

**2011 IRM DEFERRED AND VAIRANCE
ACCOUNT WORKFORM**



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2010-0115
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Thunder Bay Hydro Electricity Distribution Inc.
OEB Application Number	EB-2010-0115
LDC Licence Number	ED-2002-0529
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0245
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



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B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
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Name of LDC:

Thunder Bay Hydro Electricity Distribution Inc.

File Number:

EB-2010-0115

Effective Date:

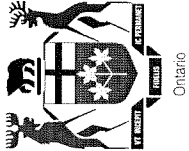
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Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



Ontario

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Rate Class and Billing Determinants

2009 Audited RRR					Billed kWh for Non-RPP customers	
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	
RES	Residential	Customer	kWh	348,392,935		46,184,353
GSLT50	General Service Less Than 50 kW	Customer	kWh	138,834,577		22,201,274
GSGT50	General Service 50 to 999 kW	Customer	kW	293,502,766	770,472	230,834,616
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	188,304,355	550,678	189,769,280
USL	Unmetered Scattered Load	Connection	kWh	1,995,125		189,445
Sen	Sentinel Lighting	Connection	kW	64,650	360	0
SL	Street Lighting	Connection	kW	11,577,185	30,981	11,568,108
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						500,747,074



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2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0245

Disposition Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	1,988,351.00	131,101.00	2,129,452.00
RSVA - Retail Transmission Network Charge	1584	533,421.00	137,896.00	671,317.00
RSVA - Retail Transmission Connection Charge	1586	421,158.00	226,482.00	647,640.00
RSVA - Power (Excluding Global Adjustment)	1588	129,857.00	45,375.00	175,232.00
RSVA - Power (Global Adjustment Sub-account)	1588	(331,479.00)	(3,004.00)	(334,483.00)
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00

Sub-Total - Group 1 Accounts

2,751,308.00537,850.003,289,158.00

Group 2 Accounts
Other Regulatory Assets - Sub-Account - OEB Cost Assessments
Other Regulatory Assets - Sub-Account - Pension Contributions
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs
Other Regulatory Assets - Sub-Account - Other
Other Regulatory Assets - Sub-Account - Other
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits
Renewable Connection Capital Deferral Account
Renewable Connection OM&A Deferral Account
Smart Grid Capital Deferral Account
Smart Grid OM&A Deferral Account
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider
Smart Meter OM&A Variance - when not a separate rate rider
Conservation and Demand Management Expenditures and Recoveries
CDM Contra
Qualifying Transition Costs
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Costs
Deferred Rate Impact Amounts
RSVA - One-time Wholesale Market Service
Other Deferred Credits

Sub-Total - Group 2 Accounts

(984,212.00)(155,823.00)(1,149,835.00)
(1,757,086.00)(382,227.00)(2,139,323.00)

Disposition and recovery of Regulatory Balances Account

Rate Rider Recovery

Deferral Variance Recovery May 1, 2009 to December 31, 2009
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014

443,253.17(3,640.14)439,613.03
0.000.000.00
0.000.000.00
0.000.000.00
0.000.000.00
0.000.000.00
(1,313,842.83)(385,867.14)(1,699,709.97)

Balance of Disposition and recovery of Regulatory Balances Account

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Recovery				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account				
	1595	0.00	0.00	0.00

Rate Rider Recovery

Deferral Variance Recovery May 1, 2009 to December 31, 2009
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014

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Balance of Disposition and recovery of Regulatory Balances Account



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account				
RSVA - Wholesale Market Service Charge	1550		0.00	0.00
RSVA - Retail Transmission Network Charge	1580	683,131.00	6,822.00	689,953.00
RSVA - Retail Transmission Connection Charge	1584	265,923.00	10,025.00	305,348.00
RSVA - Power (Excluding Global Adjustment)	1586	(1,097,480.00)	(34,885.00)	(1,132,365.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	1,162,638.00	66,291.00	1,228,929.00
Recovery of Regulatory Asset Balances	1588	0.00	0.00	0.00
	1590	129,512.00	(242,825.00)	(113,313.00)
Sub-Total - Group 1 Accounts				
		1,173,124.00	(194,772.00)	978,352.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		106,032.00	0.00	106,032.00
Disposition and recovery of Regulatory Balances Account				
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595			
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account				
	1595	(1,278,156.00)	194,772.00	(1,084,384.00)

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider				
Disposition and recovery of Regulatory Balances Account				
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595			
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account				
	1595	(58,411.00)	10,958.00	(47,453.00)

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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Adjustments during 2009 - instructed by Board ²	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0	0	0	0	0		0	0	0	0		0
RSVA - Wholesale Market Service Charge	1580	(2,681,482)	(304,563)	0	1,998,351	0		(987,693)	(128,764)	131,101	(26,940)		(24,603)
RSVA - Retail Transmission Network Charge	1584	(828,744)	594,149	0	533,421	0		298,826	(144,048)	137,896	(5,670)		(11,822)
RSVA - Retail Transmission Connection Charge	1586	676,322	855,382	0	421,158	0		1,952,862	(205,990)	226,482	12,795		33,287
RSVA - Power (Excluding Global Adjustment)	1588	(1,292,495)	(136,474)	0	129,857	0		(1,299,112)	(96,418)	45,375	(22,830)		(73,873)
RSVA - Power (Global Adjustment Sub-account)	1588	273,068	1,702,492	0	(331,479)	0		1,644,081	14,728	(3,004)	14,643		26,367
Recovery of Regulatory Asset Balances	1590	(129,512)	6	0	0	0		(129,506)	244,523	0	(1,473)		243,050
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0			0	0
Total		(3,982,843)	2,710,992	0	2,751,308	0	0	1,479,457	(315,968)	537,850	(29,475)	0	192,407

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

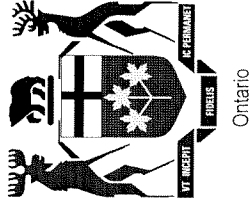
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Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H
LV Variance Account	1550	0	0	0	0	0		0	0	0
RSVA - Wholesale Market Service Charge	1580	(987,693)	683,131	(304,562)	(24,603)	0	6,622	(2,197)	(891)	(21,069)
RSVA - Retail Transmission Network Charge	1584	298,826	295,323	594,149	(11,822)	0	10,025	4,286	1,738	4,228
RSVA - Retail Transmission Connection Charge	1586	1,952,862	(1,097,480)	855,382	33,287	0	(34,885)	6,171	2,503	7,075
RSVA - Power (Excluding Global Adjustment)	1588	(1,299,112)	1,162,638	(136,474)	(73,873)	0	66,291	(985)	(399)	(8,965)
RSVA - Power (Global Adjustment Sub-account)		1,644,081	58,411	1,702,492	26,367	0	(10,958)	12,282	4,982	32,672
Recovery of Regulatory Asset Balances	1590	(129,506)	129,512	6	243,050	0	(242,825)	0	0	225
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0	0	0	0	0		0	0	0
Total		1,479,457	1,231,535	2,710,992	192,407	0	(205,730)	19,557	7,932	14,167

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



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Thunder Bay Hydro Electrici

File Number:

EB-2010-0115

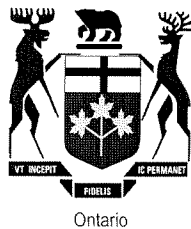
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Threshold Test

Rate Class	Billed kWh
	B
Residential	348,392,935
General Service Less Than 50 kW	138,834,577
General Service 50 to 999 kW	293,502,766
General Service 1,000 to 4,999 kW	188,304,355
Unmetered Scattered Load	1,995,125
Sentinel Lighting	64,650
Street Lighting	11,577,185
	<u>982,671,592</u>
Total Claim	2,725,159
Total Claim per kWh	0.002773

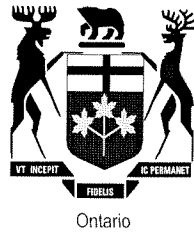


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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	348,392,935	35.5%	0	(115,448)	212,146	305,773	(51,563)	350,907
General Service Less Than 50 kW	138,834,577	14.1%	0	(46,006)	84,540	121,850	(20,548)	139,837
General Service 50 to 999 kW	293,502,766	29.9%	0	(97,259)	178,722	257,597	(43,440)	295,621
General Service 1,000 to 4,999 kW	188,304,355	19.2%	0	(62,399)	114,664	165,268	(27,870)	189,663
Unmetered Scattered Load	1,995,125	0.2%	0	(661)	1,215	1,751	(295)	2,010
Sentinel Lighting	64,650	0.0%	0	(21)	39	57	(10)	65
Street Lighting	11,577,185	1.2%	0	(3,836)	7,050	10,161	(1,713)	11,661
	<u>982,671,592</u>	<u>100.0%</u>	<u>0</u>	<u>(325,631)</u>	<u>598,377</u>	<u>862,457</u>	<u>(145,439)</u>	<u>989,764</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 ¹
Residential	46,184,353	9.2%	160,036
General Service Less Than 50 kW	22,201,274	4.4%	76,931
General Service 50 to 999 kW	230,834,616	46.1%	799,877
General Service 1,000 to 4,999 kW	189,769,280	37.9%	657,579
Unmetered Scattered Load	189,445	0.0%	656
Sentinel Lighting	0	0.0%	0
Street Lighting	11,568,108	2.3%	40,085
	<u>500,747,074</u>	<u>100.0%</u>	<u>1,735,164</u>

¹ RSVA - Power (Global Adjustment Sub-account)



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Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	348,392,935	0	350,907	0	240	0	351,148	0.00101
General Service Less Than 50 kW	kWh	138,834,577	0	139,837	0	64	0	139,900	0.00101
General Service 50 to 999 kW	kW	293,502,766	770,472	295,621	0	93	0	295,714	0.38381
General Service 1,000 to 4,999 kW	kW	188,304,355	550,678	189,663	0	(159)	0	189,505	0.34413
Unmetered Scattered Load	kWh	1,995,125	0	2,010	0	0	0	2,010	0.00101
Sentinel Lighting	kW	64,650	360	65	0	(0)	0	65	0.18076
Street Lighting	kW	11,577,185	30,981	11,661	0	(7)	0	11,654	0.37616
		982,671,592	1,352,491	989,764	0	232	0	989,995	

Enter the above value onto Sheet
"J2.2 Def Var Disp 2011"
of the 2011 OEB IRM2 Rate Generator
"J2.4 Def Var Disp 2011"
of the 2011 OEB IRM3 Rate Generator



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Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh	Estimated Non-RPP Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	46,184,353	0	0	160,036	0	0	160,036	0.00347
General Service Less Than 50 kW	kWh	22,201,274	0	0	76,931	0	0	76,931	0.00347
General Service 50 to 999 kW	kW	230,834,616	605,962	0	799,877	0	0	799,877	1.32001
General Service 1,000 to 4,999 kW	kW	189,769,280	554,962	0	657,579	0	0	657,579	1.18491
Unmetered Scattered Load	kWh	189,445	0	0	656	0	0	656	0.00347
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	11,568,108	30,957	0	40,085	0	0	40,085	1.29487
		500,747,074	1,191,881	0	1,735,164	0	0	1,735,164	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2010-0115
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	304,562	21,069	325,631
RSVA - Retail Transmission Network Charge	1584	(594,149)	(4,228)	(598,377)
RSVA - Retail Transmission Connection Charge	1586	(855,382)	(7,075)	(862,457)
RSVA - Power (Excluding Global Adjustment)	1588	136,474	8,965	145,439
RSVA - Power (Global Adjustment Sub-account)	1588	(1,702,492)	(32,672)	(1,735,164)
Recovery of Regulatory Asset Balances	1590	(6)	(225)	(232)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	2,710,992	14,167	2,725,159
	Total	0	0	0