



**Peterborough
Distribution Inc.**

PETERBOROUGH DISTRIBUTION INC.

1867 Ashburnham Drive, PO Box 4125, Station Main
Peterborough ON K9J 6Z5

September 10, 2010

File: F69

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, On M4P 1E4

Dear Kirsten:

**Re: Peterborough Distribution Incorporated Application for 2011 Electricity
Distribution Rates EB-2010-0109**

Peterborough Distribution Incorporated ("PDI") is pleased to submit to the Ontario Energy Board (the "Board") its 2011 electricity distribution rate application, in compliance with the Board letter dated August 20, 2010 that directs the company to file its electricity distribution rate application by September 17, 2010. In the August 20th letter distributors were assigned to one of six groups based on the type of application the distributor was submitting. In the case of PDI, the 2011 rate application is a 3rd Generation Incentive Rate ("IRM3") rate application and PDI is required to file the application by September 17, 2010.

The filing requirements indicate that each application should include:

- A Manager's Summary documenting and explaining all rate adjustments applied for.
- A completed Rate Generator model with supplemental filing modules or work forms, provided by the Board, both in electronic (i.e. Excel) and PDF form.
- A copy of the current Tariff Sheet.
- A PDF copy of the facsimile tariff sheet generated by the Rate Generator.
- A PDF copy of the bill impacts generated by the Rate Generator.

The completed 2011 IRM3 models are attached along with the requested tariff sheet and bill impact information. The Manager's Summary for PDI's 2011 rate application is attached to this letter. The information that is provided in the IRM3 models will not be repeated in the Manager's Summary in order to focus the Manager's Summary on the relevant items.

PDI's 2011 electricity distribution rate application will be sent to you in the following form:

- (a) Electronic filing through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM3 models;

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,



Robert Kent, CGA
Manager, Finance and Regulatory Compliance
Telephone (705) 748-9301 ext 1272
Fax (705) 748-4358
e-mail rkent@peterboroughutilities.ca

Attached: Completed 2011 IRM3 models

Peterborough Distribution Incorporated

EB-2010-0109

MANAGER'S SUMMARY

September 17, 2010

Peterborough Distribution Incorporated (“PDI”) is a licensed electricity distributor (ED-2002-0504) that owns and operates electricity distribution systems that provide service to the City of Peterborough, the Town of Norwood and the Village of Lakefield. PDI charges electricity consumers within these areas distribution rates and other charges as authorized by the Ontario Energy Board (“Board”). In this application PDI is applying for rates and other charges effective May 1, 2011.

PDI has adhered to the Board’s directions in completing the Board approved IRM3 rate models and incorporated the necessary adjustment. This Manager’s Summary will address the following items:

- Price Cap Adjustment
- Smart Meter Adder
- Deferral Variance Account Disposition
- Tax Changes
- Low Voltage Cost Recovery
- RTSR – Network
- RTSR – Connection
- Current and applied for loss factors
- Current and applied for allowances
- Current and applied for specific service charges
- Current and Proposed Rates
- Customer Impacts

- Recovery of Late Payment Penalty Litigation Costs Rate Rider
- Recovery of Late Payment Penalty Litigation Costs Letter

Price Cap Adjustment

Under the 3rd Generation IRM plan, PDI's electricity distribution rates for 2011 have been adjusted for three factors: a price escalator, a productivity factor and a stretch factor. For the purposes of preparing the 2011 application, the Board expects PDI to use a proxy for the price cap adjustment. The price cap adjustment is 0.18%. The price cap adjustment is comprised of the price escalator proxy of 1.30% less a productivity factor of 0.72% and a stretch factor of 0.40%. PDI understands that when the final price adjustment and stretch factors have been determined the Board will revise the price cap adjustment assumed in the 2011 final rates.

Smart Meter Adder

For 2011 rates, PDI proposes to maintain the \$1.00 per meter per month rate adder as approved in its current rates.

Deferral and Variance Account Disposition

PDI is proposing rate riders to dispose of December 31, 2009 Deferral and Variance Account balances plus accrued interest to April 30, 2011. The rate riders were developed using the IRM Deferral and Variance Account Workform. The total amount to be recovered over a one-year period is \$798,783. The account balances included in the recovery are shown in the following table.

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
LV Variance Account	1550	(144,855)	(3,589)	(148,444)
RSVA - Wholesale Market Service Charge	1580	(242,121)	(1,719)	(243,840)
RSVA - Retail Transmission Network Charge	1584	(122,599)	(1,038)	(123,637)
RSVA - Retail Transmission Connection Charge	1586	589,852	8,830	598,682
RSVA - Power (excluding Global Adjustment)	1588	251,514	48,050	299,564
RSVA - Power (Global Adjustment sub-account)	1588	404,834	11,624	416,458
Disposition and Recovery of Regulatory Balances Accounts		\$ 736,625	\$ 62,158	\$ 798,783

The Global Adjustment variance of \$416,458 including interest will be recovered from non-RPP customers through the delivery charge component of the bill.

The remaining Deferral and Variance Account balances which total \$382,325 including interest will be recovered from all customers.

Tax Changes

Using the Shared Tax Savings Workform, PDI has an estimated tax saving in 2011 of \$316,874. With the 50% sharing policy, 2011 distribution rates have been reduced by \$158,437 to provide half of the savings to customers.

Low Voltage Cost Recovery

As per IRM3 Rate Generator instructions, PDI proposes to maintain the current low voltage rates.

RTSR – Network

PDI is proposing to adjust the Retail Transmission Services Rates – Network to recover forecast wholesale network costs. The proposed rates were developed using the 2011 RTSR Adjustment Workform. The current and proposed rates by customer class are shown below.

Retail Transmission Service Rates - Network

Customer Class	Billing Determinant	Current Rates	Proposed Adjustment	Proposed Rates
Residential	kWh	0.0065	-0.0006	0.0059
GS < 50	kWh	0.0059	-0.0006	0.0053
GS > 50	kW	2.3979	-0.2240	2.1739
Large User	kW	2.8251	-0.2639	2.5612
USL	kWh	0.0059	-0.0006	0.0053
Sentinel lighting	kW	1.8209	-0.1701	1.6508
Street lighting	kW	1.8074	-0.1688	1.6386

RTSR – Connection

PDI is proposing to adjust the Retail Transmission Services Rates – Connection to recover forecast wholesale connection costs. The proposed rates were developed using the 2011 RTSR Adjustment Workform. The current and proposed rates by customer class are shown below.

Retail Transmission Service Rates - Connection

Customer Class	Billing Determinant	Current Rates	Proposed Adjustment	Proposed Rates
Residential	kWh	0.0035	0.0007	0.0042
GS < 50	kWh	0.0032	0.0007	0.0039
GS > 50	kW	1.2565	0.2570	1.5135
Large User	kW	1.5393	0.3149	1.8542
USL	kWh	0.0032	0.0007	0.0039
Sentinel lighting	kW	0.9977	0.2041	1.2018
Street lighting	kW	0.9745	0.1993	1.1738

Current and Applied for Loss Factors

PDI is not proposing any changes to the current approved loss factors.

Current and Applied for Allowance

PDI is not proposing any changes to the current approved transformer allowance for ownership and primary metering allowance for transformer losses.

Current and Applied for Specific Service Charges

PDI is not proposing any changes to the current approved schedule of specific service charges.

Conclusion

Rate Impact without Late Payment Litigation Rate Rider

A copy of the current tariff sheet, the proposed tariff sheet and the customer impacts are provided in Appendix A. In summary, the bill impact for a Residential customer with a monthly electricity consumption of 800 kWh is an increase of 0.2% or \$0.21 per month after HST. The bill impact for a General Service Less Than 50 kW customer with a monthly consumption of 2,000 kWh is an increase of 0.3% or \$0.97 per month after HST.

Recovery of Late Payment Penalty Litigation Costs

As part of this application PDI is seeking recovery of a one-time expense in the amount of \$110,831, which is expected to be paid on June 30, 2011. A copy of the proposed one-year rate rider is provided in Appendix C. In summary, the bill impact for a Residential customer with a monthly electricity consumption of 800 kWh is an additional increase of 0.1% or \$0.13 per month after HST. The bill impact for a General Service Less Than 50 kW customer with a monthly consumption of 2,000 kWh is an additional increase of 0.1% or \$0.32.



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File Number: EB-2010-0109
Effective Date: Sunday, May 01, 2011
Version : 1.9

LDC Information

Applicant Name	Peterborough Distribution Incorporated
Application Type	IRM3
OEB Application Number	EB-2010-0109
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0504
Notice Publication Language	English
DRC Rate	0.00670
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0241
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Robert Kent
Title:	Manager of Finance and Regulatory Compliance
Phone Number:	705-748-9301 ext 1272
E-Mail Address:	rkent@peterboroughutilities.ca

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O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
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C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
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J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer per 30 days	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 4,999 kW	Customer per 30 days	kW
LU	Large Use > 5000 kW	Customer per 30 days	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection -12 per year	kW
SL	Street Lighting	Connection -12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer per 30 days	0.000000	kW
Large Use > 5000 kW	Yes	1.000000	Customer per 30 days	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.000100	kWh
General Service Less Than 50 kW	No	0.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.012100	kW
Large Use > 5000 kW	Yes	0.000000	Customer per 30 days	-0.023500	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.004300	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.038300	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000500
General Service Less Than 50 kW	kWh	0.000500
General Service 50 to 4,999 kW	kW	0.193000
Large Use > 5000 kW	kW	0.236400
Unmetered Scattered Load	kWh	0.000500
Sentinel Lighting	kW	0.153200
Street Lighting	kW	0.149700



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Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.002800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.002800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	1.118500	kW
Large Use > 5000 kW	Yes	0.000000	Customer per 30 days	1.309500	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.002800	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	0.721300	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.948300	kW



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.79
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Volumetric Rate	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.59
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Volumetric Rate	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	244.89
Distribution Volumetric Rate	\$/kW	2.4099
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.1930
Retail Transmission Rate – Network Service Rate	\$/kW	2.3979
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2565
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use > 5000 kW

Rate Description	Metric	Rate
Service Charge	\$	6,245.49
Distribution Volumetric Rate	\$/kW	0.7296
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.2364
Retail Transmission Rate – Network Service Rate	\$/kW	2.8251
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5393
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.98
Distribution Volumetric Rate	\$/kWh	0.1448
Low Voltage Volumetric Rate	\$/kWh	0.0005

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

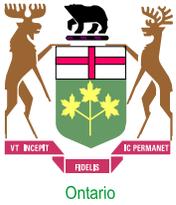
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	17.6427
Low Voltage Volumetric Rate	\$/kW	0.1532
Retail Transmission Rate – Network Service Rate	\$/kW	1.8209
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9977
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.12
Distribution Volumetric Rate	\$/kW	13.0495
Low Voltage Volumetric Rate	\$/kW	0.1497
Retail Transmission Rate – Network Service Rate	\$/kW	1.8074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9745
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Ontario

Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer per 30 days	11.790000	11.790000
General Service Less Than 50 kW	Customer per 30 days	29.590000	29.590000
General Service 50 to 4,999 kW	Customer per 30 days	244.890000	244.890000
Large Use > 5000 kW	Customer per 30 days	6,245.490000	6,245.490000
Unmetered Scattered Load	Connection -12 per year	10.980000	10.980000
Sentinel Lighting	Connection -12 per year	3.690000	3.690000
Street Lighting	Connection -12 per year	3.120000	3.120000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.011500	0.011500
General Service Less Than 50 kW	kWh	0.008900	0.008900
General Service 50 to 4,999 kW	kWh	2.409900	2.409900
Large Use > 5000 kW	kWh	0.729600	0.729600
Unmetered Scattered Load	kWh	0.144800	0.144800
Sentinel Lighting	kW	17.642700	17.642700
Street Lighting	kW	13.049500	13.049500



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer per 30 days	11.790000	0.000000	11.790000
General Service Less Than 50 kW	Customer per 30 days	29.590000	0.000000	29.590000
General Service 50 to 4,999 kW	Customer per 30 days	244.890000	0.000000	244.890000
Large Use > 5000 kW	Customer per 30 days	6,245.490000	0.000000	6,245.490000
Unmetered Scattered Load	Connection -12 per year	10.980000	0.000000	10.980000
Sentinel Lighting	Connection -12 per year	3.690000	0.000000	3.690000
Street Lighting	Connection -12 per year	3.120000	0.000000	3.120000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.011500	0.000000	0.011500
General Service Less Than 50 kW	kWh	0.008900	0.000000	0.008900
General Service 50 to 4,999 kW	kW	2.409900	0.000000	2.409900
Large Use > 5000 kW	kW	0.729600	0.000000	0.729600
Unmetered Scattered Load	kWh	0.144800	0.000000	0.144800
Sentinel Lighting	kW	17.642700	0.000000	17.642700
Street Lighting	kW	13.049500	0.000000	13.049500

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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%

Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Effective Date: Sunday, May 01, 2011
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer per 30 days	11.790000	Yes	0.180%	0.021222
General Service Less Than 50 kW	Customer per 30 days	29.590000	Yes	0.180%	0.053262
General Service 50 to 4,999 kW	Customer per 30 days	244.890000	Yes	0.180%	0.440802
Large Use > 5000 kW	Customer per 30 days	6245.490000	Yes	0.180%	11.241882
Unmetered Scattered Load	Connection -12 per year	10.980000	Yes	0.180%	0.019764
Sentinel Lighting	Connection -12 per year	3.690000	Yes	0.180%	0.006642
Street Lighting	Connection -12 per year	3.120000	Yes	0.180%	0.005616

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011500	Yes	0.180%	0.000021
General Service Less Than 50 kW	kWh	0.008900	Yes	0.180%	0.000016
General Service 50 to 4,999 kW	kW	2.409900	Yes	0.180%	0.004338
Large Use > 5000 kW	kW	0.729600	Yes	0.180%	0.001313
Unmetered Scattered Load	kWh	0.144800	Yes	0.180%	0.000261
Sentinel Lighting	kW	17.642700	Yes	0.180%	0.031757
Street Lighting	kW	13.049500	Yes	0.180%	0.023489

Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Effective Date: Sunday, May 01, 2011
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer per 30 days	11.790000	0.021222	11.811222
General Service Less Than 50 kW	Customer per 30 days	29.590000	0.053262	29.643262
General Service 50 to 4,999 kW	Customer per 30 days	244.890000	0.440802	245.330802
Large Use > 5000 kW	Customer per 30 days	6245.490000	11.241882	6256.731882
Unmetered Scattered Load	Connection -12 per year	10.980000	0.019764	10.999764
Sentinel Lighting	Connection -12 per year	3.690000	0.006642	3.696642
Street Lighting	Connection -12 per year	3.120000	0.005616	3.125616

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.011500	0.000021	0.011521
General Service Less Than 50 kW	kWh	0.008900	0.000016	0.008916
General Service 50 to 4,999 kW	kW	2.409900	0.004338	2.414238
Large Use > 5000 kW	kW	0.729600	0.001313	0.730913
Unmetered Scattered Load	kWh	0.144800	0.000261	0.145061
Sentinel Lighting	kW	17.642700	0.031757	17.674457
Street Lighting	kW	13.049500	0.023489	13.072989

Name of LDC: Peterborough Distribution Incorporated
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Effective Date: Sunday, May 01, 2011
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Applied For Smart Meter Funding Adder

Rate Adder Smart Meters
 Tariff Sheet Disclosure Yes
 Metric Applied To Metered Customers
 Method of Application Uniform Service Charge
 Uniform Service Charge Amount 1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer per 30 days	0.000000	kW
Large Use > 5000 kW	Yes	1.000000	Customer per 30 days	0.000000	kW

Name of LDC: Peterborough Distribution Incorporated
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Effective Date: Sunday, May 01, 2011
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Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011
 Sunset Date April 30, 2012
DD/MM/YYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.000480	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.000480	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.190890	kW
Large Use > 5000 kW	Yes	0.000000	Customer per 30 days	0.221730	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000480	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	0.225470	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.181950	kW

Name of LDC: Peterborough Distribution Incorporated
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Effective Date: Sunday, May 01, 2011
Version : 1.9

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

April 30, 2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.043300	kW
Large Use > 5000 kW	Yes	0.000000	Customer per 30 days	-0.021100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001900	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.306700	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.348500	kW

Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000500
General Service Less Than 50 kW	kWh	0.000500
General Service 50 to 4,999 kW	kW	0.193000
Large Use > 5000 kW	kW	0.236400
Unmetered Scattered Load	kWh	0.000500
Sentinel Lighting	kW	0.153200
Street Lighting	kW	0.149700

Name of LDC: Peterborough Distribution Incorporated
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Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.001140	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.001140	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.448710	kW
Large Use > 5000 kW	Yes	0.000000	Customer per 30 days	0.521190	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001140	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	0.530090	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.427690	kW

Name of LDC: Peterborough Distribution Incorporated
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Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Residential	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kWh	0.006500	0.000%	-0.000607	0.005893
General Service Less Than 50 kW	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005900	0.000%	-0.000551	0.005349
General Service 50 to 4,999 kW	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	2.397900	0.000%	-0.224009	2.173891
Large Use > 5000 kW	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	2.825100	0.000%	-0.263918	2.561182
Unmetered Scattered Load	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005900	0.000%	-0.000551	0.005349
Sentinel Lighting	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	1.820900	0.000%	-0.170107	1.650793
Street Lighting	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	1.807400	0.000%	-0.168845	1.638555

Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Effective Date: Sunday, May 01, 2011
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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	0.000%	0.000716	0.004216
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003200	0.000%	0.000655	0.003855
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.256500	0.000%	0.257027	1.513527
Large Use > 5000 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.539300	0.000%	0.314876	1.854176
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003200	0.000%	0.000655	0.003855
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.997700	0.000%	0.204088	1.201788
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.974500	0.000%	0.199342	1.173842

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microFIT Generator

Rate Class

microFIT Generator

Rate Description

Service Charge

Fixed Metric Rate

\$ 5.25

Name of LDC: Peterborough Distribution Incorporated
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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Volumetric Rate	\$/kWh	0.0005
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00048
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.64
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Volumetric Rate	\$/kWh	0.0005
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00048
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	245.33
Service Charge Smart Meters	\$	1.00

Distribution Volumetric Rate	\$/kW	2.4142
Low Voltage Volumetric Rate	\$/kW	0.1930
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.19089
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04330)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1739
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5135
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use > 5000 kW

Rate Description	Metric	Rate
Service Charge	\$	6,256.73
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.7309
Low Voltage Volumetric Rate	\$/kW	0.2364
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.22173
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02110)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5612
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8542
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.00
Distribution Volumetric Rate	\$/kWh	0.1451
Low Voltage Volumetric Rate	\$/kWh	0.0005
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00048
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00190)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.70
Distribution Volumetric Rate	\$/kW	17.6745
Low Voltage Volumetric Rate	\$/kW	0.1532
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.22547
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.30670)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6508
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2018
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.13
Distribution Volumetric Rate	\$/kW	13.0730
Low Voltage Volumetric Rate	\$/kW	0.1497
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.18195
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.34850)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6386
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1738
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Name of LDC: Peterborough Distribution Incorporated
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0487
1.0171
1.0382
1.0071

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Summary of Changes To Service Charge and Distribution V

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	11.79	0.0115
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	10.79	0.0115
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	10.81	0.0115
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Applied For Tariff Distribution Rates	11.81	0.0115
	-2.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	29.59	0.0089
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	28.59	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	28.64	0.0089
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Applied For Tariff Distribution Rates	29.64	0.0089
	-2.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		

Current Tariff Rates	244.89	2.4099
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	243.89	2.41
Price Cap Adjustments		
Price Cap Adjustment	0.44	0.0043
Total Price Cap Adjustments	0.44	0.0043
Applied For Base Distribution Rates	244.33	2.4142
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Applied For Tariff Distribution Rates	245.33	2.4142
	-2.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Large Use > 5000 kW		
Current Tariff Rates	6,245.49	0.7296
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	6,244.49	0.73
Price Cap Adjustments		
Price Cap Adjustment	11.24	0.0013
Total Price Cap Adjustments	11.24	0.0013
Applied For Base Distribution Rates	6,255.73	0.7309
Add: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Applied For Tariff Distribution Rates	6,256.73	0.7309
	-2.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	10.98	0.1448
Current Base Distribution Rates	10.98	0.14
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0003
Total Price Cap Adjustments	0.02	0.0003
Applied For Base Distribution Rates	11.00	0.1451
Applied For Tariff Distribution Rates	11.00	0.1451
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Tariff Rates	3.69	17.6427
Current Base Distribution Rates	3.69	17.64
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0318
Total Price Cap Adjustments	0.01	0.0318
Applied For Base Distribution Rates	3.69	17.6427
Applied For Tariff Distribution Rates	3.70	17.6745
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates	3.12	13.0495

Current Base Distribution Rates	3.12	13.05
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0235
Total Price Cap Adjustments	0.01	0.0235
Applied For Base Distribution Rates	3.13	13.0730
Applied For Tariff Distribution Rates	3.13	13.0730
	0.00	0.0000

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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use > 5000 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use > 5000 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
--	-------	------------

Street Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

Name of LDC: Peterborough Distribution Incorporated
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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0001
Total Current Tariff Rates Riders	0.00	0.0001

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0005
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	0.0002

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0005
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	0.0003

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0121
Total Current Tariff Rates Riders	0.00	-0.0121

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.1909
Tax Change	0.00	-0.0433
Total Proposed Tariff Rates Riders	0.00	0.1476

Fixed	Volumetric

Large Use > 5000 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0235
Total Current Tariff Rates Riders	0.00	-0.0235

	Fixed	Volumetric
Large Use > 5000 kW	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.2217
Tax Change	0.00	-0.0211
Total Proposed Tariff Rates Riders	0.00	0.2006

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0005
Tax Change	0.00	-0.0019
Total Proposed Tariff Rates Riders	0.00	-0.0014

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0043
Total Current Tariff Rates Riders	0.00	-0.0043

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.2255
Tax Change	0.00	-0.3067
Total Proposed Tariff Rates Riders	0.00	-0.0812

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0383
Total Current Tariff Rates Riders	0.00	0.0383

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.1820
Tax Change	0.00	-0.3485
Total Proposed Tariff Rates Riders	0.00	-0.1666



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.54	2.54
Service Charge Rate Addenda	\$	-	-
Service Charge Rate Riders	\$	-	-
Distribution Volumetric Rate	\$/kWh	13.0495	13.0730
Distribution Volumetric Rate Addenda	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.1487	0.1487
Distribution Volumetric Rate Riders	\$/kWh	0.0000	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	1.8074	1.8385
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0145	1.1728
Pressure Main Service Rate	\$/kWh	0.0000	0.0000
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW	Loss Factor 1.0487
RPP Tier One	750	kWh			Load Factor 50.7%

Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0000	2.54	39	0.0000	2.54	0.00	0.0%	28.24%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total - Energy			2.54			2.54	0.00	0.0%	28.24%
Service Charge	1	0.12	0.12	1	0.12	0.12	0.01	0.3%	0.45%
Service Charge Rate Addenda	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	13	13.0495	1.6965	13	13.0730	1.70	0.01	0.3%	0.46%
Distribution Volumetric Rate Addenda	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.1487	0.01	0.10	0.1487	0.01	0.00	0.0%	0.11%
Distribution Volumetric Rate Riders	0.10	0.0000	0.00	0.10	0.0000	0.00	-0.00	0.0%	-0.25%
Total - Distribution			4.43			4.43	-0.00	0.0%	48.99%
Retail Transmission Rate - Network Service Rate	0.10	1.8074	0.18	0.10	1.8385	0.18	-0.02	-0.1%	1.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	0.0145	0.10	0.10	1.1728	0.12	0.02	20.0%	1.26%
Total - Retail Transmission			0.28			0.28	0.00	0.0%	2.96%
Sub-Total - Delivery (Distribution and Retail Transmission)			4.71			4.71	-0.00	0.0%	51.99%
Pressure Main Service Rate	39	0.0000	0.00	39	0.0000	0.00	0.00	0.0%	0.00%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.54%
Standard Supply Service - Administration Charge (if applicable)	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.24%
Total - Regulatory			0.52			0.52	0.00	0.0%	5.74%
Debt Retirement Charge (DRC)			37			37	0.00	0.0%	2.76%
Total Bill before Taxes			8.02			8.02	0.00	0.0%	88.52%
GST	8.02	15%	1.20	8.02	15%	1.20	0.00	0.0%	11.48%
Total Bill			9.28			9.28	0.00	0.0%	100.00%

Rate Class Threshold Test

Street Lighting	kWh	37	73	110	146	183
Loss Factor Adjusted kWh	kWh	39	77	116	154	192
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy	Applied For Bill	\$	2.53	\$	5.00	\$	7.54	\$	10.01	\$	12.48
	Current Bill	\$	2.53 <td>\$</td> <td>5.00 <td>\$</td> <td>7.54 <td>\$</td> <td>10.01 <td>\$</td> <td>12.48</td> </td></td></td>	\$	5.00 <td>\$</td> <td>7.54 <td>\$</td> <td>10.01 <td>\$</td> <td>12.48</td> </td></td>	\$	7.54 <td>\$</td> <td>10.01 <td>\$</td> <td>12.48</td> </td>	\$	10.01 <td>\$</td> <td>12.48</td>	\$	12.48
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	28.0%	35.2%	38.8%	40.7%	41.9%					

Distribution	Applied For Bill	\$	4.43	\$	5.74	\$	7.06	\$	8.36	\$	9.68
	Current Bill	\$	4.43 <td>\$</td> <td>5.77 <td>\$</td> <td>7.05 <td>\$</td> <td>8.40 <td>\$</td> <td>9.73</td> </td></td></td>	\$	5.77 <td>\$</td> <td>7.05 <td>\$</td> <td>8.40 <td>\$</td> <td>9.73</td> </td></td>	\$	7.05 <td>\$</td> <td>8.40 <td>\$</td> <td>9.73</td> </td>	\$	8.40 <td>\$</td> <td>9.73</td>	\$	9.73
	\$ Impact	\$	0.00 <td>\$</td> <td>0.03 <td>\$</td> <td>0.04 <td>\$</td> <td>0.01 <td>\$</td> <td>0.07</td> </td></td></td>	\$	0.03 <td>\$</td> <td>0.04 <td>\$</td> <td>0.01 <td>\$</td> <td>0.07</td> </td></td>	\$	0.04 <td>\$</td> <td>0.01 <td>\$</td> <td>0.07</td> </td>	\$	0.01 <td>\$</td> <td>0.07</td>	\$	0.07
	% Impact	0.0%	0.0%	0.5%	0.6%	0.5%	0.7%	0.7%			
	% of Total Bill	49.0%	40.4%	36.2%	33.9%	32.4%					

Retail Transmission	Applied For Bill	\$	0.28	\$	0.56	\$	0.84	\$	1.13	\$	1.41
	Current Bill	\$	0.28 <td>\$</td> <td>0.55 <td>\$</td> <td>0.83 <td>\$</td> <td>1.11 <td>\$</td> <td>1.39</td> </td></td></td>	\$	0.55 <td>\$</td> <td>0.83 <td>\$</td> <td>1.11 <td>\$</td> <td>1.39</td> </td></td>	\$	0.83 <td>\$</td> <td>1.11 <td>\$</td> <td>1.39</td> </td>	\$	1.11 <td>\$</td> <td>1.39</td>	\$	1.39
	\$ Impact	\$	0.00 <td>\$</td> <td>0.01 <td>\$</td> <td>0.01 <td>\$</td> <td>0.00 <td>\$</td> <td>0.00</td> </td></td></td>	\$	0.01 <td>\$</td> <td>0.01 <td>\$</td> <td>0.00 <td>\$</td> <td>0.00</td> </td></td>	\$	0.01 <td>\$</td> <td>0.00 <td>\$</td> <td>0.00</td> </td>	\$	0.00 <td>\$</td> <td>0.00</td>	\$	0.00
	% Impact	0.0%	0.0%	0.6%	1.2%	1.0%	1.4%	1.4%			
	% of Total Bill	3.1%	3.9%	4.3%	4.6%	4.7%					

Delivery (Distribution and Retail Transmission)	Applied For Bill	\$	4.71	\$	6.30	\$	7.88	\$	9.48	\$	11.07
	Current Bill	\$ <th>4.71</th> <td>\$ <th>6.32</th> <td>\$ <th>7.91</th> <td>\$ <th>9.53</th> <td>\$ <th>11.12</th> </td></td></td></td>	4.71	\$ <th>6.32</th> <td>\$ <th>7.91</th> <td>\$ <th>9.53</th> <td>\$ <th>11.12</th> </td></td></td>	6.32	\$ <th>7.91</th> <td>\$ <th>9.53</th> <td>\$ <th>11.12</th> </td></td>	7.91	\$ <th>9.53</th> <td>\$ <th>11.12</th> </td>	9.53	\$ <th>11.12</th>	11.12
	\$ Impact	\$	0.00	\$	0.02	\$	0.03	\$	0.05	\$	0.05
	% Impact	0.0%	0.0%	-0.3%	-0.4%	-0.5%	-0.4%	-0.4%			
	% of Total Bill	52.0%	44.4%	40.9%	38.5%	37.2%					

Regulatory	Applied For Bill	\$	0.52	\$	0.78	\$	1.06	\$	1.31	\$	1.58
	Current Bill	\$ <th>0.52</th> <td>\$ <th>0.78</th> <td>\$ <th>1.06</th> <td>\$ <th>1.31</th> <td>\$ <th>1.58</th> </td></td></td></td>	0.52	\$ <th>0.78</th> <td>\$ <th>1.06</th> <td>\$ <th>1.31</th> <td>\$ <th>1.58</th> </td></td></td>	0.78	\$ <th>1.06</th> <td>\$ <th>1.31</th> <td>\$ <th>1.58</th> </td></td>	1.06	\$ <th>1.31</th> <td>\$ <th>1.58</th> </td>	1.31	\$ <th>1.58</th>	1.58
	\$ Impact	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
	% of Total Bill	5.7%	5.5%	5.4%	5.3%	5.3%					

Debt Retirement Charge	Applied For Bill	\$	0.25	\$	0.49	\$	0.74	\$	0.98	\$	1.23
	Current Bill	\$ <th>0.25</th> <td>\$ <th>0.49</th> <td>\$ <th>0.74</th> <td>\$ <th>0.98</th> <td>\$ <th>1.23</th> </td></td></td></td>	0.25	\$ <th>0.49</th> <td>\$ <th>0.74</th> <td>\$ <th>0.98</th> <td>\$ <th>1.23</th> </td></td></td>	0.49	\$ <th>0.74</th> <td>\$ <th>0.98</th> <td>\$ <th>1.23</th> </td></td>	0.74	\$ <th>0.98</th> <td>\$ <th>1.23</th> </td>	0.98	\$ <th>1.23</th>	1.23
	\$ Impact	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
	% of Total Bill	2.8%	3.5%	3.8%	4.0%	4.1%					

GST	Applied For Bill	\$	1.04	\$	1.63	\$	2.24	\$	2.83	\$	3.43
	Current Bill	\$ <th>1.04</th> <td>\$ <th>1.64</th> <td>\$ <th>2.24</th> <td>\$ <th>2.84</th> <td>\$ <th>3.43</th> </td></td></td></td>	1.04	\$ <th>1.64</th> <td>\$ <th>2.24</th> <td>\$ <th>2.84</th> <td>\$ <th>3.43</th> </td></td></td>	1.64	\$ <th>2.24</th> <td>\$ <th>2.84</th> <td>\$ <th>3.43</th> </td></td>	2.24	\$ <th>2.84</th> <td>\$ <th>3.43</th> </td>	2.84	\$ <th>3.43</th>	3.43
	\$ Impact	\$	0.00	\$	0.01	\$	0.00	\$	0.00	\$	0.00
	% Impact	0.0%	0.0%	-0.6%	0.0%	-0.6%	-0.6%	0.0%			
	% of Total Bill	11.6%	11.6%	11.6%	11.6%	11.6%					

Total Bill	Applied For Bill	\$	9.05	\$	14.20	\$	19.46	\$	24.61	\$	29.79
	Current Bill	\$ <th>9.05</th> <td>\$ <th>14.23</th> <td>\$ <th>19.48</th> <td>\$ <th>24.67</th> <td>\$ <th>29.84</th> </td></td></td></td>	9.05	\$ <th>14.23</th> <td>\$ <th>19.48</th> <td>\$ <th>24.67</th> <td>\$ <th>29.84</th> </td></td></td>	14.23	\$ <th>19.48</th> <td>\$ <th>24.67</th> <td>\$ <th>29.84</th> </td></td>	19.48	\$ <th>24.67</th> <td>\$ <th>29.84</th> </td>	24.67	\$ <th>29.84</th>	29.84
	\$ Impact	\$	0.00	\$	-0.03	\$	0.02	\$	-0.06	\$	-0.05
	% Impact	0.0%	0.0%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%			

Rounding Applied -0.010000
 Rounding Current -0.010000

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Current and Applied For Allowances

Allowances

Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW (0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	% (1.00)

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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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LDC Information

Applicant Name	Peterborough Distribution Incorporated
OEB Application Number	EB-2010-0109
LDC Licence Number	ED-2002-0504
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0241
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Peterborough Distribution Incorporated
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Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



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Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	283,366,850		36,589,196
GSLT50	General Service Less Than 50 kW	Customer	kWh	117,563,108		18,020,591
GSGT50	General Service 50 to 4,999 kW	Customer	kW	323,611,222	818,800	247,260,901
LU	Large Use > 5000 kW	Customer	kW	58,295,017	126,986	58,295,017
USL	Unmetered Scattered Load	Connection	kWh	1,713,817		229,855
Sen	Sentinel Lighting	Connection	kW	894,437	1,916	285,742
SL	Street Lighting	Connection	kW	6,133,999	16,283	6,133,999
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						366,815,301



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	(410,791.00)	(36,632.00)	(447,423.00)
RSVA - Wholesale Market Service Charge	1580	(2,152,836.00)	(85,564.00)	(2,238,400.00)
RSVA - Retail Transmission Network Charge	1584	(814,307.00)	(31,459.00)	(845,766.00)
RSVA - Retail Transmission Connection Charge	1586	(161,129.00)	(86,956.00)	(248,085.00)
RSVA - Power (Excluding Global Adjustment)	1588	2,996,732.00	698,723.00	3,695,455.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	(48,727.00)	(48,727.00)
Sub-Total - Group 1 Accounts		(542,331.00)	409,385.00	(132,946.00)
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		79,506.00	0.00	79,506.00
Disposition and recovery of Regulatory Balances Account	1595	462,825.00	(409,385.00)	53,440.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(361,554.00)	272,923.33	(88,630.67)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(180,777.00)	136,461.67	(44,315.33)
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(79,506.00)	0.00	(79,506.00)
Global Adjustment as a separate Rate Rider				
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	991,794.00	42,383.00	1,034,177.00
Disposition and recovery of Regulatory Balances Account	1595	(991,794.00)	(42,383.00)	(1,034,177.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	689,451.33	0.00	689,451.33
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	302,342.67	42,383.00	344,725.67
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Sunset Date
 April 30, 2011
 April 30, 2011
 April 30, 2011
 April 30, 2011

Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Effective Date: May 1, 2011
 Version : 2.1

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0		(144,855)				(144,855)	0	(1,377)		(1,377)
RSVA - Wholesale Market Service Charge	1580	0	(242,121)					(242,121)	0	4,628		4,628
RSVA - Retail Transmission Network Charge	1584	0	(122,599)					(122,599)	0	1,677		1,677
RSVA - Retail Transmission Connection Charge	1586	0	589,852					589,852	0	3,140		3,140
RSVA - Power (Excluding Global Adjustment)	1588	0	(1,154,486)					(1,154,486)	0	40,082		40,082
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,810,834					1,810,834	0	5,726		5,726
Recovery of Regulatory Asset Balances	1590	0		(58)				(58)	0	0		0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	881,480	(144,913)	0	0	0	736,567	0	53,876	0	53,876

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Effective Date: May 1, 2011
 Version : 2.1

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal	Adjustments -	Principal Amounts	Opening Interest	Interest on Board-	Adjustments -	Projected Interest	Projected Interest	Interest Amounts to
		Amounts as of Jan-1-10	Please explain	to be disposed	Amounts as of Jan-1-10	approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Please explain	on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H
LV Variance Account	1550	(144,855)		(144,855)	(1,377)	(743)		(1,045)	(424)	(3,589)
RSVA - Wholesale Market Service Charge	1580	(242,121)		(242,121)	4,628	(3,892)		(1,747)	(708)	(1,719)
RSVA - Retail Transmission Network Charge	1584	(122,599)		(122,599)	1,677	(1,472)		(884)	(359)	(1,038)
RSVA - Retail Transmission Connection Charge	1586	589,852		589,852	3,140	(291)		4,255	1,726	8,830
RSVA - Power (Excluding Global Adjustment)	1588	(1,154,486)	1,406,000	251,514	40,082	5,418		1,814	736	48,050
RSVA - Power (Global Adjustment Sub-account)		1,810,834	(1,406,000)	404,834	5,726	1,793		2,920	1,185	11,624
Recovery of Regulatory Asset Balances	1590	(58)		(58)	0			(0)	(0)	(1)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		736,567	0	736,567	53,876	813	0	5,314	2,155	62,158

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		<u>0.2926</u>
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		<u>0.7214</u>			



Name of LDC: Peterborough Distribution Ir
File Number: EB-2010-0109
Effective Date: May 1, 2011
Version : 2.1

Threshold Test

Rate Class	Billed kWh B
Residential	283,366,850
General Service Less Than 50 kW	117,563,108
General Service 50 to 4,999 kW	323,611,222
Large Use > 5000 kW	58,295,017
Unmetered Scattered Load	1,713,817
Sentinel Lighting	894,437
Street Lighting	6,133,999
	<u>791,578,450</u>
Total Claim	798,725
Total Claim per kWh	0.001009



Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Effective Date: May 1, 2011
Version : 2.1

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	283,366,850	35.8%	(53,139)	(87,289)	(44,259)	214,314	107,237	136,864
General Service Less Than 50 kW	117,563,108	14.9%	(22,046)	(36,214)	(18,362)	88,915	44,490	56,782
General Service 50 to 4,999 kW	323,611,222	40.9%	(60,686)	(99,686)	(50,545)	244,752	122,467	156,301
Large Use > 5000 kW	58,295,017	7.4%	(10,932)	(17,957)	(9,105)	44,089	22,061	28,156
Unmetered Scattered Load	1,713,817	0.2%	(321)	(528)	(268)	1,296	649	828
Sentinel Lighting	894,437	0.1%	(168)	(276)	(140)	676	338	432
Street Lighting	6,133,999	0.8%	(1,150)	(1,890)	(958)	4,639	2,321	2,963
	<u>791,578,450</u>	<u>100.0%</u>	<u>(148,444)</u>	<u>(243,840)</u>	<u>(123,637)</u>	<u>598,682</u>	<u>299,564</u>	<u>382,325</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Effective Date: May 1, 2011
Version : 2.1

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	36,589,196	10.0%	41,541
General Service Less Than 50 kW	18,020,591	4.9%	20,459
General Service 50 to 4,999 kW	247,260,901	67.4%	280,724
Large Use > 5000 kW	58,295,017	15.9%	66,184
Unmetered Scattered Load	229,855	0.1%	261
Sentinel Lighting	285,742	0.1%	324
Street Lighting	6,133,999	1.7%	6,964
	366,815,301	100.0%	416,458

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Effective Date: May 1, 2011
 Version : 2.1

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Accounts Allocated by kWh			Accounts Allocated by Non-RPP		Account 1590		Account 1595		Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		A	B	C	D	E	F					
Residential	kWh	283,366,850	0	136,864	0	0	0	0	0	136,864	0.00048	
General Service Less Than 50 kW	kWh	117,563,108	0	56,782	0	0	0	0	0	56,782	0.00048	
General Service 50 to 4,999 kW	kW	323,611,222	818,800	156,301	0	0	0	0	0	156,301	0.19089	
Large Use > 5000 kW	kW	58,295,017	126,986	28,156	0	0	0	0	0	28,156	0.22173	
Unmetered Scattered Load	kWh	1,713,817	0	828	0	0	0	0	0	828	0.00048	
Sentinel Lighting	kW	894,437	1,916	432	0	0	0	0	0	432	0.22547	
Street Lighting	kW	6,133,999	16,283	2,963	0	0	0	0	0	2,963	0.18195	
		<u>791,578,450</u>	<u>963,985</u>	<u>382,325</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>382,325</u>		

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Enter the above value onto Sheet "J2.X DeferralAccount Rate Rider" of the 2011 OEB IRM2 Rate Generator "J2.X DeferralAccount Rate Rider2" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Effective Date: May 1, 2011
 Version : 2.1

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date
April 30, 2012

Rate Class	Vol Metric	Non-RPP	Estimated Non-	Accounts	Accounts	Account 1590	Account 1595	Total	Rate Rider kWh
		kWh	RPP Billed kW	Allocated	Allocated by				
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	36,589,196	0	0	41,541	0	0	41,541	0.00114
General Service Less Than 50 kW	kWh	18,020,591	0	0	20,459	0	0	20,459	0.00114
General Service 50 to 4,999 kW	kW	247,260,901	625,619	0	280,724	0	0	280,724	0.44871
Large Use > 5000 kW	kW	58,295,017	126,986	0	66,184	0	0	66,184	0.52119
Unmetered Scattered Load	kWh	229,855	0	0	261	0	0	261	0.00114
Sentinel Lighting	kW	285,742	612	0	324	0	0	324	0.53009
Street Lighting	kW	6,133,999	16,283	0	6,964	0	0	6,964	0.42769
		<u>366,815,301</u>	<u>769,500</u>	<u>0</u>	<u>416,458</u>	<u>0</u>	<u>0</u>	<u>416,458</u>	

Enter the above value onto Sheet "J2.X Global Adjustment Rate Rider" of the 2011 OEB IRM Rate Generator



Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Effective Date: May 1, 2011
Version : 2.1

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	144,855	3,589	148,444
RSVA - Wholesale Market Service Charge	1580	242,121	1,719	243,840
RSVA - Retail Transmission Network Charge	1584	122,599	1,038	123,637
RSVA - Retail Transmission Connection Charge	1586	(589,852)	(8,830)	(598,682)
RSVA - Power (Excluding Global Adjustment)	1588	(251,514)	(48,050)	(299,564)
RSVA - Power (Global Adjustment Sub-account)	1588	(404,834)	(11,624)	(416,458)
Recovery of Regulatory Asset Balances	1590	58	1	59
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	736,567	62,158	798,725
Total		0	0	0



Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Version : 1.0

LDC Information

Applicant Name	Peterborough Distribution Incorporated
OEB Application Number	EB-2010-0109
LDC Licence Number	ED-2002-0504
Application Type	IRM3



Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Peterborough Distribution Incorporated
File Number: EB-2010-0109
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0065	0.0035
GSLT50	General Service Less Than 50 kW	kWh	0.0059	0.0032
GSGT50	General Service 50 to 4,999 kW	kW	2.3979	1.2565
LU	Large Use > 5000 kW	kW	2.8251	1.5393
USL	Unmetered Scattered Load	kWh	0.0059	0.0032
Sen	Sentinel Lighting	kW	1.8209	0.9977
SL	Street Lighting	kW	1.8074	0.9745
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

- Loss Adjusted Metered kWh Yes
- Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	283,366,850	0	1.0487		297,166,816
General Service Less Than 50 kW	kWh	117,563,108	0	1.0487		123,288,431
General Service 50 to 4,999 kW	kW	323,611,222	818,800	1.0487	54.17%	339,371,089
Large Use > 5000 kW	kW	58,295,017	126,986	1.0171	62.92%	59,291,862
Unmetered Scattered Load	kWh	1,713,817	0	1.0487		1,797,280
Sentinel Lighting	kW	894,437	1,916	1.0487	63.98%	937,996
Street Lighting	kW	6,133,999	16,283	1.0487	51.63%	6,432,725
Total		791,578,450	963,985			828,286,198



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,920	\$2.57	\$ 177,124	69,807	\$0.70	\$ 48,865	69,807	\$1.62	\$ 113,087	\$ 161,952
February	68,023	\$2.57	\$ 174,819	69,182	\$0.70	\$ 48,427	69,182	\$1.62	\$ 112,075	\$ 160,502
March	62,518	\$2.57	\$ 160,671	62,744	\$0.70	\$ 43,921	62,744	\$1.62	\$ 101,645	\$ 145,566
April	60,914	\$2.57	\$ 156,549	61,466	\$0.70	\$ 43,026	61,466	\$1.62	\$ 99,575	\$ 142,601
May	59,895	\$2.57	\$ 153,930	59,895	\$0.70	\$ 41,927	59,895	\$1.62	\$ 97,030	\$ 138,957
June	83,354	\$2.57	\$ 214,220	84,437	\$0.70	\$ 59,106	84,437	\$1.62	\$ 136,788	\$ 195,894
July	59,691	\$2.66	\$ 158,778	70,225	\$0.70	\$ 49,157	70,225	\$1.57	\$ 110,253	\$ 159,410
August	89,365	\$2.66	\$ 237,711	89,365	\$0.70	\$ 62,556	89,365	\$1.57	\$ 140,303	\$ 202,859
September	70,649	\$2.66	\$ 187,926	71,475	\$0.70	\$ 50,033	71,475	\$1.57	\$ 112,216	\$ 162,249
October	64,546	\$2.66	\$ 171,692	64,895	\$0.70	\$ 45,426	64,895	\$1.57	\$ 101,885	\$ 147,311
November	75,327	\$2.66	\$ 200,370	75,327	\$0.70	\$ 52,729	75,327	\$1.57	\$ 118,263	\$ 170,992
December	76,768	\$2.66	\$ 204,203	80,999	\$0.70	\$ 56,699	80,999	\$1.57	\$ 127,168	\$ 183,867
Total	839,970	\$2.62	\$2,197,993	859,817	\$0.70	\$601,872	859,817	\$1.59	\$1,370,288	\$1,972,160

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	82,850	\$2.01	\$ 166,529	18,168	\$0.50	\$ 9,084	74,087	\$1.38	\$ 102,240	\$ 111,324
February	76,398	\$2.01	\$ 153,560	17,375	\$0.50	\$ 8,688	68,109	\$1.38	\$ 93,990	\$ 102,678
March	62,567	\$2.01	\$ 125,760	15,443	\$0.50	\$ 7,722	55,366	\$1.38	\$ 76,405	\$ 84,127
April	58,763	\$2.01	\$ 118,114	14,299	\$0.50	\$ 7,150	51,742	\$1.38	\$ 71,404	\$ 78,554
May	54,959	\$2.07	\$ 113,628	11,524	\$0.52	\$ 6,050	49,359	\$1.38	\$ 68,239	\$ 74,289
June	65,607	\$2.24	\$ 146,960	13,492	\$0.60	\$ 8,095	59,184	\$1.39	\$ 82,266	\$ 90,361
July	77,986	\$2.24	\$ 174,689	11,984	\$0.60	\$ 7,190	72,311	\$1.39	\$ 100,512	\$ 107,702
August	57,676	\$2.24	\$ 129,194	14,377	\$0.60	\$ 8,626	50,942	\$1.39	\$ 70,809	\$ 79,435
September	53,446	\$2.24	\$ 119,719	15,370	\$0.60	\$ 9,222	45,230	\$1.39	\$ 62,870	\$ 72,092
October	49,163	\$2.24	\$ 110,125	12,429	\$0.60	\$ 7,457	43,811	\$1.39	\$ 60,897	\$ 68,354
November	57,263	\$2.24	\$ 128,269	12,970	\$0.60	\$ 7,782	51,694	\$1.39	\$ 71,855	\$ 79,637
December	67,337	\$2.24	\$ 150,835	15,125	\$0.60	\$ 9,075	62,876	\$1.39	\$ 87,398	\$ 96,473
Total	764,015	\$2.14	\$1,637,382	172,556	\$0.56	\$ 96,141	684,711	\$1.39	\$ 948,885	\$1,045,026

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	151,770	\$2.26	\$ 343,653	87,975	\$0.66	\$ 57,949	143,894	\$1.50	\$ 215,327	\$ 273,276
February	144,421	\$2.27	\$ 328,379	86,557	\$0.66	\$ 57,115	137,291	\$1.50	\$ 206,065	\$ 263,180
March	125,085	\$2.29	\$ 286,431	78,187	\$0.66	\$ 51,643	118,110	\$1.51	\$ 178,050	\$ 229,693
April	119,677	\$2.30	\$ 274,663	75,765	\$0.66	\$ 50,176	113,208	\$1.51	\$ 170,979	\$ 221,155
May	114,854	\$2.33	\$ 267,558	71,419	\$0.67	\$ 47,977	109,254	\$1.51	\$ 165,269	\$ 213,246
June	148,961	\$2.42	\$ 361,180	97,929	\$0.69	\$ 67,201	143,621	\$1.53	\$ 219,054	\$ 286,255
July	137,677	\$2.42	\$ 333,467	82,209	\$0.69	\$ 56,347	142,536	\$1.48	\$ 210,765	\$ 267,112
August	147,041	\$2.50	\$ 366,905	103,742	\$0.69	\$ 71,182	140,307	\$1.50	\$ 211,112	\$ 282,294
September	124,095	\$2.48	\$ 307,645	86,845	\$0.68	\$ 59,255	116,705	\$1.50	\$ 175,086	\$ 234,341
October	113,709	\$2.48	\$ 281,817	77,324	\$0.68	\$ 52,883	108,706	\$1.50	\$ 162,782	\$ 215,665
November	132,590	\$2.48	\$ 328,639	88,297	\$0.69	\$ 60,511	127,021	\$1.50	\$ 190,118	\$ 250,629
December	144,105	\$2.46	\$ 355,038	96,124	\$0.68	\$ 65,774	143,875	\$1.49	\$ 214,566	\$ 280,340
Total	1,603,985	\$2.39	\$3,835,375	1,032,373	\$0.68	\$698,013	1,544,528	\$1.50	\$2,319,173	\$3,017,186



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,920	\$2.9700	\$ 204,692	69,807	\$0.7300	\$ 50,959	69,807	\$1.7100	\$ 119,370	\$ 170,329
February	68,023	\$2.9700	\$ 202,028	69,182	\$0.7300	\$ 50,503	69,182	\$1.7100	\$ 118,301	\$ 168,804
March	62,518	\$2.9700	\$ 185,678	62,744	\$0.7300	\$ 45,803	62,744	\$1.7100	\$ 107,292	\$ 153,095
April	60,914	\$2.9700	\$ 180,915	61,466	\$0.7300	\$ 44,870	61,466	\$1.7100	\$ 105,107	\$ 149,977
May	59,895	\$2.9700	\$ 177,888	59,895	\$0.7300	\$ 43,723	59,895	\$1.7100	\$ 102,420	\$ 146,144
June	83,354	\$2.9700	\$ 247,561	84,437	\$0.7300	\$ 61,639	84,437	\$1.7100	\$ 144,387	\$ 206,026
July	59,691	\$2.9700	\$ 177,282	70,225	\$0.7300	\$ 51,264	70,225	\$1.7100	\$ 120,085	\$ 171,349
August	89,365	\$2.9700	\$ 265,414	89,365	\$0.7300	\$ 65,236	89,365	\$1.7100	\$ 152,814	\$ 218,051
September	70,649	\$2.9700	\$ 209,828	71,475	\$0.7300	\$ 52,177	71,475	\$1.7100	\$ 122,222	\$ 174,399
October	64,546	\$2.9700	\$ 191,702	64,895	\$0.7300	\$ 47,373	64,895	\$1.7100	\$ 110,970	\$ 158,344
November	75,327	\$2.9700	\$ 223,721	75,327	\$0.7300	\$ 54,989	75,327	\$1.7100	\$ 128,809	\$ 183,798
December	76,768	\$2.9700	\$ 228,001	80,999	\$0.7300	\$ 59,129	80,999	\$1.7100	\$ 138,508	\$ 197,638
Total	839,970	\$2.9700	\$2,494,711	859,817	\$0.7300	\$627,666	859,817	\$1.7100	\$1,470,287	\$2,097,953

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	82,850	\$2.6970	\$ 223,446	18,168	\$0.6150	\$ 11,173	74,087	\$1.5000	\$ 111,131	\$ 122,304
February	76,398	\$2.6970	\$ 206,045	17,375	\$0.6150	\$ 10,686	68,109	\$1.5000	\$ 102,164	\$ 112,849
March	62,567	\$2.6970	\$ 168,743	15,443	\$0.6150	\$ 9,497	55,366	\$1.5000	\$ 83,049	\$ 92,546
April	58,763	\$2.6970	\$ 158,484	14,299	\$0.6150	\$ 8,794	51,742	\$1.5000	\$ 77,613	\$ 86,407
May	54,959	\$2.6970	\$ 148,224	11,524	\$0.6150	\$ 7,087	49,359	\$1.5000	\$ 74,039	\$ 81,126
June	65,607	\$2.6970	\$ 176,942	13,492	\$0.6150	\$ 8,298	59,184	\$1.5000	\$ 88,776	\$ 97,074
July	77,986	\$2.6970	\$ 210,328	11,984	\$0.6150	\$ 7,370	72,311	\$1.5000	\$ 108,467	\$ 115,837
August	57,676	\$2.6970	\$ 155,552	14,377	\$0.6150	\$ 8,842	50,942	\$1.5000	\$ 76,413	\$ 85,255
September	53,446	\$2.6970	\$ 144,144	15,370	\$0.6150	\$ 9,453	45,230	\$1.5000	\$ 67,845	\$ 77,298
October	49,163	\$2.6970	\$ 132,593	12,429	\$0.6150	\$ 7,644	43,811	\$1.5000	\$ 65,717	\$ 73,360
November	57,263	\$2.6970	\$ 154,438	12,970	\$0.6150	\$ 7,977	51,694	\$1.5000	\$ 77,541	\$ 85,518
December	67,337	\$2.6970	\$ 181,608	15,125	\$0.6150	\$ 9,302	62,876	\$1.5000	\$ 94,314	\$ 103,616
Total	764,015	\$2.6970	\$2,060,548	172,556	\$0.6150	\$106,122	684,711	\$1.5000	\$1,027,067	\$1,133,188

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	151,770	\$2.8210	\$ 428,139	87,975	\$0.7063	\$ 62,132	143,894	\$1.6019	\$ 230,500	\$ 292,633
February	144,421	\$2.8256	\$ 408,074	86,557	\$0.7069	\$ 61,188	137,291	\$1.6058	\$ 220,465	\$ 281,653
March	125,085	\$2.8334	\$ 354,422	78,187	\$0.7073	\$ 55,301	118,110	\$1.6116	\$ 190,341	\$ 245,642
April	119,677	\$2.8360	\$ 339,398	75,765	\$0.7083	\$ 53,664	113,208	\$1.6140	\$ 182,720	\$ 236,384
May	114,854	\$2.8394	\$ 326,113	71,419	\$0.7114	\$ 50,811	109,254	\$1.6151	\$ 176,459	\$ 227,270
June	148,961	\$2.8498	\$ 424,503	97,929	\$0.7142	\$ 69,937	143,621	\$1.6235	\$ 233,163	\$ 303,100
July	137,677	\$2.8154	\$ 387,611	82,209	\$0.7132	\$ 58,634	142,536	\$1.6035	\$ 228,551	\$ 287,186
August	147,041	\$2.8629	\$ 420,966	103,742	\$0.7141	\$ 74,078	140,307	\$1.6338	\$ 229,227	\$ 303,305
September	124,095	\$2.8524	\$ 353,971	86,845	\$0.7096	\$ 61,629	116,705	\$1.6286	\$ 190,067	\$ 251,697
October	113,709	\$2.8520	\$ 324,294	77,324	\$0.7115	\$ 55,017	108,706	\$1.6254	\$ 176,687	\$ 231,704
November	132,590	\$2.8521	\$ 378,160	88,297	\$0.7131	\$ 62,965	127,021	\$1.6245	\$ 206,350	\$ 269,315
December	144,105	\$2.8424	\$ 409,609	96,124	\$0.7119	\$ 68,431	143,875	\$1.6182	\$ 232,822	\$ 301,253
Total	1,603,985	\$2.8400	\$4,555,259	1,032,373	\$0.7108	\$733,788	1,544,528	\$1.6169	\$2,497,354	\$3,231,142



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,920	\$2.9700	\$ 204,692	69,807	\$0.7300	\$ 50,959	69,807	\$1.7100	\$ 119,370	\$ 170,329
February	68,023	\$2.9700	\$ 202,028	69,182	\$0.7300	\$ 50,503	69,182	\$1.7100	\$ 118,301	\$ 168,804
March	62,518	\$2.9700	\$ 185,678	62,744	\$0.7300	\$ 45,803	62,744	\$1.7100	\$ 107,292	\$ 153,095
April	60,914	\$2.9700	\$ 180,915	61,466	\$0.7300	\$ 44,870	61,466	\$1.7100	\$ 105,107	\$ 149,977
May	59,895	\$2.9700	\$ 177,888	59,895	\$0.7300	\$ 43,723	59,895	\$1.7100	\$ 102,420	\$ 146,144
June	83,354	\$2.9700	\$ 247,561	84,437	\$0.7300	\$ 61,639	84,437	\$1.7100	\$ 144,387	\$ 206,026
July	59,691	\$2.9700	\$ 177,282	70,225	\$0.7300	\$ 51,264	70,225	\$1.7100	\$ 120,085	\$ 171,349
August	89,365	\$2.9700	\$ 265,414	89,365	\$0.7300	\$ 65,236	89,365	\$1.7100	\$ 152,814	\$ 218,051
September	70,649	\$2.9700	\$ 209,828	71,475	\$0.7300	\$ 52,177	71,475	\$1.7100	\$ 122,222	\$ 174,399
October	64,546	\$2.9700	\$ 191,702	64,895	\$0.7300	\$ 47,373	64,895	\$1.7100	\$ 110,970	\$ 158,344
November	75,327	\$2.9700	\$ 223,721	75,327	\$0.7300	\$ 54,989	75,327	\$1.7100	\$ 128,809	\$ 183,798
December	76,768	\$2.9700	\$ 228,001	80,999	\$0.7300	\$ 59,129	80,999	\$1.7100	\$ 138,508	\$ 197,638
Total	839,970	\$2.9700	\$2,494,711	859,817	\$0.7300	\$627,666	859,817	\$1.7100	\$1,470,287	\$2,097,953

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	82,850	\$2.6970	\$ 223,446	18,168	\$0.6150	\$ 11,173	74,087	\$1.5000	\$ 111,131	\$ 122,304
February	76,398	\$2.6970	\$ 206,045	17,375	\$0.6150	\$ 10,686	68,109	\$1.5000	\$ 102,164	\$ 112,849
March	62,567	\$2.6970	\$ 168,743	15,443	\$0.6150	\$ 9,497	55,366	\$1.5000	\$ 83,049	\$ 92,546
April	58,763	\$2.6970	\$ 158,484	14,299	\$0.6150	\$ 8,794	51,742	\$1.5000	\$ 77,613	\$ 86,407
May	54,959	\$2.6970	\$ 148,224	11,524	\$0.6150	\$ 7,087	49,359	\$1.5000	\$ 74,039	\$ 81,126
June	65,607	\$2.6970	\$ 176,942	13,492	\$0.6150	\$ 8,298	59,184	\$1.5000	\$ 88,776	\$ 97,074
July	77,986	\$2.6970	\$ 210,328	11,984	\$0.6150	\$ 7,370	72,311	\$1.5000	\$ 108,467	\$ 115,837
August	57,676	\$2.6970	\$ 155,552	14,377	\$0.6150	\$ 8,842	50,942	\$1.5000	\$ 76,413	\$ 85,255
September	53,446	\$2.6970	\$ 144,144	15,370	\$0.6150	\$ 9,453	45,230	\$1.5000	\$ 67,845	\$ 77,298
October	49,163	\$2.6970	\$ 132,593	12,429	\$0.6150	\$ 7,644	43,811	\$1.5000	\$ 65,717	\$ 73,360
November	57,263	\$2.6970	\$ 154,438	12,970	\$0.6150	\$ 7,977	51,694	\$1.5000	\$ 77,541	\$ 85,518
December	67,337	\$2.6970	\$ 181,608	15,125	\$0.6150	\$ 9,302	62,876	\$1.5000	\$ 94,314	\$ 103,616
Total	764,015	\$2.6970	\$2,060,548	172,556	\$0.6150	\$106,122	684,711	\$1.5000	\$1,027,067	\$1,133,188

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	151,770	\$2.8210	\$ 428,139	87,975	\$0.7063	\$ 62,132	143,894	\$1.6019	\$ 230,500	\$ 292,633
February	144,421	\$2.8256	\$ 408,074	86,557	\$0.7069	\$ 61,188	137,291	\$1.6058	\$ 220,465	\$ 281,653
March	125,085	\$2.8334	\$ 354,422	78,187	\$0.7073	\$ 55,301	118,110	\$1.6116	\$ 190,341	\$ 245,642
April	119,677	\$2.8360	\$ 339,398	75,765	\$0.7083	\$ 53,664	113,208	\$1.6140	\$ 182,720	\$ 236,384
May	114,854	\$2.8394	\$ 326,113	71,419	\$0.7114	\$ 50,811	109,254	\$1.6151	\$ 176,459	\$ 227,270
June	148,961	\$2.8498	\$ 424,503	97,929	\$0.7142	\$ 69,937	143,621	\$1.6235	\$ 233,163	\$ 303,100
July	137,677	\$2.8154	\$ 387,611	82,209	\$0.7132	\$ 58,634	142,536	\$1.6035	\$ 228,551	\$ 287,186
August	147,041	\$2.8629	\$ 420,966	103,742	\$0.7141	\$ 74,078	140,307	\$1.6338	\$ 229,227	\$ 303,305
September	124,095	\$2.8524	\$ 353,971	86,845	\$0.7096	\$ 61,629	116,705	\$1.6286	\$ 190,067	\$ 251,697
October	113,709	\$2.8520	\$ 324,294	77,324	\$0.7115	\$ 55,017	108,706	\$1.6254	\$ 176,687	\$ 231,704
November	132,590	\$2.8521	\$ 378,160	88,297	\$0.7131	\$ 62,965	127,021	\$1.6245	\$ 206,350	\$ 269,315
December	144,105	\$2.8424	\$ 409,609	96,124	\$0.7119	\$ 68,431	143,875	\$1.6182	\$ 232,822	\$ 301,253
Total	1,603,985	\$2.8400	\$4,555,259	1,032,373	\$0.7108	\$733,788	1,544,528	\$1.6169	\$2,497,354	\$3,231,142



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0065	297,166,816	0	\$ 1,931,584	38.44%	\$ 1,751,138	\$ 0.0059
General Service Less Than 50 kW	kWh	\$ 0.0059	123,288,431	0	\$ 727,402	14.48%	\$ 659,449	\$ 0.0053
General Service 50 to 4,999 kW	kW	\$ 2.3979	339,371,089	818,800	\$ 1,963,401	39.08%	\$ 1,779,982	\$ 2.1739
Large Use > 5000 kW	kW	\$ 2.8251	59,291,862	126,986	\$ 358,748	7.14%	\$ 325,234	\$ 2.5612
Unmetered Scattered Load	kWh	\$ 0.0059	1,797,280	0	\$ 10,604	0.21%	\$ 9,613	\$ 0.0053
Sentinel Lighting	kW	\$ 1.8209	937,996	1,916	\$ 3,489	0.07%	\$ 3,163	\$ 1.6508
Street Lighting	kW	\$ 1.8074	6,432,725	16,283	\$ 29,430	0.59%	\$ 26,681	\$ 1.6386
			<u>828,286,198</u>	<u>963,985</u>	<u>\$ 5,024,657</u>	<u>100.00%</u>	<u>\$ 4,555,259</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0035	297,166,816	0	\$ 1,040,084	38.77%	\$ 1,252,841	\$ 0.0042
General Service Less Than 50 kW	kWh	\$ 0.0032	123,288,431	0	\$ 394,523	14.71%	\$ 475,226	\$ 0.0039
General Service 50 to 4,999 kW	kW	\$ 1.2565	339,371,089	818,800	\$ 1,028,822	38.35%	\$ 1,239,276	\$ 1.5135
Large Use > 5000 kW	kW	\$ 1.5393	59,291,862	126,986	\$ 195,470	7.29%	\$ 235,454	\$ 1.8542
Unmetered Scattered Load	kWh	\$ 0.0032	1,797,280	0	\$ 5,751	0.21%	\$ 6,928	\$ 0.0039
Sentinel Lighting	kW	\$ 0.9977	937,996	1,916	\$ 1,912	0.07%	\$ 2,303	\$ 1.2018
Street Lighting	kW	\$ 0.9745	6,432,725	16,283	\$ 15,868	0.59%	\$ 19,114	\$ 1.1738
			<u>828,286,198</u>	<u>963,985</u>	<u>\$ 2,682,429</u>	<u>100.00%</u>	<u>\$ 3,231,142</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0059	297,166,816	0	\$ 1,751,138	38.44%	\$ 1,751,138	\$ 0.0059
General Service Less Than 50 kW	kWh	\$ 0.0053	123,288,431	0	\$ 659,449	14.48%	\$ 659,449	\$ 0.0053
General Service 50 to 4,999 kW	kW	\$ 2.1739	339,371,089	818,800	\$ 1,779,982	39.08%	\$ 1,779,982	\$ 2.1739
Large Use > 5000 kW	kW	\$ 2.5612	59,291,862	126,986	\$ 325,234	7.14%	\$ 325,234	\$ 2.5612
Unmetered Scattered Load	kWh	\$ 0.0053	1,797,280	0	\$ 9,613	0.21%	\$ 9,613	\$ 0.0053
Sentinel Lighting	kW	\$ 1.6508	937,996	1,916	\$ 3,163	0.07%	\$ 3,163	\$ 1.6508
Street Lighting	kW	\$ 1.6386	6,432,725	16,283	\$ 26,681	0.59%	\$ 26,681	\$ 1.6386
			828,286,198	963,985	\$ 4,555,259	100.00%	\$ 4,555,259	Cell G73 Sheet C1.3
					(E)			



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0042	297,166,816	0	\$ 1,252,841	38.77%	\$ 1,252,841	\$ 0.0042
General Service Less Than 50 kW	kWh	\$ 0.0039	123,288,431	0	\$ 475,226	14.71%	\$ 475,226	\$ 0.0039
General Service 50 to 4,999 kW	kW	\$ 1.5135	339,371,089	818,800	\$ 1,239,276	38.35%	\$ 1,239,276	\$ 1.5135
Large Use > 5000 kW	kW	\$ 1.8542	59,291,862	126,986	\$ 235,454	7.29%	\$ 235,454	\$ 1.8542
Unmetered Scattered Load	kWh	\$ 0.0039	1,797,280	0	\$ 6,928	0.21%	\$ 6,928	\$ 0.0039
Sentinel Lighting	kW	\$ 1.2018	937,996	1,916	\$ 2,303	0.07%	\$ 2,303	\$ 1.2018
Street Lighting	kW	\$ 1.1738	6,432,725	16,283	\$ 19,114	0.59%	\$ 19,114	\$ 1.1738
			828,286,198	963,985	\$ 3,231,142	100.00%	\$ 3,231,142	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0065	0.0059	-0.000607223
General Service Less Than 50 kW	kWh	0.0059	0	-0.000551172
General Service 50 to 4,999 kW	kW	2.3979	2	-0.22400922
Large Use > 5000 kW	kW	2.8251	3	-0.263917781
Unmetered Scattered Load	kWh	0.0059	0	-0.000551172
Sentinel Lighting	kW	1.8209	2	-0.170106505
Street Lighting	kW	1.8074	2	-0.168845349

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0035	0.0042	0.000715953
General Service Less Than 50 kW	kWh	0.0032	0.0039	0.000654586
General Service 50 to 4,999 kW	kW	1.2565	1.5135	0.257027267
Large Use > 5000 kW	kW	1.5393	1.8542	0.314876301
Unmetered Scattered Load	kWh	0.0032	0.0039	0.000654586
Sentinel Lighting	kW	0.9977	1.2018	0.204087628
Street Lighting	kW	0.9745	1.1738	0.19934188

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



Name of LDC: Peterborough Distribution Incorporated
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Peterborough Distribution Incorporated
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0504
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0241



Name of LDC: Peterborough Distribution Incorporated
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Peterborough Distribution Incorporated
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Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2009
 Last COS OEB Application Number: EB-2008-0241

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	30,883	301,495,708		11.79	0.0115	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,638	121,412,816		29.59	0.0089	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	368	297,624,170	731,891	244.89		2.4099
LU	Large Use > 5000 kW	Customer	kW	2	63,699,061	128,427	6,245.49		0.7296
USL	Unmetered Scattered Load	Connection	kWh	404	1,909,385		10.98	0.1448	
Sen	Sentinel Lighting	Connection	kW	401	659,151	1,795	3.69		17.6427
SL	Street Lighting	Connection	kW	8,540	6,261,525	17,527	3.12		13.0495
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: Peterborough Distribution Incorporated
File Number: IRM3
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Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0241**

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Distribution Volumetric Rate kWh	Rate ReBal Base Rate Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	30,883	301,495,708	0	11.79	0.0115	0.0000	4,369,327	3,467,201	0	7,836,527
General Service Less Than 50 kW	3,638	121,412,816	0	29.59	0.0089	0.0000	1,291,781	1,080,574	0	2,372,355
General Service 50 to 4,999 kW	368	297,624,170	731,891	244.89	0.0000	2.4099	1,081,434	0	1,763,784	2,845,218
Large Use > 5000 kW	2	63,699,061	128,427	6,245.49	0.0000	0.7296	149,892	0	93,700	243,592
Unmetered Scattered Load	404	1,909,385	0	10.98	0.1448	0.0000	53,231	276,479	0	329,710
Sentinel Lighting	401	659,151	1,795	3.69	0.0000	17.6427	17,756	0	31,669	49,425
Street Lighting	8,540	6,261,525	17,527	3.12	0.0000	13.0495	319,738	0	228,719	548,456
							7,283,159	4,824,254	2,117,872	14,225,284



Name of LDC: Peterborough Distribution Incorporated
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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 73,380,312	\$ 73,380,312	\$ 73,380,312	\$ 73,380,312
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 58,380,312	\$ 58,380,312	\$ 58,380,312	\$ 58,380,312
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 131,356	\$ 43,425	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 1,876,807	\$ 1,876,807	\$ 1,876,807	\$ 1,876,807
Corporate Tax Rate	33.00%	30.99%	28.25%	26.25%
Tax Impact	\$ 619,346	\$ 581,660	\$ 530,160	\$ 492,643
Grossed-up Tax Amount	\$ 924,397	\$ 842,888	\$ 738,879	\$ 667,981
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 131,356	\$ 43,425	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 924,397	\$ 842,888	\$ 738,879	\$ 667,981
Total Tax Related Amounts	\$ 1,055,753	\$ 886,313	\$ 738,879	\$ 667,981
Incremental Tax Savings		-\$ 169,440	-\$ 316,874	-\$ 387,772
Sharing of Tax Savings (50%)		-\$ 84,720	-\$ 158,437	-\$ 193,886



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Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$7,836,527.4820	55.09%	-\$87,281	301,495,708	0	-\$0.0003	
General Service Less Than 50 kW	\$2,372,355	16.68%	-\$26,423	121,412,816	0	-\$0.0002	
General Service 50 to 4,999 kW	\$2,845,218	20.00%	-\$31,689	297,624,170	731,891		-\$0.0433
Large Use > 5000 kW	\$243,592	1.71%	-\$2,713	63,699,061	128,427		-\$0.0211
Unmetered Scattered Load	\$329,710	2.32%	-\$3,672	1,909,385	0	-\$0.0019	
Sentinel Lighting	\$49,425	0.35%	-\$550	659,151	1,795		-\$0.3067
Street Lighting	\$548,456	3.86%	-\$6,109	6,261,525	17,527		-\$0.3485
	\$14,225,284 H	100.00%	-\$158,437 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.

Peterborough Distribution Incorporated

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	11.79
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00280
Low Voltage Volumetric Rate	\$/kWh	0.0005
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	29.59
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00280
Low Voltage Volumetric Rate	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	244.89
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4099
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011	\$/kW	1.11850

Applicable only for Non-RPP Customers

Low Voltage Volumetric Rate	\$/kW	0.1930
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.0121)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2565

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use > 5000 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	6,245.49
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.7296
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011	\$/kW	1.30950
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kW	0.2364
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.0235)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8251
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5393

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	10.98
Distribution Volumetric Rate	\$/kWh	0.1448
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011	\$/kWh	0.00280
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	17.6427

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011	\$/kW	0.72130
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kW	0.1532
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.0043)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8209
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9977

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.12
Distribution Volumetric Rate	\$/kW	13.0495
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011	\$/kW	0.94830
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kW	0.1497
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	0.0383
Retail Transmission Rate – Network Service Rate	\$/kW	1.8074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9745

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
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Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0487
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0171
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0071

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective Sunday, May 01, 2011

EB-2010-0109

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	11.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00280
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00114
Low Voltage Volumetric Rate	\$/kWh	0.0005
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00048
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	29.64
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00280
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00114
Low Voltage Volumetric Rate	\$/kWh	0.0005
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00048
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	245.33
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4142
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	1.11850
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.44871
Low Voltage Volumetric Rate	\$/kW	0.1930
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.19089
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0433)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1739
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5135

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use > 5000 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	6,256.73
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.7309
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	1.30950
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.52119
Low Voltage Volumetric Rate	\$/kW	0.2364
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.22173
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0211)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5612
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8542

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	11.00
Distribution Volumetric Rate	\$/kWh	0.1451
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00280
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00114
Low Voltage Volumetric Rate	\$/kWh	0.0005
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00048
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0019)

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.70
Distribution Volumetric Rate	\$/kW	17.6745
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	0.72130
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.53009
Low Voltage Volumetric Rate	\$/kW	0.1532
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.22547
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.3067)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6508
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2018

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.13
Distribution Volumetric Rate	\$/kW	13.0730
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	0.94830
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.42769
Low Voltage Volumetric Rate	\$/kW	0.1497
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.18195
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.3485)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6386
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1738

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Service Charge	\$	5.25
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Specific Service Charges**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0487
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0171
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0071

Name of LDC: Peterborough Distribution Incorporated
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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.79	11.81
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0115	0.0115
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0005	0.0005
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0001	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0487

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.73%
Energy Second Tier (kWh)	239	0.0750	17.93	239	0.0750	17.93	0.00	0.0%	15.97%
Sub-Total: Energy			56.93			56.93	0.00	0.0%	50.70%
Service Charge	1	11.79	11.79	1	11.81	11.81	0.02	0.2%	10.52%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0115	9.20	800	0.0115	9.20	0.00	0.0%	8.19%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0005	0.40	800	0.0005	0.40	0.00	0.0%	0.36%
Distribution Volumetric Rate Rider(s)	800	0.0001	0.08	800	0.0002	0.16	0.08	100.0%	0.14%
Total: Distribution			22.47			22.57	0.10	0.4%	20.10%
Retail Transmission Rate – Network Service Rate	839	0.0065	5.45	839	0.0059	4.95	-0.50	(9.2)%	4.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	839	0.0035	2.94	839	0.0042	3.52	0.58	19.7%	3.13%
Retail Transmission Rate – Low Voltage Volumetric Rate	839	0.0000	0.00	839	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.39			8.47	0.08	1.0%	7.54%
Sub-Total: Delivery (Distribution and Retail Transmission)			30.86			31.04	0.18	0.6%	27.64%
Wholesale Market Service Rate	839	0.0052	4.36	839	0.0052	4.36	0.00	0.0%	3.88%
Rural Rate Protection Charge	839	0.0013	1.09	839	0.0013	1.09	0.00	0.0%	0.97%
Special Purpose Charge	839	0.0004	0.34	839	0.0004	0.34	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.04			6.04	0.00	0.0%	5.38%
Debt Retirement Charge (DRC)	800	0.00670	5.36	800	0.00670	5.36	0.00	0.0%	4.77%
Total Bill before Taxes			99.19			99.37	0.18	0.2%	88.49%
HST	99.19	13%	12.89	99.37	13%	12.92	0.03	0.2%	11.51%
Total Bill			112.08			112.29	0.21	0.2%	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	630	839	1,469	2,360
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.09	\$ 41.25	\$ 56.93	\$ 104.18	\$ 171.00
Current Bill	\$ 17.09	\$ 41.25	\$ 56.93	\$ 104.18	\$ 171.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.4%	47.8%	50.7%	54.7%	56.7%

Distribution

Applied For Bill	\$ 15.87	\$ 20.12	\$ 22.55	\$ 29.86	\$ 40.23
Current Bill	\$ 15.82	\$ 20.05	\$ 22.47	\$ 29.73	\$ 40.02
\$ Impact	\$ 0.05	\$ 0.07	\$ 0.08	\$ 0.13	\$ 0.21
% Impact	0.3%	0.3%	0.4%	0.4%	0.5%
% of Total Bill	35.7%	23.3%	20.1%	15.7%	13.4%

Retail Transmission

Applied For Bill	\$ 2.65	\$ 6.37	\$ 8.47	\$ 14.84	\$ 23.83
Current Bill	\$ 2.63	\$ 6.31	\$ 8.39	\$ 14.69	\$ 23.60
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.23
% Impact	0.8%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	6.0%	7.4%	7.5%	7.8%	7.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.52	\$ 26.49	\$ 31.02	\$ 44.70	\$ 64.06
Current Bill	\$ 18.45	\$ 26.36	\$ 30.86	\$ 44.42	\$ 63.62
\$ Impact	\$ 0.07	\$ 0.13	\$ 0.16	\$ 0.28	\$ 0.44
% Impact	0.4%	0.5%	0.5%	0.6%	0.7%
% of Total Bill	41.6%	30.7%	27.6%	23.5%	21.3%

Regulatory

Applied For Bill	\$ 2.07	\$ 4.60	\$ 6.04	\$ 10.39	\$ 16.53
Current Bill	\$ 2.07	\$ 4.60	\$ 6.04	\$ 10.39	\$ 16.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.3%	5.4%	5.5%	5.5%

Debt Retirement Charge

Applied For Bill	\$ 1.67	\$ 4.02	\$ 5.36	\$ 9.38	\$ 15.07
Current Bill	\$ 1.67	\$ 4.02	\$ 5.36	\$ 9.38	\$ 15.07
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.7%	4.8%	4.9%	5.0%

GST

Applied For Bill	\$ 5.12	\$ 9.93	\$ 12.92	\$ 21.92	\$ 34.67
Current Bill	\$ 5.11	\$ 9.91	\$ 12.89	\$ 21.89	\$ 34.61
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.06
% Impact	0.2%	0.2%	0.2%	0.1%	0.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 44.47	\$ 86.29	\$ 112.27	\$ 190.57	\$ 301.33
Current Bill	\$ 44.39	\$ 86.14	\$ 112.08	\$ 190.26	\$ 300.83
\$ Impact	\$ 0.08	\$ 0.15	\$ 0.19	\$ 0.31	\$ 0.50

Name of LDC: Peterborough Distribution Incorporated
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 Effective Date: Sunday, May 01, 2011
 Version : 1.9

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.59	29.64
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0089	0.0089
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0005	0.0005
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0487

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.44%
Energy Second Tier (kWh)	1,348	0.0750	101.10	1,348	0.0750	101.10	0.00	0.0%	36.18%
Sub-Total: Energy			149.85			149.85	0.00	0.0%	53.62%
Service Charge	1	29.59	29.59	1	29.64	29.64	0.05	0.2%	10.61%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0089	17.80	2,000	0.0089	17.80	0.00	0.0%	6.37%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0005	1.00	2,000	0.0005	1.00	0.00	0.0%	0.36%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0003	0.60	0.60	0.0%	0.21%
Total: Distribution			49.39			50.04	0.65	1.3%	17.91%
Retail Transmission Rate – Network Service Rate	2,098	0.0059	12.38	2,098	0.0053	11.12	-1.26	(10.2)%	3.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,098	0.0032	6.71	2,098	0.0039	8.18	1.47	21.9%	2.93%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,098	0.0000	0.00	2,098	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.09			19.30	0.21	1.1%	6.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.48			69.34	0.86	1.3%	24.81%
Wholesale Market Service Rate	2,098	0.0052	10.91	2,098	0.0052	10.91	0.00	0.0%	3.90%
Rural Rate Protection Charge	2,098	0.0013	2.73	2,098	0.0013	2.73	0.00	0.0%	0.98%
Special Purpose Charge	2,098	0.0004	0.84	2,098	0.0004	0.84	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.73			14.73	0.00	0.0%	5.27%
Debt Retirement Charge (DRC)	2,000	0.00670	13.40	2,000	0.00670	13.40	0.00	0.0%	4.79%
Total Bill before Taxes			246.46			247.32	0.86	0.3%	88.50%
HST	246.46	13%	32.04	247.32	13%	32.15	0.11	0.3%	11.50%
Total Bill			278.50			279.47	0.97	0.3%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,049	2,098	7,866	15,731	20,974
kW						
Load Factor						

Energy

Applied For Bill	\$ 71.18	\$ 149.85	\$ 582.45	\$ 1,172.33	\$ 1,565.55
Current Bill	\$ 71.18	\$ 149.85	\$ 582.45	\$ 1,172.33	\$ 1,565.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.5%	53.6%	59.7%	60.9%	61.3%

Distribution

Applied For Bill	\$ 40.32	\$ 50.00	\$ 103.24	\$ 175.84	\$ 224.24
Current Bill	\$ 39.99	\$ 49.39	\$ 101.09	\$ 171.59	\$ 218.59
\$ Impact	\$ 0.33	\$ 0.61	\$ 2.15	\$ 4.25	\$ 5.65
% Impact	0.8%	1.2%	2.1%	2.5%	2.6%
% of Total Bill	26.4%	17.9%	10.6%	9.1%	8.8%

Retail Transmission

Applied For Bill	\$ 9.65	\$ 19.30	\$ 72.37	\$ 144.72	\$ 192.96
Current Bill	\$ 9.55	\$ 19.09	\$ 71.58	\$ 143.15	\$ 190.87
\$ Impact	\$ 0.10	\$ 0.21	\$ 0.79	\$ 1.57	\$ 2.09
% Impact	1.0%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	6.3%	6.9%	7.4%	7.5%	7.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 49.97	\$ 69.30	\$ 175.61	\$ 320.56	\$ 417.20
Current Bill	\$ 49.54	\$ 68.48	\$ 172.67	\$ 314.74	\$ 409.46
\$ Impact	\$ 0.43	\$ 0.82	\$ 2.94	\$ 5.82	\$ 7.74
% Impact	0.9%	1.2%	1.7%	1.8%	1.9%
% of Total Bill	32.7%	24.8%	18.0%	16.7%	16.3%

Regulatory

Applied For Bill	\$ 7.48	\$ 14.73	\$ 54.53	\$ 108.79	\$ 144.97
Current Bill	\$ 7.48	\$ 14.73	\$ 54.53	\$ 108.79	\$ 144.97
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.3%	5.6%	5.7%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 6.70	\$ 13.40	\$ 50.25	\$ 100.50	\$ 134.00
Current Bill	\$ 6.70	\$ 13.40	\$ 50.25	\$ 100.50	\$ 134.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	4.8%	5.2%	5.2%	5.2%

GST

Applied For Bill	\$ 17.59	\$ 32.15	\$ 112.17	\$ 221.28	\$ 294.02
Current Bill	\$ 17.54	\$ 32.04	\$ 111.79	\$ 220.53	\$ 293.02
\$ Impact	\$ 0.05	\$ 0.11	\$ 0.38	\$ 0.75	\$ 1.00
% Impact	0.3%	0.3%	0.3%	0.3%	0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 152.92	\$ 279.43	\$ 975.01	\$ 1,923.46	\$ 2,555.74
Current Bill	\$ 152.44	\$ 278.50	\$ 971.69	\$ 1,916.89	\$ 2,547.00
\$ Impact	\$ 0.48	\$ 0.93	\$ 3.32	\$ 6.57	\$ 8.74

Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	244.89	245.33
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.4099	2.4142
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1930	0.1930
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0121	0.1476
Retail Transmission Rate – Network Service Rate	\$/kW	2.3979	2.1739
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2565	1.5135
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0487

General Service 50 to 4,999 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)		1,042,707	0.0750	78,203.03	1,042,707	0.0750	78,203.03	0.00	0.0%	63.88%
Sub-Total: Energy				78,251.78			78,251.78	0.00	0.0%	63.92%
Service Charge		1	244.89	244.89	1	245.33	245.33	0.44	0.2%	0.20%
Service Charge Rate Rider(s)		1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate		2,480	2.4099	5,976.55	2,480	2.4142	5,987.22	10.67	0.2%	4.89%
Distribution Volumetric Rate Adder(s)		2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		2,480	0.1930	478.64	2,480	0.1930	478.64	0.00	0.0%	0.39%
Distribution Volumetric Rate Rider(s)		2,480	-0.0121	-30.01	2,480	0.1476	366.05	396.06	(1319.8)%	0.30%
Total: Distribution				6,671.07			7,078.24	407.17	6.1%	5.78%
Retail Transmission Rate – Network Service Rate		2,480	2.3979	5,946.79	2,480	2.1739	5,391.27	-555.52	(9.3)%	4.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate		2,480	1.2565	3,116.12	2,480	1.5135	3,753.48	637.36	20.5%	3.07%
Retail Transmission Rate – Low Voltage Volumetric Rate		2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission				9,062.91			9,144.75	81.84	0.9%	7.47%
Sub-Total: Delivery (Distribution and Retail Transmission)				15,733.98			16,222.99	489.01	3.1%	13.25%
Wholesale Market Service Rate		1,043,457	0.0052	5,425.98	1,043,457	0.0052	5,425.98	0.00	0.0%	4.43%
Rural Rate Protection Charge		1,043,457	0.0013	1,356.49	1,043,457	0.0013	1,356.49	0.00	0.0%	1.11%
Special Purpose Charge		1,043,457	0.0004	417.38	1,043,457	0.0004	417.38	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory				7,200.10			7,200.10	0.00	0.0%	5.88%
Debt Retirement Charge (DRC)		995,000	0.00670	6,666.50	995,000	0.00670	6,666.50	0.00	0.0%	5.45%
Total Bill before Taxes				107,852.36			108,341.37	489.01	0.5%	88.50%
HST		107,852.36	13%	14,020.81	108,341.37	13%	14,084.38	63.57	0.5%	11.50%
Total Bill				121,873.17			122,425.75	552.58	0.5%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,974	534,837	1,043,457	1,574,099	2,103,693
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,565.55	\$ 40,105.28	\$ 78,251.78	\$ 118,049.93	\$ 157,769.48
Current Bill	\$ 1,565.55	\$ 40,105.28	\$ 78,251.78	\$ 118,049.93	\$ 157,769.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	57.4%	63.8%	63.9%	64.0%	64.0%

Distribution

Applied For Bill	\$ 384.07	\$ 3,744.91	\$ 7,078.21	\$ 10,549.25	\$ 14,020.28
Current Bill	\$ 375.43	\$ 3,536.20	\$ 6,671.07	\$ 9,935.49	\$ 13,199.89
\$ Impact	\$ 8.64	\$ 208.71	\$ 407.14	\$ 613.76	\$ 820.39
% Impact	2.3%	5.9%	6.1%	6.2%	6.2%
% of Total Bill	14.1%	6.0%	5.8%	5.7%	5.7%

Retail Transmission

Applied For Bill	\$ 184.36	\$ 4,682.99	\$ 9,144.75	\$ 13,790.88	\$ 18,437.00
Current Bill	\$ 182.73	\$ 4,641.09	\$ 9,062.91	\$ 13,667.46	\$ 18,272.00
\$ Impact	\$ 1.63	\$ 41.90	\$ 81.84	\$ 123.42	\$ 165.00
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	6.8%	7.4%	7.5%	7.5%	7.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 568.43	\$ 8,427.90	\$ 16,222.96	\$ 24,340.13	\$ 32,457.28
Current Bill	\$ 558.16	\$ 8,177.29	\$ 15,733.98	\$ 23,602.95	\$ 31,471.89
\$ Impact	\$ 10.27	\$ 250.61	\$ 488.98	\$ 737.18	\$ 985.39
% Impact	1.8%	3.1%	3.1%	3.1%	3.1%
% of Total Bill	20.8%	13.4%	13.3%	13.2%	13.2%

Regulatory

Applied For Bill	\$ 144.97	\$ 3,690.62	\$ 7,200.10	\$ 10,861.53	\$ 14,515.73
Current Bill	\$ 144.97	\$ 3,690.62	\$ 7,200.10	\$ 10,861.53	\$ 14,515.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.9%	5.9%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 134.00	\$ 3,417.00	\$ 6,666.50	\$ 10,056.70	\$ 13,440.20
Current Bill	\$ 134.00	\$ 3,417.00	\$ 6,666.50	\$ 10,056.70	\$ 13,440.20
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.4%	5.4%	5.4%	5.5%

GST

Applied For Bill	\$ 313.68	\$ 7,233.30	\$ 14,084.37	\$ 21,230.08	\$ 28,363.75
Current Bill	\$ 312.35	\$ 7,200.72	\$ 14,020.81	\$ 21,134.24	\$ 28,235.65
\$ Impact	\$ 1.33	\$ 32.58	\$ 63.56	\$ 95.84	\$ 128.10
% Impact	0.4%	0.5%	0.5%	0.5%	0.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,726.63	\$ 62,874.10	\$ 122,425.71	\$ 184,538.37	\$ 246,546.44
Current Bill	\$ 2,715.03	\$ 62,590.91	\$ 121,873.17	\$ 183,705.35	\$ 245,432.95
\$ Impact	\$ 11.60	\$ 283.19	\$ 552.54	\$ 833.02	\$ 1,113.49

Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Large Use > 5000 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	6,245.49	6,256.73
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.7296	0.7309
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2364	0.2364
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0235	0.2006
Retail Transmission Rate – Network Service Rate	\$/kW	2.8251	2.5612
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5393	1.8542
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor 1.0382

Large Use > 5000 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,495,851	0.0750	1,012,188.83	13,495,851	0.0750	1,012,188.83	0.00	0.0%	66.93%
Sub-Total: Energy			1,012,237.58			1,012,237.58	0.00	0.0%	66.93%
Service Charge	1	6,245.49	6,245.49	1	6,256.73	6,256.73	11.24	0.2%	0.41%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	0.7296	18,240.00	25,000	0.7309	18,272.50	32.50	0.2%	1.21%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.2364	5,910.00	25,000	0.2364	5,910.00	0.00	0.0%	0.39%
Distribution Volumetric Rate Rider(s)	25,000	-0.0235	-587.50	25,000	0.2006	5,015.00	5,602.50	(953.6)%	0.33%
Total: Distribution			29,808.99			35,455.23	5,646.24	18.9%	2.34%
Retail Transmission Rate – Network Service Rate	25,000	2.8251	70,627.50	25,000	2.5612	64,030.00	-6,597.50	(9.3)%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	1.5393	38,482.50	25,000	1.8542	46,355.00	7,872.50	20.5%	3.07%
Retail Transmission Rate – Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			109,110.00			110,385.00	1,275.00	1.2%	7.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			138,918.99			145,840.23	6,921.24	5.0%	9.64%
Wholesale Market Service Rate	13,496,601	0.0052	70,182.33	13,496,601	0.0052	70,182.33	0.00	0.0%	4.64%
Rural Rate Protection Charge	13,496,601	0.0013	17,545.58	13,496,601	0.0013	17,545.58	0.00	0.0%	1.16%
Special Purpose Charge	13,496,601	0.0004	5,398.64	13,496,601	0.0004	5,398.64	0.00	0.0%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			93,126.80			93,126.80	0.00	0.0%	6.16%
Debt Retirement Charge (DRC)	13,000,000	0.00670	87,100.00	13,000,000	0.00670	87,100.00	0.00	0.0%	5.76%
Total Bill before Taxes			1,331,383.37			1,338,304.61	6,921.24	0.5%	88.50%
HST	1,331,383.37	13%	173,079.84	1,338,304.61	13%	173,979.60	899.76	0.5%	11.50%
Total Bill			1,504,463.21			1,512,284.21	7,821.00	0.5%	100.00%

Rate Class Threshold Test

Large Use > 5000 kW

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,699,321	5,191,001	13,496,601	20,764,001	26,993,201
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	202,441.58	\$	389,317.59	\$	1,012,237.62	\$	1,557,292.64	\$	2,024,482.66
Current Bill	\$	202,441.58	\$	389,317.59	\$	1,012,237.62	\$	1,557,292.64	\$	2,024,482.66
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		65.7%		66.2%		66.9%		66.8%		67.1%

Distribution

Applied For Bill	\$	12,097.38	\$	17,937.03	\$	35,455.98	\$	52,974.93	\$	64,654.23
Current Bill	\$	10,958.99	\$	15,671.49	\$	29,808.99	\$	43,946.49	\$	53,371.49
\$ Impact	\$	1,138.39	\$	2,265.54	\$	5,646.99	\$	9,028.44	\$	11,282.74
% Impact		10.4%		14.5%		18.9%		20.5%		21.1%
% of Total Bill		3.9%		3.0%		2.3%		2.3%		2.1%

Retail Transmission

Applied For Bill	\$	22,077.00	\$	44,154.00	\$	110,385.00	\$	176,616.00	\$	220,770.00
Current Bill	\$	21,822.00	\$	43,644.00	\$	109,110.00	\$	174,576.00	\$	218,220.00
\$ Impact	\$	255.00	\$	510.00	\$	1,275.00	\$	2,040.00	\$	2,550.00
% Impact		1.2%		1.2%		1.2%		1.2%		1.2%
% of Total Bill		7.2%		7.5%		7.3%		7.6%		7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	34,174.38	\$	62,091.03	\$	145,840.98	\$	229,590.93	\$	285,424.23
Current Bill	\$	32,780.99	\$	59,315.49	\$	138,918.99	\$	218,522.49	\$	271,591.49
\$ Impact	\$	1,393.39	\$	2,775.54	\$	6,921.99	\$	11,068.44	\$	13,832.74
% Impact		4.3%		4.7%		5.0%		5.1%		5.1%
% of Total Bill		11.1%		10.6%		9.6%		9.8%		9.5%

Regulatory

Applied For Bill	\$	18,625.57	\$	35,818.16	\$	93,126.80	\$	143,271.86	\$	186,253.34
Current Bill	\$	18,625.57	\$	35,818.16	\$	93,126.80	\$	143,271.86	\$	186,253.34
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.0%		6.1%		6.2%		6.1%		6.2%

Debt Retirement Charge

Applied For Bill	\$	17,420.00	\$	33,500.00	\$	87,100.00	\$	134,000.00	\$	174,199.99
Current Bill	\$	17,420.00	\$	33,500.00	\$	87,100.00	\$	134,000.00	\$	174,199.99
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.7%		5.7%		5.8%		5.7%		5.8%

GST

Applied For Bill	\$	35,446.00	\$	67,694.48	\$	173,979.70	\$	268,340.21	\$	347,146.83
Current Bill	\$	35,264.86	\$	67,333.66	\$	173,079.84	\$	266,901.31	\$	345,348.57
\$ Impact	\$	181.14	\$	360.82	\$	899.86	\$	1,438.90	\$	1,798.26
% Impact		0.5%		0.5%		0.5%		0.5%		0.5%
% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%

Total Bill

Applied For Bill	\$	308,107.53	\$	588,421.26	\$	1,512,285.10	\$	2,332,495.64	\$	3,017,507.05
Current Bill	\$	306,533.00	\$	585,284.90	\$	1,504,463.25	\$	2,319,988.30	\$	3,001,876.05
\$ Impact	\$	1,574.53	\$	3,136.36	\$	7,821.85	\$	12,507.34	\$	15,631.00

Name of LDC: Peterborough Distribution Incorporated
 File Number: EB-2010-0109
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.98	11.00
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.1448	0.1451
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0005	0.0005
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0487

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	8.69%
Energy Second Tier (kWh)	1,348	0.0750	101.10	1,348	0.0750	101.10	0.00	0.0%	18.01%
Sub-Total: Energy			149.85			149.85	0.00	0.0%	26.70%
Service Charge	1	10.98	10.98	1	11.00	11.00	0.02	0.2%	1.96%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.1448	289.60	2,000	0.1451	290.20	0.60	0.2%	51.71%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0005	1.00	2,000	0.0005	1.00	0.00	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0014	-2.80	-2.80	0.0%	-0.50%
Total: Distribution			301.58			299.40	-2.18	(0.7)%	53.35%
Retail Transmission Rate – Network Service Rate	2,098	0.0059	12.38	2,098	0.0053	11.12	-1.26	(10.2)%	1.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,098	0.0032	6.71	2,098	0.0039	8.18	1.47	21.9%	1.46%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,098	0.0000	0.00	2,098	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.09			19.30	0.21	1.1%	3.44%
Sub-Total: Delivery (Distribution and Retail Transmission)			320.67			318.70	-1.97	(0.6)%	56.78%
Wholesale Market Service Rate	2,098	0.0052	10.91	2,098	0.0052	10.91	0.00	0.0%	1.94%
Rural Rate Protection Charge	2,098	0.0013	2.73	2,098	0.0013	2.73	0.00	0.0%	0.49%
Special Purpose Charge	2,098	0.0004	0.84	2,098	0.0004	0.84	0.00	0.0%	0.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.04%
Sub-Total: Regulatory			14.73			14.73	0.00	0.0%	2.62%
Debt Retirement Charge (DRC)	2,000	0.00670	13.40	2,000	0.00670	13.40	0.00	0.0%	2.39%
Total Bill before Taxes			498.65			496.68	-1.97	(0.4)%	88.50%
HST	498.65	13%	64.82	496.68	13%	64.57	-0.25	(0.4)%	11.50%
Total Bill			563.47			561.25	-2.22	(0.4)%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		525	2,098	7,866	15,731	20,974
kW						
Load Factor						

Energy

Applied For Bill	\$ 34.12	\$ 149.85	\$ 582.45	\$ 1,172.33	\$ 1,565.55
Current Bill	\$ 34.12	\$ 149.85	\$ 582.45	\$ 1,172.33	\$ 1,565.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	23.4%	26.7%	27.8%	28.0%	28.1%

Distribution

Applied For Bill	\$ 83.09	\$ 299.36	\$ 1,092.35	\$ 2,173.70	\$ 2,894.60
Current Bill	\$ 83.63	\$ 301.58	\$ 1,100.73	\$ 2,190.48	\$ 2,916.98
\$ Impact	-\$ 0.54	-\$ 2.22	-\$ 8.38	-\$ 16.78	-\$ 22.38
% Impact	-0.6%	-0.7%	-0.8%	-0.8%	-0.8%
% of Total Bill	56.9%	53.3%	52.2%	52.0%	51.9%

Retail Transmission

Applied For Bill	\$ 4.83	\$ 19.30	\$ 72.37	\$ 144.72	\$ 192.96
Current Bill	\$ 4.78	\$ 19.09	\$ 71.58	\$ 143.15	\$ 190.87
\$ Impact	\$ 0.05	\$ 0.21	\$ 0.79	\$ 1.57	\$ 2.09
% Impact	1.0%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	3.3%	3.4%	3.5%	3.5%	3.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 87.92	\$ 318.66	\$ 1,164.72	\$ 2,318.42	\$ 3,087.56
Current Bill	\$ 88.41	\$ 320.67	\$ 1,172.31	\$ 2,333.63	\$ 3,107.85
\$ Impact	-\$ 0.49	-\$ 2.01	-\$ 7.59	-\$ 15.21	-\$ 20.29
% Impact	-0.6%	-0.6%	-0.6%	-0.7%	-0.7%
% of Total Bill	60.2%	56.8%	55.7%	55.5%	55.4%

Regulatory

Applied For Bill	\$ 3.87	\$ 14.73	\$ 54.53	\$ 108.79	\$ 144.97
Current Bill	\$ 3.87	\$ 14.73	\$ 54.53	\$ 108.79	\$ 144.97
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	2.6%	2.6%	2.6%	2.6%

Debt Retirement Charge

Applied For Bill	\$ 3.35	\$ 13.40	\$ 50.25	\$ 100.50	\$ 134.00
Current Bill	\$ 3.35	\$ 13.40	\$ 50.25	\$ 100.50	\$ 134.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.3%	2.4%	2.4%	2.4%	2.4%

GST

Applied For Bill	\$ 16.80	\$ 64.56	\$ 240.75	\$ 481.01	\$ 641.17
Current Bill	\$ 16.87	\$ 64.82	\$ 241.74	\$ 482.98	\$ 643.81
\$ Impact	-\$ 0.07	-\$ 0.26	-\$ 0.99	-\$ 1.97	-\$ 2.64
% Impact	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 146.06	\$ 561.20	\$ 2,092.70	\$ 4,181.05	\$ 5,573.25
Current Bill	\$ 146.62	\$ 563.47	\$ 2,101.28	\$ 4,198.23	\$ 5,596.18
\$ Impact	-\$ 0.56	-\$ 2.27	-\$ 8.58	-\$ 17.18	-\$ 22.93

Name of LDC: Peterborough Distribution Incorporated

File Number: EB-2010-0109

Effective Date: Sunday, May 01, 2011

Version : 1.9

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.69	3.70
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	17.6427	17.6745
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1532	0.1532
Distribution Volumetric Rate Rider(s)	\$/kW	0.0043	0.0812
Retail Transmission Rate – Network Service Rate	\$/kW	1.8209	1.6508
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9977	1.2018
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0487

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0650	12.29	189	0.0650	12.29	0.00	0.0%	37.41%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.29			12.29	0.00	0.0%	37.41%
Service Charge	1	3.69	3.69	1	3.70	3.70	0.01	0.3%	11.26%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	17.6427	8.82	0.50	17.6745	8.84	0.02	0.2%	26.91%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.1532	0.08	0.50	0.1532	0.08	0.00	0.0%	0.24%
Distribution Volumetric Rate Rider(s)	0.50	-0.0043	0.00	0.50	-0.0812	-0.04	-0.04	0.0%	-0.12%
Total: Distribution			12.59			12.58	-0.01	(0.1)%	38.30%
Retail Transmission Rate – Network Service Rate	0.50	1.8209	0.91	0.50	1.6508	0.83	-0.08	(8.8)%	2.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.9977	0.50	0.50	1.2018	0.60	0.10	20.0%	1.83%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.41			1.43	0.02	1.4%	4.35%
Sub-Total: Delivery (Distribution and Retail Transmission)			14.00			14.01	0.01	0.1%	42.65%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	2.98%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	0.76%
Special Purpose Charge	189	0.0004	0.08	189	0.0004	0.08	0.00	0.0%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.76%
Sub-Total: Regulatory			1.56			1.56	0.00	0.0%	4.75%
Debt Retirement Charge (DRC)	180	0.00670	1.21	180	0.00670	1.21	0.00	0.0%	3.68%
Total Bill before Taxes			29.06			29.07	0.01	0.0%	88.49%
HST	29.06	13%	3.78	29.07	13%	3.78	0.00	0.0%	11.51%
Total Bill			32.84			32.85	0.01	0.0%	100.00%

Rate Class Threshold Test**Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	137	189	284	378
	kW	0.20	0.35	0.50	0.75	1.00
	Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.81	\$ 8.90	\$ 12.28	\$ 18.46	\$ 24.57
Current Bill	\$ 4.81	\$ 8.90	\$ 12.28	\$ 18.46	\$ 24.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.7%	36.0%	37.4%	39.2%	40.2%

Distribution

Applied For Bill	\$ 7.24	\$ 9.91	\$ 12.58	\$ 17.01	\$ 21.44
Current Bill	\$ 7.25	\$ 9.91	\$ 12.59	\$ 17.03	\$ 21.48
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.02	\$ 0.04
% Impact	-0.1%	0.0%	-0.1%	-0.1%	-0.2%
% of Total Bill	46.3%	40.1%	38.3%	36.2%	35.0%

Retail Transmission

Applied For Bill	\$ 0.57	\$ 1.00	\$ 1.43	\$ 2.14	\$ 2.85
Current Bill	\$ 0.56	\$ 0.99	\$ 1.41	\$ 2.12	\$ 2.82
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	1.8%	1.0%	1.4%	0.9%	1.1%
% of Total Bill	3.6%	4.0%	4.4%	4.5%	4.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7.81	\$ 10.91	\$ 14.01	\$ 19.15	\$ 24.29
Current Bill	\$ 7.81	\$ 10.90	\$ 14.00	\$ 19.15	\$ 24.30
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ -	\$ 0.01
% Impact	0.0%	0.1%	0.1%	0.0%	0.0%
% of Total Bill	49.9%	44.2%	42.7%	40.7%	39.7%

Regulatory

Applied For Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.21	\$ 2.86
Current Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.21	\$ 2.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	4.8%	4.8%	4.7%	4.7%

Debt Retirement Charge

Applied For Bill	\$ 0.47	\$ 0.87	\$ 1.21	\$ 1.81	\$ 2.41
Current Bill	\$ 0.47	\$ 0.87	\$ 1.21	\$ 1.81	\$ 2.41
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	3.5%	3.7%	3.8%	3.9%

GST

Applied For Bill	\$ 1.80	\$ 2.84	\$ 3.78	\$ 5.41	\$ 7.04
Current Bill	\$ 1.80	\$ 2.84	\$ 3.78	\$ 5.41	\$ 7.04
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 15.65	\$ 24.71	\$ 32.84	\$ 47.04	\$ 61.17
Current Bill	\$ 15.65	\$ 24.70	\$ 32.83	\$ 47.04	\$ 61.18
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ -	\$ 0.01

Name of LDC: Peterborough Distribution Incorporated

File Number: EB-2010-0109

Effective Date: Sunday, May 01, 2011

Version : 1.9

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.12	3.13
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	13.0495	13.0730
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1497	0.1497
Distribution Volumetric Rate Rider(s)	\$/kW	0.0383	0.1666
Retail Transmission Rate – Network Service Rate	\$/kW	1.8074	1.6386
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9745	1.1738
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0487

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	28.04%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	28.04%
Service Charge	1	3.12	3.12	1	3.13	3.13	0.01	0.3%	34.55%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	13.0495	1.30	0.10	13.0730	1.31	0.01	0.8%	14.46%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.1497	0.01	0.10	0.1497	0.01	0.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	0.10	0.0383	0.00	0.10	-0.1666	-0.02	-0.02	0.0%	-0.22%
Total: Distribution			4.43			4.43	-0.00	(0.0)%	48.90%
Retail Transmission Rate – Network Service Rate	0.10	1.8074	0.18	0.10	1.6386	0.16	-0.02	(11.1)%	1.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.9745	0.10	0.10	1.1738	0.12	0.02	20.0%	1.32%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.28			0.28	0.00	0.0%	3.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.71			4.71	-0.00	(0.0)%	51.99%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.21%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.55%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.76%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	5.74%
Debt Retirement Charge (DRC)	37	0.00670	0.25	37	0.00670	0.25	0.00	0.0%	2.76%
Total Bill before Taxes			8.02			8.02	0.00	0.0%	88.52%
HST	8.02	13%	1.04	8.02	13%	1.04	0.00	0.0%	11.48%
Total Bill			9.06			9.06	0.00	0.0%	100.00%

Rate Class Threshold Test**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	154	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 10.01	\$ 12.48
Current Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 10.01	\$ 12.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.0%	35.2%	38.8%	40.7%	41.9%

Distribution

Applied For Bill	\$ 4.43	\$ 5.74	\$ 7.04	\$ 8.35	\$ 9.66
Current Bill	\$ 4.43	\$ 5.77	\$ 7.08	\$ 8.42	\$ 9.73
\$ Impact	\$ -	\$ 0.03	\$ 0.04	\$ 0.07	\$ 0.07
% Impact	0.0%	-0.5%	-0.6%	-0.8%	-0.7%
% of Total Bill	49.0%	40.4%	36.2%	33.9%	32.4%

Retail Transmission

Applied For Bill	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.13	\$ 1.41
Current Bill	\$ 0.28	\$ 0.55	\$ 0.83	\$ 1.11	\$ 1.39
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02
% Impact	0.0%	1.8%	1.2%	1.8%	1.4%
% of Total Bill	3.1%	3.9%	4.3%	4.6%	4.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.71	\$ 6.30	\$ 7.88	\$ 9.48	\$ 11.07
Current Bill	\$ 4.71	\$ 6.32	\$ 7.91	\$ 9.53	\$ 11.12
\$ Impact	\$ -	\$ 0.02	\$ 0.03	\$ 0.05	\$ 0.05
% Impact	0.0%	-0.3%	-0.4%	-0.5%	-0.4%
% of Total Bill	52.0%	44.4%	40.5%	38.5%	37.2%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	5.5%	5.4%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 0.25	\$ 0.49	\$ 0.74	\$ 0.98	\$ 1.23
Current Bill	\$ 0.25	\$ 0.49	\$ 0.74	\$ 0.98	\$ 1.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.8%	3.5%	3.8%	4.0%	4.1%

GST

Applied For Bill	\$ 1.04	\$ 1.63	\$ 2.24	\$ 2.83	\$ 3.43
Current Bill	\$ 1.04	\$ 1.64	\$ 2.24	\$ 2.84	\$ 3.43
\$ Impact	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ -
% Impact	0.0%	-0.6%	0.0%	-0.4%	0.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 9.05	\$ 14.20	\$ 19.45	\$ 24.61	\$ 29.79
Current Bill	\$ 9.05	\$ 14.23	\$ 19.48	\$ 24.67	\$ 29.84
\$ Impact	\$ -	\$ 0.03	\$ 0.03	\$ 0.06	\$ 0.05

Late Payment Rate Rider

	Metered kWh	% kWh	Recovery \$ 110,831	Billing Determinant kWh	kW	Rate Rider
Residential	283,366,850	35.80%	39,675	283,366,850		0.00014
GS < 50	117,563,108	14.85%	16,460	117,563,108		0.00014
GS > 50	323,611,222	40.88%	45,310		818,800	0.05534
Large User	58,295,017	7.36%	8,162		126,986	0.06427
USL	1,713,817	0.22%	240	1,713,817		0.00014
Sentinel lighting	894,437	0.11%	125		1,916	0.06536
Street lighting	6,133,999	0.77%	859		16,283	0.05274
	791,578,450	100.00%	110,831	402,643,775	963,985	

BILL IMPACT ANALYSIS

Residential Customer Impact at 800 kWhs		\$	0.11
HST	13%		0.01
Total Impact		\$	0.13
Current Customer Bill per IRM3 Rate Generator		\$	112.08
Late Penalty rate rider impact			0.11%

General Service Customer < 50 kw, 2,000 kWhs		\$	0.28
HST	13%		0.04
Total Impact		\$	0.32
Current Customer Bill per IRM3 Rate Generator		\$	278.50
Late Penalty rate rider impact			0.11%



**Peterborough
Distribution Inc.**

PETERBOROUGH DISTRIBUTION INC.

1867 Ashburnham Drive, PO Box 4125, Station Main
Peterborough ON K9J 6Z5

1. As part of this application, PDI will be seeking recovery of a one-time expense in the amount of \$110,831 which is expected to be paid on June 30, 2011. If this payment is made, it will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Subject to the right of the MEUs to terminate the settlement if more than 10,000 plaintiff class members opt out of the settlement by September 23, 2010, PDI will make a payment of \$110,831 by June 30, 2011. This amount represents PDI’s share of the settlement, applicable taxes and legal fees. PDI believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. PDI, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the “LDCs”), proposes that, following September 23, 2010, the Board hold a generic hearing to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, PDI asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.