

1                                    **Ontario Energy Board (Board Staff) INTERROGATORY #82 List 1**

2  
3                                    **Interrogatory**

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5                                    **Issue 4.2    Are the proposed 2011 and 2012 Sustaining and Development and**  
6                                    **Operations capital expenditures appropriate, including consideration of**  
7                                    **factors such as system reliability and asset condition?**

8  
9                                    **Development Capital**

10  
11                                   Ref:(a) Exhibit D1/Tab3/Sch3/Appendix A/p4/Table 4/Projects:

12                                   D18 – South Halton Tremaine TS :Build New TS [Category 2, In-service 2011,  
13                                   Sec 92 Not Required];

14                                   D25 – North Bay TS: Upgrade to a 115-44kV TS  
15                                   [Category 2, In-service 2012, sec 92 Not Required]

16                                   D26 – Barwick TS: Build New TS  
17                                   [Category 2, In-service 2012, sec 92 Not Required]

18                                   Ref:(b) Exhibit D2/Tab2/Sch3/Invest.Summary/Ref.#D18, #D25, #D26

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20                                   Hydro One is seeking approval in this hearing for the three “Load Customer  
21                                   Connection” projects whose in-service dates are within the two test years  
22                                   2011/2012.

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24                                   Please provide for each project a copy of the spread sheet depicting the economic  
25                                   evaluation, showing all assumptions including the discount rate, etc, pursuant to the  
26                                   requirements of the TSC section 6.3. Where for any project, more than a single  
27                                   customer is contributing capital, please provide the details of the study for each  
28                                   customer;

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31                                   **Response**

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33                                   **Project D18 – South Halton Tremaine TS**

34                                   Hydro One has received customer consent to provide the requested economic evaluations  
35                                   for this project. Copies of the economic evaluations are provided as Attachments 1 – 5.

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37                                   Please note that the capital contribution amounts are considered preliminary as the load  
38                                   forecast and the project costs are both subject to change. The costs will be finalized  
39                                   when the Capital Cost Recovery Agreement is signed and when the project is placed in-  
40                                   service.

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42                                   This information is filed in confidence with the Board and will be made available to  
43                                   Intervenor's that sign a Declaration and Undertaking form in accordance with the Board's  
44                                   Proactive Direction on Confidential Filings.

Filed: August 16, 2010

EB-2010-0002

Exhibit I

Tab 1

Schedule 82

Page 2 of 2

1     **Project D25 – North Bay TS**

2     The need for this project was based on the end-of-life replacement of an existing facility  
3     as noted in Exhibit D2, Tab 2, Schedule 3; hence no capital contribution is necessary  
4     based on the Transmission System Code Section 6.7.2 and therefore no economic  
5     evaluation was completed.

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8     **Project D26 – Barwick TS**

9     The need for this project was based on the end-of-life replacement of an existing facility  
10    as noted in Exhibit D2, Tab 2, Schedule 3; hence no capital contribution is necessary  
11    based on the Transmission System Code Section 6.7.2 and therefore no economic  
12    evaluation was completed.

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