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Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

November 21, 2007

Dear Ms. Walli,

RE: EB-2007-0861
2008 Electricity Distribution Rate Application for Burlington Hydro Inc.
Update for Retail Transmission Rates

Please find attached an addendum to the 2008 Electricity Distribution Rate Application from Burlington Hydro Inc ("BHI"), requesting new distribution rates effective May 1, 2008.

BHI has completed a review of the Ontario Uniform Transmission Rate Order, EB-2007-0759 as required by the letter issued by the OEB on October 29, 2007. As a result of this review, BHI is requesting an adjustment to the retail transmission rates at this time.

As outlined in the filing instructions guidelines as issued September 28, 2007, BHI has included two paper copies and one CD with all electronic files. BHI has also filed through the Board's web portal at www.err.oeb.gov.on.ca and has submitted electronic files by e-mail to the Board Secretary at Boardsec@oeb.gov.on.ca.

I can be reached at 905-332-2265 should anything further be required.

Yours truly,

original signed by

Michael Kysley
Chief Financial Officer



Burlington Hydro Inc.
Manager's Summary

Burlington Hydro Inc. ("BHI") is requesting approval of new electricity distribution rates effective May 1, 2008. BHI is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges as included in the IRM model at Sheet 3.

BHI has completed the 2008 IRM Model as provided by the Ontario Energy Board ("OEB"). The OEB has assigned file number EB-2007-0861 to this matter. The application is consistent with this utility's understanding of the Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors (December 20, 2006), and the Filing Instructions issued September 28, 2007.

On October 29, 2007 the OEB issued a letter to LDCs with respect to the Ontario Uniform Transmission Rate Order, EB-2007-0759. BHI has completed a review of this Rate Order and has included required proposals an Addendum. In addition to the electricity distribution rate change, BHI is also requesting approval of new Retail Transmission Network Service Rates and Retail Transmission Connection Service Rates for all BHI customers.

The components of this filing are as follows:

- Manager's Summary;
- Retail Transmission Rates; and
- 2008 IRM Model.

As directed in the filing requirements, BHI has addressed the following items:

2007 EDR Tariff Sheet as Approved by the Board – BHI has included approved distribution 2007 rates and the 2007 Smart Meter funding increment that was added to the Monthly Service Charge.

Regulatory Asset Recovery – BHI did not have an extension for recovery of regulatory assets due to a rate mitigation plan. As such, the 2008 rates will reflect the end of the regulatory asset collection period.

The Smart Meter Adder – BHI has removed and re-incorporated the current rate adder as per the filing directions. The current approved rate adder for BHI is \$0.27/month included in the fixed charge for residential, GS<50 kW and GS>50 kW, as outlined in the IRM model at Sheet 4.

Incremental Approved 2007 CDM Funding – BHI did not have any incremental CDM funding included in 2007 rates.

Adjustment for the transaction to the common deemed capital structure (K-Factor) – BHI has include the calculation of the K-factor as per the filing directions. Based on the size of rate base, BHI is defined as a small utility and will move from a 50%/50% debt/equity mix to a 53.3%/46.7% debt/equity mix. Using the required information from the Board Approved 2006 EDR Model and Board Approved 2006 PILs Model, the resulting K-Factor is -0.4%.

Price Cap Adjustment – The price cap adjustment has been calculated as per the model directions provided.

Rate Rider Adjustment – BHI does not have any approved rate adjustments related to recovery of storm damage costs.

Estimated 2008 Tariff of Rates and Charges – The proxy tariff sheet as calculated by the 2008 IRM Model is shown at Sheet 10.

Bill Impacts – BHI has included bill impacts for customer consumptions that are representative of the consumption levels for the customer base that BHI serves.

Burlington Hydro Inc.
Retail Transmission Rates

Burlington Hydro Inc. ("BHI") is requesting approval of new electricity distribution rates effective May 1, 2008. BHI is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges as included in the IRM model at Sheet 3. In addition to these changes, BHI is requesting the items outlined below as they relate to the change in the Retail Transmission Rates.

BHI has completed the 2008 IRM Model as provided by the Ontario Energy Board ("OEB") and filed this information with the OEB November 1, 2007. The OEB has assigned file number EB-2007-0861 to this matter.

On October 17, 2007, the Ontario Energy Board issued its EB-2007-0759 rate order, setting new Uniform Transmission Rates for Ontario transmitters, effective November 1, 2007. On October 29, 2007, the OEB directed each electricity distributor to propose an adjustment to their retail transmission rates and disposition of the associated variance account balances in its 2008 Cost of Service or Incentive Rate Mechanism application, as applicable.

BHI will be impacted by the change in the Uniform Transmission Rates as they appear on the Independent Electricity System Operator ("IESO") invoice. These charges, in addition to Hydro One distribution charges, contribute to the balances that BHI includes in the variance accounts.

BHI has completed an analysis to review the impact of the changes to the transmission rates. Included in this review are the following:

- Schedule 1 - Percentage Breakdown of Purchases in Variance Accounts. This schedule provides details on the allocation of costs included in variance accounts between transmission costs and distribution costs;
- Schedule 2 – Summary of IESO Transmission Rate Changes, as of November 1, 2007;
- Schedule 3 – Summary of BHI Proposed Rate Changes, as of May 1, 2008. The percentage change applied to existing rates is determined by applying the percentage of costs included in the variance accounts based on transmission charges (Schedule 1) to the percentage change in transmission rates (Schedule 2);
- Schedule 4 – Summary of Variance Account Impacts. Includes estimated balances as at April 30, 2008. This has been determined by using the balances as of September 2007 and estimating the impact of the transmission rate change between November 1, 2007 and April 30, 2008; and
- Schedule 5 – Rate Impact Schedules updated for transmission rate changes. An update of Sheet 12 included in the original 2008 IRM filing.

As a result of the review of the variance accounts and the projected impact due to the timing of the change in rates, BHI is estimating that there be credit balances of \$382,566

November 21, 2007

and \$37,504 in the Network Deferral Account (No. 1584) and Connection Deferral Account (No. 1586) respectively. The impact of the timing of rate changes is mitigated substantially for BHI as both accounts are currently in debit positions as of September 30, 2007. The credits accumulated between November 1, 2007 and April 30, 2008 are reduced when added to the current debits. As detailed in Schedule 4, these accounts attract approximately \$8-9 million dollars per year in costs. Relative to the total costs included in these accounts, the projected balances represent less than 4% of costs. Given the relatively small balances, BHI is not proposing the disposition of the balances at this time. BHI will continue to track differences between costs and revenues in these accounts and will monitor the balances for future disposition.

As a summary, BHI is proposing the following adjustments as a result of the OEB Uniform Transmission Rates set in EB-2007-0759:

- Retail Transmission Network Service Rates for all BHI customers will decrease by 16% for each rate class;
- Retail Transmission Connection Service Rates for all BHI customers will decrease by 5% for each rate class; and
- The estimated credit balances of \$382,566 and \$37,504 in the Network Deferral Account and Connection Deferral Account respectively will not be disposed of at this time.

**Burlington Hydro Inc.
2008 Distribution Rates Application**

**Percentage Breakdown of Purchases in Variance Accounts
Subject to Uniform Transmission Rates for Ontario**

<u>Breakdown of Variance Account Purchases</u>	<u>Acct. No. 1584 Network</u>	<u>Acct. No. 1586 Connection</u>
IESO Invoiced Network Service Charges, Line Connection Service Charges, Transformation Connection Service Charges	91%	91%
Hydro One Invoiced Charges (distribution charges)	9%	9%

Burlington Hydro Inc.
2008 Distribution Rates Application

Summary of IESO Transmission Rate Changes
Subject to Uniform Transmission Rates for Ontario

<u>IESO Invoice Line Items</u>		<u>Current Rates *</u>	<u>EB-2007-0759 New Rates</u> <small>(effective Nov 1, 2007)</small>	<u>Change</u>	<u>Change %</u>
Network Service Charge	\$/kW	2.83	2.31	(0.52)	-18%
Line Connection Service Charge	\$/kW	0.82	0.59	(0.23)	-28%
Transformation Connection Service Charge	\$/kW	1.50	1.61	0.11	7%
Subtotal Connection Charges	\$/kW	2.32	2.20	(0.12)	-5%

Notes:

* Current Rates as per RP-1999-0044, RP-2001-0034/35/36, April 30, 2005

**Burlington Hydro Inc.
 2008 Distribution Rates Application**

Summary of BHI Proposed Rate Changes

Rate Classes		Current Rates	Proposed Rates <small>(effective May 1, 2008)</small>	\$ Change	% Change
Retail Transmission Network Service Rates					
Residential	\$/kWh	0.0059	0.0050	(0.0009)	-16%
General Service Less Than 50 kW	\$/kWh	0.0054	0.0045	(0.0009)	-16%
General Service 50 to 4,999 kW					
- non-interval metered	\$/kW	2.2214	1.8660	(0.3554)	-16%
- interval metered	\$/kW	2.2535	1.8929	(0.3606)	-16%
Unmetered Scattered Load	\$/kWh	0.0054	0.0045	(0.0009)	-16%
Streetlighting	\$/kW	1.6469	1.3834	(0.2635)	-16%
Retail Transmission Connection Service Rates					
Residential	\$/kWh	0.0050	0.0047	(0.0003)	-5%
General Service Less Than 50 kW	\$/kWh	0.0045	0.0043	(0.0002)	-5%
General Service 50 to 4,999 kW					
- non-interval metered	\$/kW	1.8569	1.7641	(0.0928)	-5%
- interval metered	\$/kW	1.9603	1.8623	(0.0980)	-5%
Unmetered Scattered Load	\$/kWh	0.0045	0.0043	(0.0002)	-5%
Streetlighting	\$/kW	1.3951	1.3253	(0.0698)	-5%

**Burlington Hydro Inc.
 2008 Distribution Rates Application**

Summary of Variance Account Impacts

Variance Account Estimates	Acct. No. 1584 Network	Acct. No. 1586 Connection
<i>Derivation of Impact Nov 2007 to April 2008</i>		
Estimated Volume for Billing Purposes (kW) (November 1, 2007 to April 30, 2008)	1,446,751	1,513,506
Change in Rates (per Schedule 2)	(0.52)	(0.12)
Estimated Variance Account Impact	\$ (752,310.52)	\$ (181,620.72)
<i>Derivation of Estimated Balances at April 30, 2008</i>		
Balance in Variance Accounts as of September 30, 2007	\$ 370,743.96	\$ 144,116.66
Estimated Variance Account Impact (from above)	<u>(752,310.52)</u>	<u>(181,620.72)</u>
Variance Account Estimate to April 30, 2008	<u>\$ (381,566.56)</u>	<u>\$ (37,504.06)</u>
<i>Variance Balances as Percentage of Total Purchases</i>		
Actual Purchases for Calendar Year 2006	\$ 9,798,161.63	\$8,287,363.93
Variance Account Estimate to April 30, 2008	(381,566.56)	(37,504.06)
Percentage of Total Transmission Purchases	3.89%	0.45%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.
 EB-2007-0759, EB-2007-0511, EB-2005-0356
 Wednesday, November 21, 2007

Sheet 12 - Annualized Bill Impact - Transmission Connection and Network Rate Impacts

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600 \$	0.053	600 \$	0.053
greater than	> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750 \$	0.053	750 \$	0.053
greater than	> 750 \$	0.062	> 750 \$	0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0429
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%
Energy Second Tier (kWh)	443	\$ 0.0620	\$ 27.46	443	\$ 0.0620	\$ 27.46	\$0.00	0.0%
Sub-Total: Energy			\$ 59.26			\$ 59.26	\$0.00	0.0%
Monthly Service Charge	1	\$ 11.87	\$ 11.87	1	\$ 11.93	\$ 11.93	\$0.06	0.5%
Distribution (kWh)	1,000	\$ 0.0160	\$ 16.00	1,000	\$ 0.0161	\$ 16.10	\$0.10	0.6%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	1,000	\$ 0.0014	\$ 1.40	1,000	\$ -	\$ -	(\$1.40)	(100.0)%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ 0.0003	\$ 0.30	(\$0.30)	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1,043	\$ 0.0059	\$ 6.15	1,043	\$ 0.0050	\$ 5.21	(\$0.94)	(15.3)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,043	\$ 0.0050	\$ 5.21	1,043	\$ 0.0047	\$ 4.90	(\$0.31)	(6.0)%
Sub-Total: Delivery			\$ 40.64			\$ 37.85	(\$2.79)	(6.9)%
Wholesale Market Service Rate	1043	\$ 0.0052	\$ 5.42	1043	\$ 0.0052	\$ 5.42	\$0.00	0.0%
Rural Rate Protection Charge	1043	\$ 0.0010	\$ 1.04	1043	\$ 0.0010	\$ 1.04	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 6.72			\$ 6.72	\$0.00	0.0%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%
Total Bill before Taxes			\$ 113.61			\$ 110.82	(\$2.79)	(2.5)%
GST	\$ 113.61	6.00%	\$ 6.82	\$ 110.82	6.00%	\$ 6.65	(\$0.17)	(2.5)%
Total Bill after Taxes			\$ 120.43			\$ 117.47	(\$2.96)	(2.5)%

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0429
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	1,336	\$ 0.0620	\$ 82.82	1,336	\$ 0.0620	\$ 82.82	\$0.00	0.0%
Sub-Total: Energy			\$ 122.57			\$ 122.57	\$0.00	0.0%
Monthly Service Charge	1	\$ 21.34	\$ 21.34	1	\$ 21.45	\$ 21.45	\$0.11	0.5%
Distribution (kWh)	2,000	\$ 0.0148	\$ 29.60	2,000	\$ 0.0149	\$ 29.80	\$0.20	0.7%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	2,000	\$ 0.0014	\$ 2.80	2,000	\$ -	\$ -	(\$2.80)	(100.0)%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	2,086	\$ 0.0054	\$ 11.26	2,086	\$ 0.0045	\$ 9.39	(\$1.88)	(16.7)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	\$ 0.0045	\$ 9.39	2,086	\$ 0.0043	\$ 8.97	(\$0.42)	(4.4)%
Sub-Total: Delivery			\$ 74.39			\$ 69.61	(\$4.78)	(6.4)%
Wholesale Market Service Rate	2086	\$ 0.0052	\$ 10.85	2086	\$ 0.0052	\$ 10.85	\$0.00	0.0%
Rural Rate Protection Charge	2086	\$ 0.0010	\$ 2.09	2086	\$ 0.0010	\$ 2.09	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13.18			\$ 13.18	\$0.00	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%
Total Bill before Taxes			\$ 224.14			\$ 219.36	(\$4.78)	(2.1)%

GST	\$ 224.14	6.00%	\$ 13.45	\$ 219.36	6.00%	\$ 13.16	(\$0.29)	(2.1)%
Total Bill after Taxes			\$ 237.59			\$ 232.52	(\$5.07)	(2.1)%

General Service 50 to 4,999 kW

Consumption	400,000 kWh	1,000 kW	Loss Factor 1.0429
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	416,410	\$ 0.0620	\$ 25,817.42	416,410	\$ 0.0620	\$ 25,817.42	\$0.00	0.0%
Sub-Total: Energy			\$ 25,857.17			\$ 25,857.17	\$0.00	0.0%
Monthly Service Charge	1	\$ 66.36	\$ 66.36	1	\$ 66.69	\$ 66.69	\$0.33	0.5%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	1,000	\$ 2.6101	\$ 2,610.10	1,000	\$ 2.6232	\$ 2,623.20	\$13.10	0.5%
Regulatory Assets (kWh)	1,000	\$ 0.7083	\$ 708.30	1,000	\$ -	\$ -	(\$708.30)	(100.0)%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1,043	\$ 2.2214	\$ 2,316.70	1,043	\$ 1.8660	\$ 1,946.05	(\$370.65)	(16.0)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,043	\$ 1.8569	\$ 1,936.56	1,043	\$ 1.7641	\$ 1,839.78	(\$96.78)	(5.0)%
Sub-Total: Delivery			\$ 7,638.02			\$ 6,475.72	(\$1,162.30)	(15.2)%
Wholesale Market Service Rate	417160	\$ 0.0052	\$ 2,169.23	417160	\$ 0.0052	\$ 2,169.23	\$0.00	0.0%
Rural Rate Protection Charge	417160	\$ 0.0010	\$ 417.16	417160	\$ 0.0010	\$ 417.16	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 2,586.64			\$ 2,586.64	\$0.00	0.0%
Debt Retirement Charge (DRC)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$0.00	0.0%
Total Bill before Taxes			\$ 38,881.83			\$ 37,719.53	(\$1,162.30)	(3.0)%
GST	\$ 38,881.83	6.00%	\$ 2,332.91	\$ 37,719.53	6.00%	\$ 2,263.17	(\$69.74)	(3.0)%
Total Bill after Taxes			\$ 41,214.74			\$ 39,982.71	(\$1,232.04)	(3.0)%

Unmetered Scattered Load

Consumption	600 kWh	0 kW	Loss Factor 1.0429
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	626	\$ 0.0530	\$ 33.16	626	\$ 0.0530	\$ 33.16	\$0.00	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%
Sub-Total: Energy			\$ 33.16			\$ 33.16	\$0.00	0.0%
Monthly Service Charge	1	\$ 10.54	\$ 10.54	1	\$ 10.59	\$ 10.59	\$0.05	0.5%
Distribution (kWh)	600	\$ 0.0150	\$ 9.00	600	\$ 0.0151	\$ 9.06	\$0.06	0.7%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	600	\$ 0.0002	\$ 0.12	600	\$ -	\$ -	(\$0.12)	(100.0)%
Rate Riders	600	\$ -	\$ -	600	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	600	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	626	\$ 0.0054	\$ 3.38	626	\$ 0.0045	\$ 2.82	(\$0.56)	(16.7)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	626	\$ 0.0045	\$ 2.82	626	\$ 0.0043	\$ 2.69	(\$0.13)	(4.4)%
Sub-Total: Delivery			\$ 25.85			\$ 25.16	(\$0.70)	(2.7)%
Wholesale Market Service Rate	626	\$ 0.0052	\$ 3.25	626	\$ 0.0052	\$ 3.25	\$0.00	0.0%
Rural Rate Protection Charge	626	\$ 0.0010	\$ 0.63	626	\$ 0.0010	\$ 0.63	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 4.13			\$ 4.13	\$0.00	0.0%
Debt Retirement Charge (DRC)	600	\$ 0.0070	\$ 4.20	600	\$ 0.0070	\$ 4.20	\$0.00	0.0%
Total Bill before Taxes			\$ 67.35			\$ 66.65	(\$0.70)	(1.0)%
GST	\$ 67.35	6.00%	\$ 4.04	\$ 66.65	6.00%	\$ 4.00	(\$0.04)	(1.0)%
Total Bill after Taxes			\$ 71.39			\$ 70.65	(\$0.74)	(1.0)%

Street Lighting

Consumption	400	kWh	1	kW	Loss Factor 1.0429
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	417	\$ 0.0530	\$ 22.11	417	\$ 0.0530	\$ 22.11	\$0.00	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%
Sub-Total: Energy			\$ 22.11			\$ 22.11	\$0.00	0.0%
Monthly Service Charge	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ 0.11	\$0.00	0.0%
Distribution (kWh)	400	\$ -	\$ -	400	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	1	\$ 0.8396	\$ 0.84	1	\$ 0.8438	\$ 0.84	\$0.00	0.5%
Regulatory Assets (kWh)	1	\$ 0.1745	\$ 0.17	1	\$ -	\$ -	(\$0.17)	(100.0)%
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1	\$ 1.6469	\$ 1.72	1	\$ 1.3834	\$ 1.44	(\$0.27)	(16.0)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 1.3951	\$ 1.45	1	\$ 1.3253	\$ 1.38	(\$0.07)	(5.0)%
Sub-Total: Delivery			\$ 4.30			\$ 3.78	(\$0.52)	(12.1)%
Wholesale Market Service Rate	417	\$ 0.0052	\$ 2.17	417	\$ 0.0052	\$ 2.17	\$0.00	0.0%
Rural Rate Protection Charge	417	\$ 0.0010	\$ 0.42	417	\$ 0.0010	\$ 0.42	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 2.84			\$ 2.84	\$0.00	0.0%
Debt Retirement Charge (DRC)	400	\$ 0.0070	\$ 2.80	400	\$ 0.0070	\$ 2.80	\$0.00	0.0%
Total Bill before Taxes			\$ 32.04			\$ 31.52	(\$0.52)	(1.6)%
GST	\$ 32.04	6.00%	\$ 1.92	\$ 31.52	6.00%	\$ 1.89	(\$0.03)	(1.6)%
Total Bill after Taxes			\$ 33.97			\$ 33.42	(\$0.55)	(1.6)%



% of Total Bill
27.07%
23.38%
50.45%
10.16%
13.71%
0.00%
0.00%
-0.26%
0.00%
0.00%
4.44%
4.17%
32.22%
4.62%
0.89%
0.21%
5.72%
5.96%
94.34%
5.66%
100.00%

% of Total Bill
17.10%
35.62%
52.71%
9.23%
12.82%
0.00%
0.00%
0.00%
0.00%
0.00%
4.04%
3.86%
29.94%
4.66%
0.90%
0.11%
5.67%
6.02%
94.34%

5.66%
100.00%

% of Total Bill
0.10%
64.57%
64.67%
0.17%
0.00%
6.56%
0.00%
0.00%
0.00%
0.00%
4.87%
4.60%
16.20%
5.43%
1.04%
0.00%
6.47%
7.00%
94.34%
5.66%
100.00%

% of Total Bill
46.94%
0.00%
46.94%
14.99%
12.82%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
3.99%
3.81%
35.61%
4.61%
0.89%
0.35%
5.85%
5.94%
94.34%
5.66%
100.00%

% of Total Bill
66.16%
0.00%
66.16%
0.33%
0.00%
2.53%
0.00%
0.00%
0.00%
0.00%
4.32%
4.14%
11.31%
6.49%
1.25%
0.75%
8.49%
8.38%
94.34%
5.66%
100.00%