

2011 IRM3 RATE GENERATOR



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2010-0115
Effective Date: Sunday, May 01, 2011
Version : 1.9

LDC Information

Applicant Name	Thunder Bay Hydro Electricity Distribution Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0115
Tariff Effective Date	May 1, 2011
LDC Licence Number	EB-2002-0529
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0245
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Jenni Hamel
Title:	Business & Regulatory Analyst
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
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J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery 2009	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
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J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
CSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
CSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
CSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB

Stand-By

Embedded Distributor

Standby P.

Low Voltage Wheeling Charge Rate

Standby P.

Standby P.

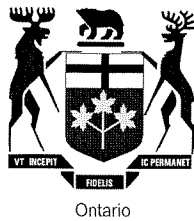
Standby - I

Standby P.

Standby - I

Standby P.

Standby D



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.97

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.970000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.970000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.970000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.970000	Customer - 12 per year	0.000000	kW



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Lost Revenue

Adjustment

Mechanism (LRAM)

Recovery/Shared

Savings Mechanism

(SSM) Recovery Rate

Rider

Rate Rider

Lost Revenue Adjustment Mechanism (LRAM)

Recovery/Shared Savings Mechanism (SSM)

Recovery

Sunset Date

EDMAYYYY

April 30, 2012

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000400	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.002100	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.002800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.014300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Current Rate Rider for Global Adjustment Sub-Account Disposition -
Delivery Component

Rate Rider

Sunset Date

Metric Applied To

Method of Application

GA Sub-Acct - Delivery

30/04/2011

All Customers

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per Year	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per Year	-0.000100	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per Year	-0.044900	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per Year	-0.036600	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per Year	-0.000100	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per Year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per Year	-0.035900	kW



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Current Rates and Charges

Rate Class		Metric	Rate
Residential			
Rate Description			
Service Charge		\$	10.17
Service Charge Smart Meters			1.97
Distribution Volumetric Rate		\$/kWh	0.0128
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011		\$/kWh	(0.00080)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011		\$/kWh	(0.00080)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012		\$/kWh	0.00080
Retail Transmission Rate – Network Service Rate		\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.0052
Wholesale Market Service Rate		\$/kWh	0.0052
Rural Rate Protection Charge		\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25

Rate Class		Metric	Rate
General Service Less Than 50 kW			
Rate Description			
Service Charge		\$	17.85
Service Charge Smart Meters			1.97
Distribution Volumetric Rate		\$/kWh	0.0131
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011		\$/kWh	(0.00120)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011		\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate		\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.0036
Wholesale Market Service Rate		\$/kWh	0.0052
Rural Rate Protection Charge		\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25

Rate Class		Metric	Rate
General Service 50 to 999 kW			
Rate Description			
Service Charge		\$	239.24
Service Charge Smart Meters			1.97
Distribution Volumetric Rate		\$/kW	1.3460
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011		\$/kW	(0.53880)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011		\$/kW	(0.39720)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012		\$/kW	0.00210
Retail Transmission Rate – Network Service Rate		\$/kW	1.9851
Retail Transmission Rate – Interval metered		\$/kW	2.1164
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered		\$/kW	1.3813
Wholesale Market Service Rate		\$/kW	1.5266
Rural Rate Protection Charge		\$/kW	0.0000
Standard Supply Service – Administrative Charge (if applicable)		\$/kWh	0.0052
		\$/kWh	0.0013
		\$	0.25

Rate Class		Metric	Rate
General Service 1,000 to 4,999 kW			
Rate Description			
Service Charge		\$	2,320.15
Service Charge Smart Meters			1.97
Distribution Volumetric Rate		\$/kW	1.8526
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011		\$/kW	(0.54010)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011		\$/kW	(0.51430)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012		\$/kW	0.00280
Retail Transmission Rate – Network Service Rate		\$/kW	0.0000
Retail Transmission Rate – Interval metered		\$/kW	2.1164
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered		\$/kW	0.0000
Wholesale Market Service Rate		\$/kW	1.5266
Rural Rate Protection Charge		\$/kW	0.0000
Standard Supply Service – Administrative Charge (if applicable)		\$/kWh	0.0052
		\$/kWh	0.0013
		\$	0.25

Rate Class		Metric	Rate
Unmetered Scattered Load			
Rate Description			
Service Charge (per connection)		\$	8.91
Distribution Volumetric Rate		\$/kWh	0.0130
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011		\$/kWh	(0.00150)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011		\$/kWh	(0.00110)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012		\$/kWh	0.01430
Retail Transmission Rate – Network Service Rate		\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.0036
Wholesale Market Service Rate		\$/kWh	0.0052
Rural Rate Protection Charge		\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25

Rate Class		Metric	Rate
Sentinel Lighting			
Rate Description			
Service Charge (per connection)		\$	6.41
Distribution Volumetric Rate		\$/kW	5.1418
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011		\$/kW	(0.41620)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011		\$/kW	(0.44590)
Retail Transmission Rate – Network Service Rate		\$/kW	1.5123
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.0902
Wholesale Market Service Rate		\$/kWh	0.0052
Rural Rate Protection Charge		\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25

Rate Class		Metric	Rate
Street Lighting			
Rate Description			
Service Charge (per connection)		\$	1.69
Distribution Volumetric Rate		\$/kW	10.2313
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011		\$/kW	(0.41260)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011		\$/kW	(0.47480)
Retail Transmission Rate – Network Service Rate		\$/kW	1.5045
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.0678
Wholesale Market Service Rate		\$/kWh	0.0052
Rural Rate Protection Charge		\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential			
General Service Less Than 50 kW	Customer - 12 per year	10.170000	10.170000
General Service 50 to 999 kW	Customer - 12 per year	17.860000	17.860000
General Service 1,000 to 4,999 kW	Customer - 12 per year	239.240000	239.240000
Unmetered Scattered Load	Customer - 12 per year	2,320.150000	2,320.150000
Sentinel Lighting	Connection - 12 per year	8.910000	8.910000
Street Lighting	Connection - 12 per year	6.410000	6.410000
	Connection - 12 per year	1.690000	1.690000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential			
General Service Less Than 50 kW	kWh	0.012800	0.012800
General Service 50 to 999 kW	kWh	0.013100	0.013100
General Service 1,000 to 4,999 kW	kW	1.346000	1.346000
Unmetered Scattered Load	kW	1.852600	1.852600
Sentinel Lighting	kWh	0.013000	0.013000
Street Lighting	kW	5.141800	5.141800
	kW	10.231300	10.231300



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Revenue Cost Ratio

All Customers

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential				
General Service Less Than 50 kW	Customer - 12 per year	10.170000	0.311847	0.311847
General Service 50 to 999 kW	Customer - 12 per year	17.860000	0.000000	0.000000
General Service 1,000 to 4,999 kW	Customer - 12 per year	239.240000	0.000000	0.000000
Unmetered Scattered Load	Customer - 12 per year	2320.150000	222.481965	222.481965
Sentinel Lighting	Connection - 12 per year	8.910000	0.000000	0.000000
Street Lighting	Connection - 12 per year	6.410000	0.000000	0.000000
	Connection - 12 per year	1.690000	0.444744	0.444744

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential				
General Service Less Than 50 kW	kWh	0.012800	0.000392	0.000392
General Service 50 to 999 kW	kWh	0.013100	0.000000	0.000000
General Service 1,000 to 4,999 kW	kW	1.346000	0.000000	0.000000
Unmetered Scattered Load	kW	1.852600	0.177648	0.177648
Sentinel Lighting	kWh	0.013000	0.000000	0.000000
Street Lighting	kW	5.141800	0.000000	0.000000
	kW	10.231300	2.692488	2.692488



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential				
General Service Less Than 50 kW	Customer - 12 per year	10.170000	-0.311847	9.858153
General Service 50 to 999 kW	Customer - 12 per year	17.860000	0.000000	17.860000
General Service 1,000 to 4,999 kW	Customer - 12 per year	239.240000	0.000000	239.240000
Unmetered Scattered Load	Customer - 12 per year	2,320.150000	222.461995	2,542.631995
Sentinel Lighting	Connection - 12 per year	8.910000	0.000000	8.910000
Street Lighting	Connection - 12 per year	6.410000	0.000000	6.410000
	Connection - 12 per year	1.690000	0.444744	2.134744

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential				
General Service Less Than 50 kW	kWh	0.012800	-0.000392	0.012408
General Service 50 to 999 kW	kWh	0.013100	0.000000	0.013100
General Service 1,000 to 4,999 kW	kW	1.346000	0.000000	1.346000
Unmetered Scattered Load	kW	1.852600	0.177648	2.030248
Sentinel Lighting	kWh	0.013000	0.000000	0.013000
Street Lighting	kW	5.141600	0.000000	5.141800
	kW	10.231300	2.692488	12.923788



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index	
Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.180%
Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW
Monthly Service Charge	
Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	9.888153
General Service 50 to 999 kW	17.880000
General Service 1,000 to 4,999 kW	239.240000
Unmetered Scattered Load	25.200000
Sentinel Lighting	6.410000
Street Lighting	2.134744
	To This Class
	Yes
	% Adjustment
	0.180%
	Adj To Base
	0.017745
	0.032148
	0.430632
	4.576738
	0.016038
	0.011133
	0.003843
Volumetric Distribution Charge	
Class	Metric
Residential	kWh
General Service Less Than 50 kW	0.012208
General Service 50 to 999 kW	0.013100
General Service 1,000 to 4,999 kW	2.030348
Unmetered Scattered Load	0.013000
Sentinel Lighting	5.141800
Street Lighting	12.923788
	To This Class
	Yes
	% Adjustment
	0.180%
	Adj To Base
	0.000022
	0.000024
	0.002423
	0.000054
	0.000054
	0.002385
	0.002385



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	9.858153	0.017745	9.875898
General Service Less Than 50 kW	Customer - 12 per year	17.860000	0.032148	17.892148
General Service 50 to 999 kW	Customer - 12 per year	239.240000	0.430632	239.670632
General Service 1,000 to 4,999 kW	Customer - 12 per year	2542.631995	4.576738	2547.208733
Unmetered Scattered Load	Connection -12 per year	8.910000	0.016038	8.926038
Sentinel Lighting	Connection - 12 per year	6.410000	0.011538	6.421538
Street Lighting	Connection - 12 per year	2.134744	0.003843	2.138587

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012408	0.000022	0.012430
General Service Less Than 50 kW	kWh	0.013100	0.000024	0.013124
General Service 50 to 999 kW	kW	1.346000	0.002423	1.348423
General Service 1,000 to 4,999 kW	kW	2.030248	0.003654	2.033902
Unmetered Scattered Load	kWh	0.013000	0.000023	0.013023
Sentinel Lighting	kW	5.141800	0.009255	5.151055
Street Lighting	kW	12.923788	0.023263	12.947051

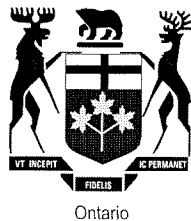


Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.97

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.970000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.970000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.970000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.970000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

April 30, 2011
DD/MM/YYYY

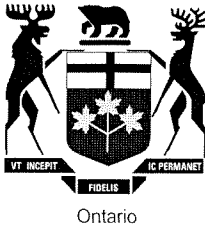
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.538800	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.540100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.416200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.442600	kW



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Deferral Variance Account Disposition (2010)

Rate Rider

Sunset Date

Metric Applied To

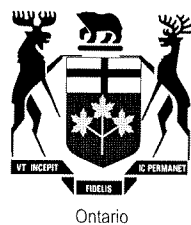
Method of Application

Def Var Disp 2010

April 30, 2011
DD/MM/YYYY
All Customers

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000900	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.397200	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.514300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.445900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.474800	kW



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Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2012
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001010	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001010	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.383810	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.344130	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001010	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.180760	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.376160	kW

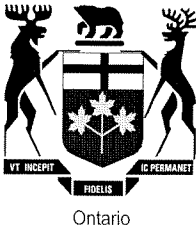


Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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**Lost Revenue Adjustment Mechanism (LRAM)
Recovery/Shared Savings Mechanism (SSM)
Recovery Rate Rider (2009)**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)
Sunset Date	DD/MM/YYYY April 30, 2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000400	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.002100	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.002800	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.014300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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Tax Change Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Tax Change

30/04/2012

DD/MM/YYYY

All Customers

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.036400	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.033000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.417700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.254500	kW



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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Lost Revenue Adjustment Mechanism (LRAM)
Recovery/Shared Savings Mechanism (SSM) Recovery
Rate Rider (2011)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011)
Sunset Date	30/04/2012 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000977	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000093	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.003742	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.015549	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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Applied For Rate Rider for Global Adjustment Sub-Account Disposition -
Delivery Component 2011

Rate Rider GA Sub-Acct - Delivery 2011
Sunset Date 30/04/2012
Metric Applied To All Customers
Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003470	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.003470	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	1.320010	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.184910	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.003470	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.294870	kW



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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Applied For RTSR - Network

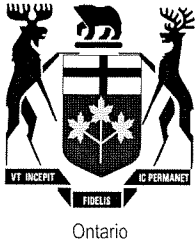
Method of Application		Distinct Dollar				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005300	0.000%	0.000081	0.005381
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005000	0.000%	0.000076	0.005076
Rate Class		Applied to Class				
General Service 50 to 999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.995100	0.000%	0.030517	2.025617
Retail Transmission Rate – Network Service Rate – Interval metered		\$/kW	2.116400	0.000%	0.032373	2.148773
Rate Class		Applied to Class				
General Service 1,000 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate – Interval metered		\$/kW	2.116400	0.000%	0.032373	2.148773
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005000	0.000%	0.000076	0.005076
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.512300	0.000%	0.023132	1.535432
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.504500	0.000%	0.023013	1.527513



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2010-0115
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Applied For RTSR - Connection

Method of Application		Distinct Dollar				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003900	0.000%	0.000626	0.004526
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003600	0.000%	0.000578	0.004178
Rate Class		Applied to Class				
General Service 50 to 999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.381300	0.000%	0.221655	1.602955
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered		\$/kW	1.526600	0.000%	0.244972	1.771572
Rate Class		Applied to Class				
General Service 1,000 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered		\$/kW	1.526600	0.000%	0.244972	1.771572
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003600	0.000%	0.000578	0.004178
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.090200	0.000%	0.174943	1.265143
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.067800	0.000%	0.171348	1.239148



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microFIT Generator

Rate Class

microFIT Generator

Rate Description	Fixed Metric	Rate
Service Charge	\$	5.25



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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Applied For Monthly Rates and Charges

Rate Class		
Residential		
Rate Description	Metric	Rate
Service Charge	\$	9.88
Service Charge Smart Meters	\$	1.97
Distribution Volumetric Rate	\$/kWh	0.0124
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.0080)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.0080)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0080)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kWh	0.00101
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate	\$/kWh	(0.00390)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054
Wholesale Market Service Rate	\$/kWh	0.0045
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0013
	\$	0.25

Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	17.89
Service Charge Smart Meters	\$	1.97
Distribution Volumetric Rate	\$/kWh	0.0131
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00120)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00090)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00101
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
General Service 50 to 999 kW		
Rate Description	Metric	Rate
Service Charge	\$	239.67
Service Charge Smart Meters	\$	1.97
Distribution Volumetric Rate	\$/kW	1.3484
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.53860)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.39720)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.38381
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kW	0.00210
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03640)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0256
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1488
Wholesale Market Service Rate	\$/kW	1.6030
Rural Rate Protection Charge	\$/kW	1.7716
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh	0.0052
	\$	0.0013
	\$	0.25

Rate Class		
General Service 1,000 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	2,547.21
Service Charge Smart Meters	\$	1.97
Distribution Volumetric Rate	\$/kW	2.0339
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.54010)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.51430)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.34413
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kW	0.00280
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03300)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1488
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7716
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Unmetered Scattered Load		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.93
Distribution Volumetric Rate	\$/kWh	0.0130
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00150)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00110)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00101
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kWh	0.01430
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.42
Distribution Volumetric Rate	\$/kW	5.1511
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.41620)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.44580)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.18076
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.41770)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5354
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2651
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Street Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.14
Distribution Volumetric Rate	\$/kW	12.9471
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.44260)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.47480)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.37616
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.25450)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5275
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2391
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0343
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



Name of LDC:

Thunder Bay Hydro Electricity Distribution Inc.

File Number:

EB-2010-0115

Effective Date:

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Summary of Changes To Service Charge and Distribut

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	10.17	0.0128
Current Base Distribution Rates	10.17	0.0128
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.31	-0.0004
Total Rate Rebalancing Adjustments	-0.31	-0.0004
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	9.88	0.0124
Applied For Tariff Distribution Rates	9.88	0.0124
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	17.86	0.0131
Current Base Distribution Rates	17.86	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	17.89	0.0131
Applied For Tariff Distribution Rates	17.89	0.0131
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 999 kW		
Current Tariff Rates	239.24	1.3460
Current Base Distribution Rates	239.24	1.35
Price Cap Adjustments		
Price Cap Adjustment	0.43	0.0024
Total Price Cap Adjustments	0.43	0.0024
Applied For Base Distribution Rates	239.67	1.3484
Applied For Tariff Distribution Rates	239.67	1.3484
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 1,000 to 4,999 kW		
Current Tariff Rates	2,320.15	1.8526
Current Base Distribution Rates	2,320.15	1.85
Rate Rebalancing Adjustments		
Revenue Cost Ratio	222.48	0.1776
Total Rate Rebalancing Adjustments	222.48	0.1776
Price Cap Adjustments		
Price Cap Adjustment	4.58	0.0037
Total Price Cap Adjustments	4.58	0.0037
Applied For Base Distribution Rates	2,547.21	2.0339
Applied For Tariff Distribution Rates	2,547.21	2.0339
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	8.91	0.0130
Current Base Distribution Rates	8.91	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.93	0.0130
Applied For Tariff Distribution Rates	8.93	0.0130
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Tariff Rates	6.41	5.1418
Current Base Distribution Rates	6.41	5.14
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0093
Total Price Cap Adjustments	0.01	0.0093
Applied For Base Distribution Rates	6.41	5.1418
Applied For Tariff Distribution Rates	6.42	5.1511
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates	1.69	10.2313
Current Base Distribution Rates	1.69	10.23
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.44	2.6925
Total Rate Rebalancing Adjustments	0.44	2.6925
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0233
Total Price Cap Adjustments	0.00	0.0233
Applied For Base Distribution Rates	2.14	12.9471
Applied For Tariff Distribution Rates	2.14	12.9471
	0.00	0.0000



Name of LDC:Thunder Bay Hydro Electricity Distribu

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Summary of Changes To Tariff Rate Add

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Current Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Proposed Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Current Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Proposed Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 999 kW		
Current Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Current Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 999 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Proposed Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 1,000 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Current Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 1,000 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.97	0.0000
Total Proposed Tariff Rates Adders	1.97	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
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Summary of Changes To Tariff Rate Riders

Residential Current Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.0008
Def Var Disp 2010	0.00	-0.0008
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0000
Total Current Tariff Rates Riders	0.00	-0.0012

Residential Proposed Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.0008
Def Var Disp 2010	0.00	-0.0008
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)	0.00	0.0000
Total Proposed Tariff Rates Riders	0.00	0.0005

General Service Less Than 50 kW Current Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.0012
Def Var Disp 2010	0.00	-0.0008
Total Current Tariff Rates Riders	0.00	-0.0021

General Service Less Than 50 kW Proposed Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.0012
Def Var Disp 2010	0.00	-0.0009
Total Proposed Tariff Rates Riders	0.00	-0.0012

General Service 50 to 999 kW Current Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.5388
Def Var Disp 2010	0.00	-0.3872
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0021
Total Current Tariff Rates Riders	0.00	-0.9339

General Service 50 to 999 kW Proposed Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.5388
Def Var Disp 2010	0.00	-0.3872
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)	0.00	0.0021
Total Proposed Tariff Rates Riders	0.00	-0.9327

General Service 1,000 to 4,999 kW Current Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.5401
Def Var Disp 2010	0.00	-0.5143
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0028
Total Current Tariff Rates Riders	0.00	-1.0515

General Service 1,000 to 4,999 kW Proposed Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.5401
Def Var Disp 2010	0.00	-0.5143
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)	0.00	0.0028
Total Proposed Tariff Rates Riders	0.00	-0.7405

Unmetered Scattered Load Current Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.0015
Def Var Disp 2010	0.00	-0.0011
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0015
Total Current Tariff Rates Riders	0.00	0.0117

Unmetered Scattered Load Proposed Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.0015
Def Var Disp 2010	0.00	-0.0011
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2009)	0.00	0.0143
Total Proposed Tariff Rates Riders	0.00	0.0279

Sentinel Lighting Current Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.4162
Def Var Disp 2010	0.00	-0.4459
Total Current Tariff Rates Riders	0.00	-0.8621

Sentinel Lighting Proposed Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.4162
Def Var Disp 2010	0.00	-0.4459
Total Proposed Tariff Rates Riders	0.00	-1.0950

Street Lighting Current Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.4426
Def Var Disp 2010	0.00	-0.4748
Total Current Tariff Rates Riders	0.00	-0.9174

Street Lighting Proposed Tariff Rates Riders	Fixed (\$)	Volumetric \$/kWh
Def Var Disp 2009	0.00	-0.4426
Def Var Disp 2010	0.00	-0.4748
Total Proposed Tariff Rates Riders	0.00	-0.7957



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh Yes
RTSR Loss Adjusted Metered kW No

Residential

Monthly Rates and Charges		
Service Charge	Metric	Current Rate
Service Charge Rate Adder(s)	\$	10.17
Service Charge Rate Rider(s)	\$	0.073
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Volumetric Rate Adder(s)	\$/kWh	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-
Low Voltage Volumetric Rate	\$/kWh	-
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
Thomson Rate Rider Charge	\$/kWh	0.0013
Special Purpose Charge	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.0013

Loss Factor 1.0448

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Residential	Volume	RATE \$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	31.55%
Energy Second Tier (kWh)	236	0.0750	17.70	236	0.0750	17.70	0.00	0.0%	15.86%
Sub-Total: Energy			56.70			56.70	0.00	0.0%	50.41%
Service Charge	1	10.17	10.17	1	9.88	9.88	-0.29	(2.0%)	8.95%
Service Charge Rate Adder(s)	1	0.07	0.07	1	1.97	1.97	0.00	0.0%	1.77%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0128	10.24	800	0.0124	9.92	0.00	0.0%	0.05%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate Adder(s)	800	-0.0012	-0.96	800	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			21.42			22.17	0.75	3.5%	19.87%
Retail Transmission Rate - Network Service Rate	836	0.0033	2.76	836	0.0034	2.81	0.05	1.8%	0.40%
Retail Transmission Rate - Line and Transformation Connection Service Rate	836	0.0039	3.26	836	0.0040	3.35	0.09	2.5%	0.73%
Sub-Total: Retail Transmission			7.68		29.11	6.27	1.43	4.3%	27.08%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	3.85%
Thomson Rate Rider Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	0.98%
Special Purpose Charge	836	0.0004	0.33	836	0.0004	0.33	0.00	0.0%	0.30%
Standard Supply Service - Administration Charge (if applicable)	1	0.00	0.00	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.02			6.25	0.00	0.0%	5.49%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.00%
Total Bill before Taxes			97.43			88.76	13.33	14.4%	89.66%
HST									
Total Bill	97.43	13%	12.67	98.76	13%	11.60	1.50	1.4%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1400	2,250
Loss Factor	Adjusted kWh	262	627	836	1463	2,351
	kWh					
Load Factor						

Energy

Applied For Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
Current Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.2%	48.0%	50.8%	54.6%	56.5%

Distribution

Applied For Bill	\$ 15.07	\$ 19.38	\$ 22.16	\$ 29.86	\$ 40.85
Current Bill	\$ 15.04	\$ 19.10	\$ 21.42	\$ 29.38	\$ 38.24
\$ Impact	\$ 0.03	\$ 0.46	\$ 0.74	\$ 1.51	\$ 2.61
% Impact	0.4%	2.5%	3.5%	5.3%	6.6%
% of Total Bill	34.4%	22.9%	19.9%	15.7%	13.6%

Retail Transmission

Applied For Bill	\$ 2.59	\$ 6.21	\$ 8.27	\$ 14.46	\$ 23.26
Current Bill	\$ 2.41	\$ 5.77	\$ 7.69	\$ 13.46	\$ 21.53
\$ Impact	\$ 0.18	\$ 0.44	\$ 0.58	\$ 1.02	\$ 1.55
% Impact	7.5%	7.6%	7.5%	7.6%	7.6%
% of Total Bill	6.0%	7.3%	7.4%	7.6%	7.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.66	\$ 25.79	\$ 30.43	\$ 44.37	\$ 64.13
Current Bill	\$ 17.45	\$ 24.87	\$ 29.11	\$ 41.84	\$ 59.87
\$ Impact	\$ 0.21	\$ 0.92	\$ 1.32	\$ 2.53	\$ 4.25
% Impact	1.2%	3.6%	4.5%	6.0%	7.1%
% of Total Bill	40.6%	39.2%	27.3%	23.3%	21.3%

Regulatory

Applied For Bill	\$ 2.05	\$ 4.58	\$ 6.02	\$ 10.35	\$ 16.48
Current Bill	\$ 2.95	\$ 4.59	\$ 6.02	\$ 10.35	\$ 16.48
\$ Impact	\$ -	\$ 0.0%	\$ 0.0%	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.4%	5.4%	5.4%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ 0.0%	\$ 0.0%	\$ 0.0%	\$ 0.0%	\$ 0.0%
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	4.6%	5.0%	5.4%	5.2%

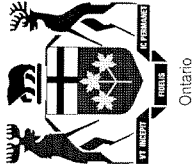
GST

Applied For Bill	\$ 5.00	\$ 9.83	\$ 12.84	\$ 21.87	\$ 34.67
Current Bill	\$ 4.69	\$ 9.71	\$ 12.67	\$ 21.54	\$ 34.12
\$ Impact	\$ 0.32	\$ 0.12	\$ 0.17	\$ 0.33	\$ 0.55
% Impact	6.4%	1.2%	1.3%	1.5%	1.6%
% of Total Bill	11.3%	11.5%	11.5%	11.5%	11.3%

Total Bill

Applied For Bill	\$ 43.49	\$ 65.43	\$ 111.59	\$ 190.12	\$ 301.36
Current Bill	\$ 43.25	\$ 64.39	\$ 110.10	\$ 187.26	\$ 296.55
\$ Impact	\$ 0.22	\$ 1.04	\$ 1.49	\$ 2.86	\$ 4.81
% Impact	0.5%	1.2%	1.4%	1.5%	1.6%

Rounding Applied -0.010000



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Thunder Bay Hydro Electricity Distribution Inc.
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Current and Applied For Allowances

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month		
Primary Metering Allowance for transformer losses - applied to measured demand and energy		

Metric	Current
\$/kW	(0.60)
%	(1.00)



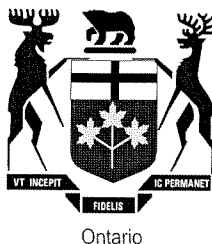
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Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00