AIRD & BERLIS LLP
Barristers and Solicitors

Scott A. Stoll
Direct: 416-865-4703
E-mail: sstoll@airdberlis.com

September 14, 2010

BY COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Natural Resource Gas Limited ("NRG")
2011 Rates Application (EB-2010-0018)
Response to Undertakings J1.5

Please find enclosed information that was provided to NRG for use in responding to undertaking J1.5.

These materials will be submitted to the Board's RESS system later today. If there are any questions, please feel free to contact me at your convenience.

Yours truly,

AIRD & BERLIS LLP

Scott Stoll

SS/hm

7173291.1

Natural Resource Gas Limited

October 17, 2007 **Invoice: IGPC007**

Integrated Grain Processors Co-Operative
701 Powerline Road
Brandtford, Ontario N3T 5L8

Attention: Mr. Tom Cox, Chair

Please find additional invoices as they relate to the Pipeline Cost Recovery Agreement
The following reconciliation reflects the outstanding balance owing to Natural Resource Gas Ltd.

Payment Received	October 13, 2006	130,000.00
Payment Received	February 16, 2007	100,000.00
Payment Received	February 26, 2007	181,454.00
Payment Received	April 20, 2007	130,159.06
Payment Received	May 31, 2007	73,898.33
Payment Received	October 5, 2007	23,643.43
Total Payments to NRG		639,154.82
Disbursments to Date:		639,154.81
Unpaid invoices		23,130.12
		662,284.93
Total Amount Owing as of September 12, 2007		**$ 23,130.12**

Please find attached a breakdown and copies of the invoices that comprise the $ 23,130.12 Please remit a cheque to Natural Resource Gas Limited at your earliest convienence.

Due date: Due Upon Reciept
Please Quote Invoice Number On All Payments. Thank you!

GST Registration # 10383 9106

NRG Limited
IGPC Cost Recovery Summary
As of October 10, 2007

As of October 10, 2007	Invoiced	Pymt Received	Outstanding
IGPC001	$ 130,000.00	$ 130,000.00	$ -
IGPC002	$ 100,000.00	$ 100,000.00	$ -
IGPC003	$ 181,454.00	$ 181,454.00	$ -
IGPC004	$ 130,159.06	$ 130,159.06	$ -
IGPC005	$ 73,898.33	$ 73,898.33	$ -
IGPC006	$ 23,643.43	$ 23,643.43	$ -
IGPC007	$ 23,130.12	$ -	$ 23,130.12
	662,284.94	**639,154.82**	$ 23,130.12

	IGPC INVOICE DETAIL			
Less: Disbursements	**Prev. Invoices**	**IGPC007**	**Total**	
Aiken & Associates	$ 6,906.64	$ 397.50	$ 7,304.14	
AUE - Aecon Utility Engineering	$ 315,268.53	$ (1,244.39)	$ 314,024.14	
FKS Land Surveyors	$ 76,444.55	$ -	$ 76,444.55	
Harrison Pensa LLP	$ 15,077.43	$ 2,137.23	$ 17,214.66	
Lobservateur	$ 2,051.10	$ -	$ 2,051.10	
Martin Malette	$ 309.24	$ -	$ 309.24	
Ogilvy Renault LLP	$ 189,650.95	$ 6,499.13	$ 196,150.08	
Senes Consultants Ltd.	$ 14,359.74	$ -	$ 14,359.74	
The London Free Press	$ 8,040.31	$ -	$ 8,040.31	
TSSA	$ 795.00	$ -	$ 795.00	
Viva Voce Reporting Ltd.	$ 2,327.03	$ -	$ 2,327.03	
A.S.A.P. Reporting Services	$ 7,924.30	$ -	$ 7,924.30	
NRG Corp	$ -	$ 1,046.25	$ 1,046.25	
Stantec Consulting	$ -	$ 11,175.08	$ 11,175.08	
Ayerswood Development	$ -	$ 3,119.32	$ 3,119.32	
Neal, Pallett & Townsend	$ -	$ -	$ -	
Total Disbursements	**$ 639,154.81**	**$ 23,130.12**	**$ 662,284.93**	$ -
Net Surplus (Deficit)		**$ (0.00)**		

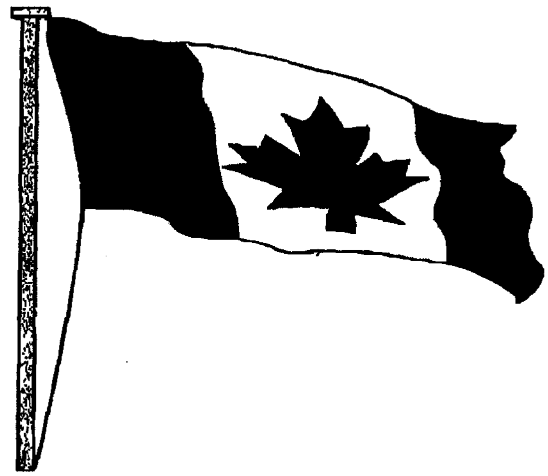
AIKEN & ASSOCIATES
578 McNAUGHTON AVE. WEST
CHATHAM, ONTARIO, N7L 4J6

RECEIVED AUG 0 7 2007

invoice
725-2007

Natural Resource Gas Limited
39 Beech Street East P.O. Box 307
Aylmer, Ontario N5H 2S1

ATTN: Mark Bristoll



GST REGISTRATION	INVOICE DATE	NET TERMS
130417983	July 31, 2007	30 days

PROJECT	HOURS	DESCRIPTION	RATE	TOTAL
IGPC Related	5.00	Review of spreadsheets, calls with M. Bristoll, etc.	75.00	375.00

10500
306250 397.50

IGPC

POSTED 767-1

SUB-TOTAL	375.00
G.S.T. (6%)	22.50
BALANCE DUE	$397.50

Monthly Time Sheet

Client - Natural Resource Gas Limited

Month: July, 2007

Rate: $75.00 per hour all projects

Date	Project	Description of Work Done	Hours	Cost
July 4	IGPC Related	Review of spreadsheets, calls with M. Bristoll, etc	5.00	375.00
	Total		5.00	375.00

Aiken & Associates

578 McNaughton Ave. West
Chatham, Ontario, N7L 4J6

Phone: (519) 351-8624
Fax: (519) 351-4331
E-mail: raiken@xcelco.on.ca

July 31, 2007

RECEIVED AUG 0 7 2007

Mr. Mark Bristoll
Natural Resource Gas Limited
39 Beech Street East, P.O. Box 307
Aylmer, Ontario, N5H 2S1

Dear Mr. Bristoll:

Please find attached an invoice to NRG for the month of July, 2007 related to time spent on NRG work in the amount of $375.00, plus GST.

Sincerely,

Randy Aiken

Randy Aiken
Aiken & Associates

Encl.

Invoice

This invoice number to be used on all correspondence

347

Page Number	Invoice Date
1	02/20/2007

Customer Invoice Number
347

AUE
Utility Engineering

Amount IGPC originally invoiced: 113494.47
Amount NRG Paid: 113208.27
Credit to IGPC for this invoice: 282.20

TO: NATURAL RESOURCE GAS LTD
P.O. BOX 307
39 BEECH STREET
AYLMER ON N5H 2 S1

*Note: There was a dispute for some charges on this invoice.

CONTACT: MARK BRISTOLL

[illegible]	CUSTOMER CODE	[illegible]	[illegible]
	10018	101036 NATURAL RESOURCE GA	

[illegible]	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
79001	41.00	HR	JUNIOR ENGINEER	75.000	3,075.00
79010	64.50	HR	SENIOR TECH/INTER ENGINEER	90.000	5,805.00
79022	71.50	HR	SENIOR ENGINEER - NRG	120.000	8,580.00
79031	164.00	HR	PROJECT MANAGER - NRG	150.000	24,600.00
79401	564.00	KM	MILLEAGE/KM	.500	282.00
79420	399.00	LS	PLOTTING (A-SIZE)	1.000	399.00
79470	18.00	LS	TRAVEL	1.000	18.00
79490	62,241.25	LS	GEOTECHNICAL STUDY	1.000	62,241.25
79500	1,800.00	LS	MISCELLANEOUS	~~[illegible]~~	~~21,070.00~~ 1800.00
			SUBTOTAL		~~107,070.25~~ 106800.25
			DATE: JAN 20-FEB 16/07		
			DESC: NRG - ETHANOL PLANT		
			BACKUP ATTACHED		

10098
806350 113208.27 POSTED

Terms and Conditions

(1) Annual interest of 18% compounded monthly (1.5%) on all past due accounts.

(2) Payment Terms: NET 30 DAYS

G.S.T. #887201887

GROSS AMOUNT	~~107,070.25~~ 106800.25
LESS HOLDBACK	.00
NET AMOUNT	~~107,070.25~~ 106800.25
G.S.T.	~~6,424.22~~ 6408.02
TOTAL AMOUNT OF THIS INVOICE P.S.T. N/A	~~113,494.47~~ 113208.27

CUSTOMER ORIGINAL

Invoice

This invoice number to be used on all correspondence

315

Page Number	Invoice Date
1	~~12/31/2006~~ 01/01/07

Customer Invoice Number 315

AUE Utility Engineering

Amount IGPC Originally Invoice: 71913.45
Amount Paid by NRG: 70820.11
Credit to IGPC for this Invoice: 1093.34

TO: NATURAL RESOURCE GAS LTD
P.O. BOX 307
39 BEECH STREET
AYLMER ON N5H 2 S1

* Note: there was a dispute for subcontractor surcharge.

IGPC.

CONTACT: MARK BRISTOLL

		10018	101036 NATURAL RESOURCE GA		
79022	226.50	HR	SENIOR ENGINEER - NRG	120.000	27,180.00
79031	154.00	HR	PROJECT MANAGER - NRG	150.000	23,100.00
79040	137.00	HR	AUTOCAD TECHNICIAN	60.000	8,220.00
79401	2,218.00	KM	MILLEAGE/KM	.500	1,109.00
79420	326.00	LS	PLOTTING (A-SIZE)	1.000	326.00
79490	6,876.42	LS	SUBCONTRACT INVOICE 15%	~~1.150~~	~~7,907.88~~ 6876.42
			SUBTOTAL		~~59935.00~~ ~~67,842.88~~ 66,811.42

DATES: NOV 18/06-DEC 22/06
DESC: NRG - ETHANOL PLANT
BACK UP ATTACHED

10098
IGPC 306250 67842.88
118900 4070 57

POSTED SEP-14

Terms and Condtions

(1) Annual interest of 18% compounded monthly (1.5%) on all past due accounts.

(2) Payment Terms: NET 30 DAYS

G.S.T. #887201887

	~~59935.00~~
GROSS AMOUNT	~~67,842.88~~ 66811.42
LESS HOLDBACK	.00
NET AMOUNT	67,842.88
4008.69 G.S.T.	~~3596.10~~ ~~4,070.57~~
TOTAL AMOUNT OF THIS INVOICE P.S.T. N/A	~~63531.10~~ ~~71,913.45~~ 70820.11

CUSTOMER ORIGINAL

Aecon Utility Engineering
20 Carlson Court, Suite 800, Toronto, Ontario Canada M9W 7K6 Tel: 416-293 7004 Fax: 416 940-2285 www.aecon.com

Invoice

This invoice number to be used on all correspondence

415	
Page Number	Invoice Date
1	06/27/2007
Customer Invoice Number 415	

AUe
Utility Engineering

TO: NATURAL RESOURCE GAS LTD
P.O. BOX 307
39 BEECH STREET
AYLMER ON N5H 2 S1

CONTACT: MARK BRISTOLL

		10018	101036 NATURAL RESOURCE GA		
79001	2.50 HR	JUNIOR ENGINEER		75.000	37.50 ~~187.50~~
79010	1.00 HR	SENIOR TECH/INTER ENGINEER		90.000	90.00
		SUBTOTAL			~~277.50~~ 127.50
		DATE: MAY 19 TO JUN 22/07 DESC: NRG - ETHANOL PLANT			

IGPC

10098
POSTED
754-4
7-1-07

*short pay 2hr as per Chris - July 19/07

Engineering

Terms and Condtions

(1) Annual interest of 18% compounded monthly (1.5%) on all past due accounts.

(2) Payment Terms: NET 30 DAYS

G.S.T. #887201887

GROSS AMOUNT	~~277.50~~ 127.50
LESS HOLDBACK	.00
NET AMOUNT	~~277.50~~ 127.50
G.S.T.	~~16.65~~ 7.65
TOTAL AMOUNT OF THIS INVOICE	~~294.15~~ 135.15
P.S.T. N/A	

CUSTOMER ORIGINAL

Aecon Utility Engineering
20 Carlson Court, Suite 800, Toronto, Ontario Canada M9W 7K6 Tel: 416-293 7004 Fax: 416-940-2285 www.aecon.com

AUe
Utility Engineering

Garry F. Keating NO. ______

May 25 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Total Hours	19 Sat.	20 Sun.	21 Mon.	22 Tue.	23 Wed.	24 Thu.	25 Fri.	Engineering Computer Time
Administration			15.5				2.0	2.5	7.5	4.5	
St. Clair Pool			4.0					4.0			
AME - Hockley Rd.											
Innisfil Beach Rd											
NRG - Alymer			1.0					1.0			
University Health Network											
Strathroy-Lobo			3.0				1.5			1.5	
Red Leaves											
CN - Peel Interlocking											
Hageman			2.5				2.5				
Veridian - Lake Driveway											
Stat. Holiday			7.5			7.5					
Invenergy			3.0				1.5			1.5	
Hours Charged Above Certified Correct:			37.50			7.50	7.50	7.50	7.50	7.50	
			Total	For Payroll Use Only							

Signature ______________________

PROJECT EXPENSES

Description	Milage	Costs
Hagerman (Apr. 21-27)	1,004	$496.26
Hagerman (Apr. 28-May 4)	755	$1,327.69
Hagerman (May 5-May 9)	563	$708.64
Hagerman (Total Station rental)		$1325.00
Aecon Utilities (Total Station)		$265.00
Veridian - Lake Driveway (Total Station)		$100.00

AUe
Utility Engineering

Katelyn J Smith NO. ______

21-May 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Total Hours	19 Sat.	20 Sun.	21 Mon.	22 Tue.	23 Wed.	24 Thu.	25 Fri.	Engineering Computer Time
Administration											
Training			28.5			H	6.5	8.0	7.0	7.0	
Invenergy											
Parkway			0.5				0.5				
Dawn Deliverability 156			1.0						1.0		
Union Gas Cost Estimate			0.5				0.5				
NRG			0.5				0.5				
Hours Charged Above Certified Correct:			31.00			0.00	8.00	8.00	8.00	7.00	
			Total	For Payroll Use Only							

Signature ______

PROJECT EXPENSES

Description	Milage	Costs

HP

HARRISON PENSA

450 Talbot Street
P.O. Box 3237
LONDON ON N6A 4K3

Telephone: (519) 679 9660
Facsimile: (519) 667 3362

Natural Resource Gas Limited
39 Beech Street East
Aylmer, ON N5H 1A1
Attention: Mark Bristol

August 21, 2007
Invoice #: 77118

File #: 128596/Robert J. Israel
RE: Integrated Grain Processors Co-operative Inc.

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above-noted matter, including:

DATE	DESCRIPTION
31-Jul-07	To meeting with W..Suchard and M. Bristol re L/C issues;
3-Aug-07	To reviewing gas delivery contract and pipeline cost recovery agreement and letter to M. Bristol re delivery letter of credit provisions;
9-Aug-07	To reviewing letter to M. Bristol re security issues;
10-Aug-07	To updating letter to letter of credit issue;
16-Aug-07	To reviewing draft letter to M. Bristol;

Total Fees:	$ 1,995.00	
Plus 6% GST	119.70	
Total Fees and GST:		$ 2,114.70

TAXABLE DISBURSEMENTS

Photocopies	$21.25	
Total Taxable Disbursements:	21.25	
Plus 6% GST:	1.28	
Total Disbursements (INCL GST)		$ 22.53

TOTAL DUE & OWING $ 2,137.23

IGPC

30125

306250 2137.23

MB

08/05/07

POSTED

THIS IS OUR ACCOUNT HEREIN

HARRISON PENSA LLP

Per:__________________________
Robert J. Israel

E. & O.E.

OGILVY RENAULT

LLP / S.E.N.C.R.L., s.r.l.

Client:	NATURAL RESOURCE GAS LIMITED	June 11, 2007
RE:	Ethanol Plant	INVOICE: 719545
Matter No.:	01012724-0003	

GST R111340006

NATURAL RESOURCE GAS LIMITED
101 Spruce Street East
P.O. Box 307
Aylmer, Ontario N5H 2S1

Attention: Mark Bristoll
Chairman

For professional services rendered and disbursements incurred for the period ending May 31, 2007

FEES	$6,131.25
DISBURSEMENTS (Taxable)	0.00
DISBURSEMENTS (Non Taxable)	0.00
GST	367.88
TOTAL FOR THIS INVOICE	$6,499.13

58000

306250 6499.13

POSTED

Please return a copy with payment to our address below.

Bank Transfer
Please remit by Bank Transfer to RBC Financial Group, Main Branch, Royal Bank Plaza, Toronto, Ontario, Canada
Bank 003, Transit 00002, Acc. No. 106-030-0
ABA # 021000021
Swift Code # ROYCCAT2
Including invoice number on transfer order.

Suite 3800
Royal Bank Plaza, South Tower
200 Bay Street
P.O. Box 84
Toronto, Ontario M5J 2Z4
Canada

Telephone (416) 216-4000
Fax (416) 216-3930
ogilvyrenault.com

Payable upon receipt

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

BILLING SUMMARY

		Hours	Rate	Amount
G. Walker		3.50	700.00	$2,450.00
P. Moran		7.75	475.00	$3,681.25
	Total	11.25		$6,131.25

FEE DETAIL

Date	Timekeeper	Description	Hours	Rate	Amount
24/4/07	Patrick Moran	Conference call with M. Bristoll, B. Israel and V. Helbronner regarding draft consent for assignment.	0.75	475.00	$356.25
27/4/07	Patrick Moran	Reviewed IGPC assignment received from S. Stoll; weekly conference call; email to P. Pastirik regarding meeting on April 25, 2007; review memorandum regarding privilege clause for construction tender from C. Kilby.	0.75	475.00	$356.25
4/5/07	Patrick Moran	Conference call with S. Stoll, H. Adams, A. Geden regarding project timing; telephone call with R. Aiken regarding IGPC timing and implications for 2008 rates case and new rate for IGPC.	1.00	475.00	$475.00
7/5/07	Patrick Moran	Telephone call with S. Stoll; telephone call with M. Bristoll regarding pipeline construction timing issue; revise Bundled T agreement.	1.25	475.00	$593.75
9/5/07	Geoffrey Walker	Internal dislcussion re equity/debt structure. Call from tax accountant.	0.50	700.00	$350.00
22/5/07	Patrick Moran	Telephone call with R. Aiken; meeting with S. Stoll regarding Bundled T contract and timing issues; conference call with M. Bristoll and G. Wacker.	1.75	475.00	$831.25

OGILVY RENAULT
LLP/S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Hours	Rate	Amount
22/5/07	Geoffrey Walker	Telephone conference re capital structure. Reviewing CICA Handbook and place call to D. Pallett re preferred share treatment.	1.00	700.00	$700.00
23/5/07	Geoffrey Walker	Telephone with D. Pallett re audit. Discuss same with P. Moran. Email comments to D. Pallett.	1.00	700.00	$700.00
24/5/07	Geoffrey Walker	Prepare email re NRG equity structure.	1.00	700.00	$700.00
25/5/07	Patrick Moran	Telephone call with A. Geden; conference call with IGPC, Aylmer and AECON; email confirming results of telephone call; email regarding change to 2008 for environmental permits.	1.25	475.00	$593.75
28/5/07	Patrick Moran	Review revised consent to assignment from IGPC and revised bundled T agreement from S. Stoll.	1.00	475.00	$475.00
		TOTAL FEES			**$6,131.25**

INVOICE: 719545

NRG Corp.

PO Box 307
39 Beech Street East
Aylmer, ON
N5H 2S1

Invoice

DATE	INVOICE NO.
8/1/2006	915

BILL TO	SHIP TO
Natural Resource Gas Limited	

P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA	FOB	PROJECT	Job number
			8/1/2006				

QTY	ITEM	DESCRIPTION	AMOUNT
	IGPC	Chargeback for J. Camara time on IGPC project	1,046.25
		57606	
		IGPC 300250 1046.25	
		POSTED 684-1 03/01/07	
		TOTAL	$1,046.25

P 519-579-4410
F 519 579-6733

Stantec

INVOICE

Invoice Number	245954
Invoice Date	June 29, 2007
Purchase Order	
Customer Number	60058
Project Number	160960298

Bill To Natural Resources Gas Limited
Steve Millar
PO Box 307, 39 Beech Street East,
AYLMER ON N5H 3E6
Canada

Please Remit To Stantec Consulting Ltd. (SCL)
Attn: Accounts Receivable
49 Frederick Street
Kitchener ON N2H 6M7
Canada

Project **Natural Resource Gas Limited - Aylmer Ethanol Plant Pipeline Approvals**

Project Manager	Geddes, Sean Brian	For Period Ending	**June 22, 2007**
Current Invoice Total (CAD)	2,650.45		

Task 200 **Fisheries Permits & Approvals**

Professional Services

		Current Hours	Rate	Current Amount
Level 3...	Pewtress, Kendra C	0.25	54.00	13.50
Level 7...	Piskorz, Kasia	5.00	82.00	410.00
Level 8...	Moore, Richard G (Rick)	20.00	90.00	1,800.00
	Subtotal Professional Services	25.25		2,223.50

Disbursements

Direct Vehicle Expense	63.26
Direct Project Expense	177.88
Direct Meals & Entertainment	35.78
Subtotal Disbursements	276.92

10193
POSTED
7-1-07

Task Subtotal	Fisheries Permits & Approvals	2,500.42

Total Fees & Disbursements	2,500.42
GST101 Reg.#88725 1288-0001 RT	150.03
INVOICE TOTAL (CAD)	2,650.45

Due on Receipt Ao per S. Millar

nvoice Detail for Invoices 241010 and 245954

245954	160960298	200 Direct - Regular	Level 3...	Pewtress, Kendra C	8-Jun-07	54	0.25	13.5	13.5	0
245954	160960298	200 Direct - Regular	Level 7...	Piskorz, Kasia	7-Jun-07	82	5	410	410	0
245954	160960298	200 Direct - Regular	Level 8...	Moore, Richard G (Rick)	4-Jun-07	90	0.5	45	45	0
245954	160960298	200 Direct - Regular	Level 8...	Moore, Richard G (Rick)	5-Jun-07	90	3	270	270	0
245954	160960298	200 Direct - Banked Reg	Level 8...	Moore, Richard G (Rick)	6-Jun-07	90	2.5	225	225	0
245954	160960298	200 Direct - Regular	Level 8...	Moore, Richard G (Rick)	7-Jun-07	90	9	810	810	0
245954	160960298	200 Direct - Regular	Level 8...	Moore, Richard G (Rick)	11-Jun-07	90	1.5	135	135	0
245954	160960298	200 Direct - Regular	Level 8...	Moore, Richard G (Rick)	12-Jun-07	90	1	90	90	0
245954	160960298	200 Direct - Regular	Level 8...	Moore, Richard G (Rick)	13-Jun-07	90	2.5	225	225	0
245954	160960298	200 Direct - Vehicle (mileage)		Moore, Richard G (Rick)	7-Jun-07		54.25	63.26	field work	
245954	160960298	200 Direct - Meals & Entertainment		Moore, Richard G (Rick)	7-Jun-07		32.53	35.78	field work	
245954	160960298	200 Flat Rate Disbursement			22-Jun-07	1	177.88	177.88	FRD@ 8 Percent of 2223.5	
								2500.42		

Stantec

INVOICE

Invoice Number	241010
Invoice Date	June 8, 2007
Purchase Order	160960298
Customer Number	60058
Project Number	160960298

Bill To
Natural Resources Gas Limited
Steve Millar
PO Box 307, 39 Beech Street East,
AYLMER ON N5H 3E6
Canada

Please Remit To
Stantec Consulting Ltd. (SCL)
Attn: Accounts Receivable
49 Frederick Street
Kitchener ON N2H 6M7
Canada

Project **Natural Resource Gas Limited - Aylmer Ethanol Plant Pipeline Approvals**

Project Manager Geddes, Sean Brian For Period Ending **June 1, 2007**

Current Invoice Total (CAD) 3,614.13

Task **200** **Fisheries Permits & Approvals**

Professional Services

		Current Hours	Rate	Current Amount
Level 6...	Wilks, Jordan L	0.75	75.00	56.25
Level 8...	Moore, Richard G (Rick)	23.00	90.00	2,070.00
Level 13...	Geddes, Sean Brian	7.75	133.00	1,030.75
	Subtotal Professional Services	31.50		3,157.00

Disbursements

Direct Project Expense	252.56
Subtotal Disbursements	252.56

Task Subtotal	Fisheries Permits & Approvals	3,409.56

Total Fees & Disbursements		3,409.56
GST101	Reg.#88725 1288-0001 RT	204.57
INVOICE TOTAL (CAD)		**3,614.13**

Due on Receipt as per S. Millar

10193

IGPC

POSTED 754-86

7-16-07

Invoice Detail for invoices 241010 and 245954

Invoice num	Project Numb	Task number	Expenditure type/Event	Title	Name	Expenditure/E	Bill rate	Quantity	Bill amount	Comment
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	7-May-07	133	1.75	232.75	
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	8-May-07	133	0.5	66.5	
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	11-May-07	133	1	133	
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	14-May-07	133	1.75	232.75	
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	15-May-07	133	0.5	66.5	
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	18-May-07	133	1	133	
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	23-May-07	133	1	133	
241010	160960298	200	Direct - Regular	Level 13...	Geddes, Sean Brian	25-May-07	133	0.25	33.25	
241010	160960298	200	Direct - Regular	Level 6...	Wilks, Jordan L	15-May-07	75	0.75	56.25	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	14-May-07	90	1.5	135	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	15-May-07	90	1	90	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	16-May-07	90	4	360	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	17-May-07	90	4.5	405	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	22-May-07	90	2.5	225	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	23-May-07	90	1	90	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	24-May-07	90	4.5	405	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	28-May-07	90	1	90	
241010	160950298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	30-May-07	90	2	180	
241010	160960298	200	Direct - Regular	Level 8...	Moore, Richard G (Rick)	31-May-07	90	1	90	
241010	160960298	200	Flat Rate Disbursement			1-Jun-07	1	252.56	252.56	FRD@ 8 Perc
									3409.56	

SHIPPED AUG 2 0 2007

INVOICE

Stantec

Invoice Number	254306
Invoice Date	August 17, 2007
Purchase Order	
Customer Number	60058
Project Number	160960298

Bill To
Natural Resources Gas Limited
Steve Millar
PO Box 307, 39 Beech Street East,
AYLMER ON N5H 3E6
Canada

Please Remit To
Stantec Consulting Ltd. (SCL)
Attn: Accounts Receivable
49 Frederick Street
Kitchener ON N2H 6M7
Canada

Project **Natural Resource Gas Limited - Aylmer Ethanol Plant Pipeline Approvals**

Project Manager	Geddes, Sean Brian	For Period Ending	**August 10, 2007**
Current Invoice Total (CAD)	4,910.50		

Please see attached for invoice details.

Tasks completed:

- Collection and review of background information.
- Contact / liaison with agency staff.
- Review for Species-at-Risk presence.
- Field review of route and watercourse locations.
- Habitat assessment at watercourse locations.

10193
306350 4910.50

POSTED 789-18

Task **200** **Fisheries Permits & Approvals**

Professional Services

		Current Hours	Rate	Current Amount
Level 3...	Pewtress, Kendra C	0.25	54.00	13.50
Level 5...	Gorrie, Cameron M	3.00	67.00	201.00
Level 8...	Moore, Richard G (Rick)	43.50	90.00	3,915.00
	Subtotal Professional Services	46.75		4,129.50

Disbursements

	Direct Vehicle Expense	172.69
	Direct Project Expense	330.36
	Subtotal Disbursements	503.05

Task Subtotal	Fisheries Permits & Approvals	4,632.55

Total Fees & Disbursements		4,632.55
GST101	Reg.#88725 1288-0001 RT	277.95
INVOICE TOTAL (CAD)		**4,910.50**

10102107

10/18/2007 12:32 FAX 519 752 1887 I.G.P.C.INC. 022/023

AUG 13 '07 17:04 FR AYERSWOOD DEVELOPMENT519 433 6132 TO 95197735335 P.01/03

AYERSWOOD DEVELOPMENT CORPORATION
P O BOX 3117 TERMINAL A
London, Ontario N6A 4J4

NATURAL RESOURCE GAS LTD.
P.O. BOX 307
AYLMER, Ontario
N5H 2S1

Inv. #: 10089
Inv. Date: 08/10/2007
Project Code: PRO AD
Customer Code: NRGLIMIT
Page: 1

*** * * INVOICE * * ***

Harrison Pensa Invoice # 76102	2,942.75
Sub-Total...	2,942.75
FEDERAL GST (GST# 100367663RT)	176.57
Total Invoice...	3,119.32

IGPC

123000

306250

POSTED 76176

TENANT

*** Accounts are due upon receipt ***

HP

HARRISON PENSA
450 Talbot Street
P.O. Box 3237
LONDON ON N6A 4K3

Telephone: (519) 679 9660
Facsimile: (519) 667 3362

Natural Resource Gas Limited
39 Beech
Aylmer West, Ontario N5H 1A1

July 19, 2007
Invoice #: 76102

File #: 128596/Robert J. Israel
RE: Integrated Grain Processors Co-operative Inc.

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above-noted matter, including:

DATE	DESCRIPTION
20-Apr-07	To telephone conversation with M. Bristol re equity re NRG;
23-Apr-07	To reviewing information received from M. Bristol [redacted]
23-Apr-07	To reviewing draft documents re lender's consent, waiver agreement;
23-Apr-07	To reviewing lender agreement;
24-Apr-07	To reviewing draft consent and conference call re consent and to revising draft consent and letter to Valerie re revised consent;
25-Apr-07	To receipt and review of e-mail of V. Helbronner and telephone conversation with V. Helbronner re specific clause;
22-Jun-07	To brief review of opinion request and call to M. Bristol re matter;
26-Jun-07	To telephone conversation with M. Bristol re requested opinion;
27-Jun-07	To receipt and review of e-mail of P. Moran and letter to P. Moran re form of opinion;

Total Fees:	$ 2,940.00	
Plus 6% GST	176.40	
Total Fees and GST:		$ 3,116.40

TAXABLE DISBURSEMENTS

Photocopies	$2.75	
Total Taxable Disbursements:	2.75	
Plus 6% GST:	0.17	
Total Taxable Disbursements (INCL GST)		$ 2.92

TOTAL DUE & OWING $ 3,119.32

To 081057.

RECHARGE NLG.

IGPC ETHANOL INC.

IGPC Ethanol Inc.

CHEQUE NO. 000110

NRG		10/31/2007		110	
	Discount	Amount Paid		Discount	Amount Paid
7		23,130.12			

Total 23,130.12

70709452641809-1 SLF142 To re-order call Davis + Henderson 1-866-696-1987 (M-F, 8am to 8pm EST)

Natural Resource Gas Limited

March 28, 2007

Integrated Grain Processors Co-operative Inc.
701 Powerline Road
Brantford, Ontario N3T 5L8

Attention: Mr. Tom Cox, Chair

Dear Sirs:

RE: Pipeline Cost Recovery - Ethanol Plant

Please find attached additional invoices as they relate to the Pipeline Cost Recovery Agreement. The following reconciliation reflects the outstanding balance owing to NRG.

Payment received October 13, 2006	$130,000.00
Payment received February 16, 2007	100,000.00
Payment received February 26, 2007	181,454.00
Total payments received by NRG	$411,454.00
Disbursements to date:	411,454.00
Unpaid invoices	130,159.06
	$541,613.07
Balance Owing as of March 28, 2007	$130,159.06

Please find attached a breakdown and copies of the invoices that comprise the $130,159.06. Please remit a cheque to Natural Resource Gas Limited at your earliest convenience.

Please call me if you have any questions at 519-617-3415.

Yours very truly,
NATURAL RESOURCE GAS LIMITED

Steve Millar, MBA, CGA
General Manager

Attachment

P.O. BOX 307, 39 BEECH ST. EAST, AYLMER, ONTARIO N5H 2S1 (519) 773-5321

NRG Limited
IGPC Cost Recovery Summary
As of March 28, 2007

Advance received October 13, 2006	$	130,000.00
Advance received February 16, 2007		100,000.00
Advance received February 26, 2007		181,454.00
		411,454.00

Less: Disbursements	**Paid**	**Unpaid**	
Aiken & Associates	$ 6,131.38	$ -	$ 6,131.38
AUE - Aecon Utility Engineering	$ 158,965.96	$ 113,494.47	272,460.42
FKS Land Surveyors	$ 64,572.55	$ 11,872.00	76,444.55
Harrison Pensa LLP	$ 7,717.74	$ -	7,717.74
Lobservateur	$ 2,051.10	$ -	2,051.10
Martin Malette	$ 309.24	$ -	309.24
Ogilvy Renault LLP	$ 148,511.00	$ -	148,511.00
Senes Consultants Ltd.	$ 14,359.74	$ -	14,359.74
The London Free Press	$ 8,040.31	$ -	8,040.31
TSSA	$ 795.00	$ -	795.00
Viva Voce Reporting Ltd.	$ -	$ 2,327.03	2,327.03
A.S.A.P. Reporting Services	$ -	$ 2,465.56	2,465.56
Total Disbursements	**$ 411,454.02**	**$ 130,159.06**	**$ 541,613.07**
Net Surplus (Deficit)			**$ (130,159.07)**

Invoice

This invoice number to be used on all correspondence

347

Page Number	Invoice Date
1	02/20/2007

Customer Invoice Number
347

AUE
Utility Engineering

TO: NATURAL RESOURCE GAS LTD
P.O. BOX 307
39 BEECH STREET
AYLMER ON N5H 2 S1

CONTACT: MARK BRISTOLL

CUSTOMER ORDER NUMBER	CUSTOMER CODE	CONTRACT NUMBER / DESCRIPTION	PROJECT MANAGER
	10018	101036 NATURAL RESOURCE GA	

ITEM CODE	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
79001	41.00	HR	JUNIOR ENGINEER	75.000	3,075.00
79010	64.50	HR	SENIOR TECH/INTER ENGINEER	90.000	5,805.00
79022	71.50	HR	SENIOR ENGINEER - NRG	120.000	8,580.00
79031	164.00	HR	PROJECT MANAGER - NRG	150.000	24,600.00
79401	564.00	KM	MILLEAGE/KM	.500	282.00
79420	399.00	LS	PLOTTING (A-SIZE)	1.000	399.00
79470	18.00	LS	TRAVEL	1.000	18.00
79490	62,241.25	LS	GEOTECHNICAL STUDY	1.000	62,241.25
79500	1,800.00	LS	MISCELLANEOUS	1.150	2,070.00
			SUBTOTAL		107,070.25
			DATE: JAN 20-FEB 16/07 DESC: NRG - ETHANOL PLANT BACKUP ATTACHED		

Terms and Condtions

(1) Annual interest of 18% compounded monthly (1.5%) on all past due accounts.

(2) Payment Terms: NET 30 DAYS

G.S.T. #887201887

GROSS AMOUNT	107,070.25
LESS HOLDBACK	.00
NET AMOUNT	107,070.25
G.S.T.	6,424.22
TOTAL AMOUNT OF THIS INVOICE P.S.T. N/A	113,494.47

CUSTOMER ORIGINAL

Aecon Utility Engineering
20 Carlson Court, Suite 800, Toronto, Ontario Canada M9W 7K6 Tel: 416-293-7004 Fax: 416-940-2285 www.aecon.com

IGPC copy

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 5-Jan 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	30 Sat.	31 Sun.	1 Mon.	2 Tue.	3 Wed.	4 Thu.	5 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		14.0			14.0	0.00	0.00	0.0	4.0	5.0	4.0	1.0	
Grant Strachan (Senior Engineer)	101036		6.0			6.0	0.00	0.00	0.0	0.0	1.0	0.0	5.0	
Garry Keating (Senior Technician)	101036		17.5			17.5	0.00	0.00	0.0	1.0	2.0	8.0	6.5	
Fabian Briceno (Senior Engineer)	101036		7.0			7.0	0.00	0.00	0.0	0.0	5.0	2.0	0.0	
Hours Charged Above Certified Correct:			44.50			44.50		0.00	0.00	5.00	13.00	14.00	12.50	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs
Welding Consultant		
creation of welding spec for tender		1800

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036
WEEK ENDING 12-Jan 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	6 Sat.	7 Sun.	8 Mon.	9 Tue.	10 Wed.	11 Thu.	12 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		34.0			34.0	0.00	0.00	1.0	6.0	8.0	12.0	7.0	
Grant Strachan (Senior Engineer)	101036		15.5			15.5	0.00	0.00	2.0	5.5	6.0	0.0	2.0	
Garry Keating (Senior Technician)	101036		4.0			4.0	0.00	0.00	0.0	3.0	0.0	0.0	1.0	
Fabian Briceno (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		5.0			5.0	0.00	0.00	0.0	0.0	0.0	0.0	5.0	
Hours Charged Above Certified Correct:			58.50			58.50		0.00	3.00	14.50	14.00	12.00	15.00	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature		Date	Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs
NRG (Prints)		$68.00

AUE JC-100 Revised 06/2005

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 19-Jan 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	13 Sat.	14 Sun.	15 Mon.	16 Tue.	17 Wed.	18 Thu.	19 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		20.0			20.0	0.00	0.00	3.0	2.0	4.0	3.0	8.0	
Grant Strachan (Senior Engineer)	101036		16.5			16.5	0.00	0.00	1.5	6.0	2.0	4.5	2.5	
Garry Keating (Senior Technician)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Fabian Briceno (Senior Engineer)	101036		2.0			2.0	0.00	0.00	2.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		15.0			15.0	0.00	0.00	2.5	4.5	1.0	2.5	4.5	
Hours Charged Above Certified Correct:			53.50			53.50		0.00	9.00	12.50	7.00	10.00	15.00	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs

AUE JC-100 Revised 06/2005

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 26-Jan 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	13 Sat.	21 Sun.	22 Mon.	23 Tue.	24 Wed.	25 Thu.	26 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		22.5			22.5	0.00	0.00	2.0	11.5	4.5	0.0	4.5	
Grant Strachan (Senior Engineer)	101036		9.0			9.0	0.00	0.00	0.0	5.5	0.0	0.0	3.5	
Garry Keating (Senior Technician)	101036		9.5			9.5	0.00	0.00	0.0	0.0	0.0	7.5	2.0	
Fabian Briceno (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		2.5			2.5	0.00	0.00	2.5	0.0	0.0	0.0	0.0	
Hours Charged Above Certified Correct:			43.50			43.50		0.00	4.50	17.00	4.50	7.50	10.00	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature		Date	Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 2-Feb 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	27 Sat.	28 Sun.	29 Mon.	30 Tue.	31 Wed.	1 Thu.	2 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		36.0			36.0	0.00	0.00	7.0	9.0	8.0	9.5	2.5	
Grant Strachan (Senior Engineer)	101036		5.0			5.0	0.00	0.00	1.0	2.0	2.0	0.0	0.0	
Garry Keating (Senior Technician)	101036		3.0			3.0	0.00	0.00	0.0	0.0	3.0	0.0	0.0	
Fabian Briceno (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		1.0			1.0	0.00	0.00	1.0	0.0	0.0	0.0	0.0	
Hours Charged Above Certified Correct:			45.00			45.00		0.00	9.00	11.00	13.00	9.50	2.50	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs
Parking OEB Hearing		18
OEB Hearing	87km	

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 9-Feb 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	3 Sat.	4 Sun.	5 Mon.	6 Tue.	7 Wed.	8 Thu.	9 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		12.5			12.5	0.00	0.00	4.0	3.0	0.0	2.0	3.5	
Grant Strachan (Senior Engineer)	101036		7.0			7.0	0.00	0.00	2.0	3.0	0.0	0.0	2.0	
Garry Keating (Senior Technician)	101036		15.0			15.0	0.00	0.00	6.0	2.0	4.0	0.0	3.0	
Fabian Briceno (Senior Engineer)	101036		3.5			3.5	0.00	0.00	0.0	0.0	0.0	0.0	3.5	
Jett Janczak (Junior Engineer)	101036		3.5			3.5	0.00	0.00	0.0	0.0	0.0	0.0	3.5	
Hours Charged Above Certified Correct:			41.50			41.50		0.00	12.00	8.00	4.00	2.00	15.50	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs
Prints		245

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 16-Feb 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	10 Sat.	11 Sun.	12 Mon.	13 Tue.	14 Wed.	15 Thu.	16 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		25.0			25.0	0.00	0.00	2.0	4.0	6.5	9.5	3.0	
Grant Strachan (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Garry Keating (Senior Technician)	101036		15.5			15.5	0.00	0.00	0.0	0.0	4.5	3.5	7.5	
Fabian Briceno (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		14.0			14.0	0.00	0.00	0.0	2.0	2.0	3.0	7.0	
Hours Charged Above Certified Correct:			54.50			54.50		0.00	2.00	6.00	13.00	16.00	17.50	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs
Milleage - Gkeating	12km	
Prints		86
Milleage - Ageden - Middlesex	465km	

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline — NO. 101036

Period Covered Oct 15 to Nov 11 — 20 06

Geotechnical Study - NRG Pipeline 21036.001B

Description	Project No.	Qty	Unit	Rate	Amount
	101036				
Engineering Technologist for drilling (October 25, 26, 27, 30, 31		120	hrs	69.00	$8,280.00
November 1, 3, & 7, 2006)					
Engineer/Engineering Technologist for locate, sample description,		65	hrs	69.00	$4,485.00
laboratory testing, site plan & borehole log preparation					
Project Engineer for preparation of borehole profile & report writing		51	hrs	115.00	$5,865.00
Senior Engineer for soil investigation, planning & report writing		25	hrs	115.00	$2,875.00
Laboratory Testing					
Moisture Content (lab Nos. E4223, E4233, & E4234)		100	Tests	5.75	$575.00
Rental of Drilling Rig		1	LS		$18,546.39
Auto Mileage		4000	km	0.50	$2,000.00
	Subtotal				$42,626.39
	GST				$2,557.58
	TOTAL				$45,183.97

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

Period Covered Nov 12 to Dec 16 20 06

Geotechnical Study - NRG Pipeline 21036.001B

Description	Project No.	Qty	Unit	Rate	Amount
	101036				
Engineering Technologist for drilling (Nov 27, 28, 2006)		27	hrs	69.00	$1,863.00
Engineer/Engineering Technologist for locate, sample description,		21	hrs	69.00	$1,449.00
permitting, site plan & borehole log preparation					
Project Engineer for preparation of borehole profile & report writing		50	hrs	115.00	$5,750.00
Senior Engineer for planning, soil investigation, planning & report writing		12	hrs	115.00	$1,380.00
Senior Engineer for planning, investigation, communication with client,		15	hrs	115.00	$1,725.00
carrying out formalities to obtain permits/township approvals					
Permitting					
Disbursements for County Permit (Middlesex)		1	Fee		$450.00
Rental of Drilling Rig		1	LS		$4,717.86
Auto Mileage		1000	km	0.50	$500.00
Sign Staff (West Office) (Nov 27 & 28, 2006)		20	hrs	69.00	$1,380.00
Auto Mileage (West Office) (Nov 27 & 28, 2006)		800	km	0.50	$400.00
	Subtotal				$19,614.86
	GST				$1,176.89
	TOTAL				$20,791.75

February

Doyle Welding Consultants

Construction Management and Inspection

R.R. #4, Thamesville, ON N0P 2K0 • (519) 692-4026 or cell (519) 358-5173 • doylweld@sympatico.ca

Invoice

To: **AECON Utility Engineering**
575 Wharncliffe Rd S, Suite #7
London, Ontario
N6J 2N6
Attn: **Grant Strachan**

Date: Dec 18/2006
Invoice No: 1249
Submitted by: Cy Doyle
Supported by:

Work Ordered by: Grant Strachan
Job Name: Development of NRG Welding Specification
Job Number: NA
Customer P.O.No: NA

Description of Work: To write a welding specification for the welding construction of a NPS 6 sweet gas pipeline required for a distribution company named NRG.

Services Provided				
Quantity	**Units**	**Description of Services**	**Rate**	**Amount**
24	Hrs	Welding consulting	$75.00	$1,800.00

	Total Services, Transportation Costs & Expenses :	$1,800.00
Doyle Welding Consultants P.S.T. No# 9627-3976	**(8%) P.S.T.:**	NIL
Doyle Welding Consultants G.S.T. No# 88978-8303-RT0001	**(6%) G.S.T.:**	$108.00
	Total Accommodation Costs as per Invoice :	$0.00
	Total Amount :	$1,908.00

Note: A 3% surcharge will be added per month on overdue accounts. *Thank you*

03-803
Job 101036
cost type "S"

FKS
LAND SURVEYORS

571 Wharncliffe Road South
London, Ontario N6J 2N6
Tel: (519) 680-2422
Fax: (519) 680-2423

GST #: 10174 3201

March 21, 2007

NRG – Natural Resource Gas Limited
PO Box 3117,
Terminal A
London, Ontario
N6A 4J4

Invoice # 07-040

FOR PROFESSIONAL SERVICES

Attn: Mark Bristoll

Re: Pipeline for Ethanol Plant - London to Aylmer

For additional research, title search, fieldwork, drafting / CAD, and OLS supervision to provide legal and topographical survey plans illustrating road corridor and other lands in vicinity of future pipeline along the south side of Harrietsville Road and along the west side of Dorchester Road.

As estimated (and approved) January 16, 2007	$ 11,200.00
* Additional fees to locate boreholes	N/C
GST	672.00
Total after tax	**$ 11,872.00** – surveying

IGPC.

10107

306250 11872.00

POSTE
6x2-15

TERMS: 1.5% per month (18% per annum) charged on accounts over 30 days.
("FKS" aka Farncomb, Kirkpatrick & Stirling Surveying Ltd)
Founded 1889

Viva Voce Reporting Ltd.

220 Laurier Ave. West
Suite 1500
Ottawa, Ontario
K1P 5Z9

Office e-mail: mail@vvr.ca
Accounts e-mail: rmiller@vvr.ca
Web site: www.vvr.ca

Tel: 613-482-0130
Fax: 613-482-0125
Toll-Free: 1-800-665-VIVA

GST Registration #: 894007616RP0001

JAN 2 5 2007

Ontario Energy Board
Attn: Peter O'Dell
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

00001805
12/31/2006

1

CERTIFIED GOODS RECEIVED / SERVICES RENDERED AS PER CONTRACT

Signature of Staff Certifying Receipt of Goods and Services
ONTARIO ENERGY BOARD

Court Reporting Services to
The Ontario Energy Board for
NRG
File No.: EB 2006-0243
Technical Conference
Date: December 7, 2006
Contract No.: 8409
Purchase Order No.: 029423

12/7/2006	Court Reporter's Attendance Fee 9:00 - 12:00 (3 hours) 3 hours @ $7.15/hour	$2,145.00
12/7/2006	Additional copies of transcript to the Board 9 copies @ $0.13/page/copy = $1.17/page $1.17/page X 43 pages	$50.31

Invoice Due upon Receipt
Net 30 Days
Payable by:
NRG
Thank you.

83100

1(PC

306250 2327.03

POSTED
680-44
03-01-07

Shipping Date:

Terms: Net

CODE	RATE	TAX	SALE AMOUNT
GST	6%	$131.72	$2,195.31

$131.72
$2,327.03
$0.00
$2,327.03

Memo:

A.S.A.P. Reporting Services Inc.
200 Elgin Street Suite 1004
Ottawa, ON K2P 1L5
Phone: (613) 564-2727
Fax: (613) 564-7756

Invoice #181

Ontario Energy Board
2300 Yonge
Street
Toronto, ON M4P 1E4

Date	Terms
01/22/2007	Due on receipt

Booking	Case	Court File	Shipped	Shipped Via
01/19/2007	Natural Resource Gas (NRG)	EB-2006-0243		Courier

Appearance Fee: From 1:30 p.m. to 2:00 p.m. Minimum Charge Applies

Description	Price	Qty	Amoı
Appearance Fee (1 Hour)	$ 1,000.00	1.00	1,000.00
Binding Fee (9 Units)	$ 1.00	1.00	9.00
Copy of Transcript (16 Pages)	$ 0.50	9.00	$ 72.00
			1,081.00

Subtotal:	$ 1,081.00
Federal Tax 6%:	$ 64.86
Amount Due:	$ 1,145.86
Paid:	$ 0.0
Balance Due:	**$ 1,145.ℓ**
Payment Due:	**Upon Recei**

Transcript of Hearing
Proceeding No. EB-2006-0243
Held in Toronto, ON
Friday, January 19, 2007
Court Reporters: Teresa Forbes and Patrick Keenan

10133

306250 1145.86

POSTED
6062-3
03.01.07

A.S.A.P. Reporting Services Inc.
200 Elgin Street Suite 1004
Ottawa, ON K2P 1L5
Phone: (613) 564-2727
Fax: (613) 564-7756

Ontario Energy Board
2300 Yonge Street
Toronto, ON M4P 1E4

Invoice #304

Date	Terms
02/20/2007	Due on receipt

Booking	Case	Court File	Shipped	Shipped Via
02/01/2007	Natural Resource Gas (NRG)	EB-2006-0243		Courier

Description	Price	Qty	Amount
Appearance Fee: From 4:20 to 4:40 p.m.:Daily Minimum applies			
Appearance Fee (1 Hour)	$ 1,000.00	1.00	$ 1,000.00 T
Binding Fee (10 Units)	$ 1.00	1.00	S 10.00 T
Copy of Transcript (17 Pages)	$ 0.50	10.00	$ 85.00 T
			$ 1,095.00

Subtotal:	$ 1,095.00
Federal Tax 6%:	$ 65.70
Amount Due:	$ 1,160.70
Paid:	$ 0.00

Balance Due:	**$ 1,160.70**
Payment Due:	**Upon Receipt**

Transcript of Hearing
Proceeding No. EB-2006-0243
Applicant: Natural Resource Gas
Held in Toronto, ON
Thursday, February 1, 2007
Court Reporters: Karin Jenkner and Patrick Keenan

10133

306250 1160.70

POSTED
1662-4
03 01 07

A.S.A.P. Reporting Services Inc.
200 Elgin Street Suite 1004
Ottawa, ON K2P 1L5
Phone: (613) 564-2727
Fax: (613) 564-7756

Invoice #366

Natural Resource Gas Ltd.
39 Beech Street E.
ATT: Brett Blondia
Aylmer, ON M5H
2S1

Date	Terms
02/27/2007	Due on receipt

Booking	Case	Court File	Shipped	Shipped Via
02/01/2007	Natural Resource Gas (NRG)	EB-2006-0243		Courier

Description	Price	Qty	Amoı
NRG Hearing			
Realtime with Connection (3 Units)	$ 50.00	1.00	$ 150.00
			$ 150.00

Subtotal:	$ 150.00
Federal Tax 6%:	9.00
Amount Due:	$ 159.00
Paid:	$ 0.00
Balance Due:	**$ 159.(**
Payment Due:	**Upon Recei**

Proceeding No. EB-2006-0243
Applicant: Natural Resource Gas
Held in Toronto, ON
February 1, 2007

10133

306250 159.00

POSTED
662-5

THIS DOCUMENT CONTAINS SECURITY FEATURES - SEE REVERSE

INTEGRATED GRAIN PROCESSORS
CO-OPERATIVE INC.
P.O. BOX 20087
PARIS, ONTARIO N3L 4A5
(519) 752-0447 866-211-0435

CANADIAN IMPERIAL BANK OF COMMERCE
31 ARGYLE STREET NORTH
CALEDONIA, ONTARIO N3W 1B6

1389

DATE 13042007
D D M M Y Y Y Y

PAY TO THE ORDER OF Natural Resource Gas Ltd. $ 130 159.06

One hundred thirty thousand One hundred fifty nine — 06/100 DOLLARS

PER

PER

FOR pipe cost recovery Inv. 03/28/07

⑈001389⑈ ⑆07572⑉010⑆ 46⑉04512⑈ ⑈0013015906⑈

DEPOSIT TO THE CREDIT OF
NATURAL RESOURCE GAS LTD.
05066 00152 10

Endorsement - Signature or Stamp

SCOTIABANK
42 TALBOT STREET EAST
AYLMER, ONTARIO

SECURITY FEATURES IN THIS DOCUMENT INCLUDE:
- COLOURED BACKGROUND ON CHEQUE
- "ORIGINAL DOCUMENT" SECURITY SCREEN

BACK ENDORSE

05066-002

Teller Stamp Here

Natural Resource Gas Limited

February 19, 2007

VIA COURIER

Integrated Grain Processors Co-operative Inc.
701 Powerline Road
Brantford, Ontario N3T 5L8

Attention: Mr. Tom Cox, Chair

Dear Sirs:

RE: Pipeline Cost Recovery - Ethanol Plant

Please find attached additional invoices as they relate to the Pipeline Cost Recovery Agreement. The following reconciliation reflects the outstanding balance owing to NRG.

Payment received October 13, 2006	$130,000.00
Payment - received February 16, 2007	100,000.00
Total payments received by NRG	230,000.00
Disbursements to date:	113,827.99
Unpaid invoices	297,626.02
	411,454.01
Balance Owing as of February 19, 2007	$181,454.01

Please note, the balance owing of $181,454.01 consists of the remaining $102,190.04 from my letter dated February 16, 2007 and $79,263.97 representing new invoices received at NRG. The $79,263.97 consists of the four invoices attached. Also attached is the most recent summary for your records.

Please call me if you have any questions at 519-617-3415.

Yours very truly,
NATURAL RESOURCE GAS LIMITED

Steve Millar
General Manager

DOCSTOR: 1176170\2

NRG Limited
IGPC Cost Recovery Summary
As of February 19, 2007

Advance received October 13, 2006			$ 130,000.00
Advance received February 16, 2007			100,000.00
			230,000.00

Less: Disbursements	**Paid**	**Unpaid**	
Aiken & Associates	$ 3,580.49	$ 2,550.89	$ 6,131.38 3580.49
AUE - Aecon Utility Engineering	42,294.00	116,671.95	158,965.95 ✓
FKS Land Surveyors	-	64,572.55	64,572.55 ✓
Harrison Pensa LLP	7,717.74	-	7,717.74 ✓
Lobservateur	2,051.10	-	2,051.10 ✓
Martin Malette	309.24	-	309.24 ✓
Ogilvy Renault LLP	49,040.11	99,470.89	148,511.00 ✓
Senes Consultants Ltd.	-	14,359.74	14,359.74
The London Free Press	8,040.31	-	8,040.31 ✓
TSSA	795.00	-	795.00 ✓
Total Disbursements	**$ 113,827.99**	**$ 297,626.02**	**$ 411,454.01**
Net Surplus (Deficit)			**$ (181,454.01)**

Ogilvy - 35,584.32

26,769.04

62,353.36

pd

$181.454.01

02/23/2007

C# 1293.

THIS DOCUMENT CONTAINS SECURITY FEATURES - SEE REVERSE

INTEGRATED GRAIN PROCESSORS
CO-OPERATIVE INC.
P.O. BOX 20087
PARIS, ONTARIO N3L 4A5
(519) 752-0447 866-211-0435

CANADIAN IMPERIAL BANK OF COMMERCE
31 ARGYLE STREET NORTH
CALEDONIA, ONTARIO N3W 1B6

1293

DATE 23022007
D D M M Y Y Y Y

PAY TO THE ORDER OF NRG $ 181,454.00

One hundred eighty-one thousand, four hundred fifty-four and — xx/100 DOLLARS

PER

PER Brent

FOR Pipeline Cost Recovery

⑈001293⑈ ⑆07572⑉010⑆ 46⑉04512⑈ ⑈0018145400⑈

DEPOSIT TO THE CREDIT OF
NATURAL RESOURCE GAS LTD
05068 00152 10

Endorsement - Signature or Stamp

SECURITY FEATURES IN THIS DOCUMENT

BORDER

COLOURED BACKGROUND ON CHEQUE

ORIGINAL DOCUMENT SECURITY SCREEN

Teller Stamp Here

BACK ENDOS

TORONTO

CANADIAN

ORIGINAL DOCUMENT

6/26 - to phone back
10.10 in four
minutes

Natural Resource Gas Limited

June 22, 2007

Integrated Grain Processors Co-operative Inc.
701 Powerline Road
Brantford, Ontario N3T 5L8

Attention: Mr. Tom Cox, Chair

Dear Sirs:

RE: Pipeline Cost Recovery - Ethanol Plant

Please find attached additional invoices as they relate to the Pipeline Cost Recovery Agreement. The following reconciliation reflects the outstanding balance owing to Natural Resource Gas Limited.

Payment received October 13, 2006	$130,000.00
Payment received February 16, 2007	100,000.00
Payment received February 26, 2007	181,454.00
Payment received April 20, 2007	130,159.06
Payment received May 31, 2007	73,898.33
Total payments received by NRG	$615,511.39
Disbursements to date:	615,511.39
Unpaid invoices	23,643.43
	$639,154.82
Balance Owing as of June 22, 2007	$ 23,643.43

Please find attached a breakdown and copies of the invoices that comprise the $23,643.43. Please remit a cheque to Natural Resource Gas Limited at your earliest convenience. Please call me if you have any questions at 519-617-3415.

Yours very truly,
NATURAL RESOURCE GAS LIMITED

Steve Millar, MBA, CGA
General Manager

Attachment

Swift # - NOFCCATT

ABA - 253

BofNS - 42 Talbot St E. Aylmer

Natural Resource Gas Ltd.

Acct 05066 0015210

P.O. BOX 307, 39 BEECH ST. EAST, AYLMER, ONTARIO N5H 2S1 (519) 773-5321

NRG Limited
IGPC Cost Recovery Summary
As of June 21, 2007

As of April 26, 2007		
Advance received October 13, 2006	$	130,000.00
Advance received February 16, 2007		100,000.00
Advance received February 26, 2007		181,454.00
Advance received April 20, 2007		130,159.06
Advance received May 31, 2007		73,898.33
		615,511.39

Less: Disbursements		**Paid**		**Unpaid**		
Aiken & Associates	$	6,827.14	$	79.50	$	6,906.64
AUE - Aecon Utility Engineering	$	313,529.60	$	1,738.93	$	315,268.53
FKS Land Surveyors	$	76,444.55	$	-	$	76,444.55
Harrison Pensa LLP	$	14,628.25	$	449.18	$	15,077.43
Lobservateur	$	2,051.10	$	-	$	2,051.10
Martin Malette	$	309.24	$	-	$	309.24
Ogilvy Renault LLP	$	168,275.13	$	21,375.82	$	189,650.95
Senes Consultants Ltd.	$	14,359.74	$	-	$	14,359.74
The London Free Press	$	8,040.31	$	-	$	8,040.31
TSSA	$	795.00	$	-	$	795.00
Viva Voce Reporting Ltd.	$	2,327.03	$	-	$	2,327.03
A.S.A.P. Reporting Services	$	7,924.30	$	-	$	7,924.30
Total Disbursements	**$**	**615,511.39**	**$**	**23,643.43**	**$**	**639,154.82**
Net Surplus (Deficit)					**$**	**(23,643.43)**

AUe
Utility Engineering

INVOICE

Customer

Name	Natural Resource Gas Ltd
Address	39 Beech Street
City	Aylmer Prov. Ont. P/C N5H 2S1
Attention	Steve Millar

Date	June 11,2006
Invoice No.	283
Aecon Job #	101036 NRG

Qty	Description	Unit Price	TOTAL
	NRG - Ethanol Plant		
	Date: Sept. 25 - Oct 20, 2006		
851	Mileage/km	$0.50	$425.50
	Mileage charges:		
	*** Project Meeting - Mark Bristoll**		
	*** Pipeline Alignment Review - Bob Nesbitt**		
		SubTotal	$425.50
		GST #887201887	$25.53
		TOTAL	$451.03

10098

300380 451.03

POSTED 283-150

Payment Terms: Upon Receipt

Aecon Utility Engineering
20 Carlson Court, Suite 800, Toronto, Ontario Canada M9W 7K6 Tel: 416-293-7004 Fax: 416-940-2285 www.aecon.com

Invoice

This invoice number to be used on all correspondence

397

Page Number	Invoice Date
1	05/24/2007

Customer Invoice Number
397

AUe
Utility Engineering

TO: NATURAL RESOURCE GAS LTD
P.O. BOX 307
39 BEECH STREET
AYLMER ON N5H 2 S1

IGPC.

CONTACT: MARK BRISTOLL

	10018	101036 NATURAL RESOURCE GA		

79031	5.30 HR	PROJECT MANAGER - NRG	150.000	795.00
		SUBTOTAL		795.00
		DATE: APRIL 21 TO MAY 18/07 DESC: NRG - ETHANOL PLANT		

10098

306230 842.70

POSTED
6-1-07

Terms and Conditions

(1) Annual interest of 18% compounded monthly (1.5%) on all past due accounts.

(2) Payment Terms: NET 30 DAYS

G.S.T. #887201887

GROSS AMOUNT	795.00
LESS HOLDBACK	.00
NET AMOUNT	795.00
G.S.T.	47.70
TOTAL AMOUNT OF THIS INVOICE P.S.T. N/A	842.70

CUSTOMER ORIGINAL

Aecon Utility Engineering
20 Carlson Court, Suite 800, Toronto, Ontario Canada M9W 7K6 Tel: 416 293-7004 Fax: 416-940-2285 www.aecon.com

Invoice

This invoice number to be used on all correspondence

377

Page Number	Invoice Date
1	04/25/2007

Customer Invoice Number
377

AUE
Utility Engineering

TO: NATURAL RESOURCE GAS LTD
P.O. BOX 307
39 BEECH STREET
AYLMER ON N5H 2 S1

CONTACT: MARK BRISTOLL

		10018	101036 NATURAL RESOURCE GA		
79022	1.00 HR	SENIOR ENGINEER - NRG		120.000	120.00
79031	2.00 HR	PROJECT MANAGER - NRG		150.000	300.00
		SUBTOTAL			420.00
		DATE: MAR 24 - APR 20/07			
		DESC: NRG - ETHANOL PLANT			

10098

306250 445.20

PM: 318.00
ENG= 127.20

Terms and Conditions

(1) Annual interest of 18% compounded monthly (1.5%) on all past due accounts.

(2) Payment Terms: NET 30 DAYS

G.S.T. #887201887

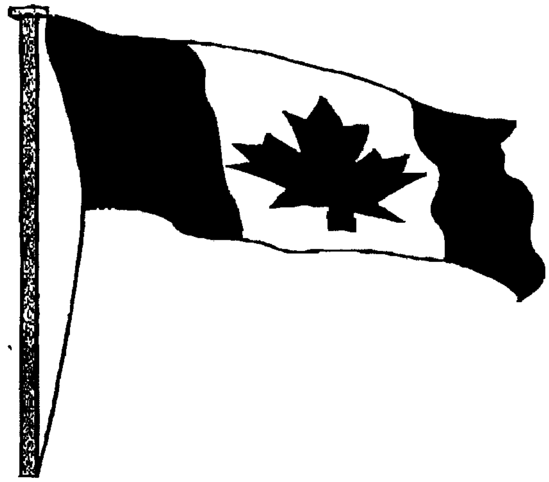
GROSS AMOUNT	420.00
LESS HOLDBACK	.00
NET AMOUNT	420.00
G.S.T.	25.20
TOTAL AMOUNT OF THIS INVOICE P.S.T. N/A	445.20

CUSTOMER ORIGINAL

AIKEN & ASSOCIATES
578 McNAUGHTON AVE. WEST
CHATHAM, ONTARIO, N7L 4J6

invoice 719-2007

[illegible] Limited
[illegible] Box 307



GST REGISTRATION	INVOICE DATE	NET TERMS
130417983	May 31, 2007	30 days

PROJECT	HOURS	DESCRIPTION	RATE	TOTAL
IGPC	1.00	Review of Bundled T contract for P. Moran	75.00	75.00

10500
306250 79.50

POSTED
6-1-07

SUB-TOTAL	75.00
G.S.T. (6%)	4.50
BALANCE DUE	$79.50

HARRISON PENSA LLP

450 Talbot Street
P.O. Box 3237
LONDON ON N6A 4K3
Phone: (519) 679-9660

Natural Resource Gas Limited
39 Beech
Aylmer West, Ontario N5H 1A1
Attention: Mark Bristol

File Number: 128596
Invoice No : 74283/Israel, Robert J.

April 30, 2007

Re: Integrated Grain Processors Co-operative Inc.

SUMMARY OF THIS INVOICE

Total Fees	$	420.00
Total Disbursements	$	3.75
Total GST		25.43
TOTAL	$	449.18
APPLIED FROM TRUST		0.00
TOTAL THIS INVOICE	$	449.18
TOTAL PRIOR OUTSTANDING INVOICES	$	6,910.51
TOTAL DUE AND OWING	$	7,359.69

36185
306250 449.18

PLEASE REMIT WITH PAYMENT TO HARRISON PENSA LLP

GST REGISTRATION NO: R867630543
Interest is charged based on the Courts of Justice Act at time of billing on all invoices over 30 days.

POSTED 11-16

TERMS: DUE UPON RECEIPT - Mastercard and VISA Accepted

HARRISON PENSA LLP

450 Talbot Street
P.O. Box 3237
LONDON ON N6A 4K3

Telephone: (519) 679-9660
Facsimile (519) 667-3362

Natural Resource Gas Limited
39 Beech
Aylmer West, Ontario N5H 1A1
Attention: Mark Bristol

April 30, 2007
Invoice #: 74283

File #: 128596/Israel, Robert J.
Re: Integrated Grain Processors Co-operative Inc.

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above noted matter, including;

DATE	DESCRIPTION
13 Mar 07	To receipt and review of e-mail of M. Bristol re letter of credit and call of M. Bristol re matter; to letter to M. Bristol commenting on letter of credit;
14 Mar 07	To telephone conversation with M. Bristol re status of letter of credit issues;

TOTAL FEES:		$	420.00
Plus 6% GST			25.20
TOTAL FEES AND GST:		$	445.20

TAXABLE DISBURSEMENTS

Photocopies	$ 3.75		
Total Taxable Disbursements:	3.75		
Plus 6% GST	0.23		
Total Disbursements (INCL GST)		$	3.98
TOTAL DUE & OWING		$	449.18

THIS IS OUR ACCOUNT HEREIN

HARRISON PENSA LLP

Per: [signature]
Robert J. Israel

E. & O. E.

GST REGISTRATION NO: R867630543
Interest is charged based on the Courts of Justice Act at time of billing on all invoices over 30 days.

TERMS: DUE UPON RECEIPT - Mastercard and Visa Accepted

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

Client: NATURAL RESOURCE GAS LIMITED
RE: Ethanol Plant
Matter No.: 01012724-0003

May 14, 2007
INVOICE: 712635

GST: R111340006

NATURAL RESOURCE GAS LIMITED
101 Spruce Street East
P.O. Box 307
Aylmer, Ontario N5H 2S1

Attention: Mark Bristoll
Chairman

For professional services rendered and disbursements incurred for the period ending April 30, 2007

FEES	$20,116.25
DISBURSEMENTS (Taxable)	47.67
DISBURSEMENTS (Non Taxable)	2.06
GST	1,209.84
TOTAL FOR THIS INVOICE	$21,375.82

IGPG

306250 21375-82

POSTED

Please return a copy with payment to our address below.

Bank Transfer
Please remit by Bank Transfer to RBC Financial Group, Main Branch, Royal Bank Plaza, Toronto, Ontario, Canada
Bank 003, Transit 00002, Acc. No. 106-030-0
ABA # 021000021
Swift Code # ROYCCAT2
Including invoice number on transfer order.

Suite 3800
Royal Bank Plaza, South Tower
200 Bay Street
P.O. Box 84
Toronto, Ontario M5J 2Z4

Telephone (416) 216-4000
Fax (416) 216-3930

ogilvyrenault.com

Payable upon receipt

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

BILLING SUMMARY

		Hours	Rate	Amount
S. Hamilton		0.25	110.00	$27.50
C. Kilby		4.50	160.00	$720.00
P. Moran		8.50	475.00	$4,037.50
E. Plotkin		1.25	575.00	$718.75
V. Helbronner		12.75	500.00	$6,375.00
R. King		1.50	500.00	$750.00
G. Walker		1.50	675.00	$1,012.50
G. Walker		9.25	700.00	$6,475.00
	Total	39.50		$20,116.25

FEE DETAIL

Date	Timekeeper	Description	Hours	Rate	Amount
5/4/07	Valerie Helbronner	Reviewing and commenting on draft Consent and Acknowledgment.	2.00	500.00	$1,000.00
5/4/07	Patrick Moran	Review draft consent with V. Helbronner.	0.75	475.00	$356.25
9/4/07	Valerie Helbronner	Further reviewing and considering draft Consent and Acknowledgment Agreement and revising same; meeting with E. Plotkin to discuss certain provisions in draft.	2.75	500.00	$1,375.00
9/4/07	Ella Plotkin	Meet with V. Helbronner re review of Consent and Acknowledgement Agreement.	1.25	575.00	$718.75
10/4/07	Valerie Helbronner	Reviewing Letter of Credit to address appropriately in Consent; revising Consent.	0.75	500.00	$375.00
10/4/07	Patrick Moran	Conference with V. Helbronner regarding IGPC consent.	0.50	475.00	$237.50

OGILVY RENAULT
LLP/S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Hours	Rate	Amount
16/4/07	Geoffrey Walker	Review notes on abandonment of depreciable property in preparation for meeting. Further research into CRA views on terminal loss treatment on abandonment of a pipeline.	1.50	675.00	$1,012.50
19/4/07	Valerie Helbronner	Revising Consent and Acknowledgment agreement and meeting with M. Bristoll and P. Moran to discuss same.	3.75	500.00	$1,875.00
19/4/07	Geoffrey Walker	Meet with clients to discuss tax accounting issues relating to pipeline reimbursement payments, treatment of preferred shares as liabilities and related party transaction disclosure.	1.50	700.00	$1,050.00
19/4/07	Patrick Moran	Meeting with M. Bristoll, S. Millar, V. Helbronner and G. Walker regarding construction tender; letter of credit tax issue, bundled T contract and consent to assignment.	5.00	475.00	$2,375.00
19/4/07	Richard J. King	Prepare for and attend client meeting to discuss pipeline financing.	1.50	500.00	$750.00
20/4/07	Valerie Helbronner	Revising Consent and Acknowledgment further to April 19th email and circulating revised Consent to NRG; circulating draft Consent and Acknowledgment for comment to B. Israel.	1.25	500.00	$625.00
20/4/07	Geoffrey Walker	Telephone conference with Glenn Hardman re pipeline tax issues. Draft memo to M. Bristoll outlining tax and accounting issues.	4.50	700.00	$3,150.00
23/4/07	Geoffrey Walker	Telephone with Canada Revenue Agency - Rulings regarding the treatment of L/C payment and pipeline on early termination.	1.00	700.00	$700.00

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Hours	Rate	Amount
24/4/07	Valerie Helbronner	Participating in conference call with B. Israel regarding Consent and Acknowledgment; revising same and circulating revised document.	1.25	500.00	$625.00
25/4/07	Christine Kilby	Met with P. Newell, spoke to P. Moran regarding research requirements for client regarding preservation of discretion in selecting tenders; asked for research assistance; conducted correspondence; reviewed research.	2.00	160.00	$320.00
25/4/07	Geoffrey Walker	Discussing NRG tax issues. Email from P. Moran re same.	1.25	700.00	$875.00
25/4/07	Valerie Helbronner	Reviewing B. Israel's comments on Consent and forwarding responding email regarding same; further revising Consent with B. Israel comments; participating in conversation with B. Israel regarding his comments.	1.00	500.00	$500.00
25/4/07	Patrick Moran	Meeting with AECON regarding tender package and bidder qualification issue; telephone call with S. Millar regarding status of IGPC invoices; conference with P, Newell regarding construction tender and bidder qualification issue.	1.50	475.00	$712.50
25/4/07	Shayla Hamilton	Search for papers on bidding and tendering and fairness in construction law for C. Kilby.	0.25	110.00	$27.50
26/4/07	Geoffrey Walker	Call with P. Moran re tax issues for capital and LC.	1.00	700.00	$700.00
26/4/07	Patrick Moran	Telephone call with G. Walker regarding Letter of Credit tax issue and review memorandum from G. Walker regarding same and prepare email to M. Bristoll and G. Walker.	0.75	475.00	$356.25

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Hours	Rate	Amount
26/4/07	Christine Kilby	Retrieved resources; conducted research; reported findings to P. Newell and P. Moran regarding owner obligations in context of tender packages.	2.50	160.00	$400.00
		TOTAL FEES			**$20,116.25**

DISBURSEMENTS - TAXABLE

Long distance calls	6.06
Photocopies/photocopy card	16.00
Conference call	25.61
	$47.67

DISBURSEMENTS - NON TAXABLE

Provincial Sales Tax	2.06
	$2.06

DISBURSEMENT DETAIL - TAXABLE

Date	Timekeeper	Description	Amount
30/3/07	Michael Kotrly	Photocopies/photocopy card - LAW SOCIETY OF UPPER CANADA, THE	16.00
13/4/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	0.32
13/4/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	2.24
20/4/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	1.32
23/4/07	Geoffrey Walker	Long distance calls 16139578953	0.63
23/4/07	Geoffrey Walker	Long distance calls 16139578953	2.52
24/4/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	16.45
25/4/07	Patrick Moran	Long distance calls 15197735321	0.58

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description		Amount
25/4/07	Valerie Helbronner	Long distance calls 15196616715		1.75
25/4/07	Patrick Moran	Long distance calls 15197735321		0.58
27/4/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING		5.28
			TOTAL	$47.67

DISBURSEMENT DETAIL - NON TAXABLE

Date	Timekeeper	Description		Amount
13/4/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING		0.03
13/4/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING		0.18
20/4/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING		0.11
24/4/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING		1.32
27/4/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING		0.42
			TOTAL	$2.06

Natural Resource Gas Limited
Ogilvy Renault Invoice Analysis
Invoice # 712636
Date 14-May-07

Date	Hours	Time Keeper	Rate	Total Charge	Ogilvy Charge	Difference
5-Apr-07	2.00	vh	500.00	1,000.00	1,000.00	-
5-Apr-07	0.75	pm	475.00	356.25	356.25	-
9-Apr-07	2.75	vh	500.00	1,375.00	1,375.00	-
9-Apr-07	1.25	ep	575.00	718.75	718.75	-
10-Apr-07	0.75	vh	500.00	375.00	375.00	-
10-Apr-07	0.50	pm	475.00	237.50	237.50	-
16-Apr-07	1.50	gw1	675.00	1,012.50	1,012.50	-
19-Apr-07	3.75	vh	500.00	1,875.00	1,875.00	-
19-Apr-07	1.50	gw2	700.00	1,050.00	1,050.00	-
19-Apr-07	5.00	pm	475.00	2,375.00	2,375.00	-
19-Apr-07	1.50	rk	500.00	750.00	750.00	-
20-Apr-07	1.25	vh	500.00	625.00	625.00	-
20-Apr-07	4.50	gw2	700.00	3,150.00	3,150.00	-
23-Apr-07	1.00	gw2	700.00	700.00	700.00	-
24-Apr-07	1.25	vh	500.00	625.00	625.00	-
25-Apr-07	2.00	ck	160.00	320.00	320.00	-
25-Apr-07	1.25	gw2	700.00	875.00	875.00	-
25-Apr-07	1.00	vh	500.00	500.00	500.00	-
25-Apr-07	1.50	pm	475.00	712.50	712.50	-
25-Apr-07	0.25	sh	110.00	27.50	27.50	-
26-Apr-07	1.00	gw2	700.00	700.00	700.00	-
26-Apr-07	0.75	pm	475.00	356.25	356.25	-
26-Apr-07	2.50	ck	160.00	400.00	400.00	-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
			-	-		-
	39.50		509.27	20,116.25	20,116.25	-

Disbursements	47.67
Disbursements Non Taxable	2.06
Subtotal	20,165.98
GST	1,209.84
Total	21,375.82
Ogilvy Renault bill	21,375.82
(Over) / Under billed	-

000103

IGPC ETHANOL INC.
P.O. BOX 205
AYLMER, ON N5H 2R9
Tel: (519) 765-2575 Fax: (519) 765-2775

THE BANK OF NOVA SCOTIA
www.scotiabank.com/businessservices 1-888-855-1234
www.banquescotia.com/servicesauxentreprises

CHEQUE NO. 103

67876

DATE 2 8 0 9 2 0 0 7
D D M M Y Y Y Y

PAY **Twenty Three Thousand Six Hundred Forty Three and 43/100

$**23,643.43

TO THE ORDER OF NRG

IGPC ETHANOL INC.

PER

PER

SECURITY FEATURES INCLUDED – SEE REVERSE

⑈000103⑈ ⑆67876⑉002⑆ 00461⑉16⑈ ⑈0002364313⑈

Teller Stamp Here

Timbre de caisse

DEPOSIT TO THE CREDIT OF
NATURAL RESOURCE GAS LTD.

05066 00152 10

Endorsement - Signature or Stamp / Endossement - Signature ou étampe

05066-002

SCOTIABANK
42 TALBOT STREET EAST
AYLMER, ONTARIO

05066-002

BACK/VERSO

Tiny print on cheque should not be legible when scanned or photocopied.

Chemical indications in the paper appear as stains if exposed to common ink solvents.

Watermark should not appear if scanned or photocopied.

Visible only under black light.

Natural Resource Gas Limited

February 16, 2007

VIA COURIER

Integrated Grain Processors Co-operative Inc.
701 Powerline Road
Brantford, Ontario N3T 5L8

Attention: Mr. Tom Cox, Chair

Dear Sirs:

RE: Pipeline Cost Recovery - Ethanol Plant

Further to the original package sent to you on February 1st, 2007 and our conversation on February 15th, 2007, please find attached additional backup to invoices as they relate to the Pipeline Cost Recovery Agreement dated October 13, 2006. Please note, the $100,000 cheque received in our office on Friday, February 16th, 2007 has been taken into account in the following reconciliation:

Advance payment	$130,000.00	
Payment - received February 16, 2007	100,000.00	
Disbursements to date:	112,490.23	332 190.03
Unpaid invoices	219,699.80	+79 263.97 Feb 19
	~~334,348.46~~	
Amount Owed	$102,190.04	411454.00

Attached you will find a summary of cost incurred plus supporting documentation for your files.

Please forward to Natural Resource Gas Limited a cheque for $102,190.04.

Yours very truly,
NATURAL RESOURCE GAS LIMITED

Steve Millar
General Manager

Attachment

DOCSTOR: 1176170\2

THIS DOCUMENT CONTAINS SECURITY FEATURES - SEE REVERSE

INTEGRATED GRAIN PROCESSORS
CO-OPERATIVE INC.
P.O. BOX 20087
PARIS, ONTARIO N3L 4A5
(519) 752-0447 866-211-0435

CANADIAN IMPERIAL BANK OF COMMERCE
31 ARGYLE STREET NORTH
CALEDONIA, ONTARIO N3W 1B6

1288

DATE 15022007
D D M M Y Y Y Y

PAY TO THE ORDER OF N R G $ 100,000 —

one hundred thousand —— 00/100 **DOLLARS**

PER
PER

FOR Preliminary Pipeline Cost Recovery

⑈001288⑈ ⑆07572⑉010⑆ 46⑉04512⑈ ⑈0010000000⑈

Teller Stamp Here

DEPOSIT TO THE CREDIT OF
NATURAL RESOURCE GAS LTD.
05066 00152 10

Endorsement - Signature or Stamp

SCOTIABANK
25 TALBOT STREET EAST
AYLMER, ONTARIO

SECURITY FEATURES OF THIS DOCUMENT INCLUDE: WARNING BAND, MICROPRINT BORDER, COLOURED BACKGROUND ON CHEQUE, ORIGINAL DOCUMENT SECURITY SCREEN

05066-032

BACK/ENDOS

Natural Resource Gas Limited

April 30, 2007

Integrated Grain Processors Co-operative Inc.
701 Powerline Road
Brantford, Ontario N3T 5L8

Attention: Mr. Tom Cox, Chair

Dear Sirs:

RE: Pipeline Cost Recovery - Ethanol Plant

Please find attached additional invoices as they relate to the Pipeline Cost Recovery Agreement. The following reconciliation reflects the outstanding balance owing to Natural Resource Gas Limited.

Payment received October 13, 2006	$130,000.00
Payment received February 16, 2007	100,000.00
Payment received February 26, 2007	181,454.00
Payment received	130,159.06
Total payments received by NRG	$541,613.06
Disbursements to date:	541,613.08
Unpaid invoices	73,898.33
	$615,511.39
Balance Owing as of April 30, 2007	$ 73,898.33

Please find attached a breakdown and copies of the invoices that comprise the $73,898.33. Please remit a cheque to Natural Resource Gas Limited at your earliest convenience. Please call me if you have any questions at 519-617-3415.

Yours very truly,
NATURAL RESOURCE GAS LIMITED

Steve Millar, MBA, CGA
General Manager

Attachment

P.O. BOX 307, 39 BEECH ST. EAST, AYLMER, ONTARIO N5H 2S1 (519) 773-5321

NRG Limited
IGPC Cost Recovery Summary
As of April 26, 2007

As of April 26, 2007	
Advance received October 13, 2006	$ 130,000.00
Advance received February 16, 2007	100,000.00
Advance received February 26, 2007	181,454.00
Advance received April 20, 2007	130,159.06
	541,613.06

Less: Disbursements	**Paid**	**Unpaid**	
Aiken & Associates	$ 6,131.38	$ 695.76	$ 6,827.14
AUE - Aecon Utility Engineering	$ 272,460.43	$ 41,069.17	$ 313,529.60
FKS Land Surveyors	$ 76,444.55	$ -	$ 76,444.55
Harrison Pensa LLP	$ 7,717.74	$ 6,910.51	$ 14,628.25
Lobservateur	$ 2,051.10	$ -	$ 2,051.10
Martin Malette	$ 309.24	$ -	$ 309.24
Ogilvy Renault LLP	$ 148,511.00	$ 19,764.13	$ 168,275.13
Senes Consultants Ltd.	$ 14,359.74	$ -	$ 14,359.74
The London Free Press	$ 8,040.31	$ -	$ 8,040.31
TSSA	$ 795.00	$ -	$ 795.00
Viva Voce Reporting Ltd.	$ 2,327.03	$ -	$ 2,327.03
A.S.A.P. Reporting Services	$ 2,465.56	$ 5,458.74	$ 7,924.30
Total Disbursements	**$ 541,613.08**	**$ 73,898.31**	**$ 615,511.39**
Net Surplus (Deficit)			**$ (73,898.33)**

AIKEN & ASSOCIATES
578 McNAUGHTON AVE. WEST
CHATHAM, ONTARIO, N7L 4J6

invoice
712-2007

[illegible] Limited
[illegible] Box 307

10500

APR 10 2007

GST REGISTRATION	INVOICE DATE	NET TERMS
130417983	March 30, 2007	30 days

PROJECT	HOURS	DESCRIPTION	RATE	TOTAL
IGPC	8.75	Bundled T - conference calls, review of draft contract preparation of Banked Gas Account example	75.00	656.25

306250 695.76

POSTED

Regulatory/Gas Legal

SUB-TOTAL	656.25
G.S.T. (6%)	39.38
BALANCE DUE	**$695.76**

Monthly Time Sheet

Client - Natural Resource Gas Limited

Month: January, 2007

Rate: $75.00 per hour all projects

Date	**Project**	**Description of Work Done**	**Hours**	**Cost**
Mar. 12	IGPC	Review of Bundled T contracts	3.50	262.50
Mar. 26	IGPC	Review of draft changes to Bundled T contract for P. Moran & S. Stoll	2.50	187.50
Mar. 27	IGPC	Review of draft Bundled T contract comments with P. Moran	0.50	37.50
Mar. 28	IGPC	Comments on Bundled T contract and preparation of BGA example	2.00	150.00
Mar. 29	IGPC	Conference call with P. Moran & S. Millar	0.25	18.75
	Total		8.75	656.25

APR 10 2007

Invoice

This invoice number to be used on all correspondence

364

Page Number	Invoice Date
1	03/28/2007

Customer Invoice Number
364

AUE
Utility Engineering

TO: NATURAL RESOURCE GAS LTD
P.O. BOX 307
39 BEECH STREET
AYLMER ON N5H 2 S1

CONTACT: MARK BRISTOLL

		10018	101036 NATURAL RESOURCE GA		
79001	45.00	HR	JUNIOR ENGINEER	75.000	3,375.00
79010	77.00	HR	SENIOR TECH/INTER ENGINEER	90.000	6,930.00
79022	41.00	HR	SENIOR ENGINEER - NRG	120.000	4,920.00
79031	93.00	HR	PROJECT MANAGER - NRG	150.000	13,950.00
79401	513.00	KM	MILLEAGE/KM	.500	256.50
79420	205.00	LS	PLOTTING (A-SIZE)	1.000	205.00
79500	1.00	LS	GEOTECHNICAL STUDY-HARRIETSV	9,108.000	9,108.00
			SUBTOTAL		38,744.50

From Feb 17,07 - Mar 23, 07
Description: NRG - Ethanol Plant
Back Up Attached

IGPC
10098
306250 41069.17

POSTED
04-01-07

Terms and Condtions

(1) Annual interest of 18% compounded monthly (1.5%) on all past due accounts.

(2) Payment Terms: NET 30 DAYS

G.S.T. #887201887

GROSS AMOUNT	38,744.50
LESS HOLDBACK	.00
NET AMOUNT	38,744.50
G.S.T.	2,324.67
TOTAL AMOUNT OF THIS INVOICE P.S.T. N/A	41,069.17

CUSTOMER ORIGINAL

Aecon Utility Engineering
20 Carlson Court, Suite 800, Toronto, Ontario Canada M9W 7K6 Tel: 416-293-7004 Fax: 416-940-2285 www.aecon.com

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 23-Feb 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	17 Sat.	18 Sun.	19 Mon.	20 Tue.	21 Wed.	22 Thu.	23 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		15.5			15.5	0.00	0.00	4.0	2.0	3.0	3.0	3.5	
Grant Strachan (Senior Engineer)	101036		4.0			4.0	0.00	0.00	1.0	0.0	3.0	0.0	0.0	
Garry Keating (Senior Technician)	101036		13.5			13.5	0.00	0.00	0.0	4.5	1.5	3.5	4.0	
Fabian Briceno (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		15.0			15.0	0.00	0.00	1.0	4.0	2.0	3.5	4.5	
Hours Charged Above Certified Correct:			48.00			48.00		0.00	6.00	10.50	9.50	10.00	12.00	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 2-Mar 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	24 Sat.	25 Sun.	26 Mon.	27 Tue.	28 Wed.	1 Thu.	2 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		19.5			✓19.5	0.00	5.00	1.5	4.5	2.5	4.5	1.5	
Grant Strachan (Senior Engineer)	101036		10.5			✓10.5	0.00	0.00	2.5	5.5	2.5	0.0	0.0	
Garry Keating (Senior Technician)	101036		19.0			✓19.0	0.00	0.00	4.0	5.0	4.0	4.0	2.0	
Fabian Briceno (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		9.0			✓9.0	0.00	0.00	1.5	2.0	2.0	2.0	1.5	
Hours Charged Above Certified Correct:			58.00			58.00		5.00	9.50	17.00	11.00	10.50	5.00	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs

AUE JC-100 Revised 06/2005

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036
WEEK ENDING 9-Mar 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	3 Sat.	4 Sun.	5 Mon.	6 Tue.	7 Wed.	8 Thu.	9 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		30.5			30.5	0.00	0.00	8.0	4.0	2.0	5.5	11.0	
Grant Strachan (Senior Engineer)	101036		9.0			9.0	0.00	0.00	0.0	0.0	3.5	0.0	5.5	
Garry Keating (Senior Technician)	101036		20.5			20.5	0.00	0.00	3.0	4.0	4.5	4.5	4.5	
Fabian Briceno (Senior Engineer)	101036		9.0			9.0	0.00	0.00	0.0	0.0	3.0	3.0	3.0	
Jett Janczak (Junior Engineer)	101036		9.0			9.0	0.00	0.00	0.0	0.0	3.0	3.0	3.0	
Hours Charged Above Certified Correct:			78.00			78.00		0.00	11.00	8.00	16.00	16.00	27.00	

Ch.	Reg.	O.T.	Total	For Payroll Use Only
Approved		Paid		

Signature Date

PROJECT EXPENSES

Description	Milage	Costs

AUE JC-100 Revised 06/2005

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

WEEK ENDING 16-Mar 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	10 Sat.	11 Sun.	12 Mon.	13 Tue.	14 Wed.	15 Thu.	16 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		15.5			15.5	0.00	0.00	2.0	5.0	1.5	4.5	2.5	
Grant Strachan (Senior Engineer)	101036		3.0			3.0	0.00	0.00	0.0	2.0	0.0	1.0	0.0	
Garry Keating (Senior Technician)	101036		16.0			16.0	0.00	0.00	3.0	3.0	3.0	3.5	3.5	
Fabian Briceno (Senior Engineer)	101036		3.5			3.5	0.00	0.00	2.5	1.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		5.5			5.5	0.00	0.00	2.5	1.0	0.0	0.0	2.0	
Hours Charged Above Certified Correct:			43.50			43.50		0.00	10.00	12.00	4.50	9.00	8.00	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature	Date		Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs
Milleage - Gkeating - boreholes	55km	$27.50

AUE
Utility Engineering

PROJECT: NRG Ethanol Plant Pipeline — NO. 101036
WEEK ENDING: 23-Mar 20 07

WEEKLY TIME REPORT

Description	Project No.	Phase	Ch. Hours	Reg. Hours	O.T. Hours	Total Hours	17 Sat.	18 Sun.	19 Mon.	20 Tue.	21 Wed.	22 Thu.	23 Fri.	Engineering Computer Time
Andrew Geden (Project Manager)	101036		12.0			12.0	0.00	0.00	3.0	8.0	0.0	0.0	1.0	
Grant Strachan (Senior Engineer)	101036		2.0			2.0	0.00	0.00	1.0	0.0	0.0	0.0	1.0	
Garry Keating (Senior Technician)	101036		8.0			8.0	0.00	0.00	6.0	2.0	0.0	0.0	0.0	
Fabian Briceno (Senior Engineer)	101036						0.00	0.00	0.0	0.0	0.0	0.0	0.0	
Jett Janczak (Junior Engineer)	101036		6.5			6.5	0.00	0.00	3.5	1.0	0.0	0.0	2.0	
Hours Charged Above Certified Correct:			28.50			28.50		0.00	13.50	11.00	0.00	0.00	4.00	
			Ch.	Reg.	O.T.	Total	For Payroll Use Only							
Signature		Date	Approved		Paid									

PROJECT EXPENSES

Description	Milage	Costs
Milleage - Gkeating	12km	$6.00
Prints		$205.00
Milleage - Ageden - UG Meeting London	446km	$223.00

AUE
Utility Engineering

PROJECT NRG Ethanol Plant Pipeline NO. 101036

Period Covered February 6 to Feb 24 20 07

Geotechnical Study - NRG Pipeline 21036.001

Description	Project No.	Qty	Unit	Rate	Amount
	101036				
Engineering Technician for flagging (Feb 19/07)		25	hrs	46.00	$1,150.00
Junior Engineer for site visit, arrange for locale of underground utilities (Feb 6, 8 & 9/07)		15	hrs	57.50	$862.50
Junior Engineer for borehole drilling with traffic crew (Feb 20/07)		14	hrs	57.50	$805.00
Junior Engineer for preparation, road permit renewal with town and traffic sign, etc (Feb 16/07)		4	hrs	57.50	$230.00
Senior Engineer for planning the investigation		3	hrs	115.00	$345.00
Rental of Drilling Rig + mobilization		1	LS		$2,283.00
Auto Mileage		1000	km	0.50	$500.00
Junior Engineer for borehole layout drafting, log drafting and report writing		20	hrs	46.00	$920.00
Project Engineer for planning investigation and report writing		12	hrs	115.00	$1,380.00
Project Engineer for planning investigation		3	km	115.00	$345.00
Laboratory Testing (moisture content lab #E4419)		50	Tests	5.75	$287.50
	Subtotal				$9,108.00
	GST				$546.48
	TOTAL				$9,654.48

Natural Resource Gas Ltd.
AUE Utility Engineering
Invoice Analysis

Invoice 364

	Week Ending							
	23-Feb	*2-Mar*	*9-Mar*	*16-Mar*	*23-Mar*	*Total Hours*	*Rate*	*Total Charge*
Junior Engineer	15	9	9	5.5	6.5	45	$ 75.00	$ 3,375.00
Senior Tech	13.5	19	20.5	16	8	77	$ 90.00	$ 6,930.00
Senior Engineer	4	10.5	18	6.5	2	41	$ 120.00	$ 4,920.00
Project Manager	15.5	19.5	30.5	15.5	12	93	$ 150.00	$ 13,950.00
Kilometers	0	0	0	55	458	513	$ 0.50	$ 256.50
Prints	0	0	0	0	205	205	$ 1.00	$ 205.00
								$ 29,636.50
							Geotechnical Study	$ 9,108.00
							Sub total	$ 38,744.50
							GST	$ 2,324.67
							Invoice Total	$ 41,069.17

HARRISON PENSA LLP

450 Talbot Street
P.O. Box 3237
LONDON ON N6A 4K3
Phone: (519) 679-9660

Natural Resource Gas Limited
39 Beech
Aylmer West, Ontario N5H 1A1
Attention: Mark Bristol

File Number: 128596
Invoice No : 72913/Israel, Robert J.

March 09, 2007

Re: Integrated Grain Processors Co-operative Inc.

SUMMARY OF THIS INVOICE

Total Fees	$	6,510.00
Total Disbursements	$	9.35
Total GST		391.16
TOTAL	$	6,910.51
APPLIED FROM TRUST		0.00
TOTAL THIS INVOICE	**$**	**6,910.51**
TOTAL PRIOR OUTSTANDING INVOICES	**$**	**0.00**
TOTAL DUE AND OWING	**$**	**6,910.51**

IGPC

36125

PLEASE REMIT WITH PAYMENT
TO HARRISON PENSA LLP

306250 6910.51

POSTED 6098-16 4-1-07

Regulatory/other legal

GST REGISTRATION NO: R867630543
Interest is charged based on the Courts of Justice Act at time of billing on all invoices over 30 days.

TERMS: DUE UPON RECEIPT - Mastercard and VISA Accepted

HARRISON PENSA LLP, 450 Talbot Street, P.O. Box 3237, LONDON ON N6A 4K3

HARRISON PENSA LLP

450 Talbot Street
P.O. Box 3237
LONDON ON N6A 4K3

Telephone: (519) 679-9660
Facsimile (519) 667-3362

Natural Resource Gas Limited
39 Beech
Aylmer West, Ontario N5H 1A1
Attention: Mark Bristol

March 09, 2007
Invoice #: 72913

File #: 128596/Israel, Robert J.
Re: Integrated Grain Processors Co-operative Inc.

TO ALL PROFESSIONAL SERVICES RENDERED in connection with the above noted matter, including;

DATE	DESCRIPTION
29 Jan 07	To receipt and review of draft agreements re IGP matter; MB
29 Jan 07	To reviewing draft agreements and to call to M. Bristol; MB
30 Jan 07	To meeting with M. Bristol to review comments on draft agreements; MB
30 Jan 07	To conference call with Pat Moran and Mark Bristol; MB
30 Jan 07	To telephone conversation with M. Bristol re 7-year agreement and construction agreement; MB
30 Jan 07	To reviewing draft agreements and telephone conversation with M. Bristol; MB
30 Jan 07	To reviewing draft agreements; MB
31 Jan 07	To memo to A. Campbell re construction contract; MB
05 Feb 07	To reviewing construction tender documents; MB
06 Feb 07	To reviewing construction tender documents; MB
07 Feb 07	To updating comments on draft documents; MB
09 Feb 07	To reviewing comments on draft proposal / tender documents; MB

TOTAL FEES:	$	6,510.00
Plus 6% GST		390.60
TOTAL FEES AND GST:	$	6,900.60

TAXABLE DISBURSEMENTS

Photocopies	$ 8.25	
Postage	$ 1.10	
Total Taxable Disbursements:	9.35	
Plus 6% GST	0.56	
Total Disbursements (INCL GST)		$ 9.91

TOTAL DUE & OWING $ 6,910.51

THIS IS OUR ACCOUNT HEREIN

HARRISON PENSA LLP

Per: ______________________
Robert J. Israel

B. & O. E.

OGILVY RENAULT

LLP / S.E.N.C.R.L., s.r.l.

Client: NATURAL RESOURCE GAS LIMITED
RE: Ethanol Plant
Matter No.: ~~01012724-0003~~

March 7, 2007
INVOICE: 695597

GST: R111340006

NATURAL RESOURCE GAS LIMITED
101 Spruce Street East
P.O. Box 307
Aylmer, Ontario N5H 2S1

Attention: Mark Bristoll
Chairman

For professional services rendered and disbursements incurred for the period ending February 28, 2007

FEES	$3,087.50
DISBURSEMENTS (Taxable)	124.40
DISBURSEMENTS (Non Taxable)	6.25
GST	192.71
TOTAL FOR THIS INVOICE	$3,410.86

KPO

58000

306250 3410.86

POSTED

Regulatory / Other Legal

Please return a copy with payment to our address below.

Bank Transfer
Please remit by Bank Transfer to RBC Financial Group, Main Branch, Royal Bank Plaza, Toronto, Ontario, Canada
Bank 003, Transit 00002, Acc. No. 106-030-0
ABA # 021000021
Swift Code # ROYCCAT2
including invoice number on transfer order.

Suite 3800
Royal Bank Plaza, South Tower
200 Bay Street
P.O. Box 84
Telephone (416) 216-4000
Fax (416) 216-3930

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

BILLING SUMMARY

		Hours	Rate	Amount
P. Moran		6.50	475.00	$3,087.50
	Total	6.50		$3,087.50

FEE DETAIL

Date	Timekeeper	Description	Hours	Rate	Amount
1/2/07	Patrick Moran	Telephone calls with M. Bristoll, A. Geden and R. Aiken regarding hearing preparation; telephone calls from Ontario Energy Board staff regarding filed agreements; attendance at the Ontario Energy Board; email to M. Adams regarding status of agreements; email to M. Bristoll and M. Adams reporting on hearing.	4.00	475.00	$1,900.00
2/2/07	Patrick Moran	Weekly conference call; review Ontario Energy Board decision and hearing transcript.	0.75	475.00	$356.25
7/2/07	Patrick Moran	Telephone call from M. Bristoll regarding next steps; email regarding weekly conference call and next steps.	0.25	475.00	$118.75
16/2/07	Patrick Moran	Weekly conference call and telephone call with M. Bristoll.	0.75	475.00	$356.25
26/2/07	Patrick Moran	Telephone call from S. Stoll regarding construction tender timing and bundled T agreement.	0.25	475.00	$118.75
28/2/07	Patrick Moran	Two telephone calls with S. Stoll regarding timing for release of construction tender and next conference call; telephone call regarding question on gas quality and email to NRG regarding same.	0.50	475.00	$237.50

TOTAL FEES **$3,087.50**

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

DISBURSEMENTS - TAXABLE

Long distance calls	0.58
Meals with clients	45.85
Conference call	77.97
	$124.40

DISBURSEMENTS - NON TAXABLE

Provincial Sales Tax	6.25
	$6.25

DISBURSEMENT DETAIL - TAXABLE

Date	Timekeeper	Description	Amount
31/1/07	Patrick Moran	Meals with clients - DRUXY'S	45.85
2/2/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	5.10
7/2/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	51.82
16/2/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	15.36
19/2/07	Patrick Moran	Long distance calls 15197735305	0.58
23/2/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	5.69
		TOTAL	$124.40

DISBURSEMENT DETAIL - NON TAXABLE

Date	Timekeeper	Description	Amount
2/2/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	0.41
7/2/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	4.15
16/2/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	1.23
23/2/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	0.46
		TOTAL	$6.25

Natural Resource Gas Limited

Ogilvy Renault Invoice Analysis

Invoice # 695597

Date 7-Mar-07

Date	Hours	Rate	Total Charge	Ogilvy Charge	Difference
1-Feb-07	4.00	475.00	1,900.00	1,900.00	-
2-Feb-07	0.75	475.00	356.25	356.25	-
7-Feb-07	0.25	475.00	118.75	118.75	-
16-Feb-07	0.75	475.00	356.25	356.25	-
26-Feb-07	0.25	475.00	118.75	118.75	-
28-Feb-07	0.50	475.00	237.50	237.50	-
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	6.50	475.00	3,087.50	3,087.50	-

Disbursements	124.40
Disbursements Non Taxable	6.25
Subtotal	3,218.15
GST	192.71
Total	3,410.86
Ogilvy Renault bill	3,410.86
(Over) / Under billed	0.00

OGILVY
RENAULT
LLP / S.E.N.C.R.L., s.r.l.

Client: NATURAL RESOURCE GAS LIMITED
RE: Ethanol Plant
Matter No.: 01012724-0003

April 10, 2007
INVOICE: 703732

GST: R111340006

NATURAL RESOURCE GAS LIMITED
101 Spruce Street East
P.O. Box 307
Aylmer, Ontario N5H 2S1

Attention: Mark Bristoll
Chairman

For professional services rendered and disbursements incurred
for the period ending March 31, 2007

FEES	$15,203.75
DISBURSEMENTS (Taxable)	213.56
DISBURSEMENTS (Non Taxable)	10.92
GST	925.04
TOTAL FOR THIS INVOICE	$16,353.27

58006

306250 16353.27

POSTED
710-2

Please return a copy with payment to our address below.

Bank Transfer
Please remit by Bank Transfer to RBC Financial Group, Main Branch, Royal Bank Plaza, Toronto, Ontario, Canada
Bank 003, Transit 00002, Acc. No. 106-030-0
ABA # 021000021
Swift Code # ROYCCAT2
Including invoice number on transfer order.

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

BILLING SUMMARY

		Hours	Rate	Amount
G. Walker		4.50	675.00	$3,037.50
V. Helbronner		2.25	500.00	$1,125.00
A. Welsh		0.50	625.00	$312.50
B.N. Segal		2.00	525.00	$1,050.00
P. Moran		16.25	475.00	$7,718.75
M. Kotrly		12.25	160.00	$1,960.00
	Total	37.75		$15,203.75

FEE DETAIL

Date	Timekeeper	Description	Hours	Rate	Amount
1/3/07	Patrick Moran	Review existing bundled T agreement between Union and NRG and forward same to R. Aiken.	0.25	475.00	$118.75
2/3/07	Patrick Moran	Telephone call with S. Stoll regarding Bundled T agreement.	0.25	475.00	$118.75
7/3/07	Patrick Moran	Telephone call with M. Bristoll; IGPC conference call with A. Geden, M. Bristoll, S. Stoll, and H. Adams.	1.50	475.00	$712.50
9/3/07	Patrick Moran	NRG - IGPC weekly conference call; telephone call from A. Geden regarding tender package and environmental approvals; conference call with G. Alkalay, S. Stoll, A. Geden regarding pipe order; email to G. Alkalay regarding environmental approvals.	2.25	475.00	$1,068.75
12/3/07	Patrick Moran	Telephone call from A. Geden regarding Lakeside order requirements; telephone call from G. Alkalay regarding IGPC Letter of Credit.	0.50	475.00	$237.50
13/3/07	Andrew Welsh	Review L/C; office conference and e-mail P. Moran.	0.50	625.00	$312.50

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Hours	Rate	Amount
13/3/07	Patrick Moran	Conference call with A. Welsh regarding draft Letter of Credit from IGPC's lender; conference call with M. Bristoll and AECON regarding tender package and potential bidders; telephone call with M. Bristoll regarding draft Letter of Credit; telephone call with J. Hollander (Societe General); telephone call with G. Baird (counsel for Societe General); email to G. Alkalay regarding Lakeside terms.	2.00	475.00	$950.00
14/3/07	Patrick Moran	Telephone call with S. Stoll regarding proposed restructuring of IGPC; telephone call with A. Geden regarding tender package.	0.50	475.00	$237.50
16/3/07	Patrick Moran	Review procedural order from the Ontario Energy Board regarding costs and forward same to client.	0.75	475.00	$356.25
23/3/07	Patrick Moran	Telephone call with S. Stoll; email to weekly conference call list.	0.50	475.00	$237.50
25/3/07	Patrick Moran	Bundled T Agreement; review proposed revisions from S. Stoll.	1.00	475.00	$475.00
27/3/07	Patrick Moran	Telephone call with R. Aiken to review draft Bundled T agreement; telephone call with S. Stoll regarding Bundled T agreement.	1.00	475.00	$475.00
28/3/07	Patrick Moran	Review draft bundled T agreement with R. Aiken.	0.75	475.00	$356.25
29/3/07	Barry N. Segal	Researching issues re: capital cost of property.	0.50	525.00	$262.50
29/3/07	Valerie Helbronner	Discussing escrow arrangement with P. Moran; reviewing and commenting on draft Escrow Agreement.	1.25	500.00	$625.00

OGILVY RENAULT

LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Hours	Rate	Amount
29/3/07	Geoffrey Walker	Reviewing provisions relating to CCA applicable to stranded/obsolete gas pipeline; internal discussions to understand the regulatory regime and the background to and character of the compensatory payment; consider para 12(l)(x), section 13, section 12(2.2); section 20(16) Income Tax Act and review ITA Regulations pertaining to CCA on pipelines. Internal discussion re "injurious affection" basis for proceeds of disposition.	4.50	675.00	$3,037.50
29/3/07	Michael Kotrly	Research and drafting memo on meaning of "injuriously affected."	8.00	160.00	$1,280.00
29/3/07	Patrick Moran	Telephone calls with R. Aiken, S. Millar and M. Cadotte regarding Union flexibility on IGPC timing for contract/bundled T contract; telephone calls with S. Stoll regarding bundled T and IGPC reorganization; telephone calls with S. Stoll regarding Union proposal; meeting with G. Walker regarding tax question regarding letter of credit.	2.50	475.00	$1,187.50
30/3/07	Michael Kotrly	Completion of memo on meaning of "injuriously affected."	4.25	160.00	$680.00
30/3/07	Patrick Moran	Weekly conference call; review draft escrow agreement and prepare email regarding same to M. Bristoll.	2.00	475.00	$950.00
30/3/07	Valerie Helbronner	Revising Escrow Agreement, conversation with P. Moran regarding his comments and circulating consolidated comments to Aird & Berlis; conversation with P. Moran regarding revised Escrow Agreement.	1.00	500.00	$500.00

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Hours	Rate	Amount
30/3/07	Barry N. Segal	Researching meaning of "disposition" for G. Walker.	1.50	525.00	$787.50
31/3/07	Patrick Moran	Telephone call with M. Bristoll regarding escrow agreement.	0.50	475.00	$237.50
		TOTAL FEES			**$15,203.75**

DISBURSEMENTS - TAXABLE

Long distance calls	52.41
External DB Search/Quicklaw	24.43
Conference call	136.72
	$213.56

DISBURSEMENTS - NON TAXABLE

Provincial Sales Tax	10.92
	$10.92

DISBURSEMENT DETAIL - TAXABLE

Date	Timekeeper	Description	Amount
28/2/07	Patrick Moran	Long distance calls 15197501039	1.67
7/3/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	45.16
9/3/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	36.88
13/3/07	Patrick Moran	Long distance calls 15148416006	4.62
13/3/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	25.67
16/3/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	9.68
27/3/07	Patrick Moran	Long distance calls 15193518624	27.06
29/3/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	10.31
29/3/07	Patrick Moran	Long distance calls 15193650709	1.23
29/3/07	Patrick Moran	Long distance calls 15193518624	9.22

OGILVY RENAULT
LLP / S.E.N.C.R.L., s.r.l.

NATURAL RESOURCE GAS LIMITED 01012724-0003

RE: Ethanol Plant

Date	Timekeeper	Description	Amount
29/3/07	Patrick Moran	Long distance calls 15193650709	8.61
30/3/07	Michael Kotrly	External DB Search/Quicklaw	24.43
30/3/07	Patrick Moran	Conference call - ENUNCIATE CONFERENCING	9.02
		TOTAL	$213.56

DISBURSEMENT DETAIL - NON TAXABLE

Date	Timekeeper	Description	Amount
7/3/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	3.61
9/3/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	2.95
13/3/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	2.05
16/3/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	0.77
29/3/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	0.82
30/3/07	Patrick Moran	Provincial Sales Tax - ENUNCIATE CONFERENCING	0.72
		TOTAL	$10.92

Natural Resource Gas Limited
Ogilvy Renault Invoice Analysis

Invoice # 703732
Date 10-Apr-07

Date	Hours	Time Keeper	Rate	Total Charge	Ogilvy Charge	Difference
1-Mar-07	0.25	PM	475.00	118.75	118.75	-
2-Mar-07	0.25	PM	475.00	118.75	118.75	-
7-Mar-07	1.50	PM	475.00	712.50	712.50	-
9-Mar-07	2.25	PM	475.00	1,068.75	1,068.75	-
12-Mar-07	0.50	PM	475.00	237.50	237.50	-
13-Mar-07	0.50	AW	625.00	312.50	312.50	-
13-Mar-07	2.00	PM	475.00	950.00	950.00	-
14-Mar-07	0.50	PM	475.00	237.50	237.50	-
16-Mar-07	0.75	PM	475.00	356.25	356.25	-
23-Mar-07	0.50	PM	475.00	237.50	237.50	-
25-Mar-07	1.00	PM	475.00	475.00	475.00	-
27-Mar-07	1.00	PM	475.00	475.00	475.00	-
28-Mar-07	0.75	PM	475.00	356.25	356.25	-
29-Mar-07	0.50	BS	525.00	262.50	262.50	-
29-Mar-07	1.25	VH	500.00	625.00	625.00	-
29-Mar-07	4.50	GW	675.00	3,037.50	3,037.50	-
29-Mar-07	8.00	MK	160.00	1,280.00	1,280.00	-
29-Mar-07	2.50	PM	475.00	1,187.50	1,187.50	-
30-Mar-07	4.25	MK	160.00	680.00	680.00	-
30-Mar-07	2.00	PM	475.00	950.00	950.00	-
30-Mar-07	1.00	VH	500.00	500.00	500.00	-
30-Mar-07	1.50	BS	525.00	787.50	787.50	-
31-Mar-07	0.50	PM	475.00	237.50	237.50	-
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	37.75		402.75	15,203.75	15,203.75	-
			Disbursements	213.56		
			Disbursements Non Taxable	10.92		
			Subtotal	15,428.23		
			GST	925.04		
			Total	16,353.27		
			Ogilvy Renault bill	16,353.27		
			(Over) / Under billed	(0.00)		

A.S.A.P. Reporting Services Inc.
200 Elgin Street Suite 1004
Ottawa, ON K2P 1L5
Phone: (613) 564-2727
Fax: (613) 564-7756

Invoice #567

Natural Resource Gas Ltd.
39 Beech Street E.
ATT: Brett Blondia
Aylmer, ON M5H
2S1

Date	Terms
04/17/2007	Due on receipt

Booking	Case	Court File	Shipped	Shipped Via
12/18/2006	Natural Resource Gas (NRG)	EB-2006-0243		Courier

Description	Price	Qty	Amount
Appearance Fee: From 9:00 a.m. to 2:15 p.m.			
Appearance Fee (5.25 Hours)	$ 715.00	1.00	$ 3,753.75 T
Binding Fee (9 Units)	$ 1.00	1.00	$ 9.00 T
Cancellation Fee	$ 1,000.00	1.00	$ 1,000.00 T
Copy of Transcript (86 Pages)	$ 0.50	9.00	$ 387.00 T
			$ 5,149.75

Subtotal:	$ 5,149.75
Federal Tax 6%:	$ 308.99
Amount Due:	$ 5,458.74
Paid:	$ 0.00
Balance Due:	**$ 5,458.74**
Payment Due:	**Upon Receipt**

IGPC

A Mellon 04/18/07

Transcript of Proceeding
Held in Toronto, ON
File No. EB-2006-0243
December 18 and 19, 2006
Court Reporters: Karin Jenkner and Patrick Keenan

Cancellation Fee: 24-hour notice not given

10133

306250 5458.74

POSTED

GST #: 879148567

INTEGRATED GRAIN PROCESSORS CO-OPERATIVE INC.
P.O. BOX 205
AYLMER, ON N5H 2R9
Tel: (519) 765-2575
Toll Free: 1-866-211-0435

CANADIAN IMPERIAL BANK OF COMMERCE
31 ARGYLE STREET NORTH
CALEDONIA, ONTARIO N3W 1B6

001411

SECURITY FEATURES INCLUDED - SEE REVERSE
CONTIENT DES CARACTÉRISTIQUES DE SÉCURITÉ - VOIR À L'ENDOS

CHEQUE NO. 1411

DATE 2 2 0 5 2 0 0 7
D D M M Y Y Y Y

PAY **Seventy Three Thousand Eight Hundred Ninety Eight and 33/100 $**73,898.33

TO THE ORDER OF
Natural Resource Gas limited
PO Box 307
39 Beech St E
Aylmer, Ontario N5H 2S1

INTEGRATED GRAIN PROCESSORS CO-OPERATIVE INC.

PER

PER

S1067

⑈001411⑈ ⑆07572⑉010⑆ 46⑉04512⑈ ⑈0007389833⑈

April 30, 2007 invoice.

Other Stamp here

Timbre du caissier ici

DEPOSIT TO THE CREDIT OF
NATURAL RESOURCE GAS LTD.
05066 001 52 10

Endorsement - Signature or Stamp / Endossement - Signature ou étampe

05066-002
SCOTIABANK
42 TALBOT STREET EAST
AYLMER, ONTARIO
05066-002

SCOTIABANK
TORONTO ON
CANADIAN
PROCESSING
MAY 21 07

BACK ENDOS

BNS 20070523
TORONTO ONTARIO

CIBC
TORONTO PROCESSING CTR
05/23/07

Tiny words on cheque should not be legible if photocopied.

Chemical indicators in the paper appear if exposed to eradicator ink solvents.
Indicateurs chimiques intégrés au papier apparaissent sous forme de taches si exposés aux solvants d'encre caustique.

Watermarked Paper / Papier filigrané — Watermark should not appear if scanned or photocopied. / Filigrane invisible au balayage numérique ou à la photocopie.

Foil Stamping / Estampe métallisée — Metallic foil appears as non-shiny ... when photocopied.

Hologram — A three-dimensional image ... or photocopied.

Fibres & Security ink / Fibres et inscription sécuritaire — Visible only under black light. / Visibles uniquement sous lumière ultraviolette.