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April 28, 2010

Delivered by E-mail and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Oakville Hydro Electricity Distribution Inc. – 2010 Cost of Service
Electricity Distribution Rate Application – Board File No. EB-2009-0271**

We are counsel to Oakville Hydro Electricity Distribution Inc. (“Oakville Hydro”) in the above captioned matter.

In my letter dated April 26, 2010, which enclosed the Settlement Agreement in this proceeding, we advised that the parties to the proceeding agree that the effective date of Oakville Hydro’s 2010 new rates should be May 1, 2010, and that Oakville Hydro must have a final rate order by May 11th in order to bill for May consumption at its new rates. The parties are hopeful that a Final Rate Order can be issued by that date in the event that the Board approves the Settlement Agreement, in order to avoid the need for an interim rate order and a rider through the 2010 rate year to recover incremental revenue for the month of May. As we stated in that letter:

“The parties have been working cooperatively in an effort to assist the Board in this regard, and Oakville Hydro proposes a slight change to the Board’s typical practice. Oakville Hydro prepared a Draft Rate Order based on the Settlement Agreement, and circulated it to the parties and Board staff on April 23, 2010. Board staff requested a number of minor revisions to the Draft Rate Order, and Oakville Hydro has addressed them. Oakville Hydro will be filing the Draft Rate Order, reflecting the Settlement Agreement, tomorrow, and anticipates being able to confirm the intervenors’ acceptance of the Draft Rate Order at that time. Oakville Hydro believes that in that way, should the Board approve the Settlement Agreement, the Board would be able to issue its Decision on the Application (as modified in the Settlement Agreement) and its Final Rate Order concurrently.”

At this time, we are pleased to enclose Oakville Hydro’s Draft Rate Order, reflecting the Settlement Agreement, together with a completed Excel version of the Board’s Revenue Requirement Work Form. The intervenors, through their representatives, have indicated their acceptance of the Draft Rate Order. As noted in our previous letter, Oakville Hydro has addressed the Board staff matters in this version of the Draft Rate Order. Should Board staff have any further concerns, Oakville Hydro trusts that it will have an opportunity to respond to them. Oakville Hydro believes, though, that the Board now has all the material necessary to issue both its Decision on Oakville Hydro’s Application and



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the Settlement Agreement and, provided that the Board approves the Settlement Agreement, the Final Rate Order in respect thereof. We remain hopeful that the Board will be in a position to issue its Final Rate Order by May 11, 2010.

We thank you in advance for your consideration in this matter. Oakville Hydro also wishes to again thank Ms. Morrison and Board staff for their assistance in this matter, and to thank the parties for their cooperation throughout the settlement process. Should you have any questions or require further information, please do not hesitate to contact me.

Yours very truly,

BORDEN LADNER GERSVAIS LLP

Original Signed by James C. Sidlofsky

James C. Sidlofsky

JCS

Encls.

cc. Theodore Antonopoulos, Ontario Energy Board
Silvan Cheung, Ontario Energy Board
Lesley Gallinger, Oakville Hydro Electricity Distribution Inc.
Intervenors of Record

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Oakville Hydro Electricity Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2010.

DRAFT RATE ORDER

OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.

FILED WITH THE BOARD APRIL 28, 2010

BACKGROUND

On August 28, 2009, Oakville Hydro Electricity Distribution Inc. (“Oakville Hydro”) filed an application with the Ontario Energy Board (the “Board” under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1988, c. 15, (Schedule B), seeking approval for changes to the rates that Oakville Hydro charges for electricity distribution, to be effective May 1, 2010 (the “Application”). The Board assigned File Number EB-2009-0271 to the Application. On February 18, 2010, Oakville Hydro filed updates to the Application with the Ontario Energy Board. This updates were required due to certain material revisions to the Application.

Pursuant to Procedural Order #5, a settlement conference was scheduled for April 6 and 7, 2010 (the “Settlement Conference”).

The Settlement Conference was duly convened in accordance with Procedural Order #5 with Ms. Gail Morrison as facilitator. The Settlement Conference concluded on April 7, 2010. Oakville Hydro and the following intervenors (the “Intervenors” and collectively including Oakville Hydro, the “Parties”) participated in the Settlement Conference:

Energy Probe Research Foundation (“EP”)

School Energy Coalition (“SEC”)

Vulnerable Energy Consumers Coalition (“VECC”)

On April 26, 2010, the Parties filed a proposed Settlement Agreement (the “Settlement Agreement”) with the Board that reflected a comprehensive settlement of this proceeding. While the Board has not yet issued its Decision on the Settlement Agreement, this Draft Rate Order has been prepared on the basis that the Board will be approving the Settlement Agreement as filed on April 26, 2010.

IMPLEMENTATION OF RATES

The Settlement Agreement indicates that “For the purpose of obtaining a complete settlement of all issues, the Parties agree that the effective date of the new rates should be May 1, 2010.” This Draft Rate Order has been prepared on that basis.

Oakville Hydro has reflected the terms of the Settlement Proposal, and the province wide MicroFIT Generator rate established by the Board (EB-2009-0326) in the preparation of this Draft Rate Order.

Detailed supporting material, including relevant calculations showing the impacts of the Settlement Agreement on Oakville Hydro’s proposed Revenue Requirement; the allocation of the proposed Revenue Requirement to the classes; and the determination of the final rates, including bill impacts, are provided in the commentary and Appendices which follow. A completed version of the Revenue Requirement Work Form in Excel format accompanies this Draft Rate Order.

Oakville Hydro’s Draft Rate Order has been included as *Appendix A* and a comparison of bill impacts from existing rates to the rates in the Draft Rate Order has been included as *Appendix B*.

SUMMARY OF CHANGES

This Draft Rate Order is organized according to the following issues:

- Revenue Deficiency
- Rate Base
- Other Operating Revenue
- Load Forecast
- Cost of Capital
- Cost Allocation
- Rate Design
- Deferral and Variance Accounts & Smart Meter Adder
- LRAM and SSM

The table below sets out the changes in key elements of the Application, from the updated Application as filed on February 18, 2010, through the Settlement Agreement filed on April 26, 2010. Major components are briefly commented on in this Draft Rate Order and supported with tables in the Appendices. Except as otherwise indicated, all references to the Application in this Settlement Agreement are references to the Application as updated on February 18, 2010.

Summary of Key Ratemaking Components - From Application To Decision				
From Filed to Settlement Conference Agreement to Draft Rate Order	2010 Rate Application AS FILED (February 18, 2010)	2010 Rate Application SETTLEMENT	2010 Draft Rate Order	Changes From February 18th to Settlement
EXHIBIT 2 - RATE BASE				
Rate Base	133,187,190	130,871,743	130,871,743	(2,315,447)
Working Capital Allowance	19,715,501	19,751,616	19,751,616	36,115
Capital Expenditures - 2009 Forecast	24,728,098	22,767,200	22,767,200	(1,960,898)
Capital Expenditures - 2010 Budget	15,219,273	14,721,227	14,721,227	(498,046)
EXHIBIT 3 - OPERATING REVENUE				
Base Revenue Requirement	35,156,141	31,136,649	31,136,649	(4,019,492)
Other Revenue	1,889,155	2,063,163	2,063,163	174,008
Total Revenue Requirement	37,045,296	33,199,812	33,199,812	(3,845,484)
Load Forecast - kWh billed	1,448,536,465	1,488,242,062	1,488,242,062	39,705,597
Load Forecast - kW billed	1,954,151	2,057,934	2,057,934	103,783
EXHIBIT 4 - OPERATING COSTS				
OM&A Expenses	13,114,261	11,628,803	11,628,803	(1,485,458)
Property Taxes	210,600	210,600	210,600	-
Amortization Expense	10,265,490	9,807,682	9,807,682	(457,808)
PILS and capital taxes	2,506,426	1,986,002	1,986,002	(520,424)
Effective Tax Rate	31%	27.84%	27.84%	-3.16%
EXHIBIT 5 - COST OF CAPITAL				
Long Term Debt - Effective Rate	7.62%	5.87%	5.87%	-1.75%
Short Term Debt - Effective Rate	1.33%	2.07%	2.07%	0.74%
Equity - Effective Rate	9.75%	9.85%	9.85%	0.10%
Weighted Average Cost of Capital	8.22%	7.31%	7.31%	-0.91%
EXHIBIT 6 - REVENUE DEFICIENCY				
Utility Net Earnings - Proposed Rates	5,194,300	5,156,347	5,156,347	(37,953)
Utility Net Earnings - Assuming Existing Rates Maintained	605,993	3,538,945	3,538,945	2,932,952
Revenue Deficiency After Tax - Assuming Existing Rates Maintained	4,588,308	1,617,401	1,617,401	(2,970,907)
Revenue Deficiency Before Tax - Assuming Existing Rates Maintained	6,649,271	2,344,060	2,344,060	(4,305,211)

Revenue Deficiency:

The revenue deficiency as set out in the updated Application was \$6,649,721. The settlement process has resulted in a reduction of the revenue deficiency to \$2,344,060. Details of this reduction are set out in *Appendix C*.

Rate Base:

The change in Oakville Hydro's 2010 Test Year rate base, from \$133,187,190 as proposed in the updated Application to \$130,871,743 from the settlement process and the Draft Rate Order, is detailed in *Appendix D*. The major changes arising out of the settlement process consisted of the following:

- a decrease in the 2009 capital expenditures of \$1,960,898 for projects that commenced in 2009 and were not completed in 2009;

- an increase of \$1,960,898 in 2010 capital expenditures, with the majority of the increase related to 2009 initiated projects being completed and in service in 2010;
- a decrease in 2010 capital expenditures of \$1,000,000 in respect of 2010 project #10-46D – “Replace/Rear Lot Distribution”. The project has a total value of \$1,435,000. Oakville Hydro will be deferring to 2011 one of the two large geographic areas to which this project pertains;
- a decrease of \$489,503 in 2010 capital expenditures related to an increase in the contributions and grants;
- a decrease of \$289,022 in 2010 capital expenditures related to Ontario’s shift to a Harmonized Sales Tax (“HST”), planned for implementation effective July 1, 2010;
- a decrease of \$680,419 in the 2010 capital expenditures related to the accounting treatment of the purchase of a fibre optic network lease with a related party; and
- An increase of \$36,115 in Oakville Hydro’s working capital allowance. The working capital allowance was adjusted for reductions in Operations, Maintenance and Administration (“OM&A”) expenditures, changes to the load forecast and changes to the cost of power to reflect the Board’s October 15, 2009 RPP and non-RPP rates.

Other Operating Revenue:

Operating Revenues set out in the updated Application were \$1,889,155. The settlement process has resulted in an increase of the operating revenues to \$2,063,163. Details of this increase are set out in *Appendix E*.

Load Forecast:

The Parties agreed for the purpose of the settlement of the Application that the non-uplifted forecasted billing determinants for the 2010 Test Year are 1,488 GWh and 2,058 GW. Details are provided in *Appendix F*. The Parties also agreed for the purpose of settlement to use a loss factor of 3.77%, based on the 5 year average.

Operating Costs:

The Parties agreed during the settlement process to Operating costs of \$23,633,087 for the 2010 Test Year, including OM&A of \$11,628,803, property taxes of \$210,600, depreciation of \$9,807,682 and \$1,986,002 for Payments-in-Lieu of Taxes and capital taxes.

OM&A decreased by \$1,485,458 from that proposed in the updated Application, related mainly to:

- a general lump sum reduction of \$1,200,000 in OM&A expenses;
- a reduction of \$170,938 related to an increase allocation of costs to Oakville Hydro’s affiliates;
- a reduction of \$150,000 to the IFRS (“International Financial Reporting Standards”) costs. All recoveries and costs incurred for IFRS transition, including the amount of

\$100,000 agreed to be included in rates, will be recorded in the Board approved deferral and variance account (Account 1508, Other Regulatory Assets, “Sub-account IFRS Transition Costs Variance”) for disposition at a later date;

- an increase in OM&A costs of \$31,234 related to SR&ED (“Scientific Research & Experimental Development”) third party consulting costs; and
- an increase in OM&A costs of \$4,246 for the HST impact on the above mentioned \$1,200,000 reduction and IFRS cost reduction of \$150,000.

The changes to OM&A expenses are detailed in *Appendix G*. Oakville Hydro notes, however, that as acknowledged in the Settlement Agreement, the actual decisions as to how to allocate resources, and in what areas to spend the agreed-upon capital and operating, maintenance and administrative costs, are ones that must be made by the utility during the course of the year.

Depreciation was reduced in the settlement process by \$457,808, from the \$10,265,490 in the updated Application to \$9,807,682. This net reduction was due to the adoption of the half year rule for the 2010 capital additions and changes in the 2009 and 2010 capital spending.

Payments-in-Lieu of Taxes and capital taxes decreased during the settlement process from \$2,506,426 to \$1,986,002 to reflect the change in the Ontario corporate tax rates that come into effect July 1, 2010; the applicable small business deduction credit; revised CCA related to the capital spending changes; apprenticeship tax credits; co-operative education tax credit and the SR&ED and Investment Tax Credit (“ITC”) credits. Revised PILs calculations are detailed in *Appendix H*.

Cost of Capital and Capital Structure:

Oakville Hydro’s Draft Rate Order reflects the Board-approved Return on Equity of 9.85%, long term debt rate of 5.87% and short term debt rate of 2.07%; and the deemed capital structure for rate making purposes of 56% long term debt, 4% short term debt, and 40% equity. Updated weighted long term debt calculations are provided in *Appendix I*.

Cost Allocation:

The Draft Rate Order reflects the agreement made during the settlement process in respect of the revenue to cost ratios for Oakville Hydro’s customer classes. *Appendix J* reflects the revenue to cost ratio changes from the Application.

Rate Design:

The Draft Rate Order reflects the proposed fixed-variable splits for each of its classes as set out in the Application, with the exception of the monthly service charges for General Service >50 kW. For the purpose of settlement, Oakville Hydro agreed to reduce that charge to \$116.64, which is the Minimum System with PLCC Adjustment, and to increase the variable General Service >50 kW distribution rate to \$3.6854 kW (which includes the variable rate of \$3.6216 plus the Low Voltage rate rider of \$0.0638). *Appendix K* reflects the rate design changes from the Application through the Settlement Agreement.

Deferral and Variance Accounts:

Oakville Hydro's Application proposed to dispose of \$7,386,841 in deferral and variance account balances over a four year period. Of this total amount, \$278,162 relates specifically to the Global Adjustment subaccount and the remaining \$7,108,679 represents the balance of the other deferral and variance accounts proposed for disposition. The Parties agreed during the settlement process to dispose of the balances over a three year period.

In addition, Oakville Hydro's billing system is capable of accommodating a separate rate rider for the non-RPP customers for the disposal of 1588-RSVA Power- Subaccount Global Adjustment, therefore a separate rate rider has been established.

The revised deferral and variance account rate riders are shown in *Appendix L*.

Smart Meter Adder:

The draft rate order includes the agreed upon smart meter adder of \$1.69/month.

LRAM/SSM:

Oakville Hydro's requested LRAM amount of \$693,565, as set out in the Application, was accepted by all Parties. With respect to the SSM amount, Oakville Hydro agreed for the purposes of settlement to reduce the SSM amount from \$125,051 to \$9,637. This reduction related to the adjustment to a 25% attribution to Oakville Hydro in respect of the Every Kilowatt Counts program. The Draft Rate Order reflects the agreement made during the settlement process for the rate riders related to LRAM/SSM. *Appendix M* reflects the changes in the LRAM/SSM riders from the Application through the settlement process.

APPENDIX A

TARRIF OF RATE AND CHARGES

EFFECTIVE AND IMPLEMENTATION DATE MAY 1, 2010

Oakville Hydro Electricity Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	13.25
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Rate Rider	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery-effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. **Note:** Apartment buildings or multi-unit complexes and subdivisions are treated as General Service (Above 50 kW). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	32.54
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Rate Rider	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kWh	(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	116.64
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kW	3.6216
Low Voltage Rate Rider	\$/kW	0.0638
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.5997)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery-effective until April 30, 2014	\$/kW	0.0033
Retail Transmission Rate – Network Service Rate	\$/kW	1.9161
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	1.9781
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5762
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.6273

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE GREATER THAN 1,000 kW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	3,417.13
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kW	1.8664
Low Voltage Rate Rider	\$/kW	0.0638
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.9410)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery-effective until April 30, 2014	\$/kW	(0.0014)
Retail Transmission Rate – Network Service Rate -Interval Metered	\$/kW	1.9781
Retail Transmission Rate – Line and Transformation Connection Service Rate -Interval Metered	\$/kW	1.6273

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$/month	11.40
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Rate Rider	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kWh	(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$/month	1.48
Distribution Volumetric Rate	\$/kW	25.0161
Low Voltage Rate Rider	\$/kW	0.0124
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013	\$/kW	
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.7549)
Retail Transmission Rate – Network Service Rate	\$/kW	0.3841
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3159

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$/month	1.70
Distribution Volumetric Rate	\$/kW	10.3987
Low Voltage Rate Rider	\$/kW	0.0516
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.7041)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5986
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3150

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

The application of these charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any non Board approved rates and charges that are included on a bill by nature of statute or regulation, such as the Debt Retirement Charge, the Energy Conservation/Renewable Energy Program Special Purpose Charge and the applicable Sales Tax.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0147
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0047

APPENDIX B

SUMMARY OF MONTHLY BILL IMPACTS

RESIDENTIAL											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Consumption		Monthly Service Charge									
100 kWh		Distribution (kWh)									
Loss Factor		Smart Meter Adder (per month)									
2009	1.0525	LRAM & SSM (kWh)									
2010	1.0377	Regulatory Assets (kWh)									
		Sub-Total A - Distribution						0.07	0.40%	80.28%	
		RTSR- Network (kWh)									
		RTSR-Connection (kWh)									
		Sub- Total B (including Sub-Total A) - Delivery						0.01	0.07%	85.42%	
		Wholesale Market Rate									
		RRRP (kWh)									
		DRC (kWh)									
		Cost of Power Commodity (kWh)									
		Total Bill Before Taxes						(0.02)	(0.08%)	95.24%	
		GST									
		Total Bill						(0.02)	(0.08%)	100.00%	

RESIDENTIAL											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption		Monthly Service Charge									
250 kWh		Distribution (kWh)									
Loss Factor		Smart Meter Adder (per month)									
2009	1.0525	LRAM & SSM Rider (kWh)									
2010	1.0377	Regulatory Assets (kWh)									
		Sub-Total A- Distribution						(0.17)	(0.90%)	67.33%	
		RTSR- Network (kWh)									
		RTSR-Connection (kWh)									
		Sub- Total B (including Sub-Total A) - Delivery						(0.30)	(1.41%)	76.91%	
		Wholesale Market Rate									
		RRRP (kWh)									
		DRC (kWh)									
		Cost of Power Commodity (kWh)									
		Total Bill Before Taxes						(0.37)	(1.41%)	95.24%	
		GST									
		Total Bill						(0.67)	(2.42%)	100.00%	

RESIDENTIAL											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption				13.72			13.25	(0.47)	(3.43%)	34.26%	
500 kWh		500.00	0.0150	7.50	500.00	0.0147	7.33	(0.17)	(2.33%)	18.94%	
Loss Factor				1.00			1.69	0.69	69.00%	4.37%	
2009	1.0525						0.15	0.15	-	0.39%	
2010	1.0377			0.00	500.00	(0.0015)	(0.75)	(0.75)	-	(1.93%)	
		Sub-Total A- Distribution		22.22			21.67	(0.55)	(2.49%)	56.01%	
		RTSR- Network (kWh)	526.25	0.0053	2.79	518.85	0.0055	2.85	0.06	2.05%	7.36%
		RTSR-Connection (kWh)	526.25	0.0051	2.68	518.85	0.0046	2.36	(0.32)	(11.93%)	6.11%
		Sub- Total B (including Sub-Total A) - Delivery		27.69			26.88	(0.82)	(2.95%)	69.48%	
		Wholesale Market Rate	526.25	0.0052	2.74	518.85	0.0052	2.70	(0.04)	(1.41%)	6.98%
		RRRP (kWh)	526.25	0.0013	0.68	518.85	0.0013	0.67	(0.01)	(1.41%)	1.74%
		DRC (kWh)	526.25	0.0070	3.68	518.85	0.0070	3.63	(0.05)	(1.41%)	9.39%
		Cost of Power Commodity (kWh)	526.25	0.0057	3.00	518.85	0.0057	2.96	(0.04)	(1.41%)	7.65%
		Total Bill Before Taxes		37.80			36.84	(0.96)	(8.57%)	95.24%	
		GST		5.00%	1.89		5.00%	1.84	(0.05)	(2.54%)	4.76%
		Total Bill		39.69			38.68	(1.01)	(2.54%)	100.00%	

RESIDENTIAL											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption				13.72			13.25	(0.47)	(3.43%)	30.62%	
600 kWh		600.00	0.0150	9.00	600.00	0.0147	8.79	(0.21)	(2.33%)	20.31%	
Loss Factor				1.00			1.69	0.69	69.00%	3.90%	
2009	1.0525						0.18	0.18	-	0.42%	
2010	1.0377			0.00	600.00	(0.0015)	(0.90)	(0.90)	-	(2.07%)	
		Sub-Total A- Distribution		23.72			23.01	(0.71)	(2.98%)	53.17%	
		RTSR- Network (kWh)	631.50	0.0053	3.35	622.62	0.0055	3.42	0.07	2.05%	7.89%
		RTSR-Connection (kWh)	631.50	0.0051	3.22	622.62	0.0046	2.84	(0.38)	(11.93%)	6.55%
		Sub- Total B (including Sub-Total A) - Delivery		30.29			29.26	(1.02)	(3.38%)	67.62%	
		Wholesale Market Rate	631.50	0.0052	3.28	622.62	0.0052	3.24	(0.05)	(1.41%)	7.48%
		RRRP (kWh)	631.50	0.0013	0.82	622.62	0.0013	0.81	(0.01)	(1.41%)	1.87%
		DRC (kWh)	631.50	0.0070	4.42	622.62	0.0070	4.36	(0.06)	(1.41%)	10.07%
		Cost of Power Commodity (kWh)	631.50	0.0057	3.60	622.62	0.0057	3.55	(0.05)	(1.41%)	8.20%
		Total Bill Before Taxes		42.41			41.22	(1.19)	(2.82%)	95.24%	
		GST		5.00%	2.12		5.00%	2.06	(0.06)	(2.82%)	4.76%
		Total Bill		44.53			43.28	(1.25)	(2.82%)	100.00%	

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption		Monthly Service Charge								
800 kWh		Distribution (kWh)								
Loss Factor		Smart Meter Adder (per month)								
2009	1.0525	LRAM & SSM (kWh)								
2010	1.0377	Regulatory Assets (kWh)								
		Sub-Total A- Distribution						(1.02)	(3.81%)	38.33%
		RTSR- Network (kWh)								
		RTSR-Connection (kWh)								
		Sub- Total B (including Sub-Total A) - Delivery						(1.44)	(4.05%)	50.77%
		Wholesale Market Rate								
		RRRP (kWh)								
		DRC (kWh)								
		Cost of Power Commodity (kWh)								
		Cost of Power Commodity (kWh)								
		Total Bill Before Taxes						(2.38)	(3.59%)	95.24%
		GST								
		Total Bill						(2.50)	(3.59%)	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption		Monthly Service Charge								
1,000 kWh		Distribution (kWh)								
Loss Factor		Smart Meter Adder (per month)								
2009	1.0525	LRAM & SSM (kWh)								
2010	1.0377	Regulatory Assets (kWh)								
		Sub-Total A- Distribution						(1.33)	(4.46%)	31.76%
		RTSR- Network (kWh)								
		RTSR-Connection (kWh)								
		Sub- Total B (including Sub-Total A) - Delivery						(1.85)	(4.56%)	43.42%
		Wholesale Market Rate								
		RRRP (kWh)								
		DRC (kWh)								
		Cost of Power Commodity (kWh)								
		Cost of Power Commodity (kWh)								
		Total Bill Before Taxes						(3.03)	(3.44%)	95.24%
		GST								
		Total Bill						(3.18)	(3.44%)	100.00%

RESIDENTIAL										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			13.72			13.25	(0.47)	(3.43%)	9.12%
	1,500 kWh	Distribution (kWh)	1,500.00	0.0150	22.50	1,500.00	0.0147	21.98	(0.52)	(2.33%)
Loss Factor		Smart Meter Rider (per month)		1.00			1.69	0.69	69.00%	1.16%
2009	1.0525	LRAM & SSM Rider (kWh)	1,500.00		1,500.00	0.0003	0.45	0.45	-	0.31%
		Regulatory Assets (kWh)	1,500.00	0.0000	0.00	1,500.00	(0.0015)	(2.24)	(2.24)	-
		Sub-Total A - Distribution		37.22			35.12	(2.10)	(5.64%)	24.18%
		RTSR- Network (kWh)	1,578.75	0.0053	8.37	1,556.55	0.0055	8.54	0.17	2.05%
		RTSR-Connection (kWh)	1,578.75	0.0051	8.05	1,556.55	0.0046	7.09	(0.96)	(11.93%)
		Sub- Total B (including Sub-Total A) - Delivery		53.64			50.75	(2.89)	(5.39%)	34.94%
		Wholesale Market Rate	1,578.75	0.0052	8.21	1,556.55	0.0052	8.09	(0.12)	(1.41%)
		RRRP (kWh)	1,578.75	0.0013	2.05	1,556.55	0.0013	2.02	(0.03)	(1.41%)
		DRC (kWh)	1,578.75	0.0070	11.05	1,556.55	0.0070	10.90	(0.16)	(1.41%)
		Cost of Power Commodity (kWh)	600.00	0.0057	3.42	600.00	0.0057	3.42	0.00	0.00%
		Cost of Power Commodity (kWh)	978.75	0.0660	64.60	956.55	0.0660	63.13	(1.47)	(2.27%)
		Total Bill Before Taxes		142.97			138.32	(4.65)	(3.26%)	95.24%
		GST		5.00%	7.15		5.00%	6.92	(0.23)	(3.26%)
		Total Bill		150.12			145.23	(4.89)	(3.26%)	100.00%

GENERAL SERVICE < 50 KW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	15.56%
	2,000 kWh	Distribution (kWh)	2,000.00	0.0131	26.20	2,000.00	0.0145	29.00	2.80	10.69%
Loss Factor		Smart Meter Rider (per month)		1.00			1.69	0.69	69.00%	0.81%
2009	1.0525	LRAM & SSM Rider (kWh)	2,000.00		2,000.00	0.00000	0.00	0.00	-	0.00%
2010	1.0377	Regulatory Assets (kWh)	2,000.00	0.0000	0.00	2,000.00	(0.0015)	(3.06)	(3.06)	(1.46%)
		Sub-Total A - Distribution		57.29			60.17	2.88	5.02%	28.77%
		RTSR- Network (kWh)	2,105.00	0.0049	10.31	2,075.40	0.0051	10.53	0.21	2.05%
		RTSR-Connection (kWh)	2,105.00	0.0047	9.89	2,075.40	0.0042	8.71	(1.18)	(11.93%)
		Sub- Total B (including Sub-Total A) - Delivery		77.50			79.41	1.91	2.46%	37.97%
		Wholesale Market Rate	2,105.00	0.0052	10.95	2,075.40	0.0052	10.79	(0.15)	(1.41%)
		RRRP (kWh)	2,105.00	0.0013	2.74	2,075.40	0.0013	2.70	(0.04)	(1.41%)
		DRC (kWh)	2,105.00	0.0070	14.74	2,075.40	0.0070	14.53	(0.21)	(1.41%)
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%
		Cost of Power Commodity (kWh)	1,355.00	0.0660	89.43	1,325.40	0.0660	87.48	(1.95)	(2.18%)
		Total Bill Before Taxes		199.62			199.17	(0.45)	(0.22%)	95.24%
		GST		5.00%	9.98		5.00%	9.96	(0.02)	(0.22%)
		Total Bill		209.60			209.13	(0.47)	(0.22%)	100.00%

GENERAL SERVICE < 50 KW											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Consumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	7.57%	
	4,000 kWh	4,000.00	0.0131	52.40	4,000.00	0.0145	58.00	5.60	10.69%	13.49%	
Loss Factor											
2009	1.0525			1.00			1.69	0.69	69.00%	0.39%	
2010	1.0377	4,000.00			4,000.00	0.00000	0.00	0.00	-	0.00%	
		4,000.00	0.0000	0.00	4,000.00	(0.0015)	(6.13)	(6.13)	-	(1.43%)	
		Sub-Total A- Distribution		83.49			86.10	2.61	3.13%	20.03%	
		RTSR- Network (kWh)	4,210.00	0.0049	20.63	4,150.80	0.0051	21.05	0.42	2.05%	4.90%
		RTSR-Connection (kWh)	4,210.00	0.0047	19.79	4,150.80	0.0042	17.43	(2.36)	(11.93%)	4.05%
		Sub- Total B (including Sub-Total A) - Delivery		123.91			124.58	0.67	0.54%	28.98%	
		Wholesale Market Rate	4,210.00	0.0052	21.89	4,150.80	0.0052	21.58	(0.31)	(1.41%)	5.02%
		RRRP (kWh)	4,210.00	0.0013	5.47	4,150.80	0.0013	5.40	(0.08)	(1.41%)	1.26%
		DRC (kWh)	4,210.00	0.0070	29.47	4,150.80	0.0070	29.06	(0.41)	(1.41%)	6.76%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.99%
		Cost of Power Commodity (kWh)	3,460.00	0.0660	228.36	3,400.80	0.0660	224.45	(3.91)	(1.71%)	52.22%
		Total Bill Before Taxes		413.38			409.34	(4.03)	(0.98%)	95.24%	
		GST		5.00%	20.67		5.00%	20.47	(0.20)	(0.98%)	4.76%
		Total Bill		434.04			429.81	(4.23)	(0.98%)	100.00%	

GENERAL SERVICE < 50 KW											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Consumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	2.98%	
	10,000 kWh	10,000.00	0.0131	131.00	10,000.00	0.0145	145.00	14.00	10.69%	13.28%	
Loss Factor											
2009	1.0525			1.00			1.69	0.69	69.00%	0.15%	
2010	1.0377	10,000.00			10,000.00	0.00000	0.00	0.00	-	0.00%	
		10,000.00	0.0000	0.00	10,000.00	(0.0015)	(15.32)	(15.32)	-	(1.40%)	
		Sub-Total A- Distribution		162.09			163.91	1.82	1.13%	15.01%	
		RTSR- Network (kWh)	10,525.00	0.0049	51.57	10,377.00	0.0051	52.63	1.06	2.05%	4.82%
		RTSR-Connection (kWh)	10,525.00	0.0047	49.47	10,377.00	0.0042	43.56	(5.90)	(11.93%)	3.99%
		Sub- Total B (including Sub-Total A) - Delivery		263.13			260.11	(3.02)	(1.15%)	23.82%	
		Wholesale Market Rate	10,525.00	0.0052	54.73	10,377.00	0.0052	53.96	(0.77)	(1.41%)	4.94%
		RRRP (kWh)	10,525.00	0.0013	13.68	10,377.00	0.0013	13.49	(0.19)	(1.41%)	1.24%
		DRC (kWh)	10,525.00	0.0070	73.68	10,377.00	0.0070	72.64	(1.04)	(1.41%)	6.65%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.39%
		Cost of Power Commodity (kWh)	9,775.00	0.0660	645.15	9,627.00	0.0660	635.38	(9.77)	(1.51%)	58.19%
		Total Bill Before Taxes		1,054.64			1,039.85	(14.79)	(1.40%)	95.24%	
		GST		5.00%	52.73		5.00%	51.99	(0.74)	(1.40%)	4.76%
		Total Bill		1,107.37			1,091.85	(15.53)	(1.40%)	100.00%	

GENERAL SERVICE < 50 kW											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Consumption				30.09			32.54	2.45	8.14%	2.38%	
12,500 kWh		12,500.00	0.0131	163.75	12,500.00	0.0145	181.25	17.50	10.69%	13.25%	
Loss Factor				1.00			1.69	0.69	69.00%	0.12%	
2009	1.0525				12,500.00	0.00000	0.00	0.00	-	0.00%	
2010	1.0377			0.00	12,500.00	(0.0015)	(19.14)	(19.14)	-	(1.40%)	
		Sub-Total A- Distribution		194.84			196.34	1.50	0.77%	14.36%	
		RTSR- Network (kWh)	13,156.25	0.0049	64.47	12,971.25	0.0051	65.78	1.32	2.05%	4.81%
		RTSR-Connection (kWh)	13,156.25	0.0047	61.83	12,971.25	0.0042	54.46	(7.38)	(11.93%)	3.98%
		Sub- Total B (including Sub-Total A) - Delivery		321.14			316.58	(4.56)	(1.42%)	23.15%	
		Wholesale Market Rate	13,156.25	0.0052	68.41	12,971.25	0.0052	67.45	(0.96)	(1.41%)	4.93%
		RRRP (kWh)	13,156.25	0.0013	17.10	12,971.25	0.0013	16.86	(0.24)	(1.41%)	1.23%
		DRC (kWh)	13,156.25	0.0070	92.09	12,971.25	0.0070	90.80	(1.30)	(1.41%)	6.64%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.31%
		Cost of Power Commodity (kWh)	12,406.25	0.0660	818.81	12,221.25	0.0660	806.60	(12.21)	(1.49%)	58.98%
		Total Bill Before Taxes		1,321.84			1,302.57	(19.27)	(1.46%)	95.24%	
		GST		5.00%	66.09		5.00%	65.13	(0.96)	(1.46%)	4.76%
		Total Bill		1,387.93			1,367.69	(20.23)	(1.46%)	100.00%	

GENERAL SERVICE < 50 kW											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Consumption				30.09			32.54	2.45	8.14%	1.98%	
15,000 kWh		15,000.00	0.0131	196.50	15,000.00	0.0145	217.50	21.00	10.69%	13.23%	
Loss Factor				1.00			1.69	0.69	69.00%	0.10%	
2009	1.0525				15,000.00	0.00000	0.00	0.00	-	0.00%	
2010	1.0377			0.00	15,000.00	(0.0015)	(22.97)	(22.97)	-	(1.40%)	
		Sub-Total A- Distribution		227.59			228.76	1.17	0.51%	13.92%	
		RTSR- Network (kWh)	15,787.50	0.0049	77.36	15,565.50	0.0051	78.94	1.58	2.05%	4.80%
		RTSR-Connection (kWh)	15,787.50	0.0047	74.20	15,565.50	0.0042	65.35	(8.85)	(11.93%)	3.98%
		Sub- Total B (including Sub-Total A) - Delivery		379.15			373.05	(6.10)	(1.61%)	22.70%	
		Wholesale Market Rate	15,787.50	0.0052	82.10	15,565.50	0.0052	80.94	(1.15)	(1.41%)	4.92%
		RRRP (kWh)	15,787.50	0.0013	20.52	15,565.50	0.0013	20.24	(0.29)	(1.41%)	1.23%
		DRC (kWh)	15,787.50	0.0070	110.51	15,565.50	0.0070	108.96	(1.55)	(1.41%)	6.63%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.26%
		Cost of Power Commodity (kWh)	15,037.50	0.0660	992.48	14,815.50	0.0660	977.82	(14.65)	(1.48%)	59.49%
		Total Bill Before Taxes		1,589.03			1,565.28	(23.75)	(1.49%)	95.24%	
		GST		5.00%	79.45		5.00%	78.26	(1.19)	(1.49%)	4.76%
		Total Bill		1,668.48			1,643.54	(24.94)	(1.49%)	100.00%	

GENERAL SERVICE 50 kW to 999 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption										
30,000 kWh										
100 kW										
Loss Factor										
2009	1.0525									
2010	1.0377									
		Monthly Service Charge		198.71			116.64	(82.07)	(41.30%)	9.59%
		Distribution (kWh)	30,000.00	0.0000	0.00	30,000.00	0.0000	0.00	0.00%	0.00%
		Distribution (kW)	100.00	1.9365	193.65	100.00	3.6854	368.54	174.89	90.31%
		Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%
		Transformer Credit	100.00	(0.50)	(50.00)	100.00	(0.50)	(50.00)	0.00	0.00%
		LRAM & SSM (kW)	100.00			100.00	0.0033	0.33	0.33	-
		Regulatory Assets (kW)	100.00	0.0000	0.00	100.00	(0.5997)	(59.97)	(59.97)	-
		Sub-Total A- Distribution			343.36			377.23	33.87	9.86%
		RTSR- Network (kW)	100.00	1.9112	191.12	100.00	1.9781	197.81	6.69	3.50%
		RTSR-Connection (kW)	100.00	1.8218	182.18	100.00	1.6273	162.73	(19.45)	(10.68%)
		Sub- Total B (including Sub-Total A) - Delivery			716.66			737.77	21.11	2.95%
		Wholesale Market Rate	31,575.00	0.0052	164.19	31,131.00	0.0052	161.88	(2.31)	(1.41%)
		RRRP (kWh)	31,575.00	0.0013	41.05	31,131.00	0.0013	40.47	(0.58)	(1.41%)
		DRC (kWh)	31,575.00	0.0070	221.03	31,131.00	0.0070	217.92	(3.11)	(1.41%)
		Cost of Power Commodity (kWh)	31,575.00	0.0000	0.00	31,131.00	0.0000	0.00	#DIV/0!	0.00%
		Total Bill Before Taxes			1,142.92			1,158.04	15.12	1.32%
		GST		5.00%	57.15		5.00%	57.90	0.76	1.32%
		Total Bill			1,200.07			1,215.94	15.87	1.32%

GENERAL SERVICE 50 kW to 999 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption										
64,000 kWh										
160 kW										
Loss Factor										
2009	1.0525									
2010	1.0377									
		Monthly Service Charge					116.64	(82.07)	(41.30%)	5.54%
		Distribution (kWh)	64,000.00	0.0000	0.00	64,000.00	0.0000	0.00	0.00%	0.00%
		Distribution (kW)	160.00	1.9365	309.84	160.00	3.6854	589.66	279.82	90.31%
		Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%
		Transformer Credit	160.00	(0.50)	(80.00)	160.00	(0.50)	(80.00)	0.00	0.00%
		LRAM & SSM (kW)	160.00			160.00	0.0033	0.53	0.53	-
		Regulatory Assets (kW)	160.00	0.0000	0.00	160.00	(0.5997)	(95.95)	(95.95)	-
		Sub-Total A- Distribution			429.55			532.57	103.02	23.98%
		RTSR- Network (kW)	160.00	1.9112	305.79	160.00	1.9781	316.50	10.71	3.50%
		RTSR-Connection (kW)	160.00	1.8218	291.49	160.00	1.6273	260.37	(31.12)	(10.68%)
		Sub- Total B (including Sub-Total A) - Delivery			1,026.83			1,109.44	82.61	8.04%
		Wholesale Market Rate	67,360.00	0.0052	350.27	66,412.80	0.0052	345.35	(4.93)	(1.41%)
		RRRP (kWh)	67,360.00	0.0013	87.57	66,412.80	0.0013	86.34	(1.23)	(1.41%)
		DRC (kWh)	67,360.00	0.0070	471.52	66,412.80	0.0070	464.89	(6.63)	(1.41%)
		Cost of Power Commodity (kWh)	67,360.00	0.0000	0.00	66,412.80	0.0000	0.00	#DIV/0!	0.00%
		Total Bill Before Taxes			1,936.19			2,006.01	69.82	3.61%
		GST		5.00%	96.81		5.00%	100.30	3.49	3.61%
		Total Bill			2,033.00			2,106.31	73.31	3.61%

GENERAL SERVICE 50 kW to 999 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption		Monthly Service Charge								
200,000 kWh		Distribution (kWh)								
500 kW		Distribution (kW)								
Loss Factor		Smart Meter Adder (per month)								
2009	1.0525	Transformer Credit								
2010	1.0377	LRAM & SSM (kW)								
		Regulatory Assets (kW)								
		Sub-Total A- Distribution								
		RTSR- Network (kW)								
		RTSR-Connection (kW)								
		Sub- Total B (including Sub-Total A) - Delivery								
		Wholesale Market Rate								
		RRRP (kWh)								
		DRC (kWh)								
		Cost of Power Commodity (kWh)								
		Total Bill Before Taxes								
		GST								
		Total Bill								

GENERAL SERVICE > 1000 kW										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption		Monthly Service Charge								
1,000,000 kWh		Distribution (kWh)								
2,200 kW		Distribution (kW)								
Loss Factor		Smart Meter Adder (per month)								
2009	1.0525	Transformer Credit								
2010	1.0377	LRAM & SSM (kW)								
		Regulatory Assets (kW)								
		Sub-Total A- Distribution								
		RTSR- Network (kW)								
		RTSR-Connection (kW)								
		Sub- Total B (including Sub-Total A) - Delivery								
		Wholesale Market Rate								
		RRRP (kWh)								
		DRC (kWh)								
		Cost of Power Commodity (kWh)								
		Total Bill Before Taxes								
		GST								
		Total Bill								

GENERAL SERVICE > 1000 kW																			
		2009 BILL			2010 BILL			IMPACT											
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill									
Consumption		Monthly Service Charge									3,159.88	3,417.13	257.25	8.14%	7.36%				
1,600,000 kWh		Distribution (kWh)									1,600,000.00	0.0000	0.00	1,600,000.00	0.0000	0.00	0.00%	0.00%	
4,000 kW		Distribution (kW)									4,000.00	1.7259	6,903.60	4,000.00	1.9302	7,720.80	817.20	11.84%	16.63%
Loss Factor		Smart Meter Adder (per month)											1.00		1.69	0.69	69.00%	0.00%	
2009	1.0525	Transformer Credit									4,000.00	(0.50)	(2,000.00)	4,000.00		0.00	2,000.00	(100.00%)	0.00%
2010	1.0377	LRAM & SSM (kW)									4,000.00			4,000.00	-0.0014	(5.60)	(5.60)	-	(0.01%)
		Regulatory Assets (kW)									4,000.00	0.0000	0.00	4,000.00	(0.9410)	(3,764.00)	(3,764.00)	-	(8.11%)
		Sub-Total A- Distribution									8,064.48				7,370.02	(694.46)	(8.61%)	15.88%	
		RTSR- Network (kW)									4,000.00	1.9112	7,644.80	4,000.00	1.9781	7,912.52	267.72	3.50%	17.05%
		RTSR-Connection (kW)									4,000.00	1.8218	7,287.20	4,000.00	1.6273	6,509.16	(778.04)	(10.68%)	14.02%
		Sub- Total B (including Sub-Total A) - Delivery									22,996.48				21,791.70	(1,204.78)	(5.24%)	46.95%	
		Wholesale Market Rate									1,684,000.00	0.0052	8,756.80	1,660,320.00	0.0052	8,633.66	(123.14)	(1.41%)	18.60%
		RRRP (kWh)									1,684,000.00	0.0013	2,189.20	1,660,320.00	0.0013	2,158.42	(30.78)	(1.41%)	4.65%
		DRC (kWh)									1,684,000.00	0.0070	11,788.00	1,660,320.00	0.0070	11,622.24	(165.76)	(1.41%)	25.04%
		Cost of Power Commodity (kWh)									1,684,000.00	0.0000	0.00	1,660,320.00	0.0000	0.00	0.00	-	0.00%
		Total Bill Before Taxes									45,730.48				44,206.02	(1,524.46)	(3.33%)	95.24%	
		GST										5.00%	2,286.52		5.00%	2,210.30	(76.22)	(3.33%)	4.76%
		Total Bill									48,017.00				46,416.32	(1,600.68)	(3.33%)	100.00%	

Street Lighting																			
		2009 BILL			2010 BILL			IMPACT											
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill									
Billing Determinants		Monthly Service Charge									14,545.00	0.3100	4,508.95	14,545.00	1.70	24,714.86	20,205.91	448.13%	39.24%
14,545 Connections		Distribution (kWh)									620,000.00	0.0000	0.00	620,000.00	0.0000	0.00	0.00%	0.00%	
620,000 kWh		Distribution (kW)									2,100.00	1.8971	3,983.91	2,100.00	10.4503	21,945.63	17,961.72	450.86%	34.84%
2,100 kW		Regulatory Assets (kW)									2,100.00	0.0000	0.00	2,100.00	(0.7041)	(1,478.61)	(1,478.61)	100.00%	(2.35%)
2009	1.0525	Sub-Total A- Distribution									8,492.86				45,181.88	36,689.02	432.00%	71.73%	
2010	1.0377	RTSR- Network (kW)									2,100.00	1.5445	3,243.45	2,100.00	1.5986	3,357.03	113.58	3.50%	5.33%
		RTSR-Connection (kW)									2,100.00	1.4722	3,091.62	2,100.00	1.3150	2,761.54	(330.08)	(10.68%)	4.38%
		Sub- Total B (including Sub-Total A) - Delivery									14,827.93				51,300.45	36,472.52	245.97%	81.45%	
		Wholesale Market Rate									652,550.00	0.0052	3,393.26	643,374.00	0.0052	3,345.54	(47.72)	(1.41%)	5.31%
		RRRP (kWh)									652,550.00	0.0013	848.32	643,374.00	0.0013	836.39	(11.93)	(1.41%)	1.33%
		DRC (kWh)									652,550.00	0.0070	4,567.85	643,374.00	0.0070	4,503.62	(64.23)	(1.41%)	7.15%
		Cost of Power Commodity (kWh)									750.00	0.0000	0.00	750.00	0.0000	0.00	0.00	-	0.00%
		Cost of Power Commodity (kWh)									651,800.00	0.0000	0.00	642,624.00	0.0000	0.00	0.00	-	0.00%
		Total Bill Before Taxes									23,637.36				59,986.00	36,348.65	153.78%	95.24%	
		GST										5.00%	1,181.87		5.00%	2,999.30	1,817.43	153.78%	4.76%
		Total Bill									24,819.22				62,985.30	38,166.08	153.78%	100.00%	

Street Lighting												
		2009 BILL			2010 BILL			IMPACT				
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill		
Billing Determinants	Monthly Service Charge	1.00	0.3100	0.31	1.00	1.70	1.70	1.39	448.13%	39.24%		
1 Connections	Distribution (kWh)	42.63	0.0000	0.00	42.63	0.0000	0.00	0.00	0.00%	0.00%		
42.63 kWh	Distribution (kW)	0.14	1.8971	0.27	0.14	10.4503	1.51	1.23	450.86%	34.84%		
0.14 kW	Regulatory Assets (kW)	0.14	0.0000	0.00	0.14	(0.7041)	(0.10)	(0.10)	100.00%	(2.35%)		
2009	1.0525	Sub-Total A- Distribution		0.58			3.11	2.52	432.00%	71.73%		
2010	1.0377	RTSR- Network (kW)		0.14	1.5445	0.22	0.14	1.5986	0.23	3.50%	5.33%	
		RTSR-Connection (kW)		0.14	1.4722	0.21	0.14	1.3150	0.19	(0.02)	(10.68%)	4.38%
		Sub- Total B (including Sub-Total A) - Delivery		1.02			3.53	2.51	245.97%	81.45%		
		Wholesale Market Rate		44.86	0.0052	0.23	44.23	0.0052	0.23	(0.00)	(1.41%)	5.31%
		RRRP (kWh)		44.86	0.0013	0.06	44.23	0.0013	0.06	(0.00)	(1.41%)	1.33%
		DRC (kWh)		44.86	0.0070	0.31	44.23	0.0070	0.31	(0.00)	(1.41%)	7.15%
		Cost of Power Commodity (kWh)		44.86	0.0000	0.00	44.23	0.0000	0.00	-	0.00%	
		Total Bill Before Taxes				1.63			4.12	2.50	153.78%	95.24%
		GST			5.00%	0.08		5.00%	0.21	0.12	153.78%	4.76%
		Total Bill				1.71			4.33	2.62	153.78%	100.00%

Sentinel Lighting												
		2009 BILL			2010 BILL			IMPACT				
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill		
Billing Determinants	Monthly Service Charge	721.00	0.04	28.84	721.00	1.48	1,069.60	1,040.76	3,608.75%	13.02%		
721 Connections	Distribution (kWh)	97,008.00	0.0000	0.00	97,008.00	0.0000	0.00	0.00	0.00%	0.00%		
97,008 kWh	Distribution (kW)	216.00	0.6745	145.69	216.00	25.0285	5,406.16	5,260.46	3,610.67%	65.82%		
216 kW	Regulatory Assets (kW)	216.00	0.0000	0.00	216.00	(0.7549)	(163.06)	(163.06)	100.00%	(1.99%)		
2009	1.0525	Sub-Total A- Distribution		174.53			6,312.70	6,138.17	3,516.93%	76.85%		
2010	1.0377	RTSR- Network (kW)		216.00	0.3711	80.16	216.00	0.3841	82.96	2.81	3.50%	1.01%
		RTSR-Connection (kW)		216.00	0.3537	76.40	216.00	0.3159	68.24	(8.16)	(10.68%)	0.83%
		Sub- Total B (including Sub-Total A) - Delivery		331.09			6,463.91	6,132.82	1,852.32%	78.69%		
		Wholesale Market Rate		102,100.92	0.0052	530.92	100,665.20	0.0052	523.46	(7.47)	(1.41%)	6.37%
		RRRP (kWh)		102,100.92	0.0013	132.73	100,665.20	0.0013	130.86	(1.87)	(1.41%)	1.59%
		DRC (kWh)		102,100.92	0.0070	714.71	100,665.20	0.0070	704.66	(10.05)	(1.41%)	8.58%
		Cost of Power Commodity (kWh)		102,100.92	0.0000	0.00	100,665.20	0.0000	0.00	-	0.00%	
		Total Bill Before Taxes				1,709.45			7,822.89	6,113.44	357.63%	95.24%
		GST			5.00%	85.47		5.00%	391.14	305.67	357.63%	4.76%
		Total Bill				1,794.92			8,214.03	6,419.11	357.63%	100.00%

Sentinel Lighting										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Billing Determinants		Monthly Service Charge	1.00	0.0400	0.04	1.00	1.48	1.44	3,608.75%	13.01%
1 Connections		Distribution (kWh)	134.55	0.0000	0.00	134.55	0.0000	0.00	0.00%	0.00%
134.55 kWh		Distribution (kW)	0.30	0.6745	0.20	0.30	25.0285	7.51	3,610.67%	65.84%
0.30 kW		Regulatory Assets (kW)	0.30	0.0000	0.00	0.30	(0.7549)	(0.23)	100.00%	(1.99%)
2009	1.0525	Sub-Total A- Distribution					8.77	8.52	3,516.91%	76.87%
2010	1.0377	RTSR- Network (kW)	0.30	0.3711	0.11	0.30	0.3841	0.12	3.50%	1.01%
		RTSR-Connection (kW)	0.30	0.3537	0.11	0.30	0.3159	0.09	(0.01)	(10.68%)
		Sub- Total B (including Sub-Total A) - Delivery					8.98	8.52	1,852.11%	78.71%
		Wholesale Market Rate	141.61	0.0052	0.74	139.62	0.0052	0.73	(0.01)	(1.41%)
		RRRP (kWh)	141.61	0.0013	0.18	139.62	0.0013	0.18	(0.00)	(1.41%)
		DRC (kWh)	141.61	0.0070	0.99	139.62	0.0070	0.98	(0.01)	(1.41%)
		Cost of Power Commodity (kWh)	141.61	0.0000	0.00	139.62	0.0000	0.00	-	0.00%
		Total Bill Before Taxes					10.86	8.49	357.94%	95.24%
		GST		5.00%	0.12		5.00%	0.54	0.42	357.94%
		Total Bill					11.40	8.91	357.94%	100.00%

Unmetered Scattered										
		2009 BILL			2010 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption		Monthly Service Charge		15.05			11.40	(3.65)	(24.24%)	55.29%
250 kWh		Distribution (kWh)	250.00	0.0140	3.50	250.00	0.0108	2.70	(0.80)	(22.86%)
Loss Factor		Regulatory Assets (kW)	250.00	0.0000	0.00	250.00	(0.0015)	(0.37)	(0.37)	100.00%
2010	1.0377	Sub-Total A- Distribution					13.73	(4.82)	(25.97%)	66.59%
		RTSR- Network (kWh)	263.13	0.0049	1.29	259.43	0.0051	1.32	0.03	2.05%
		RTSR-Connection (kWh)	263.13	0.0047	1.24	259.43	0.0042	1.09	(0.15)	(11.93%)
		Sub- Total B (including Sub-Total A) - Delivery					16.14	(4.94)	(23.43%)	78.25%
		Wholesale Market Rate	263.13	0.0052	1.37	259.43	0.0052	1.35	(0.02)	(1.41%)
		RRRP (kWh)	263.13	0.0013	0.34	259.43	0.0013	0.34	(0.00)	(1.41%)
		DRC (kWh)	263.13	0.0070	1.84	259.43	0.0070	1.82	(0.03)	(1.41%)
		Cost of Power Commodity (kWh)	263.13	0.0000	0.00	259.43	0.0000	0.00	-	0.00%
		Total Bill Before Taxes					19.64	(4.99)	(20.25%)	95.24%
		GST		5.00%	1.23		5.00%	0.98	(0.25)	(20.25%)
		Total Bill					20.62	(5.24)	(20.25%)	100.00%

Unmetered Scattered											
		2009 BILL			2010 BILL			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption		Monthly Service Charge									
550 kWh		Distribution (kWh)									
Loss Factor		Regulatory Assets (kW)									
2010	1.0377	Sub-Total A- Distribution			16.53			(6.22)	(27.34%)	53.32%	
		RTSR- Network (kWh)	578.88	0.0049	2.84	570.74	0.0051	2.89	0.06	2.05%	9.34%
		RTSR-Connection (kWh)	578.88	0.0047	2.72	570.74	0.0042	2.40	(0.32)	(11.93%)	7.73%
		Sub- Total B (including Sub-Total A) - Delivery			21.82			(6.49)	(22.92%)	70.38%	
		Wholesale Market Rate	578.88	0.0052	3.01	570.74	0.0052	2.97	(0.04)	(1.41%)	9.57%
		RRRP (kWh)	578.88	0.0013	0.75	570.74	0.0013	0.74	(0.01)	(1.41%)	2.39%
		DRC (kWh)	578.88	0.0070	4.05	570.74	0.0070	4.00	(0.06)	(1.41%)	12.89%
		Cost of Power Commodity (kWh)	578.88	0.0000	0.00	570.74	0.0000	0.00	0.00	-	0.00%
		Total Bill Before Taxes			29.53			(6.60)	(18.26%)	95.24%	
		GST		5.00%	1.81		5.00%	1.48	(0.33)	(18.26%)	4.76%
		Total Bill			31.00			(6.93)	(18.26%)	100.00%	

APPENDIX C

REVENUE DEFICIENCY

Revenue Deficiency

	Application Updated 18-Feb-10	Settlement Agreement
Revenue		
Revenue Deficiency	\$ 6,649,721	\$ 2,344,060
Distribution Revenue	28,506,421	28,792,590
Other Operating Revenue	1,889,155	2,063,163
Total Revenue	37,045,297	33,199,812
Operating Expenses	23,590,351	21,647,086
Capital Taxes	88,640	86,904
Deemed Interest expense	5,754,219	4,410,378
Total Costs & Expenses	29,433,210	26,144,367
Utility Income before Income taxes	7,612,086	7,055,445
Net Adjustments per 2010 PILs	187,223	(233,563)
Taxable Income	7,799,309	6,821,882
Tax Rate	31.0%	27.8%
Income Tax	2,417,786	1,899,098
Utility Net Income	\$ 5,194,300	\$ 5,156,347
Utility Rate Base	\$ 133,187,190	\$ 130,871,743
Deemed Equity Portion of Rate Base	\$ 53,274,876	\$ 52,348,697
Income/Equity Rate Base (%)	9.75%	9.85%
Target Return - Equity on Rate Base	9.75%	9.85%
Sufficiency/Deficiency in Return on Equity	0.00%	0.00%
Indicated Rate of Return	8.22%	7.31%
Requested Rate of Return on Rate Base	8.22%	7.31%
Sufficiency/Deficiency in Rate of Return	0.00%	0.00%
Target Return on Rate Base	\$ 5,194,300	\$ 5,156,347
Revenue Sufficiency/Deficiency gross Revenue Sufficiency/Deficiency		

Base Revenue Requirement

	Application Updated 18-Feb-10	Settlement Agreement
Net Fixed Assets	\$ 113,471,689	\$ 111,120,127
Working Capital Allowance	19,715,501	19,751,616
Rate Base	\$ 133,187,190	130,871,743
Deemed Long Term Debt Component %	56%	56%
Deemed Short Term Debt Component %	4%	4%
Deemed Equity Component %	40%	40%
Long Term Debt Rate	7.62%	5.87%
Short Term Debt Rate	1.33%	2.07%
Rate of Return	9.75%	9.85%
Weighted Average Cost of Capital	8.22%	7.31%
Cost of capital (Return on Rate Base)	\$ 10,948,519	\$ 9,566,724
OM&A	13,114,261	11,628,803
Municipal & Property Taxes	210,600	210,600
Capital Taxes	88,640	86,904
Depreciation & Amortization	10,265,490	9,807,682
PILs (Grossed up)	2,417,786	1,899,098
Deemed Interest Expense	5,754,219	4,410,378
Return on Deemed Equity	5,194,300	5,156,347
Service Revenue Requirement	37,045,297	33,199,812
Revenue Offset	1,889,155	2,063,163
Base Revenue Requirement	35,156,142	31,136,649

Cost of Capital changes include:

Return on Equity	9.75%	9.85%
Short Term Debt	1.33%	2.07%
Long Term Debt	7.62%	5.87%

APPENDIX D

RATE BASE

Updated Rate Base Calculation

	Updated Application 18-Feb-10	Settlement Agreement
Fixed Assets Opening Balance	189,921,471	187,960,573
Additions	15,219,273	14,721,227
Fixed Assets Closing Balance	205,140,744	202,681,800
Accumulated Depreciation Opening Balance	78,926,674	79,297,219
Additions	10,265,490	9,807,682
Accumulated Depreciation Closing Balance	89,192,164	89,104,901
Average Fixed Asset Balance	113,471,689	111,120,127
Working Capital Allowance	19,715,501	19,751,616
Rate Base	133,187,190	130,871,743
Regulated Rate of Return	8.22%	7.31%
Regulated Return on Capital	10,949,186	9,566,724
Deemed Interest Expense	5,754,569	4,410,378
Deemed Return on Equity	5,194,617	5,156,347

Working Capital Calculation

Description	Application Updated 18-Feb-10	Settlement Agreement
Working Capital Allowance for 2010		
Distribution Expenses - Operations	\$ 4,387,217	\$ 4,387,217
Distribution Expenses - Maintenance	2,124,335	\$ 2,124,335
Billing & Collecting	1,605,147	\$ 1,605,147
Community Relations	119,686	\$ 119,686
Administrative and General Expenses	4,877,877	\$ 4,877,877
Property Taxes	210,600	\$ 210,600
Net Reduction in OM&A		\$ (1,485,458)
Total Eligible Distribution Expenses	13,324,861	11,839,403
Cost of Power	118,111,810	119,838,040
Total Working Capital Expenses	\$ 131,436,671	\$ 131,677,443
Working Capital Allowance (rate of 15%)	\$ 19,715,501	\$ 19,751,616

APPENDIX E

OTHER OPERATING REVENUE

Other Operating Revenues

Total Other Operating Revenues (per Updated Application February 18, 2010)	\$ 1,889,155
Changes per Settlement	
Increase in Short term interest rate from 0.5% to 0.55% (Account 4405)	11,518
Increase in interest rate on loans to affiliates from 5% to 5.87% (Account 4405)	13,210
Increase in chargeable work estimate (Account 4390)	125,000
Increase in Temporary transitional services revenues (Account 4390)	24,280
Total Changes	174,008
Total Other Operating Revenues per Settlement	\$ 2,063,163

APPENDIX F

LOAD FORECAST

Load Forecast - Non Uplifted Billing Determinants

Customer Rate Class	Application Updated 18-Feb-10	Settlement Agreement
Forecasted kWh		
Residential	545,392,460	557,127,208
GS<50kW	179,011,079	173,390,609
GS 50kW to 999kW	595,468,621	594,844,951
GS 1000kW to 4999kW	112,278,338	147,132,426
Unmetered Scattered Load	3,780,548	3,881,044
Sentinel Lighting	140,163	135,511
Street Lighting	12,465,256	11,730,313
Total kWh	1,448,536,465	1,488,242,062
Forecasted kW		
GS 50kW to 999kW	1,655,087	1,670,520
GS 1000kW to 4999kW	265,326	353,675
Sentinel Lighting	389	389
Street Lighting	33,349	33,349
Total kW	1,954,151	2,057,934

APPENDIX G

OM&A EXPENSES

O M & A Expenses

Total Controllable OM&A Expenses (per Updated Application February 18, 2010)	\$ 13,114,261
Changes per Settlement	
General Overall Reduction	(1,200,000)
Reduction in IFRS Costs	(150,000)
Increase in Affiliate Cost Allocation	(170,938)
Inclusion of Third Party SR &ED Consultants Costs	31,234
HST impact of settlement cost reductions	4,246
Total Changes	(1,485,458)
Revised OM&A Expenses per Settlement	\$ 11,628,803

APPENDIX H

TAXABLE INCOME AND PILS/TAX PROVISIONS

Tax Calculations

Determination of Taxable Income	Updated Application 18-Feb-10	Settlement Agreement
Utility Income Before Taxes	7,612,086	7,055,445
Additions to Accounting Income:		
Amortization of tangible assets	10,265,490	9,807,682
Non-deductible meals and entertainment expense	25,362	25,362
Tax reserves beginning of year	324,511	324,511
Reserves from financial statements- balance at end of year	7,949,000	7,949,000
Interest Expensed on Capital Leases	636,121	636,121
Other Additions	0	40,000
Total Additions	19,200,484	18,782,676
Deductions from Accounting Income:		
Capital cost allowance from Schedule 8	9,843,529	9,846,508
Tax reserves end of year	324,511	324,511
Reserves from financial statements - balance at beginning of year	7,693,000	7,693,000
Capital Lease Payments	1,152,221	1,152,221
Total Deductions	19,013,261	19,016,239
Regulatory Taxable Income	7,799,309	6,821,882
PILS/Tax Provision Calculations		
Taxable Income	7,799,309	6,821,882
Federal Tax Rate	18.0%	18.0%
Provincial Tax Rate	13.0%	13.0%
Combined Tax Rate	31.0%	31.0%
Income Tax	2,417,786	2,114,783
Less Small Business Deduction		18,750
Total Income Taxes	2,417,786	2,096,033
Tax Credits		
Ontario Apprenticeship Tax Credit		40,000
Federal Investment Tax Credit from Apprenticeship Job Creation expenditures		2,000
Federal Investment Tax Credits		37,385
Co-operative Education Tax Credit		30,000
SR&ED Tax Credit		87,550
Total Tax Credits		196,935
Income Tax Provision	2,417,786	1,899,098
Effective Tax Rate	31.00%	27.84%
Ontario Capital Tax (Not Grossed Up)	88,640	86,904
PILS/Tax Provision for Year	2,506,426	1,986,002

APPENDIX I

COST OF CAPITAL

Cost of Capital

Per Application filed February 18, 2010					
		Capitalization Ratio	Cost Rate		Return
Debt					
Long-term	56%	\$ 74,584,826	7.62%	\$	5,683,364
Short-term	4%	5,327,488	1.33%		70,856
Total Debt	60%	79,912,314	7.20%		5,754,219
Equity					
Common Equity	40%	\$ 53,274,876	9.75%	\$	5,194,300
Preferred Shares	0%	0	0%		-
	40%	53,274,876	9.75%		5,194,300
TOTAL	100%	\$ 133,187,190	8.22%	\$	10,948,520
Revised Per Settlement with updated Cost of Capital Parameters					
Debt					
Long-term	56%	\$73,288,176	5.87%	\$	4,302,016
Short-term	4%	\$5,234,870	2.07%		108,362
Total Debt	60%	78,523,046	5.62%		4,410,378
Equity					
Common Equity	40%	\$ 52,348,697	9.85%	\$	5,156,347
Preferred Shares	0%	0	0%		-
	40%	52,348,697	9.85%		5,156,347
TOTAL	100%	\$ 130,871,743	7.31%	\$	9,566,724

APPENDIX J

REVENUE TO COST RATIOS

Cost Allocation
Revenue to Cost Ratio (%)

Customer Class	1 From Cost Allocation Model	2 Revised (Transformer Ownership Allowance)	3 Updated Cost Allocation Model	4 Proposed for Test Year	5 Board Target Range
Residential	112.94%	110.72%	121.40%	109.09%	85 – 115
GS < 50 kW	121.51%	118.14%	114.28%	114.28%	80 – 120
GS > 50 kW	79.14%	73.93%	67.26%	85.00%	80 – 180
GS > 999 kW	75.86%	135.77%	131.83%	131.83%	80 – 180
Large User	230.49%	201.33%	0.00%	0.00%	85 – 115
Street Lights	12.00%	12.19%	11.15%	40.58%	70 – 120
Sentinel Lights	8.87%	9.04%	3.55%	36.78%	70 – 120
USL	143.71%	133.66%	163.56%	120.00%	80 – 120

APPENDIX K

RATE DESIGN

Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year – Updated Application February 18, 2010

Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year										
Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Proposed Variable Rate	Total Fixed Revenue	Total Variable Revenue	Transformer Allowance	Gross Distribution Revenue	LV & Wheeling Charges	Total
Residential	19,458,488	55.35%	14.97	\$0.0164	\$ 10,531,167	\$ 8,927,321		19,458,488	100,498	19,558,986
GS < 50 kW	5,167,074	14.70%	37.11	\$0.0162	\$ 2,274,998	\$ 2,892,076		5,167,074	30,399	5,197,473
GS 50 to 999 kW	8,202,964	23.33%	313.98	\$3.1284	\$ 3,138,729	\$ 5,064,236	\$ 113,555	8,316,519	108,943	8,425,463
GS > 1000 kW	1,359,732	3.87%	3,896.99	\$2.1285	\$ 794,986	\$ 564,747	\$ -	1,359,732	17,465	1,377,197
Sentinel Lights	17,496	0.05%	1.89	\$31.7960	\$ 5,128	\$ 12,367		17,496	5	17,501
Street Lighting	794,836	2.26%	1.96	\$11.9959	\$ 394,786	\$ 400,051		794,836	1,774	796,610
USL	155,552	0.44%	13.11	\$0.0122	\$ 109,450	\$ 46,101		155,552	642	156,194
TOTAL	35,156,142	100.00%			\$ 17,249,243	\$ 17,906,899	\$ 113,555	\$ 35,269,697	\$ 259,726	\$ 35,529,423
Forecast Fixed/Variable Ratios					48.907%	50.771%	0.322%	100.000%		

Fixed Charge Analysis

Customer Class	Current Volumetric Charge Split	Current Fixed Charge Split	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2009 Rates From OEB Approved Tariff	Minimum System with PLCC Adjustment
Residential	45.88%	54.12%	100.00%	14.97	13.72	12.57
GS < 50 kW	55.97%	44.03%	100.00%	37.11	30.09	24.01
GS 50 to 999 kW	61.74%	38.26%	100.00%	313.98	198.71	122.50
GS > 1000 kW	41.53%	58.47%	100.00%	3,896.99	3,159.88	764.07
Sentinel Lights	70.69%	29.31%	100.00%	1.89	0.04	18.42
Street Lighting	50.33%	49.67%	100.00%	1.96	0.31	10.66
USL	29.64%	70.36%	100.00%	13.11	15.05	12.65
TOTAL						

Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year – Settlement Agreement

Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year										
Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Proposed Variable Rate	Total Fixed Revenue	Total Variable Revenue	Transformer Allowance	Gross Distribution Revenue	LV & Wheeling Charges	Total
Residential	17,386,721	55.84%	13.25	\$0.0145	\$ 9,317,921	\$ 8,068,800		17,386,721	99,572	17,486,293
GS < 50 kW	4,451,203	14.30%	32.54	\$0.0142	\$ 1,994,866	\$ 2,456,337		4,451,203	28,559	4,479,762
GS 50 to 999 kW	7,102,386	22.81%	116.64	\$3.6216	\$ 1,166,020	\$ 5,936,366	\$ 113,555	7,215,941	106,651	7,322,592
GS > 1000 kW	1,357,198	4.36%	3,417.13	\$1.8664	\$ 697,095	\$ 660,103	\$ -	1,357,198	22,580	1,379,777
Sentinel Lights	13,765	0.04%	1.48	\$25.0161	\$ 4,035	\$ 9,730		13,765	5	13,770
Street Lighting	689,010	2.21%	1.70	\$10.3987	\$ 342,223	\$ 346,787		689,010	1,721	690,731
USL	136,365	0.44%	11.40	\$0.0106	\$ 95,200	\$ 41,165		136,365	639	137,005
TOTAL	31,136,649	100.00%			\$ 13,617,360	\$ 17,519,289	\$ 113,555	\$ 31,250,204	\$ 259,726	\$ 31,509,931
Forecast Fixed/Variable Ratios					43.575%	56.061%	0.363%	100.000%		

Fixed Charge Analysis						
Customer Class	Current Volumetric Charge Split	Current Fixed Charge Split	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2009 Rates From OEB Approved Tariff	Minimum System with PLCC Adjustment
Residential	46.41%	53.59%	100.00%	13.25	13.72	11.38
GS < 50 kW	55.18%	44.82%	100.00%	32.54	30.09	21.73
GS 50 to 999 kW	61.96%	38.04%	100.00%	116.64	198.71	111.56
GS > 1000 kW	48.64%	51.36%	100.00%	3,417.13	3,159.88	689.54
Sentinel Lights	70.69%	29.31%	100.00%	1.48	0.04	15.24
Street Lighting	50.33%	49.67%	100.00%	1.70	0.31	9.49
USL	30.19%	69.81%	100.00%	11.40	15.05	11.27

APPENDIX L

DEFERRAL AND VARIANCE ACCOUNTS

Deferral and Variance Account Rate Riders

Rate Class	Original Proposed	Per Settlement Agreement		Rate Rider 1 Billing Determinant	Rate Rider 2 Billing Determinant
	Rate Rider (over 4 years)	Revised Rate Rider 1 (over 3 years)	*Rate Rider 2 Global Adjustment (over 3 years)		
Residential	\$ (0.0012)	\$ (0.0015)	\$ (0.0001)	kWh	kWh
General Service <50	\$ (0.0012)	\$ (0.0015)	\$ (0.0001)	kWh	kWh
General Service >50	\$ (0.4978)	\$ (0.5997)	\$ (0.0001)	kW	kWh
General Service >1000	\$ (0.5909)	\$ (0.9410)	\$ (0.0001)	kW	kWh
Unmetered	\$ (0.0011)	\$ (0.0015)	\$ (0.0001)	kWh	kWh
Sentinel Lights	\$ (0.5945)	\$ (0.7549)	\$ (0.0001)	kW	kWh
Streetlighting	\$ (0.6059)	\$ (0.7041)	\$ (0.0001)	kW	kWh

*Applicable to Non-RPP customers only

APPENDIX M

LRAM / SSM

Revised LRAM/SSM Claim

Rate Class	Original Filed Amount		Revised Amount Per Settlement		Change	
	LRAM	SSM	LRAM	SSM	LRAM	SSM
Residential	\$ 672,702	\$ 123,907	\$ 672,702	\$ 10,493	\$ -	\$ 113,414
General Service >50 kW	20,863	1,159	20,863	1,159	-	-
General Service >1000 kW	-	(2,015)	-	(2,015)	-	-
	\$ 693,565	\$ 123,051	\$ 693,565	\$ 9,637	\$ -	\$ 113,414

Summary of Changes in LRAM / SSM Rate Rider

Rate Class	Original Proposed Rate Rider	Revised Rate Rider	Change	Billing Determinant
Residential	\$ 0.0004	\$ 0.0003	\$ (0.0001)	kWh
General Service >50 kW	\$ 0.0033	\$ 0.0033	\$ -	kW
General Service >1000 kW	\$ (0.0019)	\$ (0.0014)	\$ 0.0005	kW