ISSUE & HIGHLIGHTS	INSPECTION RESULTS	FCLM PROJECT RESULTS	IMPACT ON CONFIDENCE LEVELS	CONFIDENCE LEVEL CHANGE	PICKERIN	G B CONTINUED C			DARLINGTO	
Deuterium Ingress and its Imp	act on Material Properties									
Project Objective Establish fracture toughness and deuterium ingress rate at high [Heq] level.  Mitigating Action Burst test at [Heq] and refine hydrogen ingress model for BOT and at RJ.	Recent Rolled Joint scrapes show continued variability of D uptake, with more results at lower levels. D3Q13 showed RJ D uptake lower than P6M14 RJ D uptake data. Inlet D uptake sometimes higher than outlet D uptake which is not expected. Updated analysis, with new Pickering B flux based BOT D uptake model showed that at Pickering B, TSSD is reached at	Burst test (BT-9) showed results within the expected range. Latest test results showed that the electrolytic hydriding technique can be used to produce 100ppm [Heq] samples, with no recovery. Data needs to be verified in the next quarter. Recent test data suggest higher D uptake rates (in localized area), once [Heq]	Updated modelling of Pickering B uptake rates is favourable. Recent RJ hydrogen results were lower than expected (+ve). Do not understand higher D uptake in some Inlet D RJs (-ve). Burst tests indicate there may be more factors influencing fracture toughness than	Improving		240k 2 240k 2 30 70 Confidence Level (in %)	210k 90 100		210k J 30 Confidence Level (in	185k 185k 70 90 100 %)
	264kEFPH at BOT and at 240kEFPH at RJ.	has exceeded TSSD concentration.	just [Heq] (factors which are +ve).							
Crack Initiation	ZIONEITITATIO.	concentration.	uio · voj.			240k 2	210k			
Project Objective To develop and validate better flaw assessment models Project Risk -Practicality and feasibility of conducting irradiated material fatigue test in water environment is questionable, but has been requested by the CNSC Mitigating Action -Third party review of OPG-proposed fatigue crack initiation program	No crack initiation has been observed via inspections of flaws in any Canadian CANDU plants.	Developed proposal to establish technical basis for fatigue test program that does not require tests on irradiated material in water environment. ( tests would be very expensive and time-consuming)  Third party review of the project fatigue program is underway. PO issued.	Too early in project to have an impact on Confidence level, as more data is needed.	Neutral		30 70 Confidence Level (in %)	90 100		210k	185k 10 90 100
Probabilistic Core Assessmen	ts and Leak-Before-Break (L	BB)				240k	210k		210k	185k
Project Objective To develop and validate core assessment methodologies	No pressure tube leaks.  No crack initiation observed via inspections in any Canadian CANDU plants.  Updated Pickering B deterministic assessments, using updated axial DHC Rate, has shown that LBB is supported to 240kEFPH.	Specification documents for core assessment tools/ software approved.	Updated Pickering B LBB assessment shows improved result. Too early in FCLM project to have an impact on Confidence level, as we need the rest of program to successfully develop improved models/criteria to drive assessments.	Improving		30 70 Confidence Level (in %)	90 100			70 90 100
Spacer Integrity and PT/CT Co	ontact									
Project Objective Manage the impact of spacer degradation on PT/CT contact. Operations Risk -PT/CT gap data collection impacts on outage duration (largest impact on Pickering B) Mitigating Action -Review gap processes, gap outage time estimates, outage scope to	No new evidence of spacer degradation or wear. 2 (D07 & D12) of the 33 previously SLARed channels in P8 showed movement but was re-SLARed to meet all repositioning requirements. CIGAR PT-CT gap measurement project underway with target of fall 2010 use at Darlington and spring 2011 use at Pickering B.	Delay in project spacer work program due to supplier resource issue. Literature search on I-X750 results will be late by 2 months (New TCD: Aug 30, 2010). Recovery plans to catch up by end of 2011 are being reviewed by Work Group lead and Steering Committee members.	Too early in project to have an impact on Confidence level, as we need more data, and successful recovery of spacers for testing, to predict future condition of I-X750 spacers.  Need gap data to improve PT/CT contact models.	<b>←→</b> Neutral		240k 2  30 70  Confidence Level (in %)	90 100		210k  210k  30 70  Confidence Level (in 9)	
minimize outage impact: TCD June 2010.	Limited GAP measurement scope will be implemented in fall at Darlington.			-						
	will be implemented in fall at Darlington.  Channel Life (project shorter	life at Darlington vs. Pick	ering due to more seve	ere service	210k (2014) 22 HIGH	25k (2016) 2 MED 2	240k (2018) <b>MED</b>	185k (2016) <b>HIGH</b>	210k (2019) MED	225k (2021) <b>LOW</b>

## MAJOR COMPONENT AGGREGATE RISK as of August 16, 2010 Rev 4

ISSUE & HIGHLIGHTS	INSPECTION RESULTS	IMPACT ON CONFIDENCE LEVELS			CONFID	ENCE LEVEL C	HANGE	PICKERING A OPERATIONAL LIFE			
Pickering A Calandria Vault Inspection											
Project Objective To characterize impacts of Calandria Vault (CV) condition on unit life. Operations Risk Degradation of CV structural components and cooling systems may cause forced outage due to leak in CV piping which can not be repaired with online sealant capability, or permanent unit shutdown if ring thermal shield supports fail. Repeat inspections may be required if significant findings identified. No repair capability currently exists. Mitigating Action -Perform planned inspections of Calandria Vaults during P1011. Annual application of on-line sealant to bio shield cooling piping. Maintain dew point specification using CV driers.	Preliminary P1011 results show that there are signs of exterior corrosion of the piping and supporting components, there is no leakage or cracking observed (water trickle). Previous indication suspected to be a crack has been confirmed proven not to be a crack but rather a geometric feature. The ring thermal shield brackets thickness do not require engineering disposition, based on the P1011 ultrasonic testing results.	Results to be analysed following the inspection with assessment to be issued in November 2010. Formal Engineering Decision Meeting to be held in Fall 2010 to determine need for further inspections.	as long as curre (maintaining prochange in confi	ults showed no ad ent operating proceoper dew point), to dence level. Asse rerification of P101	edure is followed here is no essment will be		Improving		(Confidence lev	* 190k 00 70 confidence Level (in %) rel will be adjusted rts are received)	)
Pickering A Feeders – Detection and S	izing of Blunt Flaws in N	Weld Region of Fittings									
Piect Objective Aracterize condition of feeders under welds.  Berations Risk  Quire inspection at the welds to ensure quate thickness of piping. Planned scope of feeders may not be achieved due to tooling tations.  Beguits to be analysed following the inspection with assessment to be issued 90 days following outage completion. Statistical analysis is required to assess impact of limited inspection on the confidence level over the condition of the full reactor.  Partial inspection campaign completed with no blunt flaws detected. Results were found to be surprising favourable  Partial inspection campaign completed with no blunt flaws detected. Results assessment to be issued 90 days following outage completion. Statistical analysis is required to assess impact of limited inspection on the confidence level over the condition of the full reactor.		Too early to have an impact or confidence as we awaiting statistical analysis of data from the P1011 inspection.			Improving			* 190k  10 30 70 90 100  Confidence Level (in %)  (Confidence level will be adjusted after statistical analysis of data is complete)			
*190k EFPH is expected Fuel Channel bear	ing travel life based on m	easured Fuel Channel elong	gation rates.			l					
			PICKERING A (Post Re-tube)			PICKERING B			DARLINGTON		
Aggregate Confidence in Component			120k (2014)	134k (2016)	170k (2020)	210k (2014)	225k (2016)	240k (2018)	185k (2016)	210k (2019)	225k (2021)
Life	Feeders		HIGH	MED	MED	VERY HIGH	VERY HIGH	HIGH	HIGH	HIGH	HIGH
	Steam Generators		HIGH	HIGH	HIGH	HIGH	HIGH	HIGH	VERY HIGH	VERY HIGH	VERY HIGH
Reactor Components			MED	MED	MED	HIGH	HIGH	HIGH	HIGH	HIGH	HIGH
	Fuel Channels		HIGH	HIGH	HIGH	HIGH	MED	MED	HIGH	MED	LOW
Age of Units (as of end of Q2, 2010)			58 to 87 kEFPH			164 to 180 kEFPH			127 to 137 kEFPH		