

**Erie Thames Powerlines Corporation Submission
2010 Electricity Distribution Rates
EB-2009-0222**

May 7th, 2010

Introduction:

Erie Thames Powerlines Corporation Inc. ("ETPL") filed an application with the Ontario Energy Board (the "Board"), received on January 11, 2010, under section 78 of the Ontario Energy Board Act, 1998, seeking approval for changes to the distribution rates that West Coast Huron charges for electricity distribution, to be effective May 1, 2010. The application is based on the 2010 3rd Generation Incentive Regulation Mechanism. Board staff made submissions on the following matters; this document outlines ETPL's reply submissions with respect to the following matters:

- Effective Date of Rate Change;
- Disposition of Deferral and Variance Accounts as per the Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report");
- Adjustments to the Retail Transmission Service Rates and
- Accounting for the implementation of the Harmonized Sales Tax ("HST")

Effective Date of Rate Change:

Board staff submits that The Board should not give consideration to the recovery of foregone revenue for the period between May 1st, 2010 and the effective date of the rate change which will be determined by The Board.

ETPL recognizes that its rate submission was delayed and that the responsibility for the timing of a decision being issued is solely its own. Therefore ETPL agrees with the Board Staff submission that The Board not give consideration to the recovery of foregone revenue in its decision.

Disposition of Deferral and Variance Accounts:

Board staff has submitted that The Board may wish to establish a separate rate rider for the disposition of the global adjustment sub-account balance, and that the rate rider would apply prospectively to non-RPP customers, excluding the MUSH sector and other designated customers that were on RPP. Alternatively Board staff also submitted that The Board may wish to recover the allocated global adjustment sub account balance from all customers in each class as this approach would recognize the impact of customer migration. ETPL submits that it will defer to The Board's decision with respect to this matter.

Board staff has submitted that both the global adjustment rate rider and group 1 RSVA account disposition should not exceed one year in order to reduce inter-generational inequities. ETPL submits that the revised DefVar spreadsheet supplied in this submission is based on a two year recovery, and that given the updated dollar value to be recovered from the customers is \$1,955,000, the amount should be recovered over a two year period to mitigate any impacts to customers.

Board Staff noted that the final proposed balanced for disposition no longer reconcile with previously audited balances nor with Erie Thames RRR filings and that, these differences, are material. Board staff proposed that The Board might consider declaring these rate riders interim until the revised balances can be brought forward in a future application and supported by a third party audit.

ETPL has completed a review of the differences between the DefVar spreadsheet filed for rates and the audited 2008 balances. The RRR balances submitted will be updated to reflect the audited balances for 2008 as these amounts were determined to be correct in ETPL's review of its Regulatory Assets.

The findings of the review of the variance between the audited 2008 amounts and the amount filed in the DefVar spreadsheet determined that for variance accounts 1580, 1584, 1586, and 1588 an unbilled amount for each was accrued back to 2004 for the disposition of Variance Accounts as part of the 2006 EDR process. When completing the 2010 DefVar spreadsheet the change in the balances did not take into consideration the fact that these revenue dollars had already been accrued and therefore should have been reversed in Tab C1.1 Reg Assets – Cont Sch 2005, resulting in an overstatement of the additions in 2005 in

the DefVar spreadsheet. These amounts are detailed in the following table and included is a summary table of the unbilled revenue amounts utilized in 2004 to determine the amounts for disposition as part of the 2006 EDR process.

With respect to the difference for account 1550 in the amount of \$370,764 the amount can be directly attributed to the disposition of account 1550 as part of ETPL's 2008 COS filing. The adjustment for the approval of this amount was completed in 2009 and represents the transfer of Board approved amount of \$342,769 and \$27,995 of interest. The last area of discrepancy in the balances related to account 1590. In the 2006 EDR process recovery amounts for regulatory assets were calculated in several tabs. In tab 5. 2nd interim Reg. Asset Rec. ETPL calculated revenue amounts for January 1st, 2006 to April 30th, 2006 this amount was equal to \$447,846. When filing its 2010 DefVar spreadsheet ETPL input all of 2006 recoveries which in effect double counted the \$447,846 of recovery dollars. The effect of these changes is also included in the following table.

ETPL has provided a revised DefVar Spreadsheet with its submission and submits that, given the analysis detailed above, the rate riders with respect to deferral and variance accounting be determined as per the revised spreadsheet included in this submission.

	2005		2006		2007		2008			2008	
	Transactions	Interest	Transactions	Interest	Transactions	Interest	Transactions	Interest	Total	Audited	Difference
1550	-	-	342,769	5,918	155,399	19,838	70,302	21,455	244,917	615,681	(370,764)
1580	630,125	66,010	(500,849)	49,914	(488,624)	(2,275)	(314,814)	(17,833)	(578,346)	(653,490)	75,144
1584	281,787	5,175	(91,841)	6,936	75,966	7,119	(291,780)	6,137	(501)	(75,330)	74,829
1586	216,041	(4,622)	(143,857)	(2,802)	(236,456)	(3,559)	(326,797)	(10,387)	(512,439)	(558,988)	46,549
1588	2,834,849	193,830	(346,034)	148,491	548,389	138,392	(595,576)	135,362	3,057,703	2,951,884	105,819
1588 GA	(567,222)	(18,271)	752,671	(6,930)	(45,015)	2,845	234,565	6,709	359,352	359,352	-
1590	689,468	1,206,504	(465,513)	110,753	(1,115,845)	46,199	(1,085,188)	(1,226)	(614,848)	(741,103)	126,255
	4,085,047	1,448,626	(452,654)	312,280	(1,106,186)	208,559	(2,309,288)	140,217	1,955,837	1,898,006	57,831

Updated Values

Adjustment for 1550 Amounts approved in 2008

Add Back of 2004 unbilled missed in 2005 entry of \$231,211.83

Add Back of 2004 unbilled missed in 2005 entry of \$226,258.56

Add Back of 2004 unbilled missed in 2005 entry of \$197,920.68

Add Back of 2004 unbilled missed in 2005 entry of \$1,579,228.29

Jan to May 2006 revenue of \$447,846 already included in 2006 Reg Assets Tab B1.1

UNBILLED REVENUE SUMMARY

For Quarterly end date December 31,2004

	TOTAL
DISTRIBUTION (fixed & variable) \$	474,676.09
PILS \$	74,410.49
RSVA \$	89,167.12
DRC \$	227,327.27
RRA \$	35,321.98
WMC \$	195,889.85
TRANSMISSION CONNECTION \$	197,920.68
TRANSMISSION NETWORK \$	226,258.56
SSS \$	4,780.53
COST OF POWER \$	1,579,228.29
	<u>\$ 3,104,980.86</u>

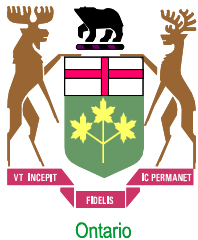
Adjustments to the Retail Transmission Service Rates (RTSR):

Board Staff has submitted that it agrees with ETPL's proposed revision to RTSRs to reflect the changes to match the current rates. ETPL Submits that The Board approve the RTSR rates as filed in the application. This represents an increase of 15.6% to the RTSR Network Service Rates and an increase of about 5.2% to the RTSR Line and Transformation Connection Service Rates.

Accounting for the Implementation of the Harmonized Sales Tax:

Board Staff submits that a deferral account to record the amounts that were formally incorporated as the 8% PST on capital expenditures and expenses incurred, but which will now be eligible for an ITC. The account would be tracked after July 1st, 2010 until the next rebasing period at which point it would be eligible for disbursement to the rate payer. ETPL understands that this is an issue affecting all distributors and submits that it will comply with the decision of The Board with respect to this matter.

All of which is respectfully submitted this 7th day of May, 2010.



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Erie Thames Powerlines Corporation
OEB Application Number	EB-2009-0222
LDC Licence Number	ED-2002-0516
Applied for Effective Date	May 1, 2010



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Request for Clearance of Deferral and Variance Accounts



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts	Hydro One charges	Hydro One charges	Transition Cost	Principal Amounts E = A + B + C + D	Interest to Dec31-	Interest per 2006	Total Claim and	Transfer of Board-	Transfer of Board-
		as of Dec-31 2004	(if applicable) to	(if applicable) Jan 1-	Adjustment		04	Reg Assets	Recoveries per	approved amounts to	approved Interest to
		A	Dec31-03	04 to Apr 30-06	D		F	G = H - F - E	2006 Reg Assets	1590 as per 2006 EDR	1590 as per 2006 EDR
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	541,220	2,201	0		543,421	117,496	74,833	735,750	(543,421)	(192,328)
RSVA - One-time Wholesale Market Service	1582	22,241	160	0		22,401	2,443	3,323	28,167	(22,401)	(5,766)
RSVA - Retail Transmission Network Charge	1584	(29,186)	(70,126)	(82,148)		(181,460)	20,799	12,104	(148,557)	181,460	(32,903)
RSVA - Retail Transmission Connection Charge	1586	(185,827)	496,903	509,243		820,319	8,732	36,205	865,256	(820,319)	(44,937)
RSVA - Power	1588	378,587				378,587	258,423	211,988	848,998	(378,587)	(470,411)
Sub-Totals		727,036	429,138	427,095		1,583,269	407,893	338,453	2,329,615	(1,583,269)	(746,346)
Other Regulatory Assets	1508	0		37,863		37,863	0	0	37,863	(37,863)	0
Retail Cost Variance Account - Retail	1518	0				0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0				0	0	0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,382	20,032			36,414	2,177	3,036	41,628	(36,414)	(5,213)
Pre-Market Opening Energy Variances Tota	1571	926,490				926,490	189,380	89,561	1,205,430	(926,490)	(278,940)
Extra-Ordinary Event Losses	1572	0				0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0				0	0	0	0	0	0
Other Deferred Credits	2425	0				0	0	0	0	0	0
Sub-Totals		942,872	20,032	37,863		1,000,767	191,557	92,597	1,284,921	(1,000,767)	(284,154)
Qualifying Transition Costs	1570	570,774	55			570,774	116,037	59,968	746,779	(570,774)	(176,005)
Transition Cost Adjustment	1570				(74,678)	(74,678)			(74,678)	74,678	0
Sub-Totals		570,719	55			496,096	116,037	59,968	672,101	(496,096)	(176,005)
Total Regulatory Assets		2,240,627	449,225	464,958	(74,678)	3,080,132	715,487	491,017	4,286,637	(3,080,132)	(1,206,504)
2. Rate Riders Calculation											
Total Recoveries to April 30-06	Cell C48								2,390,665	(2,390,665)	0
Balance to be collected or refunded	Cell N51								1,895,972	(689,468)	(1,206,504)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	1,907,272	44.5%
GS < 50 KW	519,195	12.1%
GS > 50 Non TOU	892,668	20.8%
GS > 50 TOU	324,593	7.6%
Intermediate	107,837	2.5%
Large Users	500,732	11.7%
Small Scattered Load	8,673	0.2%
Sentinel Lighting	6,427	0.1%
Street Lighting	19,239	0.4%
Total	4,286,637	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Erie Thames Powerlines Corporation
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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	12,458	123,245,746		22,475,889	44.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,401	40,839,870		6,913,007	12.1%
GSGT50	General Service 50 to 999 kW	Customer	kW	144	88,113,463	367,309	91,034,801	20.8%
GSGT50	General Service 1,000 to 2,999 kW	Customer	kW	8	69,529,869	135,587	18,127,520	7.6%
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	2	29,624,668	83,687	13,520,325	2.5%
LU	Large Use	Customer	kW	1	84,605,665	165,609	79,813,797	11.7%
USL	Unmetered Scattered Load	Connection	kWh	95	606,271		22,382	0.2%
Sen	Sentinel Lighting	Connection	kW	256	238,372	932	0	0.1%
SL	Street Lighting	Connection	kW	2,956	3,115,492	9,432	2,483,875	0.4%
EMB	Embedded Distributor	Connection	kW	2	20,741,502	99,771	16,433,707	0.0%
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	541,220	2,201		(543,421)	0	117,496	74,833		(192,328)	0
RSVA - Retail Transmission Network Charge	1584	(29,186)	(152,274)		181,460	0	20,799	12,104		(32,903)	0
RSVA - Retail Transmission Connection Charge	1586	(185,827)	1,006,146		(820,319)	0	8,732	36,205		(44,937)	0
RSVA - Power (Excluding Global Adjustment)	1588	378,587			(378,587)	0	258,423	211,988		(470,411)	0
RSVA - Power (Global Adjustment Sub-account)					0						0
Recovery of Regulatory Asset Balances	1590		(2,390,665)		3,080,132	689,468			0	1,206,504	1,206,504
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		704,795	(1,534,592)		1,519,264	689,468	405,450	335,130	0	465,925	1,206,504
RSVA - One-time Wholesale Market Service	1582	22,241	160		(22,401)	0	2,443	3,323		(5,766)	0
Other Regulatory Assets	1508	0	37,863		(37,863)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,382	20,032		(36,414)	0	2,177	3,036		(5,213)	0
Pre-Market Opening Energy Variances Total	1571	926,490	0		(926,490)	0	189,380	89,561		(278,940)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	570,719	55		(570,774)	0	116,037	59,968		(176,005)	0
Transition Cost Adjustment	1570			(74,678)	74,678	0					0
Total		2,240,627	(1,476,482)	(74,678)	0	689,468	715,487	491,017	0	0	1,206,504



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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
		A										A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		630,125				630,125			66,010	66,010	696,135		696,135
RSVA - Retail Transmission Network Charge	1584		281,787				281,787			5,175	5,175	286,962		286,962
RSVA - Retail Transmission Connection Charge	1586		216,041				216,041			(4,622)	(4,622)	211,419		211,419
RSVA - Power (Excluding Global Adjustment)	1588		2,834,849				2,834,849			193,830	193,830	3,028,679		3,028,679
RSVA - Power (Global Adjustment Sub-account)				(567,222)			(567,222)			(18,271)	(18,271)	(585,493)		(585,493)
Recovery of Regulatory Asset Balances	1590		0				0			0	0	0		0
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	3,962,802	(567,222)	0	0	3,395,580	0	0	242,122	242,122	3,637,702	0	3,637,702

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	342,769					342,769	0		5,918			5,918
RSVA - Wholesale Market Service Charge	1580	630,125		(500,849)				129,276	66,010		49,914			115,924
RSVA - Retail Transmission Network Charge	1584	281,787		(91,841)				189,946	5,175		6,936			12,111
RSVA - Retail Transmission Connection Charge	1586	216,041		(143,857)				72,184	(4,622)		(2,802)			(7,424)
RSVA - Power (Excluding Global Adjustment)	1588	2,834,849		(346,034)				2,488,815	193,830		148,491			342,321
RSVA - Power (Global Adjustment Sub-account)		(567,222)	752,671					185,449	(18,271)		(6,930)			(25,201)
Recovery of Regulatory Asset Balances	1590	0	0	(465,513)			689,468	223,955	0		110,753		1,206,504	1,317,258
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		3,395,580	1,095,439	(1,548,095)	0	0	689,468	3,632,393	242,122	0	312,281	0	1,206,504	1,760,907

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
		A	B	C	D	E	F	G	H	I	J	K	L	M = K - L
LV Variance Account	1550	342,769	155,399				498,168	5,918		19,838	25,756	523,924		523,924
RSVA - Wholesale Market Service Charge	1580	129,276		(488,624)			(359,348)	115,924		(2,275)	113,648	(245,699)		(245,699)
RSVA - Retail Transmission Network Charge	1584	189,946	75,966				265,912	12,111		7,119	19,231	285,143		285,143
RSVA - Retail Transmission Connection Charge	1586	72,184		(236,456)			(164,272)	(7,424)		(3,559)	(10,983)	(175,254)		(175,254)
RSVA - Power (Excluding Global Adjustment)	1588	2,488,815	548,389				3,037,204	342,321		138,392	480,713	3,517,917		3,517,917
RSVA - Power (Global Adjustment Sub-account)		185,449		(45,015)			140,434	(25,201)		2,845	(22,356)	118,078		118,078
Recovery of Regulatory Asset Balances	1590	223,955		(1,115,845)			(891,890)	1,317,258		46,199	1,363,457	471,567		471,567
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		3,632,393	779,754	(1,885,939)	0	0	2,526,208	1,760,907	0	208,560	1,969,467	4,495,675	0	4,495,675

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	498,168	70,302				(342,769)	225,700	25,756		21,455	(27,995)	19,216
RSVA - Wholesale Market Service Charge	1580	(359,348)		(314,814)				(674,162)	113,648		(17,833)		95,815
RSVA - Retail Transmission Network Charge	1584	265,912		(291,780)				(25,868)	19,231		6,137		25,368
RSVA - Retail Transmission Connection Charge	1586	(164,272)		(326,797)				(491,069)	(10,983)		(10,387)		(21,369)
RSVA - Power (Excluding Global Adjustment)	1588	3,037,204		(595,576)				2,441,628	480,713		135,362		616,076
RSVA - Power (Global Adjustment Sub-account)		140,434	234,565					374,998	(22,356)		6,709		(15,647)
Recovery of Regulatory Asset Balances	1590	(891,890)		(1,085,188)				(1,977,078)	1,363,457		(1,226)		1,362,231
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		2,526,208	304,867	(2,614,155)	0	0	(342,769)	(125,849)	1,969,467	0	140,218	(27,995)	2,081,690

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588		(91,080)			(91,080)
RSVA - Power (Global Adjustment Sub-account)		1,465,113				1,465,113
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		1,465,113	(91,080)	0	0	1,374,033

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

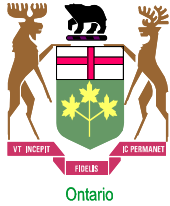
Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	225,700			225,700	19,216				2,552	408	22,176
RSVA - Wholesale Market Service Charge	1580	(674,162)			(674,162)	95,815				(7,623)	(1,219)	86,974
RSVA - Retail Transmission Network Charge	1584	(25,868)			(25,868)	25,368				(292)	(47)	25,028
RSVA - Retail Transmission Connection Charge	1586	(491,069)			(491,069)	(21,369)				(5,552)	(888)	(27,810)
RSVA - Power (Excluding Global Adjustment)	1588	2,441,628			2,441,628	616,076				27,607	4,415	648,098
RSVA - Power (Global Adjustment Sub-account)		374,998			374,998	(15,647)				4,240	678	(10,728)
Recovery of Regulatory Asset Balances	1590	(1,977,078)			(1,977,078)	1,362,231				(22,355)	(3,575)	1,336,302
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(125,849)	0	0	(125,849)	2,081,690	0	0	0	(1,423)	(228)	2,080,039

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Erie Thames Powerlines Co
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	123,245,746
General Service Less Than 50 kW	40,839,870
General Service 50 to 999 kW	88,113,463
General Service 1,000 to 2,999 kW	69,529,869
General Service 3,000 to 4,999 kW	29,624,668
Large Use	84,605,665
Unmetered Scattered Load	606,271
Sentinel Lighting	238,372
Street Lighting	3,115,492
Embedded Distributor	20,741,502
	<u>460,660,918</u>
Total Claim	1,954,190
Total Claim per kWh	0.004242

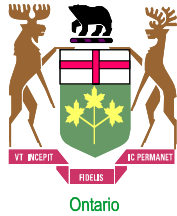


Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	123,245,746	26.8%	66,317	(157,097)	(225)	(138,821)	826,629	596,803
General Service Less Than 50 kW	40,839,870	8.9%	21,975	(52,057)	(74)	(46,001)	273,919	197,762
General Service 50 to 999 kW	88,113,463	19.1%	47,413	(112,315)	(161)	(99,249)	590,991	426,679
General Service 1,000 to 2,999 kW	69,529,869	15.1%	37,413	(88,627)	(127)	(78,317)	466,348	336,690
General Service 3,000 to 4,999 kW	29,624,668	6.4%	15,941	(37,762)	(54)	(33,369)	198,697	143,454
Large Use	84,605,665	18.4%	45,525	(107,844)	(154)	(95,298)	567,464	409,693
Unmetered Scattered Load	606,271	0.1%	326	(773)	(1)	(683)	4,066	2,936
Sentinel Lighting	238,372	0.1%	128	(304)	(0)	(268)	1,599	1,154
Street Lighting	3,115,492	0.7%	1,676	(3,971)	(6)	(3,509)	20,896	15,086
Embedded Distributor	20,741,502	4.5%	11,161	(26,438)	(38)	(23,363)	139,117	100,438
	<u>460,660,918</u>	<u>100.0%</u>	<u>247,876</u>	<u>(587,188)</u>	<u>(839)</u>	<u>(518,879)</u>	<u>3,089,725</u>	<u>2,230,696</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

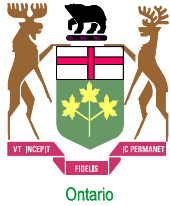


Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	22,475,889	9.0%	32,641
General Service Less Than 50 kW	6,913,007	2.8%	10,040
General Service 50 to 999 kW	91,034,801	36.3%	132,209
General Service 1,000 to 2,999 kW	18,127,520	7.2%	26,326
General Service 3,000 to 4,999 kW	13,520,325	5.4%	19,635
Large Use	79,813,797	31.8%	115,912
Unmetered Scattered Load	22,382	0.0%	33
Sentinel Lighting	0	0.0%	0
Street Lighting	2,483,875	1.0%	3,607
Embedded Distributor	16,433,707	6.6%	23,866
	<u>250,825,301</u>	<u>100.0%</u>	<u>364,270</u>

¹ RSVA - Power (Global Adjustment Sub-account)

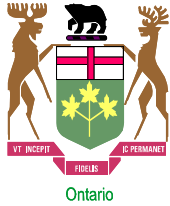


Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	44.5%	(285,103)
General Service Less Than 50 kW	12.1%	(77,611)
General Service 50 to 999 kW	20.8%	(133,438)
General Service 1,000 to 2,999 kW	7.6%	(48,521)
General Service 3,000 to 4,999 kW	2.5%	(16,120)
Large Use	11.7%	(74,851)
Unmetered Scattered Load	0.2%	(1,296)
Sentinel Lighting	0.1%	(961)
Street Lighting	0.4%	(2,876)
Embedded Distributor	0.0%	0
	100.0%	(640,776)

-



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 2,999 kW	0.0%	0
General Service 3,000 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
Embedded Distributor	0.0%	0
	0.0%	0



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	123,245,746	0	596,803	0	(285,103)	0	311,700	0.00126
General Service Less Than 50 kW	kWh	40,839,870	0	197,762	0	(77,611)	0	120,152	0.00147
General Service 50 to 999 kW	kW	88,113,463	367,309	426,679	0	(133,438)	0	293,241	0.39917
General Service 1,000 to 2,999 kW	kW	69,529,869	135,587	336,690	0	(48,521)	0	288,169	1.06267
General Service 3,000 to 4,999 kW	kW	29,624,668	83,687	143,454	0	(16,120)	0	127,334	0.76078
Large Use	kW	84,605,665	165,609	409,693	0	(74,851)	0	334,842	1.01094
Unmetered Scattered Load	kWh	606,271	0	2,936	0	(1,296)	0	1,639	0.00135
Sentinel Lighting	kW	238,372	932	1,154	0	(961)	0	194	0.10381
Street Lighting	kW	3,115,492	9,432	15,086	0	(2,876)	0	12,211	0.64729
Embedded Distributor	kW	20,741,502	99,771	100,438	0	0	0	100,438	0.50334
		<u>460,660,918</u>	<u>862,327</u>	<u>2,230,696</u>	<u>0</u>	<u>(640,776)</u>	<u>0</u>	<u>1,589,920</u>	
				-		-	-	91,080	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Calculation of Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	22,475,889	0	0	32,641	0	0	32,641	0.00073
General Service Less Than 50 kW	kWh	6,913,007	0	0	10,040	0	0	10,040	0.00073
General Service 50 to 999 kW	kW	91,034,801	379,487	0	132,209	0	0	132,209	0.17419
General Service 1,000 to 2,999 kW	kW	18,127,520	35,350	0	26,326	0	0	26,326	0.37237
General Service 3,000 to 4,999 kW	kW	13,520,325	38,194	0	19,635	0	0	19,635	0.25705
Large Use	kW	79,813,797	156,229	0	115,912	0	0	115,912	0.37097
Unmetered Scattered Load	kWh	22,382	0	0	33	0	0	33	0.00073
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	2,483,875	7,520	0	3,607	0	0	3,607	0.23985
Embedded Distributor	kW	16,433,707	79,050	0	23,866	0	0	23,866	0.15096
		<u>250,825,301</u>	<u>695,829</u>	<u>0</u>	<u>364,270</u>	<u>0</u>	<u>0</u>	<u>364,270</u>	
				-	-	-	-	-	

Enter the above value onto Sheet
 "J2.6 Global Adjustment Rate Rider"
 of the 2010 OEB IRM2 Rate Generator



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	(225,700)	(22,176)	(247,876)
RSVA - Wholesale Market Service Charge	1580	674,162	(86,974)	587,188
RSVA - Retail Transmission Network Charge	1584	25,868	(25,028)	839
RSVA - Retail Transmission Connection Charge	1586	491,069	27,810	518,879
RSVA - Power (Excluding Global Adjustment)	1588	(2,441,628)	(648,098)	(3,089,725)
RSVA - Power (Global Adjustment Sub-account)	1588	(374,998)	10,728	(364,270)
Recovery of Regulatory Asset Balances	1590	1,977,078	(1,336,302)	640,776
Disposition and recovery of Regulatory Balances Account	1595	(125,849)	2,080,039	1,954,190
	Total	0	0	0