



Jerry Van Ooteghem
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May 3, 2010

BY RESS & COURIER

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: EB Number: EB-2009-0267
Kitchener-Wilmot Hydro Inc. Updated Draft Rate Order
2010 Electricity Distribution Rates, Licence No. ED-2002-0573**

Dear Ms. Walli:

On August 31, 2009, Kitchener-Wilmot Hydro Inc. ("KW Hydro") filed an application with the Ontario Energy Board ("the Board") under section 78 of the *Ontario Energy Board Act, S.O. 1998, c. 15, (Schedule B)*, seeking approval for changes to the rates that KW Hydro charges for electricity distribution to be effective May 1, 2010.

On April 7, 2010, the Board issued its Decision in this Application. In that Decision, the Board directed KW Hydro to file with the Board, and also forward to all intervenors, a Draft Rate Order ("DRO"), attaching a proposed Tariff of Rates and Charges reflecting the Board's findings in its Decision.

KW Hydro submitted its DRO on April 19, 2010. The Board subsequently issued its Decision on Draft Rate Order on April 30, 2010. In its Decision, the Board directed KW Hydro to update its DRO so that the commodity cost of power component calculation is based on the RPP/non-RPP prices released by the Board on October 15, 2009, rather than those used by KW Hydro in its original DRO, which were published April 15, 2010.

KW Hydro now submits its revised DRO, which incorporates all of the changes ordered by the Board.

As a result of adjustments made through the rebasing process for 2010, the estimated bill impact for residential customers consuming 800 kWh per month would result in an increase in the total bill of 2.60%.

A general service <50 kW, 2000 kWh per month customer would experience an increase of 0.94%.



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Attached to this cover letter are the detailed customer bill impacts. In addition, this submission also includes:

- an updated Revenue Requirement Work Form (Appendix A)
- detailed calculations of all changes (Appendix B)
- updated Tariff of Rates and Charges (Appendix C)

A copy of this submission has been electronically filed through the Board's RESS system. The original has been couriered to the Board's offices.

Should you require any further information or clarification of any of the above, kindly contact the writer.

Respectfully submitted,

Original Signed by

J. Van Ooteghem, P.Eng.

President & CEO

Attachments

cc All Intervenors

BILL IMPACTS (Monthly Consumptions) - DELIVERY LINE INCLUDED

RESIDENTIAL									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			9.55			9.55	0.00	0.00%	45.26%
Distribution (kWh)	100	0.0123	1.23	100	0.0169	1.69	0.46	37.40%	8.01%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	4.74%
LRAM & SSM Rider (kWh)	100			100	0.0003	0.03	0.03	0.00%	0.14%
Global Adjustment Rate Rider (kWh) - if applicable	100			100	0.0001	0.01	0.01	100.00%	0.05%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	100	0.0000	0.00	100	(0.0019)	(0.19)	(0.19)	100.00%	(0.90%)
Sub-Total - Distribution			11.78			12.09	0.31	2.63%	57.29%
RTSR-Network (kWh)	103	0.0047	0.49	103	0.0048	0.50	0.01	2.04%	2.35%
RTSR-Connection (kWh)	103	0.0018	0.19	103	0.0015	0.15	(0.03)	(16.74%)	0.73%
Sub-Total - Delivery			12.45			12.74	0.29	2.32%	60.38%
Wholesale Market Services (kWh)	103	0.0052	0.54	103	0.0052	0.54	(0.00)	(0.09%)	2.54%
RRRP (kWh)	103	0.0013	0.13	103	0.0013	0.13	(0.00)	(0.09%)	0.64%
Debt Retirement Charge (kWh)	100	0.0070	0.70	100	0.0070	0.70	0.00	0.00%	3.32%
Cost of Power Commodity (kWh)	103	0.0580	5.99	103	0.0580	5.99	(0.01)	(0.09%)	28.37%
Total Bill Before Taxes			19.81			20.10	0.28	1.43%	95.24%
GST		5.00%	0.99		5.00%	1.00	0.01	1.43%	4.76%
Total Bill			20.80			21.10	0.30	1.43%	100.00%

RESIDENTIAL									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			9.55			9.55	0.00	0.00%	26.43%
Distribution (kWh)	250	0.0123	3.08	250	0.0169	4.23	1.15	37.40%	11.69%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	2.77%
LRAM & SSM Rider (kWh)	250			250	0.0003	0.08	0.08	0.00%	0.21%
Global Adjustment Rate Rider (kWh) - if applicable	250			250	0.0001	0.03	0.03	100.00%	0.07%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	250	0.0000	0.00	250	(0.0019)	(0.48)	(0.48)	100.00%	(1.31%)
Sub-Total - Distribution			13.63			14.40	0.77	5.69%	39.85%
RTSR-Network (kWh)	258	0.0047	1.21	258	0.0048	1.24	0.02	2.04%	3.43%
RTSR-Connection (kWh)	258	0.0018	0.46	258	0.0015	0.39	(0.08)	(16.74%)	1.07%
Sub-Total - Delivery			15.30			16.03	0.72	4.72%	44.35%
Wholesale Market Services (kWh)	258	0.0052	1.34	258	0.0052	1.34	(0.00)	(0.09%)	3.71%
RRRP (kWh)	258	0.0013	0.34	258	0.0013	0.34	(0.00)	(0.09%)	0.93%
Debt Retirement Charge (kWh)	250	0.0070	1.75	250	0.0070	1.75	0.00	0.00%	4.84%
Cost of Power Commodity (kWh)	258	0.0580	14.98	258	0.0580	14.96	(0.01)	(0.09%)	41.41%
Total Bill Before Taxes			33.71			34.42	0.71	2.10%	95.24%
GST		5.00%	1.69		5.00%	1.72	0.04	2.10%	4.76%
Total Bill			35.39			36.14	0.74	2.10%	100.00%

RESIDENTIAL									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			9.55			9.55	0.00	0.00%	15.61%
Distribution (kWh)	500	0.0123	6.15	500	0.0169	8.45	2.30	37.40%	13.81%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	1.63%
LRAM & SSM Rider (kWh)	500			500	0.0003	0.15	0.15	0.00%	0.25%
Global Adjustment Rate Rider (kWh) - if applicable	500			500	0.0001	0.05	0.05	100.00%	0.08%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	500	0.0000	0.00	500	(0.0019)	(0.95)	(0.95)	100.00%	(1.55%)
Sub-Total - Distribution			16.70			18.25	1.55	9.28%	29.82%
RTSR-Network (kWh)	516	0.0047	2.43	516	0.0048	2.48	0.05	2.04%	4.05%
RTSR-Connection (kWh)	516	0.0018	0.93	516	0.0015	0.77	(0.16)	(16.74%)	1.26%
Sub-Total - Delivery			20.06			21.50	1.44	7.20%	35.13%
Wholesale Market Services (kWh)	516	0.0052	2.69	516	0.0052	2.68	(0.00)	(0.09%)	4.38%
RRRP (kWh)	516	0.0013	0.67	516	0.0013	0.67	(0.00)	(0.09%)	1.10%
Debt Retirement Charge (kWh)	500	0.0070	3.50	500	0.0070	3.50	0.00	0.00%	5.72%
Cost of Power Commodity (kWh)	516	0.0580	29.95	516	0.0580	29.93	(0.03)	(0.09%)	48.90%
Total Bill Before Taxes			56.87			58.28	1.41	2.49%	95.24%
GST		5.00%	2.84		5.00%	2.91	0.07	2.49%	4.76%
Total Bill			59.71			61.20	1.49	2.49%	100.00%

RESIDENTIAL									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			9.55			9.55	0.00	0.00%	10.86%
Distribution (kWh)	750	0.0123	9.23	750	0.0169	12.68	3.45	37.40%	14.42%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	1.14%
LRAM & SSM Rider (kWh)	750			750	0.0003	0.23	0.23	0.00%	0.26%
Global Adjustment Rate Rider (kWh) - if applicable	750			750	0.0001	0.08	0.08	100.00%	0.09%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	750	0.0000	0.00	750	(0.0019)	(1.43)	(1.43)	100.00%	(1.62%)
Sub-Total - Distribution			19.78			22.10	2.33	11.76%	25.14%
RTSR-Network (kWh)	775	0.0047	3.64	774	0.0048	3.72	0.07	2.04%	4.23%
RTSR-Connection (kWh)	775	0.0018	1.39	774	0.0015	1.16	(0.23)	(16.74%)	1.32%
Sub-Total - Delivery			24.81			26.98	2.17	8.73%	30.69%
Wholesale Market Services (kWh)	775	0.0052	4.03	774	0.0052	4.02	(0.00)	(0.09%)	4.58%
RRRP (kWh)	775	0.0013	1.01	774	0.0013	1.01	(0.00)	(0.09%)	1.14%
Debt Retirement Charge (kWh)	750	0.0070	5.25	750	0.0070	5.25	0.00	0.00%	5.97%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	39.59%
Cost of Power Commodity (kWh) - Block 2	175	0.0670	11.70	174	0.0670	11.66	(0.05)	0.00%	13.26%
Total Bill Before Taxes			81.60			83.72	2.12	2.59%	95.24%
GST		5.00%	4.08		5.00%	4.19	0.11	2.59%	4.76%
Total Bill			85.68			87.90	2.22	2.59%	100.00%

RESIDENTIAL									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			9.55			9.55	0.00	0.00%	10.22%
Distribution (kWh)	800	0.0123	9.84	800	0.0169	13.52	3.68	37.40%	14.48%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	1.07%
LRAM & SSM Rider (kWh)	800			800	0.0003	0.24	0.24	0.00%	0.26%
Global Adjustment Rate Rider (kWh) - if applicable	800			800	0.0001	0.08	0.08	100.00%	0.09%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	800	0.0000	0.00	800	(0.0019)	(1.52)	(1.52)	100.00%	(1.63%)
Sub-Total - Distribution			20.39			22.87	2.48	12.16%	24.49%
RTSR-Network (kWh)	826	0.0047	3.88	826	0.0048	3.96	0.08	2.04%	4.24%
RTSR-Connection (kWh)	826	0.0018	1.49	826	0.0015	1.24	(0.25)	(16.74%)	1.33%
Sub-Total - Delivery			25.76			28.07	2.31	8.97%	30.05%
Wholesale Market Services (kWh)	826	0.0052	4.30	826	0.0052	4.29	(0.00)	(0.09%)	4.60%
RRRP (kWh)	826	0.0013	1.07	826	0.0013	1.07	(0.00)	(0.09%)	1.15%
Debt Retirement Charge (kWh)	800	0.0070	5.60	800	0.0070	5.60	0.00	0.00%	6.00%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	37.26%
Cost of Power Commodity (kWh) - Block 2	226	0.0670	15.16	226	0.0670	15.12	(0.05)	0.00%	16.18%
Total Bill Before Taxes			86.70			88.95	2.26	2.60%	95.24%
GST		5.00%	4.33		5.00%	4.45	0.11	2.60%	4.76%
Total Bill			91.03			93.40	2.37	2.60%	100.00%

RESIDENTIAL									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			9.55			9.55	0.00	0.00%	8.28%
Distribution (kWh)	1,000	0.0123	12.30	1,000	0.0169	16.90	4.60	37.40%	14.64%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.87%
LRAM & SSM Rider (kWh)	1,000			1,000	0.0003	0.30	0.30	0.00%	0.26%
Global Adjustment Rate Rider (kWh) - if applicable	1,000			1,000	0.0001	0.10	0.10	100.00%	0.09%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	1,000	0.0000	0.00	1,000	(0.0019)	(1.90)	(1.90)	100.00%	(1.65%)
Sub-Total - Distribution			22.85			25.95	3.10	13.57%	22.49%
RTSR-Network (kWh)	1,033	0.0047	4.85	1,032	0.0048	4.95	0.10	2.04%	4.29%
RTSR-Connection (kWh)	1,033	0.0018	1.86	1,032	0.0015	1.55	(0.31)	(16.74%)	1.34%
Sub-Total - Delivery			29.56			32.45	2.89	9.77%	28.12%
Wholesale Market Services (kWh)	1,033	0.0052	5.37	1,032	0.0052	5.37	(0.00)	(0.09%)	4.65%
RRRP (kWh)	1,033	0.0013	1.34	1,032	0.0013	1.34	(0.00)	(0.09%)	1.16%
Debt Retirement Charge (kWh)	1,000	0.0070	7.00	1,000	0.0070	7.00	0.00	0.00%	6.07%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	30.16%
Cost of Power Commodity (kWh) - Block 2	433	0.0670	29.00	432	0.0670	28.94	(0.06)	0.00%	25.08%
Total Bill Before Taxes			107.08			109.90	2.82	2.63%	95.24%
GST		5.00%	5.35		5.00%	5.50	0.14	2.63%	4.76%
Total Bill			112.44			115.40	2.96	2.63%	100.00%

RESIDENTIAL									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			9.55			9.55	0.00	0.00%	5.73%
Distribution (kWh)	1,500	0.0123	18.45	1,500	0.0169	25.35	6.90	37.40%	15.21%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.60%
LRAM & SSM Rider (kWh)	1,500			1,500	0.0003	0.45	0.45	0.00%	0.27%
Global Adjustment Rate Rider (kWh) - if applicable	1,500			1,500	0.0001	0.15	0.15	100.00%	0.09%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	1,500	0.0000	0.00	1,500	(0.0019)	(2.85)	(2.85)	100.00%	(1.71%)
Sub-Total - Distribution			29.00			33.65	4.65	16.03%	20.20%
RTSR-Network (kWh)	1,549	0.0047	7.28	1,548	0.0048	7.43	0.15	2.04%	4.46%
RTSR-Connection (kWh)	1,549	0.0018	2.79	1,548	0.0015	2.32	(0.47)	(16.74%)	1.39%
Sub-Total - Delivery			39.07			43.40	4.33	11.09%	26.05%
Wholesale Market Services (kWh)	1,549	0.0052	8.06	1,548	0.0052	8.05	(0.01)	(0.09%)	4.83%
RRRP (kWh)	1,549	0.0013	2.01	1,548	0.0013	2.01	(0.00)	(0.09%)	1.21%
Debt Retirement Charge (kWh)	1,500	0.0070	10.50	1,500	0.0070	10.50	0.00	0.00%	6.30%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	1,000	0.0580	58.00	23.20	66.67%	34.81%
Cost of Power Commodity (kWh) - Block 2	949	0.0670	63.61	548	0.0670	36.72	(26.89)	(42.28%)	22.04%
Total Bill Before Taxes			158.05			158.68	0.63	0.40%	95.24%
GST		5.00%	7.90		5.00%	7.93	0.03	0.40%	4.76%
Total Bill			165.95			166.61	0.66	0.40%	100.00%

GENERAL SERVICE < 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			25.17			25.17	0.00	0.00%	23.97%
Distribution (kWh)	800	0.0090	7.20	800	0.0122	9.76	2.56	35.56%	9.30%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.95%
LRAM & SSM Rider (kWh)	800			800	0.0001	0.08	0.08	0.00%	0.08%
Global Adjustment Rate Rider (kWh) - if applicable	800			800	0.0001	0.08	0.08	100.00%	0.08%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	800	0.0000	0.00	800	(0.0021)	(1.68)	(1.68)	100.00%	(1.60%)
Sub-Total - Distribution			33.37			34.41	1.04	3.12%	32.77%
RTSR-Network (kWh)	826	0.0041	3.39	826	0.0042	3.47	0.08	2.35%	3.30%
RTSR-Connection (kWh)	826	0.0017	1.40	826	0.0015	1.24	(0.17)	(11.84%)	1.18%
Sub-Total - Delivery			38.16			39.12	0.95	2.50%	37.25%
Wholesale Market Services (kWh)	826	0.0052	4.30	826	0.0052	4.29	(0.00)	(0.09%)	4.09%
RRRP (kWh)	826	0.0013	1.07	826	0.0013	1.07	(0.00)	(0.09%)	1.02%
Debt Retirement Charge (kWh)	800	0.0070	5.60	800	0.0070	5.60	0.00	0.00%	5.33%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	33.14%
Cost of Power Commodity (kWh) - Block 2	226	0.0670	15.16	226	0.0670	15.12	(0.05)	(0.32%)	14.40%
Total Bill Before Taxes			99.10			100.00	0.90	0.91%	95.24%
GST		5.00%	4.95		5.00%	5.00	0.05	0.91%	4.76%
Total Bill			104.05			105.00	0.95	0.91%	100.00%

GENERAL SERVICE < 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			25.17			25.17	0.00	0.00%	20.03%
Distribution (kWh)	1,000	0.0090	9.00	1,000	0.0122	12.20	3.20	35.56%	9.71%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.80%
LRAM & SSM Rider (kWh)	1,000			1,000	0.0001	0.10	0.10	0.00%	0.08%
Global Adjustment Rate Rider (kWh) - if applicable	1,000			1,000	0.0001	0.10	0.10	100.00%	0.08%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	1,000	0.0000	0.00	1,000	(0.0021)	(2.10)	(2.10)	100.00%	(1.67%)
Sub-Total - Distribution			35.17			36.47	1.30	3.70%	29.02%
RTSR-Network (kWh)	1,033	0.0041	4.23	1,032	0.0042	4.33	0.10	2.35%	3.45%
RTSR-Connection (kWh)	1,033	0.0017	1.76	1,032	0.0014	1.44	(0.31)	(17.72%)	1.15%
Sub-Total - Delivery			41.16			42.25	1.09	2.64%	33.61%
Wholesale Market Services (kWh)	1,033	0.0052	5.37	1,032	0.0052	5.37	(0.00)	(0.09%)	4.27%
RRRP (kWh)	1,033	0.0013	1.34	1,032	0.0013	1.34	(0.00)	(0.09%)	1.07%
Debt Retirement Charge (kWh)	1,000	0.0070	7.00	1,000	0.0070	7.00	0.00	0.00%	5.57%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	27.69%
Cost of Power Commodity (kWh) - Block 2	433	0.0670	29.00	432	0.0670	28.94	(0.06)	(0.21%)	23.03%
Total Bill Before Taxes			118.68			119.70	1.02	0.86%	95.24%
GST		5.00%	5.93		5.00%	5.99	0.05	0.86%	4.76%
Total Bill			124.61			125.69	1.07	0.86%	100.00%

GENERAL SERVICE < 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			25.17			25.17	0.00	0.00%	10.96%
Distribution (kWh)	2,000	0.0090	18.00	2,000	0.0122	24.40	6.40	35.56%	10.63%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.44%
LRAM & SSM Rider (kWh)	2,000			2,000	0.0001	0.20	0.20	0.00%	0.09%
Global Adjustment Rate Rider (kWh) - if applicable	2,000			2,000	0.0001	0.20	0.20	100.00%	0.09%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	2,000	0.0000	0.00	2,000	(0.0021)	(4.20)	(4.20)	100.00%	(1.83%)
Sub-Total - Distribution			44.17			46.77	2.60	5.89%	20.37%
RTSR-Network (kWh)	2,066	0.0041	8.47	2,064	0.0042	8.67	0.20	2.35%	3.78%
RTSR-Connection (kWh)	2,066	0.0017	3.51	2,064	0.0014	2.89	(0.62)	(17.72%)	1.26%
Sub-Total - Delivery			56.15			58.33	2.18	3.88%	25.41%
Wholesale Market Services (kWh)	2,066	0.0052	10.74	2,064	0.0052	10.73	(0.01)	(0.09%)	4.68%
RRRP (kWh)	2,066	0.0013	2.69	2,064	0.0013	2.68	(0.00)	(0.09%)	1.17%
Debt Retirement Charge (kWh)	2,000	0.0070	14.00	2,000	0.0070	14.00	0.00	0.00%	6.10%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	15.16%
Cost of Power Commodity (kWh) - Block 2	1,466	0.0670	98.21	1,464	0.0670	98.09	(0.12)	(0.12%)	42.73%
Total Bill Before Taxes			216.59			218.63	2.04	0.94%	95.24%
GST		5.00%	10.83		5.00%	10.93	0.10	0.94%	4.76%
Total Bill			227.42			229.56	2.15	0.94%	100.00%

GENERAL SERVICE < 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			25.17			25.17	0.00	0.00%	4.65%
Distribution (kWh)	5,000	0.0090	45.00	5,000	0.0122	61.00	16.00	35.56%	11.27%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.18%
LRAM & SSM Rider (kWh)	5,000			5,000	0.0001	0.50	0.50	0.00%	0.09%
Global Adjustment Rate Rider (kWh) - if applicable	5,000			5,000	0.0001	0.50	0.50	100.00%	0.09%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	5,000	0.0000	0.00	5,000	(0.0021)	(10.50)	(10.50)	100.00%	(1.94%)
Sub-Total - Distribution			71.17			77.67	6.50	9.13%	14.35%
RTSR-Network (kWh)	5,165	0.0041	21.17	5,160	0.0042	21.67	0.50	2.35%	4.00%
RTSR-Connection (kWh)	5,165	0.0017	8.78	5,160	0.0014	7.22	(1.56)	(17.72%)	1.33%
Sub-Total - Delivery			101.12			106.57	5.44	5.38%	19.69%
Wholesale Market Services (kWh)	5,165	0.0052	26.86	5,160	0.0052	26.83	(0.02)	(0.09%)	4.96%
RRRP (kWh)	5,165	0.0013	6.71	5,160	0.0013	6.71	(0.01)	(0.09%)	1.24%
Debt Retirement Charge (kWh)	5,000	0.0070	35.00	5,000	0.0070	35.00	0.00	0.00%	6.47%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	6.43%
Cost of Power Commodity (kWh) - Block 2	4,565	0.0670	305.82	4,560	0.0670	305.52	(0.30)	(0.10%)	56.45%
Total Bill Before Taxes			510.31			515.43	5.11	1.00%	95.24%
GST		5.00%	25.52		5.00%	25.77	0.26	1.00%	4.76%
Total Bill			535.83			541.20	5.37	1.00%	100.00%

GENERAL SERVICE < 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			25.17			25.17	0.00	0.00%	2.37%
Distribution (kWh)	10,000	0.0090	90.00	10,000	0.0122	122.00	32.00	35.56%	11.50%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.09%
LRAM & SSM Rider (kWh)	10,000			10,000	0.0001	1.00	1.00	0.00%	0.09%
Global Adjustment Rate Rider (kWh) - if applicable	10,000			10,000	0.0001	1.00	1.00	100.00%	0.09%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	10,000	0.0000	0.00	10,000	(0.0021)	(21.00)	(21.00)	100.00%	(1.98%)
Sub-Total - Distribution			116.17			129.17	13.00	11.19%	12.18%
RTSR-Network (kWh)	10,329	0.0041	42.35	10,320	0.0042	43.34	1.00	2.35%	4.09%
RTSR-Connection (kWh)	10,329	0.0017	17.56	10,320	0.0014	14.45	(3.11)	(17.72%)	1.36%
Sub-Total - Delivery			176.08			186.96	10.88	6.18%	17.63%
Wholesale Market Services (kWh)	10,329	0.0052	53.71	10,320	0.0052	53.66	(0.05)	(0.09%)	5.06%
RRRP (kWh)	10,329	0.0013	13.43	10,320	0.0013	13.42	(0.01)	(0.09%)	1.26%
Debt Retirement Charge (kWh)	10,000	0.0070	70.00	10,000	0.0070	70.00	0.00	0.00%	6.60%
Cost of Power Commodity (kWh) - Block 1	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	3.28%
Cost of Power Commodity (kWh) - Block 2	9,729	0.0670	651.84	9,720	0.0670	651.24	(0.60)	(0.09%)	61.40%
Total Bill Before Taxes			999.86			1,010.08	10.22	1.02%	95.24%
GST		5.00%	49.99		5.00%	50.50	0.51	1.02%	4.76%
Total Bill			1,049.85			1,060.59	10.73	1.02%	100.00%

GENERAL SERVICE > 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			232.71			232.71	0.00	0.00%	7.82%
Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	60	3.5202	211.21	60	3.9737	238.42	27.21	12.88%	8.02%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.03%
LRAM & SSM Rider (kW)	60			60	0.0172	1.03	1.03	0.00%	0.03%
Global Adjustment Rate Rider (kW) - if applicable	60			60	0.3360	20.16	20.16	100.00%	0.68%
Deferral & Variance Accounts Recovery Rate Rider (kW)	60	0.0000	0.00	60	(0.8566)	(51.40)	(51.40)	100.00%	(1.73%)
Sub-Total - Distribution			444.92			441.93	(2.99)	(0.67%)	14.86%
RTSR-Network (kW)	60	2.1384	128.30	60	2.2026	132.16	3.85	3.00%	4.44%
RTSR-Connection (kW)	60	0.8869	53.21	60	0.7539	45.23	(7.98)	(15.00%)	1.52%
Sub-Total - Delivery			626.44			619.32	(7.12)	(1.14%)	20.82%
Wholesale Market Services (kWh)	30,987	0.0052	161.13	30,960	0.0052	160.99	(0.14)	(0.09%)	5.41%
RRRP (kWh)	30,987	0.0013	40.28	30,960	0.0013	40.25	(0.04)	(0.09%)	1.35%
Debt Retirement Charge (kWh)	30,000	0.0070	210.00	30,000	0.0070	210.00	0.00	0.00%	7.06%
Cost of Power Commodity (kWh)	30,987	0.05820	1,803.44	30,960	0.05820	1,801.87	(1.57)	(0.09%)	60.59%
Total Bill Before Taxes			2,841.30			2,832.43	(8.87)	(0.31%)	95.24%
GST		5.00%	142.06		5.00%	141.62	(0.44)	(0.31%)	4.76%
Total Bill			2,983.36			2,974.05	(9.31)	(0.31%)	100.00%

GENERAL SERVICE > 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			232.71			232.71	0.00	0.00%	3.46%
Distribution (kWh)	75,000	0.0000	0.00	75,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	100	3.5202	352.02	100	3.9737	397.37	45.35	12.88%	5.90%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.01%
LRAM & SSM Rider (kW)	100			100	0.0172	1.72	1.72	0.00%	0.03%
Global Adjustment Rate Rider (kW) - if applicable	100			100	0.3360	33.60	33.60	100.00%	0.50%
Deferral & Variance Accounts Recovery Rate Rider (kW)	100	0.0000	0.00	100	(0.8566)	(85.66)	(85.66)	100.00%	(1.27%)
Sub-Total - Distribution			585.73			580.74	(4.99)	(0.85%)	8.63%
RTSR-Network (kW)	100	2.1384	213.84	100	2.2026	220.26	6.42	3.00%	3.27%
RTSR-Connection (kW)	100	0.8869	88.69	100	0.7539	75.39	(13.30)	(15.00%)	1.12%
Sub-Total - Delivery			888.26			876.39	(11.87)	(1.34%)	13.02%
Wholesale Market Services (kWh)	77,468	0.0052	402.83	77,400	0.0052	402.48	(0.35)	(0.09%)	5.98%
RRRP (kWh)	77,468	0.0013	100.71	77,400	0.0013	100.62	(0.09)	(0.09%)	1.50%
Debt Retirement Charge (kWh)	75,000	0.0070	525.00	75,000	0.0070	525.00	0.00	0.00%	7.80%
Cost of Power Commodity (kWh)	77,468	0.05820	4,508.61	77,400	0.05820	4,504.68	(3.93)	(0.09%)	66.94%
Total Bill Before Taxes			6,425.41			6,409.17	(16.24)	(0.25%)	95.24%
GST		5.00%	321.27		5.00%	320.46	(0.81)	(0.25%)	4.76%
Total Bill			6,746.68			6,729.63	(17.05)	(0.25%)	100.00%

GENERAL SERVICE > 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			232.71			232.71	0.00	0.00%	1.22%
Distribution (kWh)	200,000	0.0000	0.00	200,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	500	3.5202	1,760.10	500	3.9737	1,986.85	226.75	12.88%	10.40%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.01%
LRAM & SSM Rider (kW)	500			500	0.0172	8.60	8.60	0.00%	0.04%
Global Adjustment Rate Rider (kW) - if applicable	500			500	0.3360	168.00	168.00	100.00%	0.88%
Deferral & Variance Accounts Recovery Rate Rider (kW)	500	0.0000	0.00	500	(0.8566)	(428.30)	(428.30)	100.00%	(2.24%)
Sub-Total - Distribution			1,993.81			1,968.86	(24.95)	(1.25%)	10.30%
RTSR-Network (kW)	500	2.1384	1,069.20	500	2.2026	1,101.30	32.10	3.00%	5.76%
RTSR-Connection (kW)	500	0.8869	443.45	500	0.7539	376.95	(66.50)	(15.00%)	1.97%
Sub-Total - Delivery			3,506.46			3,447.11	(59.35)	(1.69%)	18.04%
Wholesale Market Services (kWh)	206,580	0.0052	1,074.22	206,400	0.0052	1,073.28	(0.94)	(0.09%)	5.62%
RRRP (kWh)	206,580	0.0013	268.55	206,400	0.0013	268.32	(0.23)	(0.09%)	1.40%
Debt Retirement Charge (kWh)	200,000	0.0070	1,400.00	200,000	0.0070	1,400.00	0.00	0.00%	7.33%
Cost of Power Commodity (kWh)	206,580	0.05820	12,022.96	206,400	0.05820	12,012.48	(10.48)	(0.09%)	62.86%
Total Bill Before Taxes			18,272.19			18,201.19	(71.00)	(0.39%)	95.24%
GST		5.00%	913.61		5.00%	910.06	(3.55)	(0.39%)	4.76%
Total Bill			19,185.80			19,111.25	(74.55)	(0.39%)	100.00%

GENERAL SERVICE > 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			232.71			232.71	0.00	0.00%	0.34%
Distribution (kWh)	800,000	0.0000	0.00	800,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	1,000	3.5202	3,520.20	1,000	3.9737	3,973.70	453.50	12.88%	5.76%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.00%
LRAM & SSM Rider (kW)	1,000			1,000	0.0172	17.20	17.20	0.00%	0.02%
Global Adjustment Rate Rider (kW) - if applicable	1,000			1,000	0.3360	336.00	336.00	100.00%	0.49%
Deferral & Variance Accounts Recovery Rate Rider (kW)	1,000	0.0000	0.00	1,000	(0.8566)	(856.60)	(856.60)	100.00%	(1.24%)
Sub-Total - Distribution			3,753.91			3,704.01	(49.90)	(1.33%)	5.37%
RTSR-Network (kW)	1,000	2.1384	2,138.40	1,000	2.2026	2,202.60	64.20	3.00%	3.19%
RTSR-Connection (kW)	1,000	0.8869	886.90	1,000	0.7539	753.90	(133.00)	(15.00%)	1.09%
Sub-Total - Delivery			6,779.21			6,660.51	(118.70)	(1.75%)	9.66%
Wholesale Market Services (kWh)	826,320	0.0052	4,296.86	825,600	0.0052	4,293.12	(3.74)	(0.09%)	6.23%
RRRP (kWh)	826,320	0.0013	1,074.22	825,600	0.0013	1,073.28	(0.94)	(0.09%)	1.56%
Debt Retirement Charge (kWh)	800,000	0.0070	5,600.00	800,000	0.0070	5,600.00	0.00	0.00%	8.12%
Cost of Power Commodity (kWh)	826,320	0.05820	48,091.82	825,600	0.05820	48,049.92	(41.90)	(0.09%)	69.68%
Total Bill Before Taxes			65,842.11			65,676.83	(165.28)	(0.25%)	95.24%
GST		5.00%	3,292.11		5.00%	3,283.84	(8.26)	(0.25%)	4.76%
Total Bill			69,134.22			68,960.67	(173.55)	(0.25%)	100.00%

GENERAL SERVICE > 50 kW									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			232.71			232.71	0.00	0.00%	0.15%
Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	4,000	3.5202	14,080.80	4,000	3.9737	15,894.80	1,814.00	12.88%	10.51%
Smart Meter Rider (per month)			1.00			1.00	0.00	0.00%	0.00%
LRAM & SSM Rider (kW)	4,000			4,000	0.0172	68.80	68.80	0.00%	0.96%
Global Adjustment Rate Rider (kW) - if applicable	4,000			4,000	0.3360	1,344.00	1,344.00	100.00%	0.89%
Deferral & Variance Accounts Recovery Rate Rider (kW)	4,000	0.0000	0.00	4,000	(0.8566)	(3,426.40)	(3,426.40)	100.00%	(2.27%)
Sub-Total - Distribution			14,314.51			14,114.91	(199.60)	(1.39%)	10.25%
RTSR-Network (kW)	4,000	2.1384	8,553.60	4,000	2.2026	8,810.40	256.80	3.00%	5.83%
RTSR-Connection (kW)	4,000	0.8869	3,547.60	4,000	0.7539	3,015.60	(532.00)	(15.00%)	1.99%
Sub-Total - Delivery			26,415.71			25,940.91	(474.80)	(1.80%)	17.16%
Wholesale Market Services (kWh)	1,652,640	0.0052	8,593.73	1,651,200	0.0052	8,586.24	(7.49)	(0.09%)	5.68%
RRRP (kWh)	1,652,640	0.0013	2,148.43	1,651,200	0.0013	2,146.56	(1.87)	(0.09%)	1.42%
Debt Retirement Charge (kWh)	1,600,000	0.0070	11,200.00	1,600,000	0.0070	11,200.00	0.00	0.00%	7.41%
Cost of Power Commodity (kWh)	1,652,640	0.05820	96,183.65	1,651,200	0.05820	96,099.84	(83.81)	(0.09%)	63.57%
Total Bill Before Taxes			144,541.52			143,973.55	(567.97)	(0.39%)	95.24%
GST		5.00%	7,227.08		5.00%	7,198.68	(28.40)	(0.39%)	4.76%
Total Bill			151,768.59			151,172.23	(596.37)	(0.39%)	100.00%

LARGE USER (> 5000 kW)									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			14,195.83			14,195.83	0.00	0.00%	6.56%
Distribution (kWh)	2,400,000	0.0000	0.00	2,400,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	5,000	1.4316	7,158.00	5,000	1.3529	6,764.50	(393.50)	(5.50%)	3.13%
Smart Meter Rider (per month)			1.00		1.0000	1.00	0.00	0.00%	0.00%
Global Adjustment Rate Rider (kW) - if applicable	5,000			5,000	1.1662	5,831.00	5,831.00	100.00%	2.69%
Deferral & Variance Accounts Recovery Rate Rider (kW)	5,000	0.0000	0.00	5,000	(1.4963)	(7,481.50)	(7,481.50)	100.00%	(3.46%)
Sub-Total - Distribution			21,354.83			19,310.83	(2,044.00)	(9.57%)	8.92%
RTSR-Network (kW)	5,000	2.0099	10,049.50	5,000	2.0702	10,351.00	301.50	3.00%	4.78%
RTSR-Connection (kW)	5,000	0.8336	4,168.00	5,000	0.7086	3,543.00	(625.00)	(15.00%)	1.64%
Sub-Total - Delivery			35,572.33			33,204.83	(2,367.50)	(6.66%)	15.34%
Wholesale Market Services (kWh)	2,412,720	0.0052	12,546.14	2,412,720	0.0052	12,546.14	0.00	0.00%	5.80%
RRRP (kWh)	2,412,720	0.0013	3,136.54	2,412,720	0.0013	3,136.54	0.00	0.00%	1.45%
Debt Retirement Charge (kWh)	2,400,000	0.0070	16,800.00	2,400,000	0.0070	16,800.00	0.00	0.00%	7.76%
Cost of Power Commodity (kWh)	2,412,720	0.05820	140,420.30	2,412,720	0.05820	140,420.30	0.00	0.00%	64.89%
Total Bill Before Taxes			208,475.31			206,107.81	(2,367.50)	(1.14%)	95.24%
GST		5.00%	10,423.77		5.00%	10,305.39	(118.38)	(1.14%)	4.76%
Total Bill			218,899.08			216,413.20	(2,485.88)	(1.14%)	100.00%

LARGE USER (> 5000 kW)									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			14,195.83			14,195.83	0.00	0.00%	5.05%
Distribution (kWh)	3,100,000	0.0000	0.00	3,100,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	8,000	1.4316	11,452.80	8,000	1.3529	10,823.20	(629.60)	(5.50%)	3.85%
Smart Meter Rider (per month)			1.00		1.0000	1.00	0.00	0.00%	0.00%
Global Adjustment Rate Rider (kW) - if applicable	8,000			8,000	1.1662	9,329.60	9,329.60	100.00%	3.32%
Deferral & Variance Accounts Recovery Rate Rider (kW)	8,000	0.0000	0.00	8,000	(1.4963)	(11,970.40)	(11,970.40)	100.00%	(4.25%)
Sub-Total - Distribution			25,649.63			22,379.23	(3,270.40)	(12.75%)	7.95%
RTSR-Network (kW)	8,000	2.0099	16,079.20	8,000	2.0702	16,561.60	482.40	3.00%	5.89%
RTSR-Connection (kW)	8,000	0.8336	6,668.80	8,000	0.7086	5,668.80	(1,000.00)	(15.00%)	2.01%
Sub-Total - Delivery			48,397.63			44,609.63	(3,788.00)	(7.83%)	15.86%
Wholesale Market Services (kWh)	3,116,430	0.0052	16,205.44	3,116,430	0.0052	16,205.44	0.00	0.00%	5.76%
RRRP (kWh)	3,116,430	0.0013	4,051.36	3,116,430	0.0013	4,051.36	0.00	0.00%	1.44%
Debt Retirement Charge (kWh)	3,100,000	0.0070	21,700.00	3,100,000	0.0070	21,700.00	0.00	0.00%	7.71%
Cost of Power Commodity (kWh)	3,116,430	0.05820	181,376.23	3,116,430	0.05820	181,376.23	0.00	0.00%	64.47%
Total Bill Before Taxes			271,730.65			267,942.65	(3,788.00)	(1.39%)	95.24%
GST		5.00%	13,586.53		5.00%	13,397.13	(189.40)	(1.39%)	4.76%
Total Bill			285,317.18			281,339.78	(3,977.40)	(1.39%)	100.00%

LARGE USER (> 5000 kW)									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			14,195.83			14,195.83	0.00	0.00%	3.81%
Distribution (kWh)	4,200,000	0.0000	0.00	4,200,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	10,000	1.4316	14,316.00	10,000	1.3529	13,529.00	(787.00)	(5.50%)	3.63%
Smart Meter Rider (per month)			1.00		1.0000	1.00	0.00	0.00%	0.00%
Global Adjustment Rate Rider (kW) - if applicable	10,000			10,000	1.1662	11,662.00	11,662.00	100.00%	3.13%
Deferral & Variance Accounts Recovery Rate Rider (kW)	10,000	0.0000	0.00	10,000	(1.4963)	(14,963.00)	(14,963.00)	100.00%	(4.02%)
Sub-Total - Distribution			28,512.83			24,424.83	(4,088.00)	(14.34%)	6.56%
RTSR-Network (kW)	10,000	2.0099	20,099.00	10,000	2.0702	20,702.00	603.00	3.00%	5.56%
RTSR-Connection (kW)	10,000	0.8336	8,336.00	10,000	0.7086	7,086.00	(1,250.00)	(15.00%)	1.90%
Sub-Total - Delivery			56,947.83			52,212.83	(4,735.00)	(8.31%)	14.02%
Wholesale Market Services (kWh)	4,222,260	0.0052	21,955.75	4,222,260	0.0052	21,955.75	0.00	0.00%	5.89%
RRRP (kWh)	4,222,260	0.0013	5,488.94	4,222,260	0.0013	5,488.94	0.00	0.00%	1.47%
Debt Retirement Charge (kWh)	4,200,000	0.0070	29,400.00	4,200,000	0.0070	29,400.00	0.00	0.00%	7.89%
Cost of Power Commodity (kWh)	4,222,260	0.05820	245,735.53	4,222,260	0.05820	245,735.53	0.00	0.00%	65.96%
Total Bill Before Taxes			359,528.05			354,793.05	(4,735.00)	(1.32%)	95.24%
GST		5.00%	17,976.40		5.00%	17,739.65	(236.75)	(1.32%)	4.76%
Total Bill			377,504.45			372,532.70	(4,971.75)	(1.32%)	100.00%

LARGE USER (> 5000 kW)									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			14,195.83			14,195.83	0.00	0.00%	3.30%
Distribution (kWh)	4,700,000	0.0000	0.00	4,700,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	15,000	1.4316	21,474.00	15,000	1.3529	20,293.50	(1,180.50)	(5.50%)	4.72%
Smart Meter Rider (per month)			1.00		1.0000	1.00	0.00	0.00%	0.00%
Global Adjustment Rate Rider (kW) - if applicable	15,000			15,000	1.1662	17,493.00	17,493.00	100.00%	4.07%
Deferral & Variance Accounts Recovery Rate Rider (kW)	15,000	0.0000	0.00	15,000	(1.4963)	(22,444.50)	(22,444.50)	100.00%	(5.22%)
Sub-Total - Distribution			35,670.83			29,538.83	(6,132.00)	(17.19%)	6.86%
RTSR-Network (kW)	15,000	2.0099	30,148.50	15,000	2.0702	31,053.00	904.50	3.00%	7.22%
RTSR-Connection (kW)	15,000	0.8336	12,504.00	15,000	0.7086	10,629.00	(1,875.00)	(15.00%)	2.47%
Sub-Total - Delivery			78,323.33			71,220.83	(7,102.50)	(9.07%)	16.55%
Wholesale Market Services (kWh)	4,724,910	0.0052	24,569.53	4,724,910	0.0052	24,569.53	0.00	0.00%	5.71%
RRRP (kWh)	4,724,910	0.0013	6,142.38	4,724,910	0.0013	6,142.38	0.00	0.00%	1.43%
Debt Retirement Charge (kWh)	4,700,000	0.0070	32,900.00	4,700,000	0.0070	32,900.00	0.00	0.00%	7.65%
Cost of Power Commodity (kWh)	4,724,910	0.05820	274,989.76	4,724,910	0.05820	274,989.76	0.00	0.00%	63.90%
Total Bill Before Taxes			416,925.01			409,822.51	(7,102.50)	(1.70%)	95.24%
GST		5.00%	20,846.25		5.00%	20,491.13	(355.13)	(1.70%)	4.76%
Total Bill			437,771.26			430,313.63	(7,457.63)	(1.70%)	100.00%

STREET LIGHTING									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	23,299	0.7800	18,173.22	23,299	0.7800	18,173.22	0.00	0.00%	1.02%
Distribution (kWh)	16,689,726	0.0000	0.00	16,689,726	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	46,815	4.3948	205,742.56	46,815	5.2259	244,650.51	38,907.95	18.91%	13.72%
Global Adjustment Rate Rider (kW) - if applicable	46,815			46,815	0.1558	7,293.78	7,293.78	100.00%	0.41%
Deferral & Variance Accounts Recovery Rate Rider (kW)	46,815	0.0000	0.00	46,815	(0.8258)	(38,659.83)	(38,659.83)	100.00%	(2.17%)
Sub-Total - Distribution			223,915.78			231,457.68	7,541.90	3.37%	12.98%
RTSR-Network (kW)	46,815	1.3004	60,878.23	46,815	1.3394	62,704.01	1,825.79	3.00%	3.52%
RTSR-Connection (kW)	46,815	0.5394	25,252.01	46,815	0.4585	21,464.68	(3,787.33)	(15.00%)	1.20%
Sub-Total - Delivery			310,046.02			315,626.37	5,580.35	1.80%	17.70%
Wholesale Market Services (kWh)	17,238,818	0.0052	89,641.85	17,223,797	0.0052	89,563.75	(78.11)	(0.09%)	5.02%
RRRP (kWh)	17,238,818	0.0013	22,410.46	17,223,797	0.0013	22,390.94	(19.53)	(0.09%)	1.26%
Debt Retirement Charge (kWh)	16,689,726	0.0070	116,828.08	16,689,726	0.0070	116,828.08	0.00	0.00%	6.55%
Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	0.00%
Cost of Power Commodity (kWh)	17,238,218	0.0670	1,154,960.61	17,223,197	0.0670	1,153,954.21	(1,006.39)	(0.09%)	64.71%
Total Bill Before Taxes			1,693,921.82			1,698,398.15	4,476.32	0.26%	95.24%
GST		5.00%	84,696.09		5.00%	84,919.91	223.82	0.26%	4.76%
Total Bill			1,778,617.91			1,783,318.05	4,700.14	0.26%	100.00%

STREET LIGHTING									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	1	0.7800	0.78	1	0.7800	0.78	0.00	0.00%	1.28%
Distribution (kWh)	720	0.0000	0.00	720	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	2.00	4.3948	8.79	2.00	5.2259	10.45	1.66	18.91%	17.12%
Global Adjustment Rate Rider (kW) - if applicable	2			2	0.1558	0.31	0.31	100.00%	0.51%
Deferral & Variance Accounts Recovery Rate Rider (kW)	2.00	0.0000	0.00	2.00	(0.8258)	(1.65)	(1.65)	100.00%	(2.70%)
Sub-Total - Distribution			9.57			9.89	0.32	3.37%	16.20%
RTSR-Network (kW)	2	1.3004	2.60	2	1.3394	2.68	0.08	3.00%	4.39%
RTSR-Connection (kW)	2	0.5394	1.08	2	0.4585	0.92	(0.16)	(15.00%)	1.50%
Sub-Total - Delivery			13.25			13.49	0.24	1.80%	22.09%
Wholesale Market Services (kWh)	744	0.0052	3.87	743	0.0052	3.86	(0.00)	(0.09%)	6.33%
RRRP (kWh)	744	0.0013	0.97	743	0.0013	0.97	(0.00)	(0.09%)	1.58%
Debt Retirement Charge (kWh)	720	0.0070	5.04	720	0.0070	5.04	0.00	0.00%	8.25%
Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0580	34.80	0.00	0.00%	56.99%
Cost of Power Commodity (kWh)	144	0.0670	9.63	144	0.0670	9.63	0.00	0.00%	0.00%
Total Bill Before Taxes			57.92			58.16	0.23	0.40%	95.24%
GST		5.00%	2.90		5.00%	2.91	0.01	0.40%	4.76%
Total Bill			60.82			61.07	0.25	0.40%	100.00%

UNMETERED SCATTERED									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			12.59			8.34	(4.25)	(33.76%)	24.18%
Distribution (kWh)	250	0.0090	2.25	250	0.0162	4.05	1.80	80.00%	11.74%
LRAM & SSM Rider (kW)	250	0.0000		250	0.0045	1.13	1.13		3.26%
Deferral & Variance Accounts Recovery Rate Rider (kW)	250	0.0000	0.00	250	(0.0020)	(0.50)	(0.50)		(1.45%)
Sub-Total - Distribution			14.84			13.02	(1.83)	(12.30%)	37.73%
RTSR-Network (kWh)	258	0.0041	1.06	258	0.0042	1.08	0.02	2.35%	3.14%
RTSR-Connection (kWh)	258	0.0017	0.44	258	0.0014	0.36	(0.08)	(17.72%)	1.05%
Sub-Total - Delivery			16.34			14.46	(1.88)	(11.49%)	41.92%
Wholesale Market Services (kWh)	258	0.0052	1.34	258	0.0052	1.34	(0.00)	(0.09%)	3.89%
RRRP (kWh)	258	0.0013	0.34	258	0.0013	0.34	(0.00)	(0.09%)	0.97%
Debt Retirement Charge (kWh)	250	0.0070	1.75	250	0.0070	1.75	0.00	0.00%	5.07%
Cost of Power Commodity (kWh)	258	0.0580	14.98	258	0.0580	14.96	(0.01)	(0.09%)	43.38%
Total Bill Before Taxes			34.74			32.85	(1.89)	(5.45%)	95.24%
GST		5.00%	1.74		5.00%	1.64	(0.09)	(5.45%)	4.76%
Total Bill			36.48			34.49	(1.99)	(5.45%)	100.00%

UNMETERED SCATTERED									
	2009 BILL			2010 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Monthly Service Charge			12.59			8.34	(4.25)	(33.76%)	18.62%
Distribution (kWh)	350	0.0090	3.15	350	0.0162	5.67	2.52	80.00%	12.66%
LRAM & SSM Rider (kWh)	350	0.0000		350	0.0045	1.58	1.58		3.52%
Deferral & Variance Accounts Recovery Rate Rider (kWh)	350	0.0000	0.00	350	(0.0020)	(0.70)	(0.70)		(1.56%)
Sub-Total - Distribution			15.74			14.89	(0.86)	(5.43%)	33.23%
RTSR-Network (kWh)	362	0.0041	1.48	361	0.0042	1.52	0.03	2.35%	3.39%
RTSR-Connection (kWh)	362	0.0017	0.61	361	0.0014	0.51	(0.11)	(17.72%)	1.13%
Sub-Total - Delivery			17.84			16.91	(0.93)	(5.21%)	37.75%
Wholesale Market Services (kWh)	362	0.0052	1.88	361	0.0052	1.88	(0.00)	(0.09%)	4.19%
RRRP (kWh)	362	0.0013	0.47	361	0.0013	0.47	(0.00)	(0.09%)	1.05%
Debt Retirement Charge (kWh)	350	0.0070	2.45	350	0.0070	2.45	0.00	0.00%	5.47%
Cost of Power Commodity (kWh)	362	0.0580	20.97	361	0.0580	20.95	(0.02)	(0.09%)	46.78%
Total Bill Before Taxes			43.60			42.66	(0.95)	(2.18%)	95.24%
GST		5.00%	2.18		5.00%	2.13	(0.05)	(2.18%)	4.76%
Total Bill			45.78			44.79	(1.00)	(2.18%)	100.00%

EB-2009-0267

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Kitchener-Wilmot
Hydro Inc. to the Ontario Energy Board for an Order approving just
and reasonable rates and other charges, effective May 1, 2010.

UPDATED DRAFT RATE ORDER OF

KITCHENER-WILMOT HYDRO INC.

A. BACKGROUND

On August 31, 2009, Kitchener-Wilmot Hydro Inc. (“KW Hydro”) filed an application with the Ontario Energy Board (“the Board”) under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that KW Hydro charges for electricity distribution to be effective May 1, 2010. The Board has assigned the File Number EB-2009-0267 to this Application (the “Application”).

On April 7, 2010, the Board issued its Decision in this Application. In that Decision, the Board directed KW Hydro to file with the Board, and also forward to all Intervenors, a Draft Rate Order (“DRO”), attaching a proposed Tariff of Rates and Charges reflecting the Board’s findings in its Decision, within 10 days of the date of the Decision.

KW Hydro submitted its DRO, which incorporated the information directed by the Board resulting from the Board’s Decision of April 7, 2010. The Board subsequently issued its Decision on Draft Rate Order on April 30, 2010. In its Decision, the Board directed KW Hydro to update its DRO so that the commodity cost of power component calculation is based on the RPP/non-RPP prices released by the Board on October 15, 2009, rather than those used by KW Hydro in its original DRO, which were published April 15, 2010.

KW Hydro now submits its updated DRO to incorporate the changes required by the Board in its Decision on Draft Rate Order. All supporting information is attached.

B. EXHIBITS UPDATED FROM ORIGINAL DRO

This updated DRO is presented in order of the Board's Decision on this Application and includes only those changes made through this update:

- Payments in Lieu of Taxes
- Rate Base and Capital Expenditures
- Cost of Capital and Capital Structure
- Cost Allocation and Rate Design
- Implementation

Payments In Lieu of Taxes ("PILs")

Based on KW Hydro's updated revenue requirement of \$39,787,323, KW Hydro has updated its estimation of the required PILs allowance (presented in Appendix B, Table 1), using the same methodology followed in the discovery process and agreed on by all Intervenors and the Board in its Decision.

After the flow-through of expenses, the deemed utility net income is \$6,367,682 (see below section on Cost of Capital and Capital Structure).

The final PILS allowance is \$3,363,986, comprised of \$3,254,024 (\$2,245,602 before gross-up) plus \$109,962 in Ontario Capital Tax.

The following details the changes made in this Updated DRO from the one filed on April 19, 2010:

- Provincial Capital Tax decrease of (\$1,742). This is calculated by using the Provincial Capital Tax rate of 0.075% and multiplying by the (\$2,322,800) decrease in rate base.
- PILS expense decrease of (\$41,098). This is calculated by using the combined Federal and Provincial Tax Rates of 30.99% and multiplying by the (\$132,616) decrease to taxable income.

The updated overall PILs allowance from all adjustments resulting from the Board's Decision on Draft Rate Order in this rate case is decreased by (\$42,840) from KW Hydro's original DRO.

Rate Base and Capital Expenditures

- Working Capital

Working Capital

Using the same methodology as used in its DRO filed April 19, 2010, KW Hydro has updated the following unit prices for the electricity commodity using the electricity commodity prices that were released by the Board on October 15, 2009:

- RPP tier prices for RPP customers to be
 - \$0.058/kWh for consumption up 1,000 kWh per month and;
 - \$0.067/ kWh for all remaining consumption
- Non-RPP prices for market-price customers to be \$0.05820/kWh made up of:
 - \$0.03326/kWh HOEP
 - \$0.02494/kWh Global Adjustment

This change has decreased KW Hydro's estimated commodity cost to \$114,075,721, a decrease of (\$15,485,333) from \$129,561,054 as per KW Hydro's original DRO. The detailed commodity cost calculation is presented in Appendix A, Tables 2 & 3. The total power supply is updated to \$139,152,168 from \$154,637,501 in the original DRO.

An updated working capital and working capital allowance calculation is also attached as part of Appendix A, Tables 4 & 5. KW Hydro's WCA has been reduced by \$2,322,800, which is 15% of the reduction in power supply costs (15% of \$15,485,333).

Cost of Capital and Capital Structure

- Capital Structure

Based on the updated rate base value (shown in detail in Appendix A, Table 6), KW Hydro's 2010 deemed capital structure is calculated. The change to KW Hydro's capitalization structure is as follows:

- The deemed overall rate base has been reduced by (\$2,322,800) as a result of the reduction to power supply costs to \$161,616,283 from \$163,939,083.

- Total deemed total interest costs have been reduced by (\$78,278), which is comprised of reductions of:
 - (\$1,923) to short term interest costs at 2.07%.
 - (\$76,355) to long term interest costs at 5.87%.
- The deemed common equity has been reduced by (\$929,120), which is 40% of the total rate base change of (\$2,322,800).
- KW Hydro's return on common equity has been reduced by (\$91,518) due to the reduction of (\$929,120) in equity at 9.85%.

Cost Allocation and Rate Design

- Revenue-to-Cost Ratios
- Rate Design

Revenue-to-Cost Ratios

KW Hydro has updated its cost allocation R/C ratios to reflect the updated revenue amounts stemming from the Board's Decision on Draft Rate Order. Detail is presented in Appendix A, Tables 7 & 8.

Rate Design

KW Hydro has adjusted its variable service charges for all customer classes to reflect the changes made due the Board's Decision on Draft Rate Order.

Supporting details of the calculation of KW Hydro's adjusted rates by rate classification are included in Appendix A, Table 9.



REVENUE REQUIREMENT WORK FORM

Name of LDC: **KITCHENER-WILMOT HYDRO INC.** (1)
File Number: **EB-2009-0267**
Rate Year: **2010** Version: 1.0

Table of Content

<u>Sheet</u>	<u>Name</u>
A	<u>Data Input Sheet</u>
1	<u>Rate Base</u>
2	<u>Utility Income</u>
3	<u>Taxes/PILS</u>
4	<u>Capitalization/Cost of Capital</u>
5	<u>Revenue Sufficiency/Deficiency</u>
6	<u>Revenue Requirement</u>
7	<u>Bill Impacts</u>

Notes:

- (1) Pale green cells represent inputs
(2) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**

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REVENUE REQUIREMENT WORK FORM

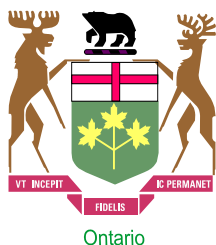
Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

Data Input (1)					
	Application		Adjustments		Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$269,440,297	(4)	(\$1,173,119)		\$268,267,178
Accumulated Depreciation (average)	(\$129,624,197)	(5)	(\$43,348)		(\$129,667,544)
Allowance for Working Capital:					
Controllable Expenses	\$14,487,000	(6)	(\$194,841)		\$14,292,159
Cost of Power	\$140,664,613		(\$1,512,445)		\$139,152,168
Working Capital Rate (%)	15.00%				15.00%
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$32,748,623				\$32,748,623
Distribution Revenue at Proposed Rates	\$38,324,657				\$37,925,811
Other Revenue:					
Specific Service Charges	\$257,840				\$257,840
Late Payment Charges	\$215,220				\$215,220
Other Distribution Revenue	\$951,584				\$951,584
Other Income and Deductions	\$436,868				\$436,868
Operating Expenses:					
OM+A Expenses	\$13,936,500		(\$54,997)		\$13,881,503
Depreciation/Amortization	\$10,735,844		(\$418,817)		\$10,317,027
Property taxes	\$550,500		(\$139,844)		\$410,656
Capital taxes	\$111,067				\$109,962
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income	\$975,865	(3)			\$1,332,712
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$1,781,012				\$2,245,602
Income taxes (grossed up)	\$2,580,802				\$3,254,024
Capital Taxes	\$111,067				\$109,962
Federal tax (%)	18.00%				18.00%
Provincial tax (%)	12.99%				12.99%
Income Tax Credits	(\$140,750)				(\$140,750)
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%				56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(2)			4.0%
Common Equity Capitalization Ratio (%)	40.0%				40.0%
Preferred Shares Capitalization Ratio (%)	0.0%				0.0%
Cost of Capital					
Long-term debt Cost Rate (%)	7.62%				5.87%
Short-term debt Cost Rate (%)	1.33%				2.07%
Common Equity Cost Rate (%)	8.01%				9.85%
Preferred Shares Cost Rate (%)					

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the context of each such note.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Application is per Submission-in-Chief January 2010



REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

			Rate Base		
Line No.	Particulars		Application	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$269,440,297	(\$1,173,119)	\$268,267,178
2	Accumulated Depreciation (average)	(3)	(\$129,624,197)	(\$43,348)	(\$129,667,544)
3	Net Fixed Assets (average)	(3)	\$139,816,100	(\$1,216,466)	\$138,599,634
4	Allowance for Working Capital	(1)	\$23,272,742	(\$256,093)	\$23,016,649
5	Total Rate Base		\$163,088,842	(\$1,472,559)	\$161,616,283
(1) Allowance for Working Capital - Derivation					
6	Controllable Expenses		\$14,487,000	(\$194,841)	\$14,292,159
7	Cost of Power		\$140,664,613	(\$1,512,445)	\$139,152,168
8	Working Capital Base		\$155,151,613	(\$1,707,286)	\$153,444,327
9	Working Capital Rate %	(2)	15.00%		15.00%
10	Working Capital Allowance		\$23,272,742	(\$256,093)	\$23,016,649

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
(3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

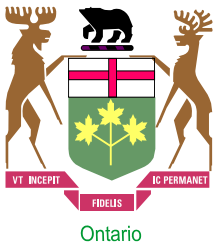
Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

Utility income

Line No.	Particulars	Application	Adjustments	Per Board Decision
	<u>Operating Revenues:</u>			
1	Distribution Revenue (at Proposed Rates)	\$38,324,657	(\$398,846)	\$37,925,811
2	Other Revenue (1)	\$1,861,512	\$ -	\$1,861,512
3	Total Operating Revenues	\$40,186,169	(\$398,846)	\$39,787,323
	<u>Operating Expenses:</u>			
4	OM+A Expenses	\$13,936,500	(\$54,997)	\$13,881,503
5	Depreciation/Amortization	\$10,735,844	(\$418,817)	\$10,317,027
6	Property taxes	\$550,500	(\$139,844)	\$410,656
7	Capital taxes	\$111,067	(\$1,104)	\$109,962
8	Other expense	\$ -	\$ -	\$ -
9	Subtotal	\$25,333,910	(\$614,762)	\$24,719,148
10	Deemed Interest Expense	\$7,046,090	(\$1,599,622)	\$5,446,469
11	Total Expenses (lines 4 to 10)	\$32,380,001	(\$2,214,384)	\$30,165,617
12	Utility income before income taxes	\$7,806,169	\$1,815,537	\$9,621,706
13	Income taxes (grossed-up)	\$2,580,802	\$673,222	\$3,254,024
14	Utility net income	\$5,225,366	\$1,142,315	\$6,367,682

Notes

(1)	Other Revenues / Revenue Offsets		
	Specific Service Charges	\$257,840	\$257,840
	Late Payment Charges	\$215,220	\$215,220
	Other Distribution Revenue	\$951,584	\$951,584
	Other Income and Deductions	\$436,868	\$436,868
	Total Revenue Offsets	\$1,861,512	\$1,861,512



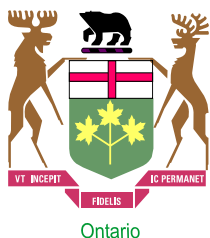
REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

Taxes/PILs

Line No.	Particulars	Application	Per Board Decision
<u>Determination of Taxable Income</u>			
1	Utility net income	\$5,225,366	\$6,367,682
2	Adjustments required to arrive at taxable utility income	\$975,865	\$1,332,712
3	Taxable income	\$6,201,231	\$7,700,393
<u>Calculation of Utility income Taxes</u>			
4	Income taxes	\$1,781,012	\$2,245,602
5	Capital taxes	\$111,067	\$109,962
6	Total taxes	\$1,892,078	\$2,355,564
7	Gross-up of Income Taxes	\$799,791	\$1,008,422
8	Grossed-up Income Taxes	\$2,580,802	\$3,254,024
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$2,691,869	\$3,363,986
10	Other tax Credits	(\$140,750)	(\$140,750)
<u>Tax Rates</u>			
11	Federal tax (%)	18.00%	18.00%
12	Provincial tax (%)	12.99%	12.99%
13	Total tax rate (%)	30.99%	30.99%

Notes



Ontario

REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)	(%)	(\$)
Application					
Debt					
1	Long-term Debt	56.00%	\$91,329,752	7.62%	\$6,959,327
2	Short-term Debt	4.00%	\$6,523,554	1.33%	\$86,763
3	Total Debt	60.00%	\$97,853,305	7.20%	\$7,046,090
Equity					
4	Common Equity	40.00%	\$65,235,537	8.01%	\$5,225,366
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$65,235,537	8.01%	\$5,225,366
7	Total	100%	\$163,088,842	7.52%	\$12,271,457
Per Board Decision					
Debt					
8	Long-term Debt	56.00%	\$90,505,118	5.87%	\$5,312,650
9	Short-term Debt	4.00%	\$6,464,651	2.07%	\$133,818
10	Total Debt	60.00%	\$96,969,770	5.62%	\$5,446,469
Equity					
11	Common Equity	40.0%	\$64,646,513	9.85%	\$6,367,682
12	Preferred Shares	0.0%	\$ -	0.00%	\$ -
13	Total Equity	40.0%	\$64,646,513	9.85%	\$6,367,682
14	Total	100%	\$161,616,283	7.31%	\$11,814,150

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Ontario

REVENUE REQUIREMENT WORK FORM

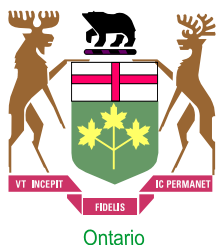
Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

Revenue Sufficiency/Deficiency

Line No.	Particulars	Per Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$5,576,034		\$5,177,187
2	Distribution Revenue	\$32,748,623	\$32,748,623	\$32,748,623	\$32,748,624
3	Other Operating Revenue Offsets - net	\$1,861,512	\$1,861,512	\$1,861,512	\$1,861,512
4	Total Revenue	\$34,610,135	\$40,186,169	\$34,610,135	\$39,787,323
5	Operating Expenses	\$25,333,910	\$25,333,910	\$24,719,148	\$24,719,148
6	Deemed Interest Expense	\$7,046,090	\$7,046,090	\$5,446,469	\$5,446,469
	Total Cost and Expenses	\$32,380,001	\$32,380,001	\$30,165,617	\$30,165,617
7	Utility Income Before Income Taxes	\$2,230,135	\$7,806,169	\$4,444,519	\$9,621,706
	Tax Adjustments to Accounting				
8	Income per 2009 PILs	\$975,865	\$975,865	\$1,332,712	\$1,332,712
9	Taxable Income	\$3,206,000	\$8,782,034	\$5,777,230	\$10,954,417
10	Income Tax Rate	30.99%	30.99%	30.99%	30.99%
11	Income Tax on Taxable Income	\$993,539	\$2,721,552	\$1,790,364	\$3,394,774
12	Income Tax Credits	(\$140,750)	(\$140,750)	(\$140,750)	(\$140,750)
13	Utility Net Income	\$1,377,346	\$5,225,366	\$2,794,905	\$6,367,682
14	Utility Rate Base	\$163,088,842	\$163,088,842	\$161,616,283	\$161,616,283
	Deemed Equity Portion of Rate Base	\$65,235,537	\$65,235,537	\$64,646,513	\$64,646,513
15	Income/Equity Rate Base (%)	2.11%	8.01%	4.32%	9.85%
16	Target Return - Equity on Rate Base	8.01%	8.01%	9.85%	9.85%
	Sufficiency/Deficiency in Return on Equity	-5.90%	0.00%	-5.53%	0.00%
17	Indicated Rate of Return	5.16%	7.52%	5.10%	7.31%
18	Requested Rate of Return on Rate Base	7.52%	7.52%	7.31%	7.31%
19	Sufficiency/Deficiency in Rate of Return	-2.36%	0.00%	-2.21%	0.00%
20	Target Return on Equity	\$5,225,366	\$5,225,366	\$6,367,682	\$6,367,682
21	Revenue Sufficiency/Deficiency	\$3,848,021	(\$0)	\$3,572,777	\$0
22	Gross Revenue Sufficiency/Deficiency	\$5,576,034 (1)		\$5,177,187 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

Revenue Requirement			
Line No.	Particulars	Application	Per Board Decision
1	OM&A Expenses	\$13,936,500	\$13,881,503
2	Amortization/Depreciation	\$10,735,844	\$10,317,027
3	Property Taxes	\$550,500	\$410,656
4	Capital Taxes	\$111,067	\$109,962
5	Income Taxes (Grossed up)	\$2,580,802	\$3,254,024
6	Other Expenses	\$ -	\$ -
7	Return		
	Deemed Interest Expense	\$7,046,090	\$5,446,469
	Return on Deemed Equity	\$5,225,366	\$6,367,682
8	Distribution Revenue Requirement before Revenues	<u>\$40,186,169</u>	<u>\$39,787,322</u>
9	Distribution revenue	\$38,324,657	\$37,925,811
10	Other revenue	<u>\$1,861,512</u>	<u>\$1,861,512</u>
11	Total revenue	<u>\$40,186,169</u>	<u>\$39,787,323</u>
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$0) (1)</u>	<u>\$0 (1)</u>

Notes

(1) Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
File Number: EB-2009-0267
Rate Year: 2010

		Selected Delivery Charge and Bill Impacts Per Draft Rate Order								
		Monthly Delivery Charge					Total Bill			
		Current	Per Draft Rate	Change			Current	Per Draft Rate	Change	
				\$	%				\$	%
Residential	1000 kWh/month	\$ 22.85	\$ 25.95	\$ 3.10	13.6%		\$ 112.44	\$ 115.40	\$ 2.96	2.6%
GS < 50kW	2000 kWh/month	\$ 44.17	\$ 46.77	\$ 2.60	5.9%		\$ 227.42	\$ 229.56	\$ 2.14	0.9%

Notes:

Appendix B

Table 1

UPDATED DRO - 2010 PILS Calculation

Description	2010 DRO	2010 Test - UPDATED DRO	Increase / (Decrease)
Revenue			
Distribution Revenue	38,138,447	37,925,811	(212,636)
Other Operating Revenue (Net)	1,861,512	1,861,512	0
Total Revenue	39,999,959	39,787,323	(212,636)
Costs and Expenses			
Administrative & General, Billing & Collecting	6,123,800	6,123,800	0
Operation & Maintenance	7,812,700	7,812,700	0
Depreciation & Amortization	10,317,027	10,317,027	0
Non-labour Inflation Adjustment	(54,997)	(54,997)	0
Property Taxes	410,656	410,656	0
Capital Taxes	111,704	109,962	(1,742)
Deemed Interest	5,524,747	5,446,469	(78,278)
Total Costs and Expenses	30,245,638	30,165,617	(80,020)
Less OCT Included Above			
Total Costs and Expenses Net of OCT	30,245,638	30,165,617	(80,020)
Utility Income Before Income Taxes	9,754,321	9,621,705	(132,616)
Income Taxes:			
Corporate Income Taxes	3,295,122	3,254,024	(41,098)
Total Income Taxes	3,295,122	3,254,024	(41,098)
Utility Net Income	6,459,200	6,367,682	(91,518)
Capital Tax Expense Calculation:			
Total Rate Base	163,939,083	161,616,283	(2,322,800)
Exemption	15,000,000	15,000,000	-
Deemed Taxable Capital	148,939,083	146,616,283	(2,322,800)
Ontario Capital Tax	111,704	109,962	(1,742)
Income Tax Expense Calculation:			
Accounting Income	9,754,321	9,621,705	(132,616)
Tax Adjustments to Accounting Income	1,332,712	1,332,712	-
Taxable Income	11,087,033	10,954,417	(132,616)
Income Tax Expense before deductions	3,435,872	3,394,774	(41,098)
Miscellaneous Deductions	(140,750)	(140,750)	0
Income Tax Expense after deductions	3,295,122	3,254,024	(41,098)
Tax Exhibit	2010 DRO	2010 UPDATED DRO	Increase / (Decrease)
Deemed Utility Income	6,459,200	6,367,682	(91,518)
Tax Adjustments to Accounting Income	1,332,712	1,332,712	-
Taxable Income prior to adjusting revenue for ATTC and PILs	7,791,912	7,700,393	(91,518)
Tax Rate - Federal	30.99%	30.99%	0.00%
Total PILs before gross up (includes misc. adjustments \$140,750)	2,273,963	2,245,602	(28,362)
Grossed up PILs	3,295,122	3,254,024	(41,098)

Table 2

2010 Power Supply Cost

Component	DRO	UPDATED DRO	Increase
Electricity Commodity	129,561,054	114,075,721	(15,485,333)
Wholesale Market Services	12,397,626	12,397,626	-
Transmission Network	9,524,079	9,524,079	-
Transmission Connection	3,154,742	3,154,742	-
	154,637,501	139,152,168	(15,485,333)

Table 3

2010 Cost of Power Calculation

		Per New RPP Price
Commodity Price (\$/kWh)		0.05820
RPP Price (\$/kWh)		
First Tier		0.058
Second Tier		0.067
Consumption (kWh)	1,918,855,997	
Non-RPP Consumption	50.01%	959,535,336
RPP Consumption		
First Tier	35.00%	671,524,463
Second Tier	15.00%	287,796,198
Commodity Charge (\$)		114,075,721
Non-RPP Consumption		55,844,957
RPP Consumption		
First Tier		38,948,419
Second Tier		19,282,345

Tables 4 & 5

Description	Deemed Portion	SIC	UPDATED DRO
Long-Term Debt	56.00%	5.87%	5.87%
Short-Term Debt	4.00%	2.07%	2.07%
Return On Equity	40.00%	9.85%	9.85%
Weighted Debt Rate		5.62%	5.62%
Regulated Rate of Return		7.3100%	7.3100%

WORKING CAPITAL ALLOWANCE FOR 2010

Distribution Expenses	DRO	UPDATED DRO	Increase / (Decrease)
Distribution Expenses - Operation	3,051,200	3,051,200	0
Distribution Expenses - Maintenance	4,761,500	4,761,500	0
Billing and Collecting	3,003,200	3,003,200	0
Community Relations	209,400	209,400	0
Administrative and General Expenses	2,911,200	2,911,200	0
Taxes Other than Income Taxes	550,500	550,500	0
Less: Non-Labour inflation	(54,997)	(54,997)	0
Less: Property Tax Reduction	(139,844)	(139,844)	0
Total Eligible Distribution Expenses	14,292,159	14,292,159	0
Power Supply Expenses	154,637,501	139,152,168	(15,485,333)
Total Working Capital Expenses	168,929,661	153,444,327	(15,485,333)
Working Capital Allowance Rate of 15%	\$ 25,339,449	\$ 23,016,649	(2,322,800)

RATE BASE CALCULATION FOR 2010

	DRO	UPDATED DRO	Increase / (Decrease)
Fixed Assets Opening Balance 2010	130,822,048	130,822,048	0
Fixed Assets Closing Balance 2010	146,377,220	146,377,220	0
Average Fixed Asset Balance for 2010	138,599,634	138,599,634	0
Working Capital Allowance	25,339,449	23,016,649	(2,322,800)
Rate Base	163,939,083	161,616,283	(2,322,800)
Regulated Rate of Return	7.5244%	7.3100%	-0.2144%
Regulated Return on Capital	12,335,432	11,814,150	(521,282)
Deemed Interest Expense	5,524,747	5,446,469	(78,278)
Deemed Return on Equity	6,459,200	6,367,682	(91,518)

Table 6
2010 Capitalization/Cost of Capital

UPDATED DRO

Particulars	Deemed Capitalization Ratio		Cost Rate	Return
	(%)	(\$)	(%)	(\$)
Debt				
Long-term Debt	56.00%	\$90,505,118	5.87%	\$5,312,650
Short-term Debt	4.00%	\$6,464,651	2.07%	\$133,818
Total Debt	60.0%	\$96,969,770	5.62%	\$5,446,469
Equity				
Common Equity	40.00%	\$64,646,513	9.85%	\$6,367,682
Preferred Shares	0.00%	\$ -		\$ -
Total Equity	40.0%	\$64,646,513	9.85%	\$6,367,682
Total	100.0%	\$161,616,283	7.31%	\$11,814,150

ORIGINAL DRO

Particulars	Deemed Capitalization Ratio		Cost Rate	Return
	(%)	(\$)	(%)	(\$)
Debt				
Long-term Debt	56.00%	\$91,805,886	5.87%	\$5,389,006
Short-term Debt	4.00%	\$6,557,563	2.07%	\$135,742
Total Debt	60.0%	\$98,363,450	5.62%	\$5,524,747
Equity				
Common Equity	40.00%	\$65,575,633	9.85%	\$6,459,200
Preferred Shares	0.00%	\$ -		\$ -
Total Equity	40.0%	\$65,575,633	9.85%	\$6,459,200
Total	100.0%	\$163,939,083	7.31%	\$11,983,947

VARIANCES

Particulars	Deemed Capitalization Ratio		Cost Rate	Return
	(%)	(\$)	(%)	(\$)
Debt				
Long-term Debt	56.00%	(\$1,300,768)	5.87%	(\$76,355)
Short-term Debt	4.00%	(\$92,912)	2.07%	(\$1,923)
Total Debt	60.0%	(\$1,393,680)	5.62%	(\$78,278)
Equity				
Common Equity	40.00%	(\$929,120)	9.85%	(\$91,518)
Preferred Shares	0.00%	\$ -		\$ -
Total Equity	40.0%	(\$929,120)	9.85%	(\$91,518)
Total	100.0%	(\$2,322,800)	7.31%	(\$169,797)

Table 7

2010 Cost Allocation Revenue Summary

Component	Board Decision on DRO	Adjustment **	Adjusted \$\$
Distribution Revenue *	37,925,811	(70,417)	37,855,394
Miscellaneous Revenue ***	1,861,512	70,417	1,931,929
	39,787,323	-	39,787,323

* 2010 Final Revenue Deficiency Schedule - also in 2010 Tax Calculation (see Exhibit C)

** Embedded Distributor

*** Revenue Offset per Board Decision



2006 COST ALLOCATION INFORMATION FILING

Kitchener-Wilmot Hydro Inc.

EB-2007-0002

Saturday, August 15, 2009

TABLE 8 Revenue to Cost Summary Worksheet - First Run

Kitchener-Wilmot Hydro Inc.

EB-2009-0267

Filed: May 3, 2010

Page 20 of 33

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base Assets	Total	1	2	3	6	7	9
		Residential	GS <50	GS>50-Regular	Large Use >5MW	Street Light	Unmetered Scattered Load
crev Distribution Revenue (sale)	37,855,393.77	\$19,933,646	\$5,124,703	\$11,667,541	\$531,359	\$462,730	\$135,415
mi Miscellaneous Revenue (mi)	1,931,929.41	\$1,237,979	\$257,448	\$406,993	\$16,209	\$10,312	\$2,988
Total Revenue	39,787,323.18	\$21,171,625	\$5,382,151	\$12,074,534	\$547,568	\$473,041	\$138,403
Expenses							
di Distribution Costs (di)	\$7,467,200	\$4,315,103	\$970,853	\$1,961,070	\$116,317	\$74,726	\$29,130
cu Customer Related Costs (cu)	\$3,348,700	\$2,448,272	\$424,830	\$472,732	\$2,110	\$473	\$283
ad General and Administration (ad)	\$3,476,259	\$2,131,994	\$448,513	\$817,993	\$41,537	\$26,625	\$9,597
dep Depreciation and Amortization (dep)	\$10,317,027	\$6,070,187	\$1,359,323	\$2,591,316	\$141,336	\$120,649	\$34,216
INPUT PILs (INPUT)	\$3,363,986	\$1,832,415	\$430,365	\$994,179	\$59,632	\$38,062	\$9,333
INT Interest	\$5,446,469	\$2,966,776	\$696,783	\$1,609,628	\$96,548	\$61,624	\$15,111
Total Expenses	\$33,419,641	\$19,764,747	\$4,330,666	\$8,446,918	\$457,480	\$322,158	\$97,671
Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI Allocated Net Income (NI)	\$6,367,682	\$3,468,575	\$814,636	\$1,881,879	\$112,878	\$72,047	\$17,667
Revenue Requirement (includes NI)	39,787,322.71	\$23,233,322	\$5,145,303	\$10,328,798	\$570,358	\$394,205	\$115,338
Revenue Requirement Input equals Output							
Rate Base Calculation							
Net Assets							
dp Distribution Plant - Gross	278,905,987.46	\$161,991,310	\$36,719,973	\$72,156,796	\$4,001,265	\$3,108,059	\$928,585
gp General Plant - Gross	28,031,155.80	\$16,150,184	\$3,679,242	\$7,388,876	\$416,805	\$300,567	\$95,482
accum dep Accumulated Depreciation	(\$129,667,544)	(\$76,007,400)	(\$17,131,614)	(\$32,818,272)	(\$1,782,185)	(\$1,507,835)	(\$420,237)
co Capital Contribution	(\$38,669,965)	(\$26,235,330)	(\$5,493,720)	(\$6,174,061)	(\$215,463)	(\$340,173)	(\$211,217)
Total Net Plant	138,599,633.90	\$75,898,764	\$17,773,881	\$40,553,338	\$2,420,422	\$1,560,617	\$392,612
Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP Cost of Power (COP)	\$139,152,168	\$48,599,668	\$17,604,125	\$66,095,501	\$5,359,300	\$1,247,796	\$245,779
OM&A Expenses	\$14,292,159	\$8,895,369	\$1,844,196	\$3,251,795	\$159,964	\$101,824	\$39,010
Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$153,444,327	\$57,495,037	\$19,448,321	\$69,347,296	\$5,519,265	\$1,349,620	\$284,789
Working Capital	\$23,016,649	\$8,624,256	\$2,917,248	\$10,402,094	\$827,890	\$202,443	\$42,718
Total Rate Base	161,616,283.00	\$84,523,019	\$20,691,129	\$50,955,432	\$3,248,312	\$1,763,060	\$435,330
Rate Base Input equals Output							
Equity Component of Rate Base	\$64,646,513	\$33,809,208	\$8,276,452	\$20,382,173	\$1,299,325	\$705,224	\$174,132
Net Income on Allocated Assets	6,367,682.02	\$1,406,878	\$1,051,484	\$3,627,616	\$90,088	\$150,883	\$40,733
Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Income	\$6,367,682	\$1,406,878	\$1,051,484	\$3,627,616	\$90,088	\$150,883	\$40,733
RATIOS ANALYSIS							
REVENUE TO EXPENSES %	100.00%	91.13%	104.60%	116.90%	96.00%	120.00%	120.00%
EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	(\$2,061,697)	\$236,848	\$1,745,737	(\$22,789)	\$78,836	\$23,066
RETURN ON EQUITY COMPONENT OF RATE BASE	9.85%	4.16%	12.70%	17.80%	6.93%	21.40%	23.39%

TABLE 9

UPDATED DRO
UPDATED Distribution Rate Allocation Between Fixed & Variable Rates For 2010 Test Year

Customer Class	Total Net Rev. Requirement	Revenue Requirement %	Proposed Fixed Rate	Resulting Variable Rate	Total Fixed Revenue	Total Variable Revenue	Total Distribution Revenue
Residential	19,933,646	52.66%	9.55	\$0.0169	\$ 8,954,729	\$ 10,978,917	19,933,646
GS<50 kW	5,124,703	13.54%	25.17	\$0.0122	\$ 2,260,467	\$ 2,864,235	5,124,703
GS>50 kW	11,667,541	30.82%	232.71	\$3.9737	\$ 2,800,898	\$ 8,866,644	11,667,541
Large Use	531,359	1.40%	14,195.83	\$1.3529	\$ 340,700	\$ 190,659	531,359
Street Lighting	462,730	1.22%	0.78	\$5.2259	\$ 218,079	\$ 244,651	462,730
USL	135,415	0.36%	8.34	\$0.0162	\$ 82,066	\$ 53,350	135,415
TOTAL	37,855,394	100.00%			\$ 14,656,938	\$ 23,198,455	\$ 37,855,394
Forecast Fixed/Variable Ratios					38.718%	61.282%	100.000%

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0267

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.55
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kWh	(0.0019)
Rate Rider for LRAM/SSM - effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

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EB-2009-0267

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.17
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kWh	(0.0021)
Rate Rider for LRAM/SSM - effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

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EB-2009-0267

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 999 kW non-interval metered
- General Service 50 to 999 kW interval metered
- General Service 1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	232.71
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.9737
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.3360
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kW	(0.8566)
Rate Rider for LRAM/SSM - effective until April 30, 2014	\$/kW	0.0172
Retail Transmission Rate – Network Service Rate	\$/kW	2.2026
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7539

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2009-0267

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14,195.83
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.3529
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.1662
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.4963)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0702
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	0.7086

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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EB-2009-0267

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – INTERIM APPROVAL

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kitchener-Wilmot Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.34
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for LRAM/SSM - effective until April 30, 2014	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

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EB-2009-0267

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.78
Distribution Volumetric Rate	\$/kW	5.2259
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1558
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.8258)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3394
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4585

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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EB-2009-0267

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$ 5.25
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Kitchener-Wilmot Hydro Inc.
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EB-2009-0267

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES

Monthly Distribution Wheeling Service Rate – Dedicated LV Line	\$/kW	1.1300
Monthly Distribution Wheeling Service Rate – Shared LV Line	\$/kW	0.1400
Retail Transmission Rate – Network Service Rate	\$/kW	2.0767
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7108

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EB-2009-0267

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Collection of Account Charge – No Disconnection	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct)	\$	30.00
Meter Removal Without Authorization	\$	60.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	45.00
Disconnect/Reconnect at meter – after regular hours	\$	75.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00
Service call – after regular hours	\$	105.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053