

***Greater Sudbury Hydro Inc./
Hydro du Grand Sudbury Inc.***

500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1
Telephone (705)675-7536 Fax (705)671-1413

June 23, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, ON M4P 1E4

**Re: Greater Sudbury Hydro Inc. – 2010 IRM Distribution Rate Application
Application EB-2009-0225
Board Staff Interrogatories**

Dear Ms. Walli

Greater Sudbury Hydro Inc. has received Board Staff Interrogatories for the above mentioned proceeding. Enclosed are two hard copies of our responses along with updated versions of the files noted below. An electronic version of this application has been submitted through the e-Filing Services and emailed to the Board Secretary.

GSHI utilized the following files provided by the Board to calculate the requested adjusted rates:

- 2010 OEB IRM3 Rate Generator
- 2010 OEB IRM3 Supplemental Filing Module

Copies of our responses and revisions have been forwarded to each intervenor in Greater Sudbury Hydro Inc's 2009 cost of service application (EB-2008-0230) as per the Board's Letter of Direction.

If you require further information, please contact the undersigned at (705) 675-0509.

Yours truly,



Nancy Whissell
VP – Corporate Services

Enclosures

Copy: C. Huneault
F. Kallonen

Board Staff Interrogatories
2010 IRM3 Electricity Distribution Rates
Greater Sudbury Hydro Inc. ("Greater Sudbury")
EB-2009-0225

1. Ref: Supplemental Module - Z-Factor Tax Changes

Sheet "F1.1 Z-Factor Tax Changes" of the supplemental module shows Grossed-Up Tax Amount as \$2,986,020 while sheet "B1.4 Re-Based Rev Req" shows Grossed-Up Tax Amount as \$2,000,633.

Please review and advise of the correct amount.

RESPONSE:

The regulatory taxable income figure on sheet "F1.1 Z-Factor Tax Changes" was incorrectly referenced from the 2009 rate application. The corrected regulatory taxable income is \$4,061,892 and the grossed up tax amount has been corrected to \$2,000,633. This now agrees to sheet B1.4 Re-Based Rev Req".

The result is a reduction in the incremental tax savings and the sharing of tax savings which was previously reported as \$178,053 has now been reduced to \$134,609.

The tax change rate riders on sheet "F1.3 – Calc Tax Change Rate" have been recalculated and these figures have been brought forward to sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate Generator.

An updated 2010 OEB - IRM3 Rate Generator and 2010 IRM Supplemental Model are enclosed with the revisions.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

LDC Information

Applicant Name	Greater Sudbury Hydro Inc. - Greater Sudbury
Application Type	IRM3
OEB Application Number	EB-2009-0225
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0559
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Nancy Whissell
Title:	Acting - VP Corporate Services
Phone Number:	1-705-675-0509
E-Mail Address:	nancyw@shec.com

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Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric	EMB	SB
RES	Residential	Customer - 12 per year	kWh		Stand-By
GSSTO	General Service Less Than 50 kV	Customer - 12 per year	kWh	Embedded Distributor	Stand-By
GSSTO	General Service 50 to 4 200 kV - Greater Sudbury	Customer - 12 per year	kWh	Low Voltage Wheeling Charge Rate	Stand-By
LSL	Unmetered Commercial Load	Customer - 12 per year	kWh		Stand-By
SL	Street Lighting	Connection - 12 per year	kWh		Stand-By - C
GSSTO	General Service 50 to 4 200 kV - West Nipissing	Customer - 12 per year	kWh		Stand-By
NA	Rate Class 8	NA	NA		Stand-By
NA	Rate Class 9	NA	NA		Stand-By
NA	Rate Class 10	NA	NA		Stand-By
NA	Rate Class 11	NA	NA		Stand-By
NA	Rate Class 12	NA	NA		Stand-By
NA	Rate Class 13	NA	NA		Stand-By
NA	Rate Class 14	NA	NA		Stand-By
NA	Rate Class 15	NA	NA		Stand-By
NA	Rate Class 16	NA	NA		Stand-By
NA	Rate Class 17	NA	NA		Stand-By
NA	Rate Class 18	NA	NA		Stand-By
NA	Rate Class 19	NA	NA		Stand-By
NA	Rate Class 20	NA	NA		Stand-By
NA	Rate Class 21	NA	NA		Stand-By
NA	Rate Class 22	NA	NA		Stand-By
NA	Rate Class 23	NA	NA		Stand-By
NA	Rate Class 24	NA	NA		Stand-By
NA	Rate Class 25	NA	NA		Stand-By



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.940000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	1.940000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	1.940000	Customer - 12 per year	0.000000	kW



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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.024300	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.024300	kW



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Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002300	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.704200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.073100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.531300	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	-0.704200	kW



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue Rate Rider

Sunset Date

April 30, 2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.189400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.647100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.567400	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.189400	kW

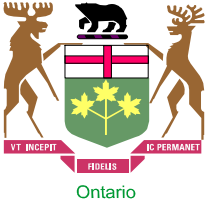


Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	NA <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	No	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW - Greater Sudbury	kW	0.093700
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.050300
Street Lighting	kW	0.047500
General Service 50 to 4,999 kW - West Nippissing	kW	0.093700



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.02
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0125
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kWh	(0.00250)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.12

Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0191
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kWh	(0.00230)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Greater Sudbury

Rate Description	Metric	Rate
Service Charge	\$	171.75
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.5331
	\$/kW	0.0000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.27
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kWh	(0.00170)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.78
Distribution Volumetric Rate	\$/kW	8.9566
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(1.07310)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.64710
Retail Transmission Rate – Network Service Rate	\$/kW	1.3117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0653
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	6.2325
Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(0.53130)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.56740
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - West Nippissing

Rate Description	Metric	Rate
Service Charge	\$	121.63
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1995
	\$/kW	0.0000
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	\$/kW	0.02430

Distribution Volumetric Deferral Account Rate Rider – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	16.020000	0.000000	16.020000
General Service Less Than 50 kW	Customer - 12 per year	22.120000	0.000000	22.120000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	0.000000	171.750000
Unmetered Scattered Load	Connection -12 per year	8.270000	0.000000	8.270000
Sentinel Lighting	Connection - 12 per year	2.780000	0.000000	2.780000
Street Lighting	Connection - 12 per year	2.130000	0.000000	2.130000
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	0.000000	121.630000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	kWh	0.012500	-0.000200	0.012300
General Service Less Than 50 kW	kWh	0.019100	-0.000100	0.019000
General Service 50 to 4,999 kW - Greater Sudbury	kWh	4.533100	-0.093700	4.439400
Unmetered Scattered Load	kWh	0.012700	-0.000100	0.012600
Sentinel Lighting	kW	8.956600	-0.050300	8.906300
Street Lighting	kW	6.232500	-0.047500	6.185000
General Service 50 to 4,999 kW - West Nippissing	kW	3.199500	-0.093700	3.105800



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Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	16.020000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	22.120000	Yes	- 0.370000	0.370000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	Yes	- 2.740000	2.740000
Unmetered Scattered Load	Connection - 12 per year	8.270000	Yes	- 0.140000	0.140000
Sentinel Lighting	Connection - 12 per year	2.780000	Yes	0.450000	0.450000
Street Lighting	Connection - 12 per year	2.130000	Yes	0.780000	0.780000
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012300	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.019000	Yes	- 0.000300	0.000300
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.439400	Yes	- 0.070900	0.070900
Unmetered Scattered Load	kWh	0.012600	Yes	- 0.000200	0.000200
Sentinel Lighting	kW	8.906300	Yes	1.439200	1.439200
Street Lighting	kW	6.185000	Yes	2.276000	2.276000
General Service 50 to 4,999 kW - West Nippissing	kW	3.105800	Yes	0.000000	0.000000



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K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.110%

Uniform Volumetric Charge Percent

-0.110% kWh
-0.110% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.020000	Yes	-0.110%	0.017669
General Service Less Than 50 kW	Customer - 12 per year	22.120000	Yes	-0.110%	0.024398
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	Yes	-0.110%	0.189434
Unmetered Scattered Load	Connection -12 per year	8.270000	Yes	-0.110%	0.009121
Sentinel Lighting	Connection - 12 per year	2.780000	Yes	-0.110%	0.003066
Street Lighting	Connection - 12 per year	2.130000	Yes	-0.110%	0.002349
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	Yes	-0.110%	0.134153

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012300	Yes	-0.110%	0.000014
General Service Less Than 50 kW	kWh	0.019000	Yes	-0.110%	0.000021
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.439400	Yes	-0.110%	0.004896
Unmetered Scattered Load	kWh	0.012600	Yes	-0.110%	0.000014
Sentinel Lighting	kW	8.906300	Yes	-0.110%	0.009823
Street Lighting	kW	6.185000	Yes	-0.110%	0.006822
General Service 50 to 4,999 kW - West Nippissing	kW	3.105800	Yes	-0.110%	0.003426



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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	16.020000	0.000000	-0.017669	16.002331
General Service Less Than 50 kW	Customer - 12 per year	22.120000	-0.370000	-0.024398	21.725602
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	171.750000	-2.740000	-0.189434	168.820566
Unmetered Scattered Load	Connection -12 per year	8.270000	-0.140000	-0.009121	8.120879
Sentinel Lighting	Connection - 12 per year	2.780000	0.450000	-0.003066	3.226934
Street Lighting	Connection - 12 per year	2.130000	0.780000	-0.002349	2.907651
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.630000	0.000000	-0.134153	121.495847

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012300	0.000000	-0.000014	0.012286
General Service Less Than 50 kW	kWh	0.019000	-0.000300	-0.000021	0.018679
General Service 50 to 4,999 kW - Greater Sudbury	kWh	4.439400	-0.070900	-0.004896	4.363604
Unmetered Scattered Load	kWh	0.012600	-0.000200	-0.000014	0.012386
Sentinel Lighting	kWh	8.906300	1.439200	-0.009823	10.335677
Street Lighting	kWh	6.185000	2.276000	-0.006822	8.454178
General Service 50 to 4,999 kW - West Nippissing	kWh	3.105800	0.000000	-0.003426	3.102374



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Price Cap Adjustment

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.020%

Uniform Volumetric Charge Percent

-0.020% kWh
-0.020% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.002331	Yes	-0.020%	0.003200
General Service Less Than 50 kW	Customer - 12 per year	21.725602	Yes	-0.020%	0.004345
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.820566	Yes	-0.020%	0.033764
Unmetered Scattered Load	Connection - 12 per year	8.120879	Yes	-0.020%	0.001624
Sentinel Lighting	Connection - 12 per year	3.226934	Yes	-0.020%	0.000645
Street Lighting	Connection - 12 per year	2.907651	Yes	-0.020%	0.000582
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.495847	Yes	-0.020%	0.024299

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012286	Yes	-0.020%	0.000002
General Service Less Than 50 kW	kWh	0.018679	Yes	-0.020%	0.000004
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.363604	Yes	-0.020%	0.000873
Unmetered Scattered Load	kWh	0.012386	Yes	-0.020%	0.000002
Sentinel Lighting	kW	10.335677	Yes	-0.020%	0.002067
Street Lighting	kW	8.454178	Yes	-0.020%	0.001691
General Service 50 to 4,999 kW - West Nippissing	kW	3.102374	Yes	-0.020%	0.000620

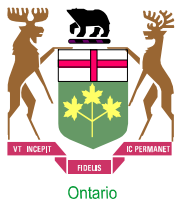


Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.940000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	1.940000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	1.940000	Customer - 12 per year	0.000000	kW



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

April 30, 2011
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000187	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000153	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.032230	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000160	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.128444	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.132640	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	0.000000	Customer - 12 per year	-0.024824	kW



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.024300	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.024300	kW



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002300	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.704200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.073100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.531300	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	0.000000	Customer - 12 per year	-0.704200	kW



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue Rate Rider

Sunset Date

30/04/2011

DD/MM/YYYY

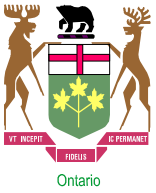
Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.189400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.647100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.567400	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.189400	kW

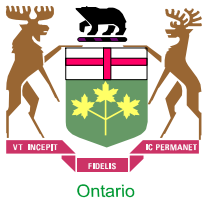


Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	No	0.000000	Customer - 12 per year	0.000000	kW

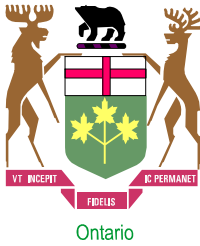


Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW - Greater Sudbury	kW	0.093700
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.050300
Street Lighting	kW	0.047500
General Service 50 to 4,999 kW - West Nippissing	kW	0.093700



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	15.999131	15.999131
General Service Less Than 50 kW	Customer - 12 per year	21.721257	21.721257
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.786802	168.786802
Unmetered Scattered Load	Connection -12 per year	8.119255	8.119255
Sentinel Lighting	Connection - 12 per year	3.226289	3.226289
Street Lighting	Connection - 12 per year	2.907069	2.907069
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	121.471548	121.471548

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012284	0.012284
General Service Less Than 50 kW	kWh	0.018675	0.018675
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.362731	4.362731
Unmetered Scattered Load	kWh	0.012384	0.012384
Sentinel Lighting	kW	10.333610	10.333610
Street Lighting	kW	8.452487	8.452487
General Service 50 to 4,999 kW - West Nippissing	kW	3.101754	3.101754



Name of LDC: **Greater Sudbury Hydro Inc. - Greater Sudbury**
 File Number: **EB-2009-0225**
 Effective Date: **2010/05/01**

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	15.600%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	15.600%	0.000686	0.005086
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003200	15.600%	0.000499	0.003699
Rate Class	Applied to Class				
General Service 50 to 4,999 kW - Greater Sudbury	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.440700	15.600%	0.380749	2.821449
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003200	15.600%	0.000499	0.003699
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.311700	15.600%	0.204625	1.516325
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.239100	15.600%	0.193300	1.432400
Rate Class	Applied to Class				
General Service 50 to 4,999 kW - West Nipissing	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.440700	15.600%	0.380749	2.821449



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2009-0225
 Effective Date: 2010/05/01

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	5.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.200%	0.000187	0.003787
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002600	5.200%	0.000135	0.002735
Rate Class	Applied to Class				
General Service 50 to 4,999 kW - Greater Sudbury	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.982400	5.200%	0.103085	2.085485
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002600	5.200%	0.000135	0.002735
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.065300	5.200%	0.055396	1.120696
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.006300	5.200%	0.052328	1.058628
Rate Class	Applied to Class				
General Service 50 to 4,999 kW - West Nipissing	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.982400	5.200%	0.103085	2.085485



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2009-0225
 Effective Date: 2010/05/01

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.00
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kWh	(0.00019)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kWh	(0.00250)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.72
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kWh	(0.00015)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kWh	(0.00230)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Greater Sudbury

Rate Description	Metric	Rate
Service Charge	\$	168.79
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.3627
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.03223)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kWh	(0.00016)
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kWh	(0.00170)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kWh	0.00110
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.23
Distribution Volumetric Rate	\$/kW	10.3336
Low Voltage Volumetric Rate	\$/kW	0.0503
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.12844)
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(1.07310)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.64710
Retail Transmission Rate – Network Service Rate	\$/kW	1.5163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1207
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

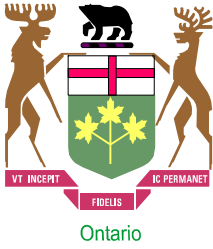
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	8.4525
Low Voltage Volumetric Rate	\$/kW	0.0475
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.13264)
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(0.53130)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.56740
Retail Transmission Rate – Network Service Rate	\$/kW	1.4324
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0586
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - West Nipissing

Rate Description	Metric	Rate
Service Charge	\$	121.47
Service Charge Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1018
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change Rate Rider – effective until 2011/04/30	\$/kW	(0.02482)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kW	0.02430
Distribution Volumetric Deferral Account Rate Rider One – effective until 2011/04/30	\$/kW	(0.70420)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until 2011/04/30	\$/kW	0.18940
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudl
File Number: EB-2009-0225
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0527
N/A
1.0422
N/A



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	16.02	0.0125
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0002
Current Base Distribution Rates	16.02	0.0123
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.02	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Applied For Base Distribution Rates	16.00	0.0123
Applied For Tariff Distribution Rates	16.00	0.0123
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	22.12	0.0191
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0001
Current Base Distribution Rates	22.12	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.37	-0.0003
K-Factor Adjustment	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.39	-0.0003
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Applied For Base Distribution Rates	21.72	0.0187
Applied For Tariff Distribution Rates	21.72	0.0187
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW - Greater Sudbury		
Current Tariff Rates	171.75	4.5331
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0937
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0937
Current Base Distribution Rates	171.75	4.44
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-2.74	-0.0709
K-Factor Adjustment	-0.19	-0.0049
Total Rate Rebalancing Adjustments	-2.93	-0.0758
Price Cap Adjustments		
Price Cap Adjustment	-0.03	-0.0009
Total Price Cap Adjustments	-0.03	-0.0009
Applied For Base Distribution Rates	168.79	4.3627

Applied For Tariff Distribution Rates	168.79	4.3627
	0.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	8.27	0.0127
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0001
Current Base Distribution Rates	8.27	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.14	-0.0002
K-Factor Adjustment	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.15	-0.0002
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Applied For Base Distribution Rates	8.12	0.0124
Applied For Tariff Distribution Rates	8.12	0.0124
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	2.78	8.9566
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0503
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0503
Current Base Distribution Rates	2.78	8.91
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.45	1.4392
K-Factor Adjustment	0.00	-0.0098
Total Rate Rebalancing Adjustments	0.45	1.4294
Price Cap Adjustments		
Price Cap Adjustment	0.00	-0.0021
Total Price Cap Adjustments	0.00	-0.0021
Applied For Base Distribution Rates	3.23	10.3336
Applied For Tariff Distribution Rates	3.23	10.3336
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	2.13	6.2325
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0475
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0475
Current Base Distribution Rates	2.13	6.19
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.78	2.2760
K-Factor Adjustment	0.00	-0.0068
Total Rate Rebalancing Adjustments	0.78	2.2692
Price Cap Adjustments		
Price Cap Adjustment	0.00	-0.0017
Total Price Cap Adjustments	0.00	-0.0017
Applied For Base Distribution Rates	2.91	8.4542
Applied For Tariff Distribution Rates	2.91	8.4525
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW - West Nippissing	(\$)	\$/kW
Current Tariff Rates	121.63	3.1995
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0937
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0937
Current Base Distribution Rates	121.63	3.11
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.13	-0.0034
Total Rate Rebalancing Adjustments	-0.13	-0.0034
Price Cap Adjustments		
Price Cap Adjustment	-0.02	-0.0006
Total Price Cap Adjustments	-0.02	-0.0006
Applied For Base Distribution Rates	121.47	3.1018
Applied For Tariff Distribution Rates	121.47	3.1018
	0.00	0.0000



Summary of Changes To Tariff Rate Adders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Current Tariff Rates Adders	1.94	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Proposed Tariff Rates Adders	1.94	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Current Tariff Rates Adders	1.94	0.0000

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Proposed Tariff Rates Adders	1.94	0.0000

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW - Greater Sudbury		
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Current Tariff Rates Adders	1.94	0.0000

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW - Greater Sudbury		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Proposed Tariff Rates Adders	1.94	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric 0
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric 0
Sentinel Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric 0
Street Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW - West Nippissing		
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Current Tariff Rates Adders	1.94	0.0000

	Fixed (\$)	Volumetric 0
General Service 50 to 4,999 kW - West Nippissing		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.94	0.0000
Total Proposed Tariff Rates Adders	1.94	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	-0.0025
Foregone Distribution Revenue Rate Rider	0.00	0.0011
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider One	0.00	-0.0025
Foregone Distribution Revenue Rate Rider	0.00	0.0011
Total Proposed Tariff Rates Riders	0.00	-0.0015

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	-0.0023
Foregone Distribution Revenue Rate Rider	0.00	0.0009
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider One	0.00	-0.0023

Foregone Distribution Revenue Rate Rider	0.00	0.0009
Total Proposed Tariff Rates Riders	0.00	-0.0015

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW - Greater Sudbury		
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
Total Current Tariff Rates Riders	0.00	-0.4905

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW - Greater Sudbury		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0322
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider One	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
Total Proposed Tariff Rates Riders	0.00	-0.5227

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Foregone Distribution Revenue Rate Rider	0.00	0.0011
Total Current Tariff Rates Riders	0.00	-0.0006

	Fixed (\$)	Volumetric 0
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	-0.0017
Foregone Distribution Revenue Rate Rider	0.00	0.0011
Total Proposed Tariff Rates Riders	0.00	-0.0008

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.0731
Foregone Distribution Revenue Rate Rider	0.00	0.6471
Total Current Tariff Rates Riders	0.00	-0.4260

	Fixed (\$)	Volumetric 0
Sentinel Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.1284
Deferral Account Rate Rider One	0.00	-1.0731
Foregone Distribution Revenue Rate Rider	0.00	0.6471
Total Proposed Tariff Rates Riders	0.00	-0.5544

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5313
Foregone Distribution Revenue Rate Rider	0.00	0.5674
Total Current Tariff Rates Riders	0.00	0.0361

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.1326
Deferral Account Rate Rider One	0.00	-0.5313
Foregone Distribution Revenue Rate Rider	0.00	0.5674
Total Proposed Tariff Rates Riders	0.00	-0.0965

	Fixed	Volumetric
General Service 50 to 4,999 kW - West Nippissing	(\$)	\$/kW
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
Total Current Tariff Rates Riders	0.00	-0.4905

	Fixed	Volumetric
General Service 50 to 4,999 kW - West Nippissing	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0248
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0243
Deferral Account Rate Rider One	0.00	-0.7042
Foregone Distribution Revenue Rate Rider	0.00	0.1894
Total Proposed Tariff Rates Riders	0.00	-0.5153



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 Effective Date: 2010/05/01

Calculation of Bill Impacts

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.12	21.72
Service Charge Rate Adder(s)	\$	1.94	1.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0191	0.0187
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0013	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0527

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.49%
Energy Second Tier (kWh)	1,356	0.0660	89.50	1,356	0.0660	89.50	0.00	0.0%	36.62%
Sub-Total: Energy			132.25			132.25	0.00	0.0%	54.11%
Service Charge	1	22.12	22.12	1	21.72	21.72	-0.40	(1.8)%	8.89%
Service Charge Rate Adder(s)	1	1.94	1.94	1	1.94	1.94	0.00	0.0%	0.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0191	38.20	2,000	0.0187	37.40	-0.80	(2.1)%	15.30%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0001	0.20	0.20	0.0%	0.08%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0015	-3.00	-0.40	15.4%	-1.23%
Total: Distribution			59.66			58.26	-1.40	(2.3)%	23.84%
Retail Transmission Rate – Network Service Rate	2,106	0.0032	6.74	2,106	0.0037	7.79	1.05	15.6%	3.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,106	0.0026	5.48	2,106	0.0027	5.69	0.21	3.8%	2.33%
Total: Retail Transmission			12.22			13.48	1.26	10.3%	5.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			71.88			71.74	-0.14	(0.2)%	29.35%
Wholesale Market Service Rate	2,106	0.0052	10.95	2,106	0.0056	11.79	0.84	7.7%	4.82%
Rural Rate Protection Charge	2,106	0.0013	2.74	2,106	0.0013	2.74	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			13.94			14.78	0.84	6.0%	6.05%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.73%
Total Bill before Taxes			232.07			232.77	0.70	0.3%	95.24%
GST	232.07	5%	11.60	232.77	5%	11.64	0.04	0.3%	4.76%
Total Bill			243.67			244.41	0.74	0.3%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
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Loss Factor Adjusted kWh	1,053	2,106	7,896	15,791	21,055
kW					
Load Factor					

Energy

Applied For Bill	\$ 62.75	\$ 132.25	\$ 514.39	\$ 1,035.46	\$ 1,382.88
Current Bill	\$ 62.75	\$ 132.25	\$ 514.39	\$ 1,035.46	\$ 1,382.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.0%	54.3%	59.5%	60.6%	60.8%

Distribution

Applied For Bill	\$ 41.01	\$ 58.35	\$ 153.76	\$ 283.86	\$ 370.60
Current Bill	\$ 41.86	\$ 59.66	\$ 157.56	\$ 291.06	\$ 380.06
\$ Impact	\$ 0.85	\$ 1.31	\$ 3.80	\$ 7.20	\$ 9.46
% Impact	-2.0%	-2.2%	-2.4%	-2.5%	-2.5%
% of Total Bill	31.3%	24.0%	17.8%	16.6%	16.3%

Retail Transmission

Applied For Bill	\$ 6.74	\$ 13.48	\$ 50.54	\$ 101.07	\$ 134.75
Current Bill	\$ 6.11	\$ 12.22	\$ 45.80	\$ 91.59	\$ 122.12
\$ Impact	\$ 0.63	\$ 1.26	\$ 4.74	\$ 9.48	\$ 12.63
% Impact	10.3%	10.3%	10.3%	10.4%	10.3%
% of Total Bill	5.2%	5.5%	5.9%	5.9%	5.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 47.75	\$ 71.83	\$ 204.30	\$ 384.93	\$ 505.35
Current Bill	\$ 47.97	\$ 71.88	\$ 203.36	\$ 382.65	\$ 502.18
\$ Impact	\$ 0.22	\$ 0.05	\$ 0.94	\$ 2.28	\$ 3.17
% Impact	-0.5%	-0.1%	0.5%	0.6%	0.6%
% of Total Bill	36.5%	29.5%	23.6%	22.5%	22.2%

Regulatory

Applied For Bill	\$ 7.10	\$ 13.94	\$ 51.57	\$ 102.89	\$ 137.11
Current Bill	\$ 7.10	\$ 13.94	\$ 51.57	\$ 102.89	\$ 137.11
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	6.0%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	6.1%	6.1%	6.2%

GST

Applied For Bill	\$ 6.23	\$ 11.60	\$ 41.14	\$ 81.41	\$ 108.27
Current Bill	\$ 6.24	\$ 11.60	\$ 41.09	\$ 81.30	\$ 108.11
\$ Impact	\$ 0.01	\$ -	\$ 0.05	\$ 0.11	\$ 0.16
% Impact	-0.2%	0.0%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 130.83	\$ 243.62	\$ 863.90	\$ 1,709.69	\$ 2,273.61
Current Bill	\$ 131.06	\$ 243.67	\$ 862.91	\$ 1,707.30	\$ 2,270.28
\$ Impact	\$ 0.23	\$ 0.05	\$ 0.99	\$ 2.39	\$ 3.33
% Impact	-0.2%	0.0%	0.1%	0.1%	0.1%

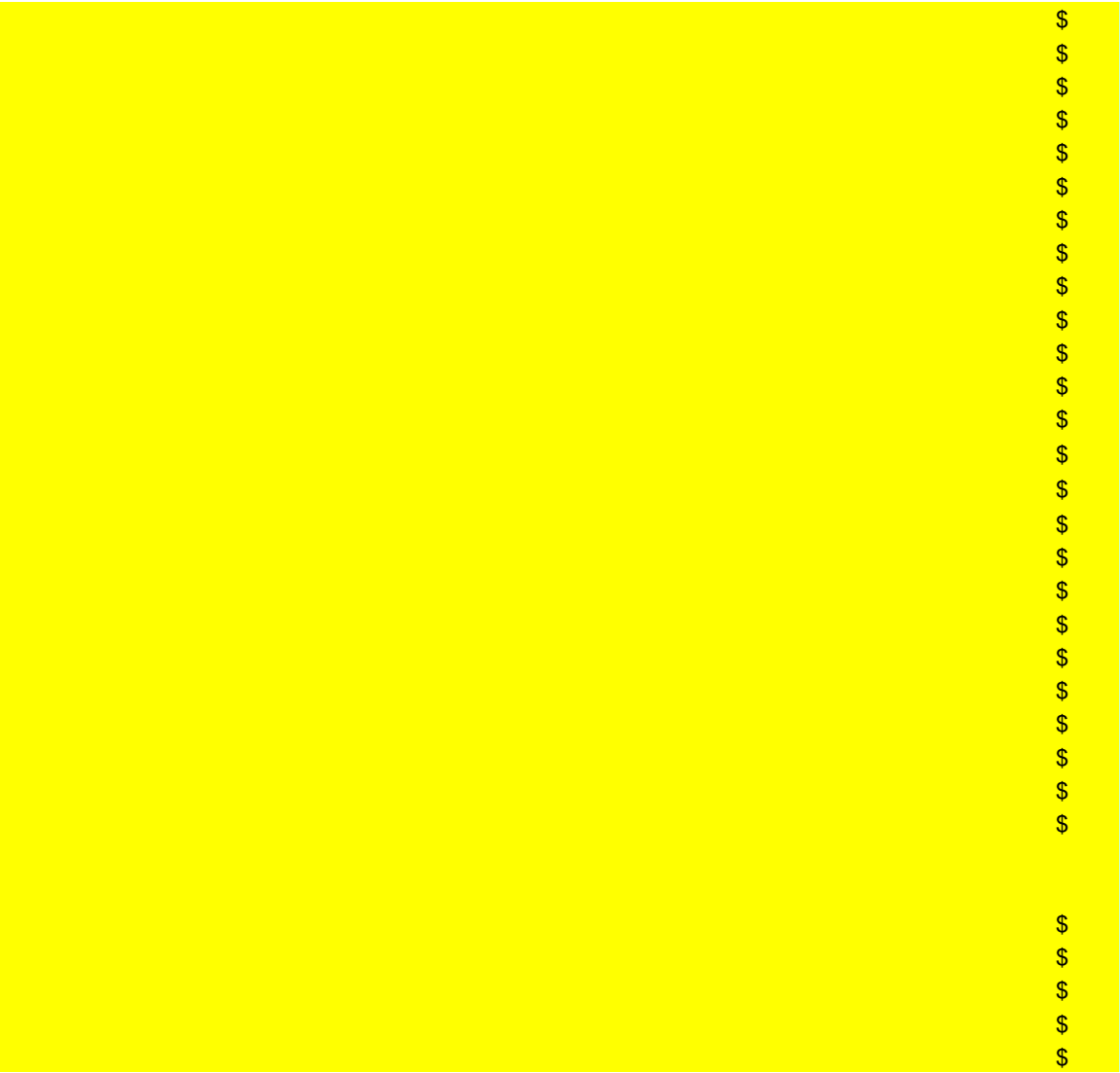
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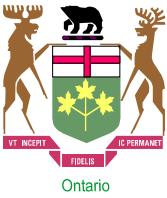


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Current and Applied For Allowances

Allowances	Metric	Current	Other Allow Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		





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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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LDC Information

Applicant Name	Greater Sudbury Hydro Inc. - Greater Sudbury
OEB Application Number	EB-2009-0225
LDC Licence Number	ED-2002-0559
Applied for Effective Date	May 1, 2010
Stretch Factor Group	III
Stretch Factor Value	0.6%
Re-based Year	2009
Most Recent Year Reported	2008



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A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed Curr Rev Alloc	Proposed Current Revenue Allocation
C1.8 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.9 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.10 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



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3 K-Factor Adjustment	B1.4 Re-Based Rev Req E1.1 CapitalStructureTransition E1.2 K-Factor Adjustment
4 2008 Revenue Cost Ratio Adjustment	B2.1 2009 Base Dist Rates B2.2 CA Information B2.3 New Starting Point
5 2009 Revenue Cost Ratio Adjustment	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req C1.1 Decision Cost Revenue Adj C1.2 Revenue Offsets Allocation C1.3 Transformer Allowance C1.4 R C Ratio Revenue C1.5 Proposed R C Ratio Adj C1.6 Proposed Revenue C1.7 Proposed Curr Rev Alloc C1.8 Proposed F V Rev Alloc C1.9 Proposed F V Rates C1.10 Adjust To Proposed Rates
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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections			Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
				A	B	C			
RES	Residential	Customer	kWh	41,742	411,365,208		16.02	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,495		22.12	0.0190	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbury	Customer	kW	532	390,631,295	964,633	171.75		4.4394
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		8.27	0.0126	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	2.78		8.9063
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,889	2.13		6.1850
GSGT50	General Service 50 to 4,999 kW - West Nippissing	Customer	kW	37	20,633,594	48,205	121.63		3.1058
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution	Service Charge	Distribution Volumetric	Distribution Volumetric
	Service Charge A	Volumetric Rate kWh B	Volumetric Rate kW C	Rate Adders D	kWh Rate Adders E	kW Rate Adders F
Residential	16.02	0.0123	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	22.12	0.0190	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW - Greater Sudbury	171.75	0.0000	4.4394	0.00	0.0000	0.0000
Unmetered Scattered Load	8.27	0.0126	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	2.78	0.0000	8.9063	0.00	0.0000	0.0000
Street Lighting	2.13	0.0000	6.1850	0.00	0.0000	0.0000
General Service 50 to 4,999 kW - West Nipissing	121.63	0.0000	3.1058	0.00	0.0000	0.0000



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	41,742	411,365,208	0	16.02	0.0123	0.0000	8,024,482	5,059,792	0	13,084,274
General Service Less Than 50 kW	4,023	142,022,495	0	22.12	0.0190	0.0000	1,067,865	2,698,427	0	3,766,293
General Service 50 to 4,999 kW - Greater	532	390,631,295	964,633	171.75	0.0000	4.4394	1,096,452	0	4,282,392	5,378,844
Unmetered Scattered Load	338	2,223,118	0	8.27	0.0126	0.0000	33,543	28,011	0	61,554
Sentinel Lighting	432	567,330	1,453	2.78	0.0000	8.9063	14,412	0	12,941	27,352
Street Lighting	9,647	8,681,572	23,889	2.13	0.0000	6.1850	246,577	0	147,753	394,331
General Service 50 to 4,999 kW - West N	37	20,633,594	48,205	121.63	0.0000	3.1058	54,004	0	149,715	203,719
							10,537,335	7,786,231	4,592,801	22,916,367



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Detailed Re-Based Revenue From Rates

Applicants Rate Base			Last Rate Re-based Amount		
Average Net Fixed Assets					
Gross Fixed Assets - Re-based Opening	\$	155,677,352	A		
Add: CWIP Re-based Opening	\$	293,906	B		
Re-based Capital Additions	\$	8,913,945	C		
Re-based Capital Disposals	\$	-	D		
Re-based Capital Retirements	-\$	236,430	E		
Deduct: CWIP Re-based Closing			F		
Gross Fixed Assets - Re-based Closing	\$	164,648,773	G		
Average Gross Fixed Assets				\$	160,163,062
					H = (A + G) / 2
Accumulated Depreciation - Re-based Opening					
Accumulated Depreciation - Re-based Opening	\$	94,315,763	I		
Re-based Depreciation Expense	\$	5,501,193	J		
Re-based Disposals	\$	-	K		
Re-based Retirements	-\$	236,430	L		
Accumulated Depreciation - Re-based Closing	\$	99,580,526	M		
Average Accumulated Depreciation				\$	96,948,144
					N = (I + M) / 2
Average Net Fixed Assets					
				\$	63,214,918
					O = H - N
Working Capital Allowance					
Working Capital Allowance Base	\$	89,367,305	P		
Working Capital Allowance Rate		15.0%	Q		
Working Capital Allowance				\$	13,405,096
					R = P * Q
Rate Base					
				\$	76,620,014
					S = O + R
Return on Rate Base					
Deemed ShortTerm Debt %		4.00%	T	\$	3,064,801
Deemed Long Term Debt %		52.70%	U	\$	40,378,747
Deemed Equity %		43.30%	V	\$	33,176,466
					W = S * T
					X = S * U
					Y = S * V
Short Term Interest		1.33%	Z	\$	40,762
Long Term Interest		7.01%	AA	\$	2,830,550
Return on Equity		8.01%	AB	\$	2,657,435
Return on Rate Base				\$	5,528,747
					AC = W * Z
					AD = X * AA
					AE = Y * AB
					AF = AC + AD + AE
Distribution Expenses					
OM&A Expenses	\$	11,669,545	AG		
Amortization	\$	5,102,602	AH		
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$	138,645	AI		
Grossed Up PILS (F1.1 Z-Factor Tax Changes)	\$	2,000,633	AJ		
Low Voltage	\$	-	AK		
Transformer Allowance	\$	132,000	AL		
			AM		
			AN		
			AO		
				\$	19,043,425
					AP = SUM (AG : AO)
Revenue Offsets					
Specific Service Charges	-\$	872,672	AQ		
Late Payment Charges	-\$	112,728	AR		
Other Distribution Income	-\$	1,096,067	AS		
Other Income and Deductions	\$	433,587	AT	-\$	1,647,880
					AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates					
				\$	22,924,292
					AV = AF + AP + AU
Rate Classes Revenue					
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)				\$	22,916,367
					AW



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	No Change	0.00%	96.87%	96.87%	96.87%	96.87%	96.87%
General Service Less Than 50 kW	Rebalance	0.00%	109.96%	tbd	tbd	tbd	tbd
General Service 50 to 4,999 kW - Gre	Rebalance	0.00%	114.10%	tbd	tbd	tbd	tbd
Unmetered Scattered Load	Rebalance	0.00%	119.31%	tbd	tbd	tbd	tbd
Sentinel Lighting	Change	0.00%	54.17%	62.09%	70.00%	0.00%	0.00%
Street Lighting	Change	0.00%	41.29%	55.65%	70.00%	0.00%	0.00%
General Service 50 to 4,999 kW - Wes	No Change	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%



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Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets	Percentage Split	Offsets
	A	C= A / B	E = D * C
Residential	1,119,177	67.92%	1,119,177
General Service Less Than 50 kW	243,073	14.75%	243,073
General Service 50 to 4,999 kW - Greater Sudbury	254,722	15.46%	254,722
Unmetered Scattered Load	5,117	0.31%	5,117
Sentinel Lighting	2,880	0.17%	2,880
Street Lighting	22,912	1.39%	22,912
General Service 50 to 4,999 kW - West Nipissing	0	0.00%	-
	1,647,880	100.00%	1,647,880
	B		D



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Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance			Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
		Transformer Allowance A	kW's C	Transformer Allowance Rate E			
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW - Greater Sudbury	Yes	132,000	220,000	0.6000	4.4394	964,633	4.3026
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
General Service 50 to 4,999 kW - West Nippissing		-	-	-	-	-	-
		<u>132,000</u>	<u>220,000</u>			<u>964,633</u>	
		B	D			H	



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Revenue / Cost Ratio Revenue

Rate Class	Billed		Billed kW	Billed kWh	Base Service Charge	Base	Base	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge G = A * D *12	Distribution	Distribution	Revenue
	Customers or Connections	Billed kWh				Charge	Volumetric Rate kWh				Volumetric Rate kW	Volumetric Rate kWh	Volumetric Rate kW
	A	B	C		D	E	F				H = B * E	I = C * F	J = G + H + I
Residential	41,742	411,365,208	0	0	16.02	0.0123	0.0000			8,024,482	5,059,792	0	13,084,274
General Service Less Than 50 kW	4,023	142,022,495	0	0	22.12	0.0190	0.0000			1,067,865	2,698,427	0	3,766,293
General Service 50 to 4,999 kW - Greater Sudbury	532	390,631,295	964,633	0	171.75	0.0000	4.3026			1,096,452	0	4,150,392	5,246,844
Unmetered Scattered Load	338	2,223,118	0	0	8.27	0.0126	0.0000			33,543	28,011	0	61,554
Sentinel Lighting	432	567,330	1,453	0	2.78	0.0000	8.9063			14,412	0	12,941	27,352
Street Lighting	9,647	8,681,572	23,889	0	2.13	0.0000	6.1850			246,577	0	147,753	394,331
General Service 50 to 4,999 kW - West Nipissing	37	20,633,594	48,205	0	121.63	0.0000	3.1058			54,004	0	149,715	203,719
										10,537,335	7,786,231	4,460,801	22,784,367



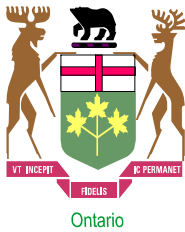
Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue	Re-Allocated Cost	Proposed	Final Adjusted	Dollar Change	Percentage Change
	A	Cost Ratio		Ratio	Revenue		
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$ 14,203,451	0.97	\$ 14,662,384	0.97	\$ 14,203,451	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 4,009,365	1.10	\$ 3,646,203	1.08	\$ 3,946,769	-\$ 62,596	-1.6%
General Service 50 to 4,999 kW - Gre	\$ 5,501,565	1.14	\$ 4,821,705	1.12	\$ 5,415,672	-\$ 85,893	-1.6%
Unmetered Scattered Load	\$ 66,672	1.19	\$ 55,881	1.17	\$ 65,631	-\$ 1,041	-1.6%
Sentinel Lighting	\$ 30,232	0.54	\$ 55,809	0.62	\$ 34,652	\$ 4,420	14.6%
Street Lighting	\$ 417,243	0.41	\$ 1,010,517	0.56	\$ 562,353	\$ 145,110	34.8%
General Service 50 to 4,999 kW - Wes	\$ 203,719	1.00	\$ 203,719	1.00	\$ 203,719	\$ -	0.0%
	<u>\$ 24,432,247</u>		<u>\$ 24,456,219</u>		<u>\$ 24,432,247</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 14,203,451	\$ 1,119,177	\$13,084,274	\$ -	\$13,084,274
General Service Less Than 50 kW	\$ 3,946,769	\$ 243,073	\$ 3,703,696	\$ -	\$ 3,703,696
General Service 50 to 4,999 kW - Gre.	\$ 5,415,672	\$ 254,722	\$ 5,160,951	\$ 132,000	\$ 5,292,951
Unmetered Scattered Load	\$ 65,631	\$ 5,117	\$ 60,513	\$ -	\$ 60,513
Sentinel Lighting	\$ 34,652	\$ 2,880	\$ 31,772	\$ -	\$ 31,772
Street Lighting	\$ 562,353	\$ 22,912	\$ 539,441	\$ -	\$ 539,441
General Service 50 to 4,999 kW - We:	\$ 203,719	\$ -	\$ 203,719	\$ -	\$ 203,719
	\$ 24,432,247	\$ 1,647,880	\$22,784,367	\$ 132,000	\$22,916,367



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 13,084,274	57.1%	\$ 13,084,274
General Service Less Than 50 kW	\$ 3,703,696	16.2%	\$ 3,703,696
General Service 50 to 4,999 kW - Gre:	\$ 5,292,951	23.1%	\$ 5,292,951
Unmetered Scattered Load	\$ 60,513	0.3%	\$ 60,513
Sentinel Lighting	\$ 31,772	0.1%	\$ 31,772
Street Lighting	\$ 539,441	2.4%	\$ 539,441
General Service 50 to 4,999 kW - Wes:	\$ 203,719	0.9%	\$ 203,719
	<u>\$ 22,916,367</u> B		<u>\$ 22,916,367</u> -



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D	Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D			
Residential	\$ 13,084,274	61.3%	38.7%	0.0%	\$ 8,024,482	\$ 5,059,792	\$ -	\$ 13,084,274		
General Service Less Than 50 kW	\$ 3,703,696	28.4%	71.6%	0.0%	\$ 1,050,117	\$ 2,653,579	\$ -	\$ 3,703,696		
General Service 50 to 4,999 kW - Gre:	\$ 5,292,951	20.4%	0.0%	79.6%	\$ 1,078,943	\$ -	\$ 4,214,008	\$ 5,292,951		
Unmetered Scattered Load	\$ 60,513	54.5%	45.5%	0.0%	\$ 32,976	\$ 27,538	\$ -	\$ 60,513		
Sentinel Lighting	\$ 31,772	52.7%	0.0%	47.3%	\$ 16,740	\$ -	\$ 15,032	\$ 31,772		
Street Lighting	\$ 539,441	62.5%	0.0%	37.5%	\$ 337,316	\$ -	\$ 202,125	\$ 539,441		
General Service 50 to 4,999 kW - Wes	\$ 203,719	26.5%	0.0%	73.5%	\$ 54,004	\$ -	\$ 149,715	\$ 203,719		
	<u>\$ 22,916,367</u>				<u>\$ 10,594,578</u>	<u>\$ 7,740,909</u>	<u>\$ 4,580,880</u>	<u>\$ 22,916,367</u>		



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
		B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$ 8,024,482	\$ 5,059,792	\$ -	41,742	411,365,208	0	16.02	0.0123	-
General Service Less Than 50 kW	\$ 1,050,117	\$ 2,653,579	\$ -	4,023	142,022,495	0	21.75	0.0187	-
General Service 50 to 4,999 kW - Greater Sudbury	\$ 1,078,943	\$ -	\$ 4,214,008	532	390,631,295	964,633	169.01	-	4.3685
Unmetered Scattered Load	\$ 32,976	\$ 27,538	\$ -	338	2,223,118	0	8.13	0.0124	-
Sentinel Lighting	\$ 16,740	\$ -	\$ 15,032	432	567,330	1,453	3.23	-	10.3455
Street Lighting	\$ 337,316	\$ -	\$ 202,125	9,647	8,681,572	23,889	2.91	-	8.4610
General Service 50 to 4,999 kW - West Nipissing	\$ 54,004	\$ -	\$ 149,715	37	20,633,594	48,205	121.63	-	3.1058



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 16.02	\$ 0.0123	\$ -	\$ 16.02	\$ 0.0123	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 21.75	\$ 0.0187	\$ -	\$ 22.12	\$ 0.0190	\$ -	-\$ 0.37	-\$ 0.0003	\$ -
General Service 50 to 4,999 kW - Greater	\$ 169.01	\$ -	\$ 4.3685	\$ 171.75	\$ -	\$ 4.4394	-\$ 2.74	\$ -	-\$ 0.0709
Unmetered Scattered Load	\$ 8.13	\$ 0.0124	\$ -	\$ 8.27	\$ 0.0126	\$ -	-\$ 0.14	-\$ 0.0002	\$ -
Sentinel Lighting	\$ 3.23	\$ -	\$ 10.3455	\$ 2.78	\$ -	\$ 8.9063	\$ 0.45	\$ -	\$ 1.4392
Street Lighting	\$ 2.91	\$ -	\$ 8.4610	\$ 2.13	\$ -	\$ 6.1850	\$ 0.78	\$ -	\$ 2.2760
General Service 50 to 4,999 kW - West Ni	\$ 121.63	\$ -	\$ 3.1058	\$ 121.63	\$ -	\$ 3.1058	\$ -	\$ -	\$ 0.0000

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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 Effective Date: 2010/05/01

Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed			Base Service Charge D	Base Distribution		Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate		Total Revenue by Rate Class J = G + H + I
			Customers or Connections A	Billed kWh B	Billed kW C		Volumetric Rate kWh E	Volumetric Rate kW F		Revenue kWh H = B * E	Revenue kW I = C * F	
Residential	Customer	kWh	41,843	411,072,290	0	\$16.02	\$0.0123	\$0.0000	\$8,043,898	\$5,056,189	\$0	\$13,100,087
General Service Less Than 50 kW	Customer	kWh	3,881	145,232,505	0	\$22.12	\$0.0190	\$0.0000	\$1,030,173	\$2,759,418	\$0	\$3,789,590
General Service 50 to 4,999 kW - Gre	Customer	kWh	518	399,285,797	979,096	\$171.75	\$0.0000	\$4.4394	\$1,067,598	\$0	\$4,346,598	\$5,414,196
Unmetered Scattered Load	Connection	kWh	338	2,269,855	0	\$8.27	\$0.0126	\$0.0000	\$33,543	\$28,600	\$0	\$62,143
Sentinel Lighting	Connection	kW	433	324,822	1,261	\$2.78	\$0.0000	\$8.9063	\$14,445	\$0	\$11,227	\$25,672
Street Lighting	Connection	kW	9,496	8,641,710	24,076	\$2.13	\$0.0000	\$6.1850	\$242,718	\$0	\$148,908	\$391,626
General Service 50 to 4,999 kW - We:	Customer	kW	0	0	0	\$121.63	\$0.0000	\$3.1058	\$0	\$0	\$0	\$0
									\$10,432,375	\$7,844,207	\$4,506,734	\$22,783,316



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Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$76,620,014
Size of Utility	B	Small

Deemed Capital Structure

	Short Term Debt	Long Term Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



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K-Factor Adjustment

Applicants Rate Base	Last Rate Re-Basing Amount	
Average Net Fixed Assets		
Gross Fixed Assets - Re-Basing Opening	\$ 155,677,352	A
Add: CWIP Re-Basing Opening	\$ 293,906	B
Re-Basing Capital Additions	\$ 8,913,945	C
Re-Basing Capital Disposals	\$ -	D
Re-Basing Capital Retirements	-\$ 236,430	E
Deduct: CWIP Re-Basing Closing	\$ -	F
Gross Fixed Assets - Re-Basing Closing	\$ 164,648,773	G
Average Gross Fixed Assets	\$ 160,163,062	H
Accumulated Depreciation - Re-Basing Opening	\$ 94,315,763	I
Re-Basing Depreciation Expense	\$ 5,501,193	J
Re-Basing Disposals	\$ -	K
Re-Basing Retirements	-\$ 236,430	L
Accumulated Depreciation - Re-Basing Closing	\$ 99,580,526	M
Average Accumulated Depreciation	\$ 96,948,144	N
Average Net Fixed Assets	\$ 63,214,918	O
Working Capital Allowance		
Working Capital Allowance Base	\$ 89,367,305	P
Working Capital Allowance Rate	15.0%	Q
Working Capital Allowance	\$ 13,405,096	R
Rate Base	\$ 76,620,014	S
Return on Rate Base		
Deemed ShortTerm Debt %	4.00%	T \$ 3,064,801 W
Deemed Long Term Debt %	56.00%	U \$ 42,907,208 X
Deemed Equity %	40.00%	V \$ 30,648,006 Y
Short Term Interest	1.33%	Z \$ 40,762 AC
Long Term Interest	7.01%	AA \$ 3,007,795 AD
Return on Equity	8.01%	AB \$ 2,454,905 AE
Return on Rate Base		\$ 5,503,462 AF
Distribution Expenses		
OM&A Expenses	\$ 11,669,545	AG
Amortization	\$ 5,102,602	AH
Ontario Capital Tax	\$ 138,645	AI
Grossed Up PILs	\$ 2,000,633	AJ
Low Voltage	\$ -	AK
Transformer Allowance	\$ 132,000	AL
	\$ -	AM
	\$ -	AN
	\$ -	AO
	\$ 19,043,425	AP
Revenue Offsets		
Specific Service Charges	-\$ 872,672	AQ
Late Payment Charges	-\$ 112,728	AR
Other Distribution Income	-\$ 1,096,067	AS
Other Income and Deductions	\$ 433,587	AT
	-\$ 1,647,880	AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)		\$ 22,899,008 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)		\$ 22,924,292 AW
K-factor Adjustment		-0.11% AX

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2009-0225
 Effective Date: 2010/05/01

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$76,620,014	\$76,620,014	\$76,620,014	\$76,620,014
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$61,620,014	\$61,620,014	\$61,620,014	\$61,620,014
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 138,645	\$ 45,835	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 4,061,892	\$ 4,061,892	\$ 4,061,892	\$ 4,061,892
Corporate Tax Rate	33.0%	31.0%	28.2%	26.2%
Tax Impact	\$ 1,340,424	\$ 1,258,861	\$ 1,147,403	\$ 1,066,206
Grossed-up Tax Amount	\$ 2,000,633	\$ 1,824,225	\$ 1,599,124	\$ 1,445,683

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 138,645	\$ 45,835	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,000,633	\$ 1,824,225	\$ 1,599,124	\$ 1,445,683
Total Tax Related Amounts	\$ 2,139,278	\$ 1,870,061	\$ 1,599,124	\$ 1,445,683
Incremental Tax Savings		-\$ 269,218	-\$ 540,155	-\$ 693,595
Total Tax Savings (2009 - 2012)				-\$ 1,502,967
Sharing of Tax Savings (50%)		-\$ 134,609	-\$ 270,077	-\$ 346,797
Total Sharing of Tax Savings (50%)				-\$ 751,484



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$13,084,274	57.10%	-\$76,856	411,365,208	0	-\$0.000187	
General Service Less Than 50 kW	\$3,703,696	16.16%	-\$21,755	142,022,495	0	-\$0.000153	
General Service 50 to 4,999 kW - Greater Sudbur	\$5,292,951	23.10%	-\$31,090	390,631,295	964,633		-\$0.032230
Unmetered Scattered Load	\$60,513	0.26%	-\$355	2,223,118	0	-\$0.000160	
Sentinel Lighting	\$31,772	0.14%	-\$187	567,330	1,453		-\$0.128444
Street Lighting	\$539,441	2.35%	-\$3,169	8,681,572	23,889		-\$0.132640
General Service 50 to 4,999 kW - West Nippissing	\$203,719	0.89%	-\$1,197	20,633,594	48,205		-\$0.024824
	\$22,916,367	100.00%	-\$134,609				
	H		I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.60%

Price Cap Index

-0.02%

Enter the above value onto Sheet
"F1.2 Price Cap Adjustment"
of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	<u>\$22,916,367</u>	A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$22,783,316</u>	B

Growth

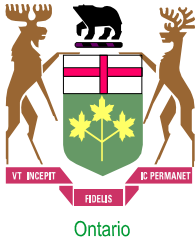
0.58% C



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2009-0225
 Effective Date: 2010/05/01

Threshold Test

Year	2009	
Status	Re-Basing	
Price Cap Index	-0.02%	A
Growth	0.58%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 155,677,352	
Add: CWIP Opening	\$ 293,906	
Capital Additions	\$ 8,913,945	
Capital Disposals	\$ -	
Capital Retirements	-\$ 236,430	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 164,648,773	
Average Gross Fixed Assets	<u>\$ 160,163,062</u>	
Accumulated Depreciation - Opening	\$ 94,315,763	
Depreciation Expense	\$ 5,501,193	D
Disposals	\$ -	
Retirements	-\$ 236,430	
Accumulated Depreciation - Closing	\$ 99,580,526	
Average Accumulated Depreciation	<u>\$ 96,948,144</u>	
Average Net Fixed Assets	<u>\$ 63,214,918</u>	E
Working Capital Allowance		
Working Capital Allowance Base	\$ 89,367,305	
Working Capital Allowance Rate	15%	
Working Capital Allowance	<u>\$ 13,405,096</u>	F
Rate Base	<u>\$ 76,620,014</u>	G = E + F
Depreciation	D \$ 5,501,193	H
Threshold Test	127.85%	I = 1 + (G / H) * (B + A * (1 + B)) + C
Threshold CAPEX	<u>\$ 7,033,468</u>	J = H * I



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2009-0225
 Effective Date: 2010/05/01

Incremental Capital Adjustment

Current Revenue Requirement				
Current Revenue Requirement - Total			\$ 22,924,292	A
Return on Rate Base				
Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	7.01%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity			\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q
Amortization Expense				
Amortization Expense - Incremental			\$ -	S
Grossed up PIL's				
Regulatory Taxable Income			\$ -	T
Add Back Amortization Expense			\$ -	U
Deduct CCA			\$ -	V
Incremental Taxable Income			\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	33.0%	X		Y = W * X
PIL's Before Gross Up			\$ -	Z = Y / (1 - X)
Incremental Grossed Up PIL's			\$ -	
Ontario Capital Tax				
Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		AE = AC * AD
Incremental Ontario Capital Tax			\$ -	
Incremental Revenue Requirement				
Return on Rate Base - Total			\$ -	AF
Amortization Expense - Total			\$ -	AG
Incremental Grossed Up PIL's			\$ -	AH
Incremental Ontario Capital Tax			\$ -	AI
Incremental Revenue Requirement			\$ -	AJ = AF + AG + AH + AI



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	n		n	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	Service Charge % Revenue	Volumetric Rate % Revenue kWh						Volumetric Rate % Revenue kW	H	I			
	A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	G = D + E +				K = D / H / 12	L = E / I	M = F / J
Residential	32.6%	0.0%	747056582.8%	\$ -	\$ -	\$ -	\$ -	41,742	411,365,208	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	2.6%	0.0%	59858382.9%	\$ -	\$ -	\$ -	\$ -	4,023	142,022,495	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW - Greater	5.3%	0.0%	122250294.8%	\$ -	\$ -	\$ -	\$ -	532	390,631,295	964,633	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.0%	0.0%	15979.3%	\$ -	\$ -	\$ -	\$ -	338	2,223,118	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	4405.1%	\$ -	\$ -	\$ -	\$ -	432	567,330	1,453	\$0.000000	\$0.000000	\$0.000000
Street Lighting	0.1%	0.0%	1269820.2%	\$ -	\$ -	\$ -	\$ -	9,647	8,681,572	23,889	\$0.000000	\$0.000000	\$0.000000
General Service 50 to 4,999 kW - West N	0.0%	0.0%	181099.2%	\$ -	\$ -	\$ -	\$ -	37	20,633,594	48,205	\$0.000000	\$0.000000	\$0.000000
	40.6%	0.0%	930636564.3%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2009-0225
Effective Date: 2010/05/01

Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$13,084,274	57.10%	\$0	411,365,208	0	\$0.000000	
General Service Less Than 50 kW	\$3,703,696	16.16%	\$0	142,022,495	0	\$0.000000	
General Service 50 to 4,999 kW - Greater	\$5,292,951	23.10%	\$0	390,631,295	964,633		\$0.000000
Unmetered Scattered Load	\$60,513	0.26%	\$0	2,223,118	0	\$0.000000	
Sentinel Lighting	\$31,772	0.14%	\$0	567,330	1,453		\$0.000000
Street Lighting	\$539,441	2.35%	\$0	8,681,572	23,889		\$0.000000
General Service 50 to 4,999 kW - West N	\$203,719	0.89%	\$0	20,633,594	48,205		\$0.000000
	\$22,916,367	100.00%	\$0				

H

I

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.