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July 15, 2010

VIA RESS AND COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Re: EB-2010-0008 – Ontario Power Generation Inc. 2011-2012 Payment
Amounts for Prescribed Facilities**

In a letter dated July 9, 2010, Charles Keizer, counsel to Ontario Power Generation Inc. ("OPG"), wrote to the Ontario Energy Board ("OEB") advising that certain Proposed Confidential Information (as defined in that letter) in OPG's Business Case Summaries ("BCSs") relating to its nuclear facilities may no longer require confidential treatment owing to the passage of time. This letter identifies those BCSs for which OPG withdraws its request for confidential treatment by the OEB.

For the BCSs referenced in Attachment 1 to this letter, OPG is content that the entire document be placed on the public record with no redactions. OPG has filed unredacted copies of the BCSs through RESS to be placed on the public record. Given that OPG has withdrawn its request for confidential treatment for all parts of these particular BCSs, OPG has not prepared a separate, comparison document between the redacted and unredacted documents as it would be redundant.

OPG continues to request confidential treatment for parts of the nuclear BCSs listed in Attachment 2, in accordance with its July 2, 2010 correspondence.

In addition to the foregoing, OPG is providing an evidence update to D2-1-2, Attachment 1, Volume 4, Tab 25. This document is the BCS for Nuclear project number 49014, Auxiliary Power System. The document filed as part of OPG's pre-filed evidence on May 26, 2010 was not the full business case summary. This document does not contain confidential information and can be placed on the public record in its entirety.

OPG is providing an electronic copy on CD of the entire Volume 4, Business Case Summaries of the prefiled evidence to the OEB and all parties who received the prefiled

evidence on CD. This CD is non-confidential and includes all business case summaries from Volume 4, specifically:

- BCSs with no Proposed Confidential Information and no redactions;
- BCSs with Proposed Confidential Information redacted; and
- The updated evidence for Project 49014, Auxiliary Power System.

Yours truly,

[Original signed by]

Barbara Reuber
Director, Ontario Regulatory Affairs

cc: Charles Keizer, Tory's LLP (email)
Carlton Mathias, OPG (email)
EB-2010-0008 Intervenors (email)

Attachment 1: Nuclear Business Case Summaries that do not contain Proposed Confidential Information.

Exhibit D2-1-2, Attachment 1

No.	Tab No.	Project Description	Project No.
1	1	DLC Modifications – Simulator Based Training	28453
2	4	New Change Room Facility	31718
3	10	Calandria Vault Inspections	46537
4	11	D ₂ O Storage Tank Project	46576
5*	12	Unit 1 & 4 Calandria Vault Dryer Augmentation	49252
6	13	Switchyard Relay Building Cable Replacement	49266
7	16	Second Darlington Full Scope Simulator (see Tab No. 1)	28452
8	18	Main Control Room HVAC	33293
9	19	Used Fuel Dry Storage in Station Modifications	33925
10*	21	Feeder Replacement ALARA	34008
11	22	Fire Protection Upgrade Program Phase 3	79148
12	24	CFC Replacement (Freon Removal)	40543
13	25	Auxiliary Power System	49104
14	26	Standby Generator Governor Update	49109
15	27	Fire Protection Phase 2	79016
16	28	Additional Feeder Cut and Weld Tooling	62567
17*	29	Vacuum Building Outage Recurring Alterations	34012
18	31	Inter Station Transfer Bus Capacity Increase	49270

Exhibit F2-3-3, Attachment 1

No.	Tab No.	Project Description	Project No.
1	10	Unit 4 Boiler Chemical Clean	49201
2	11	Unit 4 Boiler Flushing	49204
3*	15	Unit 7 Calandria Tube Replacement	40669

* - Unredacted in May 26, 2010 prefiled evidence.

Attachment 2, Nuclear Business Case Summaries that contain Proposed Confidential Information.

Exhibit D2-1-2, Attachment 1

No.	Tab No.	Project Description	Project No.
1	2	Fuel Handling Power Track Modifications	31438
2	3	Improve Maintenance Facilities	31717
3	5	Chiller Replacement - Reduce CFC	33631
4	6	FH Computer Replacement	33815
5	7	SDS Computers Aging Management	33955
6	8	SG Controls Replacement	33973
7	9	DCC Replacement/Refurbishment/Upgrades	33977
8	14	Emergency Power Generator Control Upgrade	49110
9	15	Chemistry Standards (CH-002)	79147
10	17	D ₂ O Storage Facility	31555
11	20	Auxiliary Heating System	34000
12	23	D ₂ O Storage Facility	49251
13	30	Replacement of Standby Boiler	49267
14	32	Feeder Repair by Weld Overlay	62568
15	33	Upper Feeder Cabinet Inspection Robot	66266

Exhibit F2-3-3, Attachment 1

No.	Tab No.	Project Description	Project No.
1	1	EQ Component Replacement	38457
2	2	Replace Locking Tabs, Divider Plate P1P4	49248
3	3	Steam Generator Water Lancing	40645
4	4	Boiler Tab/Divider Plate Repair (P7, P8)	40641
5	5	DCC Aging Management	62553
6	6	Inspection Qualification	66105
7	7	Feeder Repair Weld Overlay – Proof of Concept	62435
8	8	Boiler Primary Side Cleaning	38296
9	9	Boiler Primary Side Clean (was 38296)	38935
10	12	Fire Safety Assessment Upgrade	26003
11	13	EQ Discovery Work & Scope Reduction	38458
12	14	Probabilistic Risk Assessment Upgrade	62440
13	16	Fuel Channel Life Management	62444

Exhibit D2-2-1, Attachment 4

No.	Project Description	Project No.
1	Economic Feasibility Assessment of Darlington Refurbishment	27959