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May 19, 2010

VIA E-MAIL/RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor; 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli

Re: EGDI Earnings Sharing for 2009 (EB-2010-0042)
Information Requests to EGDI
Vulnerable Energy Consumers Coalition (VECC)

Please find enclosed interrogatories to EGDI submitted on behalf of VECC.

Yours very truly,

Original signed

Michael Buonaguro
Counsel for VECC
Encl.

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15 (Sched. B), as amended;

AND IN THE MATTER OF an Application by Enbridge Gas
Distribution Inc. for an Order or Orders approving the
clearance or disposition of amounts recorded in certain
deferral or variance accounts.

**EGDI Earnings Sharing for 2009
Information Requests of the
Vulnerable Energy Consumers Coalition (VECC)**

VECC Question # 1

Reference: Exhibit A, Tab 2, Schedule 1, Appendix A, Page 1 lines 8 and 9

- a) Provide details of the calculation of the amounts and balances in the 2009/2010 OBSDA and OBAVA.
- b) Relate the balances to be disposed of to the EB-2009-0043 Settlement Agreement.

VECC Question # 2

Reference: Exhibit B Tab 1 Schedule 3 Page 2 Exhibit B Tab 3 Schedule 5 Page 1

Preamble: "The other revenue change of \$6.6 million is due to increased late payment penalty revenue of \$5.9 million, an increase in service charges of \$1.4 million and a decrease in other revenue of \$(0.7) million. This results in a positive impact on earnings".

- a) Reconcile the quoted numbers with Ex B, T3, S5 line 1.3 that shows an increase in LPPs from 12.0-14.0 million.
- b) Provide statistics on LPPs for 2007-2009 include # LPPs and average amounts.
- c) Provide calculation of Impact of increased LPPs on 2009 Revenue and Earnings.

VECC Question # 3

Reference: Exhibit B Tab 2 Schedule 1 Page 1 line 8

Preamble: the cited reference shows at line 8 "Customer security deposits 2009 (53.3) 2008 (44.8) Change (8.5)"

- a) Provide statistics regarding residential class SD from 2007-2009 including #, amounts and averages.
- b) Provide calculation of impact on 2009 revenue and earnings.
- c) Provide calculation of interest on SD that adds to 1.0 million as an O&M expense.

VECC Question # 4

Reference: Exhibit B, Tab 4 Schedule 1 Page 5 line 2 adjustments: Exhibit B Tab 4 Schedule 2, Page 3

- a) Provide amounts for RCAM and CAM for 2007-2009
- b) Provide an explanation of the major drivers of the change(s) in the difference between RCAM and CAM 2007-2009

VECC Question # 5

Reference: Exhibit D Tab 1 Schedule 1 Page 22

- a) Provide a breakdown and explanation of the increase of \$2.1 million in Stock Based Compensation. Include both the Performance Stock Unit (PSU) Plan and the Restricted Stock Unit (RSU) Plan, and number(s) of participants and average payments.
- b) Compare to 2007 and 2008 including relevant explanations regarding stock/strike price changes.
- c) Confirm the 2009 RCAM amount and relationship to the increase in SBC.

VECC Question # 6

Reference: Exhibit C, Tab 1, Schedule 5, Appendix A, Page 5 of 6 Table 4

- a) Provide an explanation for the apparent decline in # customer meters in the latter part of 2009.
- b) Compare the apparent change to 2008.
- c) What is the impact on the average use calculation of declining customer meters in 2009.
- d) How does this affect the budget for 2010?

VECC Question # 7

References: Exhibit C Tab 2 Schedule 2 Page 2 of 6; Exhibit A, Tab 2, Schedule 1, Appendix A, Page 1

- a) For non-PGVA accounts (lines 2-19) indicate the Year(s) for which the balances were accumulated

- b) Provide a version that shows the 2009 opening and closing balances, interest and total for each account.

VECC Question # 8

Reference: EB-2009-0172 Exhibit I Tab 7 Schedule 17 Page 1

Preamble: "Please see responses to SEC Interrogatory #7 at Exhibit I, Tab 6, Schedule 7 and VECC Interrogatory #6 at Exhibit I, Tab 7, Schedule 6, regarding EGD's plan for a future review and approval for disposition of an amount in the 2009 TSDA."

- a) What is EGDs Plan for review of the details of the transactions and revenue related to the 2009 TSDA?

VECC Question # 9

Reference: Exhibit C, Tab 1, Schedule 5 Page 4 of 4 plus Appendix

Preamble: Tables 4 and 5 of Appendix A illustrate the corresponding actual weather normalized volumes and actual customers for both Rate 1 and Rate 6 that underpin Table 1's calculation. Further rate class detail and explanations are provided at Exhibit B, Tab 3, Schedule 2.

- a) Provide details of the 2009 Weather.
- b) Provide the calculation of normalized volumes for Residential Rate 1 and Rate 6.
- c) Compare to Budget/forecast.
- d) Reconcile to 2009 Rate 1 AUTVA calculation.

VECC Question #10

References: Exhibit A Tab 2 Schedule 1 Appendix A; Exhibit C Tab 2 Schedule 1 Page 2 para 5

- a) Provide a summary report of the activities and costs incurred related to the 2009 International Financial Reporting Standards Transition Costs Deferral Account (IFRSTCDA).