

BOARD STAFF INTERROGATORY #1

INTERROGATORY

Bill Impacts

Ref: Ex. C /Tab 1/ Sch1/ Settlement Agreement / Appendix A page 21

Please confirm that the ratepayer bill impacts shown represent the total expected cost impact of the proposal for the customer rates classes and customer service types shown.

RESPONSE

Confirmed. However, please note that the total expected cost impact is a function of natural gas prices and transportation tolls prevalent at the time the proposal was costed, and these cost impacts may change based on market conditions.

Witnesses: M. Giridhar
I. Macpherson

BOARD STAFF INTERROGATORY #2

INTERROGATORY

Bill Impacts

Ref: Ref: Ex. C /Tab 1/ Sch1/ Settlement Agreement / Appendix A page 21

Please confirm that the cost increases associated with the proposal will be built into the Company's forecast gas acquisition costs and that variances will be captured in the PGVA and be disposed of to all customers through the usual rate riders, for both direct purchase and system gas customers.

RESPONSE

Confirmed. The allocation of costs in rates and the disposition of variances through riders will follow Board approved cost allocation methodology.

Witnesses: M. Giridhar
I. Macpherson

BOARD STAFF INTERROGATORY #3

INTERROGATORY

Enhanced System Reliability

(3) Ref: Ex. C /Tab 1/ Sch1/ Settlement Agreement

Please comment on whether in Enbridge's view the suggested changes will achieve the desired system reliability or whether further adjustments to the system supply portfolio would be beneficial.

RESPONSE

Enbridge's view is that the suggested changes will achieve the desired level of system reliability assuming there is no material reduction in transportation capacity available to the franchise. Further adjustments to the system supply portfolio may be required if there are material changes in demand, supply or the availability of transport to the franchise area.

Witnesses: M. Giridhar
I. Macpherson