



Name of LDC: Wellington North Power Inc.
File Number: EB-2010-0119
Effective Date: Sunday, May 01, 2011
Version : 2.1

LDC Information

Applicant Name	Wellington North Power Inc.
OEB Application Number	EB-2010-0119
LDC Licence Number	ED-2002-0511
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0693
Billing Determinants	2009 Audited RRR

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



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Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



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Rate Class and Billing Determinants

				2009 Audited RRR		Billed kWh for Non-RPP customers	1595 (2008 COS) Recovery Share Proportion ¹
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW		
RES	Residential	Customer	kWh	25,181,847		4,213,366	51.8%
GSLT50	General Service Less Than 50 kW	Customer	kWh	11,485,058		2,432,304	16.7%
GSGT50	General Service 50 to 999 kW	Customer	kW	20,635,015	64,960	16,452,420	16.1%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	29,038,914	72,545	29,915,706	12.1%
USL	Unmetered Scattered Load	Connection	kWh	9,305			0.2%
Sen	Sentinel Lighting	Connection	kW	31,619	93	5,657	2.7%
SL	Street Lighting	Connection	kW	750,742	2,026	257,324	0.4%
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						53,276,777	100.0%



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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0693

Disposition Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(8,822.06)	(560.19)	(9,382.25)
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		(8,822.06)	(560.19)	(9,382.25)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	498.75	(155.50)	343.25
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(31,822.92)	(2,372.49)	(34,195.41)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	(11,835.00)	(2,005.25)	(13,840.25)
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	(2,969.31)	(536.82)	(3,506.13)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0.00	0.00	0.00
Smart Meter OM&A Variance	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		(46,128.48)	(5,070.06)	(51,198.54)
Disposition and recovery of Regulatory Balances Account	1595	54,950.54	5,630.25	60,580.79
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	(27,514.75)	(360.15)	(27,874.90)
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	(36,129.41)	(178.17)	(36,307.58)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(8,693.62)	5,091.93	(3,601.69)



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2014

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account	1550	(14,335.33)	(220.04)	(14,555.37)
RSVA - Wholesale Market Service Charge	1580	230,870.75	9,414.85	240,285.60
RSVA - Retail Transmission Network Charge	1584	(10,134.22)	6,505.50	(3,628.72)
RSVA - Retail Transmission Connection Charge	1586	614,076.43	131,754.69	745,831.12
RSVA - Power (Excluding Global Adjustment)	1588	922,687.58	61,022.24	983,709.82
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(1,228,772.20)	(16,115.43)	(1,244,887.63)
Recovery of Regulatory Asset Balances	1590	71,560.44	(24,955.10)	46,605.34
Sub-Total - Group 1 Accounts		585,953.45	167,406.71	753,360.16
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	(585,953.45)	(167,406.71)	(753,360.16)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(585,953.45)	(167,406.71)	(753,360.16)

Global Adjustment as a separate Rate Rider

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments 1	Transactions (reductions) during 2009, excluding interest and adjustments 1	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - other 3	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1995 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
		A	B	C									A	B	C	D = A + B - C
LV Variance Account	1550	0		(77,785)				(77,785)	0	(212)		(212)	(77,997)	14,367	(63,630)	0
RSVA - Wholesale Market Service Charge	1580	0		(25,277)				(25,277)	0	(2,621)		(2,621)	(27,898)	(237,268)	(265,156)	0
RSVA - Retail Transmission Network Charge	1584	0	5,323					5,323	0	158		158	5,480	3,495	8,976	0
RSVA - Retail Transmission Connection Charge	1586	0		(176,435)				(176,435)	0	(9,448)		(9,448)	(185,883)	(737,778)	(923,660)	0
RSVA - Power (Excluding Global Adjustment)	1588	0	440,108					440,108	0	2,422		2,422	442,530	(468,640)	(26,110)	0
RSVA - Power (Global Adjustment Sub-account)	1588	0		(127,910)				(127,910)	0	(2,010)		(2,010)	(129,920)	725,803	595,883	0
Recovery of Regulatory Asset Balances	1590	0						0	0	45,430		45,430	45,430	(45,666)	(236)	0
Residual Balance Disposition and recovery of Del/Var Balances Account (2008)	1595	0					(8,694)	(8,694)	0		5,092	5,092	(3,602)			
Total		0	445,431	(407,406)	0	0	(8,694)	29,331	0	33,718	5,092	38,809	68,141			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, GRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

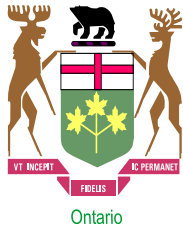
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Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
LV Variance Account	1550	(77,785)		(77,785)	(212)			(561)	(228)	(1,001)	(78,786)
RSVA - Wholesale Market Service Charge	1580	(25,277)		(25,277)	(2,621)			(182)	(74)	(2,878)	(28,154)
RSVA - Retail Transmission Network Charge	1584	5,323		5,323	158			38	16	212	5,534
RSVA - Retail Transmission Connection Charge	1586	(176,435)		(176,435)	(9,448)			(1,273)	(516)	(11,237)	(187,672)
RSVA - Power (Excluding Global Adjustment)	1588	440,108		440,108	2,422			3,175	1,288	6,885	446,993
RSVA - Power (Global Adjustment Sub-account)		(127,910)		(127,910)	(2,010)			(923)	(374)	(3,307)	(131,217)
Recovery of Regulatory Asset Balances	1590	0		0	45,430			0	0	45,430	45,430
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	(8,694)		(8,694)	5,092			(63)	(25)	5,004	(3,690)
Total		29,331	0	29,331	38,809	0	0	212	86	39,107	68,438

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



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Threshold Test

Rate Class	Billed kWh B
Residential	25,181,847
General Service Less Than 50 kW	11,485,058
General Service 50 to 999 kW	20,635,015
General Service 1,000 to 4,999 kW	29,038,914
Unmetered Scattered Load	9,305
Sentinel Lighting	31,619
Street Lighting	750,742
	<u>87,132,500</u>
Total Claim	68,438
Total Claim per kWh	0.000785

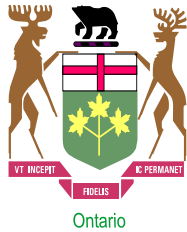


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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	25,181,847	28.9%	(22,770)	(8,137)	1,599	(54,238)	129,184	45,639
General Service Less Than 50 kW	11,485,058	13.2%	(10,385)	(3,711)	729	(24,737)	58,919	20,815
General Service 50 to 999 kW	20,635,015	23.7%	(18,658)	(6,668)	1,311	(44,445)	105,858	37,398
General Service 1,000 to 4,999 kW	29,038,914	33.3%	(26,257)	(9,383)	1,844	(62,546)	148,971	52,629
Unmetered Scattered Load	9,305	0.0%	(8)	(3)	1	(20)	48	17
Sentinel Lighting	31,619	0.0%	(29)	(10)	2	(68)	162	57
Street Lighting	750,742	0.9%	(679)	(243)	48	(1,617)	3,851	1,361
	<u>87,132,500</u>	<u>100.0%</u>	<u>(78,786)</u>	<u>(28,154)</u>	<u>5,534</u>	<u>(187,672)</u>	<u>446,993</u>	<u>157,916</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,213,366	7.9%	(10,377)
General Service Less Than 50 kW	2,432,304	4.6%	(5,991)
General Service 50 to 999 kW	16,452,420	30.9%	(40,521)
General Service 1,000 to 4,999 kW	29,915,706	56.2%	(73,680)
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	5,657	0.0%	(14)
Street Lighting	257,324	0.5%	(634)
	53,276,777	100.0%	(131,217)

¹ RSVA - Power (Global Adjustment Sub-account)



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Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	51.8%	(1,911)
General Service Less Than 50 kW	16.7%	(616)
General Service 50 to 999 kW	16.1%	(594)
General Service 1,000 to 4,999 kW	12.1%	(446)
Unmetered Scattered Load	0.2%	(7)
Sentinel Lighting	2.7%	(100)
Street Lighting	0.4%	(15)
	100.0%	(3,690)

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Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

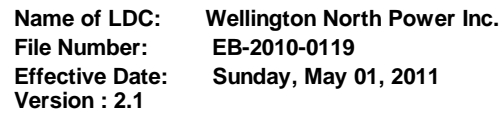
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Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	25,181,847	0	45,639	(10,377)	145,420	(1,911)	178,770	0.00710
General Service Less Than 50 kW	kWh	11,485,058	0	20,815	(5,991)	836	(616)	15,044	0.00131
General Service 50 to 999 kW	kW	20,635,015	64,960	37,398	(40,521)	(36,516)	(594)	(40,234)	(0.61936)
General Service 1,000 to 4,999 kW	kW	29,038,914	72,545	52,629	(73,680)	(65,096)	(446)	(86,594)	(1.19366)
Unmetered Scattered Load	kWh	9,305	0	17	0	527	(7)	536	0.05765
Sentinel Lighting	kW	31,619	93	57	(14)	1,613	(100)	1,556	16.73655
Street Lighting	kW	750,742	2,026	1,361	(634)	(1,354)	(15)	(642)	(0.31674)
		<u>87,132,500</u>	<u>139,624</u>	<u>157,916</u>	<u>(131,217)</u>	<u>45,430</u>	<u>(3,690)</u>	<u>68,438</u>	
				-	-	-	-	-	

Enter the above value onto Sheet
 "J2.X DeferralAccount Rate Rider"
 of the 2011 OEB IRM2 Rate Generator
 "J2.X DeferralAccount Rate Rider2"
 of the 2011 OEB IRM3 Rate Generator



Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	77,785	1,001	78,786
RSVA - Wholesale Market Service Charge	1580	25,277	2,878	28,154
RSVA - Retail Transmission Network Charge	1584	(5,323)	(212)	(5,534)
RSVA - Retail Transmission Connection Charge	1586	176,435	11,237	187,672
RSVA - Power (Excluding Global Adjustment)	1588	(440,108)	(6,885)	(446,993)
RSVA - Power (Global Adjustment Sub-account)	1588	127,910	3,307	131,217
Recovery of Regulatory Asset Balances	1590	0	(45,430)	(45,430)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	8,694	(5,004)	3,690
Disposition and recovery of Regulatory Balances Account	1595	29,331	39,107	68,438
Total		0	0	0