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LIST OF WITNESSES

PANEL ONE
OM&A and Capital: Development,
Green Energy Plan
Witnesses: Peter Gregg, Nairn McQueen, Bing Young
Issues
1.3 Is the overall increase in 2011 and 2012 revenue requirement reasonable?
3.1 Are the proposed spending levels for, Sustaining, Development and Operations OM&A in 2011 and 2012 appropriate, including consideration of factors such as system reliability and asset condition?
3.4 Are the OM&A development costs allocated to the "IPSP and Other Preliminary Planning Costs" deferral account for 2009, 2010, 2011 and 2012 appropriate?
4.2 Are the proposed 2011 and 2012 Sustaining and Development and Operations capital expenditures appropriate, including consideration of factors such as system reliability and asset condition?
9.1 Are the OM&A and capital amounts in the Green Energy Plan appropriate and based on appropriate planning criteria?
9.2 Are Hydro One's accelerated cost recovery proposals for the Bruce-to-Milton line and for Green Energy projects appropriate?
Pre-filed Evidence
A-4-1 – Summary of Transmission Business
A-11-1 – Key Governing Legislation, Standards and Codes
A-11-4 – Transmission Green Energy Plan
A-11-5 – Infrastructure Investment: Accelerated Cost Recovery
A-12-7 – Work Execution Strategy
A-14-1 – Cost Efficiencies / Productivity
A-15-1 – Stakeholder Consultation
C1-2-4 – Development OM&A
D1-3-3 – Development Capital
D2-2-2 – List of Capital Expenditure Programs/Projects in Excess of \$3M in Test Year 2011 or 2012
D2-2-3 – Investment Summary for Programs/Projects in Excess of \$3M

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PANEL O	PANEL ONE							
OM&A and Capital: Development,								
Green Energy Plan								
Witnesses:								
Interrogato	Interrogatory Responses							
I-01-04	I-01-100	I-01-122	I-02-084	I-08-01	I-10-05			
I-01-09	I-01-101	I-01-123	I-02-085	I-08-02	I-10-07			
I-01-10	I-01-102	I-01-124	I-03-04	I-08-03	I-10-08			
I-01-13	I-01-103	I-01-125	I-03-05	I-08-04	I-10-24			
I-01-14	I-01-104	I-01-126	I-03-10	I-08-05	I-10-27			
I-01-15	I-01-105	I-02-060	I-04-25	I-09-21	I-10-28			
I-01-16	I-01-106	I-02-061	I-04-40	I-09-70	I-10-33			
I-01-17	I-01-107	I-02-062	I-04-46	I-09-71	I-10-34			
I-01-43	I-01-108	I-02-063	I-04-47	I-09-72	I-10-35			
I-01-62	I-01-109	I-02-064	I-04-71	I-09-73	I-10-36			
I-01-65	I-01-110	I-02-065	I-04-72	I-09-74	I-10-37			
I-01-77	I-01-111	I-02-072	I-04-73	I-09-75	I-10-38			
I-01-78	I-01-112	I-02-073	I-04-74	I-09-76	I-10-39			
I-01-79	I-01-113	I-02-074	I-04-75	I-09-77	I-10-40			
I-01-80	I-01-114	I-02-075	I-05-06	I-09-78	I-10-41			
I-01-81	I-01-115	I-02-076	I-05-09	I-09-79	I-10-42			
I-01-82	I-01-116	I-02-077	I-05-10	I-09-80	I-10-43			
I-01-83	I-01-117	I-02-078	I-06-38	I-09-81	I-10-44			
I-01-84	I-01-118	I-02-079	I-07-01	I-09-85	I-10-45			
I-01-85	I-01-119	I-02-080	I-07-08	I-10-01	I-10-46			
I-01-98	I-01-120	I-02-082	I-07-10	I-10-02	I-10-47			
I-01-99	I-01-121	I-02-083	I-07-12	I-10-04				

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PANEL TWO OM&A and Capital: Sustainment, and Operations, Transmission Business Performance

Witnesses: Carmine Marcello, George Juhn, Andrew Spencer, Paul Tremblay Issues

- 1.1 Has Hydro One responded appropriately to all relevant Board directions from previous proceedings?
- 3.1 Are the proposed spending levels for, Sustaining, Development and Operations OM&A in 2011 and 2012 appropriate, including consideration of factors such as system reliability and asset condition?
- 4.2 Are the proposed 2011 and 2012 Sustaining and Development and Operations capital expenditures appropriate, including consideration of factors such as system reliability and asset condition?
- 4.6 Does Hydro One's Asset Condition Assessment information and Investment Planning Process adequately address the condition of the transmission system assets and support the O&MA and Capital expenditures for 2011/12?

Pre-filed Evidence

- A-12-5 Investment Prioritization Process
- A-13-1 Transmission Business Performance
- A-14-1 Cost Efficiencies / Productivity
- A-16-1 Summary of Board Directives & Undertakings from Previous Proceedings
- C1-2-2 Transmission Assets & Investment Structure
- C1-2-3 Sustaining OM&A
- C1-2-5 Operations OM&A
- D1-2-1 Sustainment Planning & Asset Investment Criteria
- D1-3-2 Sustaining Capital
- D1-3-4 Operations Capital
- D2-2-2 List of Capital Expenditure Programs/Projects in Excess of \$3M in Test Year 2011 or 2012
- D2-2-3 Investment Summary for Programs/Projects in Excess of \$3M

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PANEL TWO

OM&A and Capital: Sustainment, and Operations, Transmission Business Performance

Transmission Dusiness refrormance						
Witnesses:	Carmine Marce	ello, George Juhn, Andrew Spencer, Paul Tremblay				
Interrogato	Interrogatory Responses					
I-01-003	I-02-007	I-02-070				
I-01-005	I-02-008	I-02-071				
I-01-006	I-02-009	I-04-001				
I-01-008	I-02-010	I-04-008				
I-01-009	I-02-011	I-04-020				
I-01-010	I-02-012	I-04-021				
I-01-011	I-02-013	I-04-022				
I-01-012	I-02-014	I-04-024				
I-01-037	I-02-015	I-04-028				
I-01-039	I-02-016	I-04-039				
I-01-040	I-02-017	I-04-043				
I-01-041	I-02-018	I-04-044				
I-01-042	I-02-019	I-05-004				
I-01-044	I-02-027	I-05-005				
I-01-064	I-02-030	I-05-006				
I-01-066	I-02-031	I-05-007				
I-01-067	I-02-032	I-05-008				
I-01-068	I-02-033	I-07-002				
I-01-069	I-02-034	I-07-012				
I-01-070	I-02-035	I-07-013				
I-01-071	I-02-056	I-07-014				
I-01-072	I-02-057	I-09-013				
I-01-073	I-02-058	I-09-014				
I-01-074	I-02-059	I-09-015				
I-01-075	I-02-066	I-09-019				
I-01-076	I-02-067	I-09-021				
I-01-086	I-02-068	I-10-003				
I-01-087	I-02-069					

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PANEL THREE OM&A and Capital: Shared Services, Compensation and Staffing

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Witnesses: Tom Goldie, Keith McDonell, Debra Vines, Mike Winters Issues

- 3.2 Are the proposed spending levels for Shared Services and Other O&M in 2011 and 2012 appropriate?
- 3.3 Are the 2011/12 Human Resources related costs (wages, salaries, benefits, incentive payments, labour productivity and pension costs) including employee levels appropriate? Has Hydro One demonstrated improvements in efficiency and value for dollar associated with its compensation costs?
- 3.5 Are the methodologies used to allocate Shared Services and Other O&M costs to the transmission business and to determine the transmission overhead capitalization rate for 2011/12 appropriate?
- 4.3 Are the proposed 2011 and 2012 levels of Shared Services and Other Capital expenditures appropriate?
- 4.4 Are the methodologies used to allocate shared services and other capital expenditures to the transmission business, appropriate?

Pre-filed Evidence

A-7-3 – Affiliate Service Agreements

A-14-1 - Cost Efficiencies / Productivity

- C1-02-06 Summary of Shared Services OM&A
- C1-02-07 Shared Services Common Corporate Functions and Services and Other OM&A
- C1-02-08 Shared Services OM&A Asset Management
- C1-02-09 Shared Services OM&A Information Technology
- C1-02-10 Shared Services OM&A Cornerstone
- C1-02-11 Shared Services OM&A External Work
- C1-02-12- Customer Care OM&A
- C1-02-13 Property Taxes
- C1-03-01 Corporate Staffing
- C1-03-02 Compensation, Wages, Benefits
- C1-04-01 Costing of Work
- C1-05-01 Common Corporate Costs, Cost Allocation Methodology
- C1-05-02 Overhead Capitalization Rate
- C1-05-03 Common Asset Allocation
- C2-03-01 Comparison of Wages and Salaries

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PANEL THREE

OM&A and Capital: Shared Services, Compensation and Staffing

Witnesses: Tom Goldie, Keith McDonell, Debra Vines, Mike Winters

D1-01-04 – Materials and Supply Inventory

D1-03-05 – Summary of Shared Services Capital

D1-03-06 – Shared Services Capital – Information Technology

D1-03-07 – Shared Services Capital - Cornerstone

D1-03-08 – Shared Services Capital – Facilities & Real Estate

D1-03-09 – Shared Services Capital – Transport, Work & Service Equipment

D2-02-02 – List of Capital Expenditure Programs/Projects in Excess of \$3M in Test Year 2011 or 2012

D2-02-03 - Investment Summary for Programs/Projects in Excess of \$3M

Interrogato	ory Responses				
I-01-007	I-01-059	I-02-036	I-02-051	I-06-015	I-10-018
I-01-045	I-02-001	I-02-037	I-02-052	I-07-003	I-10-019
I-01-046	I-02-002	I-02-038	I-02-053	I-07-006	I-10-020
I-01-047	I-02-003	I-02-039	I-02-055	I-07-007	I-10-023
I-01-048	I-02-004	I-02-040	I-04-026	I-07-014	I-10-026
I-01-049	I-02-005	I-02-041	I-04-030	I-09-016	
I-01-050	I-02-006	I-02-042	I-04-031	I-09-018	
I-01-051	I-02-020	I-02-043	I-04-032	I-10-010	
I-01-052	I-02-021	I-02-044	I-04-033	I-10-011	
I-01-053	I-02-022	I-02-045	I-04-034	I-10-012	
I-01-054	I-02-023	I-02-046	I-04-035	I-10-013	
I-01-055	I-02-024	I-02-047	I-05-006	I-10-014	
I-01-056	I-02-025	I-02-048	I-06-001	I-10-015	
I-01-057	I-02-028	I-02-049	I-06-013	I-10-016	
I-01-058	I-02-029	I-02-050	I-06-014	I-10-017	

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PANEL FOUR

Revenue Requirement, Cost of Capital, Accelerated Cost Recovery, IFRS Implementation and Regulatory Assets

Witnesses: Sandy Struthers, Debra Vines, Colin Fraser Issues

1.1 Has Hydro One responded appropriately to all relevant Board directions from previous proceedings?

1.2 Are Hydro One's economic and business planning assumptions for 2011/2012 appropriate?

1.3 Is the overall increase in 2011 and 2012 revenue requirement reasonable?

2.2 Are Other Revenue (including export revenue) forecasts appropriate?

- 3.4 Are the OM&A development costs allocated to the "IPSP and Other Preliminary Planning Costs" deferral account for 2009, 2010, 2011 and 2012 appropriate?
- 3.6 Are the amounts proposed to be included in the 2011 and 2012 revenue requirements for income and other taxes appropriate?
- 3.7 Is Hydro One Networks' proposed depreciation expense for 2011 and 2012 appropriate?
- 4.1 Are the amounts proposed for rate base in 2011 and 2012 appropriate?
- 4.5 Are the inputs used to determine the working capital component of the rate base and the methodology used appropriate?
- 5.1 Is the proposed capital structure appropriate?

5.2 Is the proposed timing and methodology for determining the return on equity and short-term debt prior to the effective date of rates appropriate?

5.3 Is the forecast of long term debt for 2010-2012 appropriate?

6.1 Are the proposed amounts, disposition and continuance of Hydro One's existing Deferral and Variance accounts appropriate?

6.2 Is the proposed disposition of the "IPSP and Other Preliminary Planning Costs" deferral account for 2009 appropriate?

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PANEL FOUR

Revenue Requirement, Cost of Capital, Accelerated Cost Recovery, IFRS Implementation and Regulatory Assets

Witnesses: Sandy Struthers, Debra Vines, Colin Fraser

- 6.3 Are the proposed new Deferral and Variance Accounts appropriate?
- 9.2 Are Hydro One's accelerated cost recovery proposals for the Bruce-to-Milton line and for Green Energy projects appropriate?

Pre-filed Evidence

- A-02-01 Application
- A-03-01 Summary of Application
- A-03-02 Financial Summary
- A-07-01 Corporate Organization Charts
- A-07-02– Hydro One Governance and Control Framework
- A-08-01 Hydro One Transmission Financial Statements Historic Years
- A-08-02 Hydro One Networks Inc. Transmission Pro Forma Statement of Income Bridge Year (2010) and Test Years (2011 and 2012)
- A-09-01 Hydro One Inc. Annual Report
- A-09-02 Hydro One Inc. Bridge Year (2010) Quarterly Reports
- A-10-01 Rating Agency Reports
- A-10-02 Prospectus for Most Recent Financing
- A-11-02 Summary of Hydro One Transmission Policies
- A-11-03 –IFRS Implementation
- A-11-05 Infrastructure Investment: Accelerated Cost Recovery
- A-12-01 -Planning Process
- A-12-02 Economic Indicators
- A-12-04 –Investment Plan Development
- A-12-06 Project and Program Approval & Control
- A-14-1 Cost Efficiencies / Productivity
- A-16-01 –Summary of Board of Directives and Undertakings from Previous Proceedings
- B1-01-01 Cost of Capital
- B1-02-01 –Cost of Third Party Long-Term Debt
- B2-01-01-Debt and Equity Summary
- B2-01-02 Cost of Long-Term Debt Capital
- C1-01-01 Cost of Service Summary
- C1-02-01 Summary of OM&A Expenses
- C1-06-01 Depreciation and Amortization Expenses
- C1-07-01 Payments in Lieu of Corporate Income Taxes
- C2-01-01 Cost of Service

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PANEL FOUR

Revenue Requirement, Cost of Capital, Accelerated Cost Recovery, IFRS Implementation and Regulatory Assets

Witnesses: Sandy Struthers, Debra Vines, Colin Fraser

- C2-02-01 Comparison of OM&A Expense by Major Category
- C2-04-01 Depreciation and Amortization Expenses
- C2-05-01 Calculation of Utility Income Taxes
- C2-05-02 2008 Hydro One Networks Income Tax Return
- D1-01-01 Rate Base
- D1-01-02 In-Service Capital Additions
- D1-01-03 Working Capital
- D1-03-01 Summary of Capital Expenditures
- D1-04-01 Allowance for Funds Used During Construction
- D2-01-01 Statement of Utility Rate Base
- D2-02-01 Comparison of Net Capital Expenditures by major category Historic, Bridge Year and Test Year
- D2-02-02 List of Capital Expenditure Programs/Projects in Excess of \$3M in Test Year 2011 or 2012
- D2-02-03 Investment Summary for Programs/Projects in Excess of \$3M
- D2-03-01 Continuity of Property, Plant and Equipment
- D2-03-02 Continuity of Accumulated Depreciation
- D2-03-03 Continuity of Property, Plant and Equipment Construction Work in Progress
- D2-04-01 Statement of Working Capital
- E1-01-01 Revenue Requirement
- E1-01-02 External Revenues
- E2-01-01 Calculation of Revenue Requirement
- F1-01-01 Regulatory Assets
- F1-01-02 Regulatory Asset Accounts Requested
- F1-02-01 Planned Disposition of Regulatory Assets
- F2-01-01 Regulatory Assets
- F2-01-02 Schedule of Annual Recoveries
- F2-01-03 Continuity Schedules Regulatory Assets

Interrogatory Responses						
I-01-001	I-03-013	I-04-054	I-06-027	I-10-006		
I-01-002	I-03-014	I-04-074	I-06-028	I-10-009		
I-01-019	I-03-015	I-04-075	I-06-029	I-10-021		
I-01-020	I-03-016	I-05-001	I-06-030	I-10-022		
I-01-031	I-04-002	I-05-002	I-06-031	I-10-025		
I-01-038	I-04-003	I-05-003	I-06-032	I-10-029		
I-01-060	I-03-012	I-04-053	I-06-025	I-09-084		

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PANEL FOUR

Revenue Requirement, Cost of Capital, Accelerated Cost Recovery, IFRS Implementation and Regulatory Assets

Witnesses:	Sandy Struther	s, Debra Vines, C	Colin Fraser		
I-01-061	I-04-004	I-05-008	I-06-026	I-10-001	
I-01-063	I-04-005	I-06-002	I-06-033	I-10-024	
I-01-064	I-04-006	I-06-003	I-06-034	I-10-030	
I-01-088	I-04-007	I-06-004	I-06-038	I-10-031	
I-01-089	I-04-010	I-06-005	I-07-001		
I-01-090	I-04-023	I-06-007	I-07-002		
I-01-091	I-04-027	I-06-008	I-07-003		
I-01-092	I-04-029	I-06-009	I-07-004		
I-01-122	I-04-036	I-06-010	I-07-005		
I-01-123	I-04-037	I-06-011	I-07-006		
I-01-124	I-04-038	I-06-012	I-07-007		
I-01-125	I-04-040	I-06-016	I-07-009		
I-01-126	I-04-041	I-06-017	I-07-011		
I-02-026	I-04-042	I-06-018	I-09-007		
I-02-054	I-04-045	I-06-019	I-09-008		
I-02-081	I-04-048	I-06-020	I-09-017		
I-03-001	I-04-049	I-06-021	I-09-020		
I-03-002	I-04-050	I-06-022	I-09-022		
I-03-008	I-04-051	I-06-023	I-09-082		
I-03-011	I-04-052	I-06-024	I-09-083		

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PANEL FIVE AMPCO High Five Proposal

Witnesses: PA Consulting - John Dalton, Mitchell Rothman, Robert C. Yardley Jr. Issues

1.1 Has Hydro One responded appropriately to all relevant Board directions from previous proceedings?

8.1 Is it appropriate to implement "AMPCO's High 5 Proposal" in place of the status quo charge determinants for Network service?

Pre-filed Evidence

A-16-01 – Summary of Board Directives and Undertakings from Previous Proceedings H1-3-01 – Charge Determinants

Interrogatory Responses						
I-01-094	I-04-069	I-09-029	I-09-040	I-09-051	I-09-062	
I-01-095	I-04-070	I-09-030	I-09-041	I-09-052	I-09-063	
I-01-096	I-06-035	I-09-031	I-09-042	I-09-053	I-09-064	
I-01-097	I-06-036	I-09-032	I-09-043	I-09-054	I-09-065	
I-04-062	I-06-037	I-09-033	I-09-044	I-09-055	I-09-066	
I-04-063	I-09-023	I-09-034	I-09-045	I-09-056	I-09-067	
I-04-064	I-09-024	I-09-035	I-09-046	I-09-057	I-09-068	
I-04-065	I-09-025	I-09-036	I-09-047	I-09-058	I-09-069	
I-04-066	I-09-026	I-09-037	I-09-048	I-09-059		
I-04-067	I-09-027	I-09-038	I-09-049	I-09-060		
I-04-068	I-09-028	I-09-039	I-09-050	I-09-061		

Witnesses	: Henry Andre, Stan But, Darren Finkbeiner (IESO), Barclay Gibbs (IESO – Consultant: Charles River Associates)
ssues	
1.1 Has H	ydro One responded appropriately to all relevant Board directions from previous gs?
	oad forecast and methodology appropriate and have the impacts of Conservation nd Management initiatives been suitably reflected?
2.2 Are Ot	her Revenue (including export revenue) forecasts appropriate?
7.1 Is the c	cost allocation proposed by Hydro One appropriate?
-	propriate to implement "AMPCO's High 5 Proposal" in place of the status quo determinants for Network service?
Pre-filed	Evidence
A-12-03 –	Transmission Business Load Forecast and Methodology
	Summary of Board Directives and Undertakings from Previous Proceedings
G1-01-01	- Cost Allocation and Charge Determinants
G1-02-01	– Description of Cost Allocation Methodology
G1-03-01	– Network and Line Connection Pools
G1-04-01	– Transformation Connection Pool
G1-05-01	– Wholesale Meter Pool
G1-06-01	– Low Voltage Switchgear Compensation
	 List of Transmission Lines by Functional Category
	 List of Transmission Stations by Functional Category
G2-02-01	 Allocation Factors for Dual Function Lines
	 Allocation Factors for Generator Line Connections
G2-03-02	 Allocation Factors for Generator Station Connections
	 Asset Value by Functional Category
	 Depreciation by Functional Category
	- Return of Capital, Plus Capital and Income Taxes by Functional Category
	 OM&A Costs by Functional Category
	- Detailed Revenue Requirement by Rate Pool
	– Overview of Uniform Transmission Rates
	 Transmission Customers Load Forecast
	– Charge Determinants
H1-04-01	– Rates for Wholesale Meter Service

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PANEL SIX						
Load Forecast, Cost Allocation and Rate Design, Export Transmission Service						
Witnesses:	Henry Andre, St		,	O), Barclay Gib	bs (IESO –	
		arles River Asso	,			
	Rates for Export					
	Export Transmis					
	Current Ontario					
H2-02-01 -	Current Wholesa	ale Meter Servic	e and Exit Fee S	chedule		
	Proposed Whole	sale Meter Serv	ice and Exit Fee	Schedule		
U	ry Responses					
I-01-018	I-01-097	I-04-060	I-09-005	I-09-037	I-09-055	
I-01-021	I-03-003	I-04-061	I-09-006	I-09-038	I-09-056	
I-01-022	I-03-006	I-04-062	I-09-009	I-09-039	I-09-057	
I-01-023	I-03-007	I-04-063	I-09-010	I-09-040	I-09-058	
I-01-024	I-03-009	I-04-064	I-09-011	I-09-041	I-09-059	
I-01-025	I-04-009	I-04-065	I-09-012	I-09-042	I-09-060	
I-01-026	I-04-011	I-04-066	I-09-023	I-09-043	I-09-061	
I-01-027	I-04-012	I-04-067	I-09-024	I-09-044	I-09-062	
I-01-028	I-04-013	I-04-068	I-09-025	I-09-045	I-09-063	
I-01-029	I-04-014	I-04-069	I-09-026	I-09-046	I-09-064	
I-01-030	I-04-015	I-04-070	I-09-027	I-09-047	I-09-065	
I-01-032	I-04-016	I-06-006	I-09-028	I-09-048	I-09-066	
I-01-033	I-04-017	I-06-011	I-09-029	I-09-049	I-09-067	
I-01-034	I-04-018	I-06-035	I-09-030	I-09-050	I-09-068	
I-01-035	I-04-019	I-06-036	I-09-031	I-09-051	I-09-069	
I-01-036	I-04-055	I-06-037	I-09-032	I-09-052	I-10-032	
I-01-093	I-04-056	I-09-001	I-09-033	I-09-053		
I-01-094	I-04-057	I-09-002	I-09-034	I-09-054		
I-01-095	I-04-058	I-09-003	I-09-035			
I-01-096	I-04-059	I-09-004	I-09-036			