



EB-2009-0260

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Cambridge
and North Dumfries Hydro Inc. for an order approving or
fixing just and reasonable rates and other charges for the
distribution of electricity to be effective May 1, 2010.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

RATE ORDER

Cambridge and North Dumfries Hydro Inc. ("CND") filed an application with the Ontario Energy Board (the "Board") on October 26, 2009. The application was filed under section 78 of the *Ontario Energy Board Act, 1998*, S.O 1998, c. 15 (Sched. B) seeking approval for changes to the rates that it charges for electricity distribution to be effective May 1, 2010.

The Board issued its Decision on the application on April 20, 2010. In the Decision, the Board ordered the Applicant to file a draft Rate Order reflecting the Board's findings in the Decision. The Board approved an implementation date and an effective date of May 1, 2010.

On March 17, 2010, the Board issued a rate order approving a province-wide fixed monthly charge for all electricity distributors related to the microFIT generator rate class at a rate of \$5.25 per month, effective September 21, 2009.

The Applicant filed a draft Rate Order and supporting material on April 28, 2010. The Board notes that in its draft Rate Order, CND complied with the March 17, 2010 microFIT order. Energy Probe Research Foundation (“Energy Probe”) filed comments on April 30, 2010. The Vulnerable Energy Consumers’ Coalition (“VECC”) filed comments on May 3, 2010.

In its submission, Energy Probe noted a typographical error with respect to C&ND Hydro’s requirement to retain copies of its GST/HST filings made with the Canada Revenue Authority with respect to costs and benefits related to the implementation of the Harmonized Sales Tax.

VECC noted that CND filed updated information on the revenue-to-cost ratios related to updated Cost Allocation information as a result of changes to the load forecast and certain operating expenses as determined by the Board’s Decision. VECC submitted that the revenue-to-cost ratio for the Unmetered Scattered Load (“USL”) class should be held at the 91.90% level shown in Appendix C of the draft Rate Order, and based on the updated load forecast and operating expense changes directed in the Board’s Decision, rather than the 110.09% level used by C&ND.

On May 5, 2010, CND filed an updated draft Rate Order, reflecting the comments of Energy Probe and VECC.

The Board has reviewed the information provided in support of the updated draft Rate Order and the proposed Tariff of Rates and Charges filed on May 5, 2010. The Board is satisfied that the Tariff of Rates and Charges accurately reflects the Board’s Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix “A” of this Rate Order is approved effective May 1, 2010 for electricity consumed or estimated to have been consumed on and after such date.

2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for the Cambridge and North Dumfries Hydro Inc. service area, and is final in all respects.
3. Cambridge and North Dumfries Hydro Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, May 7, 2010

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX A

TO RATE ORDER

CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.

EB-2009-0260

DATED: May 7, 2010

Cambridge and North Dumfries Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0260

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.93
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Cambridge and North Dumfries Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0260

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.33
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0131
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	112.20
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7792
Low Voltage Service Rate	\$/kW	0.0290
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.3772)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5866
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8511

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	894.91
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.1597
Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.6446)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9645
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4527

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Cambridge and North Dumfries Hydro Inc.
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LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,324.41
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.7563
Low Voltage Service Rate	\$/kW	0.0232
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.8592)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8616
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4788

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Cambridge and North Dumfries Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.97
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.16
Distribution Volumetric Rate	\$/kW	7.3801
Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.3911)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2998
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9302

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Cambridge and North Dumfries Hydro Inc.
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EMBEDDED DISTRIBUTORS SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9630
Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9018
Retail Transmission Rate – Network Service Rate	\$/kW	1.8616
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4788

Cambridge and North Dumfries Hydro Inc.
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EB-2009-0260

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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Cambridge and North Dumfries Hydro Inc.
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0103
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0183
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0003