

November 9, 2007

Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto ON M4P 1E4

To the attention of: Ms. Kristen Walli

Re: May 1, 2008 IRM Rate Filing / EB-2007-0834 / EB-2007-0563

Pursuant to the OEB's Letter of October 29, 2007 regarding the Ontario Uniform Transmission Rate Order, EB-2007-0759 effect on Distributor Retail Transmission Rates, Oakville Hydro Electricity Distribution Inc. (Oakville Hydro) hereby submits its Supplemental May 1, 2008 Rate Adjustment Application together with all relevant working papers. We enclose two (2) hard copies of the Manager's Summary and Selected Sheets of the 2008 IRM Models (Sheet 10. 2008 Tariff Schedule, and Sheet 12. Annualized Bill Impact) and a CD ROM containing an electronic format of the PDF documentation e-mailed to the Board and a completed copy of the Selected Sheets of the 2008 Excel IRM models.

Oakville Hydro has previously forwarded two (2) electronic versions of the Selected Sheets of the Excel 2008 IRM Model via e-mail to boardsec@oeb.gov.on.ca and an electronic filing of the application through the Board's web portal.

If there are any questions, please contact myself, Cristina Birceanu at 905-825-4422, cbirceanu@oakvillehydro.com.

Yours truly,

Original signed by

Cristina Birceanu Manager Regulatory Affairs Oakville Hydro Electricity Distribution Inc.

Oakville Hydro Electricity Distribution Inc. Distribution Rate Adjustment Application

SUMMARY OF APPLICATION -<u>SUPPLEMENTAL</u> EB-2007-0834/ ED-2003-0135

IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. for an order approving just and reasonable rates as set out in this Application in accordance with the Ontario Energy Board's Filing Requirements for 2008 Incentive Regulation Mechanism Distribution Rate Adjustments, issued September 28, 2007. This Supplemental Application is filed in accordance with the Ontario Energy Board's Letter re Ontario Uniform Transmission Rate Order, EB-2007-0759: effect on the Distributor Retail transmission Rates, issued October 29, 2007.

1.0 Introduction

1.1 On October 26, 2007 (electronically and hard copies), Oakville Hydro filed its Application seeking approval for rate adjustments, to be effective and implemented May 1, 2008. Oakville Hydro filed its application prior to the November 1, 2007 deadline in order to comply with the Board's October 25, 2007 letter regarding filing deadlines.

Subsequent to our application, the Board issued a letter on October 29, 2007 directing each distributor to propose an adjustment to their retail transmission rates and disposition of the associated variance account balances.

2.0 Specifics

2.1 Oakville Hydro is an embedded distributor; its transmission services are provided by IESO and Hydro One.

The ratio of the Transmission Network and Connection costs as the actual Cost of Power balance shows:

Exhibit 1

	Transmission Network
	Cost Ratio
IESO	0.67
Hydro One	0.33

	Transmission Connection
	Cost Ratio
IESO	0.72
Hydro One	0.28

2.2 Oakville Hydro did not apply for Retail Transmission rates change in 2006 EDR; the RT rates has not been changed since the electricity market opening, but the demand load profile has changed consequentially.

Oakville Hydro has been experiencing a load growth due to residential and small commercial development in Oakville's dynamic community.

3.0 Rate Adjustments

- 3.1 Oakville Hydro is proposing rate riders to dispose of the balances in the variance accounts that have accumulated to a significant level taking into account the effect of the change in the retail transmission rates as the Board directed the distributors on its October 29, 2007 letter.
- 3.2 Oakville Hydro is proposing adjustments to its retail transmission rates in order to minimize the prospective variance in the associated variance accounts 1584 Transmission Network and 1586 Transmission Connection.

The objective in resetting the retail transmission rates is to ensure that the remaining variances do not have a consistent pattern of increased credits or debits over time. The proposal for rate riders took into account the effect of the upcoming reduction in the **Wholesale Transmission Rates** as noted below:

Exhibit 2

Rate	Actual	Nov. 1, 2007 to Dec. 31, 2008	Wholesale Transmissi Rates impa	on		
	\$/kW	\$/kW	\$	%	Ratio	
Network Service Charge	2.83	2.31	-\$0.52	-18.37%	0.82	
Transformation Connection Service Charge	1.50	1.61	\$0.11	7.33%	1.07	Weighted Average Ratio for CN
Line Connection Service Charge	0.81	0.59	-\$0.22	-27.16%	0.73	0.9524

Average -12.73%

Rate	Hydro One Actual	forecasted rates starting May 1, 2008	Hydro One Wholesale Transmissi Rates impa	on		
	\$/kW	\$/kW	\$	%	Ratio	
Network Service Charge	2.52	2.06	-\$0.46	-18.37%	0.82	
Transformation Connection Service Charge	1.35	1.45	\$0.10	7.33%	1.07	Weighted Average Ratio for CN
Line Connection Service Charge	0.63	0.46	-\$0.17	-27.16%	0.73	0.9636

Average -12.73%

• Oakville Hydro underlines that the Hydro One's rates are unknown at this time, and we estimated the Hydro One rates for embedded distributors following the same change pattern.

3.3 Retail Transmission Rate Riders and Adjustments

The Board's October 29, 2007 letter directing electricity distributors to propose an adjustment to their Retail Transmission Rates indicated that resetting these rates should take into consideration the upcoming reduction in the wholesale transmission rates and the pattern of variance in the Retail Transmission variance accounts. The Board also said that the objective of resetting the rates is to minimize the prospective variance in these accounts and to ensure that the prospective variance that remains does not have a consistent pattern of increased credits or debits over time.

In proposing the new level of Retail Transmission Rates Oakville Hydro has considered:

- The fact that wholesale transmission rates are decreasing on average by 12%
- The Network Rate is falling from \$2.83/kW to \$2.31/kW, a decrease of 18%
- The Line Connection Rate is falling from \$0.81/kW to \$0.59/kW, a decrease of 28%
- The Transformation Connection Rate is increasing from \$1.50/kW to \$1.61/kW, an increase of 7%
- Approximate 70% of Oakville's distribution system is directly connected to the transmission system and the wholesale transmission rates will change on November 1, 2007
- Approximate 30% of Oakville's distribution system is embedded, and Hydro One will reflect these reductions in their transmission related rates on May 1, 2008
- The levels, positive and negative, in the Retail Transmission variance accounts (1584 and 1586)
- The trend in the variance
- An analysis of the historical data in the account to determine the appropriate rate by customer class that would make the revenue and expense net to as close to zero as possible on an annual basis

Oakville Hydro took in consideration the September 2007 balances (RRR filing – Sep 30, 2007):

Exhibit 3

SEPTEMBER 2007 BALANCE	4714	Charges NW	\$7,999,722.54
SEPTEMBER 2007 BALANCE	4066	Billed NW	(\$6,765,043.09)
SEPTEMBER 2007 BALANCE	1584	RSVA NW	\$3,601,560.28
SEPTEMBER 2007 BALANCE	4716	Charges CN	\$5,684,847.40
SEPTEMBER 2007 BALANCE	4068	Billed CN	(\$5,935,758.72)
SEPTEMBER 2007 BALANCE	1586	RSVA CN	(\$2,143,460.35)

Legend: NW = Transmission Network; CN = Transmission Connection

The calculation of the proposed rate riders (rate increments) is based on the cost-revenue ratio (the 2006 EDR- Retail Transmission Rates – concept).

	Network	Connection
Cost	\$11,601,282.82	\$3,541,387.05
Revenue	\$6,765,043.09	\$5,935,758.72
<u>Variance</u>	\$4,836,239.73	(\$2,394,371.67)
Cost/Revenue Ratio	1.71	0.60

Exhibit 4

Customer Class		Actual Ret Transmiss		Increment	t \$/kWh	Adjusted F Transmiss		Retail TR Decision	as per OEB	Rate Cha	nge	
		Network	Connection	Network	Connection	Network	Connection	Network	Connection	Network	Connection	1
Residential	\$/kWh	0.0059	0.0052	\$0.0042	-\$0.0021	\$0.0101	\$0.0031	\$0.0083	\$0.0030	39.98%	-43.18%	
GS <50 kW	\$/kWh	0.0054	0.0047	\$0.0039	-\$0.0019	\$0.0093	\$0.0028	\$0.0076	\$0.0027	39.98%	-43.18%	
GS 50 to 999 kW	\$/kW	2.0339	1.7691	\$1.4540	-\$0.7136	\$3.4879	\$1.0555	\$2.8470	\$1.0052	39.98%	-43.18%	
GS 50 to 999 kW - Interval Metered	\$/kW	2.0997	1.8263	\$1.5010	-\$0.7367	\$3.6007	\$1.0896	\$2.9391	\$1.0377	39.98%	-43.18%	
GS 1000 to 4999 kW	\$/kW	2.0997	1.8263	\$1.5010	-\$0.7367	\$3.6007	\$1.0896	\$2.9391	\$1.0377	39.98%	-43.18%	
Large Use	\$/kW	2.8156	2.4490	\$2.0128	-\$0.9879	\$4.8284	\$1.4611	\$3.9412	\$1.3915	39.98%	-43.18%	
Unmetered Scattered Load	\$/kWh	0.0054	0.0047	\$0.0039	-\$0.0019	\$0.0093	\$0.0028	\$0.0076	\$0.0027	39.98%	-43.18%	
Street Lighting	\$/kW	1.6968	1.4759	\$1.2130	-\$0.5953	\$2.9098	\$0.8806	\$2.3752	\$0.8386	39.98%	-43.18%	
Sentinel Lighting	\$/kW	0.4077	0.3546	\$0.2915	-\$0.1430	\$0.6992	\$0.2116	\$0.5707	\$0.2015	39.98%	-43.18%	
			Average	71.49%	-40.34%			39.98%	-43.18%			

- Note: The wholesale TR change ratio is applied ultimately to the proposed retail transmission rates (see exhibit 1)
- Oakville Hydro analyzed the historical and actual data in the retail transmission variance accounts, and studied the new transmission rates effect on the variances applying the rates on a load forecast November 1, 2007 to April 30, 2009 (see Appendix A1).

4. Rate Impacts/ Mitigation on Total Bill

4.1 The following chart indicates a comparison between bills, based upon a customer's Total Bill before Taxes, on an Annualized Basis.

The impacts include the proposed changes in the distribution rates, and retail transmission rates:

Monthly Rate Impacts with proposed rate rider and adjustment of Retail Transmission Rates Exhibit 5

Class	2007 Bill	2008 Bill	\$ Increase (Decrease)	% Increase (Decrease)
Residential (1,000 kWh)	\$123.92	\$121.67	-\$2.25	-1.8%
Gen, Service< 50 kW (2,000 kWh)	\$245.76	\$243.63	-\$2.13	-0.9%
Gen. Service 50 to 999 kW (64,000 kWh & 160 kW)	\$6,610.45	\$6,569.75	-\$40.70	-0.6%
Gen. Service 1,000 to 4,999 kW (1,000,000 kWh and 2,200 kW)	\$101,313.05	\$100,706.48	-\$606.57	-0.6%
Large Use (5,7000,000 kWh & 9,140 kW)	\$569,093.92	\$574,863.99	\$5,770.07	1.0%
Unmetered Scattered Load (550 kWh)	\$73.93	\$71.33	-\$2.60	-3.5%
Sentinel Lighting (300 kWh & 1 kW)	\$24.58	\$23.93	-\$0.65	-2.6%
Street Lighting (316,000 kWh & 2,100 kW)	\$38,868.49	\$38,181.58	-\$686.91	-1.8%

The impact of the retail transmission rate changes reflects a decrease to all classes excepting Large User class where the increase is the effect of the regulatory rate rider exclusion from distribution rate.

Oakville Hydro proposes to implement the new rates as of May 1, 2008. Oakville Hydro will prorate the customer's bills in order that consumption prior to May 1, 2008 will be billed at its current rates and post May 1, 2008 consumption will be billed at the rates proposed in this application.

Dated at Oakville, Ontario this 9th day of November 2007.

Original signed by

Cristina Birceanu Manager Regulatory Affairs Oakville Hydro Electricity Distribution Inc.

FORECAST OCTOBER 1, 2007 TO APRIL 30, 2009

Ratio see 2.1.2 Q3 2007 RRR report 0.29 GS 50 to 999 kW with interval meters

Oct-07

0.71 GS 50 to 999 kW with standard meters

Forecasted Retail Transmission Network Consumption - October 2007 to April 2009

Nov-07 Dec-07

	Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting	102.50% 100.01% 100.50% 100.00% 100.00% 100.00%	kWh kWh kW kW kW kW	51,424,179 14,397,524 123,859 33,716 9,746 2,490 34	43,863,582 14,230,060 118,174 37,099 9,765 2,511	50,504,083 16,506,605 126,308 40,607 9,731 2,511	47,329,497 15,205,119 123,456 35,254 12,077 2,512 35	46,123,676 14,597,997 119,522 37,023 12,013 2,514 35	54,096,805 17,059,933 135,136 38,151 4,923 2,516 34	40,760,134 13,690,214 123,310 36,965 9,686 2,500 31	43,337,716 15,499,932 127,093 39,145 9,727 5,040 37	46,884,221 16,343,713 131,443 40,806 9,711 2,529 35	58,604,092 17,779,339 143,412 39,928 9,694 2,529 36	60,741,799 16,481,828 137,558 38,121 9,791 2,529 33	55,235,393 13,139,079 130,887 39,040 9,775 2,532 32	52,966,904 14,541,499 125,098 33,716 9,746 2,490 34	45,179,490 14,372,360 119,356 37,099 9,765 2,511	52,019,206 16,671,671 127,571 40,607 9,731 2,511 29	48,749,382 15,357,171 124,690 35,254 12,077 2,512 35	47,507,386 14,743,976 120,717 37,023 12,013 2,514 35	55,719,710 17,230,532 136,487 38,151 4,923 2,516 34	41,982,938 13,827,116 124,543 36,965 9,686 0 31	
	1584	Forecast	ed Retail Tra	ansmission N	letwork Rev	renue - Octo	ober 2007 to	April 2009				1584 F	orecasted	Retail Trans	mission Ne	etwork Reve	enue - Octol	ber 2007 to	April 2009				Revenue
		to April 2008	May 1, 2008 to April 30, 2009 Rates																				
Residential	\$/kWh	0.0059	0.0083	Oct-07 -\$303,403	Nov-07 -\$258,795	-\$297,974	Jan-08 -\$279,244	Feb-08 -\$272,130	Mar-08 -\$319,171	Apr-08 -\$240,485	May-08 -\$357,914.27	Jun-08 -\$387,203.89	Jul-08 -\$483,995.08	Aug-08 -\$501,649.81	Sep-08 -\$456,173.92	Oct-08 -\$437,439.09	Nov-08 -\$373,125	-\$429,612	Jan-09 -\$402,608	Feb-09 -\$392,350	Mar-09 -\$460,174	Apr-09 -\$346,726	Customer Class Residential
GS <50 kW (incuding USL) GS 50 to 999 kW	\$/kWh \$/kW	0.0054 2.0339	0.0076 2.8741	-\$77,747 -\$251,917	-\$76,842 -\$240,354	-\$89,136 -\$256,898	-\$82,108 -\$251,097	-\$78,829 -\$243,096	-\$92,124 -\$274,853	-\$73,927 -\$250,800	-\$117,161.40 -\$365,281.72	-\$123,539.40 -\$377,784.11	-\$134,391.05 -\$412,185.01	-\$124,583.38 -\$395,359.85	-\$99,316.11 -\$376,188.37	-\$109,916.76 -\$359,548.56	-\$108,638 -\$343,045	-\$126,018 -\$366,657	-\$116,082 -\$358,377	-\$111,447 -\$346,958	-\$130,243 -\$392,284	-\$104,517 -\$357,954	GS <50 kW (incuding USL) GS 50 to 999 kW
GS 1000 to 4999 kW	\$/kW	2.0997	2.9391	-\$70,794	-\$77,897	-\$85,263	-\$74,022	-\$77,736	-\$80,106	-\$77,615	-\$115,052.03	-\$119,934.09	-\$117,353.89	-\$112,042.73	-\$114,743.11	-\$99,096.08	-\$109,039	-\$119,350	-\$103,615	-\$108,814	-\$112,131	-\$108,644	GS 1000 to 4999 kW
Large Use Street Lighting	\$/kW \$/kW	2.8156 1.6968	3.9412 2.3752	-\$27,441 -\$4,226	-\$27,495 -\$4,261	-\$27,400 -\$4,261	-\$34,004 -\$4,263	-\$33,824 -\$4,266	-\$13,862 -\$4,269	-\$27,272 -\$4,242	-\$38,336.53 -\$11,971.74	-\$38,274.79 -\$6,006.18	-\$38,205.18 -\$6,006.18	-\$38,588.16 -\$6,006.18	-\$38,526.32 -\$6,012.97	-\$38,412.03 -\$5,914.83	-\$38,487 -\$5,965	-\$38,354 -\$5,965	-\$47,598 -\$5,967	-\$47,346 -\$5,972	-\$19,404 -\$5,975	-\$38,175 \$5,975	Large Use Street Lighting
Sentinel Lighting	\$/kW	0.4077	0.5707	-\$14	-\$15	-\$12	-\$14	-\$14	-\$14	-\$13	-\$21.21	-\$19.93	-\$20.53	-\$18.63	-\$18.34	-\$19.36	-\$21	-\$16	-\$20	-\$20	-\$19	-\$17	Sentinel Lighting
	TOTAL collected		_	-\$735,541	-\$685,660	-\$760,944	-\$724,752	-\$709,896	-\$784,398	-\$674,353	-\$1,005,739	-\$1,052,762	-\$1,192,157	-\$1,178,249	-\$1,090,979	-\$1,050,347	-\$978,320	-\$1,085,973	-\$1,034,268	-\$1,012,908	-\$1,120,229	-\$950,058	TOTAL collected
		Wholesale T		Forecasted Load ncrease	101%																		
Cost of Power based on NW 8 CN cost structure	& Wholesale Trans. NW rate on Oct 2007	es Starting St Nov 1, 20																					Cost of Power
CN COSt Structure	011 OCT 2007	2007		Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	
1584 TOTAL COST OF POWE	≣R			\$647,922	\$641,561	\$693,606	\$649,544	\$806,060	\$633,619	\$612,369	\$749,317	\$854,095	\$560,082	\$990,526	\$933,543	\$880,347	\$808,320	\$915,973	\$864,268	\$842,908	\$950,229	\$780,058	
Difference			ctober 2007	-\$87,620	-\$44,098	-\$67,338	-\$75,207	\$96,165	-\$150,779	-\$61,985	-\$256,422	-\$198,668	-\$632,075	-\$187,723	-\$157,436	-\$170,000	-\$170,000	-\$170,000	-\$170,000	-\$170,000	-\$170,000	-\$170,000	Difference
Balance			tarting alance \$3,439,658	\$3,352,039	\$3,307,940	\$3,240,602	\$3,165,395	\$3,261,560	\$3,110,781	\$3,048,796	\$2,792,374	\$2,593,706	\$1,961,631	\$1,773,908	\$1,616,472	\$1,446,472	\$1,276,472	\$1,106,472	\$936,472	\$766,472	\$596,472	\$426,472	Balance
Interest				\$14,733.20	\$14,357.90	\$14,169.01	\$13,880.58	\$13,558.44	\$13,970.35	\$13,324.51	\$13,059.01	\$11,960.67	\$11,109.71	\$8,402.32	\$7,598.24	\$6,923.89	\$6,195.72	\$5,467.56	\$4,739.39	\$4,011.22	\$3,283.06	\$2,554.89	Interest
				¥ : .,	•,	•,	4 10,000100	**********	* ,							**,*******	4 0,	***, ********	* 1,1	* .,•			
Interest belones			\$464 000 44	\$476 COE OA	£400 002 24	\$20E 462.2E	CO10 010 00	P222 CO1 27	PO 46 E74 60	POED ODE 43						\$240 O40 O7	COOF 14F CO	#220 642 DE	COOF OFO 64	#220 262 06			Interest belones
Interest balance			\$161,902.14	\$176,635.34	\$190,993.24	\$205,162.25	\$219,042.83	\$232,601.27	\$246,571.62	\$259,896.13		\$284,915.81	\$296,025.52	\$304,427.84	\$312,026.08	\$318,949.97	\$325,145.69	\$330,613.25	\$335,352.64	\$339,363.86		\$345,201.80	Interest balance
Interest balance			\$161,902.14 \$3,601,560.28															\$330,613.25 \$1,437,085.53	, ,	, ,			Interest balance
			\$3,601,560.28	\$3,528,673.93	\$3,498,933.60	\$3,445,764.62	\$3,384,437.93	\$3,494,160.94	\$3,357,352.13			\$2,878,622.02	\$2,257,656.69	\$2,078,335.92	\$1,928,498.37	\$1,765,422.26	\$1,601,617.98	\$1,437,085.53	\$1,271,824.92	\$1,105,836.15			
	1586	Forecast	\$3,601,560.28		\$3,498,933.60	\$3,445,764.62	\$3,384,437.93	\$3,494,160.94	\$3,357,352.13			\$2,878,622.02	\$2,257,656.69	\$2,078,335.92	\$1,928,498.37	\$1,765,422.26	\$1,601,617.98		\$1,271,824.92	\$1,105,836.15			
	1586	Oct 2007	\$3,601,560.28 ed Retail Tra	\$3,528,673.93	\$3,498,933.60	\$3,445,764.62	\$3,384,437.93	\$3,494,160.94	\$3,357,352.13			\$2,878,622.02	\$2,257,656.69	\$2,078,335.92	\$1,928,498.37	\$1,765,422.26	\$1,601,617.98	\$1,437,085.53	\$1,271,824.92	\$1,105,836.15			1584 Variance
	1586	Oct 2007 to April 2008	\$3,601,560.28 ed Retail Tra	\$3,528,673.93 ansmission (\$3,498,933.60 Connection	\$3,445,764.62 Revenue - C	\$3,384,437.93 October 200	\$3,494,160.94 7 to April 20	\$3,357,352.13 008	\$3,308,692.00	\$3,065,329.04	\$2,878,622.02 1586 F	\$2,257,656.69 Forecasted	\$2,078,335.92 Retail Trans	\$1,928,498.37	\$1,765,422.26 onnection R	\$1,601,617.98 evenue - O	\$1,437,085.53 ctober 2007	\$1,271,824.92 to April 200	\$1,105,836.15 08	\$939,119.20	\$771,674.09	1584 Variance Revenue
1584 Variance		Oct 2007 to April 2008 rates	\$3,601,560.28 ed Retail Training May 1, 2008 to April 30, 2009 Rates	\$3,528,673.93 ansmission (\$3,498,933.60 Connection	\$3,445,764.62 Revenue - C	\$3,384,437.93 October 200 Jan-08	\$3,494,160.94 7 to April 20	\$3,357,352.13 008 Mar-08	\$3,308,692.00 Apr-08	\$3,065,329.04 May-08	\$2,878,622.02 1586 F	\$2,257,656.69 Forecasted	\$2,078,335.92 Retail Trans	\$1,928,498.37 smission Co	\$1,765,422.26 onnection R	\$1,601,617.98 evenue - O	\$1,437,085.53 ctober 2007	\$1,271,824.92 to April 200 Jan-09	\$1,105,836.15 08 Feb-09	\$939,119.20 Mar-09	\$771,674.09 Apr-09	1584 Variance Revenue Customer Class
1584 Variance Residential GS <50 kW (incuding USL)	\$/kWh \$/kWh	Oct 2007 to April 2008 rates 0.0052 0.0047	\$3,601,560.28 ed Retail Tr. May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668	\$3,498,933.60 Connection Nov-07 -\$228,091 -\$66,881	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,581	\$3,384,437.93 October 200 Jan-08 -\$246,113 -\$71,464	\$3,494,160.94 7 to April 20 Feb-08 -\$239,843 -\$68,611	\$3,357,352.13 008 Mar-08 -\$281,303 -\$80,182	Apr-08 -\$211,953 -\$64,344	May-08 -\$128,049 -\$41,394	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647	\$2,257,656.69 Forecasted Jul-08 -\$173,157 -\$47,481	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089	\$1,765,422.26 Denomination R Oct-08 -\$156,501 -\$38,834	\$1,601,617.98 evenue - O	\$1,437,085.53 ctober 2007 Dec-08 -\$153,700 -\$44,523	\$1,271,824.92 to April 200 Jan-09 -\$144,039 -\$41,013	\$1,105,836.15 08 Feb-09 -\$140,369 -\$39,375	\$939,119.20 Mar-09 -\$164,634 -\$46,016	\$771,674.09 Apr-09 -\$124,046 -\$36,926	Revenue Customer Class Residential GS <50 kW (incuding USL)
Residential GS <50 kW (incuding USL) GS 50 to 999 kW	\$/kWh	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859	\$3,601,560.28 ed Retail Tra May 1, 2008 to April 30, 2009 Rates 0.00327 1.0148	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205	\$3,498,933.60 Connection Nov-07 -\$228,091 -\$66,881 -\$211,052	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,581 -\$225,579	\$3,384,437.93 October 200 Jan-08 -\$246,113 -\$71,464 -\$220,485	\$3,494,160.94 7 to April 20 Feb-08 -\$239,843 -\$68,611 -\$213,459	\$3,357,352.13 008 Mar-08 \$281,303 \$80,182 \$241,345	Apr-08 -\$211,953 -\$64,344 -\$220,224	May-08 -\$128,049 -\$41,394 -\$128,972	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647 -\$133,386	\$2,257,656.69 Forecasted Jul-08 -\$173,157 -\$47,481 -\$145,532	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592	\$1,928,498.37 smission Co Sep-08 -\$163,203 -\$35,089 -\$132,823	\$1,765,422.26 connection R Oct-08 -\$156,501 -\$38,834 -\$126,948	\$1,601,617.98 evenue - O Nov-08 -\$133,491 -\$38,383 -\$121,121	\$1,437,085.53 ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458	\$1,271,824.92 to April 200 Jan-09 -\$144,039 -\$41,013 -\$126,534	\$1,105,836.15 08 Feb-09 -\$140,369 -\$39,375 -\$122,502	Mar-09 -\$164,634 -\$46,016 -\$138,506	\$771,674.09 Apr-09 -\$124,046 -\$36,926 -\$126,385	Revenue Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW
Residential GS <50 kW (incuding USL) GS 50 to 999 kW CS 1000 to 4999 kW Large Use	\$/kWh \$/kWh \$/kW \$/kW \$/kW	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490	\$3,601,560.28 ed Retail Tr. May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205 -\$61,576 -\$23,868	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161 -\$23,832	\$3,384,437.93 Dctober 200 Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576	\$3,494,160.94 7 to April 20 Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420	Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$69,675 -\$12,057	Apr-08 -\$211,953 -\$64,344 -\$20,224 -\$67,509 -\$23,721	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514	\$2,257,656.69 Forecasted Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603	\$1,765,422.26 Description R Oct-08 -\$156,501 -\$38,834 -\$126,948 -\$34,988 -\$34,988 -\$13,562	**Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589	\$1,437,085.53 ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542	\$1,271,824.92 to April 200 Jan-09 -\$144,039 -\$41,013 -\$126,534 -\$36,583 -\$16,806	\$1,105,836.15 D8 Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851	Apr-09 -\$124,046 -\$36,926 -\$126,385 -\$13,479	Revenue Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW	\$/kWh \$/kWh \$/kW \$/kW	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263	\$3,601,560.28 ed Retail Tr. May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205 -\$61,576	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161	\$3,384,437.93 Dctober 200 Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384	\$3,494,160.94 7 to April 20 Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614	\$3,357,352.13 008 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$241,345 -\$69,675	Apr-08 -\$211,953 -\$64,344 -\$220,224 -\$67,509	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345	\$2,257,656.69 Forecasted Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512	\$1,765,422.26 connection R Oct-08 -\$156,501 -\$38,834 -\$126,948 -\$34,988	Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139	\$1,271,824.92 to April 200 Jan-09 -\$144,039 -\$41,013 -\$126,534 -\$36,583	\$1,105,836.15 08 Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590	**************************************	Revenue Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759	\$3,601,560.28 ed Retail Tri May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205 -\$61,576 -\$23,868 -\$3,675	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161 -\$23,832 -\$3,707	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576 -\$3,708	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711	\$3,357,352.13 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$69,675 -\$12,057 -\$3,713	Apr-08 -\$211,953 -\$64,344 -\$220,224 -\$67,509 -\$23,721 -\$3,690	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121	\$2,257,656.69 Forecasted Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121	\$1,928,498.37 smission Co \$ep-08 \$163,203 \$35,089 \$132,823 \$40,512 \$13,803 \$2,123	\$1,765,422.26 Dennection R Oct-08 -\$156,501 -\$38,834 -\$126,948 -\$34,988 -\$13,562 -\$2,088	**Nov-08** **S13,491* **S38,383* **\$121,121* **S38,498* *\$13,589* *\$2,106*	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106	\$1,271,824.92 to April 200 Jan-09 -\$144,039 -\$41,013 -\$126,534 -\$36,583 -\$16,806 -\$2,107	\$1,105,836.15 08 Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110	\$771,674.09 Apr-09 -\$124,046 -\$36,926 -\$126,385 -\$38,359 -\$13,479 \$0	Revenue Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759	\$3,601,560.28 Red Retail Tra May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412	Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161 -\$23,832 -\$3,707 -\$10	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576 -\$3,708 -\$13	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12	\$3,357,352.13 008 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$69,675 -\$12,057 -\$3,713 -\$12	Apr-08 -\$211,953 -\$64,344 -\$20,224 -\$67,509 -\$23,721 -\$3,690 -\$11	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121 -\$7	Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121 -\$7	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6	\$1,765,422.26 Dennection R Oct-08 -\$156,501 -\$38,834 -\$126,948 -\$14,988 -\$13,562 -\$2,088 -\$7	Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6	\$1,271,824.92 to April 200 \$144,039 \$41,013 \$126,534 \$36,583 \$16,806 \$2,107 \$7	Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7	**************************************	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546	\$3,601,560.28 Red Retail Tr. May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 TNW Rates Fig. 1	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13	Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161 -\$23,832 -\$3,707 -\$10	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576 -\$3,708 -\$13	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12	\$3,357,352.13 008 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$69,675 -\$12,057 -\$3,713 -\$12	Apr-08 -\$211,953 -\$64,344 -\$20,224 -\$67,509 -\$23,721 -\$3,690 -\$11	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121 -\$7	Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121 -\$7	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6	\$1,765,422.26 Dennection R Oct-08 -\$156,501 -\$38,834 -\$126,948 -\$14,988 -\$13,562 -\$2,088 -\$7	Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6	\$1,271,824.92 to April 200 \$144,039 \$41,013 \$126,534 \$36,583 \$16,806 \$2,107 \$7	Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7	**************************************	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546 Wholesale T se Starting St Nov 1, 20	\$3,601,560.28 Red Retail Tr: May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 RWW Rates itarting May 1,	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$67,668 -\$221,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load ncrease	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412	\$3,445,764.62 Revenue - C Dec-07 \$262,621 \$77,581 \$225,579 \$74,161 \$23,832 \$3,707 \$10 \$667,491	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576 -\$3,708 -\$13 -\$635,743	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12 -\$622,671	\$3,357,352.13 Mar-08 \$281,303 \$80,182 \$241,345 \$69,675 \$12,057 \$3,713 \$12 \$688,287	Apr-08 -\$211,953 -\$64,344 -\$67,509 -\$220,224 -\$67,509 -\$23,721 -\$3,690 -\$11 -\$591,451	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7 -\$356,807	\$2,878,622.02 1586 F Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121 -\$7	\$2,257,656.69 Forecasted Jul-08 \$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7 -\$423,221	**2,078,335.92 Retail Trans **Aug-08 **\$179,473 -\$44,016 -\$139,559 -\$13,654 -\$2,121 -\$7 -\$418,391	\$1,928,498.37 smission Co \$ep-08 \$163,203 \$35,089 \$132,823 \$40,512 \$13,603 \$2,123 \$6 \$6 \$387,360	\$1,765,422.26 Dennection R Oct-08 -\$156,501 -\$38,834 -\$126,948 -\$34,988 -\$13,562 -\$2,088 -\$7 -\$372,928	Nov-08 \$1,601,617.98 evenue - O \$133,491 \$38,498 \$121,121 \$38,498 \$112,121 \$38,498 \$12,1589 \$2,106 \$8 \$347,195	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6 -\$385,473	\$1,271,824.92 to April 200 \$144,039 \$44,011 \$126,534 \$36,583 \$16,806 \$2,107 \$7 \$67,089	\$1,105,836.15 D8 Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7 -\$359,498	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7 -\$397,713	**************************************	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting TOTAL collected
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting Cost of Power based on NW & CN cost structure	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546 Wholesale T	\$3,601,560.28 Red Retail Tr: May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 RWW Rates itarting May 1,	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$67,668 -\$21,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load ncrease Oct-07	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161 -\$23,832 -\$3,707 -\$10 -\$667,491	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576 -\$3,708 -\$13 -\$635,743	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12 -\$622,671	\$3,357,352.13 008 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$41,345 -\$41,345 -\$12,057 -\$12,057 -\$3,713 -\$12 -\$688,287	Apr-08 -\$211,953 -\$64,344 -\$220,224 -\$67,509 -\$23,721 -\$3,690 -\$11 -\$591,451	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7 -\$356,807	\$2,878,622.02 1586 Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121 -\$7 -\$373,548	Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7 -\$423,221	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121 -\$7 -\$418,391 Aug-08	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6 -\$387,360	\$1,765,422.26 Onnection R -\$156,501 -\$38,834 -\$126,948 -\$13,562 -\$2,088 -\$7 -\$372,928	Nov-08 -\$1,601,617.98 Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8 -\$347,195	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6 -\$385,473	\$1,271,824.92 to April 200 -\$144,039 -\$41,013 -\$126,534 -\$26,534 -\$21,07 -\$7 -\$367,089	\$1,105,836.15 08 Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7 -\$359,498	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7 -\$397,713	**************************************	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting TOTAL collected
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting Cost of Power based on NW & CN cost structure	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546 Wholesale T se Starting St Nov 1, 20	\$3,601,560.28 Red Retail Tr: May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 RWW Rates itarting May 1,	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load ncrease Oct-07	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,881 -\$225,579 -\$74,161 -\$23,832 -\$3,707 -\$10 -\$667,491 Dec-07	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$229,576 -\$3,708 -\$13 -\$635,743	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12 -\$622,671	\$3,357,352.13 Mar-08 \$281,303 \$80,182 \$241,345 \$69,675 \$12,057 \$3,713 \$12 \$688,287	Apr-08 -\$211,953 -\$643,44 -\$220,224 -\$67,509 -\$23,721 -\$3,690 -\$11 -\$591,451	May-08 -\$128,049 -\$41,394 -\$41,394 -\$413,536 -\$4,227 -\$7 -\$356,807	\$2,878,622.02 1586 Jun-08 \$138,528 \$43,647 \$133,386 \$42,345 \$13,514 \$2,121 \$7 \$7 \$373,548	Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7 -\$423,221	**2,078,335.92 Retail Trans **Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121 -\$7 -\$418,391 Aug-08 \$664,217	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6 -\$387,360	Oct-08 -\$156,501 -\$18,834 -\$156,501 -\$38,834 -\$126,948 -\$34,988 -\$13,562 -\$2,088 -\$7 -\$372,928	Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8 -\$347,195	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6 -\$385,473	\$1,271,824.92 to April 200 \$144,039 \$41,013 \$126,534 \$36,583 \$16,806 \$2,107 \$7 \$7 \$367,089	\$1,105,836.15 Peb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7 -\$359,498	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7 -\$397,713	\$771,674.09 Apr-09 -\$124,046 -\$36,926 -\$126,385 -\$38,359 -\$13,479 \$0 -\$6 -\$339,201	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting TOTAL collected
Residential GS -50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting Cost of Power based on NW & CN cost structure	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546 Wholesale T se Starting St Nov 1, 20 2007	\$3,601,560.28 Red Retail Tri May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 RW Rates Final Tring May 1,008	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$67,668 -\$21,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load ncrease Oct-07	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161 -\$23,832 -\$3,707 -\$10 -\$667,491	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576 -\$3,708 -\$13 -\$635,743	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12 -\$622,671	\$3,357,352.13 008 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$41,345 -\$41,345 -\$12,057 -\$12,057 -\$3,713 -\$12 -\$688,287	Apr-08 -\$211,953 -\$64,344 -\$220,224 -\$67,509 -\$23,721 -\$3,690 -\$11 -\$591,451	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7 -\$356,807	\$2,878,622.02 1586 Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121 -\$7 -\$373,548	Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7 -\$423,221	\$2,078,335.92 Retail Trans Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121 -\$7 -\$418,391 Aug-08	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6 -\$387,360	\$1,765,422.26 Onnection R -\$156,501 -\$38,834 -\$126,948 -\$13,562 -\$2,088 -\$7 -\$372,928	Nov-08 -\$1,601,617.98 Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8 -\$347,195	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6 -\$385,473	\$1,271,824.92 to April 200 -\$144,039 -\$41,013 -\$126,534 -\$26,534 -\$21,07 -\$7 -\$367,089	\$1,105,836.15 08 Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7 -\$359,498	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7 -\$397,713	**************************************	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting TOTAL collected
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting Cost of Power based on NW & CN cost structure	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546 Wholesale T se Starting St Nov 1, 20 2007	\$3,601,560.28 Red Retail Tr. May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 RW Rates itarting May 1,008	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$221,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load ncrease Oct-07	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412	\$3,445,764.62 Revenue - C Dec-07 -\$262,621 -\$77,881 -\$225,579 -\$74,161 -\$23,832 -\$3,707 -\$10 -\$667,491 Dec-07	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$229,576 -\$3,708 -\$13 -\$635,743	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12 -\$622,671	\$3,357,352.13 Mar-08 \$281,303 \$80,182 \$241,345 \$69,675 \$12,057 \$3,713 \$12 \$688,287	Apr-08 -\$211,953 -\$643,44 -\$220,224 -\$67,509 -\$23,721 -\$3,690 -\$11 -\$591,451	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7 -\$356,807	\$2,878,622.02 1586 Jun-08 \$138,528 \$43,647 \$133,386 \$42,345 \$13,514 \$2,121 \$7 \$7 \$373,548	Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7 -\$423,221	**2,078,335.92 Retail Trans **Aug-08 -\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121 -\$7 -\$418,391 Aug-08 \$664,217	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6 -\$387,360	Oct-08 -\$156,501 -\$18,834 -\$156,501 -\$38,834 -\$126,948 -\$34,988 -\$13,562 -\$2,088 -\$7 -\$372,928	Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8 -\$347,195	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6 -\$385,473	\$1,271,824.92 to April 200 \$144,039 \$41,013 \$126,534 \$36,583 \$16,806 \$2,107 \$7 \$7 \$367,089	\$1,105,836.15 Peb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7 -\$359,498	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7 -\$397,713	\$771,674.09 Apr-09 -\$124,046 -\$36,926 -\$126,385 -\$38,359 -\$13,479 \$0 -\$6 -\$339,201	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting TOTAL collected
Residential GS 450 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting Cost of Power based on NW 8 CN cost structure	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546 Wholesale T se Starting St Nov 1, 20 2007	\$3,601,560.28 Red Retail Tr. May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 TWW Rates Figure 1	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$67,668 -\$221,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load ncrease Oct-07 \$646,425 \$1,014	Nov-07 -\$228,091 -\$66,881 -\$21,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412 Nov-07 \$559,961 -\$41,452	Dec-07 -\$262,621 -\$77,581 -\$225,579 -\$74,161 -\$23,832 -\$3,707 -\$10 -\$667,491	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$29,576 -\$3,708 -\$13 -\$635,743 Jan-08 \$592,255 -\$43,488	Feb-08 -\$239,843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12 -\$622,671 Feb-08 \$579,009 -\$43,661	\$3,357,352.13 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$69,675 -\$12,057 -\$12,057 -\$3,713 -\$12 -\$688,287 Mar-08 \$639,207 -\$49,080	Apr-08 -\$211,953 -\$64,344 -\$20,224 -\$67,509 -\$23,721 -\$3,690 -\$11 -\$591,451 Apr-08 \$548,160 -\$43,292	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7 -\$356,807	\$2,878,622.02 1586 Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121 -\$7 -\$373,548 Jun-08 \$593,576 \$220,027	Jul-08 -\$173,157 -\$47,481 -\$145,532 -\$41,434 -\$13,489 -\$2,121 -\$7 -\$423,221 Jul-08 \$671,648 \$248,427	**Example	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6 -\$387,360	\$1,765,422.26 Dennection R -\$156,501 -\$38,834 -\$126,948 -\$14,988 -\$13,562 -\$2,088 -\$7 -\$372,928 Oct-08 \$582,928 \$210,000	Nov-08 -\$133,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8 -\$347,195	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6 -\$385,473 Dec-08 \$595,473 \$210,000	\$1,271,824.92 to April 200 -\$144,039 -\$41,013 -\$126,534 -\$36,583 -\$16,806 -\$2,107 -\$7 -\$367,089 \$567,089 \$200,000	Feb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7 -\$359,498 Feb-09 \$559,498	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7 -\$397,713	***Apr-09 -\$124,046 -\$36,926 -\$126,385 -\$38,359 -\$13,479 -\$6 -\$339,201 ***Apr-09 ***539,201	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting TOTAL collected Cost of Power
Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting COst of Power based on NW 8 CN cost structure 1586 TOTAL COST OF POWE Difference Balance	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW TOTAL collected	Oct 2007 to April 2008 rates 0.0052 0.0047 1.7859 1.8263 2.4490 1.4759 0.3546 Wholesale T se Starting St Nov 1, 20 2007	\$3,601,560.28 Red Retail Tr. May 1, 2008 to April 30, 2009 Rates 0.0030 0.0027 1.0148 1.0377 1.3915 0.8386 0.2015 TWW Rates Figure 1	\$3,528,673.93 ansmission C Oct-07 -\$267,406 -\$67,668 -\$223,868 -\$221,205 -\$61,576 -\$23,868 -\$3,675 -\$12 -\$645,411 Forecasted Load ncrease Oct-07 \$646,425 \$1,014 -\$2,005,810 -\$8,595.90	Nov-07 -\$228,091 -\$66,881 -\$211,052 -\$67,754 -\$23,915 -\$3,707 -\$13 -\$601,412 101% Nov-07 \$559,961 -\$41,452 -\$2,047,262 -\$8,591.55	\$3,445,764.62 Revenue - (Dec-07 \$262,621 \$77,581 \$225,579 \$74,161 \$23,832 \$3,707 \$10 \$618,902 \$48,589 -\$2,095,851	Jan-08 -\$246,113 -\$71,464 -\$220,485 -\$64,384 -\$229,576 -\$3,708 -\$13 -\$635,743 Jan-08 \$592,255 -\$43,488 -\$2,139,339 -\$8,977.23	Feb-08 -\$239.843 -\$68,611 -\$213,459 -\$67,614 -\$29,420 -\$3,711 -\$12 -\$622,671 Feb-08 \$579,009 -\$43,661	\$3,357,352.13 Mar-08 -\$281,303 -\$80,182 -\$241,345 -\$69,675 -\$12,057 -\$12,057 -\$3,713 -\$12 -\$688,287 Mar-08 \$639,207 -\$49,080 -\$2,232,081 -\$9,350.52	Apr-08 -\$211,953 -\$64,344 -\$67,509 -\$22,721 -\$3,690 -\$11 -\$591,451 Apr-08 \$548,160 -\$43,292	May-08 -\$128,049 -\$41,394 -\$128,972 -\$40,622 -\$13,536 -\$4,227 -\$7 -\$356,807 May-08 \$567,903 \$211,097 -\$2,064,276 -\$9,746.18	\$2,878,622.02 1586 Jun-08 -\$138,528 -\$43,647 -\$133,386 -\$42,345 -\$13,514 -\$2,121 -\$7 -\$373,548 Jun-08 \$593,576 \$220,027 -\$1,844,248 -\$8,841.98	\$2,257,656.69 Forecasted \$\] \$\] \$\] \$\] \$\] \$\] \$\] \$\] \$\] \$\	**2,078,335.92 Retail Trans **Aug-08 **\$179,473 -\$44,016 -\$139,592 -\$39,559 -\$13,624 -\$2,121 -\$7 -\$418,391 Aug-08 \$664,217 \$245,826 -\$1,349,996	\$1,928,498.37 smission Co \$ep-08 -\$163,203 -\$35,089 -\$132,823 -\$40,512 -\$13,603 -\$2,123 -\$6 -\$387,360 \$ep-08 \$616,525 \$229,165 -\$1,120,831 -\$5,782.48	\$1,765,422.26 Dennection R -\$156,501 -\$33,834 -\$126,948 -\$13,562 -\$2,088 -\$7 -\$372,928 Oct-08 \$582,928 \$210,000 -\$910,831 -\$4,800.89	Nov-08 -\$133,491 -\$33,491 -\$38,383 -\$121,121 -\$38,498 -\$13,589 -\$2,106 -\$8 -\$347,195 Nov-08 \$557,195 \$210,000 -\$700,831 -\$3,901.39	\$1,437,085.53 Ctober 2007 Dec-08 -\$153,700 -\$44,523 -\$129,458 -\$42,139 -\$13,542 -\$2,106 -\$6 -\$385,473 Dec-08 \$595,473 \$210,000	\$1,271,824.92 to April 200 Jan-09 \$144,039 -\$41,013 -\$126,534 -\$36,583 -\$16,806 -\$2,107 -\$7 -\$367,089 Jan-09 \$200,000	\$1,105,836.15 Peb-09 -\$140,369 -\$39,375 -\$122,502 -\$38,419 -\$16,716 -\$2,109 -\$7 -\$359,498 Feb-09 \$559,498 \$200,000 -\$90,831 -\$1,245.72	Mar-09 -\$164,634 -\$46,016 -\$138,506 -\$39,590 -\$6,851 -\$2,110 -\$7 -\$397,713 Mar-09 \$597,713 \$200,000	\$771,674.09 Apr-09 -\$124,046 -\$36,926 -\$126,385 -\$38,359 -\$13,479 -\$6 -\$339,201 Apr-09 \$539,201 \$200,000	Customer Class Residential GS <50 kW (incuding USL) GS 50 to 999 kW GS 1000 to 4999 kW Large Use Street Lighting Sentinel Lighting TOTAL collected Cost of Power 1586 TOTAL COST OF POWER

May-08

Apr-08

Jun-08

Oct-08

Jul-08

Aug-08

Sep-08

Nov-08 Dec-08

Jan-09 Feb-09 Mar-09

Apr-09

Oakville Hydro Electricity Distribution Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-2007-0834, EB-2007-0563, EB-2005-0399

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.12
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0152
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	30.65
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0133
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
·		

Service Charge Service Charge - Non-Routine Rate Rider Distribution Volumetric Rate Distribution Volumetric, Non-routine Rate Rider	\$ \$	200.89
Service Charge - Non-Routine Rate Rider Distribution Volumetric Rate		
Distribution Volumetric Rate		0.00
	\$/kW	1.9551
2.000.0000 Totalion Totalio Tato Tato	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.8470
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0052
Retail Transmission Rate – Network Service Rate- Interval Metered (if applicable)	\$/kW	2.9391
Retail Transmission Rate – Line and Transformation Connection Service Rate- Interval Metered (if ap	•	1.0377
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
General Service 1,000 to 4,999 kW	<u> </u>	0.20
Service Charge	\$	3,190.45
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.7424
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.9391
Retail Transmission Rate – Line and Transformation Connection Service Rate-Interval Metered	\$/kW	1.0377
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0010
Large Use	Ψ	0.23
Service Charge	\$	14,938.71
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	4.7776
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	3.9412
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3915
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
etandara etappi, corrido manientativo enargo (il applicació)	*	0.20
Unmetered Scattered Load		
Service Charge	\$	15.19
Service Charge - Non-Routine Rate Rider		0.00
Distribution Volumetric Rate	\$/kWh	0.0142
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
	· · · · · · · · · · · · · · · · · · ·	
Sentinel Lighting		
Service Charge	\$	0.04
Service Charge - Non-Routine Rate Rider	\$ \$	0.00
Distribution Volumetric Rate	\$/kW	0.6810
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.5707
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.2015
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Talliana Supply Solving Training and Solving (in applicable)	•	0.20
Street Lighting		
	¢	0.21
Service Charge	\$ \$	0.31
Service Charge - Non-Routine Rate Rider Distribution Volumetric Rate	∌ \$/kW	
Distribution Volumetric Rate Distribution Volumetric, Non-routine Rate Rider		1.9152
	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0 ¢/\d\	0.0000
Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	0.0000 2.3752
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.8386
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000

Detail Transposition Date Line and Transfermation Compaction Coming Date (if applicable)	¢//-\A/	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW \$/kWh	0.0000
Wholesale Market Service Rate Purel Rate Protection Charge	\$/KWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$	0.0010
Specific Service Charges Customer Administration		
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
		0.00
	\$	0.00
		0.00
	\$	0.00
	\$	0.00
		0.00
Non-Payment of Account Late Payment - per month Late Payment - per annum	<u>%</u> %	1.50 19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
	0	0.00
	0	0.00
	0	0.00
	0	0.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	0.00
	\$	0.00
	_ \$	0.00
	_ \$	0.00
	_ \$	0.00
	_ \$	0.00
	_ \$	0.00
	_ \$	0.00
	\$	0.00

	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
Transformer Allowance for Ownership - per kW of billing demand/month		(0.50)
	\$/kW	0.00
		0.00
	\$/kW	0.00
LOSS FACTORS	\$/kW	0.00
Total Loss Factor – Secondary Metered Customer < 5,000 kW	\$/kW	1.0525
LOSS FACTORS Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Secondary Metered Customer > 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW	\$/kW	1.0525 1.0145 1.0420



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Oakville Hydro Electricity Distribution Inc. EB-2007-2007-0834, EB-2007-0563, EB-2005-0399

November 1, 2007

Ontario Sheet 12 - Annualized Bill Impact

Officiallo		1		
Regulated Price Plan	May-07	May-07	May-08	May-08
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

RESIDENTIAL

Consun	nption	1,000	kWh	0	kW	Loss Factor 1.0525
--------	--------	-------	-----	---	----	--------------------

	2	00	7 BILL				200	8 BILI		IMPACT			
	Volume		RATE \$	C	CHARGE \$	Volume		RATE \$	C	HARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$	0.0530	\$	31.80	600	\$	0.0530	\$	31.80	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	453	\$	0.0620	\$	28.09	453	\$	0.0620	\$	28.09	\$0.00	0.0%	0.00%
Sub-Total: Energy				\$	59.89				\$	59.89	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$	14.06	\$	14.06	1	\$	14.12	\$	14.12	\$0.06	0.4%	0.00%
Distribution (kWh)	1,000	\$	0.0151	\$	15.10	1,000	\$	0.0152	\$	15.20	\$0.10	0.7%	0.00%
Distribution (kW)	0	\$	-	\$	-	0	\$	-	\$	-	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$	0.0024	\$	2.40	1,000	\$	-	\$	-	(\$2.40)	(100.0)%	0.00%
Rate Riders	1,000	\$	-	\$	-	1,000	\$	-	\$	-	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A	1	\$	-	\$	-	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A	1,000	\$	-	\$	-	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,053	\$	0.0059	\$	6.21	1,053	\$	0.0083	\$	8.69	\$2.48	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,053	\$	0.0052	\$	5.47	1,053	\$	0.0030	\$	3.11	(\$2.36)	(43.2)%	0.00%
Sub-Total: Delivery				\$	43.24				\$	41.12	(\$2.12)	(4.9)%	0.00%
Wholesale Market Service Rate	1053	\$	0.0052	\$	5.47	1053	\$	0.0052	\$	5.47	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	1053	\$	0.0010	\$	1.05	1053	\$	0.0010	\$	1.05	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$	0.25	1	\$	0.2500	\$	0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory				\$	6.78				\$	6.78	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	1,000	\$	0.0070	\$	7.00	1,000	\$	0.0070	\$	7.00	\$0.00	0.0%	0.00%
Total Bill before Taxes				\$	116.90				\$	114.78	(\$2.12)	(1.8)%	0.00%
GST	\$ 116.90		6.00%	\$	7.01	\$ 114.78		6.00%	\$	6.89	(\$0.13)	(1.8)%	0.00%
Total Bill after Taxes				\$	123.92				\$	121.67	(\$2.25)	(1.8)%	0.00%

General Service Less Than 50 kW

Consumption	2,000	kWh	0	kW	Loss Factor 1.0525
-------------	-------	-----	---	----	--------------------

	2	200	7 BILL				200	8 BIL		IMPACT			
	Volume		RATE \$	C	CHARGE \$	Volume	RATE \$		TE CHA		\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$	0.0530	\$	39.75	750	\$	0.0530	\$	39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	1,355	\$	0.0620	\$	84.01	1,355	\$	0.0620	\$	84.01	\$0.00	0.0%	0.00%
Sub-Total: Energy				\$	123.76				\$	123.76	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$	30.53	\$	30.53	1	\$	30.65	\$	30.65	\$0.12	0.4%	0.00%
Distribution (kWh)	2,000	\$	0.0132	\$	26.40	2,000	\$	0.0133	\$	26.60	\$0.20	0.8%	0.00%
Distribution (kW)	0	\$	-	\$	-	0	\$	-	\$	-	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$	0.0013	\$	2.60	2,000	\$	-	\$		(\$2.60)	(100.0)%	0.00%
Rate Riders	2,000	\$	-	\$	-	2,000	\$	-	\$	-	\$0.00	0.0%	0.00%

Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,105	\$ 0.0054	\$ 11.37	2,105	\$ 0.0076	\$ 15.91	\$4.54	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,105	\$ 0.0047	\$ 9.89	2,105	\$ 0.0027	\$ 5.62	(\$4.27)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 80.79			\$ 78.78	(\$2.01)	(2.5)%	0.00%
Wholesale Market Service Rate	2105	\$ 0.0052	\$ 10.95	2105	\$ 0.0052	\$ 10.95	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	2105	\$ 0.0010	\$ 2.11	2105	\$ 0.0010	\$ 2.11	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 13.30			\$ 13.30	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 231.85			\$ 229.84	(\$2.01)	(0.9)%	0.00%
GST	\$ 231.85	6.00%	\$ 13.91	\$ 229.84	6.00%	\$ 13.79	(\$0.12)	(0.9)%	0.00%
Total Bill after Taxes			\$ 245.76			\$ 243.63	(\$2.13)	(0.9)%	0.00%

General Service 50 to 999 kW

Consumption	64,000 kWh	160 kW	Loss Factor 1.0525
-------------	------------	--------	--------------------

							- DII I	IMPACT					
	2	UÜ	7 BILL	•		2	<u> 200</u>	8 BILI		IIVI	PACT		
	Volume		RATE \$	(CHARGE \$	Volume	RATE \$		CHARGE \$		\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$	0.0530	\$	39.75	750	\$	0.0530	\$	39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	66,610	\$	0.0620	\$	4,129.82	66,610	\$	0.0620	\$	4,129.82	\$0.00	0.0%	0.00%
Sub-Total: Energy				\$	4,169.57				\$	4,169.57	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$	200.09	\$	200.09	1	\$	200.89	\$	200.89	\$0.80	0.4%	0.00%
Distribution (kWh)	64,000	\$	-	\$	-	64,000	\$	-	69	-	\$0.00	0.0%	0.00%
Distribution (kW)	160	\$	1.9473	\$	311.57	160	\$	1.9551	69	312.82	\$1.25	0.4%	0.00%
Regulatory Assets (kWh)	160	\$	0.3046	\$	48.74	160	\$	-	\$	-	(\$48.74)	(100.0)%	0.00%
Rate Riders	160	\$	-	\$	-	160	\$	-	\$	-	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A	1	\$	-	\$	-	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A	160	\$		\$	-	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	168	\$	2.0339	\$	342.51	168	\$	2.8470	\$	479.44	\$136.93	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	168	\$	1.7691	\$	297.92	168	\$	1.0052	\$	169.28	(\$128.64)	(43.2)%	0.00%
Sub-Total: Delivery				\$	1,200.82				\$	1,162.42	(\$38.40)	(3.2)%	0.00%
Wholesale Market Service Rate	67360	\$	0.0052	\$	350.27	67360	\$	0.0052	\$	350.27	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	67360	\$	0.0010	\$	67.36	67360	\$	0.0010	\$	67.36	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$	0.25	1	\$	0.2500	\$	0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory				\$	417.88				\$	417.88	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	64,000	\$	0.0070	\$	448.00	64,000	\$	0.0070	\$	448.00	\$0.00	0.0%	0.00%
Total Bill before Taxes				\$	6,236.27				\$	6,197.87	(\$38.40)	(0.6)%	0.00%
GST	\$ 6,236.27		6.00%	\$	374.18	\$ 6,197.87		6.00%	\$	371.87	(\$2.30)	(0.6)%	0.00%
Total Bill after Taxes				\$	6,610.45				\$	6,569.75	(\$40.70)	(0.6)%	0.00%

General Service GS 1000 to 4999 kW

Consumption 1,000,000 kWh	2,200 kW	Loss Factor 1.0525
---------------------------	----------	--------------------

	2	007 BILL		2	2008 BIL	IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	1,051,750	\$ 0.0620	\$ 65,208.50	1,051,750	\$ 0.0620	\$ 65,208.50	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 65,248.25			\$ 65,248.25	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 3,177.74	\$ 3,177.74	1	\$ 3,190.45	\$ 3,190.45	\$12.71	0.4%	0.00%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%

Distribution (kW)	2,200	\$ 1.7355	\$	3,818.10	2,200	\$ 1.7424	\$	3,833.28	\$15.18	0.4%	0.00%
Regulatory Assets (kWh)	2,200	\$ 0.3263	\$	717.86	2,200	\$ -	\$	-	(\$717.86)	(100.0)%	0.00%
Rate Riders	2,200	\$ -	\$	-	2,200	\$ -	\$	-	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A		N/A	1	\$ -	\$	-	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A		N/A	2,200	\$ -	\$	-	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,316	\$ 2.0997	\$	4,861.86	2,316	\$ 2.9391	\$	6,805.55	\$1,943.69	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,316	\$ 1.8263	\$	4,228.80	2,316	\$ 1.0377	\$	2,402.84	(\$1,825.96)	(43.2)%	0.00%
Sub-Total: Delivery			\$	16,804.35			\$	16,232.12	(\$572.24)	(3.4)%	0.00%
Wholesale Market Service Rate	1052500	\$ 0.0052	\$	5,473.00	1052500	\$ 0.0052	\$	5,473.00	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	1052500	\$ 0.0010	\$	1,052.50	1052500	\$ 0.0010	\$	1,052.50	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$	0.25	1	\$ 0.2500	\$	0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$	6,525.75			\$	6,525.75	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	1,000,000	\$ 0.0070	\$	7,000.00	1,000,000	\$ 0.0070	\$	7,000.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$	95,578.35			\$	95,006.12	(\$572.24)	(0.6)%	0.00%
GST	\$ 95,578.35	6.00%	\$	5,734.70	\$ 95,006.12	6.00%	\$	5,700.37	(\$34.33)	(0.6)%	0.00%
Total Bill after Taxes			\$1	101,313.05			\$1	100,706.48	(\$606.57)	(0.6)%	0.00%

Large Use

Consumption

	2		2	200	08 BILI			IM	PACT				
	Volume		RATE \$	CHARGE \$		Volume	RATE \$		CHARGE \$		\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$	0.0530	\$	39.75	750	\$	0.0530	\$	39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	5,781,900	\$	0.0620	\$	358,477.80	5,781,900	\$	0.0620	\$	358,477.80	\$0.00	0.0%	0.00%
Sub-Total: Energy				\$	358,517.55				\$	358,517.55	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 1	4,879.19	\$	14,879.19	1	\$1	14,938.71	\$	14,938.71	\$59.52	0.4%	0.00%
Distribution (kWh)	5,700,000	\$	-	\$	-	5,700,000	65	-	\$	-	\$0.00	0.0%	0.00%
Distribution (kW)	9,140	\$	4.7586	\$	43,493.60	9,140	\$	4.7776	\$	43,667.26	\$173.66	0.4%	0.00%
Regulatory Assets (kW)	9,140	-\$	0.5009	-\$	4,578.23	9,140	\$	-	\$	-	\$4,578.23	(100.0)%	0.00%
Rate Riders	9,140	\$	-	\$	-	9,140	\$	-	\$	-	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A	1	\$	-	\$	-	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A	9,140	\$	-	\$	-	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	9,273	\$	2.8156	\$	26,107.74	9,273	\$	3.9412	\$	36,545.19	\$10,437.45	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	9,273	\$	2.4490	\$	22,708.43	9,273	\$	1.3915	\$	12,903.12	(\$9,805.30)	(43.2)%	0.00%
Sub-Total: Delivery				\$	102,610.73				\$	108,054.29	\$5,443.56	5.3%	0.00%
Wholesale Market Service Rate	5,782,650	\$	0.0052	\$	30,069.78	5,782,650	\$	0.0052	\$	30,069.78	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	5,782,650	\$	0.0010	\$	5,782.65	5,782,650	\$	0.0010	\$	5,782.65	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$	0.25	1	\$	0.2500	\$	0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory				\$	35,852.68				\$	35,852.68	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	5,700,000	\$	0.0070	\$	39,900.00	5,700,000	\$	0.0070	\$	39,900.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 536,880.96				\$ 542,324.52				\$5,443.56	1.0%	0.00%
GST	\$ 536,880.96		6.00%	\$	32,212.86	\$542,324.52		6.00%	\$	32,539.47	\$326.61	1.0%	0.00%
Total Bill after Taxes		\$ 569,093.82								574,863.99	\$5,770.17	1.0%	0.00%

Unmetered Scattered Load

Consumption 330 KWII 0 KW Loss Factor 1.0325		Consumption	550	kWh	0	kW	Loss Factor 1.0525
--	--	-------------	-----	-----	---	----	--------------------

	2	007 B	007 BILL			2	200	8 BILI		IMPACT				
	Volume	RATI	E	СН	IARGE \$	Volume		RATE \$		RATE CHARGE \$ \$		\$	%	% of Total Bill
Energy First Tier (kWh)	579	\$ 0.0	530	\$	30.68	579	\$	0.0530	\$	30.68	\$0.00	0.0%	0.00%	
Energy Second Tier (kWh)	0	\$ 0.0	620	\$	-	0	\$	0.0620	\$	-	\$0.00	0.0%	0.00%	

Sub-Total: Energy			\$ 30.68			\$ 30.68	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 15.13	\$ 15.13	1	\$ 15.19	\$ 15.19	\$0.06	0.4%	0.00%
Distribution (kWh)	550	\$ 0.0141	\$ 7.76	550	\$ 0.0142	\$ 7.81	\$0.06	0.7%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	550	\$ 0.0048	\$ 2.64	550	\$ -	\$ -	(\$2.64)	(100.0)%	0.00%
Rate Riders	550	\$ -	\$ -	550	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	550	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	579	\$ 0.0054	\$ 3.13	579	\$ 0.0076	\$ 4.38	\$1.25	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	579	\$ 0.0047	\$ 2.72	579	\$ 0.0027	\$ 1.55	(\$1.17)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 31.37			\$ 28.92	(\$2.45)	(7.8)%	0.00%
Wholesale Market Service Rate	579	\$ 0.0052	\$ 3.01	579	\$ 0.0052	\$ 3.01	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	579	\$ 0.0010	\$ 0.58	579	\$ 0.0010	\$ 0.58	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 3.84			\$ 3.84	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	550	\$ 0.0070	\$ 3.85	550	\$ 0.0070	\$ 3.85	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 69.74		•	\$ 67.29	(\$2.45)	(3.5)%	0.00%
GST	\$ 69.74	6.00%	\$ 4.18	\$ 67.29	6.00%	\$ 4.04	(\$0.15)	(3.5)%	0.00%
Total Bill after Taxes	<u> </u>		\$ 73.93			\$ 71.33	(\$2.60)	(3.5)%	0.00%

Sentinel Lightining

Consumption	300	kWh	1	kW	Loss Factor 1.0525
-------------	-----	-----	---	----	--------------------

	2	7 BILL			2	200	8 BILI			IMPACT				
	Volume		RATE \$	C	CHARGE \$	Vo	lume		RATE \$	С	HARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	316	\$	0.0530	\$	16.73	3	316	\$	0.0530	\$	16.73	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	0	\$	0.0620	\$	-		0	\$	0.0620	\$	-	\$0.00	0.0%	0.00%
Sub-Total: Energy				\$	16.73					\$	16.73	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$	0.04	\$	0.04		1	\$	0.04	\$	0.04	\$0.00	0.0%	0.00%
Distribution (kWh)	300	\$	-	\$		3	300	\$	-	\$	-	\$0.00	0.0%	0.00%
Distribution (kW)	1	\$	0.6783	\$	0.68		1	\$	0.6810	\$	0.68	\$0.00	0.4%	0.00%
Regulatory Assets (kW)	1	\$	0.6258	\$	0.63		1	\$	2.3752	\$	-	(\$0.63)	(100.0)%	0.00%
Rate Riders	1	\$	-	\$	-		1	\$	-	\$	-	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A		1	\$		\$	-	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A		N/A		N/A		1	\$		\$	-	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1	\$	0.4077	\$	0.43		1	\$	0.5707	\$	0.60	\$0.17	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$	0.3546	\$	0.37		1	\$	0.2015	\$	0.21	(\$0.16)	(43.2)%	0.00%
Sub-Total: Delivery				\$	2.15					\$	1.53	(\$0.61)	(28.5)%	0.00%
Wholesale Market Service Rate	316	\$	0.0052	\$	1.64	3	316	\$	0.0052	\$	1.64	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	316	\$	0.0010	\$	0.32	3	316	\$	0.0010	\$	0.32	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$	0.25		1	\$	0.2500	\$	0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory				\$	2.21					\$	2.21	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	300	\$	0.0070	\$	2.10	3	300	\$	0.0070	\$	2.10	\$0.00	0.0%	0.00%
Total Bill before Taxes				\$	23.19					\$	22.58	(\$0.61)	(2.6)%	0.00%
GST	\$ 23.19		6.00%	\$	1.39	\$	22.58		6.00%	\$	1.35	(\$0.04)	(2.6)%	0.00%
Total Bill after Taxes		\$ 2								\$	23.93	(\$0.65)	(2.6)%	0.00%

Street Ligting

Consumption	316,000 kWh	2,100 kW	Loss Factor 1.0525
-------------	-------------	----------	--------------------

	Volume	RATE \$	•	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	\$ 0.0530	\$	53.00	0	\$ 0.0530	\$ -	(\$53.00)	(100.0)%	0.00%
Energy Second Tier (kWh)	331,590	\$ 0.0620	\$	20,558.58	332,590	\$ 0.0620	\$ 20,620.58	\$62.00	0.3%	0.00%
Sub-Total: Energy			\$	20,611.58			\$ 20,620.58	\$9.00	0.0%	0.00%
Monthly Service Charge	1	\$ 0.31	\$	0.31	1	\$ 0.31	\$ 0.31	\$0.00	0.0%	0.00%
Distribution (kWh)	316,000	\$	\$	-	316,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	2,100	\$ 1.9076	\$	4,005.96	2,100	\$ 1.9152	\$ 4,021.92	\$15.96	0.4%	0.00%
Regulatory Assets (kWh)	2,100	\$ 0.3637	\$	763.77	2,100	\$ -	\$ -	(\$763.77)	(100.0)%	0.00%
Rate Riders	2,100	\$	\$	-	2,100	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A		N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A		N/A	2,100	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,210	\$ 1.6968	\$	3,750.35	2,210	\$ 2.3752	\$ 5,249.68	\$1,499.33	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,210	\$ 1.4759	\$	3,262.11	2,210	\$ 0.8386	\$ 1,853.56	(\$1,408.55)	(43.2)%	0.00%
Sub-Total: Delivery			\$	11,782.50			\$ 11,125.47	(\$657.03)	(5.6)%	0.00%
Wholesale Market Service Rate	332590	\$ 0.0052	\$	1,729.47	332590	\$ 0.0052	\$ 1,729.47	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	332590	\$ 0.0010	\$	332.59	332590	\$ 0.0010	\$ 332.59	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$	0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$	2,062.31			\$ 2,062.31	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	316,000	\$ 0.0070	\$	2,212.00	316,000	\$ 0.0070	\$ 2,212.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$	36,668.39			\$ 36,020.36	(\$648.03)	(1.8)%	0.00%
GST	\$ 36,668.39	6.00%	\$	2,200.10	\$ 36,020.36	6.00%	\$ 2,161.22	(\$38.88)	(1.8)%	0.00%
Total Bill after Taxes			\$	38,868.49			\$ 38,181.58	(\$686.91)	(1.8)%	0.00%