

1 **Vulnerable Energy Consumers Coalition (VECC) INTERROGATORY #45 List 1**

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 3 **Interrogatory**

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 5 **Issue 4.1: Are amounts proposed in rate base in 2011 and 2012 appropriate?**
 6 **Issue 4.2 Are the proposed 2011 and 2012 Sustaining and Development and**
 7 **Operations capital expenditures appropriate, including consideration**
 8 **of factors such as system reliability and asset condition?**

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 10 **Reference:** Exhibit D2/Tab 1/Schedule 1/Page 1

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 12 a) Provide a version of D2/1/1 that shows the Historic and Bridge year data.

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 15 **Response**

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 17 a)

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Hydro One Networks Inc. Transmission Statement of Utility Rate Base (\$millions)				
Particulars	2007 Actuals	2008 Actuals	2009 Actuals	2010 Forecast
Gross plant at cost	\$9,948.6	\$10,292.6	\$10,781.3	\$11,477.5
Less: accumulated depreciation	(\$3,648.2)	(\$3,765.4)	(\$3,966.6)	(\$4,188.8)
Net utility plant	\$6,300.4	\$6,527.2	\$6,814.7	\$7,288.7
Working Capital				
Cash Working capital ¹	\$12.5	\$11.3	\$9.4	\$8.6
Material and Supplies Inventory	\$27.7	\$10.5	\$11.7	\$12.7
Total Working Capital	\$40.2	\$21.8	\$21.1	\$21.3
Total Rate Base	\$6,340.6	\$6,549.0	\$6,835.8	\$7,310.0

19 ¹ Hydro One Transmission does not calculate actual cash working capital, thus approved amounts have
 20 been provided for illustrative purposes.