



Name of LDC: Wellington North Power Inc.  
File Number: EB-2010-0119  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Wellington North Power Inc.
<b>OEB Application Number</b>	EB-2010-0119
<b>LDC Licence Number</b>	ED-2002-0511
<b>Application Type</b>	IRM3



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## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0050	0.0058
GSLT50	General Service Less Than 50 kW	kWh	0.0046	0.0048
GSGT50	General Service 50 to 999 kW	kW	1.8734	1.9438
GSGT50	General Service 1,000 to 4,999 kW	kW	1.9898	2.1309
USL	Unmetered Scattered Load	kWh	0.0046	0.0048
Sen	Sentinel Lighting	kW	1.4200	1.5341
SL	Street Lighting	kW	1.4129	1.5027
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



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## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh  Yes

Loss Adjusted Metered kW  No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	25,158,787	0	1.0699		26,917,386
General Service Less Than 50 kW	kWh	11,573,828	0	1.0699		12,382,839
General Service 50 to 999 kW	kW	20,973,876	64,960	1.0699	44.25%	22,439,950
General Service 1,000 to 4,999 kW	kW	27,961,217	72,545	1.0699	52.83%	29,915,706
Unmetered Scattered Load	kWh	7,536	0	1.0699		8,063
Sentinel Lighting	kW	33,138	93	1.0699	48.63%	35,454
Street Lighting	kW	738,099	2,026	1.0699	49.93%	789,692
<b>Total</b>		<b>86,446,481</b>	<b>139,624</b>			<b>92,489,090</b>



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### Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates					
Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

  

Hydro One Sub-Transmission Rates					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

  

Hydro One Sub-Transmission Rate Rider 6A					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



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## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,152	\$2.01	\$ 32,466	6,036	\$0.50	\$ 3,018	16,152	\$1.38	\$ 22,290	\$ 25,308
February	15,934	\$2.01	\$ 32,027	6,112	\$0.50	\$ 3,056	15,934	\$1.38	\$ 21,989	\$ 25,045
March	15,197	\$2.01	\$ 30,546	5,977	\$0.50	\$ 2,989	15,197	\$1.38	\$ 20,972	\$ 23,960
April	14,331	\$2.01	\$ 28,805	5,560	\$0.50	\$ 2,780	14,331	\$1.38	\$ 19,777	\$ 22,557
May	13,392	\$2.07	\$ 27,784	5,348	\$0.53	\$ 2,824	13,392	\$1.38	\$ 18,519	\$ 21,343
June	14,229	\$2.24	\$ 31,873	5,877	\$0.60	\$ 3,526	14,229	\$1.39	\$ 19,778	\$ 23,305
July	14,652	\$2.24	\$ 32,820	5,730	\$0.60	\$ 3,438	14,652	\$1.39	\$ 20,366	\$ 23,804
August	15,188	\$2.24	\$ 34,021	6,210	\$0.60	\$ 3,726	15,188	\$1.39	\$ 21,111	\$ 24,837
September	14,674	\$2.24	\$ 32,870	6,160	\$0.60	\$ 3,696	14,674	\$1.39	\$ 20,397	\$ 24,093
October	15,390	\$2.24	\$ 34,474	6,294	\$0.60	\$ 3,776	15,390	\$1.39	\$ 21,392	\$ 25,169
November	16,288	\$2.24	\$ 36,485	6,506	\$0.60	\$ 3,904	16,288	\$1.39	\$ 22,640	\$ 26,544
December	17,229	\$2.24	\$ 38,593	6,923	\$0.60	\$ 4,154	17,229	\$1.39	\$ 23,948	\$ 28,102
<b>Total</b>	182,656	\$2.15	\$ 392,764	72,733	\$0.56	\$ 40,887	182,656	\$1.39	\$ 253,179	\$ 294,066

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,152	\$2.01	\$ 32,466	6,036	\$0.50	\$ 3,018	16,152	\$1.38	\$ 22,290	\$ 25,308
February	15,934	\$2.01	\$ 32,027	6,112	\$0.50	\$ 3,056	15,934	\$1.38	\$ 21,989	\$ 25,045
March	15,197	\$2.01	\$ 30,546	5,977	\$0.50	\$ 2,989	15,197	\$1.38	\$ 20,972	\$ 23,960
April	14,331	\$2.01	\$ 28,805	5,560	\$0.50	\$ 2,780	14,331	\$1.38	\$ 19,777	\$ 22,557
May	13,392	\$2.07	\$ 27,784	5,348	\$0.53	\$ 2,824	13,392	\$1.38	\$ 18,519	\$ 21,343
June	14,229	\$2.24	\$ 31,873	5,877	\$0.60	\$ 3,526	14,229	\$1.39	\$ 19,778	\$ 23,305
July	14,652	\$2.24	\$ 32,820	5,730	\$0.60	\$ 3,438	14,652	\$1.39	\$ 20,366	\$ 23,804
August	15,188	\$2.24	\$ 34,021	6,210	\$0.60	\$ 3,726	15,188	\$1.39	\$ 21,111	\$ 24,837
September	14,674	\$2.24	\$ 32,870	6,160	\$0.60	\$ 3,696	14,674	\$1.39	\$ 20,397	\$ 24,093
October	15,390	\$2.24	\$ 34,474	6,294	\$0.60	\$ 3,776	15,390	\$1.39	\$ 21,392	\$ 25,169
November	16,288	\$2.24	\$ 36,485	6,506	\$0.60	\$ 3,904	16,288	\$1.39	\$ 22,640	\$ 26,544
December	17,229	\$2.24	\$ 38,593	6,923	\$0.60	\$ 4,154	17,229	\$1.39	\$ 23,948	\$ 28,102
<b>Total</b>	182,656	\$2.15	\$ 392,764	72,733	\$0.56	\$ 40,887	182,656	\$1.39	\$ 253,179	\$ 294,066



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### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	16,152	\$2.6970	\$ 43,562	6,036	\$0.6150	\$ 3,712	16,152	\$1.5000	\$ 24,228	\$ 27,940
February	15,934	\$2.6970	\$ 42,974	6,112	\$0.6150	\$ 3,759	15,934	\$1.5000	\$ 23,901	\$ 27,660
March	15,197	\$2.6970	\$ 40,986	5,977	\$0.6150	\$ 3,676	15,197	\$1.5000	\$ 22,796	\$ 26,471
April	14,331	\$2.6970	\$ 38,651	5,560	\$0.6150	\$ 3,419	14,331	\$1.5000	\$ 21,497	\$ 24,916
May	13,392	\$2.6970	\$ 36,118	5,348	\$0.6150	\$ 3,289	13,392	\$1.5000	\$ 20,088	\$ 23,377
June	14,229	\$2.6970	\$ 38,376	5,877	\$0.6150	\$ 3,614	14,229	\$1.5000	\$ 21,344	\$ 24,958
July	14,652	\$2.6970	\$ 39,516	5,730	\$0.6150	\$ 3,524	14,652	\$1.5000	\$ 21,978	\$ 25,502
August	15,188	\$2.6970	\$ 40,962	6,210	\$0.6150	\$ 3,819	15,188	\$1.5000	\$ 22,782	\$ 26,601
September	14,674	\$2.6970	\$ 39,576	6,160	\$0.6150	\$ 3,788	14,674	\$1.5000	\$ 22,011	\$ 25,799
October	15,390	\$2.6970	\$ 41,507	6,294	\$0.6150	\$ 3,871	15,390	\$1.5000	\$ 23,085	\$ 26,956
November	16,288	\$2.6970	\$ 43,929	6,506	\$0.6150	\$ 4,001	16,288	\$1.5000	\$ 24,432	\$ 28,433
December	17,229	\$2.6970	\$ 46,467	6,923	\$0.6150	\$ 4,258	17,229	\$1.5000	\$ 25,844	\$ 30,101
<b>Total</b>	182,656	\$2.6970	\$492,623	72,733	\$0.6150	\$44,731	182,656	\$1.5000	\$273,984	\$318,715

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,152	\$2.6970	\$ 43,562	6,036	\$0.6150	\$ 3,712	16,152	\$1.5000	\$ 24,228	\$ 27,940
February	15,934	\$2.6970	\$ 42,974	6,112	\$0.6150	\$ 3,759	15,934	\$1.5000	\$ 23,901	\$ 27,660
March	15,197	\$2.6970	\$ 40,986	5,977	\$0.6150	\$ 3,676	15,197	\$1.5000	\$ 22,796	\$ 26,471
April	14,331	\$2.6970	\$ 38,651	5,560	\$0.6150	\$ 3,419	14,331	\$1.5000	\$ 21,497	\$ 24,916
May	13,392	\$2.6970	\$ 36,118	5,348	\$0.6150	\$ 3,289	13,392	\$1.5000	\$ 20,088	\$ 23,377
June	14,229	\$2.6970	\$ 38,376	5,877	\$0.6150	\$ 3,614	14,229	\$1.5000	\$ 21,344	\$ 24,958
July	14,652	\$2.6970	\$ 39,516	5,730	\$0.6150	\$ 3,524	14,652	\$1.5000	\$ 21,978	\$ 25,502
August	15,188	\$2.6970	\$ 40,962	6,210	\$0.6150	\$ 3,819	15,188	\$1.5000	\$ 22,782	\$ 26,601
September	14,674	\$2.6970	\$ 39,576	6,160	\$0.6150	\$ 3,788	14,674	\$1.5000	\$ 22,011	\$ 25,799
October	15,390	\$2.6970	\$ 41,507	6,294	\$0.6150	\$ 3,871	15,390	\$1.5000	\$ 23,085	\$ 26,956
November	16,288	\$2.6970	\$ 43,929	6,506	\$0.6150	\$ 4,001	16,288	\$1.5000	\$ 24,432	\$ 28,433
December	17,229	\$2.6970	\$ 46,467	6,923	\$0.6150	\$ 4,258	17,229	\$1.5000	\$ 25,844	\$ 30,101
<b>Total</b>	182,656	\$2.6970	\$492,623	72,733	\$0.6150	\$44,731	182,656	\$1.5000	\$273,984	\$318,715



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## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	16,152	\$2.6970	\$ 43,562	6,036	\$0.6150	\$ 3,712	16,152	\$1.5000	\$ 24,228	\$ 27,940
February	15,934	\$2.6970	\$ 42,974	6,112	\$0.6150	\$ 3,759	15,934	\$1.5000	\$ 23,901	\$ 27,660
March	15,197	\$2.6970	\$ 40,986	5,977	\$0.6150	\$ 3,676	15,197	\$1.5000	\$ 22,796	\$ 26,471
April	14,331	\$2.6970	\$ 38,651	5,560	\$0.6150	\$ 3,419	14,331	\$1.5000	\$ 21,497	\$ 24,916
May	13,392	\$2.6970	\$ 36,118	5,348	\$0.6150	\$ 3,289	13,392	\$1.5000	\$ 20,088	\$ 23,377
June	14,229	\$2.6970	\$ 38,376	5,877	\$0.6150	\$ 3,614	14,229	\$1.5000	\$ 21,344	\$ 24,958
July	14,652	\$2.6970	\$ 39,516	5,730	\$0.6150	\$ 3,524	14,652	\$1.5000	\$ 21,978	\$ 25,502
August	15,188	\$2.6970	\$ 40,962	6,210	\$0.6150	\$ 3,819	15,188	\$1.5000	\$ 22,782	\$ 26,601
September	14,674	\$2.6970	\$ 39,576	6,160	\$0.6150	\$ 3,788	14,674	\$1.5000	\$ 22,011	\$ 25,799
October	15,390	\$2.6970	\$ 41,507	6,294	\$0.6150	\$ 3,871	15,390	\$1.5000	\$ 23,085	\$ 26,956
November	16,288	\$2.6970	\$ 43,929	6,506	\$0.6150	\$ 4,001	16,288	\$1.5000	\$ 24,432	\$ 28,433
December	17,229	\$2.6970	\$ 46,467	6,923	\$0.6150	\$ 4,258	17,229	\$1.5000	\$ 25,844	\$ 30,101
<b>Total</b>	182,656	\$2.6970	\$492,623	72,733	\$0.6150	\$44,731	182,656	\$1.5000	\$273,984	\$318,715

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,152	\$2.6970	\$ 43,562	6,036	\$0.6150	\$ 3,712	16,152	\$1.5000	\$ 24,228	\$ 27,940
February	15,934	\$2.6970	\$ 42,974	6,112	\$0.6150	\$ 3,759	15,934	\$1.5000	\$ 23,901	\$ 27,660
March	15,197	\$2.6970	\$ 40,986	5,977	\$0.6150	\$ 3,676	15,197	\$1.5000	\$ 22,796	\$ 26,471
April	14,331	\$2.6970	\$ 38,651	5,560	\$0.6150	\$ 3,419	14,331	\$1.5000	\$ 21,497	\$ 24,916
May	13,392	\$2.6970	\$ 36,118	5,348	\$0.6150	\$ 3,289	13,392	\$1.5000	\$ 20,088	\$ 23,377
June	14,229	\$2.6970	\$ 38,376	5,877	\$0.6150	\$ 3,614	14,229	\$1.5000	\$ 21,344	\$ 24,958
July	14,652	\$2.6970	\$ 39,516	5,730	\$0.6150	\$ 3,524	14,652	\$1.5000	\$ 21,978	\$ 25,502
August	15,188	\$2.6970	\$ 40,962	6,210	\$0.6150	\$ 3,819	15,188	\$1.5000	\$ 22,782	\$ 26,601
September	14,674	\$2.6970	\$ 39,576	6,160	\$0.6150	\$ 3,788	14,674	\$1.5000	\$ 22,011	\$ 25,799
October	15,390	\$2.6970	\$ 41,507	6,294	\$0.6150	\$ 3,871	15,390	\$1.5000	\$ 23,085	\$ 26,956
November	16,288	\$2.6970	\$ 43,929	6,506	\$0.6150	\$ 4,001	16,288	\$1.5000	\$ 24,432	\$ 28,433
December	17,229	\$2.6970	\$ 46,467	6,923	\$0.6150	\$ 4,258	17,229	\$1.5000	\$ 25,844	\$ 30,101
<b>Total</b>	182,656	\$2.6970	\$492,623	72,733	\$0.6150	\$44,731	182,656	\$1.5000	\$273,984	\$318,715





Name of LDC: Wellington North Power Inc.  
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## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0050	26,917,386	0	\$ 134,587	29.22%	\$ 143,936	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0046	12,382,839	0	\$ 56,961	12.37%	\$ 60,918	\$ 0.0049
General Service 50 to 999 kW	kW	\$ 1.8734	22,439,950	64,960	\$ 121,696	26.42%	\$ 130,149	\$ 2.0035
General Service 1,000 to 4,999 kW	kW	\$ 1.9898	29,915,706	72,545	\$ 144,349	31.34%	\$ 154,377	\$ 2.1280
Unmetered Scattered Load	kWh	\$ 0.0046	8,063	0	\$ 37	0.01%	\$ 40	\$ 0.0049
Sentinel Lighting	kW	\$ 1.4200	35,454	93	\$ 133	0.03%	\$ 142	\$ 1.5186
Street Lighting	kW	\$ 1.4129	789,692	2,026	\$ 2,863	0.62%	\$ 3,062	\$ 1.5110
			<u>92,489,090</u>	<u>139,624</u>	<u>\$ 460,626</u>	<u>100.00%</u>	<u>\$ 492,623</u>	
					(E)		(G) Cell G73 Sheet C1.2	



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## Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0058	26,917,386	0	\$ 156,121	31.25%	\$ 99,588	\$ 0.0037
General Service Less Than 50 kW	kWh	\$ 0.0048	12,382,839	0	\$ 59,438	11.90%	\$ 37,915	\$ 0.0031
General Service 50 to 999 kW	kW	\$ 1.9438	22,439,950	64,960	\$ 126,269	25.27%	\$ 80,546	\$ 1.2399
General Service 1,000 to 4,999 kW	kW	\$ 2.1309	29,915,706	72,545	\$ 154,586	30.94%	\$ 98,608	\$ 1.3593
Unmetered Scattered Load	kWh	\$ 0.0048	8,063	0	\$ 39	0.01%	\$ 25	\$ 0.0031
Sentinel Lighting	kW	\$ 1.5341	35,454	93	\$ 143	0.03%	\$ 91	\$ 0.9786
Street Lighting	kW	\$ 1.5027	789,692	2,026	\$ 3,045	0.61%	\$ 1,942	\$ 0.9586
			<u>92,489,090</u>	<u>139,624</u>	<u>\$ 499,640</u>	<u>100.00%</u>	<u>\$ 318,715</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



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## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	26,917,386	0	\$ 143,936	29.22%	\$ 143,936	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0049	12,382,839	0	\$ 60,918	12.37%	\$ 60,918	\$ 0.0049
General Service 50 to 999 kW	kW	\$ 2.0035	22,439,950	64,960	\$ 130,149	26.42%	\$ 130,149	\$ 2.0035
General Service 1,000 to 4,999 kW	kW	\$ 2.1280	29,915,706	72,545	\$ 154,377	31.34%	\$ 154,377	\$ 2.1280
Unmetered Scattered Load	kWh	\$ 0.0049	8,063	0	\$ 40	0.01%	\$ 40	\$ 0.0049
Sentinel Lighting	kW	\$ 1.5186	35,454	93	\$ 142	0.03%	\$ 142	\$ 1.5186
Street Lighting	kW	\$ 1.5110	789,692	2,026	\$ 3,062	0.62%	\$ 3,062	\$ 1.5110
			<b>92,489,090</b>	<b>139,624</b>	<b>\$ 492,623</b>	<b>100.00%</b>	<b>\$ 492,623</b>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Wellington North Power Inc.  
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### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0037	26,917,386	0	\$ 99,588	31.25%	\$ 99,588	\$ 0.0037
General Service Less Than 50 kW	kWh	\$ 0.0031	12,382,839	0	\$ 37,915	11.90%	\$ 37,915	\$ 0.0031
General Service 50 to 999 kW	kW	\$ 1.2399	22,439,950	64,960	\$ 80,546	25.27%	\$ 80,546	\$ 1.2399
General Service 1,000 to 4,999 kW	kW	\$ 1.3593	29,915,706	72,545	\$ 98,608	30.94%	\$ 98,608	\$ 1.3593
Unmetered Scattered Load	kWh	\$ 0.0031	8,063	0	\$ 25	0.01%	\$ 25	\$ 0.0031
Sentinel Lighting	kW	\$ 0.9786	35,454	93	\$ 91	0.03%	\$ 91	\$ 0.9786
Street Lighting	kW	\$ 0.9586	789,692	2,026	\$ 1,942	0.61%	\$ 1,942	\$ 0.9586
			<b>92,489,090</b>	<b>139,624</b>	<b>\$ 318,715</b>	<b>100.00%</b>	<b>\$ 318,715</b>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Wellington North Power Inc.  
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## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0050	0.0053	<b>0.000347325</b>
General Service Less Than 50 kW	kWh	0.0046	0	<b>0.000319539</b>
General Service 50 to 999 kW	kW	1.8734	2	<b>0.130135787</b>
General Service 1,000 to 4,999 kW	kW	1.9898	2	<b>0.138221517</b>
Unmetered Scattered Load	kWh	0.0046	0	<b>0.000319539</b>
Sentinel Lighting	kW	1.4200	2	<b>0.098640343</b>
Street Lighting	kW	1.4129	2	<b>0.098147141</b>

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Wellington North Power Inc.  
 File Number: EB-2010-0119

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0058	0.0037	-0.002100243
General Service Less Than 50 kW	kWh	0.0048	0.0031	-0.001738132
General Service 50 to 999 kW	kW	1.9438	1.2399	-0.703871061
General Service 1,000 to 4,999 kW	kW	2.1309	1.3593	-0.771622
Unmetered Scattered Load	kWh	0.0048	0.0031	-0.001738132
Sentinel Lighting	kW	1.5341	0.9786	-0.555514248
Street Lighting	kW	1.5027	0.9586	-0.544143967

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator