

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0231

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 8.52 |
| Smart Meter Funding Adder | \$ | 1.68 |
| Distribution Volumetric Rate | \$/kWh | 0.0207 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kWh | (0.0002) |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2009-0231

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 14.73 |
| Smart Meter Funding Adder | \$ | 1.68 |
| Distribution Volumetric Rate | \$/kWh | 0.0185 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0041 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 250.76 |
| Smart Meter Funding Adder | \$ | 1.68 |
| Distribution Volumetric Rate | \$/kW | 3.0325 |
| Low Voltage Service Rate | \$/kW | 0.0756 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kW | (0.0297) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.4405 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6704 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 1,500 to 4,999 kW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 4,032.07 |
| Smart Meter Funding Adder | \$ | 1.68 |
| Distribution Volumetric Rate | \$/kW | 2.8962 |
| Low Voltage Service Rate | \$/kW | 0.0808 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kW | (0.0348) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5342 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7851 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|-----------|
| Service Charge | \$ | 14,643.46 |
| Smart Meter Funding Adder | \$ | 1.68 |
| Distribution Volumetric Rate | \$/kW | 2.7725 |
| Low Voltage Service Rate | \$/kW | 0.0910 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kW | (0.0301) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8092 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0103 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 4.03 |
| Distribution Volumetric Rate | \$/kWh | 0.0200 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0041 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

| | | |
|--|-------|----------|
| Service Charge | \$ | 107.83 |
| Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility): | | |
| General Service 50 to 1,499 kW customer | \$/kW | 1.4390 |
| General Service 1,500 to 4,999 kW customer | \$/kW | 1.3200 |
| General Service Large Use customer | \$/kW | 1.4648 |
| Rate Rider for Tax Change – effective until April 30, 2011: | | |
| General Service 50 to 1,499 kW customer | \$/kW | (0.0115) |
| General Service 1,500 to 4,999 kW customer | \$/kW | (0.0093) |
| General Service Large Use customer | \$/kW | (0.0118) |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 1.89 |
| Distribution Volumetric Rate | \$/kW | 7.2304 |
| Low Voltage Service Rate | \$/kW | 0.0574 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kW | (0.1062) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8108 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2668 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 0.49 |
| Distribution Volumetric Rate | \$/kW | 3.4501 |
| Low Voltage Service Rate | \$/kW | 0.0561 |
| Rate Rider for Tax Change – effective until April 30, 2011 | \$/kW | (0.0409) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8016 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2409 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2009-0231

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

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ALLOWANCES

| | | |
|---|----|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$ | (0.45) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

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| | | |
|---|----|-----------------------|
| Customer Administration | | |
| Arrears Certificate | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Unprocessed Payment Charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at Meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at Pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at Pole – after regular hours | \$ | 415.00 |
| Temporary Service install & remove – overhead – no transformer | \$ | 500.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |
| Dry core transformer distribution charge | | As per Attached Table |

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0344 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0170 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0240 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0069 |

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Dry Core Transformer Charges

| Transformers | No Load Loss (W) | Load Loss (W) | Cost of Transmission per kW | Cost of Energy and Wholesale Market per kWh | Total Monthly cost of power | Cost of Distribution per kW | Total |
|-----------------|------------------|---------------|-----------------------------|---|-----------------------------|-----------------------------|----------|
| Rates | | | \$3.6049 | \$0.0751 | | \$3.1561 | |
| 25 KVA 1 PH | 150 | 900 | \$0.58 | \$6.83 | \$7.41 | \$0.51 | \$7.92 |
| 37.5 KVA 1 PH | 200 | 1200 | \$0.77 | \$9.11 | \$9.88 | \$0.68 | \$10.55 |
| 50 KVA 1 PH | 250 | 1600 | \$0.98 | \$11.45 | \$12.44 | \$0.86 | \$13.30 |
| 75 KVA 1 PH | 350 | 1900 | \$1.31 | \$15.79 | \$17.10 | \$1.15 | \$18.25 |
| 100 KVA 1 PH | 400 | 2600 | \$1.58 | \$18.36 | \$19.94 | \$1.39 | \$21.33 |
| 150 KVA 1 PH | 525 | 3500 | \$2.10 | \$24.16 | \$26.25 | \$1.83 | \$28.09 |
| 167 KVA 1 PH | 650 | 4400 | \$2.61 | \$29.96 | \$32.56 | \$2.28 | \$34.85 |
| 200 KVA 1 PH | 696 | 4700 | \$2.79 | \$32.07 | \$34.86 | \$2.44 | \$37.30 |
| 225 KVA 1 PH | 748 | 5050 | \$3.00 | \$34.46 | \$37.46 | \$2.62 | \$40.09 |
| 250 KVA 1 PH | 800 | 5400 | \$3.21 | \$36.86 | \$40.06 | \$2.81 | \$42.87 |
| *15 KVA 3 PH | 125 | 650 | \$0.46 | \$5.62 | \$6.08 | \$0.41 | \$6.49 |
| *45 KVA 3 PH | 300 | 1800 | \$1.16 | \$13.66 | \$14.82 | \$1.01 | \$15.83 |
| *75 KVA 3 PH | 400 | 2400 | \$1.54 | \$18.21 | \$19.76 | \$1.35 | \$21.11 |
| *112.5 KVA 3 PH | 600 | 3400 | \$2.28 | \$27.17 | \$29.45 | \$1.99 | \$31.44 |
| *150 KVA 3 PH | 700 | 4500 | \$2.76 | \$32.09 | \$34.85 | \$2.42 | \$37.27 |
| *225 KVA 3 PH | 900 | 5300 | \$3.46 | \$40.90 | \$44.36 | \$3.03 | \$47.38 |
| *300 KVA 3 PH | 1100 | 6300 | \$4.19 | \$49.86 | \$54.05 | \$3.67 | \$57.72 |
| *500 KVA 3 PH | 1500 | 9700 | \$5.93 | \$68.80 | \$74.73 | \$5.19 | \$79.92 |
| *750 KVA 3 PH | 2100 | 12000 | \$7.99 | \$95.17 | \$103.16 | \$7.00 | \$110.16 |
| *1000 KVA 3 PH | 2600 | 15000 | \$9.93 | \$117.93 | \$127.85 | \$8.69 | \$136.54 |
| *1500 KVA 3 PH | 4000 | 22000 | \$15.06 | \$180.64 | \$195.70 | \$13.19 | \$208.89 |
| *2000 KVA 3 PH | 4800 | 24000 | \$17.61 | \$215.01 | \$232.63 | \$15.42 | \$248.04 |
| *2500 KVA 3 PH | 5700 | 26000 | \$20.43 | \$253.50 | \$273.93 | \$17.89 | \$291.82 |

No Load and Load Losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

* For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard