Numbers may not add due to rounding.

Table 1
Comparison of Depreciation and Amortization - Regulated Hydroelectric ($M)

Line No.	Group	2007 Budget	(c)-(a) Change	2007 Actual	(e)-(c) Change	2008 Actual	(e)-(g) Change	2008 Budget
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Niagara Plant Group**	41.5	0.4	41.9	(0.2)	41.7	(0.2)	41.9
2	**Saunders GS**	20.8	(0.0)	20.8	0.2	21.0	0.1	20.9
3	**Other[1]**	0.0	5.8	5.8	(4.6)	1.2	1.2	0.0
4	**Total**	62.3	6.2	68.5	(4.6)	63.9	1.2	62.7

Line No.	Group	2008 Actual	(c)-(a) Change	2009 Actual	(c)-(e) Change	2009 Budget
		(a)	(b)	(c)	(d)	(e)
5	**Niagara Plant Group**	41.7	0.1	41.8	(0.5)	42.3
6	**Saunders GS**	21.0	0.1	21.1	0.1	21.0
7	**Other[1]**	1.2	3.0	4.2	4.2	0.0
8	**Total**	63.9	3.2	67.1	3.9	63.2

Line No.	Group	2009 Actual	(c)-(a) Change	2010 Budget	(e)-(c) Change	2011 Plan	(g)-(e) Change	2012 Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
9	**Niagara Plant Group**	41.8	0.1	41.9	0.3	42.2	0.4	42.6
10	**Saunders GS**	21.1	(0.1)	21.0	(0.0)	21.0	0.2	21.2
11	**Other[1]**	4.2	(3.2)	1.1	1.4	2.5	(1.3)	1.2
12	**Total**	67.1	(3.2)	63.9	1.7	65.6	(0.7)	65.0

Notes:
1 Includes losses on retirements, gains on sales, asset removal costs and other related charges.

Numbers may not add due to rounding.

Table 2
Comparison of Depreciation and Amortization - Nuclear ($M)

Line No.	Group	2007 Budget	(c)-(a) Change	2007 Actual	(e)-(c) Change	2008 Actual	(e)-(g) Change	2008 Budget
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Darlington NGS**	109.1	5.4	114.5	(13.2)	101.3	2.7	98.6
2	**Pickering NGS**	138.7	2.3	141.0	14.9	155.9	(0.7)	156.6
3	**Nuclear Support Divisions**	24.4	(0.6)	23.8	2.1	25.9	1.8	24.1
4	**IM&CS**	12.3	(2.7)	9.6	0.7	10.3	0.5	9.8
5	**Waste Management Variable Expenses[1]**	3.6	(2.0)	1.6	0.1	1.7	(0.0)	1.7
6	**Other[2]**	5.4	4.8	10.2	(4.3)	5.9	2.3	3.6
7	**Total**	293.5	7.2	300.7	0.3	301.0	6.6	294.4

Line No.	Group	2008 Actual	(c)-(a) Change	2009 Actual	(c)-(e) Change	2009 Budget
		(a)	(b)	(c)	(d)	(e)
8	**Darlington NGS**	101.3	12.2	113.5	7.2	106.3
9	**Pickering NGS**	155.9	4.8	160.7	(1.8)	162.5
10	**Nuclear Support Divisions**	25.9	1.4	27.3	(2.7)	30.0
11	**IM&CS**	10.3	1.2	11.5	0.7	10.8
12	**Waste Management Variable Expenses[1]**	1.7	1.8	3.5	1.7	1.8
13	**Other[2]**	5.9	(2.6)	3.3	(1.7)	5.0
14	**Total**	301.0	18.8	319.8	3.4	316.4

Line No.	Group	2009 Actual	(c)-(a) Change	2010 Budget	(e)-(c) Change	2011 Plan	(g)-(e) Change	2012 Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
15	**Darlington NGS**	113.5	(57.2)	56.3	6.5	62.8	12.7	75.5
16	**Pickering NGS**	160.7	(49.9)	110.8	8.0	118.9	0.4	119.3
17	**Nuclear Support Divisions**	27.3	2.4	29.7	9.7	39.3	8.7	48.1
18	**IM&CS**	11.5	0.2	11.7	1.8	13.5	(0.8)	12.7
19	**Waste Management Variable Expenses[1]**	3.5	(2.5)	1.1	(0.2)	0.8	(0.0)	0.8
20	**Other[2]**	3.3	(3.3)	0.0	0.0	0.0	0.0	0.0
21	**Total**	319.8	(110.2)	209.6	25.8	235.4	21.1	256.4

Notes:
1 2008 Actual, 2009 Actual, 2010 Budget, 2011 Plan and 2012 Plan from Ex. C2-T1-S2 Table 1, line 5.
2 Includes losses on retirements, gains on sales, asset removal costs and other related charges.