



May 20, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: Chatham-Kent Hydro Inc.– 2010 Cost of Service Rate Application
Board File No. EB-2009-0261**

Please find attached the following updated Appendices/schedules to the Draft Rate Order filed on May 10, 2010 for the 2010 Cost of Service Electricity Distribution Rate Application from Chatham-Kent Hydro Inc., requesting new distribution rates effective May 1, 2010.

- Appendix C, page 6 – updated to provide additional detail with respect to the calculation of volumetric rates.
- Appendix F, page 4 – updated to correct the allocation of the Recovery of Regulatory Asset Balances (\$135,492). The previous submission allocated this balance over total kWh. This has been updated to allocate based on kWh excluding RPP and MUSH. The billing determinant was originally proposed to be kWh for all rate classes. This is now changed to be kWh or kW as appropriate for each rate class.
- Appendix E – the tariff sheets and bill impacts have been updated for the changes in Global Adjustment Non-RPP rate rider (Appendix F, page 4) plus the customer profile used for the General Service greater than 50 rate class has been updated to be more reflective of customers in this class.



Should you have any questions or require further information, please do not hesitate to contact Chris Cowell at (519)352-6300 ext 283 or email: chriscowell@ckenergy.com.

Yours truly,

Cheryl Decaire
Coordinator Regulatory and Rates
(519)352-6300 ext 405
cheryldecaire@ckenergy.com

CC Chris Cowell, Chief Financial and Regulatory Officer
 Intervenor
 Keith Ritchie, Ontario Energy Board
 Dave Kenney, President Chatham-Kent Hydro Inc.

Proposed Volumetric Service Charge

Class	2010 Total Base Revenue	Fixed Revenue	Variable Revenue before Transformer Allowance	Transformer Allowance	2010 Variable Revenue including Transformer Allowance	Annualized kWh or kW as required	Unit of Measure	Proposed Variable Charge before Transmission Allowance
Residential	7,879,073	6,138,803	1,740,270	0	1,740,270	207,045,763	kWh	0.0084
General Service < 50 kW	2,209,566	1,200,338	1,009,228	0	1,009,228	90,210,202	kWh	0.0112
General Service > 50 to 999 kW	1,655,747	475,795	1,179,952	142,298	1,322,250	494,092	kW	2.6761
Intermediate	2,052,270	40,844	2,011,426	229,426	2,240,852	382,377	kW	5.8603
Streetlights	199,832	180,622	19,210	0	19,210	18,365	kW	1.0460
Sentinel Lights	24,693	24,220	474	0	474	1,079	kW	0.4390
Unmetered Scattered Loads	18,413	17,723	690	0	690	1,081,178	kWh	0.0006
Intermediate with Self Generation	203,146	13,200	189,946	52,383	242,330	87,305	kW	2.7757
Intermediate with Self Generation -Standby	30,942		30,942	0	30,942	22,920	kW	1.3500
Total	14,242,741	8,091,546	6,182,137	424,108	6,606,245			

Summary of Fixed and Variable excludes Smart Meter charge

Class	Service Charge	Unit of Measure	Proposed Volumetric Charge
Residential	18.03	kWh	0.0084
General Service < 50 kW	33.10	kWh	0.0112
General Service > 50 to 999 kW	94.43	kW	2.6761
Intermediate	123.54	kW	5.8603
Streetlights	1.40	kW	1.0460
Sentinel Lights	6.18	kW	0.4390
Unmetered Scattered Loads	7.60	kWh	0.0006
Intermediate with Self Generation	1,100.17	kW	2.7757

Note:

Service Charge includes Base Rate plus the Smart Meter Permanent Rider of \$0.17

The Smart Meter Funding Adder of \$0.46 is separate rider with sunset date of April 30, 2011

The Smart Meter Disposition Rider of \$0.51 is separate rider with sunset date of April 30, 2012

Appendix E

UPDATED SCHEDULE OF RATES AND CHARGES

AND

RATE IMPACTS

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2010

Implementation Date June 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.03
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue – effective until June 30, 2010	\$	4.13
Rate Rider for Recovery of Foregone Revenue – Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue – Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kWh	0.0084
Rate Rider for Recovery of Foregone Revenue – Distribution Volumetric Rate – effective until June 30, 2010	\$/kWh	(0.0049)
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue – Low Voltage Service Rate – effective until June 30, 2010	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kWh	0.0005
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kWh	0.0004

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES

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except for the microFIT Generator Class effective date of September 21, 2009

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approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	33.10
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	0.52
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kWh	0.0026
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue – Low Voltage Service Rate – effective until June 30, 2010	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kWh	0.0004
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kWh	0.0003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2009-0261

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 999 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	94.43
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue – Service Charge – effective until June 30, 2010	\$	(66.51)
Rate Rider for Recovery of Foregone Revenue – Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue – Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	2.6761
Rate Rider for Recovery of Foregone Revenue – Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	1.3544
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Recovery of Foregone Revenue – Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1205)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.9237
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.3719)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9542
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5897
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1822
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1341

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2009-0261

Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate		
– Interval Metered – effective until June 30, 2010	\$/kW	0.1941
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection		
Service Rate – Interval Metered – effective June 30, 2010	\$/kW	0.1468

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

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GENERAL SERVICE INTERMEDIATE 1,000 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW To 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	123.54
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue – Service Charge – effective until June 30, 2010	\$	(4,583.61)
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	5.8603
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	3.7680
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1284)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.0332)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1941
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1468

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2009-0261

GENERAL SERVICE INTERMEDIATE RATE CLASS 1000 to 4999 kW (formerly LARGE USE CUSTOMERS)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	123.54
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	(12823.72)
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	5.8603
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	2.8246
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1584)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.0332)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.0004
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	(0.0843)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE INTERMEDIATE RATE CLASS 1000 to 4999 kW (formerly GENERAL SERVICE > 50 kW CUSTOMERS)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	123.54
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	(37.40)
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	5.8603
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	4.5386
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1084)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.0332)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.3103
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.2854

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

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INTERMEDIATE WITH SELF GENERATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,100.17
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	(3,606.98)
Rate Rider for Recovery of Foregone Revenue – Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	2.7757
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	0.6834
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1284)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8864
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.3286)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1941
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1468

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.60
Rate Rider for Recovery of Foregone Revenue– Service Charge (per connection) – effective until June 30, 2010	\$	4.30
Distribution Volumetric Rate	\$/kWh	0.0006
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kWh	(0.0042)
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0034)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kWh	0.0004
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kWh	0.0003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 1.3500

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2010

Implementation Date June 1, 2010

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EB-2009-0261

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.18
Rate Rider for Recovery of Foregone Revenue– Service Charge (per connection) – effective until June 30, 2010	\$	2.30
Distribution Volumetric Rate	\$/kW	0.4390
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	(2.3765)
Low Voltage Service Rate	\$/kW	0.0924
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.0876)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.7730
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.2561)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4844
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2532
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1384
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2009-0261

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.40
Rate Rider for Recovery of Foregone Revenue– Service Charge (per connection) – effective until June 30, 2010	\$	0.93
Distribution Volumetric Rate	\$/kW	1.0460
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	(1.9855)
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.0373)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.7533
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.3655)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4737
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2280
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1374
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2010

Implementation Date June 1, 2010

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EB-2009-0261

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2010

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EB-2009-0261

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter During Regular Hours	\$	65.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$Time and Materials	

Chatham-Kent Hydro Inc.

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EB-2009-0261

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0324
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0141

Residential										
		2009 Bill		2010 Bill			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	% of Total Bill	
Consumption 800	Monthly Service Charge			13.90			18.03	4.13	29.71%	16.68%
	Distribution (kWh)	800	0.0139	11.12	800	0.0087	6.96	(4.16)	0.00%	6.44%
	Smart Meter Funding Adder (per month)			0.00			0.51	0.51	100.00%	0.47%
	Smart Meter Disposition Rider (per month)			0.54			0.46	(0.08)	(14.81%)	0.43%
	Regulatory Assets	800	0.0000	0.00	800	(0.0016)	(1.25)	(1.25)	100.00%	(1.16)%
	Globel Adjustment	800	0.0000	0.00	800	0.0024	1.92	1.92	100.00%	1.78%
	Sub-Total			25.56			26.63	1.07	4.18%	24.64%
	RTSR - Network	838	0.0048	4.02	834	0.0053	4.42	0.40	9.84%	4.09%
	RTSR - Connection	838	0.0041	3.43	834	0.0045	3.74	0.30	8.77%	3.46%
	Sub- Total			33.01			34.78	1.77	5.35%	32.18%
	Wholesale Market Rate	838	0.0052	4.36	834	0.0052	4.34	(0.02)	(0.40%)	4.01%
	RRRP	838	0.0013	1.09	834	0.0013	1.08	(0.00)	(0.40%)	1.00%
	DRC	838	0.0070	5.86	834	0.0070	5.84	(0.02)	(0.40%)	5.40%
	Conservation and Renewable Energy				834	0.0004	0.31	0.31	100.00%	0.29%
	Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0650	39.00	4.20	12.07%	36.09%
	Cost of Power Commodity (kWh)	238	0.0670	15.92	234	0.0750	17.57	1.65	10.36%	16.26%
	Total Bill Before Taxes			95.04			102.92	7.88	8.29%	95.24%
GST		5.00%	4.75		5.00%	5.15	0.39	8.29%	4.76%	
Total Bill			99.79			108.07	8.27	8.29%	100.00%	

General Service less 50								
	2009 Bill			2010 Bill			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	% of Total Bill
Consumption								
2,000								
Monthly Service Charge			32.58			33.10	0.52	1.60%
Distribution (kWh)	2,000	0.0092	18.40	2,000	0.0115	23.00	4.60	0.00%
Smart Meter Funding Adder (per month)			0.00			0.51	0.51	100.00%
Smart Meter Disposition Rider (per month)			0.54			0.46	(0.08)	(14.81%)
Regulatory Assets	2,000	0.0000	0.00	2,000	(0.0025)	(4.99)	(4.99)	100.00%
Global Adjustment	2,000	0.0000	0.00	2,000	0.0024	4.81	4.81	100.00%
Sub-Total			51.52			56.89	5.37	10.41%
RTSR - Network	2,094	0.0043	9.00	2,086	0.0047	9.89	0.89	9.84%
RTSR - Connection	2,094	0.0037	7.75	2,086	0.0040	8.43	0.68	8.77%
Sub-Total			68.27			75.20	6.93	10.15%
Wholesale Market Rate	2,094	0.0052	10.89	2,086	0.0052	10.85	(0.04)	(0.40%)
RRRP	2,094	0.0013	2.72	2,086	0.0013	2.71	(0.01)	(0.40%)
DRC	2,094	0.0070	14.66	2,086	0.0070	14.60	(0.06)	(0.40%)
Conservation and Renewable Energy					0.0004	0.78	0.78	100.00%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0650	48.75	5.25	12.07%
Cost of Power Commodity (kWh)	1,344	0.0670	90.05	1,336	0.0750	100.17	10.12	11.24%
Total Bill Before Taxes			230.09			253.06	22.97	9.98%
GST		5.00%	11.50		5.00%	12.65	1.15	9.98%
Total Bill			241.59			265.71	24.11	9.98%

General Service greater 50									
		2009 Bill			2010 Bill			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Consumption								\$	% of Total Bill
	Monthly Service Charge			160.94			94.43	(66.51)	(41.33%)
99,000	Distribution (kWh)	99,000	0.0000	0.00	99,000	0.0000	0.00	0.00	0.00%
250	Distribution (kW)	250	1.5717	392.93	250	2.8056	701.40	308.48	78.51%
	Smart Meter Funding Adder (per month)			0.00			0.51	0.51	100.00%
	Smart Meter Disposition Rider (per month)			0.54			0.46	(0.08)	(14.81%)
	Regulatory Assets (kW)	250	0.0000	0.00	250	(1.3719)	(342.97)	(342.97)	100.00%
	Global Adjustment	250	0.0000	0.00	250	0.9237	230.93	230.93	100.00%
	Sub-Total			554.41			684.75	130.35	23.51%
	RTSR - Network	262	1.7720	463.82	261	1.9542	509.46	45.64	9.84%
	RTSR - Connection	262	1.4556	381.00	261	1.5897	414.43	33.42	8.77%
	Sub- Total			1,399.23			1,608.64	209.41	14.97%
	Wholesale Market Rate	103,653	0.0052	539.00	103,237	0.0052	536.83	(2.16)	(0.40%)
	RRRP	103,653	0.0013	134.75	103,237	0.0013	134.21	(0.54)	(0.40%)
	DRC	103,653	0.0070	725.57	103,237	0.0070	722.66	(2.91)	(0.40%)
	Cost of Power Commodity (kWh)	103,653	0.0540	5,597.26	103,237	0.0540	5,574.81	(22.45)	(0.40%)
	Total Bill Before Taxes			8,395.81			8,577.15	181.34	2.16%
	GST		5.00%	419.79		5.00%	428.86	9.07	2.16%
	Total Bill			8,815.60			9,006.00	190.41	2.16%

Intermediate Rate Class										
		2009 Bill			2010 Bill			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			4,707.15			123.54	(4,583.61)	(97.38%)	0.08%
	1,600,000	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00%	0.00%
4,000	Distribution (kW)	4,000	2.3623	9,449.20	4,000	6.0019	24,007.60	14,558.40	154.07%	15.27%
	Smart Meter Funding Adder (per month)			0.00			0.51	0.51	100.00%	0.00%
	Smart Meter Disposition Rider (per month)			0.54			0.46	(0.08)	(14.81%)	0.00%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(1.53%)
	Regulatory Assets (kW)	4,000	0.0000	0.00	4,000	(1.0332)	(4,132.97)	(4,132.97)	100.00%	(2.63%)
	Global Adjustment	4,000	0.0000	0.00	4,000	0.8791	3,516.21	3,516.21	100.00%	2.24%
	Sub-Total			11,756.89			21,115.36	9,358.47	79.60%	13.43%
	RTSR - Network	4,188	1.8882	7,907.78	4,171	2.0823	8,685.86	778.08	9.84%	5.53%
	RTSR - Connection	4,188	1.5942	6,676.51	4,171	1.7410	7,262.18	585.67	8.77%	4.62%
	Sub-Total			26,341.18			37,063.39	10,722.21	40.71%	23.58%
	Wholesale Market Rate	1,675,200	0.0052	8,711.04	1,668,480	0.0052	8,676.10	(34.94)	(0.40%)	5.52%
	RRRP	1,675,200	0.0013	2,177.76	1,668,480	0.0013	2,169.02	(8.74)	(0.40%)	1.38%
	DRC	1,675,200	0.0070	11,726.40	1,668,480	0.0070	11,679.36	(47.04)	(0.40%)	7.43%
	Cost of Power Commodity (kWh)	1,675,200	0.0540	90,460.80	1,668,480	0.0540	90,097.92	(362.88)	(0.40%)	57.33%
	Total Bill Before Taxes			139,417.18			149,685.79	10,268.61	7.37%	95.24%
	GST		5.00%	6,970.86		5.00%	7,484.29	513.43	7.37%	4.76%
	Total Bill			146,388.04			157,170.08	10,782.04	7.37%	100.00%

Intermediate with Self Generation										
		2009 Bill		2010 Bill			IMPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			4,707.15			1,100.17	(3,606.98)	(76.63%)	0.04%
2,500,000	Distribution (kWh)	2,500,000	0.0000	0.00	2,500,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	8,000	2.3623	18,898.40	8,000	2.9173	23,338.40	4,440.00	23.49%	0.91%
8,000	Smart Meter Funding Adder (per month)			0.00			0.51	0.51	100.00%	100.00%
	Smart Meter Disposition Rider (per month)			0.54			0.46	(0.08)	(14.81%)	0.00%
	Transformer Credit	8,000	(0.6000)	(4,800.00)	8,000	(0.6000)	(4,800.00)	0.00	0.00%	(0.19%)
	Regulatory Assets (kW)	8,000	0.0000	0.00	8,000	(1.3286)	(10,628.68)	(10,628.68)	100.00%	(0.42%)
	Global Adjustment	2,500,000	0.0000	0.00	2,500,000	0.8864	2,215,906.62	2,215,906.62	100.00%	86.75%
	Sub-Total			18,896.09			2,224,917.48	2,206,111.39	11,730.84%	87.10%
	RTSR - Network	8,376	1.8882	15,815.56	8,342	2.0823	17,371.72	1,556.16	9.84%	0.68%
	RTSR - Connection	8,376	1.5942	13,353.02	8,342	1.7410	14,524.35	1,171.33	8.77%	0.57%
	Sub-Total			47,974.67			2,256,813.55	2,208,838.88	4,604.18%	88.35%
	Wholesale Market Rate	2,617,500	0.0052	13,611.00	2,607,000	0.0052	13,556.40	(54.60)	(0.40%)	0.53%
	RRRP	2,617,500	0.0013	3,402.75	2,607,000	0.0013	3,389.10	(13.65)	(0.40%)	0.13%
	DRC	2,617,500	0.0070	18,322.50	2,607,000	0.0070	18,249.00	(73.50)	(0.40%)	0.71%
	Cost of Power Commodity (kWh)	2,617,500	0.0540	141,345.00	2,607,000	0.0540	140,778.00	(567.00)	(0.40%)	5.51%
	Total Bill Before Taxes			224,655.92			2,432,786.05	2,208,130.13	982.89%	95.24%
	GST		5.00%	11,232.80		5.00%	121,639.30	110,406.51	982.89%	4.76%
	Total Bill			235,888.72			2,554,425.36	2,318,536.64	982.89%	100.00%

Unmetered Scattered Load										
		2009 Bill		2010 Bill		IMPACT				
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,100,000	Monthly Service Charge			3.30			7.60	4.30	130.30%	0.01%
	Distribution (kWh)	1,100,000	0.0048	5,280.00	1,100,000	0.0009	990.00	(4,290.00)	0.00%	1.07%
	Smart Meter Disposition Rider (per month)			0.00			0.00	0.00	100.00%	0.00%
	Regulatory Assets (kW)	1,100,000	0.0000	0.00	1,100,000	(0.0034)	(3,721.48)	(3,721.48)	100.00%	(4.03%)
	Global Adjustment	1,100,000	0.0000	0.00	1,100,000	0.0024	2,643.12	2,643.12	100.00%	2.87%
	Sub-Total			5,283.30			-80.76	(5,364.06)	(101.53%)	(0.09%)
	RTSR - Network	1,151,700	0.0043	4,952.31	1,147,080	0.0047	5,439.59	487.28	9.84%	5.90%
	RTSR - Connection	1,151,700	0.0037	4,261.29	1,147,080	0.0040	4,635.09	373.80	8.77%	5.02%
	Sub-Total			14,496.90			9,993.92	(4,502.98)	(31.06%)	10.83%
	Wholesale Market Rate	1,151,700	0.0052	5,988.84	1,147,080	0.0052	5,964.82	(24.02)	(0.40%)	6.47%
	RRRP	1,151,700	0.0013	1,497.21	1,147,080	0.0013	1,491.20	(6.01)	(0.40%)	1.62%
	DRC	1,151,700	0.0070	8,061.90	1,147,080	0.0070	8,029.56	(32.34)	(0.40%)	8.70%
	Conservation and Renewable Energy				1,147,080	0.0004	427.29	427.29	100.00%	0.46%
	Cost of Power Commodity (kWh)	1,151,700	0.0540	62,191.80	1,147,080	0.0540	61,942.32	(249.48)	(0.40%)	67.15%
	Total Bill Before Taxes			92,236.65			87,849.11	-4,387.54	(4.76%)	95.24%
	GST		5.00%	4,611.83		5.00%	4,392.46	(219.38)	(4.76%)	4.76%
	Total Bill			96,848.48			92,241.57	-4,606.92	(4.76%)	100.00%

Street Lighting										
Billing		2009 Bill			2010 Bill			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
	Monthly Service Charge	10,751	0.4700	5,052.97	10,751	1.4000	15,051.40	9,998.43	197.87%	28.49%
10,751	Distribution (kWh)	450,000	0.0000	0.00	450,000	0.0000	0.00	0.00	0.00%	0.00%
450,000	Distribution (kW)	1,414	3.0315	4,286.54	1,414	1.0887	1,539.42	(2,747.12)	(64.09%)	2.91%
1,414	Regulatory Assets (kW)	1,414	0.0000	0.00	1,414	(1.3655)	(1,930.82)	(1,930.82)	100.00%	(3.65%)
	Global Adjustment				1,414	0.7533	1,065.11	1,065.11	100.00%	2.02%
	Sub-Total			9,339.51			14,660.00	5,320.49	56.97%	27.75%
	RTSR - Network	1,480	1.3363	1,978.34	1,475	1.4737	2,172.99	194.66	9.84%	4.11%
	RTSR - Connection	1,480	1.1244	1,664.63	1,475	1.2280	1,810.65	146.02	8.77%	3.43%
	Sub- Total			12,982.47			18,643.64	5,661.17	43.61%	35.29%
	Wholesale Market Rate	471,150	0.0052	2,449.98	469,260	0.0052	2,440.15	(9.83)	(0.40%)	4.62%
	RRRP	471,150	0.0013	612.50	469,260	0.0013	610.04	(2.46)	(0.40%)	1.15%
	DRC	471,150	0.0070	3,298.05	469,260	0.0070	3,284.82	(13.23)	(0.40%)	6.22%
	Cost of Power Commodity (kWh)	471,150	0.0540	25,442.10	469,260	0.0540	25,340.04	(102.06)	(0.40%)	47.96%
	Total Bill Before Taxes			44,785.10			50,318.69	5,533.59	12.36%	95.24%
	GST		5.00%	2,239.25		5.00%	2,515.93	276.68	12.36%	4.76%
	Total Bill			47,024.35			52,834.62	5,810.27	12.36%	100.00%

Sentinel Light										
		2009 Bill			2010 Bill			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing	Monthly Service Charge	329	3.8800	1,276.52	329	6.1800	2,033.22	756.70	59.28%	43.96%
329	Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%	0.00%
30,000	Distribution (kW)	83	2.9955	248.63	83	0.5314	44.11	(204.52)	(82.26%)	0.95%
83	Regulatory Assets (kW)	83	0.0000	0.00	83	(0.2561)	(21.26)	(21.26)	100.00%	(0.46%)
	Global Adjustment				83	0.7730	64.16	64.16	100.00%	1.39%
	Sub-Total			1,525.15			2,056.07	530.92	34.81%	44.46%
	RTSR - Network	87	1.3460	116.97	87	1.4844	128.48	11.51	9.84%	2.78%
	RTSR - Connection	87	1.1475	99.72	87	1.2532	108.47	8.75	8.77%	2.35%
	Sub- Total			1,741.83			2,293.01	551.18	31.64%	49.58%
	Wholesale Market Rate	31,410	0.0052	163.33	31,284	0.0052	162.68	(0.66)	(0.40%)	3.52%
	RRRP	31,410	0.0013	40.83	31,284	0.0013	40.67	(0.16)	(0.40%)	0.88%
	DRC	31,410	0.0070	219.87	31,284	0.0070	218.99	(0.88)	(0.40%)	4.73%
	Cost of Power Commodity (kWh)	31,410	0.0540	1,696.14	31,284	0.0540	1,689.34	(6.80)	(0.40%)	36.53%
	Total Bill Before Taxes			3,862.01			4,404.68	542.68	14.05%	95.24%
	GST		5.00%	193.10		5.00%	220.23	27.13	14.05%	4.76%
	Total Bill			4,055.11			4,624.92	569.81	14.05%	100.00%

Appendix F

UPDATED DEFERRAL RATE RIDERS TO RECOVER ONE MONTH OF FOREGONE REVENUE

Calculation of Foregone Revenue for one month

				Revenue		Current Rates	Revenue		Month Revenue Foregone		Foregone Revenue Rate		Adjusted Rates	
				Settlement 2010	Fixed	Volume	Fixed	Volume	Fixed	Volume	Fixed	Volume	Fixed	Volume
Residential														
Service Charge				28,644	\$	18.03	516,451.32		13.9	398,151.60	118,299.72	4.13	22.16	
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	14,608.44		0	-	14,608.44	0.51	1.02	
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.46	13,176.24		0.54	15,467.76	(2,291.52)	(0.08)	0.38	
Distribution Volumetric Rate		kWh	207,045,763		\$/kWh	0.0084	144,932.03	0.0133	229,475.72	(84,543.69)	(0.0049)	0.0035	0.0035	
Low Voltage Distribution Rate					\$/kWh	0.0003	5,176.14	0.0006	10,352.29	(5,176.14)	(0.0003)	0.0000	0.0000	
Retail Transmission Rate - Network Service Rate					\$/kWh	0.0053	91,333.52	0.0048	82,818.31	8,515.22	0.0005	0.0058	0.0058	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kWh	0.0045	77,255.95	0.0041	70,740.64	6,515.32	0.0004	0.0049	0.0049	
General Service Less Than 50 kW														
Service Charge				3,038	\$	33.10	100,557.80	32.58	98,978.04	1,579.76	0.52	33.62		
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	1,549.38	0	-	1,549.38	0.51	1.02		
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.46	1,397.48	0.54	1,640.52	(243.04)	(0.08)	0.38		
Distribution Volumetric Rate		kWh	90,210,202		\$/kWh	0.0112	84,196.19	0.0086	64,650.64	19,545.54	0.0026	0.0138	0.0138	
Low Voltage Distribution Rate					\$/kWh	0.0003	2,255.26	0.0006	4,510.51	(2,255.26)	(0.0003)	0.0000	0.0000	
Retail Transmission Rate - Network Service Rate					\$/kWh	0.0047	35,648.95	0.0043	32,325.32	3,323.63	0.0004	0.0052	0.0052	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kWh	0.0040	30,376.60	0.0037	27,814.81	2,561.79	0.0003	0.0044	0.0044	
General Service 50 to 999 kW														
Service Charge				421	\$	94.43	39,755.03	160.94	67,755.74	(28,000.71)	(66.51)	27.92		
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	214.71	0	-	214.71	0.51	1.02		
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.46	193.66	0.54	227.34	(33.68)	(0.08)	0.38		
Distribution Volumetric Rate		kW	494,092		\$/kW	2.6761	110,186.63	1.3217	54,420.12	55,766.52	1.3544	4.0305	4.0305	
Low Voltage Distribution Rate					\$/kW	0.1295	5,332.08	0.25	10,293.58	(4,961.51)	(0.1205)	0.0090	0.0090	
Retail Transmission Rate - Network Service Rate					\$/kW	1.9542	80,462.62	1.772	72,960.92	7,501.70	0.1822	2.1364	2.1364	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.5897	65,453.31	1.4556	59,933.36	5,519.95	0.1341	1.7237	1.7237	
Retail Transmission Rate - Network Service Rate - Interval Metered					\$/kW	2.0823	85,739.00	1.8882	77,745.38	7,993.63	0.1941	2.2765	2.2765	
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered					\$/kW	1.7410	71,685.68	1.5942	65,640.12	6,045.55	0.1468	1.8879	1.8879	
General Service Intermediate - 1,000 to 4,999 kW - vs General Service greater 50														
Service Charge				23	\$	123.54	2,841.42	160.94	3,701.62	(860.20)	(37.40)	86.14		
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	11.73	0	-	11.73	0.51	1.02		
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.46	10.58	0.54	12.42	(1.84)	(0.08)	0.38		
Distribution Volumetric Rate		kW	278,743		\$/kW	5.8603	136,126.47	1.3217	30,701.22	105,425.25	4.5386	10.3989	10.3989	
Low Voltage Distribution Rate					\$/kW	0.1416	3,289.17	0.25	5,807.15	(2,517.98)	(0.1084)	0.0332	0.0332	
Retail Transmission Rate - Network Service Rate					\$/kW	2.0823	48,369.83	1.772	41,161.05	7,208.78	0.3103	2.3927	2.3927	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.7410	40,441.62	1.4556	33,811.53	6,630.09	0.2854	2.0265	2.0265	
General Service Intermediate - 1,000 to 4,999 kW - vs TOU Blenheim														
Service Charge					\$	123.54	0.00	2810.33	-	0.00				
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	0.00	0	-	0.00				
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.46	0.00	0.54	-	0.00				
Distribution Volumetric Rate		kW	-		\$/kW	5.8603	-	1.4791	-	0.00				
Low Voltage Distribution Rate					\$/kW	0.1416	-	0.27	-	0.00				
Retail Transmission Rate - Network Service Rate					\$/kW	2.0823	-	1.8882	-					
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.7410	-	1.5942	-					
General Service Intermediate - 1,000 to 4,999 kW - vs TOU Chatham														
Service Charge				2	\$	123.54	247.08	4707.15	9,414.30	(9,167.22)	(4,583.61)	(4,460.07)		
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	1.02	0	-	1.02	0.51	1.02		
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.46	0.92	0.54	1.08	(0.16)	(0.08)	0.38		
Distribution Volumetric Rate		kW	30,938		\$/kW	5.8603	15,108.83	2.0923	5,394.30	9,714.53	3.768	9.6283	9.6283	
Low Voltage Distribution Rate					\$/kW	0.1416	365.07	0.27	696.11	(331.04)	(0.1284)	0.0132	0.0132	
Retail Transmission Rate - Network Service Rate					\$/kW	2.0823	5,368.62	1.8882	4,868.09	500.53	0.1941	2.2765	2.2765	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.7410	4,488.66	1.5942	4,110.11	378.55	0.1468	1.8879	1.8879	
Intermediate with Self Generation														
Service Charge				1	\$	1,100.17	1,100.17	4707.15	4,707.15	(3,606.98)	(3,606.98)	(2,506.81)		
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	0.51	0	-	0.51	0.51	1.02		
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.46	0.46	0.54	0.54	(0.08)	(0.08)	0.38		
Distribution Volumetric Rate		kW	87,305		\$/kW	2.7757	20,194.37	2.0923	15,222.35	4,972.02	0.6834	3.4591	3.4591	
Low Voltage Distribution Rate					\$/kW	0.1416	1,030.20	0.27	1,964.36	(934.16)	(0.1284)	0.0132	0.0132	
Retail Transmission Rate - Network Service Rate					\$/kW	2.0823	15,149.90	1.8882	13,737.44	1,412.46	0.1941	2.2765	2.2765	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.7410	12,666.71	1.5942	11,598.47	1,068.24	0.1468	1.8879	1.8879	
General Service Intermediate - 1,000 to 4,999 kW - vs large														
Service Charge				2	\$	123.54	247.08	12947.26	25,894.52	(25,647.44)	(12,823.72)	(12,700.18)		
Smart Meter Funding Adder - effective until April 30, 2011	Customers				\$	0.51	1.02	0	-	1.02	0.51	1.02		
Smart Meter Disposition Rider - effective until April 30, 2012					\$	0.4600	0.9200	0.54	1.08	(0.16)	(0.08)	0.38		
Distribution Volumetric Rate		kW	72,696		\$/kW	5.8603	35,501.70	3.0357	18,390.27	17,111.43	2.8246	8.6849	8.6849	
Low Voltage Distribution Rate					\$/kW	0.1416	857.81	0.3	1,817.40	(959.59)	(0.1584)	(0.016800)	(0.016800)	
Retail Transmission Rate - Network Service Rate					\$/kW	2.0823	12,614.82	2.0819	12,612.15	2.67	0.0004	2.0828	2.0828	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.7410	10,547.15	1.8253	11,057.67	(510.52)	(0.0843)	1.6568	1.6568	
Unmetered Scattered Load														
Service Charge (per connection)	Customers			194	\$	7.60	1,474.40	3.3	640.20	834.20	4.30	11.90		
Distribution Volumetric Rate		kWh	1,081,178		\$/kWh	0.0006	54.06	0.0048	432.47	(378.41)	(0.0042)	(0.0036)	(0.0036)	
Low Voltage Distribution Rate					\$/kWh	0.0003	27.03	0.0006	54.06	(27.03)	(0.0003)	0.00	0.00	
Retail Transmission Rate - Network Service Rate					\$/kWh	0.0047	427.26	0.0043	387.42	39.83	0.0004	0.01	0.01	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kWh	0.0040	364.07	0.0037	333.36	30.70	0.0003	0.00	0.00	
Sentinel Lighting														
Service Charge (per connection)	Customers			327	\$	6.18	2,020.86	3.88	1,268.76	752.10	2.30	8.48		
Distribution Volumetric Rate		kW	1,079		\$/kW	0.4390	39.47	2.8155	253.16	(213.69)	(2.3765)	(1.9375)	(1.9375)	
Low Voltage Distribution Rate					\$/kW	0.0924	8.31	0.18	16.19	(7.88)	(0.0876)	0.00	0.00	
Retail Transmission Rate - Network Service Rate					\$/kW	1.4844	133.47	1.346	121.03	12.44	0.1384	1.62	1.62	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.2532	112.68	1.1475	103.18	9.50	0.1057	1.36	1.36	
Street Lighting														
Service Charge (per connection)	Customers			10,751	\$	1.40	15,051.40	0.47	5,052.97	9,998.43	0.93	2.33		
Distribution Volumetric Rate		kW	18,365		\$/kW	1.0460	1,600.82	3.0315	4,639.46	(3,038.64)	(1.9855)	(0.9395)	(0.9395)	
Low Voltage Distribution Rate					\$/kW	0.0427	65.35	0.08	122.43	(57.08)	(0.0373)	0.01	0.01	
Retail Transmission Rate - Network Service Rate					\$/kW	1.4737	2,255.37	1.3363	2,045.10	210.27	0.1374	1.61	1.61	
Retail Transmission Rate - Line and Transformation Connection Service Rate					\$/kW	1.2280	1,879.29	1.1244	1,720.80	158.49	0.1036	1.33	1.33	
Total							710,914	1,259,122.05		632,915.64	1,086,860.04	77,997.99	172,262.02	

Deferred/Variance Accounts over 11 months

Deferral and Variance Accounts:	Amount	ALLOCATOR	Residential	GS < 50 kW	GS > 50 kw	Intermediate	Intermediate with Self Generation	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
WMSC - Account 1580	\$ (1,934,285)	kWh	\$ (600,901)	\$ (261,814)	\$ (551,255)	\$ (405,994)	\$ (93,468)	\$ -	\$ (3,138)	\$ (1,007)	\$ (16,709)	\$ (1,934,285)
One-Time WMSC - Account 1582	\$ 59,309	kWh	\$ 18,425	\$ 8,028	\$ 16,903	\$ 12,449	\$ 2,866	\$ -	\$ 96	\$ 31	\$ 512	\$ 59,309
Network - Account 1584	\$ 515,926	kWh	\$ 160,277	\$ 69,833	\$ 147,035	\$ 108,290	\$ 24,930	\$ -	\$ 837	\$ 269	\$ 4,457	\$ 515,926
Connection - Account 1586	\$ (1,243,022)	kWh	\$ (386,155)	\$ (168,248)	\$ (354,250)	\$ (260,902)	\$ (60,065)	\$ -	\$ (2,016)	\$ (647)	\$ (10,738)	\$ (1,243,022)
Power - Account 1588		kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - RSVA	\$ (2,602,071)		\$ (808,354)	\$ (352,201)	\$ (741,568)	\$ (546,158)	\$ (125,736)	\$ -	\$ (4,221)	\$ (1,355)	\$ (22,477)	\$ (2,602,071)
Other Regulatory Assets - Account 1508	\$ 941,474	Dx Revenue	\$ 505,095	\$ 137,588	\$ 103,344	\$ 168,461	\$ 16,519	\$ -	\$ 930	\$ 1,321	\$ 8,217	\$ 941,474
Retail Cost Variance Account - Acct 1518	\$ (164,435)	# of Customers	\$ (108,520)	\$ (11,508)	\$ (1,594)	\$ (105)	\$ (4)	\$ -	\$ (736)	\$ (1,237)	\$ (40,732)	\$ (164,435)
Misc. Deferred Account - Acct 1525	\$ 29,164	# of Customers	\$ 15,646	\$ 4,262	\$ 3,201	\$ 5,218	\$ 512	\$ -	\$ 29	\$ 41	\$ 255	\$ 29,164
Retail Cost Variance Account (STR) Acct 1548	\$ 111,990	# of Customers	\$ 73,908	\$ 7,838	\$ 1,085	\$ 71	\$ 3	\$ -	\$ 501	\$ 843	\$ 27,741	\$ 111,990
Low Voltage - Account 1550	\$ (189,896)	kWh	\$ (58,993)	\$ (25,703)	\$ (54,119)	\$ (39,858)	\$ (9,176)	\$ -	\$ (308)	\$ (99)	\$ (1,640)	\$ (189,896)
Qualifying Transition Costs - Acct 1570	\$ 14,466	# of Customers	\$ 9,547	\$ 1,012	\$ 140	\$ 9	\$ 0	\$ -	\$ 65	\$ 109	\$ 3,583	\$ 14,466
Extra-Ordinary Event Costs - Acct 1572	\$ 103,209	kWh	\$ 32,063	\$ 13,970	\$ 29,414	\$ 21,663	\$ 4,987	\$ -	\$ 167	\$ 54	\$ 892	\$ 103,209
Other Deferred Credits - Acct 2425	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recovery of Regulatory Asset Balances	\$ 135,942	kWh	\$ 42,231	\$ 18,400	\$ 38,742	\$ 28,533	\$ 6,569	\$ -	\$ 221	\$ 71	\$ 1,174	\$ 135,942
Subtotal - Non RSVA, Variable	\$ 981,914		\$ 510,978	\$ 145,859	\$ 120,214	\$ 183,993	\$ 19,410	\$ -	\$ 868	\$ 1,102	\$ (510)	\$ 981,914
Smart Meters Revenue and Capital, 1555 (Fixed)	\$ -	# of Metered Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Expenses, 1556 (Fixed)	\$ -	# of Metered Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - Non RSVA Fixed	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total to be Recovered	\$ (1,620,158)		\$ (297,377)	\$ (206,343)	\$ (621,354)	\$ (362,164)	\$ (106,327)	\$ -	\$ (3,353)	\$ (253)	\$ (22,988)	\$ (1,620,158)

[illegible]

Class	Residential	GS < 50 KW	GS > 50 kw	Intermediate	Intermediate with Self Generation	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting
Deferral and Variance Account Rate Riders, Variable	\$ (0.0016)	\$ (0.0025)	\$ (1.3719)	\$ (1.0332)	\$ (1.3286)		\$ (0.0034)	\$ (0.2561)	\$ (1.3655)
Billing Determinants	kWh	kWh	kW	kW	kW	kW	kWh	kW	kW
Deferral and Variance Account Rate Riders, Fixed (per month)	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -		\$ -
Billing Determinants	# metered cust.	# metered cust.	# metered cust.			# metered cust.			
Components of 2010 Riders:									
Variable RSVA	\$ (0.0043)	\$ (0.0043)	\$ (1.6373)				\$ (0.0043)	\$ (1.3705)	\$ (1.3352)
Variable Non RSVA	\$ 0.0027	\$ 0.0018	\$ 0.2654				\$ 0.0009	\$ 1.1145	\$ (0.0303)
Fixed, per month	\$ -	\$ -	\$ -				\$ -		\$ -

Deferred/Variance for Non-RPP over 23 months

Deferral and Variance Accounts:	Amount	ALLOCATOR	Residential	GS < 50 KW	GS > 50 kw	Intermediate	Intermediate with Self Generation	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
WMSC - Account 1580		kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
One-Time WMSC - Account 1582		kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Network - Account 1584		kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Connection - Account 1586		kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Power - Account 1588	\$ 1,217,461	kWh	\$ 196,964	\$ 79,078	\$ 116,808	\$ 644,249	\$ 148,319	\$ 4,979	\$ 548	\$ 26,514	\$ 1,217,461
Subtotal - RSVA	\$ 1,217,461		\$ 196,964	\$ 79,078	\$ 116,808	\$ 644,249	\$ 148,319	\$ 4,979	\$ 548	\$ 26,514	\$ 1,217,461

Balance to be collected or refunded, Variable	\$ 1,217,461	\$ 196,964	\$ 79,078	\$ 116,808	\$ 644,249	\$ 148,319	\$ 4,979	\$ 548	\$ 26,514	\$ 1,217,461
Balance to be collected or refunded, Fixed	\$ -									
Number of years for Variable	1.92									
Number of years for Fixed	1.92									
Balance to be collected or refunded per year, Variable	\$ 635,197	\$ 102,764	\$ 41,258	\$ 60,943	\$ 336,130	\$ 77,384	\$ 2,598	\$ 286	\$ 13,834	\$ 635,197
Balance to be collected or refunded per year, Fixed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Class	Residential	GS < 50 KW	GS > 50 kw	Intermediate	Intermediate with Self Generation	Small Scattered Load	Sentinel Lighting	Street Lighting
Deferral and Variance Account Rate Riders, Variable	\$ 0.0024	\$ 0.0024	\$ 0.9237	\$ 0.8791	\$ 0.8864	\$ 0.0024	\$ 0.7730	\$ 0.7533
Billing Determinants	kWh	kWh	kW	kW	kW	kWh	kW	kW

Calculation for the Non RPP

	2009 Totals (1)		2009 Non RPP (2)		Non RPP	2010 Forecast		2010 Non-RPP Estimate (2)	
	kWh	kW	kWh	kW	%	kWh	kW	kWh	kW
Residential	229,006,740		47,303,986		20.66%	207,045,763		42,767,693	-
General Service <50 kW	93,203,879		17,740,437		19.03%	90,210,202		17,170,620	-
General Service >50 kW	213,712,397	667,861	28,537,532	89,181	13.35%	189,939,582	494,092	25,363,090	65,977
Intermediate	122,946,047	318,395	122,946,047	318,395	100.00%	139,888,648	382,377	139,888,648	382,377
Streetlight	6,592,774	19,516	6,592,774	19,516	100.00%	5,757,195	18,365	5,757,195	18,365
Sentinel	396,774	1,098	136,052	377	34.29%	347,118	1,079	119,025	370
Unmetered Scattered	844,634		844,634		100.00%	1,081,178		1,081,178	-
Intermediate with Self	30,357,885	83,231	30,357,885	83,231	100.00%	32,205,189	87,305	32,205,189	87,305

Note:

- (1) RPP and NonRPP including MUSH customers
- (2) Non RPP excluding MUSH customers

Bill Impacts (for June, month of foregone revenue recovery)

Residential									
	2009 Bill			2010 Bill			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	% of Total Bill	
Consumption									
800									
Monthly Service Charge			13.90			22.16	8.26	59.42%	20.28%
Distribution (kWh)	800	0.0139	11.12	800	0.0035	2.80	(8.32)	0.00%	2.56%
Smart Meter Funding Adder (per month)			0.00			1.02	1.02	100.00%	0.93%
Smart Meter Disposition Rider (per month)			0.54			0.38	(0.16)	(29.63%)	0.35%
Regulatory Assets (kW)	800	0.0000	0.00	800	(0.0016)	(1.25)	(1.25)	100.00%	(1.15%)
Global Adjustment	800	0.0000	0.00	800	0.0024	1.92	1.92	100.00%	1.76%
Sub-Total			25.56			27.03	1.47	5.75%	24.74%
RTSR - Network	838	0.0048	4.02	834	0.0058	4.83	0.81	20.08%	4.42%
RTSR - Connection	838	0.0041	3.43	834	0.0049	4.05	0.62	17.95%	3.71%
Sub-Total			33.01			35.91	2.89	8.76%	32.87%
Wholesale Market Rate	838	0.0052	4.36	834	0.0052	4.34	(0.02)	(0.40%)	3.97%
RRRP	838	0.0013	1.09	834	0.0013	1.08	(0.00)	(0.40%)	0.99%
DRC	838	0.0070	5.86	834	0.0070	5.84	(0.02)	(0.40%)	5.35%
Conservation and Renewable Energy				834	0.0004	0.31	0.31	100.00%	0.28%
Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0650	39.00	4.20	12.07%	35.70%
Cost of Power Commodity (kWh)	238	0.0670	15.92	234	0.0750	17.57	1.65	10.36%	16.08%
Total Bill Before Taxes			95.04			104.05	9.01	9.48%	95.24%
GST		5.00%	4.75		5.00%	5.20	0.45	9.48%	4.76%
Total Bill			99.79			109.25	9.46	9.48%	100.00%

General Service less 50									
	2009 Bill			2010 Bill			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
2,000									
Monthly Service Charge			32.58			33.62	1.04	3.19%	12.30%
Distribution (kWh)	2,000	0.0092	18.40	2,000	0.0138	27.60	9.20	0.00%	10.10%
Smart Meter Funding Adder (per month)			0.00			1.02	1.02	100.00%	7.84%
Smart Meter Disposition Rider (per month)			0.54			0.38	(0.16)	(29.63%)	0.14%
Regulatory Assets (kW)	2,000	0.0000	0.00	2,000	(0.0025)	(4.99)	(4.99)	100.00%	(1.83%)
Global Adjustment	2,000	0.0000	0.00	2,000	0.0024	4.81	4.81	100.00%	1.76%
Sub-Total			51.52			62.44	10.92	21.19%	22.85%
RTSR - Network	2,094	0.0043	9.00	2,086	0.0052	10.81	1.81	20.08%	3.96%
RTSR - Connection	2,094	0.0037	7.75	2,086	0.0044	9.14	1.39	17.95%	3.34%
Sub-Total			68.27			82.39	14.11	20.67%	30.15%
Wholesale Market Rate	2,094	0.0052	10.89	2,086	0.0052	10.85	(0.04)	(0.40%)	3.97%
RRRP	2,094	0.0013	2.72	2,086	0.0013	2.71	(0.01)	(0.40%)	0.99%
DRC	2,094	0.0070	14.66	2,086	0.0070	14.60	(0.06)	(0.40%)	5.34%
Conservation and Renewable Energy				2,086	0.0004	0.78	0.78	100.00%	0.28%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0650	48.75	5.25	12.07%	17.84%
Cost of Power Commodity (kWh)	1,344	0.0670	90.05	1,336	0.0750	100.17	10.12	11.24%	36.66%
Total Bill Before Taxes			230.09			260.24	30.15	13.10%	95.24%
GST		5.00%	11.50		5.00%	13.01	1.51	13.10%	4.76%
Total Bill			241.59			273.25	31.66	13.10%	100.00%

General Service greater 50								
		2009 Bill		2010 Bill			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill
Consumption	Monthly Service Charge			160.94			27.92	(133.02) (82.65%) 0.30%
	99,000	99,000	0.0000	0.00	99,000	0.0000	0.00	0.00% 0.00%
250	Distribution (kWh)	250	1.5717	392.93	250	4.0305	1,007.63	614.70 156.44% 10.78%
	Distribution (kW)			0.00			1.02	1.02 100.00% 0.01%
	Smart Meter Funding Adder (per month)							
	Smart Meter Disposition Rider (per month)			0.54			0.38	(0.16) (29.63%) 0.00%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(1.3719)	(342.97)	(342.97) 100.00% (3.67%)
	Global Adjustment	250	0.0000	0.00	250	0.9237	230.93	230.93 100.00% 2.47%
	Sub-Total			554.41			924.90	370.49 66.83% 9.90%
	RTSR - Network	262	1.7720	463.82	261	2.1364	556.96	93.14 20.08% 5.96%
	RTSR - Connection	262	1.4556	381.00	261	1.7237	449.38	68.37 17.95% 4.81%
	Sub- Total			1,399.23			1,931.23	532.00 38.02% 20.67%
	Wholesale Market Rate	103,653	0.0052	539.00	103,237	0.0052	536.83	(2.16) (0.40%) 5.74%
	RRRP	103,653	0.0013	134.75	103,237	0.0013	134.21	(0.54) (0.40%) 1.44%
	DRP	103,653	0.0070	725.57	103,237	0.0070	722.66	(2.91) (0.40%) 7.73%
	Cost of Power Commodity (kWh)	103,653	0.0540	5,597.26	103,237	0.0540	5,574.81	(22.45) (0.40%) 59.66%
	Total Bill Before Taxes			8,395.81			8,899.74	503.93 6.00% 95.24%
	GST		5.00%	419.79		5.00%	444.99	25.20 6.00% 4.76%
	Total Bill			8,815.60			9,344.73	529.13 6.00% 100.00%

Intermediate Rate Class -GS>50 To Intermediate										
		2009 Bill			2010 Bill			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			160.94			86.14	(74.80)	(46.48%)	0.05%
	1,600,000	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00%	0.00%
4,000	Distribution (kW)	4,000	1.5717	6,286.80	4,000	10.4321	41,728.40	35,441.60	563.75%	23.40%
	Smart Meter Funding Adder (per month)			0.00			1.02	1.02	100.00%	0.00%
	Smart Meter Disposition Rider (per month)			0.54			0.38	(0.16)	(29.63%)	0.00%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(1.35%)
	Regulatory Assets (kW)	4,000	0.0000	0.00	4,000	(1.0332)	(4,132.97)	(4,132.97)	100.00%	(2.32%)
	Global Adjustment	4,000	0.0000	0.00	4,000	0.8791	3,516.21	3,516.21	100.00%	1.97%
	Sub-Total			4,048.28			38,799.19	34,750.91	858.41%	21.75%
	RTSR - Network	4,188	1.7720	7,421.14	4,171	2.3927	9,980.36	2,559.22	34.49%	5.60%
	RTSR - Connection	4,188	1.4556	6,096.05	4,171	2.0265	8,452.75	2,356.70	38.66%	4.74%
	Sub- Total			17,565.47			17,232.30	39,666.83	225.82%	32.09%
	Wholesale Market Rate	1,675,200	0.0052	8,711.04	1,668,480	0.0052	8,676.10	(34.94)	(0.40%)	4.86%
	RRRP	1,675,200	0.0013	2,177.76	1,668,480	0.0013	2,169.02	(8.74)	(0.40%)	1.22%
	DRC	1,675,200	0.0070	11,726.40	1,668,480	0.0070	11,679.36	(47.04)	(0.40%)	6.55%
	Cost of Power Commodity (kWh)	1,675,200	0.0540	90,460.80	1,668,480	0.0540	90,097.92	(362.88)	(0.40%)	50.52%
	Total Bill Before Taxes			130,641.47			169,854.70	39,213.23	30.02%	95.24%
	GST		5.00%	6,532.07		5.00%	8,492.73	1,960.66	30.02%	4.76%
	Total Bill			137,173.54			178,347.43	41,173.89	30.02%	100.00%

Intermediate Rate Class -TOU to Intermediate										
		2009 Bill		2010 Bill		IMPACT				
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			4,707.15			(4,460.07)	(9,167.22)	(194.75%)	(2.64%)
	1,600,000	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	0.00%
4,000	Distribution (kW)	4,000	2.3623	9,449.20	4,000	9.6415	38,566.00	29,116.80	308.14%	22.80%
	Smart Meter Funding Adder (per month)			0.00			1.02	1.02	100.00%	0.00%
	Smart Meter Disposition Rider (per month)			0.54			0.38	(0.16)	(29.63%)	0.00%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(1.42%)
	Regulatory Assets (kW)	4,000	0.0000	0.00	4,000	(1.0332)	(4,132.97)	(4,132.97)	100.00%	(2.44%)
	Global Adjustment	4,000	0.0000	0.00	4,000	0.8791	3,516.21	3,516.21	100.00%	2.08%
	Sub-Total			11,756.89			31,090.58	19,333.69	164.45%	18.38%
	RTSR - Network	4,188	1.8882	7,907.78	4,171	2.2765	9,495.66	1,587.88	20.08%	5.61%
	RTSR - Connection	4,188	1.5942	6,676.51	4,171	1.8879	7,874.63	1,198.12	17.95%	4.66%
	Sub- Total			26,341.18			48,460.86	22,119.68	83.97%	28.65%
	Wholesale Market Rate	1,675,200	0.0052	8,711.04	1,668,480	0.0052	8,676.10	(34.94)	(0.40%)	5.13%
	RRRP	1,675,200	0.0013	2,177.76	1,668,480	0.0013	2,169.02	(8.74)	(0.40%)	1.28%
	DRC	1,675,200	0.0070	11,726.40	1,668,480	0.0070	11,679.36	(47.04)	(0.40%)	6.91%
	Cost of Power Commodity (kWh)	1,675,200	0.0540	90,460.80	1,668,480	0.0540	90,097.92	(362.88)	(0.40%)	53.27%
	Total Bill Before Taxes			139,417.18			161,083.26	21,666.08	15.54%	95.24%
	GST		5.00%	6,970.86		5.00%	8,054.16	1,083.30	15.54%	4.76%
	Total Bill			146,388.04			169,137.43	22,749.39	15.54%	100.00%

Intermediate with Self Generation										
		2009 Bill			2010 Bill			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			4,707.15			(2,506.81)	(7,213.96)	(153.26%)	(1.05%)
	2,500,000	Distribution (kWh)	2,500,000	0.0000	0.00	2,500,000	0.0000	0.00	0.00%	0.00%
8,000	Distribution (kW)	8,000	2.3623	18,898.40	8,000	3.4723	27,778.40	8,880.00	46.99%	11.62%
	Smart Meter Funding Adder (per month)			0.00			1.02	1.02	100.00%	0.00%
	Smart Meter Disposition Rider (per month)			0.54			0.38	(0.16)	(29.63%)	0.00%
	Transformer Credit	8,000	(0.6000)	(4,800.00)	8,000	(0.6000)	(4,800.00)	0.00	0.00%	(2.01%)
	Regulatory Assets (kW)	8,000	0.0000	0.00	8,000	(1.3286)	(10,628.68)	(10,628.68)	100.00%	(4.45%)
	Global Adjustment	8,000	0.0000	0.00	8,000	0.8864	7,090.90	7,090.90	100.00%	2.97%
	Sub-Total			18,806.09			16,935.21	(1,870.88)	(9.95%)	7.08%
	RTSR - Network	8,376	1.8882	15,815.56	8,342	2.2765	18,991.32	3,175.76	20.08%	7.95%
	RTSR - Connection	8,376	1.5942	13,353.02	8,342	1.8879	15,749.25	2,396.23	17.95%	6.59%
	Sub-Total			47,974.67			51,675.78	3,701.11	7.71%	21.62%
	Wholesale Market Rate	2,617,500	0.0052	13,611.00	2,607,000	0.0052	13,556.40	(54.60)	(0.40%)	5.67%
	RRRP	2,617,500	0.0013	3,402.75	2,607,000	0.0013	3,389.10	(13.65)	(0.40%)	1.42%
	DRC	2,617,500	0.0070	18,322.50	2,607,000	0.0070	18,249.00	(73.50)	(0.40%)	7.63%
	Cost of Power Commodity (kWh)	2,617,500	0.0540	141,345.00	2,607,000	0.0540	140,778.00	(567.00)	(0.40%)	58.90%
	Total Bill Before Taxes			224,655.92			227,648.28	2,992.36	1.33%	95.24%
	GST		5.00%	11,232.80		5.00%	11,382.41	149.62	1.33%	4.76%
	Total Bill			235,888.72			239,030.70	3,141.98	1.33%	100.00%

Intermediate Rate Class - Large User to Intermediate									
Consumption		2009 Bill			2010 Bill			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	% of Total Bill
	Monthly Service Charge			12,945.69			(12,700.18)	(25,645.87)	(198.10%)
	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	0.00%
	Distribution (kW)	4,000	3.0357	12,142.80	4,000	8.6681	34,672.40	22,529.60	185.54%
	Smart Meter Funding Adder (per month)			0.00			1.02	1.02	100.00%
	Smart Meter Disposition Rider (per month)			0.54			0.38	(0.16)	(29.63%)
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%
	Regulatory Assets (kW)	4,000	0.0000	0.00	4,000	(1.0332)	(4,132.97)	(4,132.97)	100.00%
	Global Adjustment	4,000	0.0000	0.00	4,000	0.8791	3,516.21	3,516.21	100.00%
	Sub-Total			22,689.03			18,956.87	(3,732.16)	(16.45%)
	RTSR - Network	4,188	2.0819	8,719.00	4,171	2.0828	8,687.70	(31.30)	(0.36%)
	RTSR - Connection	4,188	1.8253	7,644.36	4,171	1.6568	6,910.66	(733.69)	(9.60%)
	Sub-Total			39,052.38			34,555.23	(4,497.15)	(11.52%)
	Wholesale Market Rate	1,675,200	0.0052	8,711.04	1,668,480	0.0052	8,676.10	(34.94)	(0.40%)
	RRRP	1,675,200	0.0013	2,177.76	1,668,480	0.0013	2,169.02	(8.74)	(0.40%)
	DRC	1,675,200	0.0070	11,726.40	1,668,480	0.0070	11,679.36	(47.04)	(0.40%)
	Cost of Power Commodity (kWh)	1,675,200	0.0540	90,460.80	1,668,480	0.0540	90,097.92	(362.88)	(0.40%)
	Total Bill Before Taxes			151,128.38			147,177.63	(4,950.75)	(3.25%)
	GST		5.00%	7,606.42		5.00%	7,358.88	(247.54)	(3.25%)
	Total Bill			159,734.80			154,536.51	(5,198.29)	(3.25%)

Unmetered Scattered Load									
Consumption		2009 Bill			2010 Bill			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	% of Total Bill
	Monthly Service Charge			3.30			11.90	8.60	260.61%
	Distribution (kWh)	1,100,000	0.0048	5,280.00	1,100,000	(0.0036)	(3,960.00)	(9,240.00)	(4.50%)
	Smart Meter Disposition Rider (per month)			0.00			0.00	0.00	100.00%
	Regulatory Assets (kW)	1,100,000	0.0000	0.00	1,100,000	(0.0034)	(3,721.48)	(3,721.48)	100.00%
	Global Adjustment	1,100,000	0.0000	0.00	1,100,000	0.0024	2,643.12	2,643.12	100.00%
	Sub-Total			5,283.30			-5,026.46	(10,309.76)	(195.14%)
	RTSR - Network	1,151,700	0.0043	4,952.31	1,147,080	0.0052	5,946.73	994.42	20.08%
	RTSR - Connection	1,151,700	0.0037	4,261.29	1,147,080	0.0044	5,025.99	764.70	17.95%
	Sub-Total			14,496.90			5,946.26	(8,550.64)	(58.98%)
	Wholesale Market Rate	1,151,700	0.0052	5,988.84	1,147,080	0.0052	5,964.82	(24.02)	(0.40%)
	RRRP	1,151,700	0.0013	1,497.21	1,147,080	0.0013	1,491.20	(6.01)	(0.40%)
	DRC	1,151,700	0.0070	8,061.90	1,147,080	0.0070	8,029.56	(32.34)	(0.40%)
	Conservation and Renewable Energy				1,147,080	0.0004	427.29	427.29	100.00%
	Cost of Power Commodity (kWh)	1,151,700	0.0540	62,191.80	1,147,080	0.0540	61,942.32	(249.48)	(0.40%)
	Total Bill Before Taxes			92,236.65			83,801.45	(8,435.20)	(9.15%)
	GST		5.00%	4,611.83		5.00%	4,190.07	(421.76)	(9.15%)
	Total Bill			96,848.48			87,991.52	(8,856.96)	(9.15%)

Street Lighting									
Billing		2009 Bill			2010 Bill			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	% of Total Bill
	Monthly Service Charge	10,751	0.4700	5,052.97	10,751	2.3300	25,049.83	19,996.86	395.74%
	Distribution (kWh)	450,000	0.0000	0.00	450,000	0.0000	0.00	0.00	0.00%
	Distribution (kW)	1,414	3.0315	4,286.54	1,414	(0.9341)	(1,320.82)	(5,607.36)	(130.81%)
	Regulatory Assets (kW)	1,414	0.0000	0.00	1,414	(1.3655)	(1,930.82)	(1,930.82)	100.00%
	Global Adjustment				1,414	0.7533	1,065.11	1,065.11	100.00%
	Sub-Total			9,339.51			21,798.19	12,458.68	133.40%
	RTSR - Network	1,480	1.3363	1,978.34	1,475	1.6411	2,375.59	397.25	20.08%
	RTSR - Connection	1,480	1.1244	1,664.63	1,475	1.3315	1,963.35	298.72	17.95%
	Sub-Total			12,982.47			26,137.12	13,154.65	101.33%
	Wholesale Market Rate	471,150	0.0052	2,449.98	469,260	0.0052	2,440.15	(9.83)	(0.40%)
	RRRP	471,150	0.0013	612.50	469,260	0.0013	610.04	(2.46)	(0.40%)
	DRC	471,150	0.0070	3,298.05	469,260	0.0070	3,284.82	(13.23)	(0.40%)
	Cost of Power Commodity (kWh)	471,150	0.0540	25,442.10	469,260	0.0540	25,340.04	(102.06)	(0.40%)
	Total Bill Before Taxes			44,785.10			57,812.17	13,027.07	29.09%
	GST		5.00%	2,239.25		5.00%	2,890.61	651.35	29.09%
	Total Bill			47,024.35			60,702.78	13,678.43	29.09%

Sentinel Light									
		2009 Bill			2010 Bill			IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Billing	Monthly Service Charge	329	3.8800	1,276.52	329	8.4800	2,789.92	1,513.40	118.56%
329	Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%
30,000	Distribution (kW)	83	2.9955	248.63	83	(1.9327)	(160.41)	(409.04)	(164.52%)
83	Regulatory Assets (kW)	83	0.0000	0.00	83	(0.2561)	(21.26)	(21.26)	100.00%
	Global Adjustment				83	0.7730	64.16	64.16	100.00%
	Sub-Total			1,525.15			2,608.25	1,083.10	71.02%
	RTSR - Network	87	1.3460	116.97	87	1.6228	140.46	23.49	20.08%
	RTSR - Connection	87	1.1475	99.72	87	1.3589	117.61	17.89	17.95%
	Sub- Total			1,741.83			2,866.32	1,124.49	64.56%
	Wholesale Market Rate	31,410	0.0052	163.33	31,284	0.0052	162.68	(0.66)	(0.40%)
	RRRP	31,410	0.0013	40.83	31,284	0.0013	40.67	(0.16)	(0.40%)
	DRC	31,410	0.0070	219.87	31,284	0.0070	218.99	(0.88)	(0.40%)
	Cost of Power Commodity (kWh)	31,410	0.0540	1,696.14	31,284	0.0540	1,689.34	(6.80)	(0.40%)
	Total Bill Before Taxes			3,862.01			4,977.99	1,115.98	28.90%
	GST		5.00%	193.10		5.00%	248.90	55.80	28.90%
	Total Bill			4,055.11			5,226.89	1,171.78	28.90%