Ontario Energy Board Commission de l'énergie de l'Ontario



EB-2010-0002

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S. O. 1998, c. 15, Schedule B;

**AND IN THE MATTER OF** a review of an application filed by Hydro One Networks Inc. for an order or orders approving a transmission revenue requirement and rates and other charges for the transmission of electricity for 2011 and 2012.

## **PROCEDURAL ORDER NO. 1**

Hydro One Networks Inc. ("Hydro One" or the "Company" or the "Applicant") filed an application, dated May 19, 2010, with the Ontario Energy Board under section 78 of the *Ontario Energy Board Act,* 1998, c.15, Schedule B, seeking approval for changes to the transmission revenue requirement and rates that Hydro One charges for electricity transmission, to be effective January 1, 2011 and January 1, 2012. The Board assigned File Number EB-2010-0002 to the application.

The Board issued a Notice of Application and Hearing dated June 7, 2010. The Board received 23 requests for intervenor status. The Board approves these intervention requests. A list of the intervenors is attached as Appendix A.

The following parties also applied for cost award eligibility: Association of Major Power Consumers in Ontario (AMPCO), Consumers Council of Canada (CCC), Canadian Manufacturers and Exporters (CME), Energy Probe, Pollution Probe, School Energy Coalition (SEC), Vulnerable Energy Consumers Coalition (VECC), Association of Power Producers in Ontario (APPrO), London Property Management Association (LPMA), Building Owners and Managers Association of the Greater Toronto Area (BOMA), and Lake Huron Anishinabek Transmission Company Inc. (LHATC).

After considering these requests, the Board approves cost eligibility for all the intervenors listed above with the exception of the LHATC.

LHATC is a company created to own and operate electricity transmission projects. Under section 3.05 of the Board's *Practice Direction on Cost Awards* transmitters are parties are not eligible for a cost award. However, in its letter of intervention, LHATC indicates that it was deemed eligible for costs in a consultation process with respect to Transmission Project Development Planning (EB-2010-0059). The Board reminds LHATC that it found there to be special circumstances under which it allowed LHATC, as a potential proponent of transmission projects, to be eligible for an award of costs in that particular consultation. However, this proceeding is to approve the revenue requirement, rates and other charges of Hydro One. LHATC is both a potential competitor to Hydro One and joint venture proponent with other entities for several transmission projects in Ontario. The Board does not agree with LHATC that special circumstances found in a separate consultation extend to this proceeding.

With regard to the APPrO request for cost eligibility, generators are generally not eligible for costs in accordance with section 3.05 of the Practice Direction on Cost Awards. However, section 3.07 allows that "the Board may, in special circumstances, find that a party which falls into one of the categories listed in section 3.05 is eligible for a cost award in a particular process." The Board finds, as it did in the previous Hydro One Transmission hearing, that APPrO is eligible for costs, but only to the extent that APPrO represents customer interests where such customers displace some of their loads and pay transmission rates for relevant services. Generator connection cost issues are addressed under the Transmission Code and are therefore not part of this hearing. When APPrO files its cost claim it will be expected to explain how the issues for which it is seeking cost awards satisfy these conditions.

The Board has the expectation that all cost eligible intervenors will cooperate to the maximum extent possible and will be mindful of avoidable duplication.

As indicated in the Notice of Application, the Board intends to proceed by way of an oral hearing preceded by written interrogatories. Based on the Board's experience with oral

proceedings, the Board expects that it may be able to render a decision on or about January 7, 2011.

A draft issues list is attached as Appendix B. Intervenors and Hydro One may make submissions on the draft list and propose changes for the Board's consideration. Parties are also encouraged to propose which issues should be considered on a written basis and which should be subject to an oral hearing. In proposing additional issues, parties should provide justification and give consideration as to whether the item is already included under one of the proposed issues. Similarly, parties proposing to remove or limit the scope of an issue on the draft list should provide justification. After reviewing these submissions, the Board will issue a final issues list. Only matters that are on the final issues list will be considered in this proceeding.

The Board has not provided for an Issues Day, but may adjust the schedule if it is determined that one is required. The Board is also requiring that intervenors indicate whether they intend to file evidence in this proceeding as soon as possible. In the event that intervenor evidence is filed the schedule will be adjusted accordingly.

On June 16, 2010, Hydro One filed a Notice of Motion to sever the issue of the Association of Major Power Consumers of Ontario (AMPCO) proposal to alter the method of determining the transmission network charge, termed the "High 5 Proposal", for review and assessment in a separate generic proceeding. Hydro One proposed that the Motion be heard orally. The Board agrees to hear the Motion at an oral hearing as indicated below, however will wait until the consultant report referred to in Hydro One's Notice of Motion (The High 5 Charge Determinant Study) is filed. Hydro One expects the report to be completed and available on or around July 9, 2010.

The Board considers it necessary to make provision for the following matters related to this proceeding. Although the date for the oral hearing is not specified, depending on the outcome of the Motion, it is expected that the oral hearing will take place in early to mid September. The Board will issue further procedural orders from time to time.

## THE BOARD ORDERS THAT:

 Hydro One and intervenors may make submissions on the draft issues list (attached as Appendix B) and shall file any submissions with the Board and deliver them to the intervenors and the Applicant no later than Wednesday, July 7, 2010.

- 2. Hydro One may respond to the submissions of intervenors, and intervenors may respond to the submissions of Hydro One or other intervenors by filing those responses with the Board and delivering them to the intervenors no later than Monday July 12, 2010.
- 3. Hydro One shall file with the Board and intervenors, The High 5 Charge Determinant Study when it is complete on or around July 9, 2010.
- 4. An oral hearing to address the Hydro One Motion on the "High 5 Proposal" will be held on Tuesday, July 20, 2010. Board staff and interested intervenors who wish to file written submissions on the Motion should file these submissions with the Board and deliver them to the other intervenors and the Applicant by Thursday, July 15, 2010.
- 5. Board staff seeking information and material that is in addition to the Applicant's pre-filed evidence, and that is relevant to the hearing, shall request the same by written interrogatories filed with the Board and delivered to the intervenors and the Applicant on or before Tuesday, July 27, 2010.
- 6. Intervenors seeking information and material that is in addition to the Applicant's evidence, and that is relevant to the hearing, shall request the same by written interrogatories filed with the Board and delivered to the other intervenors and the Applicant on or before Friday, July 30, 2010.
- 7. Responses by the Applicant to interrogatories shall be filed with the Board and delivered to all parties on or before Monday, August 16, 2010.
- 8. Board staff and intervenors who wish to file evidence shall do so, on or before Thursday, August 26, 2010.
- 9. All conferences and hearings will take place in the Board's hearing room at 2300 Yonge Street, 25th Floor, Toronto, commencing at 9:30 a.m.

All filings to the Board must quote file number EB-2010-0002, be made through the Board's web portal at <u>www.errr.oeb.gov.on.ca</u>, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address.

Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <u>www.oeb.gov.on.ca</u>. If the web portal is not available you may email your document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

## <u>Address</u>

### The Ontario Energy Board:

Post: Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto ON M4P 1E4 Attention: Board Secretary

Filings: <u>www.errr.oeb.gov.on.ca</u> E-mail: <u>Boardsec@oeb.gov.on.ca</u>

Tel: 1-888-632-6273 (toll free) Fax: 416-440-7656

**ISSUED** at Toronto, June 28, 2010

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli Board Secretary

## **APPENDIX A**

# HYDRO ONE NETWORKS INC TRANSMISSION REVENUE REQUIREMENT AND RATE HEARING

EB-2010-0002

**APPLICANT & LIST OF INTERVENORS** 

June 28, 2010

APPLICANT	Rep. and Address for Service
Hydro One Networks Inc.	Anne-Marie Reilly
	Senior Regulatory Coordinator Hydro One Networks Inc. 483 Bay Street 8th Floor - South Tower Toronto, ON M5G 2P5
	Tel: 416-345-6482 Fax: 416-345-5866 <u>regulatory@hydroone.com</u>

#### **APPLICANT COUNSEL**

### Donald Rogers, Q.C.

Rogers Partners LLP 181 University Avenue Suite 1900 P.O. Box 97 Toronto ON M5H 3M7 Tel: 416-594-4500 Fax: 416-594-9100 don.rogers@rogerspartners.com

#### **INTERVENORS**

Association of Major Power Consumers In Ontario

#### Rep. and Address for Service

**David Crocker** 

Davis LLP 1 First Canadian Place, Suite 5600 PO Box 367 100 King Street West Toronto ON M5X 1E2 Tel: 416-941-5415 Fax: 416-777-7431 <u>dcrocker@davis.ca</u>

- 2 -

Wayne Clark

June 28, 2010

#### Association of Major Power Consumers In Ontario

Consultant SanZoe Consulting Inc. 25 Priest Avenue Minesing ON LOL 1YO Tel: 705-728-3284 Fax: 705-721-0974 c.w.clark@sympatico.ca

#### **Shelley Grice**

Consultant AITIA Analytics Inc. c/o AMPCO 372 Bay Street Suite 1702 Toronto ON M5H 2W9 Tel: 647-880-9942 Fax: 416-260-0442 shelley.grice@rogers.com

#### **David Crocker**

Davis LLP 1 First Canadian Place, Suite 5600 PO Box 367 100 King Street West Toronto ON M5X 1E2 Tel: 416-941-5415 Fax: 416-777-7431 <u>dcrocker@davis.ca</u>

- 3 -

Wayne Clark

June 28, 2010

#### Association of Major Power Consumers In Ontario

Consultant SanZoe Consulting Inc. 25 Priest Avenue Minesing ON LOL 1YO Tel: 705-728-3284 Fax: 705-721-0974 c.w.clark@sympatico.ca

#### **Shelley Grice**

Consultant AITIA Analytics Inc. c/o AMPCO 372 Bay Street Suite 1702 Toronto ON M5H 2W9 Tel: 647-880-9942 Fax: 416-260-0442 shelley.grice@rogers.com

Association of Power Producers of Ontario

#### Jake Brooks

Executive Director Association of Power Producers of Ontario 25 Adelaide St. East Suite 1602 Toronto ON M5C 3A1 Tel: 416-322-6549 Fax: 416-481-5785 Jake.Brooks@appro.org

- 4 -

**Randy Aiken** 

June 28, 2010

Building Owners and Managers Assoc. of the Greater Toronto Area (BOMA)

> Aiken & Associates 578 McNaugton Ave. W. Chatham ON N7L 4J6 Tel: 519-351-8624 Fax: 519-351-4331 randy.aiken@sympatico.ca

#### Chris Conway

Building Owners and Managers Assoc. of the Greater Toronto Area (BOMA) 20 Queen Street West Suite 2012 Toronto ON M5H 3R3 Tel: 416-596-8065 Fax: 416-596-1085 cconway@bomatoronto.org

Canadian Manufacturers & Exporters

#### Vincent DeRose

Borden Ladner Gervais LLP 100 Queen St. Suite 1100 Ottawa ON K1P 1J9 Tel: 613-787-3589 Fax: 613-230-8842 vderose@blgcanada.com

- 5 -

June 28, 2010

# Canadian Manufacturers & Exporters

#### **Paul Clipsham**

Director of Policy, Ontario Division Canadian Manufacturers & Exporters 6725 Airport Rd. Suite 200 Mississauga ON L4V 1V2 Tel: 905-672-3466 Ext: 3236 Fax: 905-672-1764 paul.clipsham@cme-mec.ca

## Peter Thompson, Q.C.

Borden Ladner Gervais LLP 100 Queen St. Suite 1100 Ottawa ON K1P 1J9 Tel: 613-787-3528 Fax: 613-230-8842 pthompson@blgcanada.com

#### Canadian Niagara Power Inc. -Eastern Ontario Power

#### **Douglas Bradbury**

Director FortisOntario Inc. 1130 Bertie St. P.O. Box 1218 Fort Erie ON L2A 5Y2 Tel: 905-994-3634 Fax: 905-994 2207 doug.bradbury@cnpower.com

- 6 -

June 28, 2010

Canadian Niagara Power Inc. - Andrew Taylor Eastern Ontario Power

Andrew Taylor, Energy Law 120 Adelaide Street West Suite 2500 Toronto ON M5H 1T1 Tel: 416-644-1568 Fax: 416-367-1954 ataylor@energyboutique.ca

## Consumers Council of Canada Robert B. Warren

Counsel WeirFoulds LLP The Exchange Tower Suite 1600, P.O. Box 480 130 King Street West Toronto ON M5X 1J5 Tel: 416-947-5075 Fax: 416-365-1876 rwarren@weirfoulds.com

### Julie Girvan

Consultant Consumers Council of Canada 2 Penrose Road Toronto ON M4S 1P1 Tel: 416-322-7936 Fax: 416-322-9703 jgirvan@ca.inter.net

- 7 -

June 28, 2010

## Electricity Distributors Association

#### **Dev Pasumarty**

Financial Policy Analyst Electricity Distributors Association 3700 Steeles Ave. West Suite 1100 Vaughan on L4L 8K8 Tel: 905-265-5321 Fax: 905-265-5301 dpasumarty@eda-on.ca

**Energy Probe** 

#### **Peter Faye**

Counsel Independant Participants - General Public 42 Eastwood Crescent Markham ON L3P 5Z7 Tel: 905-294-2013 Fax: Not Provided pfaye@rogers.com

#### Olena Loskutova

Energy Probe 225 Brunswick Ave. Toronto ON M5S 2M6 Tel: 416-964-9223 Ext: 234 Fax: 416-964-8239 olena.loskutova@gmail.com

#### **David MacIntosh**

Case Manager Energy Probe 225 Brunswick Avenue Toronto ON M5S 2M6 Tel: 416-964-9223 Ext: 235 Fax: 416-964-8239 DavidMacIntosh@nextcity.com

- 8 -

June 28, 2010

#### **Energy Probe**

#### **Peter Faye**

Counsel Independant Participants - General Public 42 Eastwood Crescent Markham ON L3P 5Z7 Tel: 905-294-2013 Fax: Not Provided pfaye@rogers.com

#### Olena Loskutova

Energy Probe 225 Brunswick Ave. Toronto ON M5S 2M6 Tel: 416-964-9223 Ext: 234 Fax: 416-964-8239 olena.loskutova@gmail.com

#### **David MacIntosh**

Case Manager Energy Probe 225 Brunswick Avenue Toronto ON M5S 2M6 Tel: 416-964-9223 Ext: 235 Fax: 416-964-8239 DavidMacIntosh@nextcity.com

Great Lakes Power Transmission LP

#### Andy McPhee

Vice President and General Manager Great Lakes Power Limited 2 Sackville Road Sault Ste. Marie ON P6B 6J6 Tel: 705-941-5661 Fax: 705-941-5600 amcphee@glp.ca

- 9 -

June 28, 2010

Great Lakes Power Transmission LP

#### **Charles Keizer**

Torys LLP 79 Wellington St. W. Suite 3000, Maritime Life Tower P.O. Box 270, Toronto Dominion Centre Toronto ON M5K 1N2 Tel: 416-865-0040 Fax: 416-865-7380 <u>ckeizer@torys.com</u>

#### **Jonathan Myers**

Torys LLP 79 Wellington St. W. Suite 3000, Maritime Life Tower P.O. Box 270, Toronto Dominion Centre Toronto ON M5K 1N2 Tel: 416-865-7532 Fax: 416-865-7380 jmyers@torys.com

Hydro Ottawa Limited

#### Jane Scott

Manager Hydro Ottawa Limited Ottawa ON Tel: 613-738-5499 Ext: 7499 Fax: Not Provided janescott@hydroottawa.com

## Hydro One Networks Inc. EB-2010-0002

## **APPLICANT & LIST OF INTERVENORS**

- 10 -

June 28, 2010

#### Independent Electricity System Operator

#### Carl Burrell

Senior Analyst, Regulatory Affairs Independent Electricity System Operator 655 Bay Street Suite 410 Toronto ON M5G 2K4 Tel: 416-506-2858 Fax: 905-506-2847 carl.burrell@ieso.ca

#### **Richard Lanni**

Legal Counsel Independent Electricity System Operator 655 Bay St. Suite 410, P.O. Box 1 Toronto ON M5G 2K4 Tel: 416-506-2857 Fax: 416-506-2827 richard.lanni@ieso.ca

#### **Glenn Zacher**

Counsel Stikeman Elliott LLP 5300 Commerce Court West 199 Bay St. Toronto ON M5L 1B9 Tel: 416-869-5688 Fax: 416-947-0866 gzacher@stikeman.com

- 11 -

June 28, 2010

#### Lake Huron Anishinabek Transmission Co. Inc.

#### John Beaucage

President Lake Huron Anishinabek Transmission Co. Inc. Toronto ON M5J 2Z9 Tel: 416-941-8861 Fax: Not Provided jbeaucage@winddancerpower.com

#### **Thomas Brett**

Fogler, Rubinoff LLP 95 Wellington St. W. S. 1200 Toronto-Dominion Centre Toronto ON M5J 2Z9 Tel: 416-864-9700 Fax: 416-941-8852 tbrett@foglers.com

#### London Property Management F Association

**Randy Aiken** 

Aiken & Associates 578 McNaugton Ave. W. Chatham ON N7L 4J6 Tel: 519-351-8624 Fax: 519-351-4331 randy.aiken@sympatico.ca

Manitoba Hydro

### Don Bjornson

Manitoba Hydro 360 Portage Avenue (22) Winnipeg MB R3C 2P4 Tel: 204-360-3237 Fax: Not Provided dbjornson@hydro.mb.ca

- 12 -

June 28, 2010

Niskibi Group Inc.	David Goldsmith Niskibi Group Inc. 55 University Avenue Suite 1010 Toronto ON M5J 2H7 Tel: 647-985-6230 Fax: Not Provided dgoldsmith@niskibigroup.com
	James Sidlofsky Partner Borden Ladner Gervais LLP 40 King Street West Suite 4100, Scotia Toronto ON M5H 3Y4 Tel: 416-367-6277 Fax: 416-361-2751 jsidlofsky@blgcanada.com
Ontario Power Authority	<b>Miriam Heinz</b> Regulatory Coordinator, Corporate Affairs/Legal Ontario Power Authority 120 Adelaide Street West, Suite 1600 Toronto ON M5H 1T1

## Ontario Power Generation Inc. Tony Petrella

Senior Advisor, Regulatory Affairs Ontario Power Generation Inc. 700 University Avenue, H18-d1 Toronto ON M5G 1X6 Tel: 416-592-3036 Fax: 416-592-8519 tony.petrella@opg.com

Miriam.Heinz@powerauthority.on.ca

Tel: 416-967-7474 Fax: 416-967-1947

- 13 -

June 28, 2010

#### Ontario Power Generation Inc. Carlton Mathias

Senior Counsel Ontario Power Generation Inc. 700 University Avenue H18-A24 Toronto ON M5G 1X6 Tel: 416-592 4964 Fax: 592 1466 carlton.mathias@opg.com

**Pollution Probe Foundation** 

#### **Murray Klippenstien**

Klippensteins, Barristers & Solicitors 160 John St. Suite 300 Toronto ON M5V 2E5 Tel: 416-598-0288 Fax: 416-598-9520 murray.klippenstein@klippensteins.ca

#### **Basil Alexander**

Klippensteins, Barristers & Solicitors 160 John St. Suite 300 Toronto ON M5V 2E5 Tel: 416-598-0288 Fax: 416-598-9520 basil.alexander@klippensteins.ca

#### Jack Gibbons

Public Interest Economics 625 Church St. Suite 402 Toronto ON M4Y 2G1 Tel: 416-926-1907 Ext: 240 Fax: 416-926-1601 jgibbons@pollutionprobe.org

- 14 -

June 28, 2010

#### **Power Workers' Union**

#### Judy Kwik

Senior Consultant Elenchus Research Associates (ERA) 34 King Street E. Suite 610 Toronto ON M5C 2X8 Tel: 416-348-8777 Fax: 416-348-9930 jkwik@elenchus.ca

#### Bayu Kidane

Elenchus Research Associates (ERA) 34 King Street East Suite 610 Toronto ON M5C 2X8 Tel: 416-348-0666 Fax: 416-348-9930 <u>bkidane@era-inc.ca</u>

#### **Richard Stephenson**

Counsel Paliare Roland Rosenburg Rothstein LLP 250 University Av. Suite 510 Toronto ON M5H 3E5 Tel: 416-646-4325 Fax: 416-646-4335 richard.stephenson@paliareroland.com

#### John Sprackett

Staff Officer, President's Office Power Workers' Union 244 Eglinton Avenue E. Toronto ON M4P 1K4 Tel: 416-322-4787 Fax: 416-481-7914 <u>spracket@pwu.ca</u>

- 15 -

June 28, 2010

PowerStream Inc.	Christine Dade Manager PowerStream Inc. 161 Cityview Boulevard Vaughan ON L4H 0A9 Tel: 905-532-4538 Fax: 905-532-4616 PowerStreamRegulatory@powerstream.ca
School Energy Coalition	Wayne McNally SEC Coordinator Ontario Public School Boards' Association c/o Ontario Public School Boards Associa

Ontario Public School Boards' Association c/o Ontario Public School Boards Associa 439 University Avenue 18th Floor Toronto ON M5G 1Y8 Tel: 416-340-2540 Fax: 416-340-7571 wmcnally@opsba.org

## Jay Shepherd

Jay Shepherd Professional Corporation 120 Eglinton Avenue East Suite 500 Toronto ON M4P 1E2 Tel: 416-804-2767 Fax: 416-214-5424 jay.shepherd@canadianenergylawyers.com

- 16 -

June 28, 2010

# Shell Energy North America Paul Kerr (Canada) Inc.

Manager, Market Affairs Shell Energy North America (Canada) Inc. 90 Sheppard Ave E. Suite 600 Toronto ON M2N 6Y2 Tel: 416-227-7312 Fax: 416-227-7342 paul.kerr@shell.com

#### The Society of Energy Professionals

#### Mike Belmore

The Society of Energy Professionals 425 Bloor St. E. Toronto ON M4W 3R4 Tel: 416-979-2709 Fax: 416-979-5794 belmorem@thesociety.ca

#### Jo-Anne Pickel

Cavalluzzo, Hayes, Shilton, McIntyre, Cornish 474 Bathurst Street Suite 300 Toronto ON M5T 2S6 Tel: 416-964-1115 Fax: Not Provided jpickel@cavalluzzo.com

Toronto Hydro-Electric System Limited

#### Glen Winn

Manager of Rate Applications Toronto Hydro-Electric System Limited 14 Carlton Street Toronto ON M5B 1K5 Tel: 416-542-2517 Fax: 416-542-2776 regulatoryaffairs@torontohydro.com **APPENDIX B** 

HYDRO ONE NETWORKS INC TRANSMISSION REVENUE REQUIREMENT AND RATE HEARING EB-2010-0002 DRAFT ISSUES LIST

#### APPENDIX B HYDRO ONE NETWORKS INC. DRAFT ISSUES LIST EB-2010-0002

## 1. GENERAL

- 1.1 Has Hydro One responded appropriately to all relevant Board directions from previous proceedings?
- 1.2 Are Hydro One's economic and business planning assumptions for 2011/2012 appropriate?
- 1.3 Is the overall increase in 2011 and 2012 revenue requirement reasonable given the overall bill impact on consumers?

## 2. LOAD FORECAST and REVENUE FORECAST

- 2.1 Is the load forecast and methodology appropriate and have the impacts of Conservation and Demand Management initiatives been suitably reflected?
- 2.2 Are Other Revenue (including export revenue) forecasts appropriate?

## **3. OPERATIONS MAINTENANCE & ADMINISTRATION COSTS**

- 3.1 Are the proposed spending levels for, Sustaining, Development and Operations OM&A in 2011 and 2012 appropriate, including consideration of factors such as system reliability and asset condition?
- 3.2 Are the proposed spending levels for Shared Services and Other O&M in 2011 and 2012 appropriate?
- 3.3 Are the 2011/12 Human Resources related costs (wages, salaries, benefits, incentive payments, labour productivity and pension costs) including employee levels appropriate? Has Hydro One demonstrated improvements in efficiency and value for dollar associated with its compensation costs?
- 3.4 Are the OM&A development costs allocated to the "IPSP and Other Preliminary Planning Costs" deferral account for 2009, 2010, 2011 and 2012 appropriate?
- 3.5 Are the methodologies used to allocate Shared Services and Other O&M costs to the transmission business and to determine the transmission overhead capitalization rate for 2011/12 appropriate?

- 3.6 Are the amounts proposed to be included in the 2011 and 2012 revenue requirements for income and other taxes appropriate?
- 3.7 Is Hydro One Networks' proposed depreciation expense for 2011 and 2012 appropriate?

## 4. CAPITAL EXPENDITURES and RATE BASE

- 4.1 Are the amounts proposed for rate base in 2011 and 2012 appropriate?
- 4.2 Are the proposed 2011 and 2012 Sustaining and Development and Operations capital expenditures appropriate, including consideration of factors such as system reliability and asset condition?
- 4.3 Are the proposed 2011 and 2012 levels of Shared Services and Other Capital expenditures appropriate?
- 4.4 Are the methodologies used to allocate Shared Services and Other Capital expenditures to the transmission business consistent with the methodologies approved by the Board in previous Hydro One rate applications?
- 4.5 Are the inputs used to determine the Working Capital component of the rate base appropriate and is the methodology used consistent with the methodologies approved by the Board in previous Hydro One rate applications?
- 4.6 Does Hydro One's Asset Condition Assessment information and Investment Planning Process Adequately address the condition of the transmission system assets and support the O&MA and Capital expenditures for 2011/12?

## 5. COST OF CAPITAL/CAPITAL STRUCTURE

- 5.1 Is the proposed capital structure appropriate?
- 5.2 Is the proposed methodology to determine the Return on Equity and Short-term debt appropriate?
- 5.3 Is the forecast of long term debt for 2010-2012 appropriate?

## 6. DEFERRAL/VARIANCE ACCOUNTS

- 6.1 Are the proposed amounts, disposition and continuance of Hydro One's existing Deferral and Variance accounts appropriate?
- 6.2 Is the proposed disposition of the "IPSP and Other Preliminary Planning Costs" deferral account for 2009 appropriate?
- 6.3 Are the proposed new Deferral and Variance Accounts appropriate?

## 7. COST ALLOCATION

7.1 Has Hydro One Networks' cost allocation methodology been applied appropriately?

## 8. CHARGE DETERMINANTS

8.1 Is it appropriate to implement "AMPCO's High 5 Proposal" in place of the status quo charge determinants for Network service? (Subject to the outcome of the Hydro One motion requesting a generic review of this issue.)

## 9. GREEN ENERGY PLAN

- 9.1 Is Hydro One's Green Energy Plan consistent with the objectives set out in the Green Energy and Economy Act, 2009 and with other related government instruction?
- 9.2 Are the OM&A and capital amounts in the Green Energy Plan appropriate and based on appropriate planning criteria?