Hydro One Networks Inc.

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Anne-Marie Reilly

Senior Regulatory Ćoordinator – Regulatory Research and Administration Regulatory Affairs



BY COURIER

April 27, 2010

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON. M4P 1E4

Dear Ms. Walli:

EB-2009-0096 - Hydro One Networks 2010 and 2011 Distribution Rate Application – Rate Order

Hydro One is attaching a text searchable acrobat version of the consolidated schedule of rates incorporating the April 22, 2010 correction.

Sincerely,

ORIGINAL SIGNED BY

Anne-Marie Reilly

Attach.

1	HYDRO ONE NETWORKS INC.
2	TARIFF OF RATES AND CHARGES
3	FOR RETAIL DISTRIBUTION SERVICE
4	Effective Date: May 1, 2010
5	Except for the microFIT Generator Class effective date of September 21, 2009
6 7 8	This schedule supersedes and replaces all previously approved schedules of Rates,
9	Charges and Loss Factors
10	
11	1.0 APPLICABILITY
12	
13	These rates are applicable to Hydro One Networks' retail customers, who are supplied
14	through Hydro One Networks' retail distribution system, including customers previously
15	served by acquired distribution utilities.
16	
17	The application of these rates and charges shall be in accordance with the Licence of the
18	Distributor and any Codes, or Orders of the Board, and amendments thereto as approved
19	by the Board, which may be applicable to the administration of this schedule.
20	
21	No rates and charges for the distribution of electricity and charges to meet the costs of
22	any work or service done or furnished for the purpose of the distribution of electricity
23	shall be made except as permitted by this schedule, unless
24	
25	a) permitted by the Distributor's Licence or any Codes, or Orders of the Board, and
26	amendments thereto as approved by the Board, or as specified herein, or
27	
28	b) as identified in Hydro One Network's Distribution Customers Conditions of Service
29	document, or

1	c)	related to work or service of a customized nature and required for distribution assets,
2		for example customer-requested pole relocation, repair of damages, new connections,
3		etc.

5 This schedule does not contain any rates and charges relating to the electricity 6 commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale 7 market price, as applicable) or any charges or assessments that are required by law to be 8 charged by a distributor and are not subject to Board approval, such as the Debt 9 Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and 10 Renewable Energy Program, the Provincial Benefit and any applicable taxes.

- 11
- 12

1.1

13

DISTRIBUTION RATES – May 1, 2010 for all consumption or deemed consumption
 services used on or after that date.

16

MISCELLANEOUS CHARGES – May 1, 2010 for all charges billed to customers on or
 after that date.

19

RETAIL TRANSMISSION RATES – May 1, 2010 for all consumption or deemed
 consumption services used on or after that date.

22

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services
 billed following May 1, 2010 or later.

25

26 **1.2 Customer Classifications**

Implementation Dates

27

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

Occupant represents and warrants to Hydro One Networks Inc, that for so long as
 he/she have year-round residential rate status for the identified dwelling he/she will
 not designate another property that he/she owns as a year-round residence for
 purposes of Hydro One rate classification

2. Occupier must live in this residence for at least four (4) days of the week for eight (8)
months of the year and the Occupier must not reside anywhere else for more than
three (3) days a week during eight (8) months of the year.

3. The address of this residence must appear on documents such as the occupant's
electric bill, driver's licence, credit card invoice, property tax bill, etc.

4. Occupants who are eligible to vote in Provincial or Federal elections must be
 enumerated for this purpose at the address of this residence.

12

Seasonal Residential customer classification is defined as any residential service not
 meeting the Residential Year-round criteria. It includes dwellings such as cottages,
 chalets and camps.

16

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential

20

Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

25

26 Sub-Transmission (ST) classification refers to:

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning
 receiving supply via Hydro One Distribution assets, and where Hydro One is the Host
 distributor to the Embedded LDC. Situations where the LDC is supplied via Specific
 Facilities are included.

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1		or	
2	b)	load whic	h:
3		i) is three	ee-phase; and
4		ii) is dire	ectly connected to and supplied from Hydro One Distribution assets between
5		44 kV	/ and 13.8 kV inclusive; the meaning of "directly" includes HON not
6		ownin	g the local transformation; and
7		iii) is grea	ater than 500 kW (monthly measured maximum demand averaged over the
8		most	recent calendar year or whose forecasted monthly average demand over
9		twelve	e consecutive months is greater than 500 kW).
10			
11	1.3	B Densi	ty Zones
12			
13	Ur	ban Densit	y Zone is defined as areas containing 3,000 or more customers with a line
14	der	nsity of at 1	least 60 customers per kilometre.
15			
16	Me	edium Den	sity Zone is defined as areas containing 100 or more customers with a line
17	dei	nsity of at 1	least 15 customers per kilometre.
18			
19	Lo	w Density	Zone is defined as areas other than Urban or Medium Density Zone.
20			
21	1.4	Rate	Classes
22			
23	Re	sidential	
24	•	UR	Year-round Residence in an Urban High Density Zone
25	•	R1	Year-round Residence in a Medium Density Zone
26	•	R2	Year-round Residence in a Low Density Zone
27	•	Seasonal	Seasonal Residential Occupancy
28			
29	Ge	neral Servi	ice
30	•	UGe	General Service - Urban Density
31			Applicable to Farm Three Phase customers, Farm Single Phase energy-

1		billed customers, and Industrial Commercial customers located in an
2		Urban Density Zone
3	• UGo	d General Service - Urban Density
4		Applicable to Farm Three Phase customers, Farm Single Phase demand-
5		billed customers, and Industrial Commercial customers located in an
6		Urban Density Zone
7	• GSe	General Service
8		Single Phase and Three Phase
9		Energy-billed customers not located in an Urban Density Zone
10	• GSd	General Service
11		Single Phase and Three Phase
12		Demand-billed customers not located in an Urban Density Zone
13	• DGe	en Distributed Generation
14		Embedded retail generation facility connected to the distribution system
15		that is not classified as MicroFIT generation.
16	• Mic	roFIT
17	This	classification applies to an electricity generation facility contracted under the
18	Onta	ario Power Authority's microFIT program and connected to the distributor's
19	distr	ribution system
20	• Unn	netered Scattered Load
21	This	classification refers to certain instances where connections can be provided
22	with	out metering. These loads are generally small in size and consistent in magnitude
23	of lo	bad. Hydro One reserves the right to review all cases and may require that a meter
24	be in	nstalled at its sole discretion. Services that can be unmetered include cable TV
25	amp	lifiers, telephone switching devices, phone booths, bus shelters, rail way crossing
26	sign	als, traffic signals, and other small fixed loads.
27		
28		servicing details are available in the utility's Conditions of Service (including in
29	the "Un	metered Connections" section).
30		

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Sub Transmission 1 ST Sub Transmission 2 (Refer to criteria as specified in section 1.2) 3 4 Hydro One establishes billing determinants for demand customers at the greater of 100 5 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a 6 Customer's power factor is known to be less than 90 per cent, a kVA meter or other 7 equivalent electronic meter shall be used for measuring and billing. 8 9 Lighting 10 Street Lights • 11 This rate is applicable to all Hydro One Networks' core and acquired retail customers 12 who have streetlights. Networks' core retail customers are customers of Networks' 13 retail distribution system, excluding those customers previously served by acquired 14 distribution utilities. 15 16 Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh) 17 18 The energy consumption for street lights is estimated based on Networks' profile for 19 street lighting load, which provides the amount of time each month that the street 20 lights are operating. 21 22 Sentinel Lights 23 This rate is applicable to all Hydro One Networks' core and acquired retail customers 24 who have separate service to a sentinel light. Networks' core retail customers are 25 customers of Networks' retail distribution system, excluding those customers 26 previously served by acquired distribution utilities. 27 28 The energy consumption for sentinel lights is estimated based on Networks' profile 29 for sentinel lighting load, which provides the amount of time each month that the 30 sentinel lights are operating. 31

- Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)
- 23

5

1

1.5 Rural or Remote Electricity Rate Protection

⁶ Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying
⁷ year-round residence and farm with a principal residence is eligible to receive Rural or
⁸ Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2
⁹ customers would be reduced by the applicable RRRP credit, which is currently \$28.50
¹⁰ per month.

- 11
- 12

1.6 Special Rate Classes:

13

15

• Low Use Secondary Service

• Applicable to separately metered services connected prior to January 1, 1996.

Applicable to supplementary service located on the same property as the primary
 service, supplied from the same transformer, with the same owner, separately
 metered, and which consumes less than specific yearly amounts:

Secondary	Volumes
Service	[kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

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1 **1.7 Specific Service Charges**

- 2
- ³ Specific service charges details are included at the end of this schedule and are applicable
- 4 to all customers.

1	HYDRO ONE NETWORKS INC.
2	RATES FOR RETAIL DISTRIBUTION SERVICE
3	Effective Date: May 1, 2010
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5 6	This schedule supersedes and replaces all previously approved schedules of Rates,
7	Charges and Loss Factors
8	
9	Residential – Urban [UR]
	Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.23
Rate Rider for Deferral/Variance Account Disposition #4 -Service Chrg (Forgone Dist'n Rev 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition #8 -Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 - Volumetric - (Forgone Dist'n Rev 2008)	\$ / kWh	0.00130
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 - Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (6)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (7)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (9) (16)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

1	HYDRO ONE NETWORKS INC.		
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5 6	This schedule supersedes and replaces all previously approved schedules	of Rates.	
7	Charges and Loss Factors	,	
8			
9	Residential – Medium Density [R1]		
	Monthly Rates and Charges - Electricity Component		
	Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
	Monthly Rates and Charges - Delivery Component		
	Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition 8 Volumetric (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.20 0.78 0.21 0.03253 (0.0012) 0.00110 (0.00109) 0.00036
	Retail Transmission Rate - Network Service Rate (4) Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh \$ / kWh	0.00585 0.00464

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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7	Charges and Loss Factors
8	
9	Residential – Low Density [R2]

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider –		
Applicable only for Non – RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge* - former R2 class (includes Smart Meter Funding Adder - \$2.32)	\$	54.6
Service Charge* - former F1 class (includes Smart Meter Funding Adder - \$2.32)	\$	54.8
Service Charge* - former F3 class (includes Smart Meter Funding Adder - \$2.32)	\$	55.5
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.6
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.6
Distribution Volumetric Rate	\$ / kWh	0.0341
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00119
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.0044
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.005
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.001
Standard Supply Service - Administration Charge (if applicable)	\$	0.2

11 * Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a

12 principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for

13 eligible R2 customers will be reduced by the applicable RRRP credit.

RATES FOR RETAIL DISTRIBUTION SERVICE		
Effective Date: May 1, 2010		
Except for the microFIT Generator Class effective date of September	r 21, 2009	
This schedule supersedes and replaces all previously approved schedules	of Rates.	
Charges and Loss Factors		
Seasonal Residential – Seasonal		
Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider –	\$ / kWh	0.00091
	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32)	\$ \$	20.20 24.87
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$ \$ \$	20.20 24.87 0.84
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$ \$	20.20 24.87 0.84 0.21
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate – former R3	\$ \$ \$ \$ / kWh	20.20 24.87 0.84 0.21 0.07130
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate – former R3 Distribution Volumetric Rate – former R4	\$ \$ \$ \$ / kWh \$ / kWh	20.20 24.87 0.84 0.21 0.07130 0.07395
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate – former R3 Distribution Volumetric Rate – former R4 Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	20.20 24.87 0.84 0.21 0.07130 0.07395 (0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate – former R3 Distribution Volumetric Rate – former R4 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.20 24.87 0.84 0.21 0.07130 (0.07395 (0.0011) 0.00280
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate – former R3 Distribution Volumetric Rate – former R4 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.20 24.87 0.84 0.21 0.07130 (0.0011 0.00280 (0.00095
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32) Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate – former R3 Distribution Volumetric Rate – former R4 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.20 24.87 0.84 0.21 0.07130 (0.0011 0.00280

Wholesale Market Service Rate (7) (13)\$ / kWh0.0052Rural or Remote Rate Protection Rate (7) (13)\$ / kWh0.0013Standard Supply Service - Administration Charge (if applicable)\$ 0.25

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8	
9	General Service Energy Billed (less than to 50 kW) [GSe - metered]
	Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge – former F1 (includes Smart Meter Funding Adder - \$2.32)	\$	41.37
Service Charge – former F3 (includes Smart Meter Funding Adder - \$2.32)	\$	39.19
Service Charge – former G1 (includes Smart Meter Funding Adder - \$2.32)	\$	35.27
Service Charge – former G3 (includes Smart Meter Funding Adder - \$2.32)	\$	37.92
Service Charge – former T-Class	\$	92.48
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03769
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

1	HYDRO ONE NETWORKS INC.		
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5 6	This schedule supersedes and replaces all previously approved schedules	of Rates,	
7	Charges and Loss Factors		
8			
9	Urban General Service Energy Billed (less than 50 kW) [UGe]		
	Monthly Rates and Charges - Electricity Component		
	Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
	Monthly Rates and Charges - Delivery Component		
	Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition 8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (4) Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 15.23 \\ (0.22) \\ 0.15 \\ 0.02205 \\ (0.0013) \\ (0.00040) \\ (0.00111) \\ 0.00025 \\ 0.00445 \\ 0.00335 \end{array}$
	Monthly Rates and Charges - Regulatory Component		

Wholesale Market Service Rate (7) (13)\$ / kWh0.0052Rural or Remote Rate Protection Rate (7) (13)\$ / kWh0.0013Standard Supply Service – Administration Charge (if applicable)\$ 0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2010
Except for the microFIT Generator Class effective date of September 21, 2009
This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
Applicable only for Non – KFT Customers	φ/κνη	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge – former G1	\$	25.16
Service Charge – former G3	\$	20.24
Service Charge – former UG	\$	18.88
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition#8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate – former G1	\$ / kWh	0.04541
Distribution Volumetric Rate – former G3	\$ / kWh	0.04541
Distribution Volumetric Rate - former UG	\$ / kWh	0.04541
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETV	WORKS INC.	
RATES FOR RETAIL DIST	RIBUTION SERVICE	
Effective Date: M	Iay 1, 2010	
Except for the microFIT Generator Class e	effective date of September 21, 2009	
This schedule supersedes and replaces all pre Charges and Los	• • • •	
General Service Demand Billed (50 kW and a	hovo) [CSd]	
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Applicable only for Non – RPP Customers	e Rider – \$ / kWh 0.000)91
Monthly Rates and Charges - Delivery Component		

Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	50.48
Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	49.30
Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	42.55
Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	42.93
Service Charge – former G1 (includes Smart Meter Funding Adder - \$2.32)	\$	44.37
Service Charge – former G3 (includes Smart Meter Funding Adder - \$2.32)	\$	47.03
Service Charge – former T-Class (includes Smart Meter Funding Adder - \$2.32)	\$	101.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.922
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

1	HYDRO ONE NETWORKS INC.
2	RATES FOR RETAIL DISTRIBUTION SERVICE
3	Effective Date: May 1, 2010
4	Except for the microFIT Generator Class effective date of September 21, 2009
5	
6	This schedule supersedes and replaces all previously approved schedules of Rates,
7	Charges and Loss Factors
8	
9	Urban General Service Demand Billed (50 kW and above) [UGd]
	Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.36
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

RATES FOR RETAIL DISTRIBUTION SERVICE		
Effective Date: May 1, 2010		
Except for the microFIT Generator Class effective date of Septembe	r 21, 2009	
This schedule supersedes and replaces all previously approved schedules	s of Rates,	
Charges and Loss Factors		
Distributed Generation [DGen]		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider –		
	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider –	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.56
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$ \$	37.56 (6.94)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Gervice Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	37.56 (6.94) 0.41
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Gervice Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kW	37.56 (6.94) 0.41 5.55
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kW \$ / kW	37.56 (6.94) 0.41 5.55 (0.088)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ \$ \$ / kW \$ / kW \$ / kW	37.56 (6.94) 0.41 5.55 (0.088) (1.339)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW	37.56 (6.94) 0.41 5.55 (0.088) (1.339) (0.100)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ \$ \$ / kW \$ / kW \$ / kW	37.56 (6.94) 0.41 5.55 (0.088) (1.339)

Wholesale Market Service Rate (7) (13)\$ / kWh0.0052Rural or Remote Rate Protection Rate (7) (13)\$ / kWh0.0013Standard Supply Service – Administration Charge (if applicable)\$ 0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2010
Except for the microFIT Generator Class effective date of September 21, 2009
This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors
Street Lights
Monthly Rates and Charges - Electricity Component
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers\$ / kWh0.00091

Monthly Rates and Charges - Delivery Component

Service Charge	\$	0.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.03
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.04928
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00160
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00120)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00057
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.		
RATES FOR RETAIL DISTRIBUTION SERVICE		
Effective Date: May 1, 2010		
Except for the microFIT Generator Class effective date of September	: 21, 2009	
This schedule supersedes and replaces all previously approved schedules	of Rates,	
Charges and Loss Factors		
Sontinal Lighta		
Sentinel Lights		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge	\$	0.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$ \$	0.13 0.12
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	ֆ \$∕kWh	0.12
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00690
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00140)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00076
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

12 MicroFIT Generator

Service Charge	\$ 5.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2010
Except for the microFIT Generator Class effective date of September 21, 2009
This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors
Low Use Secondary Service

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.24
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0377
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.		
RATES FOR RETAIL DISTRIBUTION SERVICE		
Effective Date: May 1, 2010		
Except for the microFIT Generator Class effective date of September	21, 2009	
This schedule supersedes and replaces all previously approved schedules of Charges and Loss Factors	of Rates,	
Sub Transmission [ST]		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers (#6D) (11)	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/Adder) Meter Charge (for Hydro One ownership) (12) Rate Rider for Deferral/Variance Account Disposition #4 Meter Chrg (Forgone Dist'n Rev 2008) Rate Rider for Deferral/Variance Account Disposition #8 Meter Chrg (Green Energy Rider/Adder) Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9) Rate Rider for Deferral/Variance Account Disposition #4 Common ST Line (Forgone Dist'n Rev Pace)	\$ \$ \$ \$ \$ \$/kW (1) \$/kW (1)	274.12 (65.78) 3.13 440.17 (192.48) 5.02 0.630 (0.195)
2008) Rate Rider for Deferral/Variance Account Disposition #8 Common ST Line (Green Energy	\$/kW (1)	0.00

Tachity charge for connection to common 51 Lines (44 kV to 15.8 kV) ()	$\varphi/K \psi$ (1)	0.050
Rate Rider for Deferral/Variance Account Disposition #4 Common ST Line (Forgone Dist'n Rev	\$/kW (1)	(0.195)
2008)		
Rate Rider for Deferral/Variance Account Disposition #8 Common ST Line (Green Energy	\$/kW (1)	0.007
Rider/Adder)		
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km (2)	598.00
Rate Rider for Deferral/Variance Account Disposition #4 Specific ST Line (Forgone Dist'n Rev	\$/km (2)	(243.77)
2008)		
Rate Rider for Deferral/Variance Account Disposition #8 Specific ST Line (Green Energy	\$/km (2)	6.82
Rider/Adder)		
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$/km (2)	463.45
Rate Rider for Deferral/Variance Account Disposition #4 Specific Primary Line (Forgone Dist'n	\$/km (2)	(188.93)
Rev 2008)		
Rate Rider for Deferral/Variance Account Disposition #8 Specific Primary Line (Green Energy	\$/km (2)	5.28
Rider/Adder)		
Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage	\$/kW (1)	1.508
Distribution Station		
Rate Rider for Deferral/Variance Account Disposition #4 HVDS-high (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.500)
Rate Rider for Deferral/Variance Account Disposition #8 HVDS-high (Green Energy Rider/Adder)	\$/kW (1)	0.017
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage	\$/kW (1)	3.344
Distribution Station		
Rate Rider for Deferral/Variance Account Disposition #4 HVDS-low (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.930)
Rate Rider for Deferral/Variance Account Disposition #8 HVDS-low (Green Energy Rider/Adder)	\$/kW (1)	0.038
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution	\$/kW (3)	1.836
Station		
Rate Rider for Deferral/Variance Account Disposition #4 LVDS-low (Forgone Dist'n Rev 2008)	\$/kW (3)	(0.430)
Rate Rider for Deferral/Variance Account Disposition #8 LVDS-low (Green Energy Rider/Adder)	\$/kW (3)	0.021
Rate Rider for Deferral/Variance Account Disposition #3A (General) (10)	\$/kW (1)	(0.010)
Rate Rider for Deferral/Variance Account Disposition #3B (Wholesale Market Service Rate) (11)	\$/kW (1)	(0.510)
Rate Rider for Deferral/Variance Account Disposition #6A (General) (10)	\$/kW (1)	0.005
Rate Rider for Deferral/Variance Account Disposition #6B (11)	\$/kW (1)	(0.296)
Rate Rider for Deferral/Variance Account Disposition #6C (RTSR) (14)	\$/kW (1)	(0.230)

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Retail Transmission Service Rates (6)(7)(8): Retail Transmission Rate - Network Service Rate (4)	\$/kW	2.6
Retail Transmission Rate - Line Connection Service Rate (4)	\$/kW	2.0
Retail Transmission Rate - Transformation Connection Service Rate (5)	\$/kW	1.5
Monthly Rates and Charges - Regulatory Component		
	\$/kWb	0.005
Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (7) (13) Rural or Remote Rate Protection Rate (7) (13)	\$/kWh \$/kWh	0.005 0.001

2 Notes:

1

Note (1): The basis of the charge is the customer's monthly maximum demand. For a
customer with multiple delivery points served from the same Transformer Station or
High Voltage Distribution Station, the aggregated demand will be the applicable
billing determinant. Demand is not aggregated between stations.

7

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's
service area, supplying solely that LDC.

10

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

17

¹⁸ Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption
 adjusted by the total loss factor as approved by the Board.

- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time)
 on IESO business days in the billing period.

- for non-interval-metered demand billed customers: the non-coincident peak
 demand in the billing period.

Note (5): The monthly billing determinant for the RTSR Line and Transformation
 Connection Service rates is

for energy-only metered customers: the customer's metered energy consumption
adjusted by the total loss factor as approved by the Board.

for all demand billed customers: the non-coincident peak demand in the billing
 period.

7

Note (6): Delivery point with respect to Retail Transmission Rates is defined as the low
side of the Transformer Station that steps down voltage from above 50 kV to below
50 kV. For a customer's multiple interval-metered delivery points served from the
same Transformer Station, the aggregated demand at the said delivery points on the
low side of the Transformer Station will be the applicable billing determinant.

13

Note (7): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

20

Note (8): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (9): The Common ST Lines rate also applies to the small amount of supply to
Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or
LVDSs.

1	Note (10):	"Rider 3A - General" & "Rider 6A – General" is charged based on
2	appropri	iate billing kW.
3		
4	Note (11):	"Rider 3B - Wholesale Market Service Charge" & "Rider 6B - Wholesale
5	Market	Service Charge" & "Rider 6D - Global Adjustment" applies to those
6	custome	ers who were charged Wholesale Market Service Charges.
7		
8	Note (12):	The Meter charge is applied to delivery points for which Hydro One owns
9	the meter	ering.
10		
11	Note (13):	The Wholesale Market Service Rate and the Rural or Remote Rate Protection
12	Rate are	charged solely to non-Wholesale-Market-Participants
13		
14	Note (14):	"Rider 6C – RTSR" applies to non-LDC ST customers

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1	Customer-Supplied Transformation Allowance
2	
3	Applicable to customers providing their own transformers:
4	Primary Voltage under 50 kV (per kW)
5	
	Demand Billed\$ / kW0.60Energy Billedcent / kWh0.14
6	
7	
8	Transformer Loss Allowance
9	
10	• Applicable to non-ST customers requiring a billing adjustment for transformer losses
11	as the result of being metered on the primary side of a transformer. The following
12	uniform values shall be applied to measured demand and energy to calculate
13	transformer losses for voltages up to and including 50 kV (as metered on the primary
14	side):
15	(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
16	(b) 1.0% for bank capacities over 400 kVA.
17	And;
18	• Applicable to ST customers requiring a billing adjustment for transformer losses as
19	the result of being metered on the secondary side of a transformer. The following
20	uniform value shall be added to measured demand and energy (as metered on the
21	secondary side) to adjust for transformer losses:
22	(a) 1.0%
23	• Alternatively, transformer losses may be determined from transformer test data, and
24	measured demand and energy adjusted accordingly.
25	• For services which are not demand metered, an assumed demand of 50% of the
26	transformer capacity will be used to calculate the loss allowance. Where several
27	transformers are involved, the bank capacity is assumed to be the arithmetic sum of
28	all transformer capacities.

1	HYDRO ONE NETWORKS INC.	
2	RATES FOR RETAIL DISTRIBUTION SERVICE	
3	Effective Date: May 1, 2010	
4	Except for the microFIT Generator Class effective date of Septem	ber 21, 2009
5 6 7 8	This schedule supersedes and replaces all previously approved schedu Charges and Loss Factors	lles of Rates,
8 9	Loss Factors	
10	Rate Class	Factor
	Residential	
	UR	1.078
	R1	1.085
	R2 Seasonal	1.092 1.092
	Seasonai	1.092
	General Service	
	GSe	1.092
	GSd	1.061
	UGe UGd	1.092 1.061
	DGen	1.061
	Lights Street	1.092
	Sheet	1.092
	Sonunor	1.072
	Sub Transmission	
	Distribution Loss Factors	1.000
	Embedded Delivery Points (metering at station)	1.000
	Embedded Delivery Points (metering away from station)	1.020
	Total Loss Factors	
	Embedded Delivery Points (metering at station)	1.006
	Embedded Delivery Points (metering away from station)	1.034
11		
12	HYDRO ONE NETWORKS INC.	
13	RATES FOR RETAIL DISTRIBUTION SERVICE	

13 **RATES FOR RETAIL DISTRIBUTION SERVICE**

1	Effective Date: May 1, 2010
2	Except for the microFIT Generator Class effective date of September 21, 2009
3	
4	This schedule supersedes and replaces all previously approved schedules of
5	Rates, Charges and Loss Factors
6	

7 SPECIFIC SERVICE CHARGES

8 Standard Amounts

Rate	Specific Service Charge - Standard Name	Calculation Method			
Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		

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Rate	Specific Service Charge - Standard Name	Calculation Method			
Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Lights Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Ailsa Craig

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 18.60\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.15 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.26 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.71 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method				
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering $> 45 \text{ kW}$		\$815			
23	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Village of Arkona Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Arkona

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 16.95\\ 0.78\\ 0.21\\ 0.03050\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arkona

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Village of Arkona Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kW \$ / kW	36.77 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.46 0.38 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Arnprior Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Arnprior Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	15.05 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Residential - Arnprior		

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh \$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0012) 0.0011
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Polyone Dist in Revenue 2006)	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 16.75 \\ (0.22) \\ 0.15 \\ 0.02205 \\ (0.0013) \\ (0.00040) \\ (0.00111) \\ 0.00025 \\ 0.00445 \\ 0.00335 \end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Arnprior Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Arnprior Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Arnprior

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Arran-Elderslie Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Arran-Elderslie

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.56 0.38 0.03450 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00001
Applicable only for Non RPP Customers	Ψ/ ΚΨΠ	0.00091
Monthly Rates and Charges - Delivery Component		
Oracian Observa (includes Oracet Matter Function Addee (*0.00)	¢	00.47
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	20.17 0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03350
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00117) 0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Artemesia Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Artemesia Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Artemesia

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	18.15 0.78
Rate Rider for Deferral/Variance Account Disposition #4 Service Chig (Forgone District Revenue 2006) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chig (Green Energy Rider/ Adder)	\$ \$	0.78
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.72
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #4 volumetric (rorgone Districtered 2008)	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.04000 (0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
	Ψ	0.20

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Bancroft

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.83 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	41.51 0.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	ъ \$	0.42
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / KW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
·	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.09
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	22.09 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ \$	22.09 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	22.09 0.38 0.38 0.03800
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	22.09 0.38 0.38 0.03800 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.09 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Notumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.09 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.09 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.09 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.09 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider I Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.09 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Bancroft Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Bata Handhaak	Standard	Other	Time and
Code	Name	2006 Rate Handbook	Formula	Formula	Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Bath

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 18.81\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bath		

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Bath

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	φ/ κτη	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component	•	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Standard Supply Service - Administration Charge (if applicable)	φ	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	• • • • • • • • • • • • • • • • • • • •	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	(0.00117) 0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)		
	\$ / kWh	0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		0.00431
Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	0.00431 0.00329 0.0052
Monthly Rates and Charges - Regulatory Component	\$ / kWh	0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Residential - R1 Blandford-Blenheim

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.38
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.77 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.87
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	Ф \$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	•	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	
······································		22.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	22.02 0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate		
	\$	0.38
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	0.38 0.38 0.03900 (0.0013)
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh	0.38 0.38 0.03900 (0.0013) 0.0004
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.38 0.03900 (0.0013) 0.0004 (0.00117)
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.38 0.03900 (0.0013) 0.0004 (0.00117) 0.00043
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.38 0.03900 (0.0013) 0.0004 (0.00117)
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand or PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Village of Blyth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Blyth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blyth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Village of Blyth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091 21.24
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$	0.00091 21.24 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh \$ \$ \$	0.00091 21.24 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ \$ \$	0.00091 21.24 0.38 0.38 0.04000
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Solumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Bobcaygeon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	φ, κτιπ	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	41.71 0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	9.92 (0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.94 0.38
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$	21.94 0.38 0.38
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.94 0.38
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh	21.94 0.38 0.38 0.03900
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.94 0.38 0.3900 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Nate Rider for Deferral/Variance Acc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.94 0.38 0.03900 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.94 0.38 0.3900 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.94 0.38 0.03900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.94 0.38 0.03900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Nonthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.94 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Brighton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh \$ / kWh	18.37 0.78 0.21 0.03251 (0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Brighton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.03 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Brighton

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40
	φ/κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Marthly Batas and Ohannas Elizateity Orangement		
Monthly Rates and Charges - Electricity Component		<u> </u>
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.00091 21.41 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		21.41
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$	21.41 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.41 0.38 0.38 0.03800 (0.0013)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.41 0.38 0.38 0.03800 (0.0013) 0.0004
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.41 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.41 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.41 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.41 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.41 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.41 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			Calculat	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Brockville Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Nholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.82 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.94
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Brockville Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Brockville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.25 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Brockville Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

SPECIFIC SERVICE CHARGES

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Customer Class Reclassification

Customers in Residential OH 01 will be mapped to Urban customer classification. Customers in Residential CH 02 will be mapped to R1 customer classification. Customers in Residential OH 06 will be mapped to R2 customer classification. * Customers in Residential OH 07 will be mapped to Seasonal customer classification.

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit, which is currently \$28.50 per month.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Caledon Hydro Corporation

Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential CH 02 - R1 Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.25 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Residential OH 01 - Urban Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.27 0.80 0.16 0.02866 (0.0011) 0.00130 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential OH 06 - R2 Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	56.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.69
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.61
Distribution Volumetric Rate	\$ / kWh	0.03415
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00119)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00039
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00440
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential OH 07 - Seasonal Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.84
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.07274
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0028
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00095)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00089
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / KVVII	0.00431
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service OH - Energy Billed (less than 50 kW) - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.19 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service OH - Demand Billed (50 kW or greater) - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	42.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service CH - Energy Billed (less than 50 kW) - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ \$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service CH - Demand Billed (50 kW or greater) - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	41.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Caledon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.06 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 5.25

MicroFIT Generator

Service Charge	\$ 5.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy
- (1) For energy-only metered customers, the billing determinant is the customer's metered energy
- consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.600
Energy-billed	\$ / kWh	0.00140

Loss Factors

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by

Caledon Hydro Corporation

Effective May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation	alculation Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee - Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Campbellford/Seymour Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Campbellford-Seymour

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Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.37 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

Monthly Rates and Charges - Electricity Component		
Pata Pider, for Clobal Adjustment Sub Account Dispersition Pata Pider Applicable	\$ / kWh	0.00001
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	Ø/ KVVII	0.00091
Applicable only for Non-K-F Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.48
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #5 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh	0.38 0.03600
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00431 0.00329
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	Φ/ΚννΠ	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Standard Supply Service - Administration Charge (It applicable)	*	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Hydro Electric Commission of the Town of Carleton Place Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by Hydro Electric Commission of the Town of Carleton Place Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.0009
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	0.00032 0.00575
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.00375
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Carleton Place		
Monthly Rates and Charges - Electricity Component		
Rate Rider, for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / k\\/h	0.0009

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.31 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro Electric Commission of the Town of Carleton Place Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Carleton Place

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Cavan-Millbrook-North Monaghan Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Cavan-Millbrook-North Monaghan

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 19.21\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan

Monthly Rates and Charges - Electricity Component		<u>.</u>
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Cavan-Millbrook-North Monaghan Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.98
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
	\$	0.25
Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 21.32 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$	0.00091 21.32 0.38 0.38 0.04000
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 21.32 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 21.32 0.38 0.38 0.04000 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.32 0.38 0.38 0.04000 (0.0013) 0.0004
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Ri	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market S	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Nate Rider for Deferral/Variance Account Disposition #4 Nate Rider for Deferral/Variance Account Disposition #4 Nate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.32 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	rd Calculation Method			is Service Charge Standard Calculation Method	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Centre Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.91 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings

Monthly Rates and Charges - Electricity Component		
	• (1).40	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
	φ, και	1.01
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Pata Bider, for Clobal Adjustment Sub Assault Disposition Bata Bider - Applicable	\$ / kWh	0.00004
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	φ / Κννιι	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh	(0.0013) 0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)		
	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering $> 45 \text{ kW}$		\$815		
23	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Chalk River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.14 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.25
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
	Ψ/ΚΨ	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	ψ / KVVII	
	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091 22.20
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 22.20 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 22.20 0.38 0.38 0.04000 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Nate Rider for Deferral/Variance Account Disposition #4 Nate Rider for Deferral/Variance Account Disposition #4 Nate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #1 Rate Rider for Deferral/Variance Account Disposition #1 Rate Rider for Deferral/Variance Account Disposition #1 Rate Rider for Deferral/Variance Account Disposition #2 Rate Rider for Deferral/Variance Account Disposition #1	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	e Specific Service Charge - Standard Calculation Method					
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Township of Champlain Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Champlain

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Champlain

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.46 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Champlain

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	φ, item	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	40.57 0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.62 0.38
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$	21.62 0.38 0.38
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.62 0.38 0.38 0.03700
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.62 0.38 0.38 0.03700 (0.0013)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.62 0.38 0.38 0.03700 (0.0013) 0.0004
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Acc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.62 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.62 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.62 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.62 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.62 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Nonthly Rates and Charges - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.62 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	e Specific Service Charge - Standard Calculation Method					
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Cobden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 18.73\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cobden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Cobden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	φ, κτι	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	40.40 0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
	φ, και	1.01
Monthly Rates and Charges - Regulatory Component		
	\$ / kWh	0.0052
Wholesale Market Service Rate (1)	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Rural or Remote Rate Protection Rate (1)	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$\$	
Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable) Unmetered, Scattered Load		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091 21.28
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.28 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.38 0.04100 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.04100 (0.0013) 0.0004
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Service Cherge Rider / Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.04100 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.38 0.04100 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.04100 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.38 0.04100 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.38 0.04100 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Mateil Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.28 0.38 0.38 0.04100 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Rockland

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
wonting rates and onlarges - beivery component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rockland

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	27.67 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	•	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$ \$ / kWh	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 19.96 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ \$ \$	0.00091 19.96 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ \$ \$	0.00091 19.96 0.38 0.38 0.38 0.03550
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.38 0.03550 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1) <td>\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh</td> <td>0.00091 19.96 0.38 0.3550 (0.0013) 0.00043 0.00431</td>	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.3550 (0.0013) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 19.96 0.38 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Deep River Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Deep River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deep River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.79 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Deep River Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	φ ,	
	\$	0.25
Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 22.03 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$	0.00091 22.03 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$	0.00091 22.03 0.38 0.38 0.38 0.03900
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Very Component	\$ \$ / kWh \$ \$ \$ \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.38 0.03900 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric Cate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #2 Rate Rider for Deferral/Variance Account Disposition #2 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disp	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.03 0.38 0.3900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	d Calculation Method			Calculatio	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Deseronto Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Deseronto

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.87 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	37.98 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.83 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	d Calculation Method			Calculatio	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by City of Dryden Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Dryden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 19.10\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Dryden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.86 0.38 0.03450 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by City of Dryden Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Dryden

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.83 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.43 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Dundalk

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.69 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.80 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	Ψ,	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.98 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Dundalk Energy Services Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Durham

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.04 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Durham

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.33 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00431
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Durham

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Network Service Rate (1)	\$/kW \$/kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	·	
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.05
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.03800 (0.0013)
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
	.n	0.20

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Village of Eganville Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Eganville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Eganville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.15 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00429
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Village of Eganville Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW \$ / kW	9.92 (0.407)
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$/kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.38 0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	ծ \$/kWh	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00117) 0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
	φ	0.20

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand or PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Erin

ate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
pplicable only for Non RPP Customers		
Ionthly Rates and Charges - Delivery Component		
ervice Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	18.7
tate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.7
tate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.2
histribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.0325
ate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.001
ate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.0010
ate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
tetail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Ionthly Rates and Charges - Regulatory Component		
Vholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	\$	0.25

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	36.35 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Erin

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	45.45 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	24.06 0.38 0.04150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed)		1.085 1.092 1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500	T Officiala	Tormala	matorialo
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

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DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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General Service

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Exeter

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Exeter

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.68 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Exeter

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
	Ψ/ΚΨ	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	÷ · · · · · ·	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091 20.47
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$	0.00091 20.47 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 20.47 0.38 0.38 0.03550 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.03550 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Noumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ A	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Fenelon Falls Board of Water, Light and Power Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Fenelon Falls Board of Water, Light and Power Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Residential - R1 Fenelon Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.77 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Fenelon Falls Board of Water, Light and Power Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
· · · · · · · · · · · · · · · · · · ·		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.88
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	ъ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load		
Monthly Rates and Charges - Electricity Component		
	\$ / kWb	0.00001
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.52
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.52 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	21.52 0.38 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.52 0.38
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.52 0.38 0.38 0.03700
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.52 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.52 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.52 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.52 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.52 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.52 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Fenelon Falls Board of Water, Light and Power Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Fenelon Falls Board of Water, Light and Power Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Forest

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Forest

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.53 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Forest

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	φ/ κντι	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	41.64 0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	9.92 (0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
Monthly Rates and Charges - Regulatory Component	•	
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)	\$ / KWII	0.0013
Unmetered, Scattered Load		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	
Applicable only for Non RPP Customers	φ/ κντι	0.00001
		0.00091
		0.00091
Monthly Rates and Charges - Delivery Component		0.00091
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.15
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	22.15 0.38
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		22.15
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	22.15 0.38 0.38
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh	22.15 0.38 0.38 0.03700 ((0.0013) 0.0004
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.15 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.15 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.15 0.38 0.3700 (0.0013) 0.0004 (0.00117)
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.15 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.15 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.15 0.38 0.3700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
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7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032 0.00575
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00575
	φ/κννιι	0.00450
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Georgian Bay Energy		
Monthly Rates and Charges - Electricity Component		

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	13.63 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03220
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		36.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Georgian Bay Energy

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Georgian Bay Energy Inc. Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Georgina

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Georgina

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.17 0.38 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Georgina

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	Φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091 21.72
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 21.72 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$	0.00091 21.72 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 21.72 0.38 0.38 0.03650
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Nolumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.72 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Ri	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.72 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.72 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.72 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.72 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #46 Rate Rider for Deferral/Variance Account Disposition #47 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Com	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.72 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #2 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #2 Rate Rider for Deferral/Varianc	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.72 0.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Village of Glencoe Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Glencoe

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate I ransmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 18.19\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Village of Glencoe Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.79
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/KVV	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
		0.05
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh \$	0.00091 20.47
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 20.47 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ \$ \$	0.00091 20.47 0.38 0.38 0.03650 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ \$ \$ \$ \$	0.00091 20.47 0.38 0.38 0.03650
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.47 0.38 0.3850 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utility Commission of Village of Grand Bend Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Grand Bend

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	φ/ κττι	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component	•	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Standard Supply Service - Administration Charge (in applicable)	Ψ	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013) 0.0004
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	(0.00117) 0.00043
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	* ·	(0.00117)
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	(0.00117) 0.00043 0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.00117) 0.00043 0.00431 0.00329 0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh	(0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
oss Factors esidential		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method				
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
	Conversion to Central Metering < 45 kW					
23 24	Tingle Voltage Test - In Excess of 4 Hours (per		\$815 \$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Village of Hastings Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Village of Hastings Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.25 0.00091 21.40 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$	0.25 0.00091 21.40 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.25 0.00091 21.40 0.38 0.38 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.25 0.00091 21.40 0.38 0.3800 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider f	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.00043 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider f	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.00043 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Nolumetric - (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 21.40 0.38 0.38 0.03800 (0.0013) 0.00043 0.00431 0.00329 0.0052
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Defer	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 21.40 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.000431 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering $> 45 \text{ kW}$		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Hydro Electric Commission of the Township of Havelock-Belmont-Methuen Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Hydro Electric Commission of the Township of Havelock-Belmont-Methuen Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Havelock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Havelock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00043 0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesole Market Service Pate (1)	\$ / k\M/b	0 0052

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro Electric Commission of the Township of Havelock-Belmont-Methuen Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed)		1.085 1.092
General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

⁽b) 1.0% for bank capacities over 400 kVA.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Kirkfield

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate I ransmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.82 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.00
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	φ,	0.00071
Manthly Defee and Channes, Delivery Commence		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh	0.38 0.03900
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (rorgone Districtered 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering $> 45 \text{ kW}$		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Public Utilities Commission of the Township of Lanark Highlands Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Township of Lanark Highlands

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Lanark Highlands

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.93 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0 00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	20.85 0.38
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	20.85 0.38 0.38
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	20.85 0.38 0.38 0.04150
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	20.85 0.38 0.38 0.04150 (0.0013)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh	20.85 0.38 0.38 0.04150 (0.0013) 0.0004
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	20.85 0.38 0.38 0.04150 (0.0013)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.85 0.38 0.04150 (0.0013) 0.0004 (0.00117)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.85 0.38 0.04150 (0.0013) 0.0004 (0.00117) 0.00043
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.85 0.38 0.04150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.85 0.38 0.04150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.85 0.38 0.04150 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge Standard	rd Calculation Method			
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Larder Lake

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.35 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	Ψ/ KVVII	0.00091
Applicable only for Non-RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	9.92 (0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Rate Rider for Global Adjustment Gub-Account Disposition Rate Rider – Applicable	¢ / k\//h	0.00001
Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.56
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.56 0.38
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	21.56 0.38 0.38
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.56 0.38 0.38 0.04000
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.56 0.38 0.38 0.04000 (0.0013)
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.56 0.38 0.38 0.04000 ((0.0013) 0.0004
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.56 0.38 0.38 0.04000 (0.0013)
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.56 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.56 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.56 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.56 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.56 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	ard Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering $> 45 \text{ kW}$		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Latchford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.79 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component	\$ / kWh	0.00458
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Latchford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Latchford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	36.19
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	Φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 18.93 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$	0.00091 18.93 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.38 0.03250 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.3250 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Ac	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 18.93 0.38 0.38 0.03250 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Latchford Hydro Electric

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			1
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	1

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.16 0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.02000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential - Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.39 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		39.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Lindsay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	22.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.38 0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$/kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Lucan Granton Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Lucan Granton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.57
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.68
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)		1.40
Retail transmission Rate - Line and transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		0.25
	\$	0.25
Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable)	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091 21.67
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.67 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ \$ \$ \$ \$	0.00091 21.67 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ \$ \$ \$ \$ \$ \$	0.00091 21.67 0.38 0.38 0.03700
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Service Cherge Rider / Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.67 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.67 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.67 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.67 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.67 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric - (Green Energy Rider/ Adder) Ratil Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.67 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.67 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Specific Service Charge - Standard Calculation Metho			on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010

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Residential - R1 Malahide

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate I Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.26 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Malahide

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.79 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.93
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh	0.00091 21.03
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 21.03 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.00091 21.03 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 21.03 0.38 0.38 0.04000
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$	0.00091 21.03 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.04000 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #4 State Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Reta Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Reta Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.03 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00431

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25
	-

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Mapleton Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Mapleton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.83 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.20 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.30 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.23 0.38 0.04100 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Markdale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 19.53\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	41.66 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.91 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed)		1.085 1.092
General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Marmora

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)		0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.84 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	37.95 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.81 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed)		1.092 1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 McGarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 18.18\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.81 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	0.082 (0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.04150 (0.0013)
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh ¢	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Town of Meaford Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Town of Meaford Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Town of Meaford Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Meaford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.16 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109 0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh	0.00456
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Town of Meaford Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	0.42 0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	0.082 (0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$/kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh	0.38 0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Town of Meaford Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Town of Meaford Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by lydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

for the Service Area Formerly Served by lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

for the Service Area Formerly Served by

lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Middlesex Centre

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 19.51\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.16 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component	•	
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

for the Service Area Formerly Served by

lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	ծ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kW \$/kW	1.40
	• / ····	
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	• / · · · · ·	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	(0.0013) 0.0004
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (rolgone Dist in Revenue 2008)	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Dural as Demote Date Distantion Date (1)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013

for the Service Area Formerly Served by

lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Data	Specific Service Charge - Standard	Calculation Method			
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Napanee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.63 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091 21.31
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 21.31 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$	0.00091 21.31 0.38 0.38 0.03800
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 21.31 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 21.31 0.38 0.38 0.03800 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.380 (0.03800 (0.0013) 0.0004
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #46 Rate Rider for Deferral/Variance Account Disposition #47 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Com	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric CForgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #1 Rate Rider for Deferral/Variance Account Disposition #1 Rate Rider for Deferral/Variance Account Disposition #2 Rate Rider for Deferral/Variance Account Disposition #2 Rate Rider for Deferral/Variance Account Disposi	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.31 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Nipigon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 19.52\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	0.082 (0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$/kW	(0.380) 0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component	•	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh \$	0.0013 0.25
Standard Supply Service - Administration Charge (if applicable)	Φ	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	Ð	
Standard Supply Service - Administration Charge (if applicable)	۵ 	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	3 \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$	0.00091 21.95 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition # 4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh \$ \$ \$ \$	0.00091 21.95 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ \$ \$	0.00091 21.95 0.38 0.38 0.04000
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ \$ \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ \$ \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Ventre for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rid	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Reta Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Reta Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.95 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand or PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering $> 45 \text{ kW}$		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 North Dorchester

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	17.22 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.80 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Township of North Dorchester Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	38.90 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.03 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand or PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

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Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

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Hydro-Electric Commission of the Corporation of the Township of North Dundas

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Residential - R1 North Dundas

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	18.26 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kWh	29.21 0.38 0.38 0.03400
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.0013) 0.0004 (0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh	0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

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General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		20.24
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ \$	20.24 0.38 0.38
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	20.24 0.38 0.38 0.03650
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	20.24 0.38 0.38 0.03650 (0.0013)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.38 0.03650 (0.0013) 0.0004
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.03650 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.03650 (0.0013) 0.0004 (0.00117)
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition Revenue 2008 Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.24 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

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MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2010

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SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 North Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.25 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered Scattered Load		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
· · · · · · · · · · · · · · · · · · ·	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.76
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	20.76 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	20.76 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh	20.76 0.38 0.38 0.03800
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh \$ / kWh	20.76 0.38 0.38 0.03800 (0.0013)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh	20.76 0.38 0.38 0.03800
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.76 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retal Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.76 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Variance Account Disposition #0 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.76 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retal Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.76 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.76 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.76 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	rd Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by North Grenville Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 North Grenville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.41 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.59
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.59 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	21.59 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.59 0.38 0.38 0.03700
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.38 0.03700 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Nolumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Nolumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #1 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.59 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	rd Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utility Commission of the Town of North Perth Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utility Commission of the Town of North Perth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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Residential - R1 North Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	33.16 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utility Commission of the Town of North Perth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

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General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
		0.0013
Rural or Remote Rate Protection Rate (1)	\$ / kWh	
	\$ / kvvn \$	0.25
Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.25 0.00091 23.22 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition # 4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$	0.25 0.00091 23.22 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition # 4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.25 0.00091 23.22 0.38 0.38 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.25 0.00091 23.22 0.38 0.380 0.03800 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 23.22 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 23.22 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) <td>\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh</td> <td>0.25 0.00091 23.22 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043</td>	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 23.22 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 23.22 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 23.22 0.38 0.38 0.03800 (0.0013) 0.00043 0.00431 0.00431 0.00329 0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #4 Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.25 0.00091 23.22 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.000431 0.00431 0.00329

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utility Commission of the Town of North Perth Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utility Commission of the Town of North Perth Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by North Stormont Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 North Stormont

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	27.20 0.38 0.38 0.03450 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Monthly Rates and Charges - Electricity Component		
Date Diday for Clabel Adjustment Cub Assount Disperition Date Diday Applicable	₾ / L\\/b	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	9.92 (0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist in Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	¢ / 1/10/1-	
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.23
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	19.23 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	19.23 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh	19.23 0.38 0.38 0.03550
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$	19.23 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh \$ / kWh	19.23 0.38 0.38 0.03550 (0.0013)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	19.23 0.38 0.38 0.03550 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.23 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.23 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.23 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.23 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Rothly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.23 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Omemee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Omemee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Nate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.13 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by **Omemee Hydro-Electric Commission** Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00001
Applicable only for Non RPP Customers	φ/κννι	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone District Revenue 2000) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	9.92 (0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Manifelia Defensional Oliverna Dell'Arma Osmanani		
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.00
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)		0.38
	\$ / kWh \$ / kWh	0.38 0.03700
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh	0.38
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117)
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117)
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed)		1.085 1.092
General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

⁽b) 1.0% for bank capacities over 400 kVA.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential - Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 16.39\\ (0.22)\\ 0.15\\ 0.02205\\ (0.0013)\\ (0.00040)\\ (0.00111)\\ 0.00025\\ 0.00445\\ 0.00335\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Perth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method				
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Perth East

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ ¢ / 1/1/1/1-	0.21
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	0.02830 (0.0012)
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0012)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 20.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$	0.00091 20.38 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 20.38 0.38 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 20.38 0.38 0.38 0.03650 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retal Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Nolumetric - (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charg	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.38 0.38 0.03650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by The Corporation of the Township of Perth East Hydro Electric Commission Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			Calculation	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61	1	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Prince Edward Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Prince Edward

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.02 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		
	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider, for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00001
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	·	
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	21.40 0.38
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	21.40 0.38 0.38
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.40 0.38 0.38 0.03800
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.40 0.38 0.38 0.03800 (0.0013)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.40 0.38 0.38 0.03800 (0.0013) 0.0004
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.40 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.40 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.40 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.40 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			Calculation	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by **Quinte West Electric Distribution Inc.** Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Quinte West

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	13.32 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Residential - Quinte West		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.20 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	12.40 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Quinte West

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.02970
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Quinte West

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		34.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Quinte West

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	19.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Creatific Complex Channel Standard	Calculatio	on Method		
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Rainy River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

\$ / kWh	0.00091
\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.64 0.38 0.3756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
\$ / kWh \$ / kWh	0.0052 0.0013 0.25
	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	•	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	0.082 (0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh \$	0.0013
Standard Supply Service - Administration Charge (if applicable)	φ	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
,	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh \$ \$	
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.45
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.45 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh \$ / kWh	21.45 0.38 0.38 0.04000 (0.0013)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.04000 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
	Conversion to Central Metering < 45 kW				
23 24	Tingle Voltage Test - In Excess of 4 Hours (per		\$815 \$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Ramara

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 17.61\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$/kWh	0.00091
Applicable only for Non RPP Customers	φ/ κτη	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	40.66 0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
	\$ / kWh	0.00091
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Applicable only for Non RPP Customers	\$ / kWh \$ \$	0.00091 22.16 0.38
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.16
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$	22.16 0.38
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	22.16 0.38 0.38 0.04000 (0.0013)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ \$ \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.38 0.04000 ((0.0013) 0.0004
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.16 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	d Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Red Rock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh \$ \$	
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	21.24 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	21.24 0.38 0.38 0.04000
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh \$ / kWh	21.24 0.38 0.38 0.04000 (0.0013)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.24 0.38 0.38 0.04000 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.24 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.24 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.24 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Red Rock Hydro System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935	-	1
23	Conversion to Central Metering $> 45 \text{ kW}$		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	l

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Police Village of Russell Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Russell

-

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 18.74\\ 0.78\\ 0.21\\ 0.03251\\ (0.0012)\\ 0.0011\\ (0.00109)\\ 0.00036\\ 0.00585\\ 0.00456\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Russell

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.63 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Police Village of Russell Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Russell

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.73 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.45 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Schreiber

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.59 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.63 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Severn

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Severn

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.85 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Severn

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.96 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.31 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed)		1.092 1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Severn Hydro-Electric System Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Shelburne

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19,49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Shelburne Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	40.42 0.42 0.52 9.92 (0.407) 0.082 (0.380) 0.110 1.40 1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.54 0.38 0.3650 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Smiths Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	14.82 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Residential - Smiths Falls		

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.70
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - Smiths Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03120
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Smiths Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		35.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Smiths Falls

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	19.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	(0.0013) 0.0004
Rate Rider for Deferral/Variance Account Disposition #4 volumenc (Polyone Dist in Revenue 2006)	\$/kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Wiarton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rata Rider for Deferral/Variance Account Disposition Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.42 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$ \$ / kW	41.85 0.42 0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kW \$ / kW \$ / kW	(0.380) 0.110 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.01 0.38 0.3800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Township of South Glengarry Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Township of South Glengarry Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 South Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.17 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00431 0.00329
	φ/κννιι	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)		
Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Township of South Glengarry Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Township of South Glengarry Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			Calculatio	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Village of South River Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 South River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.83 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Village of South River Public Utilities Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd South River

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.94
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	Φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	• /	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.30
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Residential - R1 Springwater

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Springwater

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	31.45 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.55
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	Φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Dural or Demote Date Directorian Date (4)	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	\$	0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	ψ	0.20
Standard Supply Service - Administration Charge (if applicable)	φ	0.20
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$ \$ / kWh	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091 21.61
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ \$	0.00091 21.61 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$ \$ \$	0.00091 21.61 0.38 0.03700 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.38 0.03700 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 State Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Green Energy Rider/ Adder) Reta Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.61 0.38 0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Stirling-Rawdon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	32.33 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon

Monthly Rates and Charges - Electricity Component		
Date Dider for Clobal Adjustment Cub Assaunt Disperition Date Dider Applicable	₾ / L\\/b	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW \$ / kW	9.92 (0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist in Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	¢ / 1/1/1/1-	0.00001
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.05
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	22.05 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	22.05 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh	22.05 0.38 0.38 0.03800
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	22.05 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ \$ / kWh \$ / kWh	22.05 0.38 0.38 0.03800 (0.0013)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.05 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.05 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.05 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.05 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.05 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	22.05 0.38 0.38 0.03800 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935	-	1
23	Conversion to Central Metering $> 45 \text{ kW}$		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	l

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Terrace Bay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00585
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	36.08 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

Monthly Rates and Charges - Electricity Component		
Date Didea for Older I Advanced Och Associat Discosition Date Didea. Applicable	¢ / μλΑ/μ	
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	109.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW \$ / kW	(0.407) 0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$/kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0052
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	Ψ,	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	•	
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	23.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	ծ Տ	0.38 0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04300
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00431 0.00329
	\$7 KVII	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Public Utilities Commission of the Village of Thedford Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Thedford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thedford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	Φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 20.77 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$ \$ \$ \$	0.00091 20.77 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$ / kWh \$ \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.77 0.38 0.38 0.04000
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.77 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rid	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.77 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.77 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.77 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.77 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disposition #10 Rate Rider for Deferral/Variance Account Disp	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.77 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Thessalon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	19.35 0.78 0.21 0.03251 (0.0012) 0.0011 (0.00109) 0.00036 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh \$ / kWh	0.00456 0.0052 0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers	•	0.00071
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.91
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	
		0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh	0.38
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6		0.38 0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.38 0.03700 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculati	on Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Thorndale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh	0.00585 0.00456
	φ / Κννπ	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.96 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00431
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00093
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.0009
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		20.3
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$	20.3 0.3
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	20.3 0.3 0.3 0.03800
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	20.3 0.3 0.3 0.03800 (0.0013
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for	\$ \$ \$ / kWh \$ / kWh \$ / kWh	20.3 0.3 0.3 0.03800 (0.0013 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	20.3 0.3 0.03 0.03800 (0.0013 0.0004 (0.00117
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.3 0.3 0.03800 (0.0013 0.0004 (0.00117 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 20.37 0.38 0.03800 (0.0013 0.0004 (0.00117 0.00043 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider I Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.3 0.3 0.03800 (0.0013 0.0004 (0.00117 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.37 0.38 0.03800 (0.0013 0.0004 (0.00117 0.00043 0.00431 0.00329
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.37 0.38 0.03800 (0.0013 0.0004 (0.00117 0.00043 0.00431

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Specific Service Charge - Standard Calculation Method							
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee – Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
20	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935				
22	Conversion to Central Metering < 45 kW		\$935				
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125				
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480				
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15	İ		
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Thorold

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential - Thorold

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Thorold

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	16.56 (0.22) 0.15 0.02205 (0.0013) (0.00040) (0.00111) 0.00025 0.00445 0.00335
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Thorold

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Thorold

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Thorold

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		39.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Thorold

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$	21.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

except for the microFIT Generator Class effective date September 21, 2009

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Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Specific Service Charge - Standard Calculation Method						
Code	•	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$935			
23	Conversion to Central Metering > 45 kW		\$815			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$480			
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges - Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15		
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Tweed

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Tweed

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	28.41 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Tweed

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)	\$	0.20
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$	0.00091 20.10 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ \$ \$ \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.38 0.03550 (0.0013)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.38 0.03550 (0.0013) 0.0004
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.385 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.385 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retal Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Nolumetric - (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.3550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329 0.0052
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #10 Rat	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.10 0.38 0.38 0.03550 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Rate Specific Service Charge - Standard Calculation Method					
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Wardsville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.88
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ ¢ / 1/1/1/1-	0.21 0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville

Monthly Rates and Charges - Electricity Component		
Pata Rider, for Clobal Adjustment Sub Assault Disposition Pata Rider - Applicable	\$ / kWh	0.00004
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	φ / Κννπ	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kW	0.52 9.92
Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / KW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
Monthly Rates and Charges - Electricity Component	\$ / k\Wb	0.00001
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.59
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	20.59 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ \$	20.59 0.38 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$	20.59 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh	20.59 0.38 0.38 0.03500
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.59 0.38 0.380 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Dispo	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.59 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.59 0.38 0.380 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Varianc	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.59 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.59 0.38 0.03500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	20.59 0.38 0.3500 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Rate Specific Service Charge - Standard Calculation Method					
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$562			
16	Service Layout Fee – Complex		\$750			
17	Crossing Application – Pipeline		\$2,600			
18	Crossing Application – Water		\$2,960			
19	Crossing Application – Railroad		\$3,100			
20	Line Staking – per meter		\$3.75			
20	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935			
22	Conversion to Central Metering < 45 kW		\$935			
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125			
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480			
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335			
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405			
27	Sentinel Lights Rental Rate per month			\$7.10		
28	Sentinel Pole Rental Rate per month			\$4.15	İ	
29	Joint Use for Cable and Telecom companies per pole			\$22.35		
30	Joint Use for LDCs per pole			\$28.61		

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Warkworth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ / kWh \$ / kWh	31.14 0.38 0.38 0.03756 (0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) <u>Standard Supply Service</u> - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)		
	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$\$	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.25
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.00091
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh \$ / kWh \$	0.00091 22.20 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ / kWh \$ / kWh \$ \$ \$	0.00091 22.20 0.38 0.38
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ \$ \$	0.00091 22.20 0.38 0.38 0.04000
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ / kWh \$ \$ \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013)
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transform	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition # Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transform	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account	\$ / kWh \$ \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 22.20 0.38 0.38 0.04000 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Hydro-Electric Commission of the Police Village of Warkworth Effective Date: May 1, 2010 except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 West Elgin

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh	0.00456
Montiny Nates and Gharges - Negulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	29.67 0.38 0.03400 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$ / kWh \$	0.00329 0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	Φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh	0.0013
	\$	0.25
Unmetered, Scattered Load	\$	0.25
	\$	0.25
Unmetered, Scattered Load	\$\$	0.25
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ / kWh	0.0009
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)		0.0009
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$ / kWh	0.0009 20.9 0.38
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh \$ \$	0.0009 20.9 0.3 0.3
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh \$ \$ \$ / kWh \$ / kWh	0.0009 20.9 0.3 0.3 0.03650 (0.0013
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh	0.0009 20.91 0.34 0.03650 (0.0013 0.0004
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.9 0.3 0.03650 (0.0013 0.0004 (0.00117
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Nolumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.93 0.33 0.03650 (0.0013 0.0004 (0.00117 0.00043
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.97 0.33 0.03650 (0.0013 0.0004 (0.00117 0.000431
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #4 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition Rate - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.0009 20.97 0.33 0.03650 (0.0013 0.0004 (0.00117 0.000431
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Monthly Rates and Charges - Regulatory Component	\$ / kWh \$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 20.97 0.38 0.03650 (0.0013 0.0004 0.00117 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
20	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935		
22	Conversion to Central Metering < 45 kW		\$935		
23	Tingle Voltage Test - In Excess of 4 Hours (per		\$125		
25	hour – average 2 additional hours) Standby Administration Charge per month		\$480		
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	İ
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

MicroFIT Generation

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charges details are included at the end of the schedule and are applicable to to all customers

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** for the Service Area Formerly Served by Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - Urban Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate I Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	14.30 0.80 0.16 0.02866 (0.0011) 0.0013 (0.00111) 0.00032 0.00575 0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25
Residential - Whitchurch-Stouffville		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.18

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	$\begin{array}{c} 16.87\\ (0.22)\\ 0.15\\ 0.02205\\ (0.0013)\\ (0.00040)\\ (0.00111)\\ 0.00025\\ 0.00445\\ 0.00335\end{array}$
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Whitchurch-Stouffville Hydro-Electric Commission Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		38.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Whitchurch-Stouffville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$ 5.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2010

except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014
Loss Factors		
Urban Residential		1.078
Residential		1.085
General Service Less Than 50 kW (Energy-Billed)		1.092
General Service 50 kW or Greater (Demand-Billed)		1.061
Unmetered Scattered Load		1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA, (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Specific Service Charge - Standard Calculation M	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Woodville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.44
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Woodville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	30.55 0.38 0.03756 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$ / kWh \$	0.0052 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Woodville

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$	0.42 0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW \$ / kW	0.082 (0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / kWh \$	0.0013 0.25
Unmetered, Scattered Load		
Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component		
	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	•	
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.16
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	•	21.16 0.38
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ \$ \$ / kWh	21.16 0.38 0.38 0.03900
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWh \$ / kWh	21.16 0.38 0.38 0.03900 (0.0013)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Service Charge Dist'n Revenue 2008) Service Charge Dist'n Revenue 2008 Service Charge Dist'n Revenue 2008 Service Charge Dist'n Revenue 2008 Service Charge Dist'n Revenue 2008 Service Charge Dist'n Revenue 2008 Service Charge Dist'n Revenue 2008 Service Charge Dist'n Revenue 2008 Service Charge Dist'n Revenue 2008 Service	\$ \$ \$ / kWh \$ / kWh \$ / kWh	21.16 0.38 0.38 0.03900 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.16 0.38 0.38 0.03900 (0.0013) 0.0004
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.16 0.38 0.03900 (0.0013) 0.0004 (0.00117)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	21.16 0.38 0.03900 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	(0.00117) 0.00043 0.00431

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Calculation Method						
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee – Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
20	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935				
22	Conversion to Central Metering $> 45 \text{ kW}$		\$815				
23	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IMPLEMENTATION DATES

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

MicroFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

Specific Service Charges

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential - R1 Wyoming

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		
Monthly Rates and Charges - Delivery Component		
Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW \$ / kW	1.40 1.04
	Φ/Κνν	1.04
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh	0.0013
Rural or Remote Rate Protection Rate (1)	÷ · · · · · ·	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load	\$	0.25
Standard Supply Service - Administration Charge (if applicable)		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load		0.25
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component	\$	
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$ \$ / kWh	0.00091
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$ \$ / kWh \$	0.00091 21.71
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$	0.00091 21.71 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate	\$ \$ / kWh \$	0.00091 21.71
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$ \$ / kWh \$ \$ \$ \$	0.00091 21.71 0.38 0.38
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3	\$ \$ / kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00091 21.71 0.38 0.38 0.03600
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.380 (0.0013) 0.0004 (0.00117)
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Add	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Nolumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Add	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #3 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #6 Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.38 0.03600 (0.0013) 0.0004 (0.00117) 0.00043 0.00431
Standard Supply Service - Administration Charge (if applicable) Unmetered, Scattered Load Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (includes Smart Meter Funding Adder - \$2.32) Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008) Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder) Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #8 Rate Rider for Deferral/Variance Account Disposition #10 Rat	\$ \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh \$ / kWh	0.00091 21.71 0.38 0.380 (0.0013) 0.0004 (0.00117) 0.00043 0.00431 0.00329

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT Generator

Service Charge	\$ 5.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed	\$ / kW \$ / kWh	0.60 0.0014
Loss Factors		
Residential General Service Less Than 50 kW (Energy-Billed) General Service 50 kW or Greater (Demand-Billed) Unmetered Scattered Load		1.085 1.092 1.061 1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate	Calculation Method						
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$562				
16	Service Layout Fee – Complex		\$750				
17	Crossing Application – Pipeline		\$2,600				
18	Crossing Application – Water		\$2,960				
19	Crossing Application – Railroad		\$3,100				
20	Line Staking – per meter		\$3.75				
20	Central Metering – New service < 45 kW		\$115				
22	Conversion to Central Metering $< 45 \text{ kW}$		\$935				
22	Conversion to Central Metering $> 45 \text{ kW}$		\$815				
23	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$480				
25 26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335				
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405				
27	Sentinel Lights Rental Rate per month			\$7.10			
28	Sentinel Pole Rental Rate per month			\$4.15			
29	Joint Use for Cable and Telecom companies per pole			\$22.35			
30	Joint Use for LDCs per pole			\$28.61			