



**Dutton Hydro Limited**

**2010 2<sup>nd</sup> Generation Incentive Rate Mechanism**

**Manager's Summary**

Dutton Hydro Limited (“DHL”) submits a complete application for the approval of distribution and transmission rates proposed to be effective November 1, 2010. DHL has filed in accordance with the guidelines of the Ontario Energy Board (“Board”) Filing Requirements for Transmission and Distribution Application dated January 1, 2010 and report of Cost of Capital (EB-2006-0088) and 2<sup>nd</sup> Generation Incentive Regulation Mechanism (EB-2006-0089) for Ontario’s Electricity Distributors issued on December 20, 2006. DHL has used the 2010 Incentive Rate Mechanism Adjustment Model for the 2<sup>nd</sup> Generation Incentive Rate Mechanism as provided by the Board.

DHL was purchased by Middlesex Power Distribution Corporation (“MPDC”) on April 30, 2009 in MADD EB-2008-0332. This application is for service in the current DHL service territory which consists of the Village of Dutton.

Listed below are the specific items addressed in the IRM Model:

1. Incentive Rate Mechanism
2. Smart Meter Funding Adder
3. Low Voltage
4. Deferral/Variance Rider
5. Change in Transmission Rates

**Incentive Rate Mechanism**

DHL used 1.3% as the Price Escalator (GDP-IPI) as prescribed in the 2010 IRM Model. This reflects the adjusted inflation index issued by Statistics Canada in late February 2010.

In addition, there is a K factor representing the percentage change in revenue requirement from our current deemed capital structure to the 2010 capital structure established by the Board. DHL has calculated the K factor to be -0.2%.

DHL has calculated a Tax adjustment for the Tax rate change from 2009 to 2010 of 0.0% leaving a Price Cap Adjustment of 0.1% for the November 1 2010 rates.

Price Esculator (GDP-IPI)	1.3%
Expected Productivity Gain	-1.0%
K Factor	-0.2%
Price Cap Adjustment	0.1%

**Smart Meter Funding Adder**

DHL is requesting to commence the Smart Meter Funding Adder of \$1.00 that was approved in the 2009 IRM Application (EB-2009-0177) but deferred as part of the rate mitigation plan. Currently DHL has completed the installation of all residential smart meters and in the process of completing the General Service installations. Time-of-use pricing will be in place for all residential accounts by December 31, 2010.

**Low Voltage**

In its decision on DHL 2009 IRM Application (EB-2009-0177) the Board found the low voltage charges of \$11,377 to be reasonable, however recovery was deferred as part of the rate mitigation plan. DHL is requesting that these charges now be incorporated into rates.

The following table shows the calculation of the low voltage rider:

	Allocation %	Low Voltage	KWH	KW	Volumetric Rate Type	Rate
Residential	57.33%	6,522	4,581,560		kWh	0.0014
General Service > 50	41.50%	4,721	3,727,415	2743	kWh	0.0013
Sentinel Lighting	0.00%	0	940	1	kW	0.4520
Street Lighting	1.16%	132	122,073	305	kW	0.4344
<b>Total</b>	<b>100.00%</b>	<b>11,377</b>				

**Deferral/Variance Rider**

DHL is requesting to recover the residual amount of the regulatory assets that was part of the rate mitigation plan resulting from the 2009 IRM. We are proposing to recover the residual amount of \$78,218 over 1.5 years.

In the 2009 IRM the Board accepted \$163,620 as the total regulatory asset recovery amount (EB-2009-0177) and agreed to offset this amount by the amount overcharged. The amount calculated for the overcharge was submitted to the Board on February 11, 2010. This amount is \$85,402 leaving a residual amount of \$78,218 to be recovered.

The Deferral Variance Rider is calculated as follows:

	<b>kWh</b>	<b>kW</b>	<b>Amount</b>	<b>Rate</b>
<b>Residential</b>	4,641,323		27,287	0.0039
<b>General Service &gt; 50</b>	3,733,376		49,669	0.0089
<b>Sentinel Light</b>		1	9	6.2199
<b>Street Light</b>		341	1,253	2.4491
<b>Total</b>			78,218	

DHL is currently in the process of reviewing the pre-acquisition (pre May 1, 2009) account activities and has not completed the Deferral Variance Account Work form V4. We propose to provide the Deferral Variance Account Workform at the time of the next IRM submission.

DHL has reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009 and confirms that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin from the date of its acquisition by Middlesex Power Distribution Corporation, May 1, 2009 to present. We are presently reviewing the available pre acquisition records and propose to provide a verified deferral variance calculation at the time of the next IRM submission.

**Transmission Rate**

DHL has adjusted the Retail Transmission Service Rates (“RTSR”) to the uniform rates issued by the Board effective January 1, 2010 (EB-2008-0272). This has increased the Network Service Rate by 15.6% and the Line and Transformation Connection Service rate by 5.2%.

**Rate Impacts on Total Bill**

The following chart provides a bill comparison based upon a customer’s total bill after taxes (HST), on an annualized basis, including the same commodity component and other constant charges.

<b>Rate Class</b>	<b>Bill \$ (2009 rates)</b>	<b>Bill \$ (2010 rates)</b>	<b>\$ Increase (Decrease)</b>	<b>% Increase (Decrease)</b>
Residential (800 kWh)	106.08	113.17	7.09	6.7%
General Service less than 50 kW (2,000 kWh)	249.18	275.81	26.63	10.7%



Name of LDC: Dutton Hydro Limited  
File Number: EB-2009-0177  
Effective Date: May 1, 2010

## LDC Information

<b>Applicant Name</b>	Dutton Hydro Limited
<b>Application Type</b>	IRM2
<b>OEB Application Number</b>	EB-2009-0177
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2003-0025
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW

### Contact Information

<b>Name:</b>	Cheryl Decaire
<b>Title:</b>	Coordinator of Rates and Regulatory
<b>Phone Number:</b>	519-352-6300 ext 405
<b>E-Mail Address:</b>	cheryldecaire@ckenergy.com

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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.1 K-Factor Adjustment WS</a>	K-Factor Adjustment Work Sheet
<a href="#">D1.2 K-Factor Adjust to Rates</a>	K-Factor Adjustment To Rates
<a href="#">D2.1 PILs Adjustment WS</a>	PILs Adjustment Work Sheet
<a href="#">D2.2 PILs Adjustment To Rates</a>	PILs Adjustment To Rates
<a href="#">D3.1 OCT Adjustment WS</a>	OCT Adjustment Work Sheet
<a href="#">D3.2 OCT Adjustment to Rates</a>	OCT Adjustment To Rates
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalancing Adjustments to Rates Before Price Cap
<a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>	GDP-IPI Price Cap Adjustment Work Sheet
<a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>	GDP-IPI Price Cap Adjustment To Rates
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Funding Adder
<a href="#">J2.1 Deferral/Account Rate Rider</a>	Deferral Account Rate Rider
<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
<a href="#">L2.1 Appl For TX Connect</a>	Applied For TX Connection General
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets



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## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 5	NA	NA
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA





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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.033360	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.033360	0.000000
Sentinel Lighting	kW	0.000000	1.033360	0.000000
Street Lighting	kW	0.000000	1.033360	0.000000



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## Current Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	12.77
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	26.08
Distribution Volumetric Rate	\$/kWh	0.0058
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.94
Distribution Volumetric Rate	\$/kW	4.9628
Retail Transmission Rate – Network Service Rate	\$/kW	1.6083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4113
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.63
Distribution Volumetric Rate	\$/kW	2.9418
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	12.770000	0.000000	0.000000	12.770000
General Service Less Than 50 kW	Customer - 12 per year	26.080000	0.000000	0.000000	26.080000
Sentinel Lighting	Connection - 12 per year	0.940000	0.000000	0.000000	0.940000
Street Lighting	Connection - 12 per year	0.630000	0.000000	0.000000	0.630000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.012100	0.000000	0.000000	0.012100
General Service Less Than 50 kW	kWh	0.005800	0.000000	0.000000	0.005800
Sentinel Lighting	kW	4.962800	0.000000	0.000000	4.962800
Street Lighting	kW	2.941800	0.000000	0.000000	2.941800



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## K-Factor Adjustment Worksheet

### Capital Structure Transition

Year	Small (\$0, \$100M)		Med-Small (\$100M, \$250M)		Med-Large (\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

### Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 420,191	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

### Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table  
 Based on C, copies the deemed D/E from row "2008" of the table  
 Based on C, copies the deemed D/E from row "2009" of the table  
 Based on C, copies the deemed D/E from row "2010" of the table

### Cost of Capital

			Weighted Average Cost of capital
2006	G	7.625%	= (E1 X B) + (E2 X A)
2008	H	7.53%	= (F1 X B) + (F2 X A)
2009	H1	7.44%	= (F1.2 X B) + (F2.2 X A)
2010	H2	7.35%	= (F1.3 X B) + (F2.3 X A)

### Return on Rate Base

2006	J	\$ 32,039.56	= C X G / 100
2008	J	\$ 31,658.24	= C X H / 100
2009	J1	\$ 31,265.36	= C X H1 / 100
2010	J2	\$ 30,884.04	= C X H2 / 100

### Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 162,105	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 171,874	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ -	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

### Revenue Requirement (before PILs)

2006	N	\$ 194,144.56	= J + K
2008	O	\$ 193,763.24	= J + K
2009	O2	\$ 193,370.36	= J1 + K
2010	O3	\$ 192,989.04	= J2 + K

### Target Net Income (EBIT)

2006	\$ 18,908.60	P1 = J - P2
2008	\$ 17,860.83	Q1 = J - Q2
2009	\$ 16,374.84	Q1.2 = J1 - Q2.2
2010	\$ 15,126.88	Q1.3 = J2 - Q2.3

### Interest Expense

2006	\$ 13,130.97	P2 = C X (B X E1 / 100)
2008	\$ 13,997.61	Q2 = C X (B X F1 / 100)
2009	\$ 14,890.52	Q2.2 = C X (B X F1.2 / 100)
2010	\$ 15,757.16	Q2.3 = C X (B X F1.3 / 100)

### PILs

Tax Rate R 0% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ -	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ -	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ -	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ -	AD	= AC + (Q1 - P1) * (R / 100)
	2009 \$ -	AD1	= AC + (Q1.2 - P1) * (R / 100)
	2010 \$ -	AD2	= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ -	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ -	W	= AD * (R / 100) / (1 - R / 100)
	2009 \$ -	W1	= AD1 * (R / 100) / (1 - R / 100)
	2010 \$ -	W2	= AD2 * (R / 100) / (1 - R / 100)

### Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 194,144.56	X	= N + V + T
2008	\$ 193,763.24	Y	= O + W + T
2009	\$ 193,370.36	Y2	= O2 + W + T
2010	\$ 192,989.04	Y3	= O3 + W + T

### Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 171,874.00	Z	= L + M
2008	\$ 171,492.68	AA1	= Z + (Y - X)
2009	\$ 171,099.80	AA1.2	= Z + (Y2 - X)
2010	\$ 170,718.47	AA1.3	= Z + (Y3 - X)
Difference	2008 \$ 381.32	AA2	= AA1 - Z
	2009 \$ 392.88	AA2.2	= AA1.2 - AA1
	2010 \$ 381.32	AA2.3	= AA1.3 - AA1.2
K-factor	2008 -0.2%	AB	= AA2 / Z
	2009 -0.2%	AC	= AA2.2 / AA1
	2010 -0.2%	AC	= AA2.3 / AA1.2



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## K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.770000	Yes	-0.200%	0.025540
General Service Less Than 50 kW	Customer - 12 per year	26.080000	Yes	-0.200%	0.052160
Sentinel Lighting	Connection - 12 per year	0.940000	Yes	-0.200%	0.001880
Street Lighting	Connection - 12 per year	0.630000	Yes	-0.200%	0.001260

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	-0.200%	0.000024
General Service Less Than 50 kW	kWh	0.005800	Yes	-0.200%	0.000012
Sentinel Lighting	kW	4.962800	Yes	-0.200%	0.009926
Street Lighting	kW	2.941800	Yes	-0.200%	0.005884



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### PILs Adjustment Worksheet

	2006	2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
<b>From 2006 PIL's Model</b>								
2006 Regulatory Taxable Income (K-Factor Cell H93)	A	0		0		0		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	0.00%	B	0.00%	0.00%		0.00%		
Corporate PILs/Income Tax Provision for Test Year	0	C = A * B	0	0		0		
Income Tax (grossed-up)	0	D = C / (1 - B)	0	0	0	0	0	2010 Amount to be adjusted
<b>From 2006 EDR Model</b>								
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E106)	194,145	E	194,145	194,145		194,145		
Grossed up taxes as a % of Revenue Requirement	0.000%	F = D / E	0.000%	0.000%	0.000%	0.000%	0.000%	
								2010 Federal Tax Rate Adjustment Factor



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## PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.770000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	26.080000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	0.940000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.630000	Yes	0.000%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.005800	Yes	0.000%	0.000000
Sentinel Lighting	kW	4.962800	Yes	0.000%	0.000000
Street Lighting	kW	2.941800	Yes	0.000%	0.000000





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## Ontario Capital Tax Adjustment Worksheet

### Ontario Capital Tax Adjustment

#### ONTARIO CAPITAL TAX

##### Section A

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ -	\$ -	
Less: Exemption	E18	\$ -	\$ -	
Deemed Taxable Capital	E19	\$ -	\$ -	
OCT Rate	E21	0.300%	0.225%	0.150%
Net Amount (Taxable Capital x Rate)	E23	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 171,874	\$ 171,874	\$ 171,874
	<b>C = A/B</b>	<b>0.000%</b>	<b>0.000%</b>	<b>0.000%</b>

##### Section B

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ -	\$ -	
<u>Capital Tax Calculation</u>				
Deduction from taxable capital	E117	\$ -	\$ -	
Net Taxable Capital	E119	\$ -	\$ -	
Rate	E121	0.300%	0.225%	0.150%
			1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 171,874	\$ 171,874	\$ 171,874
		<b>0.000%</b>	<b>0.000%</b>	<b>0.000%</b>
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23			<b>0.000%</b>



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.770000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	26.080000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	0.940000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.630000	Yes	0.000%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.005800	Yes	0.000%	0.000000
Sentinel Lighting	kW	4.962800	Yes	0.000%	0.000000
Street Lighting	kW	2.941800	Yes	0.000%	0.000000



Name of LDC: Dutton Hydro Limited  
File Number: EB-2009-0177  
Effective Date: May 1, 2010

## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	12.770000	-0.025540	0.000000	0.000000	12.744460
General Service Less Than 50 kW	Customer - 12 per year	26.080000	-0.052160	0.000000	0.000000	26.027840
Sentinel Lighting	Connection - 12 per year	0.940000	-0.001880	0.000000	0.000000	0.938120
Street Lighting	Connection - 12 per year	0.630000	-0.001260	0.000000	0.000000	0.628740

### Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.012100	-0.000024	0.000000	0.000000	0.012076
General Service Less Than 50 kW	kWh	0.005800	-0.000012	0.000000	0.000000	0.005788
Sentinel Lighting	kW	4.962800	-0.009926	0.000000	0.000000	4.952874
Street Lighting	kW	2.941800	-0.005884	0.000000	0.000000	2.935916



Name of LDC: Dutton Hydro Limited  
File Number: EB-2009-0177  
Effective Date: May 1, 2010

## GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.300%	Uniform Volumetric Charge Percent	0.300% kWh 0.300% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.744460	Yes	0.300%	0.038233
General Service Less Than 50 kW	Customer - 12 per year	26.027840	Yes	0.300%	0.078084
Sentinel Lighting	Connection - 12 per year	0.938120	Yes	0.300%	0.002814
Street Lighting	Connection - 12 per year	0.628740	Yes	0.300%	0.001886

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012076	Yes	0.300%	0.000036
General Service Less Than 50 kW	kWh	0.005788	Yes	0.300%	0.000017
Sentinel Lighting	kW	4.952874	Yes	0.300%	0.014859
Street Lighting	kW	2.935916	Yes	0.300%	0.008808



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	12.744460	0.038233	12.782693
General Service Less Than 50 kW	Customer - 12 per year	26.027840	0.078084	26.105924
Sentinel Lighting	Connection - 12 per year	0.938120	0.002814	0.940934
Street Lighting	Connection - 12 per year	0.628740	0.001886	0.630626

### Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.012076	0.000036	0.012112
General Service Less Than 50 kW	kWh	0.005788	0.000017	0.005805
Sentinel Lighting	kW	4.952874	0.014859	4.967733
Street Lighting	kW	2.935916	0.008808	2.944724



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2012 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.008900	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	6.219900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	2.449100	kW





**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001400
General Service Less Than 50 kW	kWh	0.001300
Sentinel Lighting	kW	0.452000
Street Lighting	kW	0.434400



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	12.782693	12.782693
General Service Less Than 50 kW	Customer - 12 per year	26.105924	26.105924
Sentinel Lighting	Connection - 12 per year	0.940934	0.940934
Street Lighting	Connection - 12 per year	0.630626	0.630626

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012112	0.012112
General Service Less Than 50 kW	kWh	0.005805	0.005805
Sentinel Lighting	kW	4.967733	4.967733
Street Lighting	kW	2.944724	2.944724



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	15.600%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	15.600%	0.000889	0.006589
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	15.600%	0.000811	0.006011
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.608300	15.600%	0.250895	1.859195
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.600200	15.600%	0.249631	1.849831



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	5.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.005000	5.200%	0.000260	0.005260
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004500	5.200%	0.000234	0.004734
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.411300	5.200%	0.073388	1.484688
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.382400	5.200%	0.071885	1.454285



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	12.78
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.0014
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2012	\$/kWh	0.00390
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	26.11
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0058
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2012	\$/kWh	0.00890
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

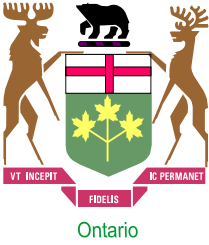
#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.94
Distribution Volumetric Rate	\$/kW	4.9677
Low Voltage Volumetric Rate	\$/kW	0.4520
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2012	\$/kW	6.21990
Retail Transmission Rate – Network Service Rate	\$/kW	1.8592
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4847
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.63
Distribution Volumetric Rate	\$/kW	2.9447
Low Voltage Volumetric Rate	\$/kW	0.4344
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2012	\$/kW	2.44910
Retail Transmission Rate – Network Service Rate	\$/kW	1.8498
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4543
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0662



Name of LDC: Dutton Hydro Limited  
 File Number: EB-2009-0177  
 Effective Date: May 1, 2010

## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
Current Tariff Distribution Rates	12.77	0.0121
Current Base Distribution Rates	12.77	0.0121
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.03</b>	<b>0.0000</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.04	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>12.78</b>	<b>0.0121</b>
<b>Applied For Tariff Distribution Rates</b>	<b>12.78</b>	<b>0.0121</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
Current Tariff Rates	26.08	0.0058
Current Base Distribution Rates	26.08	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.05	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.05</b>	<b>0.0000</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.08	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.08</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>26.11</b>	<b>0.01</b>
<b>Applied For Tariff Distribution Rates</b>	<b>26.11</b>	<b>0.0058</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
Current Tariff Rates	0.94	4.9628
Current Base Distribution Rates	0.94	4.96
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0099
<b>Price Cap Adjustments</b>	<b>0.00</b>	<b>-0.0099</b>
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	0.00	0.0149
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0149</b>
<b>Applied For Base Distribution Rates</b>	<b>0.94</b>	<b>4.97</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.94</b>	<b>4.9677</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
Current Tariff Rates	0.63	2.9418
Current Base Distribution Rates	0.63	2.94
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0059
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0059</b>
GDP-IPI PCI Adjust to Rate	0.00	0.0088
<b>Applied For Base Distribution Rates</b>	<b>0.00</b>	<b>0.00</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.63</b>	<b>2.9447</b>



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>





**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0039
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0039</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0089
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0089</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	6.2199
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>6.2199</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	2.4491
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>2.4491</b>



Name of LDC: Dutton Hydro Limited  
 File Number: EB-2009-0177  
 Effective Date: May 1, 2010

## Calculation of Bill Impacts

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.63	0.63
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.9418	2.9447
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4344
Distribution Volumetric Rate Rider(s)	\$/kW	-	2.4491
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002	1.8498
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3824	1.4543
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0662**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	47.40%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.28</b>			<b>2.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.40%</b>
Service Charge	1	0.63	0.63	1	0.63	0.63	0.00	0.0%	13.10%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	2.9418	0.29	0.10	2.9447	0.29	0.00	0.0%	6.03%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.4344	0.04	0.04	0.0%	0.83%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	2.4491	0.24	0.24	0.0%	4.99%
<b>Total: Distribution</b>			<b>0.92</b>			<b>1.20</b>	<b>0.28</b>	<b>30.4%</b>	<b>24.95%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.6002	0.16	0.10	1.8498	0.18	0.02	12.5%	3.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3824	0.14	0.10	1.4543	0.15	0.01	7.1%	3.12%
<b>Total: Retail Transmission</b>			<b>0.30</b>			<b>0.33</b>	<b>0.03</b>	<b>10.0%</b>	<b>6.86%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.22</b>			<b>1.53</b>	<b>0.31</b>	<b>25.4%</b>	<b>31.81%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	4.37%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	1.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.20%
<b>Sub-Total: Regulatory</b>			<b>0.51</b>			<b>0.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>10.60%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.41%
<b>Total Bill before Taxes</b>			<b>4.27</b>			<b>4.58</b>	<b>0.31</b>	<b>7.3%</b>	<b>95.22%</b>
GST	4.27	5%	0.21	4.58	5%	0.23	0.02	9.5%	4.78%
<b>Total Bill</b>			<b>4.48</b>			<b>4.81</b>	<b>0.33</b>	<b>7.4%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	196
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
Current Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.4%	51.8%	54.0%	54.8%	55.5%

**Distribution**

Applied For Bill	\$ 1.20	\$ 1.80	\$ 2.37	\$ 2.96	\$ 3.54
Current Bill	\$ 0.92	\$ 1.22	\$ 1.51	\$ 1.81	\$ 2.10
\$ Impact	\$ 0.28	\$ 0.58	\$ 0.86	\$ 1.15	\$ 1.44
% Impact	30.4%	47.5%	57.0%	63.5%	68.6%
% of Total Bill	24.9%	21.0%	19.0%	18.2%	17.6%

**Retail Transmission**

Applied For Bill	\$ 0.33	\$ 0.66	\$ 0.99	\$ 1.32	\$ 1.65
Current Bill	\$ 0.30	\$ 0.60	\$ 0.89	\$ 1.19	\$ 1.49
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.10	\$ 0.13	\$ 0.16
% Impact	10.0%	10.0%	11.2%	10.9%	10.7%
% of Total Bill	6.9%	7.7%	7.9%	8.1%	8.2%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1.53	\$ 2.46	\$ 3.36	\$ 4.28	\$ 5.19
Current Bill	\$ 1.22	\$ 1.82	\$ 2.40	\$ 3.00	\$ 3.59
\$ Impact	\$ 0.31	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60
% Impact	25.4%	35.2%	40.0%	42.7%	44.6%
% of Total Bill	31.8%	28.6%	27.0%	26.4%	25.8%

**Regulatory**

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.6%	8.8%	8.1%	7.8%	7.6%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.9%	6.2%	6.3%	6.4%

**GST**

Applied For Bill	\$ 0.23	\$ 0.41	\$ 0.59	\$ 0.77	\$ 0.96
Current Bill	\$ 0.21	\$ 0.38	\$ 0.55	\$ 0.71	\$ 0.88
\$ Impact	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.06	\$ 0.08
% Impact	9.5%	7.9%	7.3%	8.5%	9.1%
% of Total Bill	4.8%	4.8%	4.7%	4.7%	4.8%

**Total Bill**

Applied For Bill	\$ 4.81	\$ 8.59	\$ 12.46	\$ 16.22	\$ 20.12
Current Bill	\$ 4.48	\$ 7.92	\$ 11.46	\$ 14.88	\$ 18.44
\$ Impact	\$ 0.33	\$ 0.67	\$ 1.00	\$ 1.34	\$ 1.68
% Impact	7.4%	8.5%	8.7%	9.0%	9.1%



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Current and Applied For Specific Service Charges

<b>Customer Administration</b>	Metric	Current
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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<b>Non-Payment of Account</b>	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
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**Other**

**Metric Current**

	Metric	Current
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**Name of LDC:** Dutton Hydro Limited  
**File Number:** EB-2009-0177  
**Effective Date:** May 1, 2010

## Current and Applied For Retail Service Charges

	Metric	Current
<b>Retail Service Charges (if applicable)</b>		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Name of LDC: Dutton Hydro Limited  
 File Number:  
 Effective Date: November 1, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.77	12.78
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0121
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0014
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0053
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0662**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	30.22%
Energy Second Tier (kWh)	253	0.0660	16.70	253	0.0660	16.70	0.00	0.0%	14.76%
<b>Sub-Total: Energy</b>			<b>50.90</b>			<b>50.90</b>	<b>0.00</b>	<b>0.0%</b>	<b>44.98%</b>
Service Charge	1	12.77	12.77	1	12.78	12.78	0.01	0.1%	11.29%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.88%
Distribution Volumetric Rate	800	0.0121	9.68	800	0.0121	9.68	0.00	0.0%	8.55%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0014	1.12	1.12	0.0%	0.99%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0039	3.12	3.12	0.0%	2.76%
<b>Total: Distribution</b>			<b>22.45</b>			<b>27.70</b>	<b>5.25</b>	<b>23.4%</b>	<b>24.48%</b>
Retail Transmission Rate – Network Service Rate	853	0.0057	4.86	853	0.0066	5.63	0.77	15.8%	4.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	853	0.0050	4.27	853	0.0053	4.52	0.25	5.9%	3.99%
Retail Transmission Rate – Low Voltage Volumetric Rate	853	0.0000	0.00	853	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>9.13</b>			<b>10.15</b>	<b>1.02</b>	<b>11.2%</b>	<b>8.97%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>31.58</b>			<b>37.85</b>	<b>6.27</b>	<b>19.9%</b>	<b>33.45%</b>
Wholesale Market Service Rate	853	0.0052	4.44	853	0.0052	4.44	0.00	0.0%	3.92%
Rural Rate Protection Charge	853	0.0013	1.11	853	0.0013	1.11	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
<b>Sub-Total: Regulatory</b>			<b>5.80</b>			<b>5.80</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.13%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.95%
<b>Total Bill before Taxes</b>			<b>93.88</b>			<b>100.15</b>	<b>6.27</b>	<b>6.7%</b>	<b>88.50%</b>
GST	93.88	13%	12.20	100.15	13%	13.02	0.82	6.7%	11.50%
<b>Total Bill</b>			<b>106.08</b>			<b>113.17</b>	<b>7.09</b>	<b>6.7%</b>	<b>100.00%</b>



**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		267	640	853	1,493	2,399
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 15.22	\$ 36.84	\$ 50.90	\$ 93.14	\$ 152.93
Current Bill	\$ 15.22	\$ 36.84	\$ 50.90	\$ 93.14	\$ 152.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.5%	42.2%	45.0%	48.8%	50.9%

**Distribution**

Applied For Bill	\$ 18.12	\$ 24.22	\$ 27.70	\$ 38.14	\$ 52.92
Current Bill	\$ 15.79	\$ 20.03	\$ 22.45	\$ 29.71	\$ 39.99
\$ Impact	\$ 2.33	\$ 4.19	\$ 5.25	\$ 8.43	\$ 12.93
% Impact	14.8%	20.9%	23.4%	28.4%	32.3%
% of Total Bill	39.8%	27.7%	24.5%	20.0%	17.6%

**Retail Transmission**

Applied For Bill	\$ 3.18	\$ 7.61	\$ 10.15	\$ 17.76	\$ 28.54
Current Bill	\$ 2.85	\$ 6.85	\$ 9.12	\$ 15.97	\$ 25.66
\$ Impact	\$ 0.33	\$ 0.76	\$ 1.03	\$ 1.79	\$ 2.88
% Impact	11.6%	11.1%	11.3%	11.2%	11.2%
% of Total Bill	7.0%	8.7%	9.0%	9.3%	9.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 21.30	\$ 31.83	\$ 37.85	\$ 55.90	\$ 81.46
Current Bill	\$ 18.64	\$ 26.88	\$ 31.57	\$ 45.68	\$ 65.65
\$ Impact	\$ 2.66	\$ 4.95	\$ 6.28	\$ 10.22	\$ 15.81
% Impact	14.3%	18.4%	19.9%	22.4%	24.1%
% of Total Bill	46.8%	36.4%	33.4%	29.3%	27.1%

**Regulatory**

Applied For Bill	\$ 1.99	\$ 4.41	\$ 5.80	\$ 9.95	\$ 15.84
Current Bill	\$ 1.99	\$ 4.41	\$ 5.80	\$ 9.95	\$ 15.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.1%	5.1%	5.2%	5.3%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.8%	4.9%	5.1%	5.2%

**GST**

Applied For Bill	\$ 5.23	\$ 10.05	\$ 13.02	\$ 21.94	\$ 34.58
Current Bill	\$ 4.89	\$ 9.40	\$ 12.20	\$ 20.61	\$ 32.52
\$ Impact	\$ 0.35	\$ 0.64	\$ 0.82	\$ 1.33	\$ 2.06
% Impact	7.1%	6.8%	6.7%	6.4%	6.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 45.49	\$ 87.33	\$ 113.17	\$ 190.73	\$ 300.56
Current Bill	\$ 42.49	\$ 81.73	\$ 106.07	\$ 179.18	\$ 282.69
\$ Impact	\$ 3.01	\$ 5.59	\$ 7.10	\$ 11.55	\$ 17.87
% Impact	7.1%	6.8%	6.7%	6.4%	6.3%

Name of LDC: Dutton Hydro Limited  
 File Number:  
 Effective Date: November 1, 2010

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	26.08	26.11
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0058	0.0058
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0013
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0089
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0047
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kWh</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0662**

General Service Less Than 50 kW			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00	0.00	0.0%	15.50%
Energy Second Tier (kWh)	1,383	0.0660	91.28	1,383	0.0660	91.28	0.00	0.00	0.00	0.0%	33.10%
<b>Sub-Total: Energy</b>			<b>134.03</b>			<b>134.03</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.59%</b>
Service Charge	1	26.08	26.08	1	26.11	26.11	0.03	0.03	0.03	0.1%	9.47%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	1.00	1.00	0.0%	0.36%
Distribution Volumetric Rate	2,000	0.0058	11.60	2,000	0.0058	11.60	0.00	0.00	0.00	0.0%	4.21%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0013	2.60	2.60	2.60	2.60	0.0%	0.94%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0089	17.80	17.80	17.80	17.80	0.0%	6.45%
<b>Total: Distribution</b>			<b>37.68</b>			<b>59.11</b>	<b>21.43</b>	<b>56.9%</b>	<b>21.43%</b>		
Retail Transmission Rate – Network Service Rate	2,133	0.0052	11.09	2,133	0.0060	12.80	1.71	15.4%	4.64%		
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,133	0.0045	9.60	2,133	0.0047	10.03	0.43	4.5%	3.64%		
Retail Transmission Rate – Low Voltage Volumetric Rate	2,133	0.0000	0.00	2,133	0.0000	0.00	0.00	0.0%	0.00%		
<b>Total: Retail Transmission</b>			<b>20.69</b>			<b>22.83</b>	<b>2.14</b>	<b>10.3%</b>	<b>8.28%</b>		
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>58.37</b>			<b>81.94</b>	<b>23.57</b>	<b>40.4%</b>	<b>29.71%</b>		
Wholesale Market Service Rate	2,133	0.0052	11.09	2,133	0.0052	11.09	0.00	0.0%	4.02%		
Rural Rate Protection Charge	2,133	0.0013	2.77	2,133	0.0013	2.77	0.00	0.0%	1.00%		
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%		
<b>Sub-Total: Regulatory</b>			<b>14.11</b>			<b>14.11</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.12%</b>		
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.08%		
<b>Total Bill before Taxes</b>			<b>220.51</b>			<b>244.08</b>	<b>23.57</b>	<b>10.7%</b>	<b>88.50%</b>		
GST	220.51	13%	28.67	244.08	13%	31.73	3.06	10.7%	11.50%		
<b>Total Bill</b>			<b>249.18</b>			<b>275.81</b>	<b>26.63</b>	<b>10.7%</b>	<b>100.00%</b>		

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,067	2,133	7,997	15,994	21,325
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 63.67	\$ 134.03	\$ 521.05	\$ 1,048.85	\$ 1,400.70
Current Bill	\$ 63.67	\$ 134.03	\$ 521.05	\$ 1,048.85	\$ 1,400.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	42.6%	48.6%	53.7%	54.7%	55.0%

**Distribution**

Applied For Bill	\$ 43.11	\$ 59.11	\$ 147.11	\$ 267.11	\$ 347.11
Current Bill	\$ 31.88	\$ 37.68	\$ 69.58	\$ 113.08	\$ 142.08
\$ Impact	\$ 11.23	\$ 21.43	\$ 77.53	\$ 154.03	\$ 205.03
% Impact	35.2%	56.9%	111.4%	136.2%	144.3%
% of Total Bill	28.8%	21.4%	15.2%	13.9%	13.6%

**Retail Transmission**

Applied For Bill	\$ 11.41	\$ 22.83	\$ 85.57	\$ 171.13	\$ 228.18
Current Bill	\$ 10.35	\$ 20.69	\$ 77.57	\$ 155.14	\$ 206.85
\$ Impact	\$ 1.06	\$ 2.14	\$ 8.00	\$ 15.99	\$ 21.33
% Impact	10.2%	10.3%	10.3%	10.3%	10.3%
% of Total Bill	7.6%	8.3%	8.8%	8.9%	9.0%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 54.52	\$ 81.94	\$ 232.68	\$ 438.24	\$ 575.29
Current Bill	\$ 42.23	\$ 58.37	\$ 147.15	\$ 268.22	\$ 348.93
\$ Impact	\$ 12.29	\$ 23.57	\$ 85.53	\$ 170.02	\$ 226.36
% Impact	29.1%	40.4%	58.1%	63.4%	64.9%
% of Total Bill	36.4%	29.7%	24.0%	22.9%	22.6%

**Regulatory**

Applied For Bill	\$ 7.19	\$ 14.11	\$ 52.23	\$ 104.21	\$ 138.86
Current Bill	\$ 7.19	\$ 14.11	\$ 52.23	\$ 104.21	\$ 138.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.1%	5.4%	5.4%	5.4%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.1%	5.4%	5.5%	5.5%

**GST**

Applied For Bill	\$ 17.21	\$ 31.73	\$ 111.60	\$ 220.52	\$ 293.13
Current Bill	\$ 15.61	\$ 28.67	\$ 100.48	\$ 198.42	\$ 263.70
\$ Impact	\$ 1.60	\$ 3.06	\$ 11.12	\$ 22.10	\$ 29.43
% Impact	10.2%	10.7%	11.1%	11.1%	11.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 149.59	\$ 275.81	\$ 970.06	\$ 1,916.82	\$ 2,547.98
Current Bill	\$ 135.70	\$ 249.18	\$ 873.41	\$ 1,724.70	\$ 2,292.19
\$ Impact	\$ 13.89	\$ 26.63	\$ 96.65	\$ 192.12	\$ 255.79
% Impact	10.2%	10.7%	11.1%	11.1%	11.2%

Name of LDC: Dutton Hydro Limited  
 File Number:  
 Effective Date: November 1, 2010

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.94	0.94
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.9628	4.9677
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4520
Distribution Volumetric Rate Rider(s)	\$/kW	-	6.2199
Retail Transmission Rate – Network Service Rate	\$/kW	1.6083	1.8592
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4113	1.4847
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.3%</b>

**Loss Factor 1.0662**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0570	10.94	192	0.0570	10.94	0.00	0.0%	43.75%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>10.94</b>			<b>10.94</b>	<b>0.00</b>	<b>0.0%</b>	<b>43.75%</b>
Service Charge	1	0.94	0.94	1	0.94	0.94	0.00	0.0%	3.76%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	4.9628	2.48	0.50	4.9677	2.48	0.00	0.0%	9.92%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.4520	0.23	0.23	0.0%	0.92%
Distribution Volumetric Rate Rider(s)	0.50	0.0000	0.00	0.50	6.2199	3.11	3.11	0.0%	12.44%
<b>Total: Distribution</b>			<b>3.42</b>			<b>6.76</b>	<b>3.34</b>	<b>97.7%</b>	<b>27.03%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.6083	0.80	0.50	1.8592	0.93	0.13	16.3%	3.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4113	0.71	0.50	1.4847	0.74	0.03	4.2%	2.96%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>1.51</b>			<b>1.67</b>	<b>0.16</b>	<b>10.6%</b>	<b>6.68%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4.93</b>			<b>8.43</b>	<b>3.50</b>	<b>71.0%</b>	<b>33.71%</b>
Wholesale Market Service Rate	192	0.0052	1.00	192	0.0052	1.00	0.00	0.0%	4.00%
Rural Rate Protection Charge	192	0.0013	0.25	192	0.0013	0.25	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.00%
<b>Sub-Total: Regulatory</b>			<b>1.50</b>			<b>1.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.00%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.04%
<b>Total Bill before Taxes</b>			<b>18.63</b>			<b>22.13</b>	<b>3.50</b>	<b>18.8%</b>	<b>88.50%</b>
GST	18.63	13%	2.42	22.13	13%	2.88	0.46	18.8%	11.50%
<b>Total Bill</b>			<b>21.05</b>			<b>25.01</b>	<b>3.96</b>	<b>18.8%</b>	<b>100.00%</b>

**Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	139	192	288	384
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

**Energy**

Applied For Bill	\$ 4.28	\$ 7.92	\$ 10.94	\$ 16.42	\$ 21.89
Current Bill	\$ 4.28	\$ 7.92	\$ 10.94	\$ 16.42	\$ 21.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.1%	43.3%	43.7%	44.6%	45.0%

**Distribution**

Applied For Bill	\$ 3.26	\$ 5.02	\$ 6.76	\$ 9.67	\$ 12.58
Current Bill	\$ 1.93	\$ 2.68	\$ 3.42	\$ 4.66	\$ 5.90
\$ Impact	\$ 1.33	\$ 2.34	\$ 3.34	\$ 5.01	\$ 6.68
% Impact	68.9%	87.3%	97.7%	107.5%	113.2%
% of Total Bill	30.6%	27.5%	27.0%	26.3%	25.8%

**Retail Transmission**

Applied For Bill	\$ 0.67	\$ 1.17	\$ 1.67	\$ 2.50	\$ 3.34
Current Bill	\$ 0.60	\$ 1.05	\$ 1.51	\$ 2.27	\$ 3.02
\$ Impact	\$ 0.07	\$ 0.12	\$ 0.16	\$ 0.23	\$ 0.32
% Impact	11.7%	11.4%	10.6%	10.1%	10.6%
% of Total Bill	6.3%	6.4%	6.7%	6.8%	6.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 3.93	\$ 6.19	\$ 8.43	\$ 12.17	\$ 15.92
Current Bill	\$ 2.53	\$ 3.73	\$ 4.93	\$ 6.93	\$ 8.92
\$ Impact	\$ 1.40	\$ 2.46	\$ 3.50	\$ 5.24	\$ 7.00
% Impact	55.3%	66.0%	71.0%	75.6%	78.5%
% of Total Bill	36.8%	33.9%	33.7%	33.0%	32.7%

**Regulatory**

Applied For Bill	\$ 0.74	\$ 1.15	\$ 1.50	\$ 2.12	\$ 2.75
Current Bill	\$ 0.74	\$ 1.15	\$ 1.50	\$ 2.12	\$ 2.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.9%	6.3%	6.0%	5.8%	5.6%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.0%	5.0%	5.1%	5.2%

**GST**

Applied For Bill	\$ 1.23	\$ 2.10	\$ 2.88	\$ 4.24	\$ 5.60
Current Bill	\$ 1.05	\$ 1.78	\$ 2.42	\$ 3.56	\$ 4.69
\$ Impact	\$ 0.18	\$ 0.32	\$ 0.46	\$ 0.68	\$ 0.91
% Impact	17.4%	17.9%	18.8%	19.2%	19.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 10.67	\$ 18.27	\$ 25.01	\$ 36.84	\$ 48.68
Current Bill	\$ 9.09	\$ 15.49	\$ 21.05	\$ 30.92	\$ 40.77
\$ Impact	\$ 1.58	\$ 2.78	\$ 3.96	\$ 5.92	\$ 7.91
% Impact	17.4%	17.9%	18.8%	19.2%	19.4%

Name of LDC: Dutton Hydro Limited  
 File Number:  
 Effective Date: November 1, 2010

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.63	0.63
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.9418	2.9447
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4344
Distribution Volumetric Rate Rider(s)	\$/kW	-	2.4491
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002	1.8498
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3824	1.4543
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0662**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	44.05%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.28</b>			<b>2.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>44.05%</b>
Service Charge	1	0.63	0.63	1	0.63	0.63	0.00	0.0%	12.17%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	2.9418	0.29	0.10	2.9447	0.29	0.00	0.0%	5.60%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.4344	0.04	0.04	0.0%	0.77%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	2.4491	0.24	0.24	0.0%	4.64%
<b>Total: Distribution</b>			<b>0.92</b>			<b>1.20</b>	<b>0.28</b>	<b>30.4%</b>	<b>23.19%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.6002	0.16	0.10	1.8498	0.18	0.02	12.5%	3.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3824	0.14	0.10	1.4543	0.15	0.01	7.1%	2.90%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.30</b>			<b>0.33</b>	<b>0.03</b>	<b>10.0%</b>	<b>6.38%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.22</b>			<b>1.53</b>	<b>0.31</b>	<b>25.4%</b>	<b>29.56%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	4.06%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.83%
<b>Sub-Total: Regulatory</b>			<b>0.51</b>			<b>0.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>9.85%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.02%
<b>Total Bill before Taxes</b>			<b>4.27</b>			<b>4.58</b>	<b>0.31</b>	<b>7.3%</b>	<b>88.50%</b>
GST	4.27	13%	0.56	4.58	13%	0.60	0.04	7.3%	11.50%
<b>Total Bill</b>			<b>4.83</b>			<b>5.18</b>	<b>0.35</b>	<b>7.3%</b>	<b>100.00%</b>

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	196	
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%	

**Energy**

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
Current Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.4%	51.8%	54.0%	54.8%	55.5%

**Distribution**

Applied For Bill	\$ 1.20	\$ 1.80	\$ 2.37	\$ 2.96	\$ 3.54
Current Bill	\$ 0.92	\$ 1.22	\$ 1.51	\$ 1.81	\$ 2.10
\$ Impact	\$ 0.28	\$ 0.58	\$ 0.86	\$ 1.15	\$ 1.44
% Impact	30.4%	47.5%	57.0%	63.5%	68.6%
% of Total Bill	24.9%	21.0%	19.0%	18.2%	17.6%

**Retail Transmission**

Applied For Bill	\$ 0.33	\$ 0.66	\$ 0.99	\$ 1.32	\$ 1.65
Current Bill	\$ 0.30	\$ 0.60	\$ 0.89	\$ 1.19	\$ 1.49
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.10	\$ 0.13	\$ 0.16
% Impact	10.0%	10.0%	11.2%	10.9%	10.7%
% of Total Bill	6.9%	7.7%	7.9%	8.1%	8.2%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1.53	\$ 2.46	\$ 3.36	\$ 4.28	\$ 5.19
Current Bill	\$ 1.22	\$ 1.82	\$ 2.40	\$ 3.00	\$ 3.59
\$ Impact	\$ 0.31	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60
% Impact	25.4%	35.2%	40.0%	42.7%	44.6%
% of Total Bill	31.8%	28.6%	27.0%	26.4%	25.8%

**Regulatory**

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.6%	8.8%	8.1%	7.8%	7.6%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.9%	6.2%	6.3%	6.4%

**GST**

Applied For Bill	\$ 0.60	\$ 1.06	\$ 1.54	\$ 2.01	\$ 2.49
Current Bill	\$ 0.56	\$ 0.98	\$ 1.42	\$ 1.84	\$ 2.28
\$ Impact	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.17	\$ 0.21
% Impact	9.5%	7.9%	7.3%	8.5%	9.1%
% of Total Bill	4.8%	4.8%	4.7%	4.7%	4.8%

**Total Bill**

Applied For Bill	\$ 5.18	\$ 9.24	\$ 13.41	\$ 17.46	\$ 21.65
Current Bill	\$ 4.83	\$ 8.52	\$ 12.33	\$ 16.01	\$ 19.84
\$ Impact	\$ 0.35	\$ 0.72	\$ 1.08	\$ 1.45	\$ 1.81
% Impact	7.4%	8.5%	8.7%	9.0%	9.1%

**Middlesex Power Distribution Corp.  
Dutton Hydro Inc.  
TARIFF OF RATES AND CHARGES  
Effective and Implementation Date November 1, 2010  
except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	12.78
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Deferral/Variance Account Disposition - effective until April 30, 2012	\$/kWh	0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

## **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Middlesex Power Distribution Corp. Dutton Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.11
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0058
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kWh	0.0089
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Middlesex Power Distribution Corp.  
Dutton Hydro Inc.  
TARIFF OF RATES AND CHARGES  
Effective and Implementation Date November 1, 2010  
except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	0.94
Distribution Volumetric Rate	\$/kW	4.9677
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kW	6.2199
Retail Transmission Rate – Network Service Rate	\$/kW	1.8592
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4847

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Middlesex Power Distribution Corp.  
Dutton Hydro Inc.  
TARIFF OF RATES AND CHARGES  
Effective and Implementation Date November 1, 2010  
except for the microFIT Generator Class effective date of September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors**

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	0.63
Distribution Volumetric Rate	\$/kW	2.9447
Low Voltage Service Rate	\$/kW	0.4344
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kW	2.4491
Retail Transmission Rate – Network Service Rate	\$/kW	1.8498
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4543

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Middlesex Power Distribution Corp.  
Dutton Hydro Inc.  
TARIFF OF RATES AND CHARGES  
Effective and Implementation Date November 1, 2010  
except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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# Middlesex Power Distribution Corp. Dutton Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010

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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56

**Middlesex Power Distribution Corp.  
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## **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0662