ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an application by Enbridge Gas Distribution Inc. for an order or orders approving its 2011 Demand Side Management Plan.

INTERROGATORIES FROM INDUSTRIAL GAS USERS ASSOCIATION (IGUA)

1. Reference: Ex. B/T1/S3: 2011 Budget.

Enbridge Gas Distribution (EGD) filed its 2011 Demand Side Management Plan application on May 28, 2010. The referenced exhibit indicates a total 2011 DSM Budget of \$26,708,068, which is an increase over EGD's 2010 approved DSM budget (\$23.8 million) of 12.2%.

In its EBO-2006-0021 (Phase I) Decision with Reasons the Board accepted the settlement agreement of the parties in that proceeding which set EGD's annual DSM budget escalator at 5.0%.

On May 18, 2010 the OEB issued a Decision in EGD's 2010 rates application (EB-2009-0172), which Decision included a determination that EGD's DSM Industrial Pilot Program funding of \$1.25 million "will not be incremental to Enbridge's DSM \$23.8 million budget for 2010" (Decision page 9).

- (a) Does EGD's 2011 DSM budget as filed include amounts added to EGD's 2010 DSM budget, as escalated to 2011, and related to the DSM Industrial Pilot Program? If so, please:
 - (i) Confirm that, in light of the Board's May 18, 2010 Decision in EB-2009-0172, EGD will update its 2011 DSM budget to remove the costs of the Industrial Pilot Program, plus any escalation of those costs from the 2010 proposed to the 2011 proposed budget.
 - (ii) File an update of Ex. B/T1/S3 indicating EGD's revised 2011 DSM budget proposal.
- (b) Please explain any drivers, other than the previous inclusion in EGD's proposed 2010 DSM budget of \$1.25 million on account of the Industrial Pilot Program, for the increase in the proposed 2011 DSM Plan budget beyond the 5.0% escalation factor prescribed in the current DSM Framework. Please indicate the basis upon which EGD is proposing a 2011 DSM Budget that exceeds a 2011 budget determined by the prescribed budget escalation factor.

- 2. **Reference:** Ex. B/T3/S4: Custom Resource Acquisition Technologies. Please confirm that EGD will be amending its 2011 DSM Plan application to reflect a steam trap measure life assumption of 6 years rather than 13 years, as it did in respect of its 2010 Assumption Update Application.
- 3. Reference: Ex. B/T2/S2, page 5 and Ex. B/T3/S2, page 1, line 14: Energy Star for New Homes V#3 Program. EGD's 2009 DSM Audit raised questions regarding the free ridership assumption for the Energy Star for New Homes V#3 program. Please indicate whether EGD has made any changes to this assumption for 2011 as a result, and if so please file revised evidence as appropriate.

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