

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		\$/kWh	0.0006
Applicable only for Non-RPP Customers			

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge		\$	11.34
Smart Meter Funding Adder		\$	2.07
Distribution Volumetric Rate	\$/kWh		0.0137
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh		(0.0044)
Retail Transmission Rate – Network Service Rate	\$/kWh		0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh		0.0057

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25

**GENERAL SERVICE LESS THAN 50 kW SERVICE
CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh 0.0006
--	---------------

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.54
Smart Meter Funding Adder	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0064
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$ 0.25

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012
Applicable only for Non-RPP Customers \$/kWh 0.0006

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	290.63
Smart Meter Funding Adder	\$	2.07
Distribution Volumetric Rate	\$/kW	2.5770
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.4642)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7255

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**EMBEDDED DISTRIBUTOR – BRANT COUNTY POWER INC.
SERVICE CLASSIFICATION**

This classification applies to Brant County Power Inc., an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**Embedded Distributor Rate – Brant County Power Inc. – effective for the
period of May 1, 2008 to April 30, 2009**

Service Charge	\$	303.21
Distribution Volumetric Rate	\$/kW	1.9838
Retail Transmission Rate – Network Service Rate	\$/kW	1.7828
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5443

**Embedded Distributor Rate – Brant County Power Inc. – effective for the
period of May 1, 2009 to April 30, 2010**

Service Charge	\$	304.99
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.26)
Distribution Volumetric Rate	\$/kW	2.0000
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9843
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6402

**Embedded Distributor Rate – Brant County Power Inc. – effective for the
period of May 1, 2010 to April 30, 2011**

Service Charge	\$	290.63
Distribution Volumetric Rate	\$/kW	1.8961
Retail Transmission Rate – Network Service Rate	\$/kW	2.2939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7255

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh		0.0006

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)			\$ 11.93
Distribution Volumetric Rate	\$/kWh		0.0071
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh		(0.0044)
Retail Transmission Rate – Network Service Rate	\$/kWh		0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh		0.0051

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	1.6553
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.2576)

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kWh	11.0060
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(1.4468)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.1421
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.6116

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.64
Distribution Volumetric Rate	\$/kWh	2.6842
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(1.0663)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.1174
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.5929

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
----------------	----	------

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect charge - At Meter – during regular hours	\$	65.00
Disconnect/Reconnect charge - At Meter – after regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - during regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for Embedded Distributor Rates for 2008 and 2009 and
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors**

EB-2009-0214
EB-2009-0063

Up to twice a year		no charge	
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A