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April 28, 2010

Delivered by E-mail and Courier

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: Oakville Hydro Electricity Distribution Inc. – 2010 Cost of Service Electricity Distribution Rate Application – Board File No. EB-2009-0271

We are counsel to Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") in the above captioned matter.

In my letter dated April 26, 2010, which enclosed the Settlement Agreement in this proceeding, we advised that the parties to the proceeding agree that the effective date of Oakville Hydro's 2010 new rates should be May 1, 2010, and that Oakville Hydro must have a final rate order by May 11th in order to bill for May consumption at its new rates. The parties are hopeful that a Final Rate Order can be issued by that date in the event that the Board approves the Settlement Agreement, in order to avoid the need for an interim rate order and a rider through the 2010 rate year to recover incremental revenue for the month of May. As we stated in that letter:

"The parties have been working cooperatively in an effort to assist the Board in this regard, and Oakville Hydro proposes a slight change to the Board's typical practice. Oakville Hydro prepared a Draft Rate Order based on the Settlement Agreement, and circulated it to the parties and Board staff on April 23, 2010. Board staff requested a number of minor revisions to the Draft Rate Order, and Oakville Hydro has addressed them. Oakville Hydro will be filing the Draft Rate Order, reflecting the Settlement Agreement, tomorrow, and anticipates being able to confirm the intervenors' acceptance of the Draft Rate Order at that time. Oakville Hydro believes that in that way, should the Board approve the Settlement Agreement, the Board would be able to issue its Decision on the Application (as modified in the Settlement Agreement) and its Final Rate Order concurrently."

At this time, we are pleased to enclose Oakville Hydro's Draft Rate Order, reflecting the Settlement Agreement, together with a completed Excel version of the Board's Revenue Requirement Work Form. The intervenors, through their representatives, have indicated their acceptance of the Draft Rate Order. As noted in our previous letter, Oakville Hydro has addressed the Board staff matters in this version of the Draft Rate Order. Should Board staff have any further concerns, Oakville Hydro trusts that it will have an opportunity to respond to them. Oakville Hydro believes, though, that the Board now has all the material necessary to issue both its Decision on Oakville Hydro's Application and





the Settlement Agreement and, provided that the Board approves the Settlement Agreement, the Final Rate Order in respect thereof. We remain hopeful that the Board will be in a position to issue its Final Rate Order by May 11, 2010.

We thank you in advance for your consideration in this matter. Oakville Hydro also wishes to again thank Ms. Morrison and Board staff for their assistance in this matter, and to thank the parties for their cooperation throughout the settlement process. Should you have any questions or require further information, please do not hesitate to contact me.

Yours very truly, BORDEN LADNER GERVAIS LLP

Original Signed by James C. Sidlofsky

James C. Sidlofsky JCS Encls.

cc. Theodore Antonopoulos, Ontario Energy Board Silvan Cheung, Ontario Energy Board Lesley Gallinger, Oakville Hydro Electricity Distribution Inc. Intervenors of Record

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Oakville Hydro Electricity Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2010.

DRAFT RATE ORDER

OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.

FILED WITH THE BOARD APRIL 28, 2010

BACKGROUND

On August 28, 2009, Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") filed an application with the Ontario Energy Board (the "Board" under section 78 of the *Ontario Energy Board Act, 1998, S.O. 1988, c. 15*, (Schedule B), seeking approval for changes to the rates that Oakville Hydro charges for electricity distribution, to be effective May 1, 2010 (the "Application"). The Board assigned File Number EB-2009-0271 to the Application. On February 18, 2010, Oakville Hydro filed updates to the Application with the Ontario Energy Board. This updates were required due to certain material revisions to the Application.

Pursuant to Procedural Order #5, a settlement conference was scheduled for April 6 and 7, 2010 (the "Settlement Conference").

The Settlement Conference was duly convened in accordance with Procedural Order #5 with Ms. Gail Morrison as facilitator. The Settlement Conference concluded on April 7, 2010. Oakville Hydro and the following intervenors (the "Intervenors" and collectively including Oakville Hydro, the "Parties") participated in the Settlement Conference:

Energy Probe Research Foundation ("EP") School Energy Coalition ("SEC") Vulnerable Energy Consumers Coalition ("VECC")

On April 26, 2010, the Parties filed a proposed Settlement Agreement (the "Settlement Agreement") with the Board that reflected a comprehensive settlement of this proceeding. While the Board has not yet issued its Decision on the Settlement Agreement, this Draft Rate Order has been prepared on the basis that the Board will be approving the Settlement Agreement as filed on April 26, 2010.

IMPLEMENTATION OF RATES

The Settlement Agreement indicates that "For the purpose of obtaining a complete settlement of all issues, the Parties agree that the effective date of the new rates should be May 1, 2010." This Draft Rate Order has been prepared on that basis.

Oakville Hydro has reflected the terms of the Settlement Proposal, and the province wide MicroFIT Generator rate established by the Board (EB-2009-0326) in the preparation of this Draft Rate Order.

Detailed supporting material, including relevant calculations showing the impacts of the Settlement Agreement on Oakville Hydro's proposed Revenue Requirement; the allocation of the proposed Revenue Requirement to the classes; and the determination of the final rates, including bill impacts, are provided in the commentary and Appendices which follow. A completed version of the Revenue Requirement Work Form in Excel format accompanies this Draft Rate Order.

Oakville Hydro's Draft Rate Order has been included as *Appendix A* and a comparison of bill impacts from existing rates to the rates in the Draft Rate Order has been included as *Appendix B*.

SUMMARY OF CHANGES

This Draft Rate Order is organized according to the following issues:

- Revenue Deficiency
- Rate Base
- Other Operating Revenue
- Load Forecast
- Cost of Capital
- Cost Allocation
- Rate Design
- Deferral and Variance Accounts & Smart Meter Adder
- LRAM and SSM

The table below sets out the changes in key elements of the Application, from the updated Application as filed on February 18, 2010, through the Settlement Agreement filed on April 26, 2010. Major components are briefly commented on in this Draft Rate Order and supported with tables in the Appendices. Except as otherwise indicated, all references to the Application in this Settlement Agreement are references to the Application as updated on February 18, 2010.

Summary of Key Ratemaking Components - From Application To Decision				
	2010 Rate			
	Application AS	2010 Rate		Changes From
	FILED (February	Application	2010 Draft Rate	February 18th to
From Filed to Settlement Conference Agreement to Draft Rate Order	18, 2010)	SETTLEMENT	Order	Settlement
EXHIBIT 2 - RATE BASE	100 107 100	100.071.710	100.071.710	(0.045.447)
Rate Base	133,187,190	130,871,743	130,871,743	(2,315,447)
Working Capital Allowance	19,715,501	19,751,616	19,751,616	36,115
Capital Expenditures - 2009 Forecast	24,728,098	22,767,200	22,767,200	(1,960,898)
Capital Expenditures - 2010 Budget	15,219,273	14,721,227	14,721,227	(498,046)
EXHIBIT 3 - OPERATING REVENUE				
Base Revenue Requirement	35,156,141	31,136,649	31,136,649	(4,019,492)
Other Revenue	1,889,155	2,063,163	2,063,163	174,008
Total Revenue Requirement	37,045,296	33,199,812	33,199,812	(3,845,484)
Load Forecast - kWh billed	1,448,536,465	1,488,242,062	1,488,242,062	39,705,597
Load Forecast - kW billed	1,954,151	2,057,934	2,057,934	103,783
EXHIBIT 4 - OPERATING COSTS				
OM&A Expenses	13,114,261	11,628,803	11,628,803	(1,485,458)
Property Taxes	210,600	210,600	210,600	(1,405,450)
Amortization Expense	10,265,490	9,807,682	9,807,682	(457,808)
PILS and capital taxes	2,506,426	1,986,002	1,986,002	(520,424)
Effective Tax Rate	31%	27.84%		
EXHIBIT 5 - COST OF CAPITAL				
Long Term Debt - Effective Rate	7.62%	5.87%	5.87%	-1.75%
Short Term Debt - Effective Rate	1.33%	2.07%	2.07%	0.74%
Equity - Effective Rate	9.75%	9.85%	9.85%	0.10%
Weighted Average Cost of Capital	8.22%	7.31%	7.31%	-0.91%
EXHIBIT 6 - REVENUE DEFICIENCY				
Utility Net Earnings - Proposed Rates	5,194,300	5,156,347	5,156,347	(37,953)
Utility Net Earnings - Assuming Existing Rates Maintained	605,993	3,538,945	3,538,945	2,932,952
Revenue Deficiency After Tax - Assuming Existing Rates Maintained	4,588,308	1,617,401	1,617,401	(2,970,907)
Revenue Deficiency Before Tax - Assuming Existing Rates Maintained	6,649,271	2,344,060	2,344,060	(4,305,211

Revenue Deficiency:

The revenue deficiency as set out in the updated Application was 6,649,721. The settlement process has resulted in a reduction of the revenue deficiency to 2,344,060. Details of this reduction are set out in *Appendix C*.

Rate Base:

The change in Oakville Hydro's 2010 Test Year rate base, from \$133,187,190 as proposed in the updated Application to \$130,871,743 from the settlement process and the Draft Rate Order, is detailed in *Appendix D*. The major changes arising out of the settlement process consisted of the following:

• a decrease in the 2009 capital expenditures of \$1,960,898 for projects that commenced in 2009 and were not completed in 2009;

- an increase of \$1,960,898 in 2010 capital expenditures, with the majority of the increase related to 2009 initiated projects being completed and in service in 2010;
- a decrease in 2010 capital expenditures of \$1,000,000 in respect of 2010 project #10-46D – "Replace/Rear Lot Distribution". The project has a total value of \$1,435,000. Oakville Hydro will be deferring to 2011 one of the two large geographic areas to which this project pertains;
- a decrease of \$489,503 in 2010 capital expenditures related to an increase in the contributions and grants;
- a decrease of \$289,022 in 2010 capital expenditures related to Ontario's shift to a Harmonized Sales Tax ("HST"), planned for implementation effective July 1, 2010;
- a decrease of \$680,419 in the 2010 capital expenditures related to the accounting treatment of the purchase of a fibre optic network lease with a related party; and
- An increase of \$36,115 in Oakville Hydro's working capital allowance. The working capital allowance was adjusted for reductions in Operations, Maintenance and Administration ("OM&A") expenditures, changes to the load forecast and changes to the cost of power to reflect the Board's October 15, 2009 RPP and non-RPP rates.

Other Operating Revenue:

Operating Revenues set out in the updated Application were \$1,889,155. The settlement process has resulted in an increase of the operating revenues to \$2,063,163. Details of this increase are set out in *Appendix E*.

Load Forecast:

The Parties agreed for the purpose of the settlement of the Application that the non-uplifted forecasted billing determinants for the 2010 Test Year are 1,488 GWh and 2,058 GW. Details are provided in *Appendix F*. The Parties also agreed for the purpose of settlement to use a loss factor of 3.77%, based on the 5 year average.

Operating Costs:

The Parties agreed during the settlement process to Operating costs of \$23,633,087 for the 2010 Test Year, including OM&A of \$11,628,803, property taxes of \$210,600, depreciation of \$9,807,682 and \$1,986,002 for Payments-in-Lieu of Taxes and capital taxes.

OM&A decreased by \$1,485,458 from that proposed in the updated Application, related mainly to:

- a general lump sum reduction of \$1,200,000 in OM&A expenses;
- a reduction of \$170,938 related to an increase allocation of costs to Oakville Hydro's affiliates;
- a reduction of \$150,000 to the IFRS ("International Financial Reporting Standards") costs. All recoveries and costs incurred for IFRS transition, including the amount of

\$100,000 agreed to be included in rates, will be recorded in the Board approved deferral and variance account (Account 1508, Other Regulatory Assets, "Sub-account IFRS Transition Costs Variance") for disposition at a later date;

- an increase in OM&A costs of \$31,234 related to SR&ED ("Scientific Research & Experimental Development") third party consulting costs; and
- an increase in OM&A costs of \$4,246 for the HST impact on the above mentioned \$1,200,000 reduction and IFRS cost reduction of \$150,000.

The changes to OM&A expenses are detailed in *Appendix G*. Oakville Hydro notes, however, that as acknowledged in the Settlement Agreement, the actual decisions as to how to allocate resources, and in what areas to spend the agreed-upon capital and operating, maintenance and administrative costs, are ones that must be made by the utility during the course of the year.

Depreciation was reduced in the settlement process by \$457,808, from the \$10,265,490 in the updated Application to \$9,807,682. This net reduction was due to the adoption of the half year rule for the 2010 capital additions and changes in the 2009 and 2010 capital spending.

Payments-in-Lieu of Taxes and capital taxes decreased during the settlement process from \$2,506,426 to \$1,986,002 to reflect the change in the Ontario corporate tax rates that come into effect July 1, 2010; the applicable small business deduction credit; revised CCA related to the capital spending changes; apprenticeship tax credits; co-operative education tax credit and the SR&ED and Investment Tax Credit ("ITC") credits. Revised PILs calculations are detailed in *Appendix H.*

Cost of Capital and Capital Structure:

Oakville Hydro's Draft Rate Order reflects the Board-approved Return on Equity of 9.85%, long term debt rate of 5.87% and short term debt rate of 2.07%; and the deemed capital structure for rate making purposes of 56% long term debt, 4% short term debt, and 40% equity. Updated weighted long term debt calculations are provided in *Appendix I*.

Cost Allocation:

The Draft Rate Order reflects the agreement made during the settlement process in respect of the revenue to cost ratios for Oakville Hydro's customer classes. *Appendix J* reflects the revenue to cost ratio changes from the Application.

Rate Design:

The Draft Rate Order reflects the proposed fixed-variable splits for each of its classes as set out in the Application, with the exception of the monthly service charges for General Service >50 kW. For the purpose of settlement, Oakville Hydro agreed to reduce that charge to \$116.64, which is the Minimum System with PLCC Adjustment, and to increase the variable General Service >50 kW distribution rate to \$3.6854 kW (which includes the variable rate of \$3.6216 plus the Low Voltage rate rider of \$0.0638). *Appendix K* reflects the rate design changes from the Application through the Settlement Agreement.

Deferral and Variance Accounts:

Oakville Hydro's Application proposed to dispose of \$7,386,841 in deferral and variance account balances over a four year period. Of this total amount, \$278,162 relates specifically to the Global Adjustment subaccount and the remaining \$7,108,679 represents the balance of the other deferral and variance accounts proposed for disposition. The Parties agreed during the settlement process to dispose of the balances over a three year period.

In addition, Oakville Hydro's billing system is capable of accommodating a separate rate rider for the non-RPP customers for the disposal of 1588-RSVA Power- Subaccount Global Adjustment, therefore a separate rate rider has been established.

The revised deferral and variance account rate riders are shown in Appendix L.

Smart Meter Adder:

The draft rate order includes the agreed upon smart meter adder of \$1.69/month.

LRAM/SSM:

Oakville Hydro's requested LRAM amount of \$693,565, as set out in the Application, was accepted by all Parties. With respect to the SSM amount, Oakville Hydro agreed for the purposes of settlement to reduce the SSM amount from \$125,051 to \$9,637. This reduction related to the adjustment to a 25% attribution to Oakville Hydro in respect of the Every Kilowatt Counts program. The Draft Rate Order reflects the agreement made during the settlement process for the rate riders related to LRAM/SSM. *Appendix M* reflects the changes in the LRAM/SSM riders from the Application through the settlement process.

APPENDIX A

TARRIF OF RATE AND CHARGES

EFFECTIVE AND IMPLEMENTATION DATE MAY 1, 2010

Oakville Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	13.25
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Rate Rider	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery-		
effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Monthly Rates and Charges - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. **Note:** Apartment buildings or multi-unit complexes and subdivisions are treated as General Service (Above 50 kW). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	32.54
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Rate Rider	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kWh	(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	116.64
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kW	3.6216
Low Voltage Rate Rider	\$/kW	0.0638
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.5997)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery-		
effective until April 30, 2014	\$/kW	0.0033
Retail Transmission Rate – Network Service Rate	\$/kW	1.9161
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9781
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5762
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meters	\$/kW	1.6273

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE GREATER THAN 1,000 kW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge	\$/month	3,417.13
Smart Meter Funding Adder	\$/month	1.69
Distribution Volumetric Rate	\$/kW	1.8664
Low Voltage Rate Rider	\$/kW	0.0638
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.9410)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery-		
effective until April 30, 2014	\$/kW	(0.0014)
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	1.9781
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	1.6273

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$/month	11.40
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Rate Rider	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kWh	(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$/month	1.48
Distribution Volumetric Rate	\$/kW	25.0161
Low Voltage Rate Rider	\$/kW	0.0124
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013	\$/kW	
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.7549)
Retail Transmission Rate – Network Service Rate	\$/kW	0.3841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3159

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$/month	1.70
Distribution Volumetric Rate	\$/kW	10.3987
Low Voltage Rate Rider	\$/kW	0.0516
Rate Rider for Global Adjustment Sub-Account Disposition-effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition-effective until April 30, 2013	\$/kW	(0.7041)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5986
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3150

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component - effective September 21, 2009

Service Charge

5.25

\$

ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month\$(0.50)Primary Metering Allowance for transformer losses – applied to measured demand and energy%(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

The application of these charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any non Board approved rates and charges that are included on a bill by nature of statute or regulation, such as the Debt Retirement Charge, the Energy Conservation/Renewable Energy Program Special Purpose Charge and the applicable Sales Tax.

Customer Administration Statement of account Pulling post dated cheques Duplicate invoices for previous billing Easement letter Account history Credit reference/credit check (plus credit agency costs) Returned cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	* * * * * * * * * * *	15.00 15.00 15.00 15.00 15.00 15.00 15.00 30.00 30.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge – no disconnection Disconnect/Reconnect at meter – during regular hours	% % \$ \$	1.50 19.56 30.00 65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0147
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0047

Oakville Hydro Electricity Distribution Inc. EB-2009-0271 Draft Rate Order Filed: April 28, 2010 Page 19 of 56

APPENDIX B

SUMMARY OF MONTHLY BILL IMPACTS

			20	009 BIL	L	2	2010 BI	LL		MPAC	г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Tot Bill
Con	sumption	Monthly Service Charge			13.72			13.25	(0.47)	(3.43%)	65.32%
100	kWh	Distribution (kWh)	100.00	0.0150	1.50	100.00	0.0147	1.47	(0.03)	(2.33%)	7.22%
Los	ss Factor	Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%	8.33%
2009	1.0525	LRAM & SSM (kWh)	100.00			100.00	0.0003	0.03	0.03	-	0.15%
2010	1.0377	Regulatory Assets (kWh)	100.00	0.0000	0.00	100.00	(0.0015)	(0.15)	(0.15)	-	(0.55%
		Sub-Total A - Distribution			16.22			16.29	0.07	0.40%	80.28%
		RTSR- Network (kWh)	105.25	0.0053	0.56	103.77	0.0055	0.57	0.01	2.05%	2.81%
		RTSR-Connection (kWh)	105.25	0.0051	0.54	103.77	0.0046	0.47	(0.06)	(11.93%)	2.33%
		Sub- Total B (including Sub- Total A) - Delivery			17.31			17.33	0.01	0.07%	85.42%
		Wholesale Market Rate	105.25	0.0052	0.55	103.77	0.0052	0.54	(0.01)	(1.41%)	2.66%
		RRRP (kWh)	105.25	0.0013	0.14	103.77	0.0013	0.13	(0.00)	(1.41%)	0.67%
		DRC (kWh)	105.25	0.0070	0.74	103.77	0.0070	0.73	(0.01)	(1.41%)	3.58%
		Cost of Power Commodity (kWb)	105.25	0.0057	0.60	103.77	0.0057	0.59	(0.01)	(1.41%)	2.92%
		Total Bill Before Taxes			19.34			19.32	(0.02)	(0.08%)	95.24%
		GST		5.00%	0.97		5.00%	0.97	(0.00)	(0.08%)	4.76%
		GST Total Bill			20.30		5.00%	0.97 20.29	(0.00) (0.02)	(0.08%) (0.08%)	
				5.00% ESIDEI	20.30		5.00%	20.29	(0.02)	· · · ·	100.00%
				ESIDEI 009 BIL RATE	20.30 NTIAL L CHARGE	2 Volume	2010 BI	20.29	(0.02)	(0.08%)	100.009
Cons	sumption		20	ESIDEI	20.30 NTIAL L		2010 BI	20.29	(0.02)	(0.08%)	100.009
	sumption kWh	Total Bill	20	ESIDEI 009 BIL RATE	20.30 NTIAL L CHARGE \$		2010 BI	20.29 LL CHARGE \$	(0.02)	(0.08%) MPAC	100.009
250	· ·	Total Bill	20 Volume	ESIDEI	20.30 NTIAL L CHARGE \$ 13.72	Volume	2010 BI RATE \$	20.29	(0.02) \$ (0.47)	(0.08%) (0.08%) (0.08%) (0.08%) (0.08%)	100.009
250	kWh	Total Bill Monthly Service Charge Distribution (kWh)	20 Volume	ESIDEI	20.30 NTIAL L CHARGE \$ 13.72 3.75	Volume	2010 BI RATE \$	20.29 LL CHARGE \$ 13.25 3.66	(0.02) \$ (0.47) (0.09)	(0.08%) MPAC % (3.43%) (2.33%)	100.009 % of Tot Bill 48.74% 13.47% 6.22%
250 Los	kWh ss Factor	Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month)	20 Volume 250.00	ESIDEI	20.30 NTIAL L CHARGE \$ 13.72 3.75	Volume 250.00	2010 BI RATE \$ 0.0147	20.29 LL CHARGE \$ 13.25 3.66 1.69	(0.02) \$ (0.47) (0.09) 0.69	(0.08%) MPAC % (3.43%) (2.33%)	100.009 100.009 100.009 100.009 100.009 100.009 100.009
250 Los 2009	kWh ss Factor 1.0525	Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month) LRAM & SSM Rider (kWh)	20 Volume 250.00 250.00	ESIDEI 009 BIL RATE S 0.0150	20.30 NTIAL CHARGE \$ 13.72 3.75 1.00	Volume 250.00 250.00	2010 BI RATE 9 0.0147	20.29 LL CHARGE \$ 13.25 3.66 1.69 0.08	(0.02) \$ (0.47) (0.09) 0.69 0.08	(0.08%) MPAC % (3.43%) (2.33%)	100.00 % of Tot Bill 48.74% 13.47% 6.22% 0.28% (1.38%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Image: Monthly Service Charge Image: Distribution (kWh) Image: Smart Meter Adder (per month) LRAM & SSM Rider (kWh) Regulatory Assets (kWh)	20 Volume 250.00 250.00	ESIDEI 009 BIL RATE S 0.0150	20.30 NTIAL CHARGE \$ 13.72 3.75 1.00 0.00	Volume 250.00 250.00	2010 BI RATE 9 0.0147	20.29 CHARGE \$ 13.25 3.66 1.69 0.08 (0.37)	(0.02) \$ (0.47) (0.09) 0.69 0.08 (0.37) (0.17)	(0.08%) MPACT % (3.43%) (2.33%) 69.00%	100.00 % of Tot Bill 48.74% 13.47% 6.22% 0.28%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month) LRAM & SSM Rider (kWh) Regulatory Assets (kWh) Sub-Total A- Distribution	20 Volume 250.00 250.00 250.00	ESIDEI 009 BIL RATE 5 0.0150 0.0000	20.30 NTIAL L CHARGE \$ 13.72 3.75 1.00 0.00 18.47	Volume 250.00 250.00 250.00	2010 BI RATE \$ 0.0147 0.0003 (0.0015)	20.29 LL CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30	(0.02) \$ (0.47) (0.09) 0.69 0.08 (0.37) (0.17) 0.03	(0.08%) MPACT % (3.43%) (2.33%) 69.00% (0.90%)	100.004 % of Tot Bill 48.749 6.22% 0.28% (1.38% 67.33% 5.24%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month) LRAM & SSM Rider (kWh) Regulatory Assets (kWh) Sub-Total A- Distribution RTSR- Network (kWh)	250.00 250.00 250.00 250.00 263.13	ESIDEI 009 BIL RATE 5 0.0150 0.0000	20.30 NTIAL CHARGE \$ 13.72 3.75 1.00 0.00 18.47 1.39	Volume 250.00 250.00 250.00 259.43	2010 BI RATE \$ 0.0147 0.0003 (0.0015) 0.0055	20.29 LL CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30 1.42	(0.02) \$ (0.47) (0.09) 0.69 0.08 (0.37) (0.17) 0.03	(0.08%) MPACT % (3.43%) (2.33%) 69.00% - (0.90%) 2.05%	100.00 % of Tot Bill 48.749 13.479 6.22% 0.28% (1.38% 67.339 5.24% 4.35%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month) LRAM & SSM Rider (kWh) Regulatory Assets (kWh) Sub-Total A- Distribution RTSR- Network (kWh) RTSR-Connection (kWh) Sub-Total B (including Sub-	250.00 250.00 250.00 250.00 263.13	ESIDEI 009 BIL RATE 5 0.0150 0.0000	20.30 NTIAL CHARGE \$ 13.72 3.75 1.00 0.00 18.47 1.39 1.34	Volume 250.00 250.00 250.00 259.43	2010 BI RATE \$ 0.0147 0.0003 (0.0015) 0.0055	20.29 CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30 1.42 1.18	(0.02) \$ (0.47) (0.09) 0.69 0.08 (0.37) (0.17) 0.03 (0.16)	(0.08%) MPACT % (3.43%) (2.33%) 69.00% - - (0.90%) 2.05% (11.93%)	100.00 % of Tol Bill 48.749 13.479 6.22% 0.28% (1.38% 67.33% 5.24% 4.35% 76.91%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month) LRAM & SSM Rider (kWh) Regulatory Assets (kWh) Sub-Total A- Distribution RTSR-Network (kWh) RTSR-Network (kWh) Sub-Total B (including Sub-Total A) - Delivery	250.00 250.00 250.00 250.00 263.13 263.13	ESIDE 09 BIL RATE 5 0.0150 0.0000 0.0000 0.0003 0.0053 0.0051	20.30 TIAL CHARGE \$ 13.72 3.75 1.00 0.00 18.47 1.39 1.34 21.21	Volume 250.00 250.00 250.00 259.43 259.43	2010 BI RATE \$ 0.0147 0.0003 (0.0015) 0.0055 0.0046	20.29 LL CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30 1.42 1.18 20.91	(0.02) \$ (0.47) (0.09) 0.69 0.08 (0.37) (0.17) 0.03 (0.16) (0.30)	(0.08%) MPACT % (3.43%) (2.33%) 69.00% (2.33%) 69.00% (1.90%) 2.05% (1.41%)	100.00 % of Tot Bill 48.749 13.479 6.22% 0.28% (1.38% 67.33 5.24% 4.35% 76.919 4.96%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month) LRAM & SSM Rider (kWh) Regulatory Assets (kWh) Sub-Total A- Distribution RTSR- Network (kWh) RTSR-Connection (kWh) Sub-Total B (including Sub-Total A) - Delivery Wholesale Market Rate	250.00 250.00 250.00 250.00 263.13 263.13 263.13	ESIDE 009 BIL RATE S 0.0150 0.0000 0.00053 0.0053 0.0055	20.30 NTIAL CHARGE \$ 13.72 3.75 1.00 0.00 18.47 1.39 1.34 21.21 1.37	Volume 250.00 250.00 250.00 259.43 259.43 259.43	2010 BI RATE \$ 0.0147 0.0003 (0.0015) 0.0055 0.0046	20.29 CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30 1.42 1.18 20.91 1.35	(0.02) \$ (0.47) (0.09) 0.69 0.08 (0.37) (0.17) 0.03 (0.16) (0.30) (0.02)	(0.08%) MPAC (3.43%) (2.33%) 69.00% (2.33%) 69.00% (1.41%) (1.41%)	100.00 % of Tot Bill 48.74% 13.47% 6.22% 0.28% (1.38% 67.33% 5.24% 4.35% 76.91% 4.96% 1.24%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Image: Construct of the second	250.00 250.00 250.00 250.00 250.00 263.13 263.13 263.13	ESIDE 009 BIL RATE 5 0.0150 0.0000 0.00053 0.0051 0.0052 0.0013	20.30 NTIAL CHARGE \$ 13.72 3.75 1.00 0.00 18.47 1.39 1.34 21.21 1.37 0.34	Volume 250.00 250.00 250.00 259.43 259.43 259.43	2010 BI RATE \$ 0.0147 0.0003 (0.0015) 0.0055 0.0046 0.0052 0.0013	20.29 CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30 1.42 1.18 20.91 1.35 0.34	(0.02) (0.02) (0.47) (0.09) (0.69) (0.69) (0.08) (0.37) (0.16) (0.02) (0.00)	(0.08%) MPACT % (3.43%) (2.33%) (2.33%) (0.90%) 2.05% (11.93%) (1.41%) (1.41%) (1.41%)	100.00 % of Tot Bill 48.749 13.479 6.22% 0.28% (1.38% 67.339 5.24% 4.35% 76.919 4.96% 1.24% 6.68%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Total Bill Monthly Service Charge Distribution (kWh) Smart Meter Adder (per month) LRAM & SSM Rider (kWh) Regulatory Assets (kWh) RTSR- Network (kWh) RTSR- Network (kWh) RTSR-Connection (kWh) Sub- Total A (including Sub- Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh)	250.00 250.00 250.00 250.00 263.13 263.13 263.13 263.13 263.13	ESIDE 009 BIL RATE 5 0.0150 0.0050 0.00051 0.0052 0.0013 0.0070	20.30 NTIAL CHARGE \$ 13.72 3.75 1.00 0.00 18.47 1.39 1.34 21.21 1.37 0.34 1.84	Volume 250.00 250.00 250.00 259.43 259.43 259.43 259.43 259.43	2010 BI RATE \$ 0.0147 0.0003 (0.0015) 0.0055 0.0046 0.0052 0.0013 0.0070	20.29 CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30 1.42 1.18 20.91 1.35 0.34 1.82	(0.02) (0.02) (0.47) (0.09) 0.69 0.08 (0.37) (0.17) 0.03 (0.16) (0.30) (0.02) (0.00) (0.03) (0.02)	(0.08%) MPACT % (3.43%) (2.33%) 69.00% (2.33%) 69.00% (1.33%) (0.90%) 2.05% (11.93%) (1.41%) (1.41%) (1.41%) (1.41%)	100.00 % of Tol Bill 48.74% 13.47% 6.22% 0.28% (1.38% 67.33% 5.24% 4.35% 76.91% 4.96% 1.24% 6.68% 5.44%
250 Los 2009	kWh ss Factor 1.0525	Total Bill Image: Constraint of the second	250.00 250.00 250.00 250.00 263.13 263.13 263.13 263.13 263.13	ESIDE 009 BIL RATE 5 0.0150 0.0050 0.00051 0.0052 0.0013 0.0070	20.30 TIAL CHARGE \$ 13.72 3.75 1.00 0.00 18.47 1.39 1.34 21.21 1.37 0.34 1.84 1.50	Volume 250.00 250.00 250.00 259.43 259.43 259.43 259.43 259.43	2010 BI RATE \$ 0.0147 0.0003 (0.0015) 0.0055 0.0046 0.0052 0.0013 0.0070	20.29 CHARGE \$ 13.25 3.66 1.69 0.08 (0.37) 18.30 1.42 1.18 20.91 1.35 0.34 1.82 1.48	(0.02) (0.02) (0.47) (0.09) 0.69 0.08 (0.37) (0.16) (0.16) (0.00) (0.02) (0.00) (0.03)	(0.08%) MPACT % (3.43%) (2.33%) (2.33%) (69.00% (2.33%) (0.90%) 2.05% (11.93%) (1.41%) (1.41%) (1.41%) (1.41%)	100.00 % of Tot Bill 48.74% 13.47% 6.22% 0.28% (1.38% 67.33%

			R	ESIDE	NTIAL						
			2	009 BIL	L	2010 BILL			IMPACT		
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Cons	sumption	Monthly Service Charge			13.72			13.25	(0.47)	(3.43%)	34.26%
500	kWh	Distribution (kWh)	500.00	0.0150	7.50	500.00	0.0147	7.33	(0.17)	(2.33%)	18.94%
Los	s Factor	Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%	4.37%
2009	1.0525	LRAM & SSM (kWh)	500.00			500.00	0.0003	0.15	0.15	-	0.39%
2010	1.0377	Regulatory Assets (kWh)	500.00	0.0000	0.00	500.00	(0.0015)	(0.75)	(0.75)	-	(1.93%)
		Sub-Total A- Distribution			22.22			21.67	(0.55)	(2.49%)	56.01%
		RTSR- Network (kWh)	526.25	0.0053	2.79	518.85	0.0055	2.85	0.06	2.05%	7.36%
		RTSR-Connection (kWh)	526.25	0.0051	2.68	518.85	0.0046	2.36	(0.32)	(11.93%)	6.11%
		Sub- Total B (including Sub- Total A) - Delivery			27.69			26.88	(0.82)	(2.95%)	69.48%
		Wholesale Market Rate	526.25	0.0052	2.74	518.85	0.0052	2.70	(0.04)	(1.41%)	6.98%
		RRRP (kWh)	526.25	0.0013	0.68	518.85	0.0013	0.67	(0.01)	(1.41%)	1.74%
		DRC (kWh)	526.25	0.0070	3.68	518.85	0.0070	3.63	(0.05)	(1.41%)	9.39%
		Cost of Power Commodity (kWb)	526.25	0.0057	3.00	518.85	0.0057	2.96	(0.04)	(1.41%)	7.65%
		Total Bill Before Taxes			37.80			36.84	(0.96)	(8.57%)	95.24%
		GST		5.00%	1.89		5.00%	1.84	(0.05)	(2.54%)	4.76%
		Total Bill			39.69			38.68	(1.01)	(2.54%)	100.00%

RESIDENTIAL

			2	009 BIL	L.		2010 BI	LL		MPAC [®]	Г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Tota Bill
Cons	sumption	Monthly Service Charge			13.72			13.25	(0.47)	(3.43%)	30.62%
600 kWh		Distribution (kWh)	600.00	0.0150	9.00	600.00	0.0147	8.79	(0.21)	(2.33%)	20.31%
Los	s Factor	Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%	3.90%
2009	1.0525	LRAM & SSM (kWh)	600.00			600.00	0.0003	0.18	0.18	-	0.42%
2010	1.0377	Regulatory Assets (kWh)	600.00	0.0000	0.00	600.00	(0.0015)	(0.90)	(0.90)	-	(2.07%)
		Sub-Total A- Distribution			23.72			23.01	(0.71)	(2.98%)	53.17%
		RTSR- Network (kWh)	631.50	0.0053	3.35	622.62	0.0055	3.42	0.07	2.05%	7.89%
		RTSR-Connection (kWh)	631.50	0.0051	3.22	622.62	0.0046	2.84	(0.38)	(11.93%)	6.55%
		Sub- Total B (including Sub- Total A) - Delivery			30.29			29.26	(1.02)	(3.38%)	67.62%
		Wholesale Market Rate	631.50	0.0052	3.28	622.62	0.0052	3.24	(0.05)	(1.41%)	7.48%
		RRRP (kWh)	631.50	0.0013	0.82	622.62	0.0013	0.81	(0.01)	(1.41%)	1.87%
		DRC (kWh)	631.50	0.0070	4.42	622.62	0.0070	4.36	(0.06)	(1.41%)	10.07%
		Cost of Power Commodity (kWh)	631.50	0.0057	3.60	622.62	0.0057	3.55	(0.05)	(1.41%)	8.20%
		Total Bill Before Taxes			42.41			41.22	(1.19)	(2.82%)	95.24%
		GST		5.00%	2.12		5.00%	2.06	(0.06)	(2.82%)	4.76%
		Total Bill			44.53			43.28	(1.25)	(2.82%)	100.00%

			2	009 BIL	L	2010 BILL			IMPACT		
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	s	%	% of Tot Bill
Cons	sumption	Monthly Service Charge		-	13.72			13.25	(0.47)	(3.43%)	19.76%
800 kWh		Distribution (kWh)	800.00	0.0150	12.00	800.00	0.0147	11.72	(0.28)	(2.33%)	17.489
Loss Factor		Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%	2.52%
2009	1.0525	LRAM & SSM (kWh)	800.00			800.00	0.0003	0.24	0.24	-	0.36%
2010	1.0377	Regulatory Assets (kWh)	800.00	0.0000	0.00	800.00	(0.0015)	(1.20)	(1.20)	-	(1.79%
		Sub-Total A- Distribution			26.72			25.70	(1.02)	(3.81%)	38.33
		RTSR- Network (kWh)	842.00	0.0053	4.46	830.16	0.0055	4.55	0.09	2.05%	6.79
		RTSR-Connection (kWh)	842.00	0.0051	4.29	830.16	0.0046	3.78	(0.51)	(11.93%)	5.649
		Sub- Total B (including Sub- Total A) - Delivery			35.48			34.04	(1.44)	(4.05%)	50.77
		Wholesale Market Rate	842.00	0.0052	4.38	830.16	0.0052	4.32	(0.06)	(1.41%)	6.449
		RRRP (kWh)	842.00	0.0013	1.09	830.16	0.0013	1.08	(0.02)	(1.41%)	1.61
		DRC (kWh)	842.00	0.0070	5.89	830.16	0.0070	5.81	(0.08)	(1.41%)	8.67
		Cost of Power Commodity (kWh)	600.00	0.0057	3.42	600.00	0.0057	3.42	0.00	0.00%	5.10
		Cost of Power Commodity (kWb)	242.00	0.0660	15.97	230.16	0.0660	15.19	(0.78)	(4.89%)	22.66
		Total Bill Before Taxes			66.24			63.86	(2.38)	(3.59%)	95.24
		GST		5.00%	3.31		5.00%	3.19	(0.12)	(3.59%)	4.76
		Total Bill			69.55			67.05	(2.50)	(3.59%)	100.0

2009 BILL 2010 BILL IMPACT CHARGE \$ CHARGE \$ % of Total Bill RATE RATE Volume Volume \$ \$ \$ % Consumption Monthly Service Charge 13.72 (0.47) (3.43%) 14.82% 13.25 1,000 kWh Distribution (kWh) 1,000.00 0.0150 15.00 1,000.00 0.0147 14.65 (0.35) (2.33%) 16.39% Loss Factor Smart Meter Adder (per month) 1.00 1.69 0.69 69.00% 1.89% 2009 1.0525 LRAM & SSM (kWh) 1,000.00 1,000.00 0.0003 0.30 0.30 0.34% Regulatory Assets (kWh) 1,000.00 0.0000 0.00 1,000.00 (0.0015) (1.50) (1.50) (1.67%) 2010 1.0377 Sub-Total A- Distribution 29.72 28.39 (1.33) (4.46%) 31.76% 5.58 5.69 6.37% RTSR- Network (kWh) 1.052.50 0.0053 1,037.70 0.0055 0.11 2.05% RTSR-Connection (kWh) 1,052.50 0.0051 5.37 1,037.70 0.0046 4.73 (0.64) (11.93% 5.29% Sub- Total B (including Sub-Total A) - Delivery 43.42% 40.67 38.81 (4.56%) (1.85) Wholesale Market Rate 0.0052 0.0052 1,052.50 5.47 1,037.70 5.40 (0.08) (1.41%) 6.04% RRRP (kWh) 1,052.50 0.0013 1.37 1,037.70 0.0013 1.35 (1.41%) 1.51% (0.02) DRC (kWh) 1,052.50 0.0070 7.37 1,037.70 0.0070 7.26 (0.10) (1.41%) 8.13% Cost of Power Commodity 3.83% 600.00 0.0057 3.42 600.00 0.0057 3.42 0.00 0.00% (kWh) Cost of Power Commodity 452.50 0.0660 29.87 437.70 0.0660 28.89 (0.98) (3.27%) 32.32% (kWh) Total Bill Before Taxes 88.16 85.13 (3.03) (3.44%) 95.24% GST 5.00% 4.41 5.00% 4.26 (0.15) (3.44%) 4.76% Total Bill 92.57 89.39 (3.18) (3.44%) 100.00%

			R	ESIDE	NTIAL						
			2	009 BIL	L		2010 BI	LL	IMPACT		
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
С	onsumption	Monthly Service Charge			13.72			13.25	(0.47)	(3.43%)	9.12%
1,5	i00 kWh	Distribution (kWh)	1,500.00	0.0150	22.50	1,500.00	0.0147	21.98	(0.52)	(2.33%)	15.13%
	Loss Factor	Smart Meter Rider (per month)			1.00			1.69	0.69	69.00%	1.16%
2009	1.0525	LRAM & SSM Rider (kWh)	1,500.00			1,500.00	0.0003	0.45	0.45	-	0.31%
		Regulatory Assets (kWh)	1,500.00	0.0000	0.00	1,500.00	(0.0015)	(2.24)	(2.24)	-	
		Sub-Total A- Distribution			37.22			35.12	(2.10)	(5.64%)	24.18%
		RTSR- Network (kWh)	1,578.75	0.0053	8.37	1,556.55	0.0055	8.54	0.17	2.05%	5.88%
		RTSR-Connection (kWh)	1,578.75	0.0051	8.05	1,556.55	0.0046	7.09	(0.96)	(11.93%)	4.88%
		Sub- Total B (including Sub- Total A) - Delivery			53.64			50.75	(2.89)	(5.39%)	34.94%
		Wholesale Market Rate	1,578.75	0.0052	8.21	1,556.55	0.0052	8.09	(0.12)	(1.41%)	5.57%
		RRRP (kWh)	1,578.75	0.0013	2.05	1,556.55	0.0013	2.02	(0.03)	(1.41%)	1.39%
		DRC (kWh)	1,578.75	0.0070	11.05	1,556.55	0.0070	10.90	(0.16)	(1.41%)	7.50%
		Cost of Power Commodity (kWh)	600.00	0.0057	3.42	600.00	0.0057	3.42	0.00	0.00%	2.35%
		Cost of Power Commodity	978.75	0.0660	64.60	956.55	0.0660	63.13	(1.47)	(2.27%)	43.47%
		Total Bill Before Taxes			142.97			138.32	(4.65)	(3.26%)	95.24%
		GST		5.00%	7.15		5.00%	6.92	(0.23)	(3.26%)	4.76%
		Total Bill			150.12			145.23	(4.89)	(3.26%)	100.00%

GENERAL SERVICE < 50 kW

			2	009 BIL	L		2010 BI	_L		IMPACT	
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Tota Bill
Cons	sumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	15.56%
2,000	kWh	Distribution (kWh)	2,000.00	0.0131	26.20	2,000.00	0.0145	29.00	2.80	10.69%	13.87%
Los	s Factor	Smart Meter Rider (per month)			1.00			1.69	0.69	69.00%	0.81%
2009	1.0525	LRAM & SSM Rider (kWh)	2,000.00			2,000.00	0.00000	0.00	0.00	-	0.00%
2010	1.0377	Regulatory Assets (kWh)	2,000.00	0.0000	0.00	2,000.00	(0.0015)	(3.06)	(3.06)	-	(1.46%
		Sub-Total A- Distribution			57.29			60.17	2.88	5.02%	28.77%
		RTSR- Network (kWh)	2,105.00	0.0049	10.31	2,075.40	0.0051	10.53	0.21	2.05%	5.03%
		RTSR-Connection (kWh)	2,105.00	0.0047	9.89	2,075.40	0.0042	8.71	(1.18)	(11.93%)	4.17%
		Sub- Total B (including Sub- Total A) - Delivery			77.50			79.41	1.91	2.46%	37.97%
		Wholesale Market Rate	2,105.00	0.0052	10.95	2,075.40	0.0052	10.79	(0.15)	(1.41%)	5.16%
		RRRP (kWh)	2,105.00	0.0013	2.74	2,075.40	0.0013	2.70	(0.04)	(1.41%)	1.29%
		DRC (kWh)	2,105.00	0.0070	14.74	2,075.40	0.0070	14.53	(0.21)	(1.41%)	6.95%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	2.04%
		Cost of Power Commodity (kWh)	1,355.00	0.0660	89.43	1,325.40	0.0660	87.48	(1.95)	(2.18%)	41.83%
		Total Bill Before Taxes			199.62			199.17	(0.45)	(0.22%)	95.24%
		GST		5.00%	9.98		5.00%	9.96	(0.02)	(0.22%)	4.76%
		Total Bill			209.60			209.13	(0.47)	(0.22%)	100.00

		G	ENERA	L SER	VICE < 5	50 kW					
			2	009 BIL	.L		2010 BI	LL			г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Cons	sumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	7.57%
4,000	kWh	Distribution (kWh)	4,000.00	0.0131	52.40	4,000.00	0.0145	58.00	5.60	10.69%	13.49%
Los	ss Factor	Smart Meter Rider (per month)			1.00			1.69	0.69	69.00%	0.39%
2009	1.0525	LRAM & SSM Rider (kWh)	4,000.00			4,000.00	0.00000	0.00	0.00	-	0.00%
2010	1.0377	Regulatory Assets (kWh)	4,000.00	0.0000	0.00	4,000.00	(0.0015)	(6.13)	(6.13)	-	(1.43%)
		Sub-Total A- Distribution			83.49			86.10	2.61	3.13%	20.03%
		RTSR- Network (kWh)	4,210.00	0.0049	20.63	4,150.80	0.0051	21.05	0.42	2.05%	4.90%
		RTSR-Connection (kWh)	4,210.00	0.0047	19.79	4,150.80	0.0042	17.43	(2.36)	(11.93%)	4.05%
		Sub- Total B (including Sub- Total A) - Delivery			123.91			124.58	0.67	0.54%	28.98%
		Wholesale Market Rate	4,210.00	0.0052	21.89	4,150.80	0.0052	21.58	(0.31)	(1.41%)	5.02%
		RRRP (kWh)	4,210.00	0.0013	5.47	4,150.80	0.0013	5.40	(0.08)	(1.41%)	1.26%
		DRC (kWh)	4,210.00	0.0070	29.47	4,150.80	0.0070	29.06	(0.41)	(1.41%)	6.76%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.99%
		Cost of Power Commodity (kWh)	3,460.00	0.0660	228.36	3,400.80	0.0660	224.45	(3.91)	(1.71%)	52.22%
		Total Bill Before Taxes			413.38			409.34	(4.03)	(0.98%)	95.24%
		GST		5.00%	20.67		5.00%	20.47	(0.20)	(0.98%)	4.76%
		Total Bill			434.04			429.81	(4.23)	(0.98%)	100.00%

GENERAL SERVICE < 50 kW

			2	009 BIL	.L	2	2010 BI	LL			т
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Tota Bill
Cons	sumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	2.98%
10,000	kWh	Distribution (kWh)	10,000.00	0.0131	131.00	10,000.00	0.0145	145.00	14.00	10.69%	13.28%
Los	s Factor	Smart Meter Rider (per month)			1.00			1.69	0.69	69.00%	0.15%
2009	1.0525	LRAM & SSM Rider (kWh)	10,000.00			10,000.00	0.00000	0.00	0.00	-	0.00%
2010	1.0377	Regulatory Assets (kWh)	10,000.00	0.0000	0.00	10,000.00	(0.0015)	(15.32)	(15.32)	-	(1.40%)
		Sub-Total A- Distribution			162.09			163.91	1.82	1.13%	15.01%
		RTSR- Network (kWh)	10,525.00	0.0049	51.57	10,377.00	0.0051	52.63	1.06	2.05%	4.82%
		RTSR-Connection (kWh)	10,525.00	0.0047	49.47	10,377.00	0.0042	43.56	(5.90)	(11.93%)	3.99%
		Sub- Total B (including Sub- Total A) - Delivery			263.13			260.11	(3.02)	(1.15%)	23.82%
		Wholesale Market Rate	10,525.00	0.0052	54.73	10,377.00	0.0052	53.96	(0.77)	(1.41%)	4.94%
		RRRP (kWh)	10,525.00	0.0013	13.68	10,377.00	0.0013	13.49	(0.19)	(1.41%)	1.24%
		DRC (kWh)	10,525.00	0.0070	73.68	10,377.00	0.0070	72.64	(1.04)	(1.41%)	6.65%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.39%
		Cost of Power Commodity (kWh)	9,775.00	0.0660	645.15	9,627.00	0.0660	635.38	(9.77)	(1.51%)	58.19%
		Total Bill Before Taxes			1,054.64			1,039.85	(14.79)	(1.40%)	95.24%
		GST		5.00%	52.73		5.00%	51.99	(0.74)	(1.40%)	4.76%
		Total Bill			1,107.37			1,091.85	(15.53)	(1.40%)	100.00%

		G	ENERA	L SER	VICE < 5	50 kW					
			2	009 BIL	.L	2	2010 BI	LL		MPAC	-
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Cons	sumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	2.38%
12,500	kWh	Distribution (kWh)	12,500.00	0.0131	163.75	12,500.00	0.0145	181.25	17.50	10.69%	13.25%
Los	ss Factor	Smart Meter Rider (per month)			1.00			1.69	0.69	69.00%	0.12%
2009	1.0525	LRAM & SSM Rider (kWh)	12,500.00			12,500.00	0.00000	0.00	0.00	-	0.00%
2010	1.0377	Regulatory Assets (kWh)	12,500.00	0.0000	0.00	12,500.00	(0.0015)	(19.14)	(19.14)	-	(1.40%)
		Sub-Total A- Distribution			194.84			196.34	1.50	0.77%	14.36%
		RTSR- Network (kWh)	13,156.25	0.0049	64.47	12,971.25	0.0051	65.78	1.32	2.05%	4.81%
		RTSR-Connection (kWh)	13,156.25	0.0047	61.83	12,971.25	0.0042	54.46	(7.38)	(11.93%)	3.98%
		Sub- Total B (including Sub- Total A) - Delivery			321.14			316.58	(4.56)	(1.42%)	23.15%
		Wholesale Market Rate	13,156.25	0.0052	68.41	12,971.25	0.0052	67.45	(0.96)	(1.41%)	4.93%
		RRRP (kWh)	13,156.25	0.0013	17.10	12,971.25	0.0013	16.86	(0.24)	(1.41%)	1.23%
		DRC (kWh)	13,156.25	0.0070	92.09	12,971.25	0.0070	90.80	(1.30)	(1.41%)	6.64%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.31%
		Cost of Power Commodity	12,406.25	0.0660	818.81	12,221.25	0.0660	806.60	(12.21)	(1.49%)	58.98%
		Total Bill Before Taxes			1,321.84			1,302.57	(19.27)	(1.46%)	95.24%
		GST		5.00%	66.09		5.00%	65.13	(0.96)	(1.46%)	4.76%
		Total Bill			1,387.93			1,367.69	(20.23)	(1.46%)	100.00%

GENERAL SERVICE < 50 kW

			2	009 BIL	.L	2	2010 BI	LL		MPAC ⁻	Г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Tota Bill
Cons	sumption	Monthly Service Charge			30.09			32.54	2.45	8.14%	1.98%
15,000	kWh	Distribution (kWh)	15,000.00	0.0131	196.50	15,000.00	0.0145	217.50	21.00	10.69%	13.23%
Los	s Factor	Smart Meter Rider (per month)			1.00			1.69	0.69	69.00%	0.10%
2009	1.0525	LRAM & SSM Rider (kWh)	15,000.00			15,000.00	0.00000	0.00	0.00	-	0.00%
2010	1.0377	Regulatory Assets (kWh)	15,000.00	0.0000	0.00	15,000.00	(0.0015)	(22.97)	(22.97)	-	(1.40%)
		Sub-Total A- Distribution			227.59			228.76	1.17	0.51%	13.92%
		RTSR- Network (kWh)	15,787.50	0.0049	77.36	15,565.50	0.0051	78.94	1.58	2.05%	4.80%
		RTSR-Connection (kWh)	15,787.50	0.0047	74.20	15,565.50	0.0042	65.35	(8.85)	(11.93%)	3.98%
		Sub- Total B (including Sub- Total A) - Delivery			379.15			373.05	(6.10)	(1.61%)	22.70%
		Wholesale Market Rate	15,787.50	0.0052	82.10	15,565.50	0.0052	80.94	(1.15)	(1.41%)	4.92%
		RRRP (kWh)	15,787.50	0.0013	20.52	15,565.50	0.0013	20.24	(0.29)	(1.41%)	1.23%
		DRC (kWh)	15,787.50	0.0070	110.51	15,565.50	0.0070	108.96	(1.55)	(1.41%)	6.63%
		Cost of Power Commodity (kWh)	750.00	0.0057	4.28	750.00	0.0057	4.28	0.00	0.00%	0.26%
		Cost of Power Commodity (kWh)	15,037.50	0.0660	992.48	14,815.50	0.0660	977.82	(14.65)	(1.48%)	59.49%
		Total Bill Before Taxes			1,589.03			1,565.28	(23.75)	(1.49%)	95.24%
		GST		5.00%	79.45		5.00%	78.26	(1.19)	(1.49%)	4.76%
		Total Bill			1,668.48			1,643.54	(24.94)	(1.49%)	100.00%

			2	009 BIL	L		2010 BI	LL			Г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Tota Bill
Con	sumption	Monthly Service Charge			198.71			116.64	(82.07)	(41.30%)	9.59%
30,000	kWh	Distribution (kWh)	30,000.00	0.0000	0.00	30,000.00	0.0000	0.00	0.00	0.00%	0.00%
100) kW	Distribution (kW)	100.00	1.9365	193.65	100.00	3.6854	368.54	174.89	90.31%	30.31%
Lo	oss Factor	Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%	0.14%
2009	1.0525	Transformer Credit	100.00	(0.50)	(50.00)	100.00	(0.50)	(50.00)	0.00	0.00%	(4.11%
2010	1.0377	LRAM & SSM (kW)	100.00			100.00	0.0033	0.33	0.33	-	0.03%
		Regulatory Assets (kW)	100.00	0.0000	0.00	100.00	(0.5997)	(59.97)	(59.97)	-	(4.93%
		Sub-Total A- Distribution			343.36			377.23	33.87	9.86%	31.02%
		RTSR- Network (kW)	100.00	1.9112	191.12	100.00	1.9781	197.81	6.69	3.50%	16.27%
		RTSR-Connection (kW)	100.00	1.8218	182.18	100.00	1.6273	162.73	(19.45)	(10.68%)	13.38%
		Sub- Total B (including Sub- Total A) - Delivery			716.66			737.77	21.11	2.95%	60.67%
		Wholesale Market Rate	31,575.00	0.0052	164.19	31,131.00	0.0052	161.88	(2.31)	(1.41%)	13.31%
		RRRP (kWh)	31,575.00	0.0013	41.05	31,131.00	0.0013	40.47	(0.58)	(1.41%)	3.33%
		DRC (kWh)	31,575.00	0.0070	221.03	31,131.00	0.0070	217.92	(3.11)	(1.41%)	17.92%
		Cost of Power Commodity (kWb)	31,575.00	0.0000	0.00	31,131.00	0.0000	0.00	0.00	#DIV/0!	0.00%
		Total Bill Before Taxes			1,142.92			1,158.04	15.12	1.32%	95.24%
		GST		5.00%							
		001		5.00%	57.15		5.00%	57.90	0.76	1.32%	4.76%
		Total Bill	RAL SE		1,200.07	to 999 k		57.90 1,215.94	0.76	1.32%	
		Total Bill			1,200.07			1,215.94	15.87		100.00
		Total Bill		RVICE	1,200.07 50 kW		W 2010 BI RATE	1,215.94	15.87	1.32%	4.76% 100.009 T % of Tot Bill
Con	nsumption	Total Bill	2	RVICE	1,200.07 50 kW	2	W 2010 BI	1,215.94	15.87	1.32%	100.009
Con 64,000	· · ·	GENE	2	RVICE	1,200.07 50 kW	2	W 2010 BI RATE	1,215.94 LL CHARGE \$	15.87	1.32%	100.00 F % of Tot Bill 5.54%
64,000	· · ·	Monthly Service Charge	2 Volume	RVICE	1,200.07 50 kW L CHARGE \$ 198.71	Volume	CW 2010 BI RATE S	1,215.94	15.87 \$ (82.07)	1.32%	100.00 6 of Tot 8 ill 5.54% 0.00%
64,000 160) kWh	Monthly Service Charge Distribution (kWh)	20 Volume 64,000.00	RVICE 009 BIL RATE \$ 0.0000	1,200.07 50 kW L CHARGE \$ 198.71 0.00	Volume 64,000.00	2010 BI RATE \$ 0.0000	1,215.94	15.87 \$ (82.07) 0.00	1.32%	100.009
64,000 160	kWh kW	Monthly Service Charge Distribution (kWh) Distribution (kW)	20 Volume 64,000.00	RVICE 009 BIL RATE \$ 0.0000	1,200.07 50 kW L CHARGE \$ 198.71 0.00 309.84	Volume 64,000.00	2010 BI RATE \$ 0.0000	1,215.94	15.87 5 (82.07) 0.00 279.82	1.32%	100.009 F % of Tot Bill 5.54% 0.00% 28.00%
64,000 160 Lo	kWh kW poss Factor	Monthly Service Charge Distribution (kWh) Distribution (kW) Smart Meter Adder (per month)	20 Volume 64,000.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365	1,200.07 50 kW L CHARGE \$ 198.71 0.00 309.84 1.00	Volume 64,000.00 160.00	2010 BI RATE \$ 0.0000 3.6854	1,215.94 LL CHARGE \$ 116.64 0.00 589.66 1.69	15.87 (82.07) 0.00 279.82 0.69	1.32% MPACT % (41.30%) 0.00% 90.31% 69.00%	100.009 % of Tot Bill 5.54% 0.00% 28.00% 0.08%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE Monthly Service Charge Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit	20 Volume 64,000.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365	1,200.07 50 kW L CHARGE \$ 198.71 0.00 309.84 1.00	Volume 64,000.00 160.00 160.00	2010 Bil RATE \$ 0.0000 3.6854 (0.50)	1,215.94 LL CHARGE \$ 116.64 0.00 589.66 1.69 (80.00)	15.87 \$ (82.07) 0.00 279.82 0.69 0.00	1.32% MPACT % (41.30%) 0.00% 90.31% 69.00%	100.00% % of Tot Bill 5.54% 0.00% 28.00% 0.08% (3.80% 0.03%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Monthly Service Charge Distribution (kWh) Distribution (kWV) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW)	2 Volume 64,000.00 160.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50)	1,200.07 50 kW L CHARGE \$ 198.71 0.00 309.84 1.00 (80.00)	Volume 64,000.00 160.00 160.00 160.00	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033	1,215.94 LL CHARGE \$ 116.64 0.00 589.66 1.69 (80.00) 0.53	15.87 \$ (82.07) 0.00 279.82 0.69 0.00 0.53	1.32% MPACT % (41.30%) 0.00% 90.31% 69.00%	100.009 % of Tot Bill 5.54% 0.00% 28.00% (3.80%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE Monthly Service Charge Distribution (kWh) Distribution (kWW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW)	2 Volume 64,000.00 160.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50)	1,200.07 50 kW L CHARGE \$ 198.71 0.00 309.84 1.00 (80.00) 0.00	Volume 64,000.00 160.00 160.00 160.00	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033	1,215.94 LL CHARGE \$ 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95)	15.87 \$ (62.07) 0.00 279.82 0.69 0.00 0.53 (95.95)	1.32%	100.00 % of Tot Bill 5.54% 0.00% 28.00% 0.08% (3.80% 0.03% (4.56%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE Monthly Service Charge Distribution (kWh) Distribution (kWW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution	20 Volume 64,000.00 160.00 160.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000	1,200.07	Volume 64,000.00 160.00 160.00 160.00 160.00	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997)	1,215.94 LL CHARGE \$ 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95) 532.57	15.87 \$ (82.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02	1.32% MPAC (41.30%) 0.00% 90.31% 69.00% 0.00% - 23.98%	100.00% % of Tot Bill 5.54% 0.00% 28.00% 0.08% (3.80% 0.03% (4.56% 25.28% 15.03%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE GENE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-	21 Volume 64,000.00 160.00 160.00 160.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000 1.9112	1,200.07	Volume 64,000.00 160.00 160.00 160.00 160.00 160.00	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997) 1.9781	1,215.94 LL CHARGE \$ 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95) 532.57 316.50	15.87 (82.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02 10.71	1.32% MPAC (41.30%) 0.00% 90.31% 69.00% 0.00% - - 23.98% 3.50%	100.00%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE Monthly Service Charge Distribution (kWh) Distribution (kWW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Network (kW)	21 Volume 64,000.00 160.00 160.00 160.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000 1.9112	1,200.07 1,200.07 50 kW L CHARGE \$ 198.71 0.00 309.84 1.00 (80.00) 0.00 429.55 305.79 291.49	Volume 64,000.00 160.00 160.00 160.00 160.00 160.00	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997) 1.9781	1,215.94 1,215.94 CHARGE \$ 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95) 532.57 316.50 260.37	15.87 \$ (82.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02 10.71 (31.12)	1.32% MPACT % (41.30%) 0.00% 90.31% 69.00% 0.00% - 23.98% 3.50% (10.68%)	100.00 % of Tot Bill 5.54% 0.00% 28.00% 0.08% (3.80% 0.03% (4.56% 25.28% 15.03% 12.36%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE GENE Image: Image of the stription of the stription (kWh) Distribution (kWh) Distribution (kWh) Distribution (kWh) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A - Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-Total A) - Delivery	2 Volume 64,000.00 160.00 160.00 160.00 160.00 160.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000 1.9112 1.8218	1,200.07 1,200.07 50 kW CHARGE \$ 198.71 0.00 309.84 1.00 (80.00) (80.00) 0.00 429.55 305.79 291.49 1,026.83	Volume 64,000.00 160.00 160.00 160.00 160.00 160.00	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997) 1.9781 1.6273	1,215.94 1,215.94 CHARGE \$ 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95) 532.57 316.50 260.37 1,109.44	15.87 \$ (62.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02 10.71 (31.12) 82.61	1.32% IMPAC (41.30%) 0.00% 90.31% 69.00% 0.00% - 23.98% 3.50% (10.68%) 8.04%	100.00% % of Tot Bill 5.54% 0.00% 28.00% 0.08% (3.80% 0.03% (4.56% 25.28% 15.03% 15.03% 15.03% 12.36% 52.67% 16.40%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE GENE Monthly Service Charge Distribution (kWh) Distribution (kWW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A - Distribution RTSR- Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-Total A) - Delivery Wholesale Market Rate RRP (kWh)	2 Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 67,360.00 67,360.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000 1.9112 1.8218 0.0052 0.0013	1,200.07	Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 160.00 66,412.80 66,412.80	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997) 1.9781 1.6273 0.0052 0.0013	1,215.94 CHARGE S 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95) 532.57 316.50 260.37 1,109.44 345.35 86.34	15.87 \$ (82.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02 10.71 (31.12) 82.61 (4.93) (1.23)	1.32% MPACT % (41.30%) 0.00% 90.31% 69.00% 0.00% - 23.98% 3.50% (10.68%) 8.04% (1.41%) (1.41%) (1.41%)	100.00 % of To Bill 5.54% 0.00% 28.009 0.08% (3.80% 0.03% (4.56% 25.28% 15.03% 12.36% 15.03% 12.36% 52.67% 16.40%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE GENE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity	2 Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 67,360.00 67,360.00 67,360.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000 1.9365 0.0000 1.9365 0.0000 1.9312 1.8218 0.0052 0.0013 0.0070	1,200.07	Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 160.00 66,412.80 66,412.80 66,412.80	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997) 1.9781 1.6273 0.0052 0.0013 0.0070	1,215.94 CHARGE S 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95) 532.57 316.50 260.37 1,109.44 345.35 86.34 464.89	15.87 5 (62.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02 10.71 (31.12) 82.61 (4.93) (1.23) (6.63)	1.32% MPACT % (41.30%) 0.00% 90.31% 69.00% 0.00% - 23.98% 3.50% (10.68%) 8.04% (1.41%) (1.41%) (1.41%) (1.41%)	100.00 % of Tot Bill 5.54% 0.00% 28.00% 0.08% (3.80% 0.03% (4.56% 25.28% 15.03% 12.36% 52.67% 16.40% 4.10% 22.07%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE GENE Monthly Service Charge Distribution (kWh) Distribution (kWW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR- Network (kW) Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity (kWh)	2 Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 67,360.00 67,360.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000 1.9112 1.8218 0.0052 0.0013	1,200.07 1,200.07 CHARGE \$ 198.71 0.00 309.84 1.00 (80.00) 0.00 429.55 305.79 291.49 1,026.83 350.27 87.57 471.52 0.00	Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 160.00 66,412.80 66,412.80	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997) 1.9781 1.6273 0.0052 0.0013	1,215.94	15.87 \$ (82.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02 10.71 (31.12) 82.61 (4.93) (1.23) (6.63) 0.00	1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.32% 1.41%	100.00%
64,000 160 Lc 2009	kWh kW poss Factor 1.0525	Total Bill GENE GENE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity	2 Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 67,360.00 67,360.00 67,360.00	RVICE 009 BIL RATE \$ 0.0000 1.9365 (0.50) 0.0000 1.9365 0.0000 1.9365 0.0000 1.9312 1.8218 0.0052 0.0013 0.0070	1,200.07	Volume 64,000.00 160.00 160.00 160.00 160.00 160.00 160.00 66,412.80 66,412.80 66,412.80	2010 BI RATE \$ 0.0000 3.6854 (0.50) 0.0033 (0.5997) 1.9781 1.6273 0.0052 0.0013 0.0070	1,215.94 CHARGE S 116.64 0.00 589.66 1.69 (80.00) 0.53 (95.95) 532.57 316.50 260.37 1,109.44 345.35 86.34 464.89	15.87 5 (62.07) 0.00 279.82 0.69 0.00 0.53 (95.95) 103.02 10.71 (31.12) 82.61 (4.93) (1.23) (6.63)	1.32% MPACT % (41.30%) 0.00% 90.31% 69.00% 0.00% - 23.98% 3.50% (10.68%) 8.04% (1.41%) (1.41%) (1.41%) (1.41%)	100.00 % of Toi Bill 5.54% 0.00% (3.80% (3.80% (4.56% 25.28% 15.03% 12.36% 52.67% 12.36% 52.67% 16.40% 22.07% 0.00%

			2	009 BIL	1		2010 BI			MPAC	-
			Volume	RATE	CHARGE	Volume	RATE	CHARGE			% of Total
Con	sumption	Monthly Service Charge		\$	\$ 198.71		\$	\$ 116.64	\$ (82.07)	% (41.30%)	Bill 1.85%
200,000	· ·	Distribution (kWh)	200,000	0.0000	0.00	200,000	0.0000	0.00	0.00	0.00%	0.00%
500		Distribution (kW)	500	1.9365	968.25	500	3.6854	1,842.70	874.45	90.31%	29.16%
	ss Factor	Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%	0.03%
2009	1.0525	Transformer Credit	500	(0.50)	(250.00)	500	(0.50)	(250.00)	0.00	0.00%	(3.96%)
2010	1.0377	LRAM & SSM (kW)	500			500	0.0033	1.65	1.65	-	0.03%
		Regulatory Assets (kW)	500	0.0000	0.00	500	(0.5997)	(299.85)	(299.85)	-	(4.75%)
		Sub-Total A- Distribution			917.96			1,412.83	494.87	53.91%	22.36%
		RTSR- Network (kW)	500	1.9112	955.60	500	1.9781	989.06	33.46	3.50%	15.65%
		RTSR-Connection (kW)	500	1.8218	910.90	500	1.6273	813.65	(97.25)	(10.68%)	12.88%
		Sub- Total B (including Sub- Total A) - Delivery			2,784.46			3,215.54	431.08	15.48%	50.89%
		Wholesale Market Rate	210,500	0.0052	1,094.60	207,540.00	0.0052	1,079.21	(15.39)	(1.41%)	17.08%
		RRRP (kWh)	210,500	0.0013	273.65	207,540.00	0.0013	269.80	(3.85)	(1.41%)	4.27%
		DRC (kWh)	210,500	0.0070	1,473.50	207,540.00	0.0070	1,452.78	(20.72)	(1.41%)	22.99%
		Cost of Power Commodity	210,500	0.0000	0.00	207,540.00	0.0000	0.00	0.00	-	0.00%
		(kWh) Total Bill Before Taxes			5,626.21			6,017.33	391.12	6.95%	95.24%
		GST		5.00%	281.31		5.00%	300.87	19.56	6.95%	4.76%
		Total Bill	ENERAL]	281.31 5,907.52	00 kW	5.00%	300.87 6,318.20	19.56 410.68	6.95%	
		Total Bill]	^{5,907.52} ICE > 10		5.00%	6,318.20	410.68		100.00%
		Total Bill		SERV	^{5,907.52} ICE > 10			6,318.20	410.68	6.95%	100.00%
Con	sumption	Total Bill	2	SERV	5,907.52	2	2010 BI RATE	6,318.20	410.68	6.95%	100.00%
	· · ·	GE	2	SERV	5,907.52	2	2010 BI RATE	6,318.20 LL CHARGE \$	410.68 \$	6.95%	100.00%
Con 1,000,000 2,200	kWh	Total Bill GE Monthly Service Charge	2 Volume	SERV	5,907.52 ICE > 10 L CHARGE \$ 3,159.88	Volume	2010 BI RATE \$	6,318.20	410.68 \$ 257.25	6.95% MPAC % 8.14%	100.00%
1,000,000 2,200	kWh	Monthly Service Charge Distribution (kWh)	2 Volume 1,000,000	SERV 009 BIL RATE \$ 0.0000	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00	Volume 1,000,000	2010 BI RATE \$ 0.0000	6,318.20	410.68 \$ 257.25 0.00	6.95% MPAC % 8.14% 0.00%	100.00%
1,000,000 2,200	kWh kW	Monthly Service Charge Distribution (kWh) Distribution (kW)	2 Volume 1,000,000	SERV 009 BIL RATE \$ 0.0000	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98	Volume 1,000,000	2010 BI RATE \$ 0.0000	6,318.20	410.68 \$ 257.25 0.00 449.46	6.95% MPAC ⁷ % 8.14% 0.00% 11.84%	100.00%
1,000,000 2,200 Lo	kWh kW sss Factor	Monthly Service Charge Distribution (kWh) Distribution (kW) Smart Meter Adder (per month)	2 Volume 1,000,000 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00	Volume 1,000,000 2,200	2010 BI RATE \$ 0.0000	6,318.20	410.68 \$ 257.25 0.00 449.46 0.69	6.95% MPAC % 8.14% 0.00% 11.84% 69.00%	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWV) Smart Meter Adder (per month) Transformer Credit	2 Volume 1,000,000 2,200 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00	Volume 1,000,000 2,200 2,200	2010 BI RATE \$ 0.0000 1.9302	6,318.20	410.68 \$ 257.25 0.00 449.46 0.69 1,100.00	6.95% MPAC % 8.14% 0.00% 11.84% 69.00%	100.00%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Monthly Service Charge Distribution (kWh) Distribution (kWV) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW)	2 Volume 1,000,000 2,200 2,200 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50)	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00)	Volume 1,000,000 2,200 2,200 2,200	2010 BI RATE \$ 0.0000 1.9302 -0.0014	6,318.20 LL CHARGE \$ 3,417.13 0.00 4,246.44 1.69 0.00 (3.08)	410.68 410.68 \$ 257.25 0.00 449.46 0.69 1,100.00 (3.08)	6.95% MPAC % 8.14% 0.00% 11.84% 69.00%	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%)
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW)	2 Volume 1,000,000 2,200 2,200 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50)	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00) 0.00	Volume 1,000,000 2,200 2,200 2,200	2010 BI RATE \$ 0.0000 1.9302 -0.0014	6,318.20 LL CHARGE \$ 3,417.13 0.00 4,246.44 1.69 0.00 (3.08) (2,070.20)	410.68 \$ 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20)	6.95% MPACT % 8.14% 0.00% 11.84% 69.00% (100.00%) -	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%) (7.16%)
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution	2 Volume 1,000,000 2,200 2,200 2,200 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1.100.00) 0.00 5,857.86	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410)	6,318.20 LL CHARGE \$ 3,417.13 0.00 4,246.44 1.69 0.00 (3.08) (2,070.20) 5,591.98	410.68 410.68 5 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20) (265.88)	6.95% MPAC % 8.14% 0.00% 11.84% 69.00% (100.00%) - (4.54%)	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%) (7.16%) 19.34%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW)	2 Volume 1,000,000 2,200 2,200 2,200 2,200 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000 1.9112	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00) 0.00 5,857.86 4,204.64	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410) 1.9781	6,318.20 LL CHARGE \$ 3,417.13 0.00 4,246.44 1.69 0.00 (3.08) (2,070.20) 5,591.98 4,351.88	410.68 410.68 5 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20) (265.83) 147.24	6.95% MPAC % 8.14% 0.00% 11.84% 69.00% (100.00%) - - (4.54%) 3.50%	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%) (7.16%) 19.34% 15.05% 12.38%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-	2 Volume 1,000,000 2,200 2,200 2,200 2,200 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000 1.9112	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00) 0.00 5,857.86 4,204.64 4,007.96	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410) 1.9781	6,318.20 CHARGE \$ 3,417.13 0.00 4,246.44 1.69 0.00 (3.08) (2,070.20) 5,591.98 4,351.88 3,580.04	410.68 410.68 5 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20) (265.83) 147.24 (427.92)	6.95% MPAC1 % 8.14% 0.00% 11.84% 69.00% (10.00%) - (4.54%) 3.50% (10.68%)	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%) (7.16%) 19.34%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-Total A) - Delivery	2 Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 2,200	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000 1.9112 1.8218	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1.100.00) 0.00 5,857.86 4,204.64 4,007.96 14,070.46	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 2,200 2,200	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410) 1.9781 1.6273	6,318.20 CHARGE \$ 3,417.13 0.00 4,246.44 1.69 0.00 (2,070.20) 5,591.98 4,351.88 3,580.04 13,523.90	410.68 410.68 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20) (265.88) 147.24 (427.92) (546.56)	6.95% MPAC % 8.14% 0.00% 11.84% 69.00% (100.00%) - (4.54%) 3.50% (10.68%) (3.88%)	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%) (7.16%) 19.34% 15.05% 12.38% 46.78%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Network (kW) Sub-Total B (including Sub-Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh)	2 Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 1,052,500	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000 1.9112 1.8218 0.0052	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00) (1,100.00) 0.00 5,857.86 4,204.64 4,007.96 14,070.46 5,473.00	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 1,037,700.00	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410) 1.9781 1.6273 0.0052	6,318.20	410.68 410.68 5 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20) (265.83) 147.24 (427.92) (546.56) (76.96)	6.95% MPAC % 8.14% 0.00% 11.84% 69.00% (100.00%) - - (4.54%) 3.50% (10.68%) (3.88%) (1.41%)	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%) (7.16%) 19.34% 15.05% 12.38% 46.78% 18.67%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Connection (kW) Sub-Total A) - Delivery Wholesale Market Rate RRRP (kWh)	2 Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 1,052,500 1,052,500	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000 1.9112 1.8218 0.0052 0.0013	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00) 0.00 5,857.86 4,204.64 4,007.96 14,070.46 5,473.00 1,368.25	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 2,200 1,037,700.00	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410) 1.9781 1.6273 0.0052 0.0013	6,318.20 CHARGE \$ 3,417.13 0.00 4,246.44 1.69 0.00 (3.08) (2,070.20) 5,591.98 4,351.88 3,580.04 13,523.90 5,396.04 1,349.01	410.68 410.68 5 257.25 0.00 449.46 0.69 1.100.00 (3.08) (2,070.20) (265.88) 147.24 (427.92) (546.56) (76.96) (19.24)	6.95% MPAC1 % 8.14% 0.00% 11.84% 69.00% (10.00%) - - (4.54%) 3.50% (10.68%) (1.41%) (1.41%)	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.00% (0.01%) (7.16%) 19.34% 15.05% 12.38% 46.78%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kWh) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub-Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity	2 Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 1,052,500 1,052,500 1,052,500	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000 1.9112 1.8218 0.0052 0.0013 0.0070	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00) 0.00 5,857.86 4,204.64 4,007.96 14,070.46 5,473.00 1,368.25 7,367.50	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 2,200 2,200 1,037,700.00 1,037,700.00	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410) 1.9781 1.6273 0.0052 0.0013 0.0070	6,318.20 CHARGE S 3,417.13 0.00 4,246.44 1.69 0.00 (3.08) (2,070.20) 5,591.98 4,351.88 3,580.04 13,523.90 5,396.04 1,349.01 7,263.90	410.68 410.68 5 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20) (265.88) 147.24 (427.92) (546.56) (19.24) (19.24) (103.60)	6.95% MPAC1 % 8.14% 0.00% 11.84% 69.00% (10.00%) - - (4.54%) 3.50% (10.68%) (1.41%) (1.41%)	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.01% 0.00% (0.01%) (7.16%) 15.05% 15.05% 12.38% 46.78% 4.67% 25.13%
1,000,000 2,200 Lo 2009	kWh kW sss Factor 1.0525	Total Bill GE Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kWh) Distribution (kW) Smart Meter Adder (per month) Transformer Credit LRAM & SSM (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR-Network (kW) RTSR-Network (kW) Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity (kWh)	2 Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 1,052,500 1,052,500 1,052,500	SERV 009 BIL RATE \$ 0.0000 1.7259 (0.50) 0.0000 1.9112 1.8218 0.0052 0.0013 0.0070	5,907.52 ICE > 10 L CHARGE \$ 3,159.88 0.00 3,796.98 1.00 (1,100.00) 0.00 5,857.86 4,204.64 4,007.96 14,070.46 5,473.00 1,368.25 7,367.50 0.00	Volume 1,000,000 2,200 2,200 2,200 2,200 2,200 2,200 2,200 2,200 1,037,700.00 1,037,700.00	2010 BI RATE \$ 0.0000 1.9302 -0.0014 (0.9410) 1.9781 1.6273 0.0052 0.0013 0.0070	6,318.20 CHARGE S 3,417.13 0.00 4,246.44 1.69 0.00 (3.08) (2,070.20) 5,591.98 4,351.88 3,580.04 13,523.90 5,396.04 1,349.01 7,263.90 0.00	410.68 410.68 5 257.25 0.00 449.46 0.69 1,100.00 (3.08) (2,070.20) (265.88) 147.24 (427.92) (427.92) (427.92) (427.92) (427.92) (427.92) (19.24) (19.24) (103.60) 0.00	6.95% MPAC1 % 8.14% 0.00% 11.84% 69.00% (10.00%) - (4.54%) 3.50% (10.68%) (1.41%) (1.41%) (1.41%) -	100.00% % of Tota Bill 11.82% 0.00% 14.69% 0.01% 0.01% 0.01% (7.16%) 19.34% 15.05% 12.38% 46.78% 18.67% 25.13% 0.00%

			2	009 BIL	.L	2	2010 BI	LL	I	MPACT	
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Tota Bill
Con	sumption	Monthly Service Charge			3,159.88			3,417.13	257.25	8.14%	7.36%
1,600,000	kWh	Distribution (kWh)	1,600,000.00	0.0000	0.00	1,600,000.00	0.0000	0.00	0.00	0.00%	0.00%
4,000	kW	Distribution (kW)	4,000.00	1.7259	6,903.60	4,000.00	1.9302	7,720.80	817.20	11.84%	16.63%
Lo	oss Factor	Smart Meter Adder (per month)			1.00			1.69	0.69	69.00%	0.00%
2009	1.0525	Transformer Credit	4,000.00	(0.50)	(2,000.00)	4,000.00		0.00	2,000.00	(100.00%)	0.00%
2010	1.0377	LRAM & SSM (kW)	4,000.00			4,000.00	-0.0014	(5.60)	(5.60)	-	(0.01%
		Regulatory Assets (kW)	4,000.00	0.0000	0.00	4,000.00	(0.9410)	(3,764.00)	(3,764.00)	-	(8.11%
		Sub-Total A- Distribution			8,064.48			7,370.02	(694.46)	(8.61%)	15.88%
		RTSR- Network (kW)	4,000.00	1.9112	7,644.80	4,000.00	1.9781	7,912.52	267.72	3.50%	17.05%
		RTSR-Connection (kW)	4,000.00	1.8218	7,287.20	4,000.00	1.6273	6,509.16	(778.04)	(10.68%)	14.02%
		Sub- Total B (including Sub- Total A) - Delivery			22,996.48			21,791.70	(1,204.78)	(5.24%)	46.95%
		Wholesale Market Rate	1,684,000.00	0.0052	8,756.80	1,660,320.00	0.0052	8,633.66	(123.14)	(1.41%)	18.60%
		RRRP (kWh)	1,684,000.00	0.0013	2,189.20	1,660,320.00	0.0013	2,158.42	(30.78)	(1.41%)	4.65%
		DRC (kWh)	1,684,000.00	0.0070	11,788.00	1,660,320.00	0.0070	11,622.24	(165.76)	(1.41%)	25.04%
		Cost of Power Commodity	1,684,000.00	0.0000	0.00	1,660,320.00	0.0000	0.00	0.00	-	0.00%
		Total Bill Before Taxes			45,730.48			44,206.02	(1,524.46)	(3.33%)	95.24%
		GST		5.00%	2,286.52		5.00%	2,210.30	(76.22)	(3.33%)	4.76%
		GST Total Bill			48,017.00		5.00%	2,210.30 46,416.32	(76.22) (1,600.68)	(3.33%) (3.33%)	
					48,017.00		5.00%	46,416.32	(1,600.68)	· · · ·	100.00%
				reet Li	48,017.00	Volume		46,416.32	(1,600.68)	(3.33%) MPACT	100.009
Billing I	Determinants		20	reet Li 009 BIL RATE	48,017.00		2010 BI RATE	46,416.32	(1,600.68)	(3.33%) MPAC1 Change	100.009
	Determinants Connections	Total Bill	20 Volume	reet Li	48,017.00 ighting .L CHARGE \$	Volume	2010 BI RATE \$	46,416.32	(1,600.68) Change \$	(3.33%) MPACT Change %	100.009 % of Tot Bill 39.24%
	Connections	Total Bill Monthly Service Charge	20 Volume 14,545.00	reet Li	48,017.00 ighting L CHARGE \$ 4,508.95	Volume 14,545.00	2010 BI RATE \$ 1.70	46,416.32	(1,600.68) Change \$ 20,205.91	(3.33%) MPAC1 Change % 448.13%	100.009 % of Tot Bill
14,545	Connections kWh	Monthly Service Charge Distribution (kWh)	20 Volume 14,545.00 620,000.00	reet Li 009 BIL RATE \$ 0.3100 0.0000	48,017.00 ighting L Charge 4,508.95 0.00	Volume 14,545.00 620,000.00	2010 BI RATE \$ 1.70 0.0000	46,416.32	(1,600.68) (1,600.68) Change \$ 20,205.91 0.00	(3.33%) MPAC1 Change % 448.13% 0.00%	100.009 % of Tot Bill 39.24% 0.00%
14,545 620,000	Connections kWh	Monthly Service Charge Distribution (kWh) Distribution (kW)	20 Volume 14,545.00 620,000.00 2,100.00	reet Li 009 Bill RATE \$ 0.3100 0.0000 1.8971	48,017.00 ighting L CHARGE \$ 4,508.95 0.00 3,983.91	Volume 14,545.00 620,000.00 2,100.00	2010 BI RATE \$ 1.70 0.0000 10.4503	46,416.32	(1,600.68) Change \$ 20,205.91 0.00 17,961.72	(3.33%) MPACT Change % 448.13% 0.00% 450.86%	100.009 % of Tot Bill 39.24% 0.00% 34.84%
14,545 620,000 2,100	Connections kWh kW	Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW)	20 Volume 14,545.00 620,000.00 2,100.00	reet Li 009 Bill RATE \$ 0.3100 0.0000 1.8971	48,017.00 ighting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00	Volume 14,545.00 620,000.00 2,100.00	2010 BI RATE \$ 1.70 0.0000 10.4503	46,416.32	(1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61)	(3.33%) MPACT Change % 448.13% 0.00% 450.86% 100.00%	100.00% % of Tot Bill 39.24% 0.00% 34.84% (2.35%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A- Distribution	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00	reet Li 009 BIL RATE \$ 0.3100 0.0000 1.8971 0.0000	48,017.00 ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86	Volume 14,545.00 620,000.00 2,100.00 2,100.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041)	46,416.32	(1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1.478.61) 36,689.02	(3.33%) MPACT Change % 448.13% 0.00% 450.86% 100.00% 432.00%	100.00% % of Tot Bill 39.24% 0.00% 34.84% (2.35% 71.73% 5.33%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW)	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00	reet Li 009 BIL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445	48,017.00 Ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986	46,416.32 LL CHARGE \$ 24,714.86 0.00 21,945.63 (1,478.61) 45,181.88 3,357.03	(1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58	(3.33%) MPACT Change % 448.13% 0.00% 450.86% 100.00% 432.00% 3.50%	100.00% % of Tot Bill 39.24% 0.00% 34.84% (2.35% 71.73% 5.33% 4.38%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Total Bill Image: Constraint of the second	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00	reet Li 009 BIL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445	48,017.00 ighting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45 3,091.62	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986	46,416.32	(1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58 (330.08)	(3.33%) MPACT Change % 448.13% 0.00% 450.86% 100.00% 432.00% 3.50% (10.68%)	100.00%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Total Bill Image: Constraint of the second	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00	reet Li 009 BIL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445 1.4722	48,017.00 Ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45 3,091.62 14,827.93	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986 1.3150	46,416.32 LL CHARGE \$ 24,714.86 0.00 21,945.63 (1,478.61) 45,181.88 3,357.03 2,761.54 51,300.45	(1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58 (330.08) 36,472.52	(3.33%) MPACT Change % 448.13% 0.00% 450.86% 100.00% 432.00% 3.50% (10.68%) 245.97%	100.00 % of Tor Bill 39.24 0.00% (2.35% (2.35% (2.35% (2.35%) (2.35%) (2.35%) (2.35%) (3.4.84%)
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Total Bill Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A - Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh)	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 652,550.00	reet Li 009 BIL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445 1.4722 0.0052	48,017.00 ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45 3,091.62 14,827.93 3,393.26	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 643,374.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986 1.3150 0.0052	46,416.32	(1,600.68) (1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58 (330.08) 36,472.52 (47.72)	(3.33%) MPACT Change % 448.13% 0.00% 450.86% 100.00% 432.00% 3.50% (10.68%) 245.97% (1.41%)	100.00 % of Tof Bill 39.24% 0.00% 34.84% 71.73% 5.33% 4.38% 81.45% 5.31% 1.33%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Total Bill Image: Construct of the second	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 652,550.00 652,550.00	reet Li 009 BIL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445 1.4722 0.0052 0.0052	48,017.00 ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45 3,091.62 14,827.93 3,393.26 848.32	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 643,374.00 643,374.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986 1.3150 0.0052 0.0013	46,416.32 LL CHARGE \$ 24,714.86 0.00 21,945.63 (1,478.61) 45,181.88 3,357.03 2,761.54 51,300.45 3,345.54 836.39	(1,600.68) (1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58 (330.08) 36,472.52 (47.72) (11.93)	(3.33%) (3.33%) (3.33%) (3.33%) (448.13% (0.00%) (448.13% (0.00%) (448.13% (0.00%) (1.41%) (1.41%)	100.00% % of Tot Bill 39.24% 0.00% 34.84% 71.73% 5.33% 4.38% 5.33% 5.31% 1.33% 7.15%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Total Bill Total Bill Monthly Service Charge Distribution (kWh) Distribution (kWV) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub- Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 652,550.00 652,550.00 652,550.00	reet Li 009 BIL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445 1.4722 0.0052 0.0013 0.0070	48,017.00 ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45 3,091.62 14,827.93 3,393.26 848.32 4,567.85	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 643,374.00 643,374.00 643,374.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986 1.3150 0.0052 0.0013 0.0070	46,416.32 LL CHARGE \$ 24,714.86 0.00 21,945.63 (1,478.61) 45,181.88 3,357.03 2,761.54 51,300.45 3,345.54 836.39 4,503.62	(1,600.68) (1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58 (330.08) 36,472.52 (47.72) (11.93) (64.23)	(3.33%) (3.33%) (3.33%) (3.33%) (448.13% (0.00%) (448.13% (0.00%) (448.13% (0.00%) (1.41%) (1.41%)	100.009 % of Tot Bill 39.24% 0.00% 34.84% 71.73% 5.33% 4.38% 81.45% 5.31% 1.33% 7.15%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Total Bill Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub- Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity (kWh)	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 652,550.00 652,550.00 652,550.00 750.00	reet Li 009 BlL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445 1.4722 0.0052 0.0013 0.0070 0.0000	48,017.00 ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45 3,091.62 14,827.93 3,393.26 848.32 4,567.85 0.00	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 643,374.00 643,374.00 643,374.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986 1.3150 0.0052 0.0013 0.0070 0.0000	46,416.32 CHARGE \$ 24,714.86 0.00 21,945.63 (1,478.61) 45,181.88 3,357.03 2,761.54 51,300.45 3,345.54 836.39 4,503.62 0.00	(1,600.68) (1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58 (330.08) 36,472.52 (47.72) (11.93) (64.23) 0.00	(3.33%) (3.33%) (3.33%) (3.33%) (448.13% (0.00%) (448.13% (0.00%) (448.13% (0.00%) (1.41%) (1.41%)	100.009 % of Tot Bill 39.24% 0.00% 34.84% (2.35% 71.73% 5.33% 4.38% 81.45%
14,545 620,000 2,100 2009	Connections kWh kW 1.0525	Total Bill Image: Construct of Charge Image: Construct of Construct of Charge Image: Construct of	2(Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 652,550.00 652,550.00 652,550.00 750.00	reet Li 009 BlL RATE \$ 0.3100 0.0000 1.8971 0.0000 1.5445 1.4722 0.0052 0.0013 0.0070 0.0000	48,017.00 ghting L CHARGE \$ 4,508.95 0.00 3,983.91 0.00 8,492.86 3,243.45 3,091.62 14,827.93 3,393.26 848.32 4,567.85 0.00 0.00 0.00	Volume 14,545.00 620,000.00 2,100.00 2,100.00 2,100.00 2,100.00 2,100.00 643,374.00 643,374.00 643,374.00	2010 BI RATE \$ 1.70 0.0000 10.4503 (0.7041) 1.5986 1.3150 0.0052 0.0013 0.0070 0.0000	46,416.32	(1,600.68) Change \$ 20,205.91 0.00 17,961.72 (1,478.61) 36,689.02 113.58 (330.08) 36,472.52 (47.72) (11.93) (64.23) 0.00 0.00	(3.33%) MPACT Change % 448.13% 0.00% 450.86% 100.00% 432.00% 3.50% (10.68%) 245.97% (1.41%) (1.41%) (1.41%) 	100.00 % of To' Bill 39.249 0.00% (2.35% (2.35% (2.35% (2.35% (2.35%) (2.35%) (2.35%) (2.35%) (2.35%) (3.33%)

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			2	009 BIL	.L	2	2010 BI	LL			Г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing	Determinants	Monthly Service Charge	1.00	0.3100	0.31	1.00	1.70	1.70	1.39	448.13%	39.24%
1	1 Connections	Distribution (kWh)	42.63	0.0000	0.00	42.63	0.0000	0.00	0.00	0.00%	0.00%
42.63	3 kWh	Distribution (kW)	0.14	1.8971	0.27	0.14	10.4503	1.51	1.23	450.86%	34.84%
0.14	4 kW	Regulatory Assets (kW)	0.14	0.0000	0.00	0.14	(0.7041)	(0.10)	(0.10)	100.00%	(2.35%)
2009	1.0525	Sub-Total A- Distribution		•	0.58			3.11	2.52	432.00%	71.73%
2010	1.0377	RTSR- Network (kW)	0.14	1.5445	0.22	0.14	1.5986	0.23	0.01	3.50%	5.33%
		RTSR-Connection (kW)	0.14	1.4722	0.21	0.14	1.3150	0.19	(0.02)	(10.68%)	4.38%
		Sub- Total B (including Sub- Total A) - Delivery			1.02			3.53	2.51	245.97%	81.45%
		Wholesale Market Rate	44.86	0.0052	0.23	44.23	0.0052	0.23	(0.00)	(1.41%)	5.31%
		RRRP (kWh)	44.86	0.0013	0.06	44.23	0.0013	0.06	(0.00)	(1.41%)	1.33%
		DRC (kWh)	44.86	0.0070	0.31	44.23	0.0070	0.31	(0.00)	(1.41%)	7.15%
		Cost of Power Commodity	44.86	0.0000	0.00	44.23	0.0000	0.00	0.00	-	0.00%
											05 249/
		Total Bill Before Taxes			1.63			4.12	2.50	153.78%	95.24%
		Total Bill Before Taxes		5.00%	1.63 0.08		5.00%	4.12 0.21	2.50 0.12	153.78% 153.78%	95.24% 4.76%
					0.08 1.71		5.00%				
		GST		ntinel I	0.08 1.71 Lighting			0.21 4.33	0.12	153.78% 153.78%	4.76% 100.00%
		GST	2	ntinel I 009 BIL	0.08 1.71 Lighting		2010 BI	0.21 4.33	0.12	153.78% 153.78% MPAC	4.76% 100.00%
		GST		ntinel I	0.08 1.71 Lighting	Volume		0.21 4.33	0.12	153.78% 153.78%	4.76% 100.00%
Billing	Determinants	GST	2	ntinel I 009 BIL RATE	0.08 1.71 Lighting L CHARGE		2010 BI RATE	0.21 4.33	0.12 2.62 Change	153.78% 153.78% MPACT Change	4.76% 100.00%
	Determinants 1 Connections	GST Total Bill	2 Volume	ntinel I 009 BIL RATE \$	0.08 1.71 Lighting L CHARGE \$	Volume	2010 BI RATE \$	0.21 4.33 LL CHARGE \$	0.12 2.62 Change \$	153.78% 153.78% MPAC Change %	4.76% 100.00%
	1 Connections	GST Total Bill Monthly Service Charge	2 Volume 721.00	ntinel I 009 BIL RATE \$ 0.04	0.08 1.71 Lighting L CHARGE \$ 28.84	Volume 721.00	2010 BI RATE \$ 1.48	0.21 4.33	0.12 2.62 Change \$ 1,040.76	153.78% 153.78% MPAC Change % 3,608.75%	4.76% 100.00% % of Tota Bill 13.02%
721 97,008	1 Connections	GST Total Bill Monthly Service Charge Distribution (kWh)	20 Volume 721.00 97,008.00	1009 BIL RATE 0.04 0.0000	0.08 1.71 Lighting L CHARGE \$ 28.84 0.00	Volume 721.00 97,008.00	2010 BI RATE \$ 1.48 0.0000	0.21 4.33	0.12 2.62 Change \$ 1,040.76 0.00	153.78% 153.78% MPAC Change % 3,608.75% 0.00%	4.76% 100.00% % of Tota Bill 13.02% 0.00%
721 97,008	1 Connections 3 kWh	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW)	20 Volume 721.00 97,008.00 216.00	009 BIL RATE \$ 0.04 0.0000 0.6745	0.08 1.71 Lighting L CHARGE 28.84 0.00 145.69	Volume 721.00 97,008.00 216.00	2010 BI RATE \$ 1.48 0.0000 25.0285	0.21 4.33	0.12 2.62 Change \$ 1,040.76 0.00 5,260.46	153.78% 153.78% MPACT Change % 3,608.75% 0.00% 3,610.67%	4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82% (1.99%)
721 97,008 216	1 Connections 3 kWh 6 kW	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW)	20 Volume 721.00 97,008.00 216.00	009 BIL RATE \$ 0.04 0.0000 0.6745	0.08 1.71 L CHARGE \$ 28.84 0.00 145.69 0.00	Volume 721.00 97,008.00 216.00	2010 BI RATE \$ 1.48 0.0000 25.0285	0.21 4.33 LL CHARGE \$ 1,069.60 0.00 5,406.16 (163.06)	0.12 2.62 Change \$ 1,040.76 0.00 5,260.46 (163.06)	153.78% 153.78% IS3.78% MPACT Change % 3,608.75% 0.00% 3,610.67% 100.00%	4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A- Distribution	20 Volume 721.00 97,008.00 216.00 216.00	tinel I 009 BIL RATE \$ 0.04 0.0000 0.6745 0.0000	0.08 1.71 Lighting L CHARGE \$ 28.84 0.00 145.69 0.00 174.53	Volume 721.00 97,008.00 216.00 216.00	2010 BI RATE 1.48 0.0000 25.0285 (0.7549)	0.21 4.33 LL CHARGE \$ 1,069.60 0.00 5,406.16 (163.06) 6,312.70	0.12 2.62 Change \$ 1.040.76 0.00 5.260.46 (163.06) 6,138.17	153.78% 153.78% 153.78% MPAC1 Change % 3.608.75% 0.00% 3.610.67% 100.00% 3.516.93%	4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82% (1.99%) 76.85%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A-Distribution RTSR- Network (kW) RTSR-Connection (kW)	20 Volume 721.00 97,008.00 216.00 216.00 216.00	Ntinel 009 BIL RATE \$ 0.04 0.0000 0.6745 0.0000 0.6745 0.0000	0.08 1.71 Lighting L CHARGE \$ 28.84 0.00 145.69 0.00 145.69 0.00 145.53 80.16	Volume 721.00 97,008.00 216.00 216.00 216.00	2010 BI RATE 1.48 0.0000 25.0285 (0.7549) 0.3841	0.21 4.33 LL CHARGE \$ 1,069.60 0.00 5,406.16 (163.06) 6,312.70 82.96	0.12 2.62 Change \$ 1,040.76 0.00 5,260.46 (163.06) 6,138.17 2.81	153.78% 153.78% 153.78% MPACT Change % 3.608.75% 0.00% 3.610.67% 100.00% 3.516.93% 3.50%	4.76% 100.00% % of Totz Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Connection (kW)	20 Volume 721.00 97,008.00 216.00 216.00 216.00	Ntinel 009 BIL RATE \$ 0.04 0.0000 0.6745 0.0000 0.6745 0.0000	0.08 1.71 Lighting L CHARGE \$ 28.84 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00	Volume 721.00 97,008.00 216.00 216.00 216.00	2010 BI RATE 1.48 0.0000 25.0285 (0.7549) 0.3841	0.21 4.33 4.33 CHARGE \$ 1,069.60 0.00 5,406.16 (163.06) 6,312.70 82.96 68.24	0.12 2.62 Change \$ 1,040.76 0.00 5,260.46 (163.06) 6,138.17 2.81 (8.16)	153.78% 153.78% 153.78% 153.78% MPAC1 Change % 3.608.75% 0.00% 3.610.67% 100.00% 3.516.93% (10.68%)	4.76% 100.00% % of Totz Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A - Distribution RTSR- Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub- Total A) - Delivery	216.00 216.00 216.00 216.00 216.00	Ntinel 009 BIL RATE \$ 0.04 0.0000 0.6745 0.0000 0.6745 0.0000 0.3711 0.3537	0.08 1.71 Lighting L CHARGE \$ 28.84 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00 145.69 0.00 174.53 80.16 76.40 331.09	Volume 721.00 97,008.00 216.00 216.00 216.00	2010 BI RATE 1.48 0.0000 25.0285 (0.7549) 0.3841 0.3159	0.21 4.33 4.33 4.33 4.33 4.33 4.33 4.33 4.3	0.12 2.62 Change 1,040.76 0.00 5,260.46 (163.06) 6,138.17 2.81 (8.16) 6,132.82	153.78% 153.78% 153.78% MPACT Change % 3.608.75% 0.00% 3.610.67% 100.00% 3.516.93% 3.50% (10.68%) 1,852.32%	4.76% 100.00% % of Totz Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83% 78.69%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A Distribution RTSR-Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub- Total A) - Delivery Wholesale Market Rate	216.00 216.00 216.00 216.00 216.00 102,100.92	009 BIL RATE \$ 0.04 0.0000 0.6745 0.0000 0.3711 0.3537 0.0052	0.08 1.71 Lighting L CHARGE 28.84 0.00 145.69 0.00 145.69 0.00 174.53 80.16 76.40 331.09 530.92	Volume 721.00 97,008.00 216.00 216.00 216.00 100,665.20	2010 BI RATE \$ 1.48 0.0000 25.0285 (0.7549) 0.3841 0.3159 0.0052	0.21 4.33 4.33 CHARGE 1,069.60 0.00 5,406.16 (163.06) 6,312.70 82.96 68.24 6,463.91 523.46	0.12 2.62 2.62 2.62 2.60 2.60 2.60 2.60 4.61 3.260 4.61 3.260 4.61 3.260 4.61 3.281 (8.16) 6,132.82 (7.47)	153.78% 153.78% 153.78% IS3.78% Change % 3,608.75% 0.00% 3,610.67% 100.00% 3,510.93% 3,50% (10.68%) 1,852.32% (1.41%)	4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83% 78.69% 6.37%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Image: Colspan="2">Colspan="2"Colspa	2(Volume 721.00 97,008.00 216.00 216.00 216.00 216.00 102,100.92 102,100.92	Normalize Normalize <thnormalize< th=""> <thnormalize< th=""> <thn< td=""><td>0.08 1.71 Lighting L CHARGE 28.84 0.00 145.69 0.00 174.53 80.16 76.40 331.09 530.92 132.73</td><td>Volume 721.00 97,008.00 216.00 216.00 216.00 216.00 100,665.20</td><td>2010 BI RATE \$ 1.48 0.0000 25.0285 (0.7549) 0.3841 0.3159 0.0052 0.0013</td><td>0.21 4.33 4.33 CHARGE \$ 1,069.60 0.00 5,406.16 (163.06) 6,312.70 82.96 68.24 6,463.91 523.46 130.86</td><td>0.12 2.62 2.62 2.62 2.60 2.60 3.00 5.260.46 (163.06) 6,138.17 2.81 (8.16) 6,132.82 (7.47) (1.87)</td><td>153.78% 153.78% 153.78% MPACT Change % 3,608.75% 0.00% 3,610.67% 100.00% 3,510.93% (10.68%) 1,852.32% (1.41%) (1.41%)</td><td>4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83% 78.69% 6.37% 1.59%</td></thn<></thnormalize<></thnormalize<>	0.08 1.71 Lighting L CHARGE 28.84 0.00 145.69 0.00 174.53 80.16 76.40 331.09 530.92 132.73	Volume 721.00 97,008.00 216.00 216.00 216.00 216.00 100,665.20	2010 BI RATE \$ 1.48 0.0000 25.0285 (0.7549) 0.3841 0.3159 0.0052 0.0013	0.21 4.33 4.33 CHARGE \$ 1,069.60 0.00 5,406.16 (163.06) 6,312.70 82.96 68.24 6,463.91 523.46 130.86	0.12 2.62 2.62 2.62 2.60 2.60 3.00 5.260.46 (163.06) 6,138.17 2.81 (8.16) 6,132.82 (7.47) (1.87)	153.78% 153.78% 153.78% MPACT Change % 3,608.75% 0.00% 3,610.67% 100.00% 3,510.93% (10.68%) 1,852.32% (1.41%) (1.41%)	4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83% 78.69% 6.37% 1.59%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Total Bill Monthly Service Charge Distribution (kWh) Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Network (kW) Sub-Total B (including Sub-Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh)	216.00 216.00 216.00 216.00 216.00 216.00 216.00 216.00 210.00 210.00 210.00.92	0.09 BIL RATE \$ 0.04 0.0000 0.6745 0.0000 0.3711 0.3537 0.0052 0.0013 0.0070	0.08 1.71 ighting L CHARGE \$ 28.84 0.00 145.69 0.00 174.53 80.16 76.40 331.09 530.92 132.73 714.71	Volume 721.00 97,008.00 216.00 216.00 216.00 216.00 100,665.20 100,665.20 100,665.20	2010 BI RATE \$ 1.48 0.0000 25.0285 (0.7549) 0.3841 0.3159 0.0052 0.0013 0.0070	0.21 4.33 LL CHARGE \$ 1,069.60 0.00 5,406.16 (163.06) 6,312.70 82.96 6,312.70 82.96 6,312.70 82.94 6,463.91 523.46 130.86 704.66	0.12 2.62 2.62 2.62 2.60 2.60 2.60 2.60.46 (163.06) 6,138.17 2.81 (8.16) 6,132.82 (7.47) (1.87) (10.05)	153.78% 153.78% 153.78% MPACT Change % 3,608.75% 0.00% 3,610.67% 100.00% 3,510.93% (10.68%) 1,852.32% (1.41%) (1.41%)	4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83% 78.69% 6.37% 1.59% 8.58% 0.00%
721 97,008 216 2009	Connections kWh kW 1.0525	GST Total Bill Monthly Service Charge Distribution (kWh) Distribution (kW) Regulatory Assets (kW) Sub-Total A- Distribution RTSR- Network (kW) RTSR-Connection (kW) Sub-Total B (including Sub- Total A) - Delivery Wholesale Market Rate RRRP (kWh) DRC (kWh) Cost of Power Commodity (kWh)	216.00 216.00 216.00 216.00 216.00 216.00 216.00 216.00 210.00 210.00 210.00.92	0.09 BIL RATE \$ 0.04 0.0000 0.6745 0.0000 0.3711 0.3537 0.0052 0.0013 0.0070	0.08 1.71 ighting L CHARGE \$ 28.84 0.00 145.69 0.00 174.53 80.16 76.40 331.09 530.92 132.73 714.71 0.00	Volume 721.00 97,008.00 216.00 216.00 216.00 216.00 100,665.20 100,665.20 100,665.20	2010 BI RATE \$ 1.48 0.0000 25.0285 (0.7549) 0.3841 0.3159 0.0052 0.0013 0.0070	0.21 4.33 4.33 1,069.60 0.00 5,406.16 (163.06) 6,312.70 82.96 68.24 6,463.91 523.46 130.86 704.66 0.00	0.12 2.62 2.62 2.62 2.60 2.60 2.60.46 (163.06) 6,138.17 2.81 (8.16) 6,132.82 (7.47) (1.87) (10.05) 0.00	153.78% 153.78% 153.78% 153.78% MPACT Change % 3.608.75% 0.00% 3.610.67% 100.00% 3.516.93% 3.50% (10.68%) 1,852.32% (1.41%) (1.41%) (1.41%) -	4.76% 100.00% % of Tota Bill 13.02% 0.00% 65.82% (1.99%) 76.85% 1.01% 0.83% 78.69% 8.58%

			Sei	ntinel I	ighting						
			2	009 BIL	L		2010 BI	LL	I	IMPACT	
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Tot Bill
Billing D	eterminants	Monthly Service Charge	1.00	0.0400	0.04	1.00	1.48	1.48	1.44	3,608.75%	13.01%
1	Connections	Distribution (kWh)	134.55	0.0000	0.00	134.55	0.0000	0.00	0.00	0.00%	0.00%
134.55	kWh	Distribution (kW)	0.30	0.6745	0.20	0.30	25.0285	7.51	7.31	3,610.67%	65.84%
0.30	kW	Regulatory Assets (kW)	0.30	0.0000	0.00	0.30	(0.7549)	(0.23)	(0.23)	100.00%	(1.99%
2009	1.0525	Sub-Total A- Distribution			0.24			8.77	8.52	3,516.91%	76.87
2010	1.0377	RTSR- Network (kW)	0.30	0.3711	0.11	0.30	0.3841	0.12	0.00	3.50%	1.01%
		RTSR-Connection (kW)	0.30	0.3537	0.11	0.30	0.3159	0.09	(0.01)	(10.68%)	0.83%
		Sub- Total B (including Sub- Total A) - Delivery			0.46			8.98	8.52	1,852.11%	78.719
		Wholesale Market Rate	141.61	0.0052	0.74	139.62	0.0052	0.73	(0.01)	(1.41%)	6.37%
		RRRP (kWh)	141.61	0.0013	0.18	139.62	0.0013	0.18	(0.00)	(1.41%)	1.59%
		DRC (kWh)	141.61	0.0070	0.99	139.62	0.0070	0.98	(0.01)	(1.41%)	8.57%
		Cost of Power Commodity (kWh)	141.61	0.0000	0.00	139.62	0.0000	0.00	0.00	-	0.00%
		Total Bill Before Taxes			2.37			10.86	8.49	357.94%	95.24
		GST		5.00%	0.12		5.00%	0.54	0.42	357.94%	4.76%
		Total Bill			2.49			11.40	8.91	357.94%	100.00

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Unmetered	u Scallereu

			2	009 BIL	.L		2010 BI	LL		IMPAC1	г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Tot Bill
Con	sumption	Monthly Service Charge			15.05			11.40	(3.65)	(24.24%)	55.29%
250	kWh	Distribution (kWh)	250.00	0.0140	3.50	250.00	0.0108	2.70	(0.80)	(22.86%)	13.09
Los	ss Factor	Regulatory Assets (kW)	250.00	0.0000	0.00	250.00	(0.0015)	(0.37)	(0.37)	100.00%	(1.79%
2010	1.0377	Sub-Total A- Distribution			18.55			13.73	(4.82)	(25.97%)	66.59
		RTSR- Network (kWh)	263.13	0.0049	1.29	259.43	0.0051	1.32	0.03	2.05%	6.38%
		RTSR-Connection (kWh)	263.13	0.0047	1.24	259.43	0.0042	1.09	(0.15)	(11.93%)	5.28%
		Sub- Total B (including Sub- Total A) - Delivery			21.08			16.14	(4.94)	(23.43%)	78.25
		Wholesale Market Rate	263.13	0.0052	1.37	259.43	0.0052	1.35	(0.02)	(1.41%)	6.54%
		RRRP (kWh)	263.13	0.0013	0.34	259.43	0.0013	0.34	(0.00)	(1.41%)	1.64%
		DRC (kWh)	263.13	0.0070	1.84	259.43	0.0070	1.82	(0.03)	(1.41%)	8.81%
		Cost of Power Commodity (kWh)	263.13	0.0000	0.00	259.43	0.0000	0.00	0.00	-	0.00%
		Total Bill Before Taxes			24.63			19.64	(4.99)	(20.25%)	95.24
		GST		5.00%	1.23		5.00%	0.98	(0.25)	(20.25%)	4.76%
		Total Bill			25.86			20.62	(5.24)	(20.25%)	100.00

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			Unm	etered	Scattere	ed					
			2	009 BIL	L		2010 BI	LL			Г
			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Tota Bill
Cons	sumption	Monthly Service Charge			15.05			11.40	(3.65)	(24.24%)	36.78%
550 I	kWh	Distribution (kWh)	550.00	0.0140	7.70	550.00	0.0108	5.94	(1.76)	(22.86%)	19.16%
Los	s Factor	Regulatory Assets (kW)	550.00	0.0000	0.00	550.00	(0.0015)	(0.81)	(0.81)	100.00%	(2.62%)
2010	1.0377	Sub-Total A- Distribution			22.75			16.53	(6.22)	(27.34%)	53.32%
		RTSR- Network (kWh)	578.88	0.0049	2.84	570.74	0.0051	2.89	0.06	2.05%	9.34%
		RTSR-Connection (kWh)	578.88	0.0047	2.72	570.74	0.0042	2.40	(0.32)	(11.93%)	7.73%
		Sub- Total B (including Sub- Total A) - Delivery			28.31			21.82	(6.49)	(22.92%)	70.38%
		Wholesale Market Rate	578.88	0.0052	3.01	570.74	0.0052	2.97	(0.04)	(1.41%)	9.57%
		RRRP (kWh)	578.88	0.0013	0.75	570.74	0.0013	0.74	(0.01)	(1.41%)	2.39%
		DRC (kWh)	578.88	0.0070	4.05	570.74	0.0070	4.00	(0.06)	(1.41%)	12.89%
		Cost of Power Commodity (kWb)	578.88	0.0000	0.00	570.74	0.0000	0.00	0.00	-	0.00%
		Total Bill Before Taxes			36.12			29.53	(6.60)	(18.26%)	95.24%
		GST		5.00%	1.81		5.00%	1.48	(0.33)	(18.26%)	4.76%
		Total Bill			37.93			31.00	(6.93)	(18.26%)	100.00%

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APPENDIX C

REVENUE DEFICIENCY

Revenue Deficiency

	ency	
	Application	
	Updated	Settlement
	18-Feb-10	Agreement
Revenue		
Revenue Deficiency	\$ 6,649,721	\$ 2,344,060
Distribution Revenue	28,506,421	28,792,590
Other Operating Revenue	1,889,155	2,063,163
Total Revenue	37,045,297	33,199,812
Operating Expenses	23,590,351	21,647,086
Capital Taxes	88,640	86,904
Deemed Interest expense	5,754,219	4,410,378
Total Costs & Expenses	29,433,210	26,144,367
Utility Income before Income taxes	7,612,086	7,055,445
Net Adjustments per 2010 PILs	187,223	(233,563)
Taxable Income	7,799,309	6,821,882
Tax Rate	31.0%	27.8%
Income Tax	2,417,786	1,899,098
Utility Net Income	\$ 5,194,300	\$ 5,156,347
Utility Rate Base	\$ 133,187,190	\$ 130,871,743
Deemed Equity Portion of Rate Base	\$ 53,274,876	\$ 52,348,697
Income/Equity Rate Base (%)	9.75%	9.85%
Target Return - Equity on Rate Base	9.75%	9.85%
Sufficiency/Deficiency in Return on Equity	0.00%	0.00%
Indicated Rate of Return	8.22%	7.31%
Requested Rate of Return on Rate Base	8.22%	7.31%
Sufficiency/Deficiency in Rate of Return	0.00%	0.00%
Target Return on Rate Base	\$ 5,194,300	\$ 5,156,347
Revenue Sufficiency/Deficiency		

	Application		
	Updated	Settlement	
	18-Feb-10	Agreement	
Net Fixed Assets	\$ 113,471,689	\$ 111,120,127	
Working Capital Allowance	19,715,501	19,751,616	
Rate Base	\$ 133,187,190	130,871,743	
Deemed Long Term Debt Component %	56%	56%	
Deemed Short Term Debt Component %	4%		
Deemed Equity Component %	40%		
Long Term Debt Rate	7.62%		
Short Term Debt Rate	1.33%		
Rate of Return	9.75%	9.85%	
Weighted Average Cost of Capital	8.22%	7.31%	
Cost of capital (Return on Rate Base)	\$ 10,948,519	\$ 9,566,724	
OM&A	13,114,261	11,628,803	
Municipal & Property Taxes	210,600	210,600	
Capital Taxes	88,640	86,904	
Depreciation & Amortization	10,265,490	9,807,682	
PILs (Grossed up)	2,417,786	1,899,098	
Deemed Interest Expense	5,754,219	4,410,378	
Return on Deemed Equity	5,194,300	5,156,347	
Service Revenue Requirement	37,045,297	33,199,812	
• • • •	,, -,	,,-	
Revenue Offset	1,889,155	2,063,163	
Base Revenue Requirement	35,156,142	31,136,649	

Cost of Capital channges include:

Return on Equity	9.75%	9.85%
Short Term Debt	1.33%	2.07%
Long Term Debt	7.62%	5.87%

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APPENDIX D

RATE BASE

	Updated	
	Application	Settlement
	18-Feb-10	Agreement
Fixed Assets Opening Balance	189,921,471	187,960,573
Additions	15,219,273	14,721,227
Fixed Assets Closing Balance	205,140,744	202,681,800
Accumulated Depreciation Opening Balance	78,926,674	79,297,219
Additions	10,265,490	9,807,682
Accumulated Depreciation Closing Balance	89,192,164	89,104,901
Average Fixed Asset Balance	113,471,689	111,120,127
Working Capital Allowance	19,715,501	19,751,616
Rate Base	133,187,190	130,871,743
Regulated Rate of Return	8.22%	7.31%
Regulated Return on Capital	10,949,186	9,566,724
Deemed Interest Expense	5,754,569	4,410,378
Deemed Return on Equity	5,194,617	5,156,347
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Updated Rate Base Calculation

Working Capital	Calculation
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	Application	
	Updated	Settlement
Description	18-Feb-10	Agreement
·		
Working Capital Allowance for 2010		
Distribution Expenses - Operations	\$ 4,387,217	\$ 4,387,217
Distribution Expenses - Maintenance	2,124,335	\$ 2,124,335
Billing & Collecting	1,605,147	\$ 1,605,147
Community Relations	119,686	\$ 119,686
Administrative and General Expenses	4,877,877	\$ 4,877,877
Property Taxes	210,600	\$ 210,600
Net Reduction in OM&A		\$ (1,485,458)
Total Eligible Distribution Expenses	13,324,861	11,839,403
Cost of Power	118,111,810	119,838,040
Total Working Capital Expenses	\$ 131,436,671	\$ 131,677,443
Working Capital Allowance (rate of 15%)	\$ 19,715,501	\$ 19,751,616

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APPENDIX E

OTHER OPERATING REVENUE

Other Operating Revenues

Total Other Operating Revenues (per Updated Application February 18, 2010)	\$ 1,889,155
Changes per Settlement	
Increase in Short term interest rate from 0.5% to 0.55% (Account 4405)	11,518
Increase in interest rate on loans to affiliates from 5% to 5.87% (Account 4405)	13,210
Incease in chargeable work estimate (Account 4390)	125,000
Increase in Temporary transitional services revenues (Account 4390)	24,280
Total Changes	174,008
Total Other Operating Revenues per Settlement	\$ 2,063,163

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APPENDIX F

LOAD FORECAST

	Application	
	Updated	Settlement
Customer Rate Class	18-Feb-10	Agreement
Forecasted kWh		
Residential	545,392,460	557,127,208
GS<50kW	179,011,079	173,390,609
GS 50kW to 999kW	595,468,621	594,844,951
GS 1000kW to 4999kW	112,278,338	147,132,426
Unmetered Scattered Load	3,780,548	3,881,044
Sentinel Lighting	140,163	135,511
Street Lighting	12,465,256	11,730,313
Total kWh	1,448,536,465	1,488,242,062
Forecasted kW		
GS 50kW to 999kW	1,655,087	1,670,520
GS 1000kW to 4999kW	265,326	353,675
Sentinel Lighting	389	389
Street Lighting	33,349	33,349
Total kW	1,954,151	2,057,934
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Load Forecast - Non Uplifted Billing Determinants

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APPENDIX G

OM&A EXPENSES

O M & A Expenses

Total Controllable OM&A Expenses (per Updated Application February 18, 2010)	\$ 13,114,261
Changes per Settlement	
General Overall Reduction	(1,200,000)
Reduction in IFRS Costs	(150,000)
Increase in Affiliate Cost Allocation	(170,938)
Inclusion of Third Party SR & ED Consultants Costs	31,234
HST impact of settlement cost reductions	4,246
Total Changes	(1,485,458)
Revised OM&A Expenses per Settlement	\$ 11,628,803

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APPENDIX H

TAXABLE INCOME AND PILS/TAX PROVISIONS

Tax Calculations

	Updated	
Determination of Taxable Income	Application	Settlement
	18-Feb-10	Agreement
Utility Income Before Taxes	7,612,086	7,055,445
Additions to Accounting Income:		
Amortization of tangible assets	10,265,490	9,807,682
Non-deductible meals and entertainment expense	25,362	25,362
Tax reserves beginning of year	324,511	324,511
Reserves from financial statements- balance at end of year	7,949,000	7,949,000
Interest Expensed on Capital Leases	636,121	636,121
Other Additions	0	40,000
Total Additions	19,200,484	18,782,676
Deductions from Accounting Income:		
Capital cost allowance from Schedule 8	9,843,529	9,846,508
Tax reserves end of year	324,511	324,511
Reserves from financial statements - balance at beginning of year	7,693,000	7,693,000
Capital Lease Payments	1,152,221	1,152,221
Total Deductions	19,013,261	19,016,239
Regulatory Taxable Income	7,799,309	6,821,882
PILS/Tax Provision Calculations		
Taxable Income	7,799,309	6,821,882
	.,	0,021,002
Federal Tax Rate	18.0%	18.0%
Provincial Tax Rate	13.0%	13.0%
Combined Tax Rate	31.0%	31.0%
Income Tax	2,417,786	2,114,783
Less Small Business Deduction		18,750
Total Income Taxes	2,417,786	2,096,033
Tax Credits		
Ontario Apprenticeship Tax Credit		40,000
Federal Investment Tax Credit from Apprenticeship Job Creation expenditures		2,000
Federal Investment Tax Credits		37,385
Co-operative Education Tax Credit		30,000
SR&ED Tax Credit		87,550
Total Tax Credits		196,935
Income Tax Provision	2,417,786	1,899,098
Effective Tax Rate	31.00%	27.84%
Ontario Capital Tax (Not Grossed Up)	88,640	86,904
PILS/Tax Provision for Year	2,506,426	1,986,002

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APPENDIX I

COST OF CAPITAL

Cost of Capital

		Cani	talization Ratio	Cost Rate	Return
Debt		Capi		COSI Nale	Return
Long-term	56%	\$	74,584,826	7.62% \$	5,683,3
Short-term	4%	Ψ	5,327,488	1.33%	70,8
Total Debt	60%		79,912,314	7.20%	5,754,2
Equity					
Common Equity	40%	\$	53,274,876	9.75% \$	5,194,3
Preferred Shares	0%		0	0%	
-	40%		53,274,876	9.75%	5,194,3
TOTAL	100%	\$	133,187,190	8.22% \$	10,948,5
= Per Settlement with up			<u> </u>	· · · · · ·	
= Per Settlement with up			<u> </u>	· · · · · ·	10,010,0
Debt	odated Co		Capital Parame	ters	
<u>Debt</u> Long-term	odated Co 56%		Capital Parame \$73,288,176	ters 5.87% \$	4,302,0
Debt	odated Co		Capital Parame	ters	
<u>Debt</u> Long-term Short-term	odated Co 56% 4%		Capital Parame \$73,288,176 \$5,234,870	ters 5.87% \$ 2.07%	4,302,0 108,3
<u>Debt</u> Long-term Short-term Total Debt	odated Co 56% 4%	ost of	Capital Parame \$73,288,176 \$5,234,870	ters 5.87% \$ 2.07%	4,302,0 108,3 4,410,3
<u>Debt</u> Long-term Short-term Total Debt <u>Equity</u>	56% 56% 4% 60%	ost of	Capital Parame \$73,288,176 \$5,234,870 78,523,046	ters 5.87% \$ 2.07% 5.62%	4,302,0 108,3 4,410,3
Debt Long-term Short-term Total Debt Equity Common Equity	0dated Co 56% 4% 60% 40%	ost of	Capital Parame \$73,288,176 \$5,234,870 78,523,046 52,348,697	ters 5.87% \$ 2.07% 5.62% 9.85% \$	4,302,0 108,3 4,410,3

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APPENDIX J

REVENUE TO COST RATIOS

Cost Allocation

Revenue to Cost Ratio (%)

Customer Class	1 From Cost Allocation Model	2 Revised (Transformer Ownership Allowance)	3 Updated Cost Allocation Model	4 Proposed for Test Year	5 Board Target Range
Residential	112.94%	110.72%	121.40%	109.09%	85 – 115
GS < 50 kW	121.51%	118.14%	114.28%	114.28%	80 – 120
GS > 50 kW	79.14%	73.93%	67.26%	85.00%	80 – 180
GS > 999 kW	75.86%	135.77%	131.83%	131.83%	80 – 180
Large User	230.49%	201.33%	0.00%	0.00%	85 – 115
Street Lights	12.00%	12.19%	11.15%	40.58%	70 – 120
Sentinel Lights	8.87%	9.04%	3.55%	36.78%	70 – 120
USL	143.71%	133.66%	163.56%	120.00%	80 – 120

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APPENDIX K

RATE DESIGN

Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year – Updated Application February 18, 2010

	Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year													
Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Proposed Variable Rate		otal Fixed Revenue	I	Total Variable Revenue		insformer Iowance	Gross Distribution Revenue	LV & Wheeling Charges		Total
Residential	19,458,488	55.35%	14.97	\$0.0164	\$	10,531,167	\$	8,927,321			19,458,488	100,498		19,558,986
GS < 50 kW	5,167,074	14.70%	37.11	\$0.0162	\$	2,274,998	\$	2,892,076			5,167,074	30,399		5,197,473
GS 50 to 999 kW	8,202,964	23.33%	313.98	\$3.1284	\$	3,138,729	\$	5,064,236	\$	113,555	8,316,519	108,943		8,425,463
GS > 1000 kW	1,359,732	3.87%	3,896.99	\$2.1285	\$	794,986	\$	564,747	\$	-	1,359,732	17,465		1,377,197
Sentinel Lights	17,496	0.05%	1.89	\$31.7960	\$	5,128	\$	12,367			17,496	5		17,501
Street Lighting	794,836	2.26%	1.96	\$11.9959	\$	394,786	\$	400,051			794,836	1,774		796,610
USL	155,552	0.44%	13.11	\$0.0122	\$	109,450	\$	46,101			155,552	642		156,194
TOTAL	35,156,142	100.00%			\$	17,249,243	\$	17,906,899	\$	113,555	\$ 35,269,697	\$ 259,726	\$	35,529,423
			Forecast Fixed/Variable Ratios			48.907%		50.771%		0.322%	100.000%			

	Fixed Charge Analysis											
Customer Class	Current Volumetric Charge Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2009 Rates From OEB Approved Tariff	Minimum System with PLCC Adustment						
Residential	45.88%	54.12%	100.00%	14.97	13.72	12.57						
GS < 50 kW	55.97%	44.03%	100.00%	37.11	30.09	24.01						
GS 50 to 999 kW	61.74%	38.26%	100.00%	313.98	198.71	122.50						
GS > 1000 kW	41.53%	58.47%	100.00%	3,896.99	3,159.88	764.07						
Sentinel Lights	70.69%	29.31%	100.00%	1.89	0.04	18.42						
Street Lighting	50.33%	49.67%	100.00%	1.96	0.31	10.66						
USL	29.64%	70.36%	100.00%	13.11	15.05	12.65						
TOTAL												

	Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year												
Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Proposed Variable Rate		otal Fixed Revenue	т	otal Variable Revenue		nsformer owance	Gross Distribution Revenue	LV & Wheeling Charges	Total
Residential	17,386,721	55.84%	13.25	\$0.0145	\$	9,317,921	\$	8,068,800			17,386,721	99,572	17,486,293
GS < 50 kW	4,451,203	14.30%	32.54	\$0.0142	\$	1,994,866	\$	2,456,337			4,451,203	28,559	4,479,762
GS 50 to 999 kW	7,102,386	22.81%	116.64	\$3.6216	\$	1,166,020	\$	5,936,366	\$	113,555	7,215,941	106,651	7,322,592
GS > 1000 kW	1,357,198	4.36%	3,417.13	\$1.8664	\$	697,095	\$	660,103	\$	-	1,357,198	22,580	1,379,777
Sentinel Lights	13,765	0.04%	1.48	\$25.0161	\$	4,035	\$	9,730			13,765	5	13,770
Street Lighting	689,010	2.21%	1.70	\$10.3987	\$	342,223	\$	346,787			689,010	1,721	690,731
USL	136,365	0.44%	11.40	\$0.0106	\$	95,200	\$	41,165			136,365	639	137,005
TOTAL	31,136,649	100.00%			\$	13,617,360	\$	17,519,289	\$	113,555	\$ 31,250,204	\$ 259,726	\$ 31,509,931
			Forecast Fixed/Variable Ratios			43.575%		56.061%		0.363%	100.000%		

Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year – Settlement Agreement

Fixed Charge Analysis										
Customer Class	Current Volumetric Charge Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2009 Rates From OEB Approved Tariff	Minimum System with PLCC Adustment				
Residential	46.41%	53.59%	100.00%	13.25	13.72	11.38				
GS < 50 kW	55.18%	44.82%	100.00%	32.54	30.09	21.73				
GS 50 to 999 kW	61.96%	38.04%	100.00%	116.64	198.71	111.56				
GS > 1000 kW	48.64%	51.36%	100.00%	3,417.13	3,159.88	689.54				
Sentinel Lights	70.69%	29.31%	100.00%	1.48	0.04	15.24				
Street Lighting	50.33%	49.67%	100.00%	1.70	0.31	9.49				
USL	30.19%	69.81%	100.00%	11.40	15.05	11.27				

APPENDIX L

DEFERRAL AND VARIANCE ACCOUNTS

	Ori	ginal Proposed		Per Settemen				
Rate Rider (over 4 years)		Revised Rate Rider 1 (over 3 years)			*Rate Rider 2 lobal Adjustment (over 3 years)	Rate Rider 1 Billing Determinant	Rate Rider 2 Billing Determinant	
Residential	\$	(0.0012)	\$	(0.0015)	\$	(0.0001)	kWh	kWh
General Service <50	\$	(0.0012)	\$	(0.0015)	\$	(0.0001)	kWh	kWh
General Service >50	\$	(0.4978)	\$	(0.5997)	\$	(0.0001)	kW	kWh
General Service >1000	\$	(0.5909)	\$	(0.9410)	\$	(0.0001)	kW	kWh
Unmetered	\$	(0.0011)	\$	(0.0015)	\$	(0.0001)	kWh	kWh
Sentinel Lights	\$	(0.5945)	\$	(0.7549)	\$	(0.0001)	kW	kWh
Streetlighting	\$	(0.6059)	\$	(0.7041)	\$	(0.0001)	kW	kWh

Deferral and Variance Account Rate Riders

*Applicable to Non-RPP customers only

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APPENDIX M

LRAM / SSM

Revised LRAM/SSM Claim

Rate Class	Original Filed Amount					Revised Per Se			Change		
	LRAM		SSM		LRAM		SSM		LRAM		SSM
Residential General Service >50 kW General Service >1000 kW	\$	672,702 20,863 -	\$	123,907 1,159 (2,015)	\$	672,702 20,863 -	\$	10,493 1,159 (2,015)		- -	\$113,414 - -
	\$	693,565	\$	123,051	\$	693,565	\$	9,637	\$	-	\$113,414

Summary of Changes in LRAM / SSM Rate Rider

	Original			
	Proposed	Revised		Billing
Rate Class	Rate Rider	Rate Rider	Change	Determinant
Residential	\$ 0.0004	\$ 0.0003	\$ (0.0001)	kWh
General Service >50 kW	\$ 0.0033	\$ 0.0033	\$ -	kW
General Service >1000 kW	\$ (0.0019)	\$ (0.0014)	\$ 0.0005	kW

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