



Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

November 23, 2007

Dear Ms. Walli

Re: PowerStream Inc. (ED-2004-0420)
2008 Electricity Distribution Rate Application EB-2007-0850
With Retail Transmission Rates Addendum

Please find enclosed two (2) paper copies and a CD containing the application in PDF format, the completed Microsoft Excel 2008 IRM model and other Excel files supporting the requests for an updated Smart Meter adder, new Regulatory Asset Recovery rate riders and updated Retail Transmission Service rates. At the same time copies of the Excel files are being emailed to BoardSec@oeb.gov.on.ca and PowerStream's 2008 Electricity Distribution Rate Application in PDF format is being filed on the Board's web portal.

This application supersedes and replaces the application filed October 31, 2007. As directed in the Board's letter of October 29, 2007, regarding "Ontario Uniform Transmission Rate Order, EB-2007-0759: effect on Distributor Retail Transmission Rates", the application incorporates revised retail transmission service rates to reflect the changes in the transmission rates that PowerStream is charged.



New distribution rates have been calculated using the Board supplied model and instructions, in accordance with the guidelines provided in the Board's September 28, 2007 letter and in the "Report of the Board on the Cost of and Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors" issued December 20, 2006. This application also contains a request for an updated Smart Meter adder and new regulatory asset recovery rate riders to replace the current riders which expire April 30, 2008.

If you have any questions, please do not hesitate to contact the undersigned. Also, given our unique situation with respect to the ownership of our transformer stations and the impact on transmission rates, I will be contacting Board staff after the addendum is filed to seek a meeting to review our regulatory asset account balances and how the riders were calculated.

Yours truly,

Paula Conboy
Director of Regulatory and Government Affairs



**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

INDEX

1. Management Summary
2. 2008 IRM model
3. Appendix A - Proposed 2008 Tariff Sheet
4. Appendix B - Bill Impacts Summary
5. Appendix C - SMART Meter Rate Calculation Model
6. Appendix D - Regulatory Assets Recovery Rate Rider Calculation Model
7. Appendix E - Retail Transmission Services Rates Model

**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

SECTION 1

Management Summary

PowerStream Inc.
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB- 2007- 0850
Management Summary

Table of Contents

1. LDC Information	3
2. 2007 Rate Classes.....	4
3. 2007 Tariff Sheet	4
4. 2007 SMART Meter Information	5
5. Removal of Smart Meter and CDM Adjustment	5
6. K-factor	6
7. Distribution IRM adjustment.....	6
8. Add back of SMART Meter Amount	6
9. Rate Rider Adjustment.....	7
10. 2008 Tariff Sheet	7
11. Rate Change Summary and Bill Impacts	8
12. Regulatory Asset Recovery Rate Riders.....	9
13. Retail Transmission Service Rates.....	10

Appendices

- A** Proposed 2008 Tariff Sheet
- B** Bill Impacts Summary
- C** Smart Meter Rate Calculation Model
- D** Regulatory Assets Recovery Rate Rider Calculation Model
- E** Retail Transmission Service Rates Model

1. LDC Information

PowerStream Inc. ("PowerStream") is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998. PowerStream holds Electricity Distribution Licence ED-2004-0420.

PowerStream is submitting its 2008 Electricity Distribution Rate Application, including 2008 EDR Smart Meter Rate Adder, 2008 Regulatory Assets rate riders and 2008 Retail Transmission Service rates under one cover. The application is made in accordance with the directives and guidelines issued by the Ontario Energy Board (Board) on September 28, 2007, October 29, 2007 and in the "Report of the Board on the Cost of and Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors" issued December 20, 2006.

PowerStream's filing does not deviate from the Board's 2008 IRM Excel Model ("IRM Model"). PowerStream's SMART meter model ("SM Model") is based on the Board's 2007 EDR Smart Meter Rate Adder Calculation Model.

All the electronic files have been named as specified in the Board's January 17, 2006 guidelines.

This Management Summary follows the same headings provided on the Sheets in the Board's IRM Model.

The following is the name and address of PowerStream's authorized representative for the purpose of correspondence related to this matter:

Ms. Paula W. Conboy

Director of Regulatory and Government Affairs

PowerStream Inc.

2800 Rutherford Road

Vaughan, ON L4K 2N9

Telephone: (905) 417-6992

Facsimile: (905) 417-6911 Email: paula.conboy@powerstream.ca

2. 2007 Rate Classes

As shown in Sheet 2 “2007 Rate Classes” of the IRM Model, PowerStream has the following rate classes:

- Residential
- General Service < 50 kW
- General Service > 50 kW
- General Service 50 to 4,999 kW (formerly Time of Use)
- Large Use
- Unmetered Scattered Load
- Sentinel Light
- Street Light

The General Service 50 to 4,999 kW rate class (formerly Time of Use- Summer and Winter rates) represents a legacy rate class. The distribution rates approved in this class by the Board following the rate unbundling process are not differentiated by time of use.

3. 2007 Tariff Sheet

On March 7, 2007, PowerStream filed an Application with the Ontario Energy Board in response to the Board’s direction in RP-2005-0020/EB2006-0409 to bring forward a proposal to harmonize its rates in 2007. Prior to this Application, four sets of rates were in effect, one for each municipality served.

In Board Rate Order and Decision EB-2007-0074, dated July 26, 2007, the new harmonized rates were approved, effective November 1, 2007.

The rates and tariffs entered in Sheet 3 “2007 Board-Approved Tariff of Rates and Charges” of the IRM Model are taken from the Board-approved 2007 Tariffs

of Rates and Charges, as per Appendix A to Board Decision and Order EB-2007-0074.

The rates entered in Sheet 3 do not include current Regulatory Assets Rate Riders. The current rate riders (in effect until April 30, 2008) are different for each of the former rate zones of PowerStream. The impact of removing these rate riders and moving to the new harmonized rate riders is calculated in a separate file, which forms Appendix B of this application.

4. 2007 SMART Meter Information

The customer classes, to which the smart meter funding incremental adjustment applies, are identified in Sheet 4 of the IRM model. These classes are:

- Residential
- General Service < 50 kW
- General Service > 50 kW
- General Service 50 to 4,999 kW (formerly Time of Use)
- Large Use

The Board approved \$0.73 per month per metered customer in PowerStream's 2007 IRM application (Board Decision and Order EB-2007-0573)

5. Removal of Smart Meter and CDM Adjustment

PowerStream has removed the current rate adders specified in section 4 above prior to the application of the IRM formula in the IRM Model in accordance with Board guidelines.

PowerStream did not apply for incremental CDM spending in 2006; therefore the CDM adjustment to rates was not relevant.

PowerStream's CDM spending has been limited to those funds made available by the "3rd tranche" 2005 rate increase. Future funding for CDM is anticipated to be provided by the OPA.

6. K-factor

The information from 2006 EDR model has been used to update the sheet 6 "K-factor derivation". However, since PowerStream's deemed debt-equity ratio is currently 60:40, the resulting K-factor is equal to 0%. The calculation has been done only for the purpose of model completeness.

7. Distribution IRM adjustment

The Board's IRM formula consisting of an upward adjustment of 1.90% based on the IPI, offset by a 1.00% productivity factor was applied in accordance with the model.

8. Add back of SMART Meter Amount

As shown on Sheet 4 of the SM Model ("Smart Meter Rate Calc"), PowerStream's calculated 2008 Smart Meter Rate Adder is \$1.41 per month per metered customer. This amount was entered into the IRM Model Sheet 4 "2008 Smart Meter Information" in cells F17 through F20 as required.

This amount differs from the amount calculated in PowerStream's SMART Meter Implementation Plan (SMIP), filed with the Board on December 14, 2006, for the following reasons:

- The SM Model calculates the cost for a single year whereas PowerStream's SMIP provided an average figure over the life of the plan in order to smooth rate changes.

- The SM Model does not include stranded asset cost recovery, whereas the amount calculated in the SMIP provided for such an impact.
- More accurate information becomes available as PowerStream's deployment of its plan progresses. As such the SM Model includes more up to date information than was provided in the SMIP. These changes are limited and do not affect the underlying plan.

Please note the following assumptions used in the calculation of the smart meter rate adder:

- In 2008, IESO charges for MDM/R service have been included under Other AMI expenses (line 2.5.6). These charges are estimated to be \$500,000 for 2008, based on \$0.40 per customer per month.
- Future year amounts in the SMIP and the SM Model are not adjusted for inflation. Most of these costs are not fixed over the entire plan period and are subject to inflationary pressures.
- Significant incremental meter verification expenses will be incurred due to the requirement for 100% verification every 6 years. This has not been included since it will start post 2010.

See appendix C for additional details of smart meter costs included in the model.

9. Rate Rider Adjustment

PowerStream is not seeking Board Approval for Z-factor rate adjustments.

10. 2008 Tariff Sheet

This sheet has been produced by PowerStream using distribution rates produced by the Board supplied model. It does not include the Regulatory Asset Recovery

Rate Riders calculated by PowerStream's Regulatory Asset Recovery model or the Retail Transmission Service Rates calculated for 2008.

Please see Appendix A for the Proposed 2008 Tariff Sheet submitted for approval.

11. Rate Change Summary and Bill Impacts

Sheet 11 presents a summary of the rate changes between November 2007 and May 2008.

The bill impacts have been calculated for the typical consumption levels in sheets 12 and 13 of the IRM Model. The consumption levels in Sheet 13 have been changed to better reflect consumption levels for PowerStream customers.

Please note:

- These impacts include the change in the SMART Meter adder.
- These impacts do not include the effect of the revised Regulatory Assets Recovery rate riders or the revised Retail Transmission Service rates.

See Appendix B for PowerStream's calculations of bill impacts including revised Regulatory Asset Recovery rate riders and Retail Transmission Service rates.

The bill impacts do not include the proposed change in GST from 6% in 2007 to 5% in 2008.

Previously there were different Regulatory Asset Recovery rate riders for each of the former rate zones: Aurora, Markham, Richmond Hill and Vaughan. As a result there are separate bill impacts for each of the former rate zones.

For all customer classes, bill impacts are due mainly to the increased SMART meter adder and revised Regulatory Asset Recovery rate riders.

Typical residential customers using 1000 kWhs per month will see total bill impacts ranging from a decrease of 5.3% to an increase of 0.8%

Typical General Service less than 50 kW demand customers using 2000 kWhs per month will see total bill impacts ranging from a decrease of 4.3% to an increase of 1.1%.

Typical General Service greater than 50 kW demand customers using 80,000 kWhs per month and 250 kW demand will see total bill impacts ranging from decreases ranging from 0.5% to 5.9%.

Total bill impacts in other classes range from decreases of 4.9% to increases of 3.0%.

12. Regulatory Asset Recovery Rate Riders

Current Regulatory Asset Recovery Rate Riders, based on final recovery of approved December 31, 2004 balances, expire April 30, 2008

New Regulatory Asset Recovery Rate Riders have been calculated based on:

- Changes in the regulatory asset balances to December 31, 2006
- Actual and estimated recoveries to April 30, 2008 at current Regulatory Asset Recovery Rate Rider amounts
- Estimated over collection of transmission charges from November 1, 2007 to April 30, 2008 as a result of changes to Uniform Transmission Rates

PowerStream has calculated a single Regulatory Asset Recovery Rate Rider for each rate class. Separate rate riders for the previous rate zones are no longer applicable due to the merging into a single entity including the distribution system and power bill.

PowerStream is seeking approval to refund \$1,363,666 over one year. This has been included in the total bill impacts shown in Section 11 above and in Appendix B.

13. Retail Transmission Service Rates

PowerStream's Retail Transmission Service (RTS) rates to customers have been adjusted to reflect the revised rates being charged to PowerStream, as a result of the Board's decision EB-2007-0759 on Ontario Uniform Transmission Rates.

In this application, current approved RTS rates have been adjusted by comparing costs at the new uniform transmission rates to the revenues at current RTS rates. This ratio was then used to adjust the current rates to recover the new cost.

The proposed RTS rates represent a reduction in the Transmission Network Services charge of 17.8% and in the Transmission Connection Services charge of 19.3%.

The proposed RTS rates have been included in the proposed tariff sheet in Appendix A and used to calculate the total bill impacts, shown in Appendix B and summarized in section 11 above.

In comparing costs and revenue, actual quantities for the period July 2006 to June 2007 was selected. This was done to use current data that reflects the most recent expansion of PowerStream owned transformer station capacity that went into operation July 1, 2006.

Approximately 77% of PowerStream's transmission charges are through the IESO invoice. The remaining 23% are billed by Hydro One.

The IESO commences charging the new transmission rates November 1, 2007. Hydro One is applying for new transmission rates for embedded distributors that would be effective May 1, 2008. These rates may be different than the IESO rates.

For purposes of adjusting transmission rates, we have used the uniform rates that the IESO bills, for the entire load. Any further adjustment to RTS rates will be considered for PowerStream's next rate application.

The new rates are being charged by the IESO to PowerStream commencing November 1, 2007. PowerStream's proposed retail transmission rates will be effective May 1, 2008. During that period of six months, it is estimated this will lead to an over-recovery on transmission services of \$4.1M.

This application contains a request for new Regulatory Asset Recovery Rate Riders to clear balances up to December 31, 2006. These amounts have been adjusted to take into account the estimated over-recovery of \$4.1M on transmission costs noted above.

**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

SECTION 2

2008 IRM model



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
---------	------------	-----------------------	-------------

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	PowerStream Inc.		
Licence Number:	ED-2004-0420		
IRM 2008 EB Number: (if known)	EB-2007-0850		
IRM 2007 EB Number:	EB-2007-0573		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0409
Date of Submission:	11/23/07	Last Saved Date:	11/20/07 9:58 AM
Model Version:	2.0		
Contact Information			
Name:	Tom Barrett		
Title:	Manager, Rate Applications		
Phone Number:	905-417-6900 ext. 8166		
E-Mail Address:	tom.barrett@powerstream.ca		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

PowerStream's approved Harmonized 2007 rates effective November 1, 2007 are used for the 2007 rates input to this model. Current Regulatory Asset Recovery rate riders are not harmonized and will expire April 30, 2008. New harmonized Regulatory Asset Recovery rate riders have been calculated as part of this application. The model does not include the Regulatory Assets rate riders calculation, as the riders are different for each rate zone in Powerstream. The rate riders impact is calculated outside of this model, in a separate file

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
PowerStream Inc.
EB-2007-0850, EB-2007-0573, EB-2005-0409
Friday, November 23, 2007
Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

☒ YES ☐ NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

Label the classes in column B exactly as indicated on your Board-Approved 2007 Tariff of Rates and Charges - this is found under sub-heading "Service Classifications". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Indicate whether or not the Service Classification exist by using the pull-down menu in column C.

	Service Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	General Service 50 to 4,999 kW (formerly Time of Use	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Service Class 9	No
10	Service Class 10	No
11	Service Class 11	No
12	Service Class 12	No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	General Service 50 to 4,999 kW (formerly Time of Use	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Instructions:

Enter your Board-Approved 2007 Tariff of Rates and Charges, including the complete description of service classifications, as found in the Board-Approved 2007 Tariff of Rates and Charges.

In order to "Copy and Paste" the service classification descriptions from your MS Word or PDF document ensure that you have activated the input cells by double clicking in the cell before pasting.

FOR OEB STAFF USE ONLY

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

General Service 50 to 4,999 kW (formerly Time of Use)

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Usage is measured by a time of use meter, which is a device that measures and records electrical usage during pre-specified periods of the day cumulatively over a meter reading period. This legacy classification refers to two accounts located in Markham only.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Sentinel Lighting

This classification refers to an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	\$	12.71		
Distribution Volumetric Rate	\$/kWh	0.0131		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh			No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

General Service Less Than 50 kW

Service Charge	\$	29.34		
Distribution Volumetric Rate	\$/kWh	0.0114		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh			No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

General Service 50 to 4,999 kW

Service Charge	\$	301.56		
Distribution Volumetric Rate	\$/kW	2.3556		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW			No
Retail Transmission Rate – Network Service Rate	\$/kW	2.1907		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0403		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

General Service 50 to 4,999 kW (formerly Time of Use)

Service Charge	\$	3,304.07		
Distribution Volumetric Rate	\$/kW	1.6540		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW			No
Retail Transmission Rate – Network Service Rate	\$/kW	2.3211		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0751		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Large Use

Service Charge	\$	8,951.97		
Distribution Volumetric Rate	\$/kW	1.2997		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW			No
Retail Transmission Rate – Network Service Rate	\$/kW	2.5701		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2295		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Unmetered Scattered Load

Service Charge	\$	14.31		
Distribution Volumetric Rate	\$/kWh	0.0114		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh			No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Sentinel Lighting

Service Charge	\$	2.00		
Distribution Volumetric Rate	\$/kWh	6.0660		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh			No
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6740		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.8821		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Street Lighting

Service Charge	\$	0.84		
Distribution Volumetric Rate	\$/kW	3.4582		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW			No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6573		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8089		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	\$	
	\$	

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0368
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0265
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	2007 IRM	2008 IRM
Residential	\$ 0.73	\$ 1.41
General Service Less Than 50 kW	\$ 0.73	\$ 1.41
General Service 50 to 4,999 kW	\$ 0.73	\$ 1.41
General Service 50 to 4,999 kW (formerly Time of Use)	\$ 0.73	\$ 1.41
Large Use	\$ 0.73	\$ 1.41



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending
(over and above the 3rd tranche) in 2007?

☐ YES ☒ NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge	Adjusted Monthly Service Charge	Adjusted Volumetric Charge	
	\$	kW / kWh	\$	\$	kW / kWh	
<i>Residential</i>	\$ 12.71	\$ 0.0131	\$ 0.73	\$ 11.98	\$ 0.0131	\$/kWh
<i>General Service Less Than 50 kW</i>	\$ 29.34	\$ 0.0114	\$ 0.73	\$ 28.61	\$ 0.0114	\$/kWh
<i>General Service 50 to 4,999 kW</i>	\$ 301.56	\$ 2.3556	\$ 0.73	\$ 300.83	\$ 2.3556	\$/kW
<i>General Service 50 to 4,999 kW (formerly)</i>	\$ 3,304.07	\$ 1.6540	\$ 0.73	\$ 3,303.34	\$ 1.6540	\$/kW
<i>Large Use</i>	\$ 8,951.97	\$ 1.2997	\$ 0.73	\$ 8,951.24	\$ 1.2997	\$/kW
<i>Unmetered Scattered Load</i>	\$ 14.31	\$ 0.0114	\$ -	\$ 14.31	\$ 0.0114	\$/kWh
<i>Sentinel Lighting</i>	\$ 2.00	\$ 6.0660	\$ -	\$ 2.00	\$ 6.0660	\$/kWh
<i>Street Lighting</i>	\$ 0.84	\$ 3.4582	\$ -	\$ 0.84	\$ 3.4582	\$/kW



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.16%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 440,635,822	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Med-Large	

Deemed Capital Structure

	Debt	Equity	
Current	E1 60.0%	40.0%	E2
2008	F1 60.0%	40.0%	F2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	7.296%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.30%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 32,148,789.57	= C X G / 100
2008	J	\$ 32,148,789.57	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 64,845,566	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 102,251,289	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 2,079,674	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 96,994,355.57	= I + K
2008	O	\$ 96,994,355.57	= J + K

Target Net Income (EBIT)

Current	\$ 15,862,889.59	P1 = I - P2
2008	\$ 15,862,889.59	Q1 = J - Q2

Interest Expense

Current	\$ 16,285,899.98	P2 = C X (B X E1 / 100)
2008	\$ 16,285,899.98	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ 595,787	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 1,455,161	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 11,350,483	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 14,446,686	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 14,446,686	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 8,168,665	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 8,168,665	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

Current	\$ 106,618,181.23	X	= N + V + T
2008	\$ 106,618,181.23	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 104,330,963.40	Z	= L + M
2008	\$ 104,330,963.40	AA1	= Z + (Y - X)

Difference \$ - AA2 = AA1 - Z

K-factor 0.0% AB = AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	0.0%	0.9%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
Residential	\$ 11.98	\$ 12.09	\$ 0.0131	\$ 0.0132
General Service Less Than 50 kW	\$ 28.61	\$ 28.87	\$ 0.0114	\$ 0.0115
General Service 50 to 4,999 kW	\$ 300.83	\$ 303.54	\$ 2.3556	\$ 2.3768
General Service 50 to 4,999 kW (formerly Time of Use)	\$ 3,303.34	\$ 3,333.07	\$ 1.6540	\$ 1.6689
Large Use	\$ 8,951.24	\$ 9,031.80	\$ 1.2997	\$ 1.3114
Unmetered Scattered Load	\$ 14.31	\$ 14.44	\$ 0.0114	\$ 0.0115
Sentinel Lighting	\$ 2.00	\$ 2.02	\$ 6.0660	\$ 6.1206
Street Lighting	\$ 0.84	\$ 0.85	\$ 3.4582	\$ 3.4893



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
PowerStream Inc.
EB-2007-0850, EB-2007-0573, EB-2005-0409
Friday, November 23, 2007
Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 12.09	\$ 1.41	\$ 13.50	\$ 0.0132
<i>General Service Less Than 50 kW</i>	\$ 28.87	\$ 1.41	\$ 30.28	\$ 0.0115
<i>General Service 50 to 4,999 kW</i>	\$ 303.54	\$ 1.41	\$ 304.95	\$ 2.3768
<i>General Service 50 to 4,999 kW (formerly Time of Use)</i>	\$ 3,333.07	\$ 1.41	\$ 3,334.48	\$ 1.6689
<i>Large Use</i>	\$ 9,031.80	\$ 1.41	\$ 9,033.21	\$ 1.3114
<i>Unmetered Scattered Load</i>	\$ 14.44	\$ -	\$ 14.44	\$ 0.0115
<i>Sentinel Lighting</i>	\$ 2.02	\$ -	\$ 2.02	\$ 6.1206
<i>Street Lighting</i>	\$ 0.85	\$ -	\$ 0.85	\$ 3.4893



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments?

☐ YES

☒ NO

PowerStream Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0573

FOR OEB STAFF USE ONLY

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

General Service 50 to 4,999 kW (formerly Time of Use)

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Usage is measured by a time of use meter, which is a device that measures and records electrical usage during pre-specified periods of the day cumulatively over a meter reading period. This legacy classification refers to two accounts located in Markham only.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.50
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	30.28
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	304.95
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	2.3768
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.1907
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0403
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW (formerly Time of Use)

Service Charge	\$	3,334.48
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.6689
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.3211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0751
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	9,033.21
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.3114
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.5701
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2295
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	14.44
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	2.02
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	6.1206
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.8821
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.85
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	3.4893
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.6573
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8089
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	0	0.00
	0	0.00
	0	0.00
	\$	0.00
	\$	0.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0368
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0265
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12.71	\$ 0.0131
Less: Smart meters	-\$ 0.73	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ 1.41	\$ -
Final 2008 Rates	\$ 13.50	\$ 0.0132

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 29.34	\$ 0.0114
Less: Smart meters	-\$ 0.73	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.26	\$ 0.0001
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ 1.41	\$ -
Final 2008 Rates	\$ 30.28	\$ 0.0115

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 301.56	\$ 2.3556
Less: Smart meters	-\$ 0.73	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 2.71	\$ 0.0212
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ 1.41	\$ -
Final 2008 Rates	\$ 304.95	\$ 2.3768

General Service 50 to 4,999 kW (former Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3,304.07	\$ 1.6540
Less: Smart meters	-\$ 0.73	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 29.73	\$ 0.0149
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ 1.41	\$ -
Final 2008 Rates	\$ 3,334.48	\$ 1.6689



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 11 - Distribution Rate Change Summary

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 8,951.97	\$ 1.2997
Less: Smart meters	-\$ 0.73	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 80.56	\$ 0.0117
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ 1.41	\$ -
Final 2008 Rates	\$ 9,033.21	\$ 1.3114

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.31	\$ 0.0114
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.13	\$ 0.0001
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 14.44	\$ 0.0115

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 2.00	\$ 6.0660
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.02	\$ 0.0546
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 2.02	\$ 6.1206

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.84	\$ 3.4582
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.01	\$ 0.0311
Add: K-Factor	\$ -	\$ -
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.85	\$ 3.4893



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000	kWh	0	kW	Loss Factor 1.0368				
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.68%
Energy Second Tier (kWh)	437	\$ 0.0620	\$ 27.08	437	\$ 0.0620	\$ 27.08	\$0.00	0.0%	23.57%
Sub-Total: Energy			\$ 58.88			\$ 58.88	\$0.00	0.0%	51.25%
Monthly Service Charge	1	\$ 12.71	\$ 12.71	1	\$ 13.50	\$ 13.50	\$0.79	6.2%	11.75%
Distribution (kWh)	1,000	\$ 0.0131	\$ 13.10	1,000	\$ 0.0132	\$ 13.20	\$0.10	0.8%	11.49%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,037	\$ 0.0059	\$ 6.12	1,037	\$ 0.0059	\$ 6.12	\$0.00	0.0%	5.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037	\$ 0.0029	\$ 3.01	1,037	\$ 0.0029	\$ 3.01	\$0.00	0.0%	2.62%
Sub-Total: Delivery			\$ 34.93			\$ 35.82	\$0.89	2.5%	31.18%
Wholesale Market Service Rate	1037	\$ 0.0052	\$ 5.39	1037	\$ 0.0052	\$ 5.39	\$0.00	0.0%	4.69%
Rural Rate Protection Charge	1037	\$ 0.0010	\$ 1.04	1037	\$ 0.0010	\$ 1.04	\$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.22%
Sub-Total: Regulatory			\$ 6.68			\$ 6.68	\$0.00	0.0%	5.81%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	6.09%
Total Bill before Taxes			\$ 107.49			\$ 108.38	\$0.89	0.8%	94.34%
GST	\$ 107.49	6.00%	\$ 6.45	\$ 108.38	6.00%	\$ 6.50	\$0.05	0.8%	5.66%
Total Bill after Taxes			\$ 113.94			\$ 114.89	\$0.94	0.8%	100.00%

General Service Less Than 50 kW

Consumption	2,000	kWh	0	kW	Loss Factor 1.0368				
2007 BILL				2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	17.14%
Energy Second Tier (kWh)	1,324	\$ 0.0620	\$ 82.06	1,324	\$ 0.0620	\$ 82.06	\$0.00	0.0%	35.38%
Sub-Total: Energy			\$ 121.81			\$ 121.81	\$0.00	0.0%	52.52%
Monthly Service Charge	1	\$ 29.34	\$ 29.34	1	\$ 30.28	\$ 30.28	\$0.94	3.2%	13.06%
Distribution (kWh)	2,000	\$ 0.0114	\$ 22.80	2,000	\$ 0.0115	\$ 23.00	\$0.20	0.9%	9.92%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,074	\$ 0.0054	\$ 11.20	2,074	\$ 0.0054	\$ 11.20	\$0.00	0.0%	4.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,074	\$ 0.0026	\$ 5.39	2,074	\$ 0.0026	\$ 5.39	\$0.00	0.0%	2.32%
Sub-Total: Delivery			\$ 68.73			\$ 69.87	\$1.14	1.7%	30.13%
Wholesale Market Service Rate	2074	\$ 0.0052	\$ 10.78	2074	\$ 0.0052	\$ 10.78	\$0.00	0.0%	4.65%
Rural Rate Protection Charge	2074	\$ 0.0010	\$ 2.07	2074	\$ 0.0010	\$ 2.07	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.11%
Sub-Total: Regulatory			\$ 13.11			\$ 13.11	\$0.00	0.0%	5.65%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	6.04%
Total Bill before Taxes			\$ 217.65			\$ 218.79	\$1.14	0.5%	94.34%
GST	\$ 217.65	6.00%	\$ 13.06	\$ 218.79	6.00%	\$ 13.13	\$0.07	0.5%	5.66%
Total Bill after Taxes			\$ 230.71			\$ 231.92	\$1.21	0.5%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 50 to 4,999 kW

Consumption	80,000 kWh	250 kW	Loss Factor 1.0368						
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.47%
Energy Second Tier (kWh)	82,194	\$ 0.0620	\$ 5,096.03	82,194	\$ 0.0620	\$ 5,096.03	\$0.00	0.0%	60.50%
Sub-Total: Energy			\$ 5,135.78			\$ 5,135.78	\$0.00	0.0%	60.97%
Monthly Service Charge	1	\$ 301.56	\$ 301.56	1	\$ 304.95	\$ 304.95	\$3.39	1.1%	3.62%
Distribution (kWh)	80,000	\$ -	\$ -	80,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	250	\$ 2.3556	\$ 588.90	250	\$ 2.3768	\$ 594.20	\$5.30	0.9%	7.05%
Regulatory Assets (kWh)	250	\$ -	\$ -	250	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	250	\$ -	\$ -	250	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	250	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	259	\$ 2.1907	\$ 567.83	259	\$ 2.1907	\$ 567.83	\$0.00	0.0%	6.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	259	\$ 1.0403	\$ 269.65	259	\$ 1.0403	\$ 269.65	\$0.00	0.0%	3.20%
Sub-Total: Delivery			\$ 1,727.94			\$ 1,736.63	\$8.69	0.5%	20.62%
Wholesale Market Service Rate	82944	\$ 0.0052	\$ 431.31	82944	\$ 0.0052	\$ 431.31	\$0.00	0.0%	5.12%
Rural Rate Protection Charge	82944	\$ 0.0010	\$ 82.94	82944	\$ 0.0010	\$ 82.94	\$0.00	0.0%	0.98%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 514.50			\$ 514.50	\$0.00	0.0%	6.11%
Debt Retirement Charge (DRC)	80,000	\$ 0.0070	\$ 560.00	80,000	\$ 0.0070	\$ 560.00	\$0.00	0.0%	6.65%
Total Bill before Taxes			\$ 7,938.22			\$ 7,946.91	\$8.69	0.1%	94.34%
GST	\$ 7,938.22	6.00%	\$ 476.29	\$ 7,946.91	6.00%	\$ 476.81	\$0.52	0.1%	5.66%
Total Bill after Taxes			\$ 8,414.51			\$ 8,423.72	\$9.21	0.1%	100.00%

General Service 50 to 4,999 kW (formerly Time of Use)

Consumption	1,200,000 kWh	2,000 kW	Loss Factor 1.0368						
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,243,410	\$ 0.0620	\$ 77,091.42	1,243,410	\$ 0.0620	\$ 77,091.42	\$0.00	0.0%	68.00%
Sub-Total: Energy			\$ 77,131.17			\$ 77,131.17	\$0.00	0.0%	68.03%
Monthly Service Charge	1	\$ 3,304.07	\$ 3,304.07	1	\$ 3,334.48	\$ 3,334.48	\$30.41	0.9%	2.94%
Distribution (kWh)	1,200,000	\$ -	\$ -	1,200,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	2,000	\$ 1.6540	\$ 3,308.00	2,000	\$ 1.6689	\$ 3,337.80	\$29.80	0.9%	2.94%
Regulatory Assets (kWh)	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,074	\$ 2.3211	\$ 4,813.03	2,074	\$ 2.3211	\$ 4,813.03	\$0.00	0.0%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,074	\$ 1.0751	\$ 2,229.33	2,074	\$ 1.0751	\$ 2,229.33	\$0.00	0.0%	1.97%
Sub-Total: Delivery			\$ 13,654.43			\$ 13,714.64	\$60.21	0.4%	12.10%
Wholesale Market Service Rate	1244160	\$ 0.0052	\$ 6,469.63	1244160	\$ 0.0052	\$ 6,469.63	\$0.00	0.0%	5.71%
Rural Rate Protection Charge	1244160	\$ 0.0010	\$ 1,244.16	1244160	\$ 0.0010	\$ 1,244.16	\$0.00	0.0%	1.10%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 7,714.04			\$ 7,714.04	\$0.00	0.0%	6.80%
Debt Retirement Charge (DRC)	1,200,000	\$ 0.0070	\$ 8,400.00	1,200,000	\$ 0.0070	\$ 8,400.00	\$0.00	0.0%	7.41%
Total Bill before Taxes			\$ 106,899.64			\$ 106,959.85	\$60.21	0.1%	94.34%
GST	\$ 106,899.64	6.00%	\$ 6,413.98	\$ 106,959.85	6.00%	\$ 6,417.59	\$3.61	0.1%	5.66%
Total Bill after Taxes			\$ 113,313.62			\$ 113,377.44	\$63.82	0.1%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Large Use

Consumption	5,000,000 kWh	10,000 kW	Loss Factor 1.0145						
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.01%
Energy Second Tier (kWh)	5,071,750	\$ 0.0620	\$ 314,448.50	5,071,750	\$ 0.0620	\$ 314,448.50	\$0.00	0.0%	67.17%
Sub-Total: Energy			\$ 314,488.25			\$ 314,488.25	\$0.00	0.0%	67.18%
Monthly Service Charge	1	\$ 8,951.97	\$ 8,951.97	1	\$ 9,033.21	\$ 9,033.21	\$81.24	0.9%	1.93%
Distribution (kWh)	5,000,000	\$ -	\$ -	5,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	10,000	\$ 1.2997	\$ 12,997.00	10,000	\$ 1.3114	\$ 13,114.00	\$117.00	0.9%	2.80%
Regulatory Assets (kWh)	10,000	\$ -	\$ -	10,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	10,000	\$ -	\$ -	10,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	10,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	10,145	\$ 2.5701	\$ 26,073.66	10,145	\$ 2.5701	\$ 26,073.66	\$0.00	0.0%	5.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,145	\$ 1.2295	\$ 12,473.28	10,145	\$ 1.2295	\$ 12,473.28	\$0.00	0.0%	2.66%
Sub-Total: Delivery			\$ 60,495.91			\$ 60,694.15	\$198.24	0.3%	12.97%
Wholesale Market Service Rate	5072500	\$ 0.0052	\$ 26,377.00	5072500	\$ 0.0052	\$ 26,377.00	\$0.00	0.0%	5.63%
Rural Rate Protection Charge	5072500	\$ 0.0010	\$ 5,072.50	5072500	\$ 0.0010	\$ 5,072.50	\$0.00	0.0%	1.08%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 31,449.75			\$ 31,449.75	\$0.00	0.0%	6.72%
Debt Retirement Charge (DRC)	5,000,000	\$ 0.0070	\$ 35,000.00	5,000,000	\$ 0.0070	\$ 35,000.00	\$0.00	0.0%	7.48%
Total Bill before Taxes			\$ 441,433.91			\$ 441,632.15	\$198.24	0.0%	94.34%
GST	\$ 441,433.91	6.00%	\$ 26,486.03	\$ 441,632.15	6.00%	\$ 26,497.93	\$11.89	0.0%	5.66%
Total Bill after Taxes			\$ 467,919.95			\$ 468,130.08	\$210.13	0.0%	100.00%

Unmetered Scattered Load

Consumption	500	kWh	0	kW	Loss Factor 1.0368				
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	518	\$ 0.0530	\$ 27.48	518	\$ 0.0530	\$ 27.48	\$0.00	0.0%	44.02%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 27.48			\$ 27.48	\$0.00	0.0%	44.02%
Monthly Service Charge	1	\$ 14.31	\$ 14.31	1	\$ 14.44	\$ 14.44	\$0.13	0.9%	23.14%
Distribution (kWh)	500	\$ 0.0114	\$ 5.70	500	\$ 0.0115	\$ 5.75	\$0.05	0.9%	9.21%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	500	\$ -	\$ -	500	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	500	\$ -	\$ -	500	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	500	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	518	\$ 0.0054	\$ 2.80	518	\$ 0.0054	\$ 2.80	\$0.00	0.0%	4.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	518	\$ 0.0028	\$ 1.45	518	\$ 0.0028	\$ 1.45	\$0.00	0.0%	2.33%
Sub-Total: Delivery			\$ 24.26			\$ 24.44	\$0.18	0.7%	39.16%
Wholesale Market Service Rate	518	\$ 0.0052	\$ 2.70	518	\$ 0.0052	\$ 2.70	\$0.00	0.0%	4.32%
Rural Rate Protection Charge	518	\$ 0.0010	\$ 0.52	518	\$ 0.0010	\$ 0.52	\$0.00	0.0%	0.83%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.40%
Sub-Total: Regulatory			\$ 3.46			\$ 3.46	\$0.00	0.0%	5.55%
Debt Retirement Charge (DRC)	500	\$ 0.0070	\$ 3.50	500	\$ 0.0070	\$ 3.50	\$0.00	0.0%	5.61%
Total Bill before Taxes			\$ 58.70			\$ 58.88	\$0.18	0.3%	94.34%
GST	\$ 58.70	6.00%	\$ 3.52	\$ 58.88	6.00%	\$ 3.53	\$0.01	0.3%	5.66%
Total Bill after Taxes			\$ 62.22			\$ 62.41	\$0.19	0.3%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Sentinel Lighting

Consumption	180	kWh	0	kW	Loss Factor 1.0368				
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	\$ 0.0530	\$ 9.89	187	\$ 0.0530	\$ 9.89	\$0.00	0.0%	0.59%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 9.89			\$ 9.89	\$0.00	0.0%	0.59%
Monthly Service Charge	1	\$ 2.00	\$ 2.00	1	\$ 2.02	\$ 2.02	\$0.02	1.0%	0.12%
Distribution (kWh)	180	\$ 6.0660	\$ 1,091.88	180	\$ 6.1206	\$ 1,101.71	\$9.83	0.9%	65.23%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	180	\$ -	\$ -	180	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	180	\$ -	\$ -	180	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	180	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	187	\$ 1.6740	\$ 312.41	187	\$ 1.6740	\$ 312.41	\$0.00	0.0%	18.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	187	\$ 0.8821	\$ 164.62	187	\$ 0.8821	\$ 164.62	\$0.00	0.0%	9.75%
Sub-Total: Delivery			\$ 1,570.91			\$ 1,580.76	\$9.85	0.6%	93.60%
Wholesale Market Service Rate	187	\$ 0.0052	\$ 0.97	187	\$ 0.0052	\$ 0.97	\$0.00	0.0%	0.06%
Rural Rate Protection Charge	187	\$ 0.0010	\$ 0.19	187	\$ 0.0010	\$ 0.19	\$0.00	0.0%	0.01%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.01%
Sub-Total: Regulatory			\$ 1.41			\$ 1.41	\$0.00	0.0%	0.08%
Debt Retirement Charge (DRC)	180	\$ 0.0070	\$ 1.26	180	\$ 0.0070	\$ 1.26	\$0.00	0.0%	0.07%
Total Bill before Taxes			\$ 1,583.47			\$ 1,593.32	\$9.85	0.6%	94.34%
GST	\$ 1,583.47	6.00%	\$ 95.01	\$ 1,593.32	6.00%	\$ 95.60	\$0.59	0.6%	5.66%
Total Bill after Taxes			\$ 1,678.48			\$ 1,688.91	\$10.44	0.6%	100.00%

Street Lighting

Consumption										3,491,238 kWh	9,568 kW	Loss Factor 1.0368		
	2007 BILL			2008 BILL			IMPACT							
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill					
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.01%					
Energy Second Tier (kWh)	3,618,966	\$ 0.0620	\$ 224,375.86	3,618,966	\$ 0.0620	\$ 224,375.86	\$0.00	0.0%	64.31%					
Sub-Total: Energy			\$ 224,415.61			\$ 224,415.61	\$0.00	0.0%	64.32%					
Monthly Service Charge	1	\$ 0.84	\$ 0.84	1	\$ 0.85	\$ 0.85	\$0.01	1.2%	0.00%					
Distribution (kWh)	3,491,238	\$ -	\$ -	3,491,238	\$ -	\$ -	\$0.00	0.0%	0.00%					
Distribution (kW)	9,568	\$ 3.4582	\$ 33,088.06	9,568	\$ 3.4893	\$ 33,385.62	\$297.56	0.9%	9.57%					
Regulatory Assets (kWh)	9,568	\$ -	\$ -	9,568	\$ -	\$ -	\$0.00	0.0%	0.00%					
Rate Riders	9,568	\$ -	\$ -	9,568	\$ -	\$ -	\$0.00	0.0%	0.00%					
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%					
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	9,568	\$ -	\$ -	\$0.00	0.0%	0.00%					
Retail Transmission Rate – Network Service Rate	9,920	\$ 1.6573	\$ 16,440.59	9,920	\$ 1.6573	\$ 16,440.59	\$0.00	0.0%	4.71%					
Retail Transmission Rate – Line and Transformation Connection Service Rate	9,920	\$ 0.8089	\$ 8,024.37	9,920	\$ 0.8089	\$ 8,024.37	\$0.00	0.0%	2.30%					
Sub-Total: Delivery			\$ 57,553.85			\$ 57,851.43	\$297.57	0.5%	16.58%					
Wholesale Market Service Rate	3619716	\$ 0.0052	\$ 18,822.52	3619716	\$ 0.0052	\$ 18,822.52	\$0.00	0.0%	5.39%					
Rural Rate Protection Charge	3619716	\$ 0.0010	\$ 3,619.72	3619716	\$ 0.0010	\$ 3,619.72	\$0.00	0.0%	1.04%					
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%					
Sub-Total: Regulatory			\$ 22,442.49			\$ 22,442.49	\$0.00	0.0%	6.43%					
Debt Retirement Charge (DRC)	3,491,238	\$ 0.0070	\$ 24,438.67	3,491,238	\$ 0.0070	\$ 24,438.67	\$0.00	0.0%	7.00%					
Total Bill before Taxes			\$ 328,850.62			\$ 329,148.20	\$297.57	0.1%	94.34%					
GST	\$ 328,850.62	6.00%	\$ 19,731.04	\$ 329,148.20	6.00%	\$ 19,748.89	\$17.85	0.1%	5.66%					
Total Bill after Taxes			\$ 348,581.66			\$ 348,897.09	\$315.43	0.1%	100.00%					

**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

SECTION 3

Appendix A - Proposed 2008 Tariff Sheet

PowerStream Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

FOR OEB STAFF USE ONLY

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

General Service 50 to 4,999 kW (formerly Time of Use)

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Usage is measured by a time of use meter, which is a device that measures and records electrical usage during pre-specified periods of the day cumulatively over a meter reading period. This legacy classification refers to two accounts located in Markham only.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

PowerStream Inc.
Tariff OF RATES AND CHARGES
Effective May 1, 2008

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.50
Distribution Volumetric Rate	\$/kWh	0.0132
Regulatory Asset Recovery	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	30.28
Distribution Volumetric Rate	\$/kWh	0.0115
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	304.95
Distribution Volumetric Rate	\$/kW	2.3768
Regulatory Asset Recovery	\$/kW	(0.0209)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8009
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8391
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW (formerly Time of Use)

Service Charge	\$	3,334.48
Distribution Volumetric Rate	\$/kW	1.6689
Regulatory Asset Recovery	\$/kW	0.4052
Retail Transmission Rate – Network Service Rate	\$/kW	1.9081
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8670
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	9,033.21
Distribution Volumetric Rate	\$/kW	1.3114
Regulatory Asset Recovery	\$/kW	(1.9869)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1128
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9917
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	14.44
Distribution Volumetric Rate	\$/kWh	0.0115

PowerStream Inc.
Tariff OF RATES AND CHARGES
Effective May 1, 2008

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

Regulatory Asset Recovery	\$/kWh	0.0025
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	2.02
Distribution Volumetric Rate	\$/kWh	6.1206
Regulatory Asset Recovery	\$/kWh	0.6950
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3762
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.7115
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.85
Distribution Volumetric Rate	\$/kW	3.4893
Regulatory Asset Recovery	\$/kW	0.0628
Retail Transmission Rate – Network Service Rate	\$/kW	1.3624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6524
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
Tariff OF RATES AND CHARGES
Effective May 1, 2008

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0368
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0265
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

SECTION 4

Appendix B - Bill Impacts Summary

POWERSTREAM INC.
2008 IRM - Bill Impacts Summary
Impact on monthly total bill - typical customers

Customer Class			Aurora				Markham				Richmond Hill				Vaughan			
	kwh	kw	Current Bill	New Bill	\$ change	% change	Current Bill	New Bill	\$ change	% change	Current Bill	New Bill	\$ change	% change	Current Bill	New Bill	\$ change	% change
Residential	1,000	-	\$ 119.3	113.0	(6.3)	-5.3%	\$ 113.2	113.0	(0.2)	-0.2%	\$ 112.9	113.0	0.1	0.1%	\$ 112.1	113.0	0.9	0.8%
General Service Less Than 50 kW	2,000	-	239.0	228.6	(10.4)	-4.3%	228.2	228.6	0.5	0.2%	230.1	228.6	(1.5)	-0.6%	226.0	228.6	2.6	1.1%
General Service 50 to 4,999 kW	80,000	250	8,769.0	8,255.8	(513.2)	-5.9%	8,311.2	8,255.8	(55.4)	-0.7%	8,412.3	8,255.8	(156.5)	-1.9%	8,295.6	8,255.8	(39.8)	-0.5%
General Service 50 to 4,999 kW (formerly Time of Use)	1,200,000	2,000			-		111,362.2	112,871.3	1,509.1	1.4%			-				-	
Large Use	5,000,000	10,000			-				-				-		458,092.7	439,594.0	(18,498.6)	-4.0%
Unmetered Scattered Load	500	-	64.9	62.9	(2.0)	-3.0%	61.6	62.9	1.3	2.2%	62.1	62.9	0.9	1.4%	61.1	62.9	1.9	3.0%
Sentinel Lighting	180	-	21.2	20.2	(1.0)	-4.9%	20.5	20.2	(0.2)	-1.2%			-		20.3	20.2	(0.1)	-0.3%
Street Lighting	Actual	Actual	18,570.0	18,257.1	\$ (312.9)	-1.7%	115,120.0	116,324.1	\$ 1,204.1	1.0%	62,697.3	63,632.4	\$ 935.1	1.5%	102,522.8	105,531.8	\$ 3,009.0	2.9%

POWERSTREAM INC.
2008 IRM - Bill Impacts Summary
Impact on distribution charges - typical customers

			Aurora				Markham				Richmond Hill				Vaughan			
Customer Class	kwh	kw	Current Bill	New Bill	\$ change	% change	Current Bill	New Bill	\$ change	% change	Current Bill	New Bill	\$ change	% change	Current Bill	New Bill	\$ change	% change
Residential	1,000	-	\$ 40.0	34.1	(6.0)	-14.9%	\$ 34.2	34.1	(0.2)	-0.5%	\$ 33.9	34.1	0.1	0.4%	\$ 33.2	34.1	0.8	2.5%
General Service Less Than 50 kW	2,000	-	76.5	66.8	(9.8)	-12.8%	66.3	66.8	0.4	0.6%	68.1	66.8	(1.4)	-2.0%	64.3	66.8	2.4	3.8%
General Service 50 to 4,999 kW	80,000	250	2,062.3	1,578.2	(484.1)	-23.5%	1,630.5	1,578.2	(52.3)	-3.2%	1,725.9	1,578.2	(147.7)	-8.6%	1,615.7	1,578.2	(37.5)	-2.3%
General Service 50 to 4,999 kW (formerly Time of Use)	1,200,000	2,000			-		11,813.4	13,237.1	1,423.7	12.1%			-				-	
Large Use	5,000,000	10,000			-				-				-		51,224.9	33,773.4	(17,451.5)	-34.1%
Unmetered Scattered Load	500	-	26.8	24.9	(1.8)	-6.9%	23.7	24.9	1.3	5.3%	24.1	24.9	0.8	3.3%	23.2	24.9	1.8	7.6%
Sentinel Lighting	180	-	7.5	6.5	(1.0)	-13.1%	6.7	6.5	(0.2)	-3.4%			-		6.6	6.5	(0.1)	-0.9%
Street Lighting	Actual	Actual	3,347.9	3,052.7	\$ (295.2)	-8.8%	16,769.6	17,905.5	\$ 1,135.9	6.8%	9,785.9	10,668.1	\$ 882.1	9.0%	13,758.1	16,596.8	\$ 2,838.7	20.6%

POWERSTREAM INC.
Regulatory Assets Rate Riders

Customer Class		Current Rate rider				Proposed Rate Rider (input)
		Aurora	Markham	Richmond Hill	Vaughan	
Residential	\$/kwh	0.0051	(0.0007)	(0.0010)	(0.0017)	(0.0001)
General Service Less Than 50 kW	\$/kwh	0.0039	(0.0012)	(0.0003)	(0.0022)	-
General Service 50 to 4,999 kW	\$/kw	1.3376	(0.3898)	(0.0082)	(0.4488)	(0.0209)
General Service 50 to 4,999 kW (formerly Time of Use)	\$/kw	-	(0.9205)	-	-	0.4052
Large Use	\$/kw	-	-	-	(0.9271)	(1.9869)
Unmetered Scattered Load	\$/kwh	0.0050	(0.0012)	(0.0003)	(0.0022)	0.0025
Sentinel Lighting	\$/kw	2.2609	0.7657	-	0.4220	0.6950
Street Lighting	\$/kw	0.1716	(0.7320)	(0.8406)	(1.3390)	0.0628

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****November 23, 2007****Bill Impacts by Consumption - Aurora**

Class	Consumption kWh	Load kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.88	\$ 24.00	\$ 0.12	0.5%	0.5%	-5.8%
	250		\$ 39.10	\$ 38.15	\$ (0.95)	-2.4%		
	500		\$ 64.46	\$ 61.72	\$ (2.74)	-4.3%		
	750		\$ 91.52	\$ 86.98	\$ (4.54)	-5.0%		
	1,000		\$ 119.35	\$ 113.02	\$ (6.33)	-5.3%		
	1,500		\$ 175.02	\$ 165.11	\$ (9.91)	-5.7%		
	2,000		\$ 230.68	\$ 217.19	\$ (13.49)	-5.8%		
General Service Less Than 50 kW	1,000		\$ 131.59	\$ 126.91	\$ (4.68)	-3.6%	-3.6%	-5.1%
	2,000		\$ 238.98	\$ 228.62	\$ (10.36)	-4.3%		
	2,500		\$ 292.67	\$ 279.47	\$ (13.19)	-4.5%		
	5,000		\$ 561.12	\$ 533.74	\$ (27.39)	-4.9%		
	10,000		\$ 1,098.03	\$ 1,042.27	\$ (55.77)	-5.1%		
	15,000		\$ 1,366.49	\$ 1,296.53	\$ (69.96)	-5.1%		
General Service 50 to 4,999 kW	15,000	60	\$ 1,996.29	\$ 1,875.86	\$ (120.43)	-6.0%	-4.7%	-8.4%
	40,000	100	\$ 4,354.23	\$ 4,151.11	\$ (203.11)	-4.7%		
	80,000	250	\$ 8,768.97	\$ 8,255.80	\$ (513.17)	-5.9%		
	100,000	500	\$ 12,282.84	\$ 11,252.91	\$ (1,029.93)	-8.4%		
	400,000	1,000	\$ 40,727.39	\$ 38,663.93	\$ (2,063.46)	-5.1%		
	1,000,000	3,000	\$ 105,082.17	\$ 98,884.61	\$ (6,197.56)	-5.9%		
Unmetered Scattered Load	250	0	\$ 40.15	\$ 39.24	\$ (0.91)	-2.3%	-2.3%	-3.7%
	500	0	\$ 64.87	\$ 62.91	\$ (1.96)	-3.0%		
	750	0	\$ 89.85	\$ 86.85	\$ (3.01)	-3.3%		
	1,000	0	\$ 117.05	\$ 112.99	\$ (4.05)	-3.5%		
	1,500	0	\$ 171.43	\$ 165.28	\$ (6.15)	-3.6%		
	2,000	0	\$ 225.82	\$ 217.57	\$ (8.25)	-3.7%		
Sentinel Lighting	60	0.30	\$ 10.22	\$ 9.61	\$ (0.61)	-6.0%	-4.9%	-6.0%
	180	0.50	\$ 21.25	\$ 20.21	\$ (1.04)	-4.9%		
	270	0.75	\$ 30.68	\$ 29.12	\$ (1.57)	-5.1%		
	350	1.00	\$ 39.39	\$ 37.29	\$ (2.10)	-5.3%		
Street Lighting	182,442	541	\$ 18,570.03	\$ 18,257.10	\$ (312.93)	-1.7%	-1.7%	-1.7%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****November 23, 2007****Bill Impacts by Consumption - Markham**

Class	Consumption kWh	Load kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.27	\$ 24.00	\$ 0.74	3.2%	3.2%	-0.5%
	250		\$ 37.56	\$ 38.15	\$ 0.58	1.6%		
	500		\$ 61.39	\$ 61.72	\$ 0.33	0.5%		
	750		\$ 86.90	\$ 86.98	\$ 0.08	0.1%		
	1,000		\$ 113.20	\$ 113.02	\$ (0.18)	-0.2%		
	1,500		\$ 165.80	\$ 165.11	\$ (0.69)	-0.4%		
	2,000		\$ 218.39	\$ 217.19	\$ (1.20)	-0.5%		
General Service Less Than 50 kW	1,000		\$ 126.19	\$ 126.91	\$ 0.73	0.6%	0.6%	-0.2%
	2,000		\$ 228.16	\$ 228.62	\$ 0.46	0.2%		
	2,500		\$ 279.15	\$ 279.47	\$ 0.32	0.1%		
	5,000		\$ 534.09	\$ 533.74	\$ (0.36)	-0.1%		
	10,000		\$ 1,043.97	\$ 1,042.27	\$ (1.71)	-0.2%		
	15,000		\$ 1,298.92	\$ 1,296.53	\$ (2.38)	-0.2%		
General Service 50 to 4,999 kW	15,000	60	\$ 1,886.43	\$ 1,875.86	\$ (10.57)	-0.6%	-0.5%	-1.0%
	40,000	100	\$ 4,171.12	\$ 4,151.11	\$ (20.01)	-0.5%		
	80,000	250	\$ 8,311.21	\$ 8,255.80	\$ (55.41)	-0.7%		
	100,000	500	\$ 11,367.32	\$ 11,252.91	\$ (114.41)	-1.0%		
	400,000	1,000	\$ 38,896.34	\$ 38,663.93	\$ (232.41)	-0.6%		
	1,000,000	3,000	\$ 99,589.04	\$ 98,884.61	\$ (704.43)	-0.7%		
General Service 50 to 4,999 kW (formerly Time)	1,200,000	2,000	\$ 111,362.16	\$ 112,871.28	\$ 1,509.12	1.4%	1.4%	1.4%
	1,500,000	2,500	\$ 138,328.85	\$ 140,207.18	\$ 1,878.34	1.4%		
Unmetered Scattered Load	250	0	\$ 38.51	\$ 39.24	\$ 0.73	1.9%	2.3%	1.9%
	500	0	\$ 61.59	\$ 62.91	\$ 1.33	2.2%		
	750	0	\$ 84.93	\$ 86.85	\$ 1.92	2.3%		
	1,000	0	\$ 110.47	\$ 112.99	\$ 2.52	2.3%		
	1,500	0	\$ 161.57	\$ 165.28	\$ 3.71	2.3%		
	2,000	0	\$ 212.67	\$ 217.57	\$ 4.90	2.3%		
Sentinel Lighting	60	0.30	\$ 9.75	\$ 9.61	\$ (0.14)	-1.4%	-1.2%	-1.4%
	180	0.50	\$ 20.46	\$ 20.21	\$ (0.24)	-1.2%		
	270	0.75	\$ 29.49	\$ 29.12	\$ (0.38)	-1.3%		
	350	1.00	\$ 37.80	\$ 37.29	\$ (0.51)	-1.4%		
Street Lighting	1,181,842	3,174	\$ 115,119.96	\$ 116,324.06	\$ 1,204.10	1.0%	1.0%	1.0%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****November 23, 2007****Bill Impacts by Consumption - Richmond Hill**

Class	Consumption kWh	Load kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.24	\$ 24.00	\$ 0.77	3.3%	3.3%	-0.3%
	250		\$ 37.48	\$ 38.15	\$ 0.66	1.8%		
	500		\$ 61.23	\$ 61.72	\$ 0.49	0.8%		
	750		\$ 86.67	\$ 86.98	\$ 0.31	0.4%		
	1,000		\$ 112.88	\$ 113.02	\$ 0.14	0.1%		
	1,500		\$ 165.32	\$ 165.11	\$ (0.21)	-0.1%		
	2,000		\$ 217.75	\$ 217.19	\$ (0.56)	-0.3%		
General Service Less Than 50 kW	1,000		\$ 127.14	\$ 126.91	\$ (0.23)	-0.2%	-0.2%	-1.1%
	2,000		\$ 230.07	\$ 228.62	\$ (1.45)	-0.6%		
	2,500		\$ 281.54	\$ 279.47	\$ (2.06)	-0.7%		
	5,000		\$ 538.86	\$ 533.74	\$ (5.13)	-1.0%		
	10,000		\$ 1,053.51	\$ 1,042.27	\$ (11.25)	-1.1%		
	15,000		\$ 1,310.84	\$ 1,296.53	\$ (14.31)	-1.1%		
General Service 50 to 4,999 kW	15,000	60	\$ 1,910.70	\$ 1,875.86	\$ (34.84)	-1.8%	-1.4%	-2.7%
	40,000	100	\$ 4,211.57	\$ 4,151.11	\$ (60.46)	-1.4%		
	80,000	250	\$ 8,412.34	\$ 8,255.80	\$ (156.53)	-1.9%		
	100,000	500	\$ 11,569.57	\$ 11,252.91	\$ (316.66)	-2.7%		
	400,000	1,000	\$ 39,300.84	\$ 38,663.93	\$ (636.91)	-1.6%		
	1,000,000	3,000	\$ 100,802.53	\$ 98,884.61	\$ (1,917.92)	-1.9%		
Unmetered Scattered Load	250	0	\$ 38.75	\$ 39.24	\$ 0.49	1.3%	1.4%	1.3%
	500	0	\$ 62.06	\$ 62.91	\$ 0.85	1.4%		
	750	0	\$ 85.64	\$ 86.85	\$ 1.21	1.4%		
	1,000	0	\$ 111.43	\$ 112.99	\$ 1.56	1.4%		
	1,500	0	\$ 163.00	\$ 165.28	\$ 2.28	1.4%		
	2,000	0	\$ 214.58	\$ 217.57	\$ 2.99	1.4%		
Street Lighting	635,300	1,891	\$ 62,697.34	\$ 63,632.41	\$ 935.07	1.5%	1.5%	1.5%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****November 23, 2007****Bill Impacts by Consumption - Vaughan**

Class	Consumption kWh	Load kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.16	\$ 24.00	\$ 0.84	3.6%	3.6%	0.4%
	250		\$ 37.30	\$ 38.15	\$ 0.85	2.3%		
	500		\$ 60.86	\$ 61.72	\$ 0.86	1.4%		
	750		\$ 86.11	\$ 86.98	\$ 0.87	1.0%		
	1,000		\$ 112.14	\$ 113.02	\$ 0.88	0.8%		
	1,500		\$ 164.21	\$ 165.11	\$ 0.90	0.5%		
	2,000		\$ 216.27	\$ 217.19	\$ 0.92	0.4%		
General Service Less Than 50 kW	1,000		\$ 125.13	\$ 126.91	\$ 1.79	1.4%	1.4%	0.8%
	2,000		\$ 226.04	\$ 228.62	\$ 2.58	1.1%		
	2,500		\$ 276.50	\$ 279.47	\$ 2.97	1.1%		
	5,000		\$ 528.79	\$ 533.74	\$ 4.94	0.9%		
	10,000		\$ 1,033.37	\$ 1,042.27	\$ 8.89	0.9%		
	15,000		\$ 1,285.67	\$ 1,296.53	\$ 10.87	0.8%		
General Service 50 to 4,999 kW	15,000	60	\$ 1,882.67	\$ 1,875.86	\$ (6.81)	-0.4%	-0.3%	-0.7%
	40,000	100	\$ 4,164.87	\$ 4,151.11	\$ (13.75)	-0.3%		
	80,000	250	\$ 8,295.58	\$ 8,255.80	\$ (39.77)	-0.5%		
	100,000	500	\$ 11,336.05	\$ 11,252.91	\$ (83.14)	-0.7%		
	400,000	1,000	\$ 38,833.80	\$ 38,663.93	\$ (169.87)	-0.4%		
	1,000,000	3,000	\$ 99,401.42	\$ 98,884.61	\$ (516.81)	-0.5%		
Large Use	3,000,000	5,000	\$ 274,167.56	\$ 264,961.30	\$ (9,206.26)	-3.4%	-3.1%	-4.0%
	5,000,000	10,000	\$ 458,092.69	\$ 439,594.04	\$ (18,498.64)	-4.0%		
	8,000,000	15,000	\$ 722,778.05	\$ 694,987.03	\$ (27,791.02)	-3.8%		
	10,000,000	17,500	\$ 895,500.85	\$ 863,063.64	\$ (32,437.21)	-3.6%		
	12,000,000	20,000	\$ 1,068,223.64	\$ 1,031,140.24	\$ (37,083.40)	-3.5%		
	15,000,000	22,000	\$ 1,319,466.21	\$ 1,278,665.86	\$ (40,800.35)	-3.1%		
Unmetered Scattered Load	250	0	\$ 38.24	\$ 39.24	\$ 1.00	2.6%	3.3%	2.6%
	500	0	\$ 61.06	\$ 62.91	\$ 1.86	3.0%		
	750	0	\$ 84.13	\$ 86.85	\$ 2.72	3.2%		
	1,000	0	\$ 109.41	\$ 112.99	\$ 3.58	3.3%		
	1,500	0	\$ 159.98	\$ 165.28	\$ 5.30	3.3%		
	2,000	0	\$ 210.55	\$ 217.57	\$ 7.02	3.3%		
Sentinel Lighting	60	0.30	\$ 9.64	\$ 9.61	\$ (0.03)	-0.3%	-0.3%	-0.4%
	180	0.50	\$ 20.27	\$ 20.21	\$ (0.06)	-0.3%		
	270	0.75	\$ 29.22	\$ 29.12	\$ (0.10)	-0.4%		
	350	1.00	\$ 37.44	\$ 37.29	\$ (0.15)	-0.4%		
Street Lighting	1,067,665	2,942	\$ 102,522.76	\$ 105,531.79	\$ 3,009.03	2.9%	2.9%	2.9%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****AURORA**

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000	kWh	0	kW	Loss Factor	1.0368
--------------------	--------------	------------	----------	-----------	--------------------	---------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	437	\$ 0.0620	\$ 27.08	437	\$ 0.0620	\$ 27.08	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 58.88			\$ 58.88	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 12.71	\$ 12.71	1	\$ 13.50	\$ 13.50	\$0.79	6.2%	0.7%
Distribution (kWh)	1,000	\$ 0.0131	\$ 13.10	1,000	\$ 0.0132	\$ 13.20	\$0.10	0.8%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	1,000	\$ 0.0051	\$ 5.10	1,000	\$ 0.0001	\$ 0.10	(\$5.20)	(102.0)%	-4.4%
Retail Transmission Rate – Network Service Rate	1,037	\$ 0.0059	\$ 6.12	1,037	\$ 0.0049	\$ 5.08	(\$1.04)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037	\$ 0.0029	\$ 3.01	1,037	\$ 0.0023	\$ 2.38	(\$0.62)	0.0%	-0.5%
Sub-Total: Delivery			\$ 40.03			\$ 34.06	(\$5.97)	(14.9)%	-5.0%
Wholesale Market Service Rate	1037	\$ 0.0052	\$ 5.39	1037	\$ 0.0052	\$ 5.39	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	1037	\$ 0.0010	\$ 1.04	1037	\$ 0.0010	\$ 1.04	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 6.68			\$ 6.68	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 112.59			\$ 106.62	(\$5.97)	(5.3)%	-5.0%
GST	\$ 112.59	6.00%	\$ 6.76	\$ 106.62	6.00%	\$ 6.40	(\$0.36)	(5.3)%	-0.3%
Total Bill after Taxes			\$ 119.35			\$ 113.02	(\$6.33)	(5.3)%	-5.3%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****AURORA****General Service Less Than 50 kW**

<i>Consumption</i>	2,000	kWh	0	kW	<i>Loss Factor 1.0368</i>
--------------------	--------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	1,324	\$ 0.0620	\$ 82.06	1,324	\$ 0.0620	\$ 82.06	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 121.81			\$ 121.81	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 29.34	\$ 29.34	1	\$ 30.28	\$ 30.28	\$0.94	3.2%	0.4%
Distribution (kWh)	2,000	\$ 0.0114	\$ 22.80	2,000	\$ 0.0115	\$ 23.00	\$0.20	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	2,000	\$ 0.0039	\$ 7.80	2,000	\$ -	\$ -	(\$7.80)	(100.0)%	-3.3%
Retail Transmission Rate – Network Service Rate	2,074	\$ 0.0054	\$ 11.20	2,074	\$ 0.0044	\$ 9.12	(\$2.07)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,074	\$ 0.0026	\$ 5.39	2,074	\$ 0.0021	\$ 4.35	(\$1.04)	0.0%	-0.4%
Sub-Total: Delivery			\$ 76.53			\$ 66.76	(\$9.77)	(12.8)%	-4.1%
Wholesale Market Service Rate	2,074	\$ 0.0052	\$ 10.78	2,074	\$ 0.0052	\$ 10.78	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	2,074	\$ 0.0010	\$ 2.07	2,074	\$ 0.0010	\$ 2.07	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 13.11			\$ 13.11	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 225.45			\$ 215.68	(\$9.77)	(4.3)%	-4.1%
GST	\$ 225.45	6.00%	\$ 13.53	\$ 215.68	6.00%	\$ 12.94	(\$0.59)	(4.3)%	-0.2%
Total Bill after Taxes			\$ 238.98			\$ 228.62	(\$10.36)	(4.3)%	-4.3%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****AURORA****General Service 50 to 4,999 kW**

<i>Consumption</i>	80,000 kWh	250 kW	<i>Loss Factor 1.0368</i>
--------------------	-------------------	---------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	82,194	\$ 0.0620	\$ 5,096.03	82,194	\$ 0.0620	\$ 5,096.03	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 5,135.78			\$ 5,135.78	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 301.56	\$ 301.56	1	\$ 304.95	\$ 304.95	\$3.39	1.1%	0.0%
Distribution (kWh)	80,000	\$ -	\$ -	80,000	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	250	\$ 2.3556	\$ 588.90	250	\$ 2.3768	\$ 594.20	\$5.30	0.9%	0.1%
Regulatory Assets (kWh or kW)	250	\$ 1.3376	\$ 334.40	250	\$ 0.0209	\$ 5.23	(\$339.63)	(101.6)%	-3.9%
Retail Transmission Rate – Network Service Rate	259	\$ 2.1907	\$ 567.83	259	\$ 1.8009	\$ 466.79	(\$101.04)	0.0%	-1.2%
Retail Transmission Rate – Line and Transformation Connection Service Rate	259	\$ 1.0403	\$ 269.65	259	\$ 0.8391	\$ 217.49	(\$52.15)	0.0%	-0.6%
Sub-Total: Delivery			\$ 2,062.34			\$ 1,578.21	(\$484.12)	(23.5)%	-5.5%
Wholesale Market Service Rate	82,944	\$ 0.0052	\$ 431.31	82,944	\$ 0.0052	\$ 431.31	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	82,944	\$ 0.0010	\$ 82.94	82,944	\$ 0.0010	\$ 82.94	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 514.50			\$ 514.50	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	80,000	\$ 0.0070	\$ 560.00	80,000	\$ 0.0070	\$ 560.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 8,272.62			\$ 7,788.49	(\$484.12)	(5.9)%	-5.5%
GST	\$ 8,272.62	6.00%	\$ 496.36	\$ 7,788.49	6.00%	\$ 467.31	(\$29.05)	(5.9)%	-0.3%
Total Bill after Taxes			\$ 8,768.97			\$ 8,255.80	(\$513.17)	(5.9)%	-5.9%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****AURORA**Unmetered Scattered Load

<i>Consumption</i>	500	kWh	0	kW	<i>Loss Factor 1.0368</i>
--------------------	------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	518	\$ 0.0530	\$ 27.48	518	\$ 0.0530	\$ 27.48	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 27.48			\$ 27.48	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 14.31	\$ 14.31	1	\$ 14.44	\$ 14.44	\$0.13	0.9%	0.2%
Distribution (kWh)	500	\$ 0.0114	\$ 5.70	500	\$ 0.0115	\$ 5.75	\$0.05	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	500	\$ 0.0050	\$ 2.50	500	\$ 0.0025	\$ 1.25	(\$1.25)	(50.0)%	-1.9%
Retail Transmission Rate – Network Service Rate	518	\$ 0.0054	\$ 2.80	518	\$ 0.0044	\$ 2.28	(\$0.52)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	518	\$ 0.0028	\$ 1.45	518	\$ 0.0023	\$ 1.19	(\$0.26)	0.0%	-0.4%
Sub-Total: Delivery			\$ 26.76			\$ 24.91	(\$1.85)	(6.9)%	-2.8%
Wholesale Market Service Rate	518	\$ 0.0052	\$ 2.70	518	\$ 0.0052	\$ 2.70	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	518	\$ 0.0010	\$ 0.52	518	\$ 0.0010	\$ 0.52	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 3.46			\$ 3.46	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	500	\$ 0.0070	\$ 3.50	500	\$ 0.0070	\$ 3.50	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 61.20			\$ 59.35	(\$1.85)	(3.0)%	-2.8%
GST	\$ 61.20	6.00%	\$ 3.67	\$ 59.35	6.00%	\$ 3.56	(\$0.11)	(3.0)%	-0.2%
Total Bill after Taxes			\$ 64.87			\$ 62.91	(\$1.96)	(3.0)%	-3.0%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****AURORA**Sentinel Lighting

<i>Consumption</i>	180	kWh	0.5	kW	<i>Loss Factor 1.0368</i>
--------------------	------------	------------	------------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	\$ 0.0530	\$ 9.89	187	\$ 0.0530	\$ 9.89	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 9.89			\$ 9.89	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 2.00	\$ 2.00	1	\$ 2.02	\$ 2.02	\$0.02	1.0%	0.1%
Distribution (kWh)	180	\$ -	\$ -	180	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	1	\$ 6.0660	\$ 3.03	1	\$ 6.1206	\$ 3.06	\$0.03	0.9%	0.1%
Regulatory Assets (kWh or kW)	1	\$ 2.2609	\$ 1.13	1	\$ 0.6950	\$ 0.35	(\$0.78)	(69.3)%	-3.7%
Retail Transmission Rate – Network Service Rate	1	\$ 1.6740	\$ 0.87	1	\$ 1.3762	\$ 0.71	(\$0.15)	0.0%	-0.7%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 0.8821	\$ 0.46	1	\$ 0.7115	\$ 0.37	(\$0.09)	0.0%	-0.4%
Sub-Total: Delivery			\$ 7.49			\$ 6.51	(\$0.98)	(13.1)%	-4.6%
Wholesale Market Service Rate	187	\$ 0.0052	\$ 0.97	187	\$ 0.0052	\$ 0.97	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	187	\$ 0.0010	\$ 0.19	187	\$ 0.0010	\$ 0.19	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 1.41			\$ 1.41	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	180	\$ 0.0070	\$ 1.26	180	\$ 0.0070	\$ 1.26	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 20.05			\$ 19.07	(\$0.98)	(4.9)%	-4.6%
GST	\$ 20.05	6.00%	\$ 1.20	\$ 19.07	6.00%	\$ 1.14	(\$0.06)	(4.9)%	-0.3%
Total Bill after Taxes			\$ 21.25			\$ 20.21	(\$1.04)	(4.9)%	-4.9%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****AURORA**Street Lighting

<i>Consumption</i>	182,442 kWh	541 kW	<i>Loss Factor 1.0368</i>
--------------------	-------------	--------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	188,406	\$ 0.0620	\$ 11,681.16	188,406	\$ 0.0620	\$ 11,681.16	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 11,720.91			\$ 11,720.91	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 0.84	\$ 0.84	1	\$ 0.85	\$ 0.85	\$0.01	1.2%	0.0%
Distribution (kWh)	182,442	\$ -	\$ -	182,442	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	541	\$ 3.4582	\$ 1,870.89	541	\$ 3.4893	\$ 1,887.71	\$16.83	0.9%	0.1%
Regulatory Assets (kWh or kW)	541	\$ 0.1716	\$ 92.84	541	\$ 0.0628	\$ 33.97	(\$58.86)	(63.4)%	-0.3%
Retail Transmission Rate – Network Service Rate	561	\$ 1.6573	\$ 929.59	561	\$ 1.3624	\$ 764.18	(\$165.41)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	561	\$ 0.8089	\$ 453.72	561	\$ 0.6524	\$ 365.94	(\$87.78)	0.0%	-0.5%
Sub-Total: Delivery			\$ 3,347.88			\$ 3,052.66	(\$295.22)	(8.8)%	-1.6%
Wholesale Market Service Rate	189,156	\$ 0.0052	\$ 983.61	189,156	\$ 0.0052	\$ 983.61	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	189,156	\$ 0.0010	\$ 189.16	189,156	\$ 0.0010	\$ 189.16	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 1,173.02			\$ 1,173.02	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	182,442	\$ 0.0070	\$ 1,277.09	182,442	\$ 0.0070	\$ 1,277.09	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 17,518.90			\$ 17,223.68	(\$295.22)	(1.7)%	-1.6%
GST	\$ 17,518.90	6.00%	\$ 1,051.13	\$ 17,223.68	6.00%	\$ 1,033.42	(\$17.71)	(1.7)%	-0.1%
Total Bill after Taxes			\$ 18,570.03			\$ 18,257.10	(\$312.93)	(1.7)%	-1.7%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

IRM 2008 - Annualized Bill Impact

Markham

Regulated Price Plan Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000	kWh	0	kW	Loss Factor	1.0368
--------------------	--------------	------------	----------	-----------	--------------------	---------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	437	\$ 0.0620	\$ 27.08	437	\$ 0.0620	\$ 27.08	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 58.88			\$ 58.88	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 12.71	\$ 12.71	1	\$ 13.50	\$ 13.50	\$0.79	6.2%	0.7%
Distribution (kWh)	1,000	\$ 0.0131	\$ 13.10	1,000	\$ 0.0132	\$ 13.20	\$0.10	0.8%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	1,000	-\$ 0.0007	-\$ 0.70	1,000	-\$ 0.0001	-\$ 0.10	\$0.60	(85.7)%	0.5%
Retail Transmission Rate – Network Service Rate	1,037	\$ 0.0059	\$ 6.12	1,037	\$ 0.0049	\$ 5.08	(\$1.04)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037	\$ 0.0029	\$ 3.01	1,037	\$ 0.0023	\$ 2.38	(\$0.62)	0.0%	-0.5%
Sub-Total: Delivery			\$ 34.23			\$ 34.06	(\$0.17)	(0.5)%	-0.1%
Wholesale Market Service Rate	1037	\$ 0.0052	\$ 5.39	1037	\$ 0.0052	\$ 5.39	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	1037	\$ 0.0010	\$ 1.04	1037	\$ 0.0010	\$ 1.04	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 6.68			\$ 6.68	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 106.79			\$ 106.62	(\$0.17)	(0.2)%	-0.1%
GST	\$ 106.79	6.00%	\$ 6.41	\$ 106.62	6.00%	\$ 6.40	(\$0.01)	(0.2)%	0.0%
Total Bill after Taxes			\$ 113.20			\$ 113.02	(\$0.18)	(0.2)%	-0.2%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

IRM 2008 - Annualized Bill Impact

Markham

General Service Less Than 50 kW

Consumption	2,000	kWh	0	kW	Loss Factor 1.0368
-------------	-------	-----	---	----	--------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	1,324	\$ 0.0620	\$ 82.06	1,324	\$ 0.0620	\$ 82.06	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 121.81			\$ 121.81	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 29.34	\$ 29.34	1	\$ 30.28	\$ 30.28	\$0.94	3.2%	0.4%
Distribution (kWh)	2,000	\$ 0.0114	\$ 22.80	2,000	\$ 0.0115	\$ 23.00	\$0.20	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	2,000	-\$ 0.0012	-\$ 2.40	2,000	\$ -	\$ -	\$2.40	(100.0)%	1.1%
Retail Transmission Rate – Network Service Rate	2,074	\$ 0.0054	\$ 11.20	2,074	\$ 0.0044	\$ 9.12	(\$2.07)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,074	\$ 0.0026	\$ 5.39	2,074	\$ 0.0021	\$ 4.35	(\$1.04)	0.0%	-0.5%
Sub-Total: Delivery			\$ 66.33			\$ 66.76	\$0.43	0.6%	0.2%
Wholesale Market Service Rate	2,074	\$ 0.0052	\$ 10.78	2,074	\$ 0.0052	\$ 10.78	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	2,074	\$ 0.0010	\$ 2.07	2,074	\$ 0.0010	\$ 2.07	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 13.11			\$ 13.11	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 215.25			\$ 215.68	\$0.43	0.2%	0.2%
GST	\$ 215.25	6.00%	\$ 12.91	\$ 215.68	6.00%	\$ 12.94	\$0.03	0.2%	0.0%
Total Bill after Taxes			\$ 228.16			\$ 228.62	\$0.46	0.2%	0.2%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

IRM 2008 - Annualized Bill Impact

Markham

General Service 50 to 4,999 kW

<i>Consumption</i>	80,000	kWh	250	kW	<i>Loss Factor 1.0368</i>
--------------------	---------------	------------	------------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	82,194	\$ 0.0620	\$ 5,096.03	82,194	\$ 0.0620	\$ 5,096.03	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 5,135.78			\$ 5,135.78	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 301.56	\$ 301.56	1	\$ 304.95	\$ 304.95	\$3.39	1.1%	0.0%
Distribution (kWh)	80,000	\$ -	\$ -	80,000	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	250	\$ 2.3556	\$ 588.90	250	\$ 2.3768	\$ 594.20	\$5.30	0.9%	0.1%
Regulatory Assets (kWh or kW)	250	-\$ 0.3898	-\$ 97.45	250	-\$ 0.0209	-\$ 5.23	\$92.23	(94.6)%	1.1%
Retail Transmission Rate – Network Service Rate	259	\$ 2.1907	\$ 567.83	259	\$ 1.8009	\$ 466.79	(\$101.04)	0.0%	-1.2%
Retail Transmission Rate – Line and Transformation Connection Service Rate	259	\$ 1.0403	\$ 269.65	259	\$ 0.8391	\$ 217.49	(\$52.15)	0.0%	-0.6%
Sub-Total: Delivery			\$ 1,630.49			\$ 1,578.21	(\$52.27)	(3.2)%	-0.6%
Wholesale Market Service Rate	82,944	\$ 0.0052	\$ 431.31	82,944	\$ 0.0052	\$ 431.31	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	82,944	\$ 0.0010	\$ 82.94	82,944	\$ 0.0010	\$ 82.94	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 514.50			\$ 514.50	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	80,000	\$ 0.0070	\$ 560.00	80,000	\$ 0.0070	\$ 560.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 7,840.77			\$ 7,788.49	(\$52.27)	(0.7)%	-0.6%
GST	\$ 7,840.77	6.00%	\$ 470.45	\$ 7,788.49	6.00%	\$ 467.31	(\$3.14)	(0.7)%	0.0%
Total Bill after Taxes			\$ 8,311.21			\$ 8,255.80	(\$55.41)	(0.7)%	-0.7%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

IRM 2008 - Annualized Bill Impact

Markham

General Service 50 to 4,999 kW (formerly Time of Use)

Consumption	1,200,000 kWh	2,000 kW	Loss Factor 1.0368
--------------------	----------------------	-----------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	1,243,410	\$ 0.0620	\$ 77,091.42	1,243,410	\$ 0.0620	\$ 77,091.42	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 77,131.17			\$ 77,131.17	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 3,304.07	\$ 3,304.07	1	\$ 3,334.48	\$ 3,334.48	\$30.41	0.9%	0.0%
Distribution (kWh)	1,200,000	\$ -	\$ -	1,200,000	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	2,000	\$ 1.6540	\$ 3,308.00	2,000	\$ 1.6689	\$ 3,337.80	\$29.80	0.9%	0.0%
Regulatory Assets (kWh or kW)	2,000	-\$ 0.9205	-\$ 1,841.00	2,000	\$ 0.4052	\$ 810.40	\$2,651.40	(144.0)%	2.4%
Retail Transmission Rate – Network Service Rate	2,074	\$ 2.3211	\$ 4,813.03	2,074	\$ 1.9081	\$ 3,956.64	(\$856.40)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,074	\$ 1.0751	\$ 2,229.33	2,074	\$ 0.8670	\$ 1,797.81	(\$431.52)	0.0%	-0.4%
Sub-Total: Delivery			\$ 11,813.43			\$ 13,237.13	\$1,423.70	12.1%	1.3%
Wholesale Market Service Rate	1,244,160	\$ 0.0052	\$ 6,469.63	1,244,160	\$ 0.0052	\$ 6,469.63	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	1,244,160	\$ 0.0010	\$ 1,244.16	1,244,160	\$ 0.0010	\$ 1,244.16	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 7,714.04			\$ 7,714.04	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	1,200,000	\$ 0.0070	\$ 8,400.00	1,200,000	\$ 0.0070	\$ 8,400.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 105,058.64			\$ 106,482.34	\$1,423.70	1.4%	1.3%
GST	\$ 105,058.64	6.00%	\$ 6,303.52	\$ 106,482.34	6.00%	\$ 6,388.94	\$85.42	1.4%	0.1%
Total Bill after Taxes			\$ 111,362.16			\$ 112,871.28	\$1,509.12	1.4%	1.4%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

IRM 2008 - Annualized Bill Impact

Markham

Unmetered Scattered Load

Consumption	500	kWh	0	kW	Loss Factor 1.0368
-------------	-----	-----	---	----	--------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	518	\$ 0.0530	\$ 27.48	518	\$ 0.0530	\$ 27.48	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 27.48			\$ 27.48	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 14.31	\$ 14.31	1	\$ 14.44	\$ 14.44	\$0.13	0.9%	0.2%
Distribution (kWh)	500	\$ 0.0114	\$ 5.70	500	\$ 0.0115	\$ 5.75	\$0.05	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	500	-\$ 0.0012	-\$ 0.60	500	\$ 0.0025	\$ 1.25	\$1.85	(308.3)%	3.0%
Retail Transmission Rate – Network Service Rate	518	\$ 0.0054	\$ 2.80	518	\$ 0.0044	\$ 2.28	(\$0.52)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	518	\$ 0.0028	\$ 1.45	518	\$ 0.0023	\$ 1.19	(\$0.26)	0.0%	-0.4%
Sub-Total: Delivery			\$ 23.66			\$ 24.91	\$1.25	5.3%	2.0%
Wholesale Market Service Rate	518	\$ 0.0052	\$ 2.70	518	\$ 0.0052	\$ 2.70	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	518	\$ 0.0010	\$ 0.52	518	\$ 0.0010	\$ 0.52	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 3.46			\$ 3.46	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	500	\$ 0.0070	\$ 3.50	500	\$ 0.0070	\$ 3.50	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 58.10			\$ 59.35	\$1.25	2.2%	2.0%
GST	\$ 58.10	6.00%	\$ 3.49	\$ 59.35	6.00%	\$ 3.56	\$0.08	2.2%	0.1%
Total Bill after Taxes			\$ 61.59			\$ 62.91	\$1.33	2.2%	2.2%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

IRM 2008 - Annualized Bill Impact

Markham

Sentinel Lighting

Consumption	180	kWh	1	kW	Loss Factor 1.0368
-------------	-----	-----	---	----	--------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	\$ 0.0530	\$ 9.89	187	\$ 0.0530	\$ 9.89	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 9.89			\$ 9.89	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 2.00	\$ 2.00	1	\$ 2.02	\$ 2.02	\$0.02	1.0%	0.1%
Distribution (kWh)	180	\$ -	\$ -	180	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	1	\$ 6.0660	\$ 3.03	1	\$ 6.1206	\$ 3.06	\$0.03	0.9%	0.1%
Regulatory Assets (kWh or kW)	1	\$ 0.7657	\$ 0.38	1	\$ 0.6950	\$ 0.35	(\$0.04)	(9.2)%	-0.2%
Retail Transmission Rate – Network Service Rate	1	\$ 1.6740	\$ 0.87	1	\$ 1.3762	\$ 0.71	(\$0.15)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 0.8821	\$ 0.46	1	\$ 0.7115	\$ 0.37	(\$0.09)	0.0%	-0.4%
Sub-Total: Delivery			\$ 6.74			\$ 6.51	(\$0.23)	(3.4)%	-1.1%
Wholesale Market Service Rate	187	\$ 0.0052	\$ 0.97	187	\$ 0.0052	\$ 0.97	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	187	\$ 0.0010	\$ 0.19	187	\$ 0.0010	\$ 0.19	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 1.41			\$ 1.41	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	180	\$ 0.0070	\$ 1.26	180	\$ 0.0070	\$ 1.26	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 19.30			\$ 19.07	(\$0.23)	(1.2)%	-1.1%
GST	\$ 19.30	6.00%	\$ 1.16	\$ 19.07	6.00%	\$ 1.14	(\$0.01)	(1.2)%	-0.1%
Total Bill after Taxes			\$ 20.46			\$ 20.21	(\$0.24)	(1.2)%	-1.2%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.

EB-2007-0850, EB-2007-0573, EB-2005-0409

Friday, November 23, 2007

IRM 2008 - Annualized Bill Impact

Markham

Street Lighting

Consumption	1,181,842 kWh	3,174 kW	Loss Factor 1.0368
--------------------	----------------------	-----------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	1,224,584	\$ 0.0620	\$ 75,924.19	1,224,584	\$ 0.0620	\$ 75,924.19	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 75,963.94			\$ 75,963.94	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 0.84	\$ 0.84	1	\$ 0.85	\$ 0.85	\$0.01	1.2%	0.0%
Distribution (kWh)	1,181,842	\$ -	\$ -	1,181,842	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	3,174	\$ 3.4582	\$ 10,976.33	3,174	\$ 3.4893	\$ 11,075.04	\$98.71	0.9%	0.1%
Regulatory Assets (kWh or kW)	3,174	-\$ 0.7320	-\$ 2,323.37	3,174	-\$ 0.0628	\$ 199.33	\$2,522.70	(108.6)%	2.2%
Retail Transmission Rate – Network Service Rate	3,291	\$ 1.6573	\$ 5,453.85	3,291	\$ 1.3624	\$ 4,483.39	(\$970.46)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,291	\$ 0.8089	\$ 2,661.93	3,291	\$ 0.6524	\$ 2,146.92	(\$515.01)	0.0%	-0.4%
Sub-Total: Delivery			\$ 16,769.58			\$ 17,905.53	\$1,135.95	6.8%	1.0%
Wholesale Market Service Rate	1,225,334	\$ 0.0052	\$ 6,371.74	1,225,334	\$ 0.0052	\$ 6,371.74	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	1,225,334	\$ 0.0010	\$ 1,225.33	1,225,334	\$ 0.0010	\$ 1,225.33	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 7,597.32			\$ 7,597.32	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	1,181,842	\$ 0.0070	\$ 8,272.89	1,181,842	\$ 0.0070	\$ 8,272.89	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 108,603.74			\$ 109,739.68	\$1,135.95	1.0%	1.0%
GST	\$ 108,603.74	6.00%	\$ 6,516.22	\$ 109,739.68	6.00%	\$ 6,584.38	\$68.16	1.0%	0.1%
Total Bill after Taxes			\$ 115,119.96			\$ 116,324.06	\$1,204.10	1.0%	1.0%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Richmond Hill**

Regulated Price Plan Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Residential	Non-Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to		750	\$ 0.053	750	\$ 0.053
greater than		> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000	kWh	0	kW	Loss Factor	1.0368
--------------------	--------------	------------	----------	-----------	--------------------	---------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	437	\$ 0.0620	\$ 27.08	437	\$ 0.0620	\$ 27.08	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 58.88			\$ 58.88	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 12.71	\$ 12.71	1	\$ 13.50	\$ 13.50	\$0.79	6.2%	0.7%
Distribution (kWh)	1,000	\$ 0.0131	\$ 13.10	1,000	\$ 0.0132	\$ 13.20	\$0.10	0.8%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	1,000	-\$ 0.0010	-\$ 1.00	1,000	-\$ 0.0001	-\$ 0.10	\$0.90	(90.0)%	0.8%
Retail Transmission Rate – Network Service Rate	1,037	\$ 0.0059	\$ 6.12	1,037	\$ 0.0049	\$ 5.08	(\$1.04)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037	\$ 0.0029	\$ 3.01	1,037	\$ 0.0023	\$ 2.38	(\$0.62)	0.0%	-0.6%
Sub-Total: Delivery			\$ 33.93			\$ 34.06	\$0.13	0.4%	0.1%
Wholesale Market Service Rate	1037	\$ 0.0052	\$ 5.39	1037	\$ 0.0052	\$ 5.39	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	1037	\$ 0.0010	\$ 1.04	1037	\$ 0.0010	\$ 1.04	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 6.68			\$ 6.68	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 106.49			\$ 106.62	\$0.13	0.1%	0.1%
GST	\$ 106.49	6.00%	\$ 6.39	\$ 106.62	6.00%	\$ 6.40	\$0.01	0.1%	0.0%
Total Bill after Taxes			\$ 112.88			\$ 113.02	\$0.14	0.1%	0.1%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Richmond Hill****General Service Less Than 50 kW**

<i>Consumption</i>	2,000	kWh	0	kW	<i>Loss Factor 1.0368</i>
--------------------	--------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	1,324	\$ 0.0620	\$ 82.06	1,324	\$ 0.0620	\$ 82.06	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 121.81			\$ 121.81	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 29.34	\$ 29.34	1	\$ 30.28	\$ 30.28	\$0.94	3.2%	0.4%
Distribution (kWh)	2,000	\$ 0.0114	\$ 22.80	2,000	\$ 0.0115	\$ 23.00	\$0.20	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	2,000	-\$ 0.0003	-\$ 0.60	2,000	\$ -	\$ -	\$0.60	(100.0)%	0.3%
Retail Transmission Rate – Network Service Rate	2,074	\$ 0.0054	\$ 11.20	2,074	\$ 0.0044	\$ 9.12	(\$2.07)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,074	\$ 0.0026	\$ 5.39	2,074	\$ 0.0021	\$ 4.35	(\$1.04)	0.0%	-0.5%
Sub-Total: Delivery			\$ 68.13			\$ 66.76	(\$1.37)	(2.0)%	-0.6%
Wholesale Market Service Rate	2,074	\$ 0.0052	\$ 10.78	2,074	\$ 0.0052	\$ 10.78	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	2,074	\$ 0.0010	\$ 2.07	2,074	\$ 0.0010	\$ 2.07	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 13.11			\$ 13.11	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 217.05			\$ 215.68	(\$1.37)	(0.6)%	-0.6%
GST	\$ 217.05	6.00%	\$ 13.02	\$ 215.68	6.00%	\$ 12.94	(\$0.08)	(0.6)%	0.0%
Total Bill after Taxes			\$ 230.07			\$ 228.62	(\$1.45)	(0.6)%	-0.6%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Richmond Hill****General Service 50 to 4,999 kW**

<i>Consumption</i>	80,000	kWh	250	kW	<i>Loss Factor 1.0368</i>
--------------------	---------------	------------	------------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	82,194	\$ 0.0620	\$ 5,096.03	82,194	\$ 0.0620	\$ 5,096.03	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 5,135.78			\$ 5,135.78	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 301.56	\$ 301.56	1	\$ 304.95	\$ 304.95	\$3.39	1.1%	0.0%
Distribution (kWh)	80,000	\$ -	\$ -	80,000	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	250	\$ 2.3556	\$ 588.90	250	\$ 2.3768	\$ 594.20	\$5.30	0.9%	0.1%
Regulatory Assets (kWh or kW)	250	-\$ 0.0082	-\$ 2.05	250	-\$ 0.0209	-\$ 5.23	(\$3.18)	154.9%	0.0%
Retail Transmission Rate – Network Service Rate	259	\$ 2.1907	\$ 567.83	259	\$ 1.8009	\$ 466.79	(\$101.04)	0.0%	-1.2%
Retail Transmission Rate – Line and Transformation Connection Service Rate	259	\$ 1.0403	\$ 269.65	259	\$ 0.8391	\$ 217.49	(\$52.15)	0.0%	-0.6%
Sub-Total: Delivery			\$ 1,725.89			\$ 1,578.21	(\$147.67)	(8.6)%	-1.8%
Wholesale Market Service Rate	82,944	\$ 0.0052	\$ 431.31	82,944	\$ 0.0052	\$ 431.31	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	82,944	\$ 0.0010	\$ 82.94	82,944	\$ 0.0010	\$ 82.94	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 514.50			\$ 514.50	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	80,000	\$ 0.0070	\$ 560.00	80,000	\$ 0.0070	\$ 560.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 7,936.17			\$ 7,788.49	(\$147.67)	(1.9)%	-1.8%
GST	\$ 7,936.17	6.00%	\$ 476.17	\$ 7,788.49	6.00%	\$ 467.31	(\$8.86)	(1.9)%	-0.1%
Total Bill after Taxes			\$ 8,412.34			\$ 8,255.80	(\$156.53)	(1.9)%	-1.9%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Richmond Hill**Unmetered Scattered Load

<i>Consumption</i>	500	kWh	0	kW	<i>Loss Factor 1.0368</i>
--------------------	------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	518	\$ 0.0530	\$ 27.48	518	\$ 0.0530	\$ 27.48	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 27.48			\$ 27.48	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 14.31	\$ 14.31	1	\$ 14.44	\$ 14.44	\$0.13	0.9%	0.2%
Distribution (kWh)	500	\$ 0.0114	\$ 5.70	500	\$ 0.0115	\$ 5.75	\$0.05	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	500	\$ 0.0003	\$ 0.15	500	\$ 0.0025	\$ 1.25	\$1.40	(933.3)%	2.3%
Retail Transmission Rate – Network Service Rate	518	\$ 0.0054	\$ 2.80	518	\$ 0.0044	\$ 2.28	(\$0.52)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	518	\$ 0.0028	\$ 1.45	518	\$ 0.0023	\$ 1.19	(\$0.26)	0.0%	-0.4%
Sub-Total: Delivery			\$ 24.11			\$ 24.91	\$0.80	3.3%	1.3%
Wholesale Market Service Rate	518	\$ 0.0052	\$ 2.70	518	\$ 0.0052	\$ 2.70	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	518	\$ 0.0010	\$ 0.52	518	\$ 0.0010	\$ 0.52	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 3.46			\$ 3.46	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	500	\$ 0.0070	\$ 3.50	500	\$ 0.0070	\$ 3.50	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 58.55			\$ 59.35	\$0.80	1.4%	1.3%
GST	\$ 58.55	6.00%	\$ 3.51	\$ 59.35	6.00%	\$ 3.56	\$0.05	1.4%	0.1%
Total Bill after Taxes			\$ 62.06			\$ 62.91	\$0.85	1.4%	1.4%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Richmond Hill**Street Lighting

<i>Consumption</i>	635,300 kWh	1,891 kW	<i>Loss Factor 1.0368</i>
--------------------	--------------------	-----------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	657,929	\$ 0.0620	\$ 40,791.60	657,929	\$ 0.0620	\$ 40,791.60	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 40,831.35			\$ 40,831.35	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 0.84	\$ 0.84	1	\$ 0.85	\$ 0.85	\$0.01	1.2%	0.0%
Distribution (kWh)	635,300	\$ -	\$ -	635,300	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	1,891	\$ 3.4582	\$ 6,539.46	1,891	\$ 3.4893	\$ 6,598.27	\$58.81	0.9%	0.1%
Regulatory Assets (kWh or kW)	1,891	\$ 0.8406	\$ 1,589.57	1,891	\$ 0.0628	\$ 118.75	\$1,708.33	(107.5)%	2.7%
Retail Transmission Rate – Network Service Rate	1,961	\$ 1.6573	\$ 3,249.28	1,961	\$ 1.3624	\$ 2,671.11	(\$578.18)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,961	\$ 0.8089	\$ 1,585.92	1,961	\$ 0.6524	\$ 1,279.09	(\$306.83)	0.0%	-0.5%
Sub-Total: Delivery			\$ 9,785.93			\$ 10,668.07	\$882.14	9.0%	1.4%
Wholesale Market Service Rate	658,679	\$ 0.0052	\$ 3,425.13	658,679	\$ 0.0052	\$ 3,425.13	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	658,679	\$ 0.0010	\$ 658.68	658,679	\$ 0.0010	\$ 658.68	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 4,084.06			\$ 4,084.06	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	635,300	\$ 0.0070	\$ 4,447.10	635,300	\$ 0.0070	\$ 4,447.10	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 59,148.44			\$ 60,030.58	\$882.14	1.5%	1.4%
GST	\$ 59,148.44	6.00%	\$ 3,548.91	\$ 60,030.58	6.00%	\$ 3,601.83	\$52.93	1.5%	0.1%
Total Bill after Taxes			\$ 62,697.34			\$ 63,632.41	\$935.07	1.5%	1.5%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Vaughan**

Regulated Price Plan Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

<i>Consumption</i>	1,000	kWh	0	kW	<i>Loss Factor 1.0368</i>
--------------------	--------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	437	\$ 0.0620	\$ 27.08	437	\$ 0.0620	\$ 27.08	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 58.88			\$ 58.88	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 12.71	\$ 12.71	1	\$ 13.50	\$ 13.50	\$0.79	6.2%	0.7%
Distribution (kWh)	1,000	\$ 0.0131	\$ 13.10	1,000	\$ 0.0132	\$ 13.20	\$0.10	0.8%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	1,000	-\$ 0.0017	-\$ 1.70	1,000	-\$ 0.0001	-\$ 0.10	\$1.60	(94.1)%	1.4%
Retail Transmission Rate – Network Service Rate	1,037	\$ 0.0059	\$ 6.12	1,037	\$ 0.0049	\$ 5.08	(\$1.04)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037	\$ 0.0029	\$ 3.01	1,037	\$ 0.0023	\$ 2.38	(\$0.62)	0.0%	-0.6%
Sub-Total: Delivery			\$ 33.23			\$ 34.06	\$0.83	2.5%	0.7%
Wholesale Market Service Rate	1037	\$ 0.0052	\$ 5.39	1037	\$ 0.0052	\$ 5.39	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	1037	\$ 0.0010	\$ 1.04	1037	\$ 0.0010	\$ 1.04	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 6.68			\$ 6.68	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 105.79			\$ 106.62	\$0.83	0.8%	0.7%
GST	\$ 105.79	6.00%	\$ 6.35	\$ 106.62	6.00%	\$ 6.40	\$0.05	0.8%	0.0%
Total Bill after Taxes			\$ 112.14			\$ 113.02	\$0.88	0.8%	0.8%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Vaughan**General Service Less Than 50 kW

<i>Consumption</i>	2,000	kWh	0	kW	<i>Loss Factor 1.0368</i>
--------------------	--------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	1,324	\$ 0.0620	\$ 82.06	1,324	\$ 0.0620	\$ 82.06	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 121.81			\$ 121.81	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 29.34	\$ 29.34	1	\$ 30.28	\$ 30.28	\$0.94	3.2%	0.4%
Distribution (kWh)	2,000	\$ 0.0114	\$ 22.80	2,000	\$ 0.0115	\$ 23.00	\$0.20	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	2,000	\$ 0.0022	\$ 4.40	2,000	\$ -	\$ -	\$4.40	(100.0)%	1.9%
Retail Transmission Rate – Network Service Rate	2,074	\$ 0.0054	\$ 11.20	2,074	\$ 0.0044	\$ 9.12	(\$2.07)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,074	\$ 0.0026	\$ 5.39	2,074	\$ 0.0021	\$ 4.35	(\$1.04)	0.0%	-0.5%
Sub-Total: Delivery			\$ 64.33			\$ 66.76	\$2.43	3.8%	1.1%
Wholesale Market Service Rate	2,074	\$ 0.0052	\$ 10.78	2,074	\$ 0.0052	\$ 10.78	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	2,074	\$ 0.0010	\$ 2.07	2,074	\$ 0.0010	\$ 2.07	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 13.11			\$ 13.11	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 213.25			\$ 215.68	\$2.43	1.1%	1.1%
GST	\$ 213.25	6.00%	\$ 12.79	\$ 215.68	6.00%	\$ 12.94	\$0.15	1.1%	0.1%
Total Bill after Taxes			\$ 226.04			\$ 228.62	\$2.58	1.1%	1.1%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Vaughan****General Service 50 to 4,999 kW**

<i>Consumption</i>	80,000	kWh	250	kW	<i>Loss Factor 1.0368</i>
--------------------	---------------	------------	------------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	82,194	\$ 0.0620	\$ 5,096.03	82,194	\$ 0.0620	\$ 5,096.03	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 5,135.78			\$ 5,135.78	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 301.56	\$ 301.56	1	\$ 304.95	\$ 304.95	\$3.39	1.1%	0.0%
Distribution (kWh)	80,000	\$ -	\$ -	80,000	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	250	\$ 2.3556	\$ 588.90	250	\$ 2.3768	\$ 594.20	\$5.30	0.9%	0.1%
Regulatory Assets (kWh or kW)	250	-\$ 0.4488	-\$ 112.20	250	-\$ 0.0209	-\$ 5.23	\$106.98	(95.3)%	1.3%
Retail Transmission Rate – Network Service Rate	259	\$ 2.1907	\$ 567.83	259	\$ 1.8009	\$ 466.79	(\$101.04)	0.0%	-1.2%
Retail Transmission Rate – Line and Transformation Connection Service Rate	259	\$ 1.0403	\$ 269.65	259	\$ 0.8391	\$ 217.49	(\$52.15)	0.0%	-0.6%
Sub-Total: Delivery			\$ 1,615.74			\$ 1,578.21	(\$37.52)	(2.3)%	-0.5%
Wholesale Market Service Rate	82,944	\$ 0.0052	\$ 431.31	82,944	\$ 0.0052	\$ 431.31	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	82,944	\$ 0.0010	\$ 82.94	82,944	\$ 0.0010	\$ 82.94	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 514.50			\$ 514.50	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	80,000	\$ 0.0070	\$ 560.00	80,000	\$ 0.0070	\$ 560.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 7,826.02			\$ 7,788.49	(\$37.52)	(0.5)%	-0.5%
GST	\$ 7,826.02	6.00%	\$ 469.56	\$ 7,788.49	6.00%	\$ 467.31	(\$2.25)	(0.5)%	0.0%
Total Bill after Taxes			\$ 8,295.58			\$ 8,255.80	(\$39.77)	(0.5)%	-0.5%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Vaughan**Large Use

<i>Consumption</i>	5,000,000 kWh	10,000 kW	<i>Loss Factor 1.0145</i>
--------------------	---------------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	5,071,750	\$ 0.0620	\$ 314,448.50	5,071,750	\$ 0.0620	\$ 314,448.50	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 314,488.25			\$ 314,488.25	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 8,951.97	\$ 8,951.97	1	\$ 9,033.21	\$ 9,033.21	\$81.24	0.9%	0.0%
Distribution (kWh)	5,000,000	\$ -	\$ -	5,000,000	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	10,000	\$ 1.2997	\$ 12,997.00	10,000	\$ 1.3114	\$ 13,114.00	\$117.00	0.9%	0.0%
Regulatory Assets (kWh or kW)	10,000	-\$ 0.9271	-\$ 9,271.00	10,000	-\$ 1.9869	-\$ 19,869.00	(\$10,598.00)	114.3%	-2.3%
Retail Transmission Rate – Network Service Rate	10,145	\$ 2.5701	\$ 26,073.66	10,145	\$ 2.1128	\$ 21,434.36	(\$4,639.31)	0.0%	-1.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,145	\$ 1.2295	\$ 12,473.28	10,145	\$ 0.9917	\$ 10,060.80	(\$2,412.48)	0.0%	-0.5%
Sub-Total: Delivery			\$ 51,224.91			\$ 33,773.36	(\$17,451.55)	(34.1)%	-3.8%
Wholesale Market Service Rate	5,072,500	\$ 0.0052	\$ 26,377.00	5,072,500	\$ 0.0052	\$ 26,377.00	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	5,072,500	\$ 0.0010	\$ 5,072.50	5,072,500	\$ 0.0010	\$ 5,072.50	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 31,449.75			\$ 31,449.75	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	5,000,000	\$ 0.0070	\$ 35,000.00	5,000,000	\$ 0.0070	\$ 35,000.00	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 432,162.91			\$ 414,711.36	(\$17,451.55)	(4.0)%	-3.8%
GST	\$ 432,162.91	6.00%	\$ 25,929.77	\$ 414,711.36	6.00%	\$ 24,882.68	(\$1,047.09)	(4.0)%	-0.2%
Total Bill after Taxes			\$ 458,092.69			\$ 439,594.04	(\$18,498.64)	(4.0)%	-4.0%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Vaughan**Unmetered Scattered Load

<i>Consumption</i>	500	kWh	0	kW	<i>Loss Factor 1.0368</i>
--------------------	------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	518	\$ 0.0530	\$ 27.48	518	\$ 0.0530	\$ 27.48	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 27.48			\$ 27.48	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 14.31	\$ 14.31	1	\$ 14.44	\$ 14.44	\$0.13	0.9%	0.2%
Distribution (kWh)	500	\$ 0.0114	\$ 5.70	500	\$ 0.0115	\$ 5.75	\$0.05	0.9%	0.1%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.0%
Regulatory Assets (kWh or kW)	500	\$ 0.0022	\$ 1.10	500	\$ 0.0025	\$ 1.25	\$2.35	(213.6)%	3.8%
Retail Transmission Rate – Network Service Rate	518	\$ 0.0054	\$ 2.80	518	\$ 0.0044	\$ 2.28	(\$0.52)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	518	\$ 0.0028	\$ 1.45	518	\$ 0.0023	\$ 1.19	(\$0.26)	0.0%	-0.4%
Sub-Total: Delivery			\$ 23.16			\$ 24.91	\$1.75	7.6%	2.9%
Wholesale Market Service Rate	518	\$ 0.0052	\$ 2.70	518	\$ 0.0052	\$ 2.70	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	518	\$ 0.0010	\$ 0.52	518	\$ 0.0010	\$ 0.52	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 3.46			\$ 3.46	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	500	\$ 0.0070	\$ 3.50	500	\$ 0.0070	\$ 3.50	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 57.60			\$ 59.35	\$1.75	3.0%	2.9%
GST	\$ 57.60	6.00%	\$ 3.46	\$ 59.35	6.00%	\$ 3.56	\$0.11	3.0%	0.2%
Total Bill after Taxes			\$ 61.06			\$ 62.91	\$1.86	3.0%	3.0%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Vaughan**Sentinel Lighting

<i>Consumption</i>	180	kWh	1	kW	<i>Loss Factor 1.0368</i>
--------------------	------------	------------	----------	-----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	\$ 0.0530	\$ 9.89	187	\$ 0.0530	\$ 9.89	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 9.89			\$ 9.89	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 2.00	\$ 2.00	1	\$ 2.02	\$ 2.02	\$0.02	1.0%	0.1%
Distribution (kWh)	180	\$ -	\$ -	180	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	1	\$ 6.0660	\$ 3.03	1	\$ 6.1206	\$ 3.06	\$0.03	0.9%	0.1%
Regulatory Assets (kWh or kW)	1	\$ 0.4220	\$ 0.21	1	\$ 0.6950	\$ 0.35	\$0.14	64.7%	0.7%
Retail Transmission Rate – Network Service Rate	1	\$ 1.6740	\$ 0.87	1	\$ 1.3762	\$ 0.71	(\$0.15)	0.0%	-0.8%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 0.8821	\$ 0.46	1	\$ 0.7115	\$ 0.37	(\$0.09)	0.0%	-0.4%
Sub-Total: Delivery			\$ 6.57			\$ 6.51	(\$0.06)	(0.9)%	-0.3%
Wholesale Market Service Rate	187	\$ 0.0052	\$ 0.97	187	\$ 0.0052	\$ 0.97	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	187	\$ 0.0010	\$ 0.19	187	\$ 0.0010	\$ 0.19	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 1.41			\$ 1.41	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	180	\$ 0.0070	\$ 1.26	180	\$ 0.0070	\$ 1.26	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 19.13			\$ 19.07	(\$0.06)	(0.3)%	-0.3%
GST	\$ 19.13	6.00%	\$ 1.15	\$ 19.07	6.00%	\$ 1.14	(\$0.00)	(0.3)%	0.0%
Total Bill after Taxes			\$ 20.27			\$ 20.21	(\$0.06)	(0.3)%	-0.3%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

PowerStream Inc.**EB-2007-0850, EB-2007-0573, EB-2005-0409****Friday, November 23, 2007****IRM 2008 - Annualized Bill Impact****Vaughan**Street Lighting

<i>Consumption</i>	1,067,665 kWh	2,942 kW	<i>Loss Factor 1.0368</i>
--------------------	---------------	----------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.0%
Energy Second Tier (kWh)	1,106,205	\$ 0.0620	\$ 68,584.71	1,106,205	\$ 0.0620	\$ 68,584.71	\$0.00	0.0%	0.0%
Sub-Total: Energy			\$ 68,624.46			\$ 68,624.46	\$0.00	0.0%	0.0%
Monthly Service Charge	1	\$ 0.84	\$ 0.84	1	\$ 0.85	\$ 0.85	\$0.01	1.2%	0.0%
Distribution (kWh)	1,067,665	\$ -	\$ -	1,067,665	\$ -	\$ -	\$0.00	0.0%	0.0%
Distribution (kW)	2,942	\$ 3.4582	\$ 10,174.02	2,942	\$ 3.4893	\$ 10,265.52	\$91.50	0.9%	0.1%
Regulatory Assets (kWh or kW)	2,942	\$ 1.3390	\$ 3,939.34	2,942	\$ 0.0628	\$ 184.76	\$4,124.10	(104.7)%	4.0%
Retail Transmission Rate – Network Service Rate	3,050	\$ 1.6573	\$ 5,055.21	3,050	\$ 1.3624	\$ 4,155.68	(\$899.52)	0.0%	-0.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,050	\$ 0.8089	\$ 2,467.36	3,050	\$ 0.6524	\$ 1,989.99	(\$477.37)	0.0%	-0.5%
Sub-Total: Delivery			\$ 13,758.09			\$ 16,596.80	\$2,838.71	20.6%	2.8%
Wholesale Market Service Rate	1,106,955	\$ 0.0052	\$ 5,756.17	1,106,955	\$ 0.0052	\$ 5,756.17	\$0.00	0.0%	0.0%
Rural Rate Protection Charge	1,106,955	\$ 0.0010	\$ 1,106.96	1,106,955	\$ 0.0010	\$ 1,106.96	\$0.00	0.0%	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.0%
Sub-Total: Regulatory			\$ 6,863.37			\$ 6,863.37	\$0.00	0.0%	0.0%
Debt Retirement Charge (DRC)	1,067,665	\$ 0.0070	\$ 7,473.66	1,067,665	\$ 0.0070	\$ 7,473.66	\$0.00	0.0%	0.0%
Total Bill before Taxes			\$ 96,719.58			\$ 99,558.29	\$2,838.71	2.9%	2.8%
GST	\$ 96,719.58	6.00%	\$ 5,803.17	\$ 99,558.29	6.00%	\$ 5,973.50	\$170.32	2.9%	0.2%
Total Bill after Taxes			\$ 102,522.76			\$ 105,531.79	\$3,009.03	2.9%	2.9%

2008 ELECTRICITY RATE APPLICATION

PowerStream Inc.

EB-2007-XXXX, EB-2007-0573, EB-2005-0409

November 23, 2007

2007 Board-Approved Tariff of Rates and Charges

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

General Service 50 to 4,999 kW (formerly Time of Use)

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Usage is measured by a time of use meter, which is a device that measures and records electrical usage during pre-specified periods of the day cumulatively over a meter reading period. This legacy classification refers to two accounts located in Markham only.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

2008 ELECTRICITY RATE APPLICATION

PowerStream Inc.

EB-2007-XXXX, EB-2007-0573, EB-2005-0409

November 23, 2007

2007 Board-Approved Tariff of Rates and Charges



2008 ELECTRICITY RATE APPLICATION

PowerStream Inc.

EB-2007-XXXX, EB-2007-0573, EB-2005-0409

November 23, 2007

2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.71
Distribution Volumetric Rate	\$/kWh	0.0131
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	29.34
Distribution Volumetric Rate	\$/kWh	0.0114
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	301.56
Distribution Volumetric Rate	\$/kW	2.3556
Retail Transmission Rate – Network Service Rate	\$/kW	2.1907
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0403
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW (formerly Time of Use)

Service Charge	\$	3,304.07
Distribution Volumetric Rate	\$/kW	1.6540
Retail Transmission Rate – Network Service Rate	\$/kW	2.3211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0751
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	8,951.97
Distribution Volumetric Rate	\$/kW	1.2997
Retail Transmission Rate – Network Service Rate	\$/kW	2.5701
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	14.31
Distribution Volumetric Rate	\$/kWh	0.0114
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

2008 ELECTRICITY RATE APPLICATION

PowerStream Inc.

EB-2007-XXXX, EB-2007-0573, EB-2005-0409

November 23, 2007

2007 Board-Approved Tariff of Rates and Charges



2008 ELECTRICITY RATE APPLICATION**PowerStream Inc.****EB-2007-XXXX, EB-2007-0573, EB-2005-0409****November 23, 2007****2007 Board-Approved Tariff of Rates and Charges****Sentinel Lighting**

Service Charge	\$	2.00
Distribution Volumetric Rate	\$/kWh	6.0660
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.8821
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.84
Distribution Volumetric Rate	\$/kW	3.4582
Retail Transmission Rate – Network Service Rate	\$/kW	1.6573
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8089
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

2008 ELECTRICITY RATE APPLICATION

PowerStream Inc.

EB-2007-XXXX, EB-2007-0573, EB-2005-0409

November 23, 2007

2007 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0368
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0265
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

2008 ELECTRICITY RATE APPLICATION

PowerStream Inc.

EB-2007-XXXX, EB-2007-0573, EB-2005-0409

November 23, 2007

2007 Board-Approved Tariff of Rates and Charges

REGULATORY ASSETS RECOVERY

Aurora Rate Zone

Residential	\$/kWh	0.0051
General Service Less Than 50 kW	\$/kWh	0.0039
General Service 50 to 4,999 kW	\$/kW	1.3376
General Service 50 to 4,999 kW - Time Of Use	\$/kW	0.0000
Large Use		0.0000
Unmetered Scattered Load	\$/kWh	0.0050
Sentinel Lighting	\$/kW	2.2609
Street Lighting	\$/kW	0.1716

Markham Rate Zone

Residential	\$/kWh	(0.0007)
General Service Less Than 50 kW	\$/kWh	(0.0012)
General Service 50 to 4,999 kW	\$/kW	(0.3898)
General Service 50 to 4,999 kW - Time Of Use	\$/kW	(0.9205)
Large Use		0.0000
Unmetered Scattered Load	\$/kWh	(0.0012)
Sentinel Lighting	\$/kW	0.7657
Street Lighting	\$/kW	(0.7320)

Richmond Hill Rate Zone

Residential	\$/kWh	(0.0010)
General Service Less Than 50 kW	\$/kWh	(0.0003)
General Service 50 to 4,999 kW	\$/kW	(0.0082)
General Service 50 to 4,999 kW - Time Of Use	\$/kW	0.0000
Large Use		0.0000
Unmetered Scattered Load	\$/kWh	(0.0003)
Sentinel Lighting	\$/kW	0.0000
Street Lighting	\$/kW	(0.8406)

Vaughan Rate Zone

Residential	\$/kWh	(0.0017)
General Service Less Than 50 kW	\$/kWh	(0.0022)
General Service 50 to 4,999 kW	\$/kW	(0.4488)
General Service 50 to 4,999 kW - Time Of Use	\$/kW	0.0000
Large Use	\$/kW	(0.9271)
Unmetered Scattered Load	\$/kWh	(0.0022)
Sentinel Lighting	\$/kW	0.4220
Street Lighting	\$/kW	(1.3390)

**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

SECTION 5

Appendix C - SMART Meter Rate Calculation Model

SMART METER RATE CALCULATION MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
	From Another Sheet		To Another Sheet

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: PowerStream Inc.

Licence Number: ED-2004-0420

Smart Meter Grouping: Listed

IRM 2007 EB Number: EB-2007-0573

EDR 2006 RP Number: RP-2005-0020

EDR 2006 EB Number: EB-2005-0409

Date of Submission: November 23, 2007

Revision: 1

Version: 1.0

Contact Information

Name: Tom Barrett

Title: Manager, Rate Applications

Phone Number: 905-417-6900 ext. 8166

E-Mail Address: tom.barrett@powerstream.ca

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 2. Smart Meter Capital Cost and Operational Expense Data****Smart Meter Unit Installation Plan:***assume calendar year installation*

Planned number of Residential smart meters to be installed

Planned number of General Service Less Than 50 kW smart meters

Planned number of General Service Greater Than 50 kW smart meters

Planned Meter Installation (Residential and Less Than 50 kW only)

Planned Meter Installation Completed before January 1, 2008

	2006	2007 Actual To April	2007 Forecast To December	2008	2009	2010	Total
Planned number of Residential smart meters to be installed		-	80,000	50,000	50,000	19,367	199,367
Planned number of General Service Less Than 50 kW smart meters						23,765	
Planned number of General Service Greater Than 50 kW smart meters						3,134	3,134
Planned Meter Installation (Residential and Less Than 50 kW only)	-	-	80,000	50,000	50,000	46,266	226,266
Planned Meter Installation Completed before January 1, 2008		-	80,000	130,000	180,000	226,266	

Capital Costs**1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)****1.1.1 Smart Meter***may include new meters and modules, etc.***1.1.2 Installation Cost***may include socket kits plus shipping, labour, benefits, vehicle, etc.***1.1.3a Workforce Automation Hardware***may include fieldworker handhelds, barcode hardware, etc.***1.1.3b Workforce Automation Software***may include fieldworker handhelds, barcode hardware, etc.***Total Advanced Metering Communication Device (AMCD)****1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)****1.2.1 Collectors****1.2.2 Repeaters***may include radio licence, etc.***1.2.3 Installation***may include meter seals and rings, collector computer hardware, etc.***Total Advanced Metering Regional Collector (AMRC) (includes LAN)****1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)****1.3.1 Computer Hardware****1.3.2 Computer Software****1.3.3 Computer Software Licence & Installation (includes hardware & software)***may include AS/400 disc space, backup & recovery computer, UPS, etc***Total Advanced Metering Control Computer (AMCC)****Asset Type**

	2006	2007	2007 Forecast	2008	2009	2010	Total
Smart Meter			\$ 6,112,800	\$ 3,820,500	\$ 3,820,500	\$ 10,551,849	\$ 24,305,649
Smart Meter			\$ 2,546,620	\$ 1,727,300	\$ 1,727,300	\$ 3,707,120	\$ 9,708,340
Comp. Hard.							\$ -
Comp. Soft.							\$ -
Total	\$ -	\$ -	\$ 8,659,420	\$ 5,547,800	\$ 5,547,800	\$ 14,258,969	\$ 34,013,989
Smart Meter			\$ 268,400	\$ 268,400	\$ 268,400	\$ 144,200	\$ 949,400
Smart Meter							\$ -
Smart Meter							\$ -
Total	\$ -	\$ -	\$ 268,400	\$ 268,400	\$ 268,400	\$ 144,200	\$ 949,400
Comp. Hard.			\$ 178,200	\$ 178,200	\$ 178,200		\$ 534,600
Comp. Soft.			\$ 232,200	\$ 70,200	\$ 56,700	\$ 27,000	\$ 386,100
Comp. Soft.							\$ -
Total	\$ -	\$ -	\$ 410,400	\$ 248,400	\$ 234,900	\$ 27,000	\$ 920,700

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 2. Smart Meter Capital Cost and Operational Expense Data****1.4 WIDE AREA NETWORK (WAN)****1.4.1 Activation Fees**

Comp. Soft.

2006	2007	2007 Forecast	2008	2009	2010	Total
						\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total Wide Area Network (WAN)

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY**1.5.1 Customer equipment (including repair of damaged equipment)**

Comp. Hard.

2006	2007	2007 Forecast	2008	2009	2010	Total
						\$ -

1.5.2 AMI Interface to CIS

Comp. Soft.

2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ 690,000	\$ 120,000	\$ 106,500	\$ 93,000	\$ 1,009,500

1.5.3 Professional Fees

Comp. Hard.

2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 200,000

1.5.4 Integration

Comp. Hard.

2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ 48,600	\$ 48,600	\$ 48,600	\$ 48,560	\$ 194,360

1.5.5 Program Management

Comp. Hard.

2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 600,000

1.5.6 Other AMI Capital

Comp. Hard.

2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ 108,000		\$ 108,000		\$ 216,000

3. LDC Assumptions and Data

Total Other AMI Capital Costs Related To Minimum Functionality

\$ -	\$ -	\$ 1,046,600	\$ 368,600	\$ 463,100	\$ 341,560	\$ 2,219,860
------	------	--------------	------------	------------	------------	--------------

Total Capital Costs

\$ -	\$ -	\$ 10,384,820	\$ 6,433,200	\$ 6,514,200	\$ 14,771,729	\$ 38,103,949
------	------	---------------	--------------	--------------	---------------	---------------

O M & A**2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)****2.1.1 Maintenance**

may include meter reverification costs, etc.

Total Incremental AMI Operation Expenses

2006	2007	2007 Forecast	2008	2009	2010	Total
	\$ -	\$ 50,000	\$ 75,000	\$ 100,000	\$ 125,000	\$ 350,000
\$ -	\$ -	\$ 50,000	\$ 75,000	\$ 100,000	\$ 125,000	\$ 350,000

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)**2.2.1 Maintenance**

2006	2007	2007 Forecast	2008	2009	2010	Total
			\$ 13,500	\$ 13,500	\$ 13,500	\$ 40,500

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

\$ -	\$ -	\$ -	\$ 13,500	\$ 13,500	\$ 13,500	\$ 40,500
------	------	------	-----------	-----------	-----------	-----------

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)**2.3.1 Hardware Maintenance**

may include server support, etc.

2.3.2 Software Maintenance

may include maintenance support, etc.

Total Advanced Metering Control Computer (AMCC)

2006	2007	2007 Forecast	2008	2009	2010	Total
						\$ -
						\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.4 WIDE AREA NETWORK (WAN)**2.4.1 WIDE AREA NETWORK (WAN)**

may include serial to Ethernet hardware, etc.

Total Incremental Other Operation Expenses

2006	2007	2007 Forecast	2008	2009	2010	Total
	\$ -	\$ 160,000	\$ 185,648	\$ 260,000	\$ 350,000	\$ 264,352
\$ -	\$ -	\$ 160,000	\$ 185,648	\$ 260,000	\$ 350,000	\$ 264,352

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 2. Smart Meter Capital Cost and Operational Expense Data****2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY**

2.5.1 Business Process Redesign	2006	2007	2007 Forecast	2008	2009	2010	Total
			\$ 150,000				\$ 150,000
2.5.2 Customer Communication <i>may include project communication, etc.</i>	2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ -	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 1,000,000
2.5.3 Program Management	2006	2007	2007 Forecast	2008	2009	2010	Total
							\$ -
2.5.4 Change Management <i>may include training, etc.</i>	2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ -	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000	\$ 300,000
2.5.5 Administration Cost	2006	2007	2007 Forecast	2008	2009	2010	Total
				\$ 13,500	\$ 13,500	\$ 13,500	\$ 40,500
2.5.6 Other AMI Expenses	2006	2007	2007 Forecast	2008	2009	2010	Total
		\$ -	\$ 145,000	\$ 645,000	\$ 145,000	\$ 145,000	\$ 1,080,000
<hr/>							
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ 620,000	\$ 983,500	\$ 483,500	\$ 483,500	\$ 2,570,500
<hr/>							
Total O M & A Costs	\$ -	\$ -	\$ 830,000	\$ 1,257,648	\$ 337,000	\$ 272,000	\$ 2,696,648

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 3. LDC Assumptions and Data****Assumptions:**

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data Information**Deemed Debt** (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 18)**Deemed Equity** (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 19)**Weighted Debt Rate** (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 25)**Proposed ROE** (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell E 32)**Weighted Average Cost of Capital****Working Capital Allowance %****2006 EDR Total Metered Customers****Residential****General Service Less Than 50 kW****Other Metered Customers****Sum of Residential, General Service, and Large User***(from 2006 EDR Sheet "7-1 ALLOCATION - Base Rev. Req." Cells H16 thru H93)***Smart Meter Rate Adders****2006 EDR Smart Meter Rate Adder****2007 EDR Smart Meter Rate Adder****2008 EDR Smart Meter Rate Adder****2009 EDR Smart Meter Rate Adder****2010 EDR Smart Meter Rate Adder****2006 EDR Tax Rate****Corporate Income Tax Rate***(from 2006 PILs Sheet "Test Year PILs, Tax Provision" Cell D 14)***Capital Data:**

Smart Meter

Computer Hardware

Computer Software

Tools & Equipment

Other Equipment

Total Capital Costs**LDC Amortization Policy:**Smart Meter Amortization Rate *Enter Amortization Policy*Computer Hardware Amortization Rate *Enter Amortization Policy*Computer Software Amortization Rate *Enter Amortization Policy*Tools & Equipment Amortization Rate *Enter Amortization Policy*Other Equipment Amortization Rate *Enter Amortization Policy***Operating Expense Data:**

2.1 Advanced Metering Communication Device (AMCD)

2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)

2.3 Advanced Metering Control Computer (AMCC)

2.4 Wide Area Network (WAN)

2.5 Other AMI OM&A Costs Related To Minimum Functionality

Total O M & A Costs

Per Meter Cost Split:

Smart meter including installation

Computer Hardware Costs

Computer Software Costs

Tools & Equipment

Other Equipment

Smart meter incremental operating expenses

Total Smart Meter Capital Costs per meter

60%
40%
6.16%
9.00%
7.30%

15.00%

187,044
20,678
3,340

211,062

	Residential	GS and LU
2006 EDR Smart Meter Rate Adder	\$ 0.27	\$ 0.27
2007 EDR Smart Meter Rate Adder	\$ 0.73	\$ 0.73
2008 EDR Smart Meter Rate Adder	\$ -	\$ -
2009 EDR Smart Meter Rate Adder	\$ -	\$ -
2010 EDR Smart Meter Rate Adder	\$ -	\$ -

32.16%

	2006 Actual	2007 Actual	2007 Estimate	2008	2009	2010	Total
Smart Meter	\$ -	\$ -	\$ 8,927,820	\$ 5,816,200	\$ 5,816,200	\$ 14,403,169	\$ 34,963,389
Computer Hardware	\$ -	\$ -	\$ 534,800	\$ 426,800	\$ 534,800	\$ 248,560	\$ 1,744,960
Computer Software	\$ -	\$ -	\$ 922,200	\$ 190,200	\$ 163,200	\$ 120,000	\$ 1,395,600
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ 10,384,820	\$ 6,433,200	\$ 6,514,200	\$ 14,771,729	\$ 38,103,949

	Amortization	CCA Class	CCA Rate
Smart Meter Amortization Rate	15 Years	47	8 %
Computer Hardware Amortization Rate	5 Years	45	45 %
Computer Software Amortization Rate	3 Years	45	45 %
Tools & Equipment Amortization Rate	10 Years	8	20 %
Other Equipment Amortization Rate	10 Years	8	20 %

	2006 Actual	2007 Actual	2007 Estimate	2008	2009	2010	Total
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ 50,000	\$ 75,000	\$ 100,000	\$ 125,000	\$ 350,000
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ 13,500	\$ 13,500	\$ 13,500	\$ 40,500
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ 160,000	\$ 185,648	\$ 260,000	\$ 350,000	\$ 264,352
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ 620,000	\$ 983,500	\$ 483,500	\$ 483,500	\$ 2,570,500
Total O M & A Costs	\$ -	\$ -	\$ 830,000	\$ 1,257,648	\$ 337,000	\$ 272,000	\$ 2,696,648

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 154.52	226,266	\$ 34,963,389	86%
Computer Hardware Costs	\$ 7.71	226,266	\$ 1,744,960	4%
Computer Software Costs	\$ 6.17	226,266	\$ 1,395,600	3%
Tools & Equipment	\$ -	226,266	\$ -	0%
Other Equipment	\$ -	226,266	\$ -	0%
Smart meter incremental operating expenses	\$ 11.92	226,266	\$ 2,696,648	7%
Total Smart Meter Capital Costs per meter	\$ 180.32		\$ 40,800,597	100%

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 4. Smart Meter Rate Calc****Smart Meter Rate Calculation****Average Asset Values**

Net Fixed Assets Smart Meters	\$ 4,315,113	
Net Fixed Assets Computer Hardware	\$ 240,660	
Net Fixed Assets Computer Software	\$ 384,250	
Net Fixed Assets Tools & Equipment	\$ -	
Net Fixed Assets Other Equipment	\$ -	
Total Net Fixed Assets	<u>\$ 4,940,023</u>	\$ 4,940,023

Working Capital

Operation Expense	\$ 830,000	
Working Capital 15 %	\$ 124,500	\$ 124,500

Smart Meters included in Rate Base\$ 5,064,523**Return on Rate Base**

Deemed Debt (3. LDC Assumptions and Data)

Deemed Equity (3. LDC Assumptions and Data)

60%	\$ 3,038,714
40%	\$ 2,025,809
	<u>\$ 5,064,523</u>

Weighted Debt Rate (3. LDC Assumptions and Data)

Proposed ROE (3. LDC Assumptions and Data)

6.16%	\$ 187,185
9.00%	\$ 182,323
	<u>\$ 369,508</u>

Return on Rate Base\$ 369,508 \$ 369,508**Operating Expenses**

Incremental Operating Expenses(3. LDC Assumptions and Data)

\$ 830,000

Amortization Expenses

Amortization Expenses - Smart Meters

Amortization Expenses - Computer Hardware

Amortization Expenses - Computer Software

Amortization Expenses - Tools & Equipment

Amortization Expenses - Other Equipment

\$ 297,594
\$ 53,480
\$ 153,700
\$ -
\$ -

Total Amortization Expenses\$ 504,774**Revenue Requirement Before PILs**\$ 1,704,282**Calculation of Taxable Income**

Incremental Operating Expenses

Depreciation Expenses

Interest Expense

-\$ 830,000
-\$ 504,774
-\$ 187,185

Taxable Income For PILs\$ 182,323**Grossed up PILs (5. PILs)**\$ 29,182

Revenue Requirement Before PILs

\$ 1,704,282

Grossed up PILs (5. PILs)

\$ 29,182**Revenue Requirement for Smart Meters**\$ 1,733,463**2007 Smart Meter Rate Adder**

Revenue Requirement for Smart Meters

2006 EDR Total Metered Customers (3. LDC Assumptions and Data)

Annualized amount required per metered customer

Number of months in year

\$ 1,733,463
<u>\$ 211,062</u>
\$ 8.21
12
<u>\$ 0.68</u>

2007 Smart Meter Rate Adder\$ 0.68**2008**

\$ 11,143,795
\$ 619,900
\$ 694,050
\$ -
\$ -
<u>\$ 12,457,745</u>

\$ 12,457,745 \$ 12,457,745

\$ 1,257,648
\$ 188,647
\$ 188,647

\$ 12,646,393

60%	\$ 7,587,836
40%	\$ 5,058,557
	<u>\$ 12,646,393</u>

6.16%	\$ 467,411
9.00%	\$ 455,270
	<u>\$ 922,681</u>

\$ 922,681 \$ 922,681

\$ 1,257,648

\$ 789,061
\$ 149,640
\$ 339,100
\$ -
\$ -

\$ 1,277,801\$ 3,458,130

-\$ 1,257,648
-\$ 1,277,801
-\$ 467,411

\$ 455,270\$ 122,404

\$ 3,458,130

\$ 122,404\$ 3,580,534

\$ 3,580,534
<u>\$ 211,062</u>
\$ 16.96
12
<u>\$ 1.41</u>

\$ 1.41**2009**

\$ 15,977,061
\$ 902,980
\$ 502,200
\$ -
\$ -
<u>\$ 17,382,241</u>

\$ 17,382,241 \$ 17,382,241

\$ 337,000
\$ 50,550
\$ 50,550

\$ 17,432,791

60%	\$ 10,459,674
40%	\$ 6,973,116
	<u>\$ 17,432,791</u>

6.16%	\$ 644,316
9.00%	\$ 627,580
	<u>\$ 1,271,896</u>

\$ 1,271,896 \$ 1,271,896

\$ 337,000

\$ 1,176,808
\$ 245,800
\$ 398,000
\$ -
\$ -

\$ 1,820,608\$ 3,429,504

-\$ 337,000
-\$ 1,820,608
-\$ 644,316

\$ 627,580\$ 286,786

\$ 3,429,504

\$ 286,786\$ 3,716,291

\$ 3,716,291
<u>\$ 211,062</u>
\$ 17.61
12
<u>\$ 1.47</u>

\$ 1.47**2010**

\$ 24,572,948
\$ 1,009,692
\$ 222,200
\$ -
\$ -
<u>\$ 25,804,840</u>

\$ 25,804,840 \$ 25,804,840

\$ 272,000
\$ 40,800
\$ 40,800

\$ 25,845,640

60%	\$ 15,507,384
40%	\$ 10,338,256
	<u>\$ 25,845,640</u>

6.16%	\$ 955,255
9.00%	\$ 930,443
	<u>\$ 1,885,698</u>

\$ 1,885,698 \$ 1,885,698

\$ 272,000

\$ 1,850,787
\$ 324,136
\$ 445,200
\$ -
\$ -

\$ 2,620,123\$ 4,777,821

-\$ 272,000
-\$ 2,620,123
-\$ 955,255

\$ 930,443\$ 535,551

\$ 4,777,821

\$ 535,551\$ 5,313,372

\$ 5,313,372
<u>\$ 211,062</u>
\$ 25.17
12
<u>\$ 2.10</u>

\$ 2.10

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 5. PILs****PILs Calculation**

	2007 Estimate		2008		2009		2010	
INCOME TAX								
Net Income	\$	182,323	\$	455,270	\$	627,580	\$	930,443
Amortization	\$	504,774	\$	1,277,801	\$	1,820,608	\$	2,620,123
CCA - Class 47 (8%) Smart Meters	-\$	357,113	-\$	918,305	-\$	1,310,136	-\$	2,014,100
CCA - Class 45 (45%) Computers	-\$	327,825	-\$	646,954	-\$	651,700	-\$	598,411
CCA - Class 8 (20%) Other Equipment	\$	-	\$	-	\$	-	\$	-
Change in taxable income	\$	2,159	\$	167,813	\$	486,353	\$	938,055
Tax Rate (3. LDC Assumptions and Data)		32.16%		32.16%		32.16%		32.16%
Income Taxes Payable	\$	694	\$	53,969	\$	156,411	\$	301,679

ONTARIO CAPITAL TAX

Smart Meters	\$	8,630,226	\$	13,657,365	\$	18,296,757	\$	30,849,139
Computer Hardware	\$	481,320	\$	758,480	\$	1,047,480	\$	971,904
Computer Software	\$	768,500	\$	619,600	\$	384,800	\$	59,600
Tools & Equipment	\$	-	\$	-	\$	-	\$	-
Other Equipment	\$	-	\$	-	\$	-	\$	-
Rate Base	\$	9,880,046	\$	15,035,445	\$	19,729,037	\$	31,880,643
Less: Exemption	\$	-	\$	-	\$	-	\$	-
Deemed Taxable Capital	\$	9,880,046	\$	15,035,445	\$	19,729,037	\$	31,880,643
Ontario Capital Tax Rate		0.285%		0.285%		0.285%		0.285%
Net Amount (Taxable Capital x Rate)	\$	28,158	\$	42,851	\$	56,228	\$	90,860

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ 694	\$ 53,969	\$ 156,411	\$ 301,679
Change in OCT	\$ 28,158	\$ 42,851	\$ 56,228	\$ 90,860
PIL's	\$ 28,852	\$ 96,820	\$ 212,639	\$ 392,538

	Gross Up 32.16%	Gross Up 32.16%	Gross Up 32.16%	Gross Up 32.16%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ 1,024	\$ 79,553	\$ 230,559	\$ 444,691
Change in OCT	\$ 28,158	\$ 42,851	\$ 56,228	\$ 90,860
PIL's	\$ 29,182	\$ 122,404	\$ 286,786	\$ 535,551

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 6. SM Avg Net Fixed Assets & UCC****Smart Meter Average Net Fixed Assets****Net Fixed Assets - Smart Meters**

	2007 Estimate	2008	2009	2010
Opening Capital Investment	\$ -	\$ 8,927,820.00	\$ 14,744,020.00	\$ 20,560,220.00
Capital Investment (3. LDC Assumptions and Data)	\$ 8,927,820.00	\$ 5,816,200.00	\$ 5,816,200.00	\$ 14,403,169.00
Closing Capital Investment	\$ 8,927,820.00	\$ 14,744,020.00	\$ 20,560,220.00	\$ 34,963,389.00
Opening Accumulated Amortization	\$ -	\$ 297,594.00	\$ 1,086,655.33	\$ 2,263,463.33
Amortization Year 1 (15 Years Straight Line)	\$ 297,594.00	\$ 789,061.33	\$ 1,176,808.00	\$ 1,850,786.97
Closing Accumulated Amortization	\$ 297,594.00	\$ 1,086,655.33	\$ 2,263,463.33	\$ 4,114,250.30
Opening Net Fixed Assets	\$ -	\$ 8,630,226.00	\$ 13,657,364.67	\$ 18,296,756.67
Closing Net Fixed Assets	\$ 8,630,226.00	\$ 13,657,364.67	\$ 18,296,756.67	\$ 30,849,138.70
Average Net Fixed Assets	\$ 4,315,113.00	\$ 11,143,795.33	\$ 15,977,060.67	\$ 24,572,947.68

Net Fixed Assets - Computer Hardware

	2007 Estimate	2008	2009	2010
Opening Capital Investment	\$ -	\$ 534,800.00	\$ 961,600.00	\$ 1,496,400.00
Capital Investment (3. LDC Assumptions and Data)	\$ 534,800.00	\$ 426,800.00	\$ 534,800.00	\$ 248,560.00
Closing Capital Investment	\$ 534,800.00	\$ 961,600.00	\$ 1,496,400.00	\$ 1,744,960.00
Opening Accumulated Amortization	\$ -	\$ 53,480.00	\$ 203,120.00	\$ 448,920.00
Amortization Year 1 (5 Years Straight Line)	\$ 53,480.00	\$ 149,640.00	\$ 245,800.00	\$ 324,136.00
Closing Accumulated Amortization	\$ 53,480.00	\$ 203,120.00	\$ 448,920.00	\$ 773,056.00
Opening Net Fixed Assets	\$ -	\$ 481,320.00	\$ 758,480.00	\$ 1,047,480.00
Closing Net Fixed Assets	\$ 481,320.00	\$ 758,480.00	\$ 1,047,480.00	\$ 971,904.00
Average Net Fixed Assets	\$ 240,660.00	\$ 619,900.00	\$ 902,980.00	\$ 1,009,692.00

Net Fixed Assets - Computer Software

	2007 Estimate	2008	2009	2010
Opening Capital Investment	\$ -	\$ 922,200.00	\$ 1,112,400.00	\$ 1,275,600.00
Capital Investment (3. LDC Assumptions and Data)	\$ 922,200.00	\$ 190,200.00	\$ 163,200.00	\$ 120,000.00
Closing Capital Investment	\$ 922,200.00	\$ 1,112,400.00	\$ 1,275,600.00	\$ 1,395,600.00
Opening Accumulated Amortization	\$ -	\$ 153,700.00	\$ 492,800.00	\$ 890,800.00
Amortization Year 1 (3 Years Straight Line)	\$ 153,700.00	\$ 339,100.00	\$ 398,000.00	\$ 445,200.00
Closing Accumulated Amortization	\$ 153,700.00	\$ 492,800.00	\$ 890,800.00	\$ 1,336,000.00
Opening Net Fixed Assets	\$ -	\$ 768,500.00	\$ 619,600.00	\$ 384,800.00
Closing Net Fixed Assets	\$ 768,500.00	\$ 619,600.00	\$ 384,800.00	\$ 59,600.00
Average Net Fixed Assets	\$ 384,250.00	\$ 694,050.00	\$ 502,200.00	\$ 222,200.00

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 6. SM Avg Net Fixed Assets &UCC****Net Fixed Assets - Tools & Equipment**

Net Fixed Assets - Tools & Equipment	2007 Estimate		2008		2009		2010	
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-

Net Fixed Assets - Other Equipment

Net Fixed Assets - Other Equipment	2007 Estimate		2008		2009		2010	
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-

PowerStream Inc.**EB-2007-0573****Friday, November 23, 2007****Sheet 6. SM Avg Net Fixed Assets &UCC****For PILs Calculation****UCC - Smart Meters**

CCA Class 47 (8%)

	2007 Estimate	2008	2009	2010
Opening UCC	\$ -	\$ 8,570,707.20	\$ 13,468,602.62	\$ 17,974,666.41
Capital Additions	\$ 8,927,820.00	\$ 5,816,200.00	\$ 5,816,200.00	\$ 14,403,169.00
UCC Before Half Year Rule	\$ 8,927,820.00	\$ 14,386,907.20	\$ 19,284,802.62	\$ 32,377,835.41
Half Year Rule (1/2 Additions - Disposals)	\$ 4,463,910.00	\$ 2,908,100.00	\$ 2,908,100.00	\$ 7,201,584.50
Reduced UCC	\$ 4,463,910.00	\$ 11,478,807.20	\$ 16,376,702.62	\$ 25,176,250.91
CCA Rate Class 47	8.0%	8.0%	8.0%	8.0%
CCA	\$ 357,112.80	\$ 918,304.58	\$ 1,310,136.21	\$ 2,014,100.07
Closing UCC	\$ 8,570,707.20	\$ 13,468,602.62	\$ 17,974,666.41	\$ 30,363,735.34

UCC - Computer Equipment

CCA Class 45 (45%)

	2007 Estimate	2008	2009	2010
Opening UCC	\$ -	\$ 1,129,175.00	\$ 1,099,221.25	\$ 1,145,521.69
Capital Additions Computer Hardware	\$ 534,800.00	\$ 426,800.00	\$ 534,800.00	\$ 248,560.00
Capital Additions Computer Software	\$ 922,200.00	\$ 190,200.00	\$ 163,200.00	\$ 120,000.00
UCC Before Half Year Rule	\$ 1,457,000.00	\$ 1,746,175.00	\$ 1,797,221.25	\$ 1,514,081.69
Half Year Rule (1/2 Additions - Disposals)	\$ 728,500.00	\$ 308,500.00	\$ 349,000.00	\$ 184,280.00
Reduced UCC	\$ 728,500.00	\$ 1,437,675.00	\$ 1,448,221.25	\$ 1,329,801.69
CCA Rate Class 45	45%	45%	45%	45%
CCA	\$ 327,825.00	\$ 646,953.75	\$ 651,699.56	\$ 598,410.76
Closing UCC	\$ 1,129,175.00	\$ 1,099,221.25	\$ 1,145,521.69	\$ 915,670.93

UCC - General Equipment

CCA Class 8 (20%)

	2007 Estimate	2008	2009	2010
Opening UCC	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -
CCA Rate Class 8	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -

**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

SECTION 6

**Appendix D - Regulatory Assets Recovery Rate Rider
Calculation Model**

Sheet 1 - Rate Riders Calculation

NAME OF UTILITY PowerStream Inc.
NAME OF CONTACT Tom Barrett, Manager, Rate Applications
E-mail Address Tom.Barrett@PowerStream Inc.
VERSION NUMBER v2.0
Date 23-Nov-07

LICENCE NUMBER ED-2004-0420
DOCID NUMBER EB-2007-0850
PHONE NUMBER 905-417-6900
(extension)

Regulatory Asset Accounts:	Decision	Amount	ALLOCATOR	GS > 50 Non						Small		Sentinel Lighting	Street Lighting	Total
	Ref.#			Residential	GS < 50 KW	TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load	Lighting			
LV - Account 1550	2.0.34	\$ (63,981)	kWh	\$ (18,960)	\$ (7,408)	\$ (33,954)	\$ (469)	\$ (2,701)	\$ (98)	\$ (4)	\$ (387)	\$ (63,981)		
WMSC - Account 1580	2.0.35	\$ (2,373,399)	kWh	\$ (703,315)	\$ (274,810)	\$ (1,259,546)	\$ (17,379)	\$ (100,186)	\$ (3,632)	\$ (157)	\$ (14,373)	\$ (2,373,399)		
One-Time WMSC - Account 1582	2.0.35	\$ 429,188	kWh	\$ 127,182	\$ 49,695	\$ 227,767	\$ 3,143	\$ 18,117	\$ 657	\$ 28	\$ 2,599	\$ 429,188		
Network - Account 1584	2.0.35	\$ 407,715	kWh	\$ 120,819	\$ 47,208	\$ 216,371	\$ 2,985	\$ 17,210	\$ 624	\$ 27	\$ 2,469	\$ 407,715		
Connection - Account 1586	2.0.35	\$ (9,228,576)	kWh	\$ (2,734,727)	\$ (1,068,556)	\$ (4,897,542)	\$ (67,576)	\$ (389,556)	\$ (14,124)	\$ (610)	\$ (55,886)	\$ (9,228,576)		
Power - Account 1588	2.0.35	\$ 5,274,784	kWh	\$ 1,563,090	\$ 610,755	\$ 2,799,291	\$ 38,625	\$ 222,659	\$ 8,073	\$ 349	\$ 31,943	\$ 5,274,784		
Subtotal - RSVA		\$ (5,554,269)		\$ (1,645,910)	\$ (643,116)	\$ (2,947,612)	\$ (40,671)	\$ -	\$ (234,456)	\$ (8,501)	\$ (367)	\$ (33,635)	\$ (5,554,269)	
Other Regulatory Assets - Account 1508		\$ 3,441,963	kWh	\$ 1,019,965	\$ 398,537	\$ 1,826,626	\$ 25,204	\$ 145,292	\$ 5,268	\$ 228	\$ 20,844	\$ 3,441,963		
Retail Cost Variance Account - Acct 1518		\$ 33,825	# of Customers	\$ 29,702	\$ 3,257	\$ 539	\$ 0	\$ 1	\$ 297	\$ 22	\$ 7	\$ 33,825		
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Rebate Cheques - Acct 1525	5.0.19	\$ (41,606)	# cust. w/ Rebate Cheq	\$ (36,535)	\$ (4,007)	\$ (663)	\$ (0)	\$ (1)	\$ (365)	\$ (27)	\$ (9)	\$ (41,606)		
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Pre Market Opening Energy - Acct 1571	3.0.27	\$ 765,834	kWh for Non TOU Cust.	\$ 240,317	\$ 93,900	\$ 430,376	\$ -	\$ -	\$ 1,241	\$ -	\$ -	\$ 765,834		
Extraordinary Event Losses - Acct 1572												\$ -		
Deferred Rate Impact Amounts - Acct 1574												\$ -		
Other Deferred Credits - Acct 2425		\$ 137,485	kWh	\$ 40,741	\$ 15,919	\$ 72,963	\$ 1,007	\$ 5,804	\$ 210	\$ 9	\$ 833	\$ 137,485		
Transition Costs - Acct 1570	7.0.67	\$ 245,776	# of Customers	\$ 215,819	\$ 23,669	\$ 3,917	\$ 2	\$ 4	\$ 2,156	\$ 159	\$ 51	\$ 245,776		
Subtotal - Non RSVA		\$ 4,583,278		\$ 1,510,009	\$ 531,276	\$ 2,333,757	\$ 26,213	\$ 151,100	\$ 8,807	\$ 391	\$ 21,725	\$ 4,583,278		
2006 Total to be Recovered		\$ (970,991)		\$ (135,901)	\$ (111,840)	\$ (613,855)	\$ (14,459)	\$ -	\$ (83,357)	\$ 307	\$ 23	\$ (11,910)	\$ (970,991)	
2004 Approved Amount		\$ 968,033		\$ 4,956,057	\$ 56,855	\$ (1,771,164)	\$ (127,995)	\$ -	\$ (2,082,259)	\$ 38,384	\$ 2,794	\$ (104,639)	\$ 968,033	
Estimated Transmission Variance: Nov 1/07 to Apr 30/08		\$ (4,144,970)		\$ (1,318,882)	\$ (479,112)	\$ (2,230,319)	\$ (20,484)	\$ (70,131)	\$ (5,656)	\$ (247)	\$ (20,139)	\$ (4,144,970)		
Total to be Recovered		\$ (4,147,928)		\$ 3,501,275	\$ (534,097)	\$ (4,615,337)	\$ (162,938)	\$ -	\$ (2,235,747)	\$ 33,035	\$ 2,570	\$ (136,688)	\$ (4,147,928)	
		Amount		Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting	Total	
Actual Recoveries at Apr 30/06		\$ 6,877,714		\$ 5,536,550	\$ 1,120,207	\$ 723,877	\$ (12,396)	\$ -	\$ (563,622)	\$ 21,586	\$ (10)	\$ 51,522	\$ 6,877,714	
Interest as of April 30, 2006		\$ 768,140		\$ 374,837	\$ 94,291	\$ 315,564	\$ 2,805	\$ -	\$ (25,998)	\$ 1,558	\$ 33	\$ 5,051	\$ 768,140	
Interest: May 2006 to April 2008		\$ 649,141		\$ 522,558	\$ 105,729	\$ 68,322	\$ (1,170)	\$ -	\$ (53,196)	\$ 2,037	\$ (1)	\$ 4,863	\$ 649,141	
		\$ 8,294,996		\$ 6,433,945	\$ 1,320,226	\$ 1,107,763	\$ (10,761)		\$ (642,817)	\$ 25,181	\$ 22	\$ 61,436	\$ 8,294,996	
Net Recoveries (Refunds) May 06 to Apr 08		\$ (10,578,212)		\$ (2,616,841)	\$ (1,802,965)	\$ (5,279,392)	\$ (175,136)		\$ (492,195)	\$ (16,615)	\$ 1,665	\$ (196,733)	\$ (10,578,212)	
Interest: May 2006 to April 2008		\$ (501,047)		\$ (123,872)	\$ (83,363)	\$ (247,303)	\$ (8,600)		\$ (28,700)	\$ (770)	\$ 51	\$ (8,489)	\$ (501,047)	
		\$ (11,079,258)		\$ (2,740,713)	\$ (1,886,328)	\$ (5,526,695)	\$ (183,736)		\$ (520,896)	\$ (17,384)	\$ 1,716	\$ (205,222)	\$ (11,079,258)	
Total Recoveries (Refunds)		\$ (2,784,263)		\$ 3,693,232	\$ (566,102)	\$ (4,418,932)	\$ (194,497)	\$ -	\$ (1,163,712)	\$ 7,797	\$ 1,739	\$ (143,786)	\$ (2,784,263)	
Balance to be collected or refunded in the next year		\$ (1,363,666)		\$ (191,956)	\$ 32,005	\$ (196,405)	\$ 31,559		\$ (1,072,035)	\$ 25,238	\$ 831	\$ 7,098	\$ (1,363,666)	
Balance to be collected or refunded per year		\$ (1,363,666)		\$ (191,956)	\$ 32,005	\$ (196,405)	\$ 31,559		\$ (1,072,035)	\$ 25,238	\$ 831	\$ 7,098	\$ (1,363,666)	

Class	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Large Users	Scattered Load	Sentinel Lighting	Street Lighting
Billing Determinants	kWh	kWh	kW	kW	kW	kWh	kW	kW
Billing Determinants - quantity	1,988,486,894	776,973,164	9,379,753	77,885	539,544	10,270,011	1,196	112,985
Regulatory Asset Rate Riders	\$ (0.0001)	\$ 0.0000	\$ (0.0209)	\$ 0.4052	\$ (1.9869)	\$ 0.0025	\$ 0.6950	\$ 0.0628

Account Description	Account Number	Total Amount Dec 31/06	Less 2004 Approved	Amount for Allocation
RSVA - Low voltage	1550	\$ (63,981)	\$ -	\$ (63,981)
RSVA - Wholesale Market Service Charge	1580	\$ 10,331,653	\$ 12,705,051	\$ (2,373,399)
RSVA - One-time Wholesale Market Service	1582	\$ 1,020,817	\$ 591,628	\$ 429,188
RSVA - Retail Transmission Network Charge	1584	\$ 4,912,748	\$ 4,505,034	\$ 407,715
RSVA - Retail Transmission Connection Charge	1586	\$ (50,123,480)	\$ (40,894,904)	\$ (9,228,576)
RSVA - Power	1588	\$ 11,040,445	\$ 5,765,661	\$ 5,274,784
Sub-Totals		<u>\$ (22,881,799)</u>	<u>\$ (17,327,530)</u>	<u>\$ (5,554,269)</u>
Other Regulatory Assets	1508	\$ 3,801,320	\$ 359,357	\$ 3,441,963
Retail Cost Variance Account - Retail	1518	\$ 866,379	\$ 832,554	\$ 33,825
Retail Cost Variance Account - STR	1548	\$ -	\$ -	\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525	\$ 479,719	\$ 521,325	\$ (41,606)
Qualifying Transition Costs	1570	\$ 4,490,861	\$ 4,245,085	\$ 245,776
Pre-Market Opening Energy Variances Total	1571	\$ 16,070,696	\$ 15,304,862	\$ 765,834
Extra-Ordinary Event Losses	1572	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -
Other Deferred Credits	2425	\$ (2,830,136)	\$ (2,967,621)	\$ 137,485
Sub-Totals		<u>\$ 22,878,840</u>	<u>\$ 18,295,562</u>	<u>\$ 4,583,278</u>
		<u>\$ -</u>		
Total		<u><u>\$ (2,959)</u></u>	<u><u>\$ 968,032</u></u>	<u><u>\$ (970,991)</u></u>

SHEET 3 - December 31, 2006 Regulatory Assets

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

Account Description	Account Number	Principal Amounts as of Dec-31 2006	Interest to Dec31-06	Interest Jan1-07 to Apr30-08	Total Claim
RSVA - Low voltage	1550	\$ (62,824)	\$ 2,884	\$ (4,041)	\$ (63,981)
RSVA - Wholesale Market Service Charge	1580	\$ 7,160,952	\$ 2,710,067	\$ 460,634	\$ 10,331,653
RSVA - One-time Wholesale Market Service	1582	\$ 853,650	\$ 112,255	\$ 54,912	\$ 1,020,817
RSVA - Retail Transmission Network Charge	1584	\$ 3,710,725	\$ 963,328	\$ 238,695	\$ 4,912,748
RSVA - Retail Transmission Connection Charge	1586	\$ (40,813,779)	\$ (6,684,324)	\$ (2,625,377)	\$ (50,123,480)
RSVA - Power	1588	\$ 9,460,506	\$ 971,385	\$ 608,554	\$ 11,040,445
Sub-Totals		\$ (19,690,770)	\$ (1,924,405)	\$ (1,266,624)	\$ (22,881,799)
Other Regulatory Assets	1508	\$ 3,372,013	\$ 212,400	\$ 216,907	\$ 3,801,320
Retail Cost Variance Account - Retail	1518	\$ 731,050	\$ 88,304	\$ 47,025	\$ 866,379
Retail Cost Variance Account - STR	1548	\$ -	\$ -	\$ -	\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525	\$ 391,904	\$ 62,605	\$ 25,210	\$ 479,719
Qualifying Transition Costs	1570	\$ 3,269,521	\$ 1,011,026	\$ 210,314	\$ 4,490,861
Pre-Market Opening Energy Variances Total	1571	\$ 11,927,525	\$ 3,375,924	\$ 767,247	\$ 16,070,696
Extra-Ordinary Event Losses	1572	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits	2425	\$ (2,586,454)	\$ (77,306)	\$ (166,376)	\$ (2,830,136)
Sub-Totals		\$ 17,105,559	\$ 4,672,953	\$ 1,100,328	\$ 22,878,840
Total		\$ (2,585,211)	\$ 2,748,548	\$ (166,296)	\$ (2,959)

SHEET 3 - December 31, 2006 Regulatory Assets

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

Enter the appropriate 2006 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.

Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

2006 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques
RESIDENTIAL CLASS		1,988,486,894	200,794	\$ 52,972,615	200,794
GENERAL SERVICE <50 KW CLASS		776,973,164	22,021	16,644,155	22,021
GENERAL SERVICE >50 KW NON TIME OF USE	9,379,753	3,561,122,920	3,644	34,952,592	3,644
GENERAL SERVICE >50 KW TIME OF USE	77,885	49,136,466	2	165,573	2
INTERMEDIATE CLASS					
LARGE USER CLASS	539,544	283,255,705	4	995,131	4
SMALL SCATTERED LOADS		10,270,011	2,006	499,289	2,006
SENTINEL LIGHTS	1,196	443,695	148	4,186	148
STREET LIGHTING	112,985	40,635,772	47	772,297	47
Totals	10,111,363	6,710,324,626	228,666	\$ 107,005,838	228,666

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers	
RESIDENTIAL CLASS	0.0%	29.6%	87.8%	49.5%	87.8%	31.38%	423,163
GENERAL SERVICE <50 KW CLASS	0.0%	11.6%	9.6%	15.6%	9.6%	12.26%	165,345
GENERAL SERVICE >50 KW NON TIME OF USE	92.8%	53.1%	1.6%	32.7%	1.6%	56.20%	757,830
GENERAL SERVICE >50 KW TIME OF USE	0.8%	0.7%	0.0%	0.2%	0.0%		10,457
INTERMEDIATE CLASS	0.0%	0.0%	0.0%	0.0%	0.0%		0
LARGE USER CLASS	5.3%	4.2%	0.0%	0.9%	0.0%		60,279
SMALL SCATTERED LOADS	0.0%	0.2%	0.9%	0.5%	0.9%	0.16%	2,186
SENTINEL LIGHTS	0.0%	0.0%	0.1%	0.0%	0.1%		94
STREET LIGHTING	1.1%	0.6%	0.0%	0.7%	0.0%		8,648
Totals	100%	100%	100%	100%	100%	100%	1,428,000

POWERSTREAM INC.**2004 Balances Approved for Final Disposition****BY ACCOUNT**

Account Description	Account Number	Aurora	Markham	Richmond Hill	Vaughan	Total
RSVA - Low voltage	1550	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 1,286,366	\$ 4,086,264	\$ 2,178,709	\$ 5,153,712	\$ 12,705,051
RSVA - One-time Wholesale Market Service	1582	\$ -	\$ 322,636	\$ 199,515	\$ 69,477	\$ 591,628
RSVA - Retail Transmission Network Charge	1584	\$ 176,983	\$ 2,012,861	\$ 1,536,843	\$ 778,346	\$ 4,505,034
RSVA - Retail Transmission Connection Charge	1586	\$ 855,384	\$ (13,315,839)	\$ (7,383,417)	\$ (21,051,032)	\$ (40,894,904)
RSVA - Power	1588	\$ 3,223,492	\$ 762,458	\$ 410,676	\$ 1,369,036	\$ 5,765,661
Sub-Total		\$ 5,542,225	\$ (6,131,621)	\$ (3,057,674)	\$ (13,680,460)	\$ (17,327,530)
Other Regulatory Assets	1508	\$ 34,528	\$ 118,831	\$ 89,798	\$ 116,200	\$ 359,357
Retail Cost Variance Account - Retail	1518	\$ -	\$ 832,554	\$ -	\$ -	\$ 832,554
Retail Cost Variance Account - STR	1548	\$ -	\$ -	\$ -	\$ -	\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525	\$ 35,869	\$ 177,574	\$ 104,730	\$ 203,152	\$ 521,325
Qualifying Transition Costs	1570	\$ 504,946	\$ 2,157,954	\$ 424,321	\$ 1,157,864	\$ 4,245,085
Pre-Market Opening Energy Variances Total	1571	\$ 1,283,061	\$ 4,386,799	\$ 4,153,415	\$ 5,481,587	\$ 15,304,862
Extra-Ordinary Event Losses	1572	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits	2425	\$ -	\$ (1,409,930)	\$ (202,297)	\$ (1,355,394)	\$ (2,967,621)
Sub-Total		\$ 1,858,404	\$ 6,263,782	\$ 4,569,967	\$ 5,603,409	\$ 18,295,562
Total		\$ 7,400,629	\$ 132,161	\$ 1,512,293	\$ (8,077,051)	\$ 968,032

BY CUSTOMER CLASS

	Total	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting
Aurora	\$ 7,400,630	\$ 2,923,919	\$ 677,451	\$ 3,727,529	\$ -	\$ -	\$ -	\$ 38,384	\$ 1,435	\$ 31,911
Markham	\$ 132,161	\$ 1,918,469	\$ (83,705)	\$ (1,526,003)	\$ (127,995)	\$ -	\$ -	\$ -	\$ 1,334	\$ (49,939)
Richmond Hill	\$ 1,512,294	\$ 887,618	\$ 202,725	\$ 446,326	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,375)
Vaughan	\$ (8,077,052)	\$ (773,949)	\$ (739,615)	\$ (4,419,016)	\$ -	\$ -	\$ (2,082,259)	\$ -	\$ 25	\$ (62,237)
Total	\$ 968,033	\$ 4,956,057	\$ 56,855	\$ (1,771,164)	\$ (127,995)	\$ -	\$ (2,082,259)	\$ 38,384	\$ 2,794	\$ (104,639)

SHEET 5 - Interest on Reg. Assets Balance as of Dec. 31, 2006

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

Balance for Interest calculation

	Balance as of Dec. 31, 2006	Interest Jan 07 - Apr 08
1550 RSVA - Low voltage	\$ (62,824)	(4,041)
1580 RSVA - Wholesale Market Service Charge	7,160,952	460,634
1582 RSVA - One-time Wholesale Market Service	853,650	54,912
1584 RSVA - Retail Transmission Network Charge	3,710,725	238,695
1586 RSVA - Retail Transmission Connection Charge	(40,813,779)	(2,625,377)
1588 RSVA - Power	9,460,506	608,554
1508 Other Regulatory Assets	3,372,013	216,907
1518 Retail Cost Variance Account - Retail	731,050	47,025
1548 Retail Cost Variance Account - STR	-	-
1525 Misc. Deferred Debits - incl. Rebate Cheques	391,904	25,210
1570 Qualifying Transition Costs	3,269,521	210,314
1571 Pre-Market Opening Energy Variances Total	11,927,525	767,247
1572 Extra-Ordinary Event Losses	-	-
1574 Deferred Rate Impact Amounts	-	-
2425 Other Deferred Credits	(2,586,454)	(166,376)
	(2,585,211)	\$ (166,296)

Interest Calculation

	Days	Rate	1550	1580	1582	1584	1586	1588	1508	1525	1570	1571	2425	Total
Balance as of December 31, 2006			\$ (62,824)	7,160,952	853,650	3,710,725	(40,813,779)	9,460,506	3,372,013	391,904	3,269,521	11,927,525	(2,586,454)	(2,585,211)
Jan-07	31	4.59%	(245)	27,916	3,328	14,466	(159,107)	36,880	13,145	1,528	12,746	46,498	(10,083)	(10,078)
Feb-07	28	4.59%	(221)	25,214	3,006	13,066	(143,709)	33,311	11,873	1,380	11,512	41,998	(9,107)	(9,103)
Mar-07	31	4.59%	(245)	27,916	3,328	14,466	(159,107)	36,880	13,145	1,528	12,746	46,498	(10,083)	(10,078)
Apr-07	30	4.59%	(237)	27,015	3,220	13,999	(153,974)	35,691	12,721	1,478	12,335	44,998	(9,758)	(9,753)
May-07	31	4.59%	(245)	27,916	3,328	14,466	(159,107)	36,880	13,145	1,528	12,746	46,498	(10,083)	(10,078)
Jun-07	30	4.59%	(237)	27,015	3,220	13,999	(153,974)	35,691	12,721	1,478	12,335	44,998	(9,758)	(9,753)
Jul-07	31	4.59%	(245)	27,916	3,328	14,466	(159,107)	36,880	13,145	1,528	12,746	46,498	(10,083)	(10,078)
Aug-07	31	4.59%	(245)	27,916	3,328	14,466	(159,107)	36,880	13,145	1,528	12,746	46,498	(10,083)	(10,078)
Sep-07	30	4.59%	(237)	27,015	3,220	13,999	(153,974)	35,691	12,721	1,478	12,335	44,998	(9,758)	(9,753)
Oct-07	31	5.14%	(274)	31,261	3,727	16,199	(178,172)	41,300	14,720	1,711	14,273	52,069	(11,291)	(11,286)
Nov-07	30	5.14%	(265)	30,253	3,606	15,677	(172,424)	39,967	14,246	1,656	13,813	50,390	(10,927)	(10,922)
Dec-07	31	5.14%	(274)	31,261	3,727	16,199	(178,172)	41,300	14,720	1,711	14,273	52,069	(11,291)	(11,286)
Jan-08	31	5.14%	(274)	31,261	3,727	16,199	(178,172)	41,300	14,720	1,711	14,273	52,069	(11,291)	(11,286)
Feb-08	29	5.14%	(257)	29,244	3,486	15,154	(166,677)	38,635	13,771	1,600	13,352	48,710	(10,563)	(10,558)
Mar-08	31	5.14%	(274)	31,261	3,727	16,199	(178,172)	41,300	14,720	1,711	14,273	52,069	(11,291)	(11,286)
Apr-08	30	5.14%	(265)	30,253	3,606	15,677	(172,424)	39,967	14,246	1,656	13,813	50,390	(10,927)	(10,922)
			(4,041)	460,634	54,912	238,695	(2,625,377)	608,554	216,907	25,210	210,314	767,247	(166,376)	(166,296)

SHEET 6 - Interest on Actual Recoveries at Apr. 30/06

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

			Total	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting
Actual Recoveries at Apr 30/06:			\$ 6,877,714	\$ 5,536,550	\$ 1,120,207	\$ 723,877	\$ (12,396)	\$ -	\$ (563,622)	\$ 21,586	\$ (10)	\$ 51,522
Month	Interest	Days										
May-06	4.14%	31	\$ 24,183	\$ 19,467	\$ 3,939	\$ 2,545	\$ (44)		\$ (1,982)	\$ 76	\$ (0)	\$ 181
Jun-06	4.14%	30	\$ 23,403	\$ 18,839	\$ 3,812	\$ 2,463	\$ (42)		\$ (1,918)	\$ 73	\$ (0)	\$ 175
Jul-06	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Aug-06	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Sep-06	4.59%	30	\$ 25,947	\$ 20,887	\$ 4,226	\$ 2,731	\$ (47)		\$ (2,126)	\$ 81	\$ (0)	\$ 194
Oct-06	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Nov-06	4.59%	30	\$ 25,947	\$ 20,887	\$ 4,226	\$ 2,731	\$ (47)		\$ (2,126)	\$ 81	\$ (0)	\$ 194
Dec-06	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Jan-07	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Feb-07	4.59%	28	\$ 24,217	\$ 19,495	\$ 3,944	\$ 2,549	\$ (44)		\$ (1,985)	\$ 76	\$ (0)	\$ 181
Mar-07	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Apr-07	4.59%	30	\$ 25,947	\$ 20,887	\$ 4,226	\$ 2,731	\$ (47)		\$ (2,126)	\$ 81	\$ (0)	\$ 194
May-07	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Jun-07	4.59%	30	\$ 25,947	\$ 20,887	\$ 4,226	\$ 2,731	\$ (47)		\$ (2,126)	\$ 81	\$ (0)	\$ 194
Jul-07	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Aug-07	4.59%	31	\$ 26,812	\$ 21,583	\$ 4,367	\$ 2,822	\$ (48)		\$ (2,197)	\$ 84	\$ (0)	\$ 201
Sep-07	4.59%	30	\$ 25,947	\$ 20,887	\$ 4,226	\$ 2,731	\$ (47)		\$ (2,126)	\$ 81	\$ (0)	\$ 194
Oct-07	5.14%	31	\$ 30,025	\$ 24,170	\$ 4,890	\$ 3,160	\$ (54)		\$ (2,460)	\$ 94	\$ (0)	\$ 225
Nov-07	5.14%	30	\$ 29,056	\$ 23,390	\$ 4,732	\$ 3,058	\$ (52)		\$ (2,381)	\$ 91	\$ (0)	\$ 218
Dec-07	5.14%	31	\$ 30,025	\$ 24,170	\$ 4,890	\$ 3,160	\$ (54)		\$ (2,460)	\$ 94	\$ (0)	\$ 225
Jan-08	5.14%	31	\$ 30,025	\$ 24,170	\$ 4,890	\$ 3,160	\$ (54)		\$ (2,460)	\$ 94	\$ (0)	\$ 225
Feb-08	5.14%	29	\$ 28,087	\$ 22,610	\$ 4,575	\$ 2,956	\$ (51)		\$ (2,302)	\$ 88	\$ (0)	\$ 210
Mar-08	5.14%	31	\$ 30,025	\$ 24,170	\$ 4,890	\$ 3,160	\$ (54)		\$ (2,460)	\$ 94	\$ (0)	\$ 225
Apr-08	5.14%	30	\$ 29,056	\$ 23,390	\$ 4,732	\$ 3,058	\$ (52)		\$ (2,381)	\$ 91	\$ (0)	\$ 218
Total Interest			\$ 649,141	\$ 522,558	\$ 105,729	\$ 68,322	\$ (1,170)		\$ (53,196)	\$ 2,037	\$ (1)	\$ 4,863

SHEET 7 - December 31, 2004 Balances Approved for Final Recovery

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

	Total	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting
	Total	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting
Actual Recoveries at Apr 30/06:										
Principal	6,877,714	5,536,550	1,120,207	723,877	(12,396)		(563,622)	21,586	(10)	51,522
Interest	768,140	374,837	94,291	315,564	2,805		(25,998)	1,558	33	5,051
Total	7,645,854	5,911,387	1,214,497	1,039,441	(9,591)		(589,620)	23,144	23	56,573

Total Recoveries to April 30/06 per 2006 EDR filing:

Aurora	4,100,974	1,430,607	380,766	2,240,999	-		-	18,587	395	29,621
Markham	3,991,015	2,793,769	592,512	609,273	(10,924)	-	-	-	222	6,164
Richmond Hill	2,499,345	1,725,599	285,613	466,257	-	-	-	-	-	21,876
Vaughan	1,023,421	1,529,316	639,825	(434,803)	-	-	(739,721)	-	(467)	29,271
Total	11,614,756	7,479,291	1,898,716	2,881,726	(10,924)		(739,721)	18,587	150	86,932

Variance	(3,968,901)	(1,567,904)	(684,219)	(1,842,284)	1,333		150,101	4,557	(126)	(30,359)
-----------------	--------------------	--------------------	------------------	--------------------	--------------	--	----------------	--------------	--------------	-----------------

Variance is due to differences between estimated and actual recoveries and to changes in interest rate.

11,614,756

Markham, Richmond Hill & Vaughan

RAL filing (DR) CR	7,513,781	6,048,684	1,517,950	640,727	(10,924)	-	(739,721)	-	(245)	57,311
Actual DR (CR)										
Principal	(4,261,755)	(4,618,607)	(872,544)	694,706	12,396		563,622	(11,322)	224	(30,228)
interest	(632,546)	(328,845)	(81,933)	(239,800)	(2,805)		25,998	(1,016)	(21)	(4,124)
subtotal	(4,894,300)	(4,947,452)	(954,477)	454,906	9,591	-	589,620	(12,338)	202	(34,352)

Variance	(2,619,481)	(1,101,232)	(563,473)	(1,095,633)	1,333	-	150,101	12,338	43	(22,959)
-----------------	--------------------	--------------------	------------------	--------------------	--------------	----------	----------------	---------------	-----------	-----------------

Aurora

RAL filing (DR) CR	4,100,974	1,430,607	380,766	2,240,999	-	-	-	18,587	395	29,621
Actual DR (CR)										
Principal	(2,615,960)	(917,943)	(247,662)	(1,418,583)	-	0		(10,264)	(214)	(21,294)
interest	(135,595)	(45,992)	(12,358)	(75,764)	-	-		(542)	(12)	(927)
subtotal	(2,751,554)	(963,935)	(260,020)	(1,494,347)	-	-	-	(10,806)	(226)	(22,221)

Variance	(1,349,420)	(466,672)	(120,746)	(746,652)	-	-	-	(7,781)	(169)	(7,400)
-----------------	--------------------	------------------	------------------	------------------	----------	----------	----------	----------------	--------------	----------------

Aurora variance relates mainly to adjustment of \$1.4M on overcharges from Hydro One for power. This was included in recoveries for the filing to reduce charge to ratepayers but booked against RSVA accounts when received.

Notes:

USL included in GS<50 for MRV

Regulatory Asset Recovery**Recovery Calculations for the period May 1, 2006 - April 30, 2008**

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

Residential Class
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May 2006				\$ (93,413)	\$ (93,413)		4.14%	31
June 2006				\$ (95,696)	\$ (189,109)	\$ (318)	4.14%	30
July 2006				\$ (143,278)	\$ (332,387)	\$ (737)	4.59%	31
August 2006				\$ (192,600)	\$ (524,987)	\$ (1,296)	4.59%	31
September 2006				\$ (142,387)	\$ (667,373)	\$ (1,981)	4.59%	30
October 2006				\$ (68,685)	\$ (736,058)	\$ (2,602)	4.59%	31
November 2006				\$ (61,707)	\$ (797,765)	\$ (2,777)	4.59%	30
December 2006				\$ (113,992)	\$ (911,757)	\$ (3,110)	4.59%	31
January 2007				\$ (109,297)	\$ (1,021,054)	\$ (3,554)	4.59%	31
February 2007				\$ (102,681)	\$ (1,123,735)	\$ (3,595)	4.59%	28
March 2007				\$ (120,641)	\$ (1,244,376)	\$ (4,381)	4.59%	31
April 2007				\$ (107,093)	\$ (1,351,470)	\$ (4,695)	4.59%	30
May 2007				\$ (93,038)	\$ (1,444,507)	\$ (5,269)	4.59%	31
June 2007				\$ (43,322)	\$ (1,487,829)	\$ (5,450)	4.59%	30
July 2007				\$ (132,224)	\$ (1,620,053)	\$ (5,800)	4.59%	31
August 2007				\$ (96,104)	\$ (1,716,157)	\$ (6,316)	4.59%	31
September 2007				\$ (202,906)	\$ (1,919,063)	\$ (6,474)	4.59%	30
October 2007				\$ (70,059)	\$ (1,989,122)	\$ (8,378)	5.14%	31
November 2007				\$ (62,941)	\$ (2,052,063)	\$ (8,403)	5.14%	30
December 2007				\$ (116,272)	\$ (2,168,334)	\$ (8,958)	5.14%	31
January 2008				\$ (111,483)	\$ (2,279,817)	\$ (9,466)	5.14%	31
February 2008				\$ (104,734)	\$ (2,384,552)	\$ (9,310)	5.14%	29
March 2008				\$ (123,054)	\$ (2,507,606)	\$ (10,410)	5.14%	31
April 2008				\$ (109,235)	\$ (2,616,841)	\$ (10,594)	5.14%	30
				<u>\$ (2,616,841)</u>		<u>\$ (123,872)</u>		

GS < 50 kW
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May 2006				\$ (73,340)	\$ (73,340)		4.14%	31
June 2006				\$ (74,434)	\$ (147,774)	\$ (250)	4.14%	30
July 2006				\$ (78,764)	\$ (226,537)	\$ (576)	4.59%	31
August 2006				\$ (82,648)	\$ (309,185)	\$ (883)	4.59%	31
September 2006				\$ (66,164)	\$ (375,350)	\$ (1,166)	4.59%	30
October 2006				\$ (67,173)	\$ (442,522)	\$ (1,463)	4.59%	31
November 2006				\$ (69,359)	\$ (511,881)	\$ (1,669)	4.59%	30
December 2006				\$ (76,799)	\$ (588,680)	\$ (1,995)	4.59%	31
January 2007				\$ (76,088)	\$ (664,769)	\$ (2,295)	4.59%	31
February 2007				\$ (79,503)	\$ (744,271)	\$ (2,341)	4.59%	28
March 2007				\$ (84,737)	\$ (829,008)	\$ (2,901)	4.59%	31
April 2007				\$ (72,049)	\$ (901,057)	\$ (3,128)	4.59%	30
May 2007				\$ (68,770)	\$ (969,826)	\$ (3,513)	4.59%	31
June 2007				\$ (63,291)	\$ (1,033,117)	\$ (3,659)	4.59%	30
July 2007				\$ (77,264)	\$ (1,110,381)	\$ (4,027)	4.59%	31
August 2007				\$ (88,019)	\$ (1,198,400)	\$ (4,329)	4.59%	31
September 2007				\$ (68,344)	\$ (1,266,744)	\$ (4,521)	4.59%	30
October 2007				\$ (68,516)	\$ (1,335,260)	\$ (5,530)	5.14%	31
November 2007				\$ (70,746)	\$ (1,406,006)	\$ (5,641)	5.14%	30
December 2007				\$ (78,335)	\$ (1,484,341)	\$ (6,138)	5.14%	31
January 2008				\$ (77,610)	\$ (1,561,951)	\$ (6,480)	5.14%	31
February 2008				\$ (81,093)	\$ (1,643,044)	\$ (6,379)	5.14%	29
March 2008				\$ (86,431)	\$ (1,729,476)	\$ (7,173)	5.14%	31
April 2008				\$ (73,490)	\$ (1,802,965)	\$ (7,306)	5.14%	30
				<u>\$ (1,802,965)</u>		<u>\$ (83,363)</u>		

Regulatory Asset Recovery**Recovery Calculations for the period May 1, 2006 - April 30, 2008**

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

GS > 50 Non-TOU
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May-06	5,000			\$ (241,467)	\$ (241,467)		4.14%	31
Jun-06	5,000			\$ (230,810)	\$ (472,277)	\$ (822)	4.14%	30
Jul-06	5,000			\$ (227,916)	\$ (700,193)	\$ (1,841)	4.59%	31
Aug-06	5,000			\$ (223,046)	\$ (923,239)	\$ (2,730)	4.59%	31
Sep-06	5,000			\$ (227,339)	\$ (1,150,578)	\$ (3,483)	4.59%	30
Oct-06	5,000			\$ (211,238)	\$ (1,361,816)	\$ (4,485)	4.59%	31
Nov-06	5,000			\$ (204,961)	\$ (1,566,777)	\$ (5,138)	4.59%	30
Dec-06	5,000			\$ (217,089)	\$ (1,783,865)	\$ (6,108)	4.59%	31
Jan-07	5,000			\$ (193,398)	\$ (1,977,263)	\$ (6,954)	4.59%	31
Feb-07	5,000			\$ (199,649)	\$ (2,176,912)	\$ (6,962)	4.59%	28
Mar-07	5,000			\$ (226,406)	\$ (2,403,319)	\$ (8,486)	4.59%	31
Apr-07	5,000			\$ (222,994)	\$ (2,626,313)	\$ (9,067)	4.59%	30
May-07	5,000			\$ (233,736)	\$ (2,860,048)	\$ (10,238)	4.59%	31
Jun-07	5,000			\$ (173,532)	\$ (3,033,581)	\$ (10,790)	4.59%	30
Jul-07	5,000			\$ (250,629)	\$ (3,284,209)	\$ (11,826)	4.59%	31
Aug-07	5,000			\$ (259,699)	\$ (3,543,908)	\$ (12,803)	4.59%	31
Sep-07	5,000			\$ (230,234)	\$ (3,774,142)	\$ (13,370)	4.59%	30
Oct-07	5,000			\$ (215,463)	\$ (3,989,605)	\$ (16,476)	5.14%	31
Nov-07	5,000			\$ (209,060)	\$ (4,198,665)	\$ (16,855)	5.14%	30
Dec-07	5,000			\$ (221,430)	\$ (4,420,096)	\$ (18,329)	5.14%	31
Jan-08	5,000			\$ (197,266)	\$ (4,617,361)	\$ (19,296)	5.14%	31
Feb-08	5,000			\$ (203,642)	\$ (4,821,003)	\$ (18,857)	5.14%	29
Mar-08	5,000			\$ (230,934)	\$ (5,051,938)	\$ (21,046)	5.14%	31
Apr-08	5,000			\$ (227,454)	\$ (5,279,392)	\$ (21,343)	5.14%	30
				<u>\$ (5,279,392)</u>		<u>\$ (247,303)</u>		

GS > 50 TOU
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May-06				\$ (19,167)	\$ (19,167)		4.14%	31
Jun-06				\$ (6,079)	\$ (25,246)	\$ (65)	4.14%	30
Jul-06				\$ (6,478)	\$ (31,724)	\$ (98)	4.59%	31
Aug-06				\$ (6,691)	\$ (38,415)	\$ (124)	4.59%	31
Sep-06				\$ (6,273)	\$ (44,688)	\$ (145)	4.59%	30
Oct-06				\$ (6,286)	\$ (50,975)	\$ (174)	4.59%	31
Nov-06				\$ (6,065)	\$ (57,039)	\$ (192)	4.59%	30
Dec-06				\$ (6,532)	\$ (63,571)	\$ (222)	4.59%	31
Jan-07				\$ (6,843)	\$ (70,414)	\$ (248)	4.59%	31
Feb-07				\$ (6,268)	\$ (76,682)	\$ (248)	4.59%	28
Mar-07				\$ (6,841)	\$ (83,523)	\$ (299)	4.59%	31
Apr-07				\$ (6,680)	\$ (90,202)	\$ (315)	4.59%	30
May-07				\$ (7,481)	\$ (97,684)	\$ (352)	4.59%	31
Jun-07				\$ (7,392)	\$ (105,075)	\$ (369)	4.59%	30
Jul-07				\$ (7,833)	\$ (112,908)	\$ (410)	4.59%	31
Aug-07				\$ (7,858)	\$ (120,766)	\$ (440)	4.59%	31
Sep-07				\$ (7,945)	\$ (128,712)	\$ (456)	4.59%	30
Oct-07				\$ (6,412)	\$ (135,123)	\$ (562)	5.14%	31
Nov-07				\$ (6,186)	\$ (141,309)	\$ (571)	5.14%	30
Dec-07				\$ (6,663)	\$ (147,972)	\$ (617)	5.14%	31
Jan-08				\$ (6,980)	\$ (154,952)	\$ (646)	5.14%	31
Feb-08				\$ (6,394)	\$ (161,345)	\$ (633)	5.14%	29
Mar-08				\$ (6,977)	\$ (168,323)	\$ (704)	5.14%	31
Apr-08				\$ (6,813)	\$ (175,136)	\$ (711)	5.14%	30
				<u>\$ (175,136)</u>		<u>\$ (8,600)</u>		

Regulatory Asset Recovery**Recovery Calculations for the period May 1, 2006 - April 30, 2008**

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

Large User Class
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May-06				\$ (39,889)	\$ (39,889)		4.14%	31
Jun-06				\$ (40,930)	\$ (80,819)	\$ (136)	4.14%	30
Jul-06				\$ (41,629)	\$ (122,448)	\$ (315)	4.59%	31
Aug-06				\$ (41,863)	\$ (164,311)	\$ (477)	4.59%	31
Sep-06				\$ (37,719)	\$ (202,030)	\$ (620)	4.59%	30
Oct-06				\$ (37,111)	\$ (239,141)	\$ (788)	4.59%	31
Nov-06				\$ (34,065)	\$ (273,206)	\$ (902)	4.59%	30
Dec-06				\$ (6,632)	\$ (279,838)	\$ (1,065)	4.59%	31
Jan-07				\$ (29,640)	\$ (309,478)	\$ (1,091)	4.59%	31
Feb-07				\$ (5,815)	\$ (315,293)	\$ (1,090)	4.59%	28
Mar-07				\$ (6,631)	\$ (321,925)	\$ (1,229)	4.59%	31
Apr-07				\$ (6,247)	\$ (328,172)	\$ (1,214)	4.59%	30
May-07				\$ (6,712)	\$ (334,884)	\$ (1,279)	4.59%	31
Jun-07				\$ (7,002)	\$ (341,886)	\$ (1,263)	4.59%	30
Jul-07				\$ (6,904)	\$ (348,790)	\$ (1,333)	4.59%	31
Aug-07				\$ (6,936)	\$ (355,725)	\$ (1,360)	4.59%	31
Sep-07				\$ (7,805)	\$ (363,531)	\$ (1,342)	4.59%	30
Oct-07				\$ (37,853)	\$ (401,384)	\$ (1,587)	5.14%	31
Nov-07				\$ (34,747)	\$ (436,131)	\$ (1,696)	5.14%	30
Dec-07				\$ (6,764)	\$ (442,895)	\$ (1,904)	5.14%	31
Jan-08				\$ (30,233)	\$ (473,128)	\$ (1,933)	5.14%	31
Feb-08				\$ (5,932)	\$ (479,060)	\$ (1,932)	5.14%	29
Mar-08				\$ (6,764)	\$ (485,824)	\$ (2,091)	5.14%	31
Apr-08				\$ (6,372)	\$ (492,195)	\$ (2,052)	5.14%	30
				<u>\$ (492,195)</u>		<u>\$ (28,700)</u>		

Small Scattered Load
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May-06				\$ 771	\$ 771		4.14%	31
Jun-06				\$ 652	\$ 1,423	\$ 3	4.14%	30
Jul-06				\$ (3,654)	\$ (2,232)	\$ 6	4.59%	31
Aug-06				\$ (771)	\$ (3,003)	\$ (9)	4.59%	31
Sep-06				\$ (690)	\$ (3,693)	\$ (11)	4.59%	30
Oct-06				\$ (773)	\$ (4,465)	\$ (14)	4.59%	31
Nov-06				\$ (736)	\$ (5,201)	\$ (17)	4.59%	30
Dec-06				\$ (631)	\$ (5,832)	\$ (20)	4.59%	31
Jan-07				\$ (736)	\$ (6,568)	\$ (23)	4.59%	31
Feb-07				\$ (719)	\$ (7,287)	\$ (23)	4.59%	28
Mar-07				\$ (675)	\$ (7,962)	\$ (28)	4.59%	31
Apr-07				\$ (641)	\$ (8,603)	\$ (30)	4.59%	30
May-07				\$ (936)	\$ (9,539)	\$ (34)	4.59%	31
Jun-07				\$ (7)	\$ (9,546)	\$ (36)	4.59%	30
Jul-07				\$ (712)	\$ (10,258)	\$ (37)	4.59%	31
Aug-07				\$ (626)	\$ (10,885)	\$ (40)	4.59%	31
Sep-07				\$ (722)	\$ (11,607)	\$ (41)	4.59%	30
Oct-07				\$ (788)	\$ (12,395)	\$ (51)	5.14%	31
Nov-07				\$ (750)	\$ (13,145)	\$ (52)	5.14%	30
Dec-07				\$ (644)	\$ (13,789)	\$ (57)	5.14%	31
Jan-08				\$ (750)	\$ (14,539)	\$ (60)	5.14%	31
Feb-08				\$ (733)	\$ (15,273)	\$ (59)	5.14%	29
Mar-08				\$ (688)	\$ (15,961)	\$ (67)	5.14%	31
Apr-08				\$ (654)	\$ (16,615)	\$ (67)	5.14%	30
				<u>\$ (16,615)</u>		<u>\$ (770)</u>		

Regulatory Asset Recovery**Recovery Calculations for the period May 1, 2006 - April 30, 2008**

NAME OF UTILITY	PowerStream Inc.	LICENCE NUMBER	ED-2004-0420
NAME OF CONTACT	Tom Barrett, Manager, Rate Applications	DOCID NUMBER	EB-2007-0850
E-mail Address	Tom.Barrett@PowerStream Inc.		
VERSION NUMBER	v2.0	PHONE NUMBER	905-417-6900
Date	23-Nov-07	(extension)	

Sentinel Lighting Class
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May-06				\$ (496)	\$ (496)		4.14%	31
Jun-06				\$ 91	\$ (405)	\$ (2)	4.14%	30
Jul-06				\$ 82	\$ (322)	\$ (2)	4.59%	31
Aug-06				\$ 93	\$ (229)	\$ (1)	4.59%	31
Sep-06				\$ 61	\$ (169)	\$ (1)	4.59%	30
Oct-06				\$ 77	\$ (91)	\$ (1)	4.59%	31
Nov-06				\$ 88	\$ (4)	\$ (0)	4.59%	30
Dec-06				\$ 121	\$ 117	\$ (0)	4.59%	31
Jan-07				\$ 103	\$ 220	\$ 0	4.59%	31
Feb-07				\$ 85	\$ 306	\$ 1	4.59%	28
Mar-07				\$ 58	\$ 364	\$ 1	4.59%	31
Apr-07				\$ 85	\$ 448	\$ 1	4.59%	30
May-07				\$ 195	\$ 644	\$ 2	4.59%	31
Jun-07				\$ 118	\$ 762	\$ 2	4.59%	30
Jul-07				\$ 92	\$ 854	\$ 3	4.59%	31
Aug-07				\$ 91	\$ 945	\$ 3	4.59%	31
Sep-07				\$ 90	\$ 1,036	\$ 4	4.59%	30
Oct-07				\$ 79	\$ 1,115	\$ 5	5.14%	31
Nov-07				\$ 89	\$ 1,204	\$ 5	5.14%	30
Dec-07				\$ 123	\$ 1,328	\$ 5	5.14%	31
Jan-08				\$ 105	\$ 1,433	\$ 6	5.14%	31
Feb-08				\$ 87	\$ 1,520	\$ 6	5.14%	29
Mar-08				\$ 59	\$ 1,579	\$ 7	5.14%	31
Apr-08				\$ 86	\$ 1,665	\$ 7	5.14%	30
				<u>\$ 1,665</u>		<u>\$ 51</u>		

Street Lighting Class
May 1, 2006 - Apr 30, 2008

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Amount Recovered	Cumulative Balance	Interest Applied	Interest Rate	Days
May-06				\$ 15,857	\$ 15,857		4.14%	31
Jun-06				\$ (19,527)	\$ (3,670)	\$ 54	4.14%	30
Jul-06				\$ (9,266)	\$ (12,936)	\$ (14)	4.59%	31
Aug-06				\$ (8,519)	\$ (21,455)	\$ (50)	4.59%	31
Sep-06				\$ (8,129)	\$ (29,584)	\$ (81)	4.59%	30
Oct-06				\$ (8,774)	\$ (38,358)	\$ (115)	4.59%	31
Nov-06				\$ (8,147)	\$ (46,505)	\$ (145)	4.59%	30
Dec-06				\$ (9,149)	\$ (55,654)	\$ (181)	4.59%	31
Jan-07				\$ (8,569)	\$ (64,223)	\$ (217)	4.59%	31
Feb-07				\$ (8,060)	\$ (72,283)	\$ (226)	4.59%	28
Mar-07				\$ (9,864)	\$ (82,147)	\$ (282)	4.59%	31
Apr-07				\$ (7,787)	\$ (89,933)	\$ (310)	4.59%	30
May-07				\$ (9,296)	\$ (99,229)	\$ (351)	4.59%	31
Jun-07				\$ (8,393)	\$ (107,622)	\$ (374)	4.59%	30
Jul-07				\$ (9,424)	\$ (117,045)	\$ (420)	4.59%	31
Aug-07				\$ (9,019)	\$ (126,065)	\$ (456)	4.59%	31
Sep-07				\$ (9,112)	\$ (135,176)	\$ (476)	4.59%	30
Oct-07				\$ (8,949)	\$ (144,126)	\$ (590)	5.14%	31
Nov-07				\$ (8,310)	\$ (152,436)	\$ (609)	5.14%	30
Dec-07				\$ (9,332)	\$ (161,767)	\$ (665)	5.14%	31
Jan-08				\$ (8,741)	\$ (170,508)	\$ (706)	5.14%	31
Feb-08				\$ (8,221)	\$ (178,729)	\$ (696)	5.14%	29
Mar-08				\$ (10,061)	\$ (188,790)	\$ (780)	5.14%	31
Apr-08				\$ (7,942)	\$ (196,733)	\$ (798)	5.14%	30
				<u>\$ (196,733)</u>		<u>\$ (8,489)</u>		

**PowerStream Inc
ED-2004-0420
2008 Electricity Distribution Rate Application
Board File Number EB-2007-0850**

SECTION 7

Appendix E - Retail Transmission Services Rates Model

2008 Retail Transmission Service Rates

Table 1: Cost to Revenue Ratios

Charge Type	Cost at New Transmission Rates	Revenue at Current RTS Rates	Cost/Revenue Ratio	Under (Over) Recovered
Total Network	\$ 32,526,591	\$ 39,565,891	0.8221	\$ (7,039,300)
Connection				
<i>Line Connection</i>	\$ 8,811,968	\$ 19,032,841	0.8066	\$ (3,681,419)
<i>Transformation Connection</i>	\$ 6,539,455			
Total Connection	\$ 15,351,422			
Totals	\$ 47,878,013	\$ 58,598,732	0.8170	\$ (10,720,719)

Note: Costs and Revenues are calculated using actual quantities for the period July 1, 2006 to June 30, 2007.

Table 2: Determination of Proposed Retail Transmission Service (RTS) Rates

	Current RTS Rates		Proposed Current RTS	
	Network	Connection	Network	Connection
	(per kWh)	(per kWh)	(per kWh)	(per kWh)
Energy customer				
Residential	\$ 0.0059	\$ 0.0029	0.0049	0.0023
General Service <50kW	\$ 0.0054	\$ 0.0026	0.0044	0.0021
USL	\$ 0.0054	\$ 0.0028	0.0044	0.0023
Demand customer	(per kW)	(per kW)	(per kW)	(per kW)
General Service >50kW	\$ 2.1907	\$ 1.0403	1.8009	0.8391
General Service >50kW TOU/Legacy	\$ 2.3211	\$ 1.0751	1.9081	0.8670
Large User	\$ 2.5701	\$ 1.2295	2.1128	0.9917
Sentinel Lighting	\$ 1.6740	\$ 0.8821	1.3762	0.7115
Street Lighting	\$ 1.6573	\$ 0.8089	1.3624	0.6524
Adjustment factors from Table 1:	Network	Connection	Total	
Costs at new transmission rates	\$32,526,591	\$15,351,422	\$47,878,013	
Revenue at current RTS rates	\$39,565,891	\$19,032,841	\$58,598,732	
Adjustment factor	0.8221	0.8066	0.8170	
Transmission variance: revised cost and current rates:	\$ (7,039,300)	\$ (3,681,419)	\$ (10,720,719)	

Table 3: Projected Cost at New Transmission Rates and Revenue at Proposed RTS Rates

Projected Transmission Revenue at Proposed RTS Rates (Table 4)	\$47,870,346
Projected Transmission Costs (Table 6)	\$47,878,013
Variance due to rounding	-\$7,667

Note: Costs and Revenues are calculated using actual quantities for the period July 1, 2006 to June 30, 2007.

PowerStream Inc.
2008 Retail Transmission Service Rates

APPENDIX E

Table 4 : Comparison of Current and Proposed RTS Rates, Revised Revenue Calculation								
Customer Class	Unit	Jul/06 - Jun/07 Load Network Data	Transmission Rates			Retail Transmission Service Revenue		
			Current RTS Rates	Proposed RTS Rates	Rate Increase (Decrease)	Revenue at Current Rates	Revenue at Proposed Rates	Revenue Difference
Residential								
Network Service Rate	kwh	2,133,530,308	\$ 0.0059	\$ 0.0049	\$ (0.0010)	\$12,587,829	\$10,454,299	(2,133,530)
Line & transformation Connection	kwh	2,133,530,308	\$ 0.0029	\$ 0.0023	\$ (0.0006)	\$6,187,238	\$4,907,120	(1,280,118)
					\$ (0.0016)	\$ 18,775,067	\$ 15,361,418	(3,413,648)
Gen. Service <50kW								
Network Service Rate	kwh	826,721,206	\$ 0.0054	\$ 0.0044	\$ (0.0010)	\$4,464,295	\$3,637,573	(826,721)
Line & transformation Connection	kwh	826,721,206	\$ 0.0026	\$ 0.0021	\$ (0.0005)	\$2,149,475	\$1,736,115	(413,361)
					\$ (0.0015)	\$ 6,613,770	\$ 5,373,688	(1,240,082)
Gen. Service >50kW								
Network Service Rate	kw	9,767,702	\$ 2.1907	\$ 1.8009	\$ (0.3898)	\$21,398,105	\$17,590,655	(3,807,450)
Line & transformation Connection	kw	9,767,702	\$ 1.0403	\$ 0.8391	\$ (0.2012)	\$10,161,340	\$8,196,079	(1,965,262)
					\$ (0.5910)	\$ 31,559,445	\$ 25,786,733	(5,772,712)
General Service >50kW TOU/Legacy								
Network Service Rate	kw	85,364	\$ 2.3211	\$ 1.9081	\$ (0.4130)	\$198,138	\$162,883	(35,255)
Line & transformation Connection	kw	85,364	\$ 1.0751	\$ 0.8670	\$ (0.2081)	\$91,775	\$74,011	(17,764)
					\$ (0.6211)	\$ 289,913	\$ 236,894	(53,020)
Large User								
Network Service Rate	kw	261,141	\$ 2.5701	\$ 2.1128	\$ (0.4573)	\$671,158	\$551,739	(119,420)
Line & transformation Connection	kw	261,141	\$ 1.2295	\$ 0.9917	\$ (0.2378)	\$321,073	\$258,974	(62,099)
					\$ (0.6951)	\$ 992,231	\$ 810,712	(181,519)
Sentinel Lighting								
Network Service Rate	kw	1,367	\$ 1.6740	\$ 1.3762	\$ (0.2978)	\$2,288	\$1,881	(407)
Line & transformation Connection	kw	1,367	\$ 0.8821	\$ 0.7115	\$ (0.1706)	\$1,206	\$973	(233)
					\$ (0.4684)	\$ 3,494	\$ 2,854	(640)
Street Lighting								
Network Service Rate	kw	115,475	\$ 1.6573	\$ 1.3624	\$ (0.2949)	\$191,377	\$157,323	(34,054)
Line & transformation Connection	kw	115,475	\$ 0.8089	\$ 0.6524	\$ (0.1565)	\$93,408	\$75,336	(18,072)
					\$ (0.4514)	\$ 284,784	\$ 232,659	(52,125)
Unmetered Scattered Load								
Network Service Rate	kwh	9,759,444	\$ 0.0054	\$ 0.0044	\$ (0.0010)	\$52,701	\$42,942	(9,759)
Line & transformation Connection	kwh	9,759,444	\$ 0.0028	\$ 0.0023	\$ (0.0005)	\$27,326	\$22,447	(4,880)
					\$ (0.0015)	\$ 80,027	\$ 65,388	(14,639)
Grand Total All Classes						\$ 58,598,732	\$ 47,870,346	(10,728,386)
Total Transmission Network total						\$39,565,891	\$32,599,294	(6,966,597)
Total Transmission Connection total						\$19,032,841	\$15,271,052	(3,761,789)
Total						\$58,598,732	\$47,870,346	(10,728,386)

Note: Revenues are calculated using actual quantities for the period July 1, 2006 to June 30, 2007.

2008 Retail Transmission Service Rates

Table 5: November 1, 2007 Uniform Transmission Rates and Prior Rates

Uniform Transmission Rates, IESO			
Type	Prior Nov 1/07	Nov 1/2007	Percent Change
Network	2.83	2.31	-18.37%
Line Connection	0.82	0.59	-28.05%
Transformation	1.5	1.61	7.33%
	Average		-13.03%
Uniform Transmission Rates, HYDRO ONE			
Type	Prior Nov 1/07	Nov 1/2007	Percent Change
Network	2.52	2.31	-8.33%
Line Connection	0.74	0.59	-20.27%
Transformation	1.35	1.61	19.26%
	Average		-3.11%

Note: For this purpose Hydro One new rates assumed to be same as Uniform Transmission Rates

Table 6: Total Projected Cost based on Nov 1/07 Uniform Transmission Rates

IESO Billings				
	Coincident Peak	Nov 1/2007	Amount	%
Network	11,671,784	2.31	26,961,821	
Line Connection	12,518,546	0.59	7,385,942	
Trans. Connection	1,644,781	1.61	2,648,097	
Total			\$36,995,860	77.3%
Hydro One Billings				
	Coincident Peak	Nov 1/2007	Amount	%
Network	2,408,991	2.31	5,564,770	
Line Connection	2,416,992	0.59	1,426,026	
Trans. Connection	2,416,992	1.61	3,891,358	
Total			\$10,882,153	22.7%
TOTAL IESO and Hydro One Billings				
			Amount	%
Network			32,526,591	
Line Connection			8,811,968	
Trans. Connection			6,539,455	
Total			\$47,878,013	100.0%

Note: Costs are calculated using actual quantities for the period July 1, 2006 to June 30, 2007.

2008 Retail Transmission Service Rates

Table 7 : Estimated Over Collection Nov 1/07 to Apr 30/08

		Annual Revenue at		Annual Revenue at		Estimated	
Customer Class	Unit	Current Rates		Proposed Rates		Revenue Difference	Nov 1/07 to Apr 30/07 Under (Over) Collection
Residential							
Network Service Rate	kwh	\$	12,587,829	\$	10,454,299	\$ (2,133,530)	\$ (824,301)
Line & transformation Connection	kwh	\$	6,187,238	\$	4,907,120	\$ (1,280,118)	\$ (494,581)
		\$	18,775,067	\$	15,361,418	\$ (3,413,648)	\$ (1,318,882)
Gen. Service <50kw							
Network Service Rate	kwh	\$	4,464,295	\$	3,637,573	\$ (826,721)	\$ (319,408)
Line & transformation Connection	kwh	\$	2,149,475	\$	1,736,115	\$ (413,361)	\$ (159,704)
		\$	6,613,770	\$	5,373,688	\$ (1,240,082)	\$ (479,112)
Gen. Service >50kw							
Network Service Rate	kw	\$	21,398,105	\$	17,590,655	\$ (3,807,450)	\$ (1,471,029)
Line & transformation Connection	kw	\$	10,161,340	\$	8,196,079	\$ (1,965,262)	\$ (759,289)
		\$	31,559,445	\$	25,786,733	\$ (5,772,712)	\$ (2,230,319)
General Service >50kW TOU/Legacy							
Network Service Rate	kw	\$	198,138	\$	162,883	\$ (35,255)	\$ (13,621)
Line & transformation Connection	kw	\$	91,775	\$	74,011	\$ (17,764)	\$ (6,863)
		\$	289,913	\$	236,894	\$ (53,020)	\$ (20,484)
Large User							
Network Service Rate	kw	\$	671,158	\$	551,739	\$ (119,420)	\$ (46,138)
Line & transformation Connection	kw	\$	321,073	\$	258,974	\$ (62,099)	\$ (23,992)
		\$	992,231	\$	810,712	\$ (181,519)	\$ (70,131)
Sentinel Lighting							
Network Service Rate	kw	\$	2,288	\$	1,881	\$ (407)	\$ (157)
Line & transformation Connection	kw	\$	1,206	\$	973	\$ (233)	\$ (90)
		\$	3,494	\$	2,854	\$ (640)	\$ (247)
Street Lighting							
Network Service Rate	kw	\$	191,377	\$	157,323	\$ (34,054)	\$ (13,157)
Line & transformation Connection	kw	\$	93,408	\$	75,336	\$ (18,072)	\$ (6,982)
		\$	284,784	\$	232,659	\$ (52,125)	\$ (20,139)
Unmetered Scattered Load							
Network Service Rate	kwh	\$	52,701	\$	42,942	\$ (9,759)	\$ (3,771)
Line & transformation Connection	kwh	\$	27,326	\$	22,447	\$ (4,880)	\$ (1,885)
		\$	80,027	\$	65,388	\$ (14,639)	\$ (5,656)
Total		\$	58,598,732	\$	47,870,346	\$ (10,728,386)	\$ (4,144,970)

Note: Revenues are calculated using actual quantities for the period July 1, 2006 to June 30, 2007.

Table 8: Factor for Estimating Over-collection

Percentage of Load getting rate reduction (IESO only)	77.3%
Portion of Year at new IESO rate, current RTS rates	50.0%
Factor for estimating over collection	38.6%