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May 12, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Re: Atikokan Hydro Inc. - Smart Meter Funding Adder Application

Dear Ms. Walli:

Atikokan Hydro Inc. ("Atikokan") is pleased to submit the following additional information as requested by board staff.

Attached with this e-mail is a spread sheet [Atikokan EB-2010-0185 bill impacts] which illustrates the impact of our rate adder application for both delivery charges and an overall impact for the residential 800 kW consumption customer and the less than 50 kW customers for 2000 kW consumption.

The spread sheet also illustrates the impact of HST on the total bill. Since the application asks for a July 1, 2010 implementation date, HST will apply.

The bill impact for a Residential customer in Atikokan, with a monthly electricity consumption of 800 kWh, will be \$3.82 per month or 3.28% after GST. The same consumption would see an increase of \$4.10 or the same 3.28% increase when HST is considered.

The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2,000 kWh will also be \$4.07 per month or 1.45% after GST. The same consumption would see an increase \$4.38 or the same 1.45% increase when HST is considered.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in cursive script that reads "Wilf Thorburn".

Wilf Thorburn
CEO/Secretary/Treasurer
Atikokan Hydro Inc.

Residential Monthly Bill

of days **30**

Meter Reading	
KWH	800.00
Loss Factor	0.0753
Loss Uplift	60.24
Total Consumption	860.24

Teirs
1st blk up to **600.00**
45.18

Exsting Rates with \$1.00 smart meter adder	Rates with applied for \$4.88 smart meter adder
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Prorated Blocks	
loss	45.00
kwh	555.00
Prorated Blocks For charges	
T1L	45.00
T2L	15.24
T1C	555.00
T2C	245.00

0.007000	DRC	kwh	5.60	5.60
30.53	Service Charge	MNTHLY	30.53	30.53
1.00	SM adder	MNTHLY	1.00	-
4.88	prop sm adder	MNTHLY	-	4.88
0.012100	Distribution volumetric rate	kwh	9.68	9.68
-0.001820	dist vol def act rider	kwh	(1.46)	(1.46)

Total Distribution			39.75	43.63
0.005400	Net Trans	kwh	4.32	4.32
0.005400	Net Trans Loss	0.0753%	0.33	0.33
0.002400	Net Conn	kwh	1.92	1.92
0.002400	Net Conn Loss	0.0753%	0.14	0.14

Total Consumption 860.24

Retail Transmission			6.71	6.71
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Total: Delivery (Distribution and retail transmission)			46.46	50.34	Delivery Impact 8.35%
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0.25	admin fee	MNTHLY	0.25	0.25
0.006500	IEMO	kwh	5.20	5.20
0.006500	IEML	0.0753%	0.39	0.39

Sub-Total: Regulatory 5.84 5.59

0.065000	Tiers T1L	0.0753%	2.93	2.93
0.075000	T2L	0.0753%	1.14	1.14
0.065000	T1C	kwh	36.08	36.08
0.075000	T2C	2nd blk	18.38	18.38

Commodity **58.52 58.52**

Subtotal 110.82 114.45

GST 0.0500 GST 5.54 5.72

Total			116.36	120.18	Overall Impact 3.28%
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HST Impact

Subtotal from above 110.82 114.45

HST 0.130000 HST 14.41 14.88

Total			125.23	129.33	Overall Impact 3.28%
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General Service Less than 50 kW

Meter Reading	
KWH	2000.00
Loss Factor	0.0753
Loss Uplift	150.60
Total Consumption	2150.60

of days 30

Teirs
1st blk up to 750.00 kwh
56.48

0.007000	DRC	kwh	14.00	14.00
69.980000	Service Charge	MNTHLY	69.98	69.98
1.000000	SM adder	MNTHLY	1.00	-
4.880000	prop sm adder	MNTHLY	-	4.88
0.008900	Distribution	kwh	17.80	17.80
-0.001820	vol def act rider	kwh	(3.64)	(3.64)

Prorated Blocks	
loss	52.00
kwh	698.00
Prorated Blocks	For charges
T1L	52.00
T2L	98.60
T1C	698.00
T2C	1302.00

Total Distribution			85.14	89.02
0.004900	Net Trans	kwh	9.80	9.80
0.004900	Net Trans Loss	0.0753%	0.74	0.74
0.002100	Net Conn	kwh	4.20	4.20
0.002100	Net Conn Loss	0.0753%	0.32	0.32

Total Retail Transmission			15.05	15.05
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Total: Delivery (Distribution and retail transmission)			100.19	104.07	Delivery Impact	3.87%
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0.250000	admin fee	MNTHLY	0.25	0.25
0.006500	IEMO	kwh	13.00	13.00
0.006500	IEML	0.0753%	0.98	0.98
			14.23	14.23

0.065000	Tiers T1L	0.0753%	3.38	3.38
0.075000	T2L	0.0753%	7.40	7.40
0.065000	T1C	kwh	45.37	45.37
0.075000	T2C	2nd blk	97.65	97.65

Commodity			153.80	153.80
		Subtotal	268.22	272.10
0.050000	GST		13.41	13.60

Total			281.63	285.70	Overall Impact	1.45%
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HST Impact

Subtotal from above			268.22	272.10
0.130000	HST		34.87	35.37

Total			303.09	307.47	Overall Impact	1.45%
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