



uniongas

November 16, 2007

Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario  
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

**Re: EB-2007-0606 Draft Rate Order for 2008 Interim Rates**

Dear Ms. Walli:

Attached is a draft rate order and supporting working papers for interim rates, effective January 1, 2008. The draft rate order reflects the Board's November 6, 2007 oral Decision in the EB-2007-0606 proceeding.

Union has also included an *Overview of Rate Order Working Papers* in this package to assist all parties in understanding the format and content of the attached draft Rate Order.

Union proposes to implement rate changes effective January 1, 2008, concurrent with the implementation of the rate orders for the EB-2007-0598 proceeding (2006 Deferral Account and Earnings Sharing Disposition) and the January 2008 QRAM.

If you have any questions or concerns regarding details of the draft rate order or related rate implementation, please contact me at 519-436-5476.

Yours truly,

A handwritten signature in black ink, appearing to read 'Chris Ripley'.

Chris Ripley  
Manager, Regulatory Applications

cc M. Penny (Torys)  
All Intervenors

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15, Sched. B;

**AND IN THE MATTER OF** an Application by Union  
Gas Limited for an order or orders approving or fixing  
just and reasonable rates and other charges for the sale,  
distribution, transmission, and storage of gas for the  
period commencing January 1, 2008;

**BEFORE:**

Gordon Kaiser  
Vice Chair, Presiding Member

Paul Sommerville  
Member

Cynthia Chaplin  
Member

**DRAFT RATE ORDER**  
**(for interim rates effective January 1, 2008)**

Union Gas Limited (“Union”) filed an Application on May 11, 2007 under section 36 of the Ontario Energy Board Act, 1998, S.O. c.15, Schedule B, as amended, for an order of the Board approving or fixing a multi-year incentive rate mechanism to determine rates for the regulated distribution, transmission and storage of natural gas, effective January 1, 2008.

The Board assigned file number EB-2007-0606 to the Application.

On September 21, 2007, Union filed a Notice of Motion for an order (1) Declaring Union’s rates for the regulated distribution, transmission and storage of natural gas to be interim effective January 1, 2008; and (2) Implementing new interim rates effective January 1, 2008.

On October 18, 2007, the Board issued Procedural Order No. 9 which directed that Union's Motion be heard on November 6, 2007.

On November 6, 2007, the Board issued a Decision at the conclusion of the oral hearing directing Union to implement an interim rate increase for 2008 for the following costs which were previously approved by the Board:

Storage premium (net of the sharing of transmission margin)	\$3.756 million
Demand Side Management programs	\$1.700 million
Gas Distribution Access Rule	<u>\$1.643 million</u>
<b>Total</b>	<b>\$7.099 million</b>

The Board also accepted the implementation of the new M1 and M2 rate classes.

Union submitted its draft Rate Order and supporting documentation to the Board and intervenors on November 16, 2007. Union proposed to implement interim rates January 1, 2008 in accordance with the Board's Decision.

**THE BOARD THEREFORE ORDERS THAT:**

1. The rate changes set out in Appendix "A" and the rate schedules set out in Appendix "B" are approved effective January 1, 2008. Union shall implement these rates on the first billing cycle on or after January 1, 2008.
2. The rates pursuant to all contracts for interruptible service under Rates M5A, M7, T1 and R25 shall be adjusted effective January 1, 2008 by the amounts set out in Appendix "C". Union shall implement 2008 changes in rates on the first billing cycle after January 1, 2008.

3. The customer notices in Appendix "D" shall be given to all customers with the first bill or invoice reflecting the new rate.

DATED at Toronto \_\_\_\_\_, 2007.

ONTARIO ENERGY BOARD

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Kirsten Walli  
Board Secretary

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**EB-2007-0606**  
**2008 Interim Rates**  
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## APPENDIX A

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
1	Monthly Charge - All Zones	\$16.00		\$16.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	9.2380	0.1615	9.3995
3	Next 200 m <sup>3</sup>	8.6369	0.1537	8.7906
4	Next 200 m <sup>3</sup>	8.2100	0.1482	8.3582
5	Next 500 m <sup>3</sup>	7.8180	0.1431	7.9611
6	Over 1,000 m <sup>3</sup>	7.4944	0.1389	7.6333
7	Delivery - Price Adjustment (All Volumes)	(0.3277) (1)		(0.3277) (2)
	Gas Transportation Service			
8	Fort Frances	2.9778	0.0004	2.9782
9	Western Zone	3.0018	0.0005	3.0023
10	Northern Zone	3.6137	0.0005	3.6142
11	Eastern Zone	4.1393	0.0007	4.1400
12	Transportation - Price Adjustment (All Zones)	(0.6158) (3)		(0.6158) (4)
	Storage Service			
13	Fort Frances	1.9099		1.9099
14	Western Zone	1.9075		1.9075
15	Northern Zone	2.2951		2.2951
16	Eastern Zone	2.6079		2.6079
17	Storage - Price Adjustment (All Zones)	(0.0170) (5)		(0.0170) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	28.5823		28.5823
19	Western Zone	28.8494		28.8494
20	Northern Zone	29.2137		29.2137
21	Eastern Zone	29.5223		29.5223
22	Commodity and Fuel - Price Adjustment (All Zones)	(6.2521) (7)		(6.2521) (8)

Notes:

- (1) Includes a temporary credit of (0.3277) cents/m<sup>3</sup> for the period January 1 to March 31, 2008.  
(2) Includes a temporary credit of (0.3277) cents/m<sup>3</sup> for the period January 1 to March 31, 2008.  
(3) Includes Prospective Recovery of (0.0796), 0.0580, 0.0411, (0.0131) and a temp credit of (0.6222) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(4) Includes Prospective Recovery of (0.0796), 0.0580, 0.0411, (0.0131) and a temp credit of (0.6222) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(5) Includes Prospective Recovery of (0.0029) and (0.0141) cents/m<sup>3</sup>.  
(6) Includes Prospective Recovery of (0.0029) and (0.0141) cents/m<sup>3</sup>.  
(7) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.  
(8) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.



UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007	Rate Change (b)	EB-2007-0606 Approved January 1, 2008
		Rate (a)		Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	7.3562	0.1024	7.4586
3	Next 9,000 m <sup>3</sup>	5.8543	0.0817	5.9360
4	Next 20,000 m <sup>3</sup>	4.9979	0.0699	5.0678
5	Next 70,000 m <sup>3</sup>	4.4495	0.0623	4.5118
6	Over 100,000 m <sup>3</sup>	2.3725	0.0337	2.4062
7	Delivery - Price Adjustment (All Volumes)	0.0563 (1)		0.0563 (2)
	Gas Transportation Service			
8	Fort Frances	2.7311		2.7311
9	Western Zone	2.7552		2.7552
10	Northern Zone	3.3670		3.3670
11	Eastern Zone	3.8927		3.8927
12	Transportation - Price Adjustment (All Zones)	(0.6437) (3)		(0.6437) (4)
	Storage Service			
13	Fort Frances	1.2255		1.2255
14	Western Zone	1.2231		1.2231
15	Northern Zone	1.6107		1.6107
16	Eastern Zone	1.9235		1.9235
17	Storage - Price Adjustment (All Zones)	(0.0193) (5)		(0.0193) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	28.5823		28.5823
19	Western Zone	28.8494		28.8494
20	Northern Zone	29.2137		29.2137
21	Eastern Zone	29.5223		29.5223
22	Commodity and Fuel - Price Adjustment (All Zones)	(6.2521) (7)		(6.2521) (8)

Notes:

- (1) Includes a temporary charge of 0.0563 cents/m<sup>3</sup> for the period January 1 to March 31, 2008.  
(2) Includes a temporary charge of 0.0563 cents/m<sup>3</sup> for the period January 1 to March 31, 2008.  
(3) Includes Prospective Recovery of (0.0779), 0.0604, 0.0449, (0.0131) and a temp credit of (0.6580) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(4) Includes Prospective Recovery of (0.0779), 0.0604, 0.0449, (0.0131) and a temp credit of (0.6580) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(5) Includes Prospective Recovery of (0.0043) and (0.0150) cents/m<sup>3</sup>.  
(6) Includes Prospective Recovery of (0.0043) and (0.0150) cents/m<sup>3</sup>.  
(7) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.  
(8) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007	Rate Change (b)	EB-2007-0606 Approved January 1, 2008
		Rate (a)		Rate (c)
1	Monthly Charge	\$780.00		\$780.00
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	20.3317	0.1467	20.4784
3	All over 70,000 m <sup>3</sup>	11.9561	0.0863	12.0424
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.2877	0.0214	0.3091
5	All over 852,000 m <sup>3</sup>	0.2131	0.0158	0.2289
	Monthly Gas Supply Demand Charge			
6	Fort Frances	25.3849		25.3849
7	Western Zone	25.8508	0.0052	25.8560
8	Northern Zone	42.7815	0.0086	42.7901
9	Eastern Zone	56.9336	0.0114	56.9450
10	Gas Supply Demand - Price Adjustment (All Zones)	0.3573 (1)		0.3573 (2)
	Commodity Transportation 1			
11	Fort Frances	2.1971		2.1971
12	Western Zone	2.2058		2.2058
13	Northern Zone	2.6055		2.6055
14	Eastern Zone	2.9409		2.9409
15	Transportation 1 - Price Adjustment (All Zones)	(0.0909) (3)		(0.0909) (4)
	Commodity Transportation 2			
16	Fort Frances	0.1334		0.1334
17	Western Zone	0.1310		0.1310
18	Northern Zone	0.2059		0.2059
19	Eastern Zone	0.2733		0.2733
	Commodity Cost of Gas and Fuel			
20	Fort Frances	28.8230		28.8230
21	Western Zone	29.0924		29.0924
22	Northern Zone	29.4598		29.4598
23	Eastern Zone	29.7710		29.7710
24	Commodity and Fuel - Price Adjustment (All Zones)	(6.2521) (5)		(6.2521) (6)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	11.289		11.289
26	Commodity Charge	0.240		0.240
27	Storage Demand - Price Adjustment	(0.268) (7)		(0.268) (8)

Notes:

- (1) Includes Prospective Recovery of 0.3066 and 0.0507 cents/m<sup>3</sup>.  
(2) Includes Prospective Recovery of 0.3066 and 0.0507 cents/m<sup>3</sup>.  
(3) Includes Prospective Recovery of (0.0918), 0.0343, (0.0203) and (0.0131) cents/m<sup>3</sup>.  
(4) Includes Prospective Recovery of (0.0918), 0.0343, (0.0203) and (0.0131) cents/m<sup>3</sup>.  
(5) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.  
(6) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.  
(7) Includes Prospective Recovery of (0.119) and (0.149) \$/GJ.  
(8) Includes Prospective Recovery of (0.119) and (0.149) \$/GJ.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
1	Monthly Charge	\$780.00		\$780.00
2	Delivery Demand Charge All Zones	11.9268	0.0779	12.0047
3	Delivery Commodity Charge All Zones	0.2102	0.0079	0.2181
4	Monthly Gas Supply Demand Charge Fort Frances	40.6945		40.6945
5	Western Zone	41.2381		41.2381
6	Northern Zone	60.9906		60.9906
7	Eastern Zone	77.5013		77.5013
8	Commodity Transportation 1 Fort Frances	3.8838		3.8838
9	Western Zone	3.8903		3.8903
10	Northern Zone	4.1901		4.1901
11	Eastern Zone	4.4417		4.4417
12	Commodity Transportation 2 Fort Frances	0.1334		0.1334
13	Western Zone	0.1310		0.1310
14	Northern Zone	0.2059		0.2059
15	Eastern Zone	0.2733		0.2733
16	Commodity Cost of Gas and Fuel Fort Frances	28.8230		28.8230
17	Western Zone	29.0924		29.0924
18	Northern Zone	29.4598		29.4598
19	Eastern Zone	29.7710		29.7710
20	Commodity and Fuel - Price Adjustment (All Zones)	(6.2521) (1)		(6.2521) (2)
21	Bundled Storage Service (\$/GJ) Monthly Demand Charge	11.289		11.289
22	Commodity Charge	0.240		0.240
23	Storage Demand - Price Adjustment	(0.268) (3)		(0.268) (4)

Notes:

(1) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.

(2) Includes Prospective Recovery of (2.7354), (1.0007), (0.8211) and (1.6949) cents/m<sup>3</sup>.

(3) Includes Prospective Recovery of (0.119) and (0.149) \$/GJ.

(4) Includes Prospective Recovery of (0.119) and (0.149) \$/GJ.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007	Rate Change (b)	EB-2007-0606 Approved January 1, 2008
		Rate (a)		Rate (c)
	<u>Rate 25 - Large Volume Interruptible Service</u>			
1	Monthly Charge	\$190.00		\$190.00
	Delivery Charge - All Zones *			
2	Maximum	4.5768	0.0640	4.6408
	Gas Supply Charges - All Zones			
3	Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622
	<u>Rate 77 - Wholesale Transportation Service</u>			
5	Monthly Charge	\$145.00		\$145.00
6	Delivery Demand Charge - All Zones	28.2927	0.1930	28.4857

\* see Appendix C

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007	Rate Change	EB-2007-0606 Approved January 1, 2008
		Rate (a)		Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	29.5223		29.5223
2	Commodity and Fuel - Price Adjustment	(4.5404) (1)		(4.5404) (2)
3	Transportation	3.3287		3.3287
4	Total Gas Supply Commodity Charge	<u>28.3106</u>		<u>28.3106</u>
	 <u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	4.9515		4.9515
	 <u>M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	4.9515		4.9515
	 <u>Storage and Transportation Supplemental Services - Rate T1 &amp; T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	29.027		29.027
8	Firm backstop gas	3.902		3.902
	Commodity charges:			
9	Gas supply	7.846		7.846
10	Backstop gas	10.696	0.002	10.698
11	Reasonable Efforts Backstop Gas	10.368	0.126	10.494
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	42.5875	0.0141	42.6016
14	Failure to Deliver	3.000	0.1260	3.126
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Incls. Prospective Recovery of (1.2473), (1.2208), (0.7674), (1.3533) and a temp charge of 0.0484 cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(2) Incls. Prospective Recovery of (1.2473), (1.2208), (0.7674), (1.3533) and a temp charge of 0.0484 cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.  
(4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
<u>M1 Small Volume General Service Rate</u>				
1	Monthly Charge	\$16.00		\$16.00
	Monthly delivery commodity charge:			
2	First 1 400 m <sup>3</sup>	5.1701		n/a
3	Next 4 600 m <sup>3</sup>	4.1427		n/a
4	Next 124 000 m <sup>3</sup>	3.0859		n/a
5	Next 270 000 m <sup>3</sup>	2.4743		n/a
6	All over 400 000 m <sup>3</sup>	2.2978		n/a
7	First 100 m <sup>3</sup>	n/a		5.5704
8	Next 150 m <sup>3</sup>	n/a		5.2862
9	All over 250 m <sup>3</sup>	n/a		4.6134
10	Delivery - Price Adjustment (All Volumes)	(0.1753) (1)		(0.1753) (2)
11	Storage Service	0.9309	0.0738	1.0047
<u>M2 Large Volume General Service Rate</u>				
12	Monthly Charge	\$16.00	\$54.00	\$70.00
	Monthly delivery commodity charge:			
13	First 1 400 m <sup>3</sup>	5.1701		n/a
14	Next 4 600 m <sup>3</sup>	4.1427		n/a
15	Next 124 000 m <sup>3</sup>	3.0859		n/a
16	Next 270 000 m <sup>3</sup>	2.4743		n/a
17	All over 400 000 m <sup>3</sup>	2.2978		n/a
18	First 1 000 m <sup>3</sup>	n/a		3.7061
19	Next 6 000 m <sup>3</sup>	n/a		3.6352
20	Next 13 000 m <sup>3</sup>	n/a		3.4235
21	All over 20 000 m <sup>3</sup>	n/a		3.1697
22	Delivery - Price Adjustment (All Volumes)	(0.1753) (3)		(0.1753) (4)
23	Storage Service	0.9309	(0.1919)	0.7390
<u>M4 Firm comm/ind contract rate</u>				
	Monthly demand charge:			
24	First 8 450 m <sup>3</sup>	45.6744	0.2394	45.9138
25	Next 19 700 m <sup>3</sup>	19.8165	0.1039	19.9204
26	All over 28 150 m <sup>3</sup>	16.4565	0.0863	16.5428
	Monthly delivery commodity charge:			
27	First block	0.9291	0.0418	0.9709
28	All remaining use	0.5089	0.0229	0.5318
29	Delivery - Price Adjustment (All Volumes)	(0.0713) (5)		(0.0713) (6)
30	Minimum annual delivery commodity charge	1.2464	0.0418	1.2882

Notes:

- (1) Incl. Prospective Recovery of (0.0031), (0.0027), (0.0416), (0.0004) and a temp credit of (0.1275) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(2) Incl. Prospective Recovery of (0.0031), (0.0027), (0.0416), (0.0004) and a temp credit of (0.1275) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(3) Incl. Prospective Recovery of (0.0031), (0.0027), (0.0416), (0.0004) and a temp credit of (0.1275) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(4) Incl. Prospective Recovery of (0.0031), (0.0027), (0.0416), (0.0004) and a temp credit of (0.1275) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(5) Includes Prospective Recovery of 0.0020, 0.0006, (0.0735) and (0.0004) cents/m<sup>3</sup>.  
(6) Includes Prospective Recovery of 0.0020, 0.0006, (0.0735) and (0.0004) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0598 Approved October 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
	<u>M5A interruptible comm/ind contract</u>			
	<u>Firm contracts</u> *			
1	Monthly demand charge	27.5785	0.1597	27.7382
2	Monthly delivery commodity charge	1.7957	0.0094	1.8051
3	Delivery - Price Adjustment (All Volumes)	(0.0409) (1)		(0.0409) (2)
	<u>Interruptible contracts</u> *			
4	Monthly Charge	\$500.00		\$500.00
	Daily delivery commodity charge:			
5	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	1.9019	0.0079	1.9098
6	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	1.7720	0.0079	1.7799
7	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.7037	0.0079	1.7116
8	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.6558	0.0079	1.6637
9	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.6215	0.0079	1.6294
10	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.5878	0.0079	1.5957
11	Delivery - Price Adjustment (All Volumes)	(0.0409) (1)		(0.0409) (2)
12	Annual minimum delivery commodity charge	2.2192	0.0079	2.2271
	<u>M7 Special large volume contract</u>			
	<u>Firm</u>			
13	Monthly demand charge	25.5426	0.1067	25.6493
14	Monthly delivery commodity charge	0.3344	0.0252	0.3596
15	Delivery - Price Adjustment	0.0162 (3)		0.0162 (4)
	<u>Interruptible</u> *			
16	Monthly delivery commodity charge: Maximum	2.7337	0.0352	2.7689
17	Delivery - Price Adjustment	0.0162 (3)		0.0162 (4)
	<u>Seasonal</u> *			
18	Monthly delivery commodity charge: Maximum	2.4896	0.0352	2.5248
19	Delivery - Price Adjustment	0.0162 (3)		0.0162 (4)
	<u>M9 Large wholesale service</u>			
20	Monthly demand charge	17.0902	0.0619	17.1521
21	Monthly delivery commodity charge	0.5367	0.0010	0.5377
22	Delivery - Price Adjustment	(0.0648) (5)		(0.0648) (6)
	<u>M10 Small wholesale service</u>			
23	Monthly delivery commodity charge	2.6978	0.0087	2.7065

Notes:

- (1) Includes Prospective Recovery of 0.0043, 0.0045, (0.0493) and (0.0004) cents/m<sup>3</sup>.  
(2) Includes Prospective Recovery of 0.0043, 0.0045, (0.0493) and (0.0004) cents/m<sup>3</sup>.  
(3) Includes Prospective Recovery of 0.0431, 0.0218, (0.0483) and (0.0004) cents/m<sup>3</sup>.  
(4) Includes Prospective Recovery of 0.0431, 0.0218, (0.0483) and (0.0004) cents/m<sup>3</sup>.  
(5) Includes Prospective Recovery of (0.0066), (0.0150), (0.0428) and (0.0004) cents/m<sup>3</sup>.  
(6) Includes Prospective Recovery of (0.0066), (0.0150), (0.0428) and (0.0004) cents/m<sup>3</sup>.

\* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2007-0598 Approved October 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>T1 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.980		1.980
3	Customer provides deliverability inventory	1.050		1.050
4	Firm incremental injection	1.050		1.050
5	Interruptible withdrawal	1.050		1.050
	Commodity charges:			
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio - customer provides fuel	0.600%		0.600%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 140,870 m <sup>3</sup>	18.9471	0.1285	19.0756
12	Monthly demand charge all over 140,870 m <sup>3</sup>	12.9470	0.0878	13.0348
	Commodity charges:			
13	Firm- Union provides compressor fuel first 2,360,653 m <sup>3</sup>	0.3573	0.0046	0.3619
14	Union provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.2767	0.0023	0.2790
15	Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.1604	0.0046	0.1650
16	Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.0798	0.0023	0.0821
	Interruptible: *			
17	Maximum - Union provides compressor fuel	2.7337	0.0352	2.7689
18	Maximum - customer provides compressor fuel	2.5368	0.0352	2.5720
19	Transportation fuel ratio - customer provides fuel	0.554%		0.554%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection May 1 to Oct 31	0.169		0.169
21	Customer provides compressor fuel	0.072		0.072
22	Withdrawals Nov 1 to Apr 30	0.169		0.169
23	Customer provides compressor fuel	0.072		0.072
24	Transportation commodity charge (cents/m <sup>3</sup> )	0.9803	0.0088	0.9891
25	Customer provides compressor fuel	0.7833	0.0088	0.7921
26	<u>Monthly Charge</u>	\$1,800		\$1,800

\* Price changes to individual interruptible contract rates are provided in Appendix C.



UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2007-0598 Approved October 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
	<u>T3 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.980		1.980
3	Customer provides deliverability inventory	1.050		1.050
4	Firm incremental injection	1.050		1.050
5	Interruptible withdrawal	1.050		1.050
	Commodity charges:			
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio- Cust. provides fuel	0.600%		0.600%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge	9.0121	0.0621	9.0742
	Commodity charges			
12	Firm- Union supplies compressor fuel	0.3242	0.0004	0.3246
13	Customer provides compressor fuel	0.0666	0.0004	0.0670
14	Transportation fuel ratio- Cust. provides fuel	0.725%		0.725%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
15	Injection	0.169		0.169
16	Customer provides compressor fuel	0.072		0.072
17	Withdrawals	0.169		0.169
18	Customer provides compressor fuel	0.072		0.072
19	Transportation commodity charge (cents/m <sup>3</sup> )	0.6205	0.0024	0.6229
20	Customer provides compressor fuel (cents/m <sup>3</sup> )	0.3629	0.0024	0.3653
	<u>Monthly Charge</u>			
21	City of Kitchener	\$17,155		\$17,155
22	Natural Resource Gas	\$2,631		\$2,631
23	Six Nations	\$877		\$877

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2007-0598 Approved October 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.021		0.021
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.106		0.106
3	Incremental firm injection right	0.955		0.955
4	Incremental firm withdrawal right	0.955		0.955
	Commodity charges:			
5	Injection customer provides compressor fuel	0.015		0.015
6	Withdrawal customer provides compressor fuel	0.015		0.015
7	Storage fuel ratio - Customer provides fuel	0.600%		0.600%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.046		0.046
9	Withdrawal customer provides compressor fuel	0.046		0.046
	<u>U5 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
10	Combined Firm Space & Deliverability	0.021		0.021
11	Incremental firm injection right	0.955		0.955
12	Incremental firm withdrawal right	0.955		0.955
	Commodity charges:			
13	Injection customer provides compressor fuel	0.015		0.015
14	Withdrawal customer provides compressor fuel	0.015		0.015
15	Storage fuel ratio - Customer provides fuel	0.600%		0.600%
	<u>Delivery (cents / m<sup>3</sup>)</u>			
	<u>Firm contracts</u>			
16	Monthly demand charge	21.8236	0.1597	21.9833
17	Monthly delivery commodity charge	1.7957	0.0094	1.8051
18	Transportation fuel ratio - Customer provides fuel	0.554%		0.554%
	<u>Interruptible contracts</u>			
19	Monthly Charge	\$500.00		\$500.00
	Monthly delivery commodity charge:			
20	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	1.5464	0.0080	1.5544
21	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	1.4165	0.0080	1.4245
22	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.3482	0.0080	1.3562
23	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.3003	0.0080	1.3083
24	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.2660	0.0080	1.2740
25	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.2323	0.0080	1.2403
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

		EB-2007-0598		EB-2007-0606
		Approved		Approved
		October 1, 2007		January 1, 2008
Line No.	Particulars	Rate	Rate Change	Rate
		(a)	(b)	(c)
<u>U7 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Combined Firm Space & Deliverability	0.021		0.021
2	Incremental firm injection right	0.955		0.955
3	Incremental firm withdrawal right	0.955		0.955
Commodity charges:				
4	Injection customer provides compressor fuel	0.015		0.015
5	Withdrawal customer provides compressor fuel	0.015		0.015
6	Storage fuel ratio - Customer provides fuel	0.600%		0.600%
<u>Delivery (cents / m<sup>3</sup>)</u>				
7	Monthly demand charge first 140,870 m <sup>3</sup>	18.9471	0.1285	19.0756
8	Monthly demand charge all over 140,870 m <sup>3</sup>	12.9470	0.0878	13.0348
Commodity charges				
9	Firm Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.1604	0.0046	0.1650
10	Firm Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.0798	0.0023	0.0821
Interruptible:				
11	Maximum customer provides compressor fuel	2.5368	0.0352	2.5720
12	Transportation fuel ratio - Customer provides fuel	0.554%		0.554%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
13	Injection customer provides compressor fuel	0.046		0.046
14	Withdrawal customer provides compressor fuel	0.046		0.046
15	Transportation commodity charge (cents/m <sup>3</sup> )	0.7833	0.0088	0.7921
<u>Other Services &amp; Charges</u>				
16	Monthly Charge	\$1,800		\$1,800
<u>U9 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
17	Firm space	0.021		0.021
18	Incremental firm injection right	0.955		0.955
19	Incremental firm withdrawal right	0.955		0.955
Commodity charges:				
20	Injection customer provides compressor fuel	0.015		0.015
21	Withdrawal customer provides compressor fuel	0.015		0.015
22	Storage fuel ratio - Customer provides fuel	0.600%		0.600%
<u>Delivery (cents / m<sup>3</sup>)</u>				
23	Monthly demand charge	9.0121	0.0621	9.0742
Commodity charges				
24	Firm customer provides compressor fuel	0.0666	0.0004	0.0670
25	Transportation fuel ratio - Customer provides fuel	0.725%		0.725%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046
28	Transportation commodity charge (cents/m <sup>3</sup> )	0.3629	0.0024	0.3653
<u>Other Services &amp; Charges</u>				
Monthly Charge				
29	City of Kitchener	\$17,155		\$17,155
30	NRG	\$2,631		\$2,631
31	Six Nations	\$877		\$877

## APPENDIX B

RATE 01A – SMALL VOLUME GENERAL FIRM SERVICE**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

**(a) Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

**(b) Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

**(c) Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$16.00	\$16.00	\$16.00	\$16.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	9.3995	9.3995	9.3995	9.3995
Next 200 m <sup>3</sup> per month @	8.7906	8.7906	8.7906	8.7906
Next 200 m <sup>3</sup> per month @	8.3582	8.3582	8.3582	8.3582
Next 500 m <sup>3</sup> per month @	7.9611	7.9611	7.9611	7.9611
Over 1,000 m <sup>3</sup> per month @	7.6333	7.6333	7.6333	7.6333
Delivery- Price Adjustment (All Volumes)	(0.3277)	(0.3277)	(0.3277)	(0.3277)

ADDITIONAL CHARGES FOR SALES SERVICE**GAS SUPPLY CHARGES****Gas Supply Charge (if applicable)**

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



## RATE 10 – LARGE VOLUME GENERAL FIRM SERVICE

### ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

### SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

### MONTHLY RATES AND CHARGES

Zone Rate Schedule No.	<u>Fort Frances</u> 210	<u>Western</u> 110	<u>Northern</u> 310	<u>Eastern</u> 610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	7.4586	7.4586	7.4586	7.4586
Next 9,000 m <sup>3</sup> per month @	5.9360	5.9360	5.9360	5.9360
Next 20,000 m <sup>3</sup> per month @	5.0678	5.0678	5.0678	5.0678
Next 70,000 m <sup>3</sup> per month @	4.5118	4.5118	4.5118	4.5118
Over 100,000 m <sup>3</sup> per month @	2.4062	2.4062	2.4062	2.4062
Delivery-Price Adjustment (All Volumes)	0.0563	0.0563	0.0563	0.0563



## ADDITIONAL CHARGES FOR SALES SERVICE

### GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

### MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

### MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Monthly Charge.

### DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

### SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

### TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2008-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.





RATE 20 – MEDIUM VOLUME FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m<sup>3</sup> or more.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

**MONTHLY RATES AND CHARGES**APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$780.00
<u>DELIVERY CHARGES</u> (cents per month per m <sup>3</sup> )	
Monthly Demand Charge for first 70,000 m <sup>3</sup> of Contracted Daily Demand	20.4784
Monthly Demand Charge for all units over 70,000 m <sup>3</sup> of Contracted Daily Demand	12.0424
Commodity Charge for first 852,000 m <sup>3</sup> of gas volumes delivered	0.3091
Commodity Charge for all units over 852,000 m <sup>3</sup> of gas volumes delivered	0.2289

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE**Gas Supply Charge**

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**Commodity Transportation**

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



## COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone Rate Schedule No.	<u>Fort Frances</u> 220	<u>Western</u> 120	<u>Northern</u> 320	<u>Eastern</u> 620
<u>MONTHLY CHARGE</u>	\$780.00	\$780.00	\$780.00	\$780.00
<u>DELIVERY CHARGES</u>	<u>cents per m<sup>3</sup></u>	<u>cents per m<sup>3</sup></u>	<u>cents per m<sup>3</sup></u>	<u>cents per m<sup>3</sup></u>
Commodity Charge for each unit of gas volumes delivered	1.6556	1.6556	1.6556	1.6556

### GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel.

The applicable rates are provided in Schedule "A".

### ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

#### MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment: \$220.00

#### BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.289

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) (\$0.268)

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.611

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

#### UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge:

Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.033

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 0.600%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.015

#### UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 1.03%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

**UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES**

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**UNBUNDLED SERVICE NOMINATION VARIANCES**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 220	<u>Western</u> 120	<u>Northern</u> 320	<u>Eastern</u> 620
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.255	\$2.255	\$2.255	\$5.916
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.099

**Notes:**

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

**DIVERSION TRANSACTION CHARGE**

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:

**\$10.00****THE BILL**

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



RATE 25 – LARGE VOLUME INTERRUPTIBLE SERVICE**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily interruptible requirement is 3,000 m<sup>3</sup> or more or the interruptible portion of a maximum daily requirement for combined firm and interruptible service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of Union, can readily accept interruption and restoration of gas service.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

**(a) Sales Service**

For interruptible supply of natural gas by Union and associated transportation services necessary to ensure its delivery in accordance with customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

**(b) Transportation Service**

For delivery of natural gas owned by the customer on Union's distribution system from the Point of Receipt from TCPL's system to the Point of Consumption on the customer's or end-user's premises, providing that, in the judgement of Union, acting reasonably, the customer-owned gas does not displace service from Union under a Rate 20 or Rate 100 contract specific to that location. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

**MONTHLY RATES AND CHARGES**APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$190.00
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<u>DELIVERY CHARGES</u>	<u>cents per m<sup>3</sup></u>
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A Delivery Price for all volumes delivered to the customer to be negotiated between Union and the customer and the average price during the period in which these rates remain in effect shall not exceed:

4.6408

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.



**uniongas**

Effective  
2008-01-01  
**Rate 25**  
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ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

As per applicable rate provided in  
Schedule "A".

Interruptible Service Applicable all year at a price agreed upon between Union and the customer and the average price during the period in which these rates remain in effect.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

ADDITIONAL CHARGES FOR TRANSPORTATION – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE: For customers that currently have  
installed or will require installing telemetering equipment.

\$220.00

**THE BILL**

The bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas volumes delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge and the Transportation Account Charge, if applicable.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full, 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.





**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the volumes or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total volumes of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.





RATE 30 – INTERMITTENT GAS SUPPLY SERVICE  
AND SHORT TERM STORAGE / BALANCING SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones already connected to Union's gas distribution system who is an end-user or is authorized to serve an end-user.

**SERVICE AVAILABLE**

For intermittent, short-term gas supply which will be a substitute for energy forms other than Company owned gas sold under other rate schedules. This may include situations where customer-owned gas supplies are inadequate and short-term backstopping service is requested or during a situation of curtailment on the basis of price when the purchase price of Spot gas is outside the interruptible service price range. The gas supply service available hereunder is offered only in conjunction with service to the customer under an applicable firm or interruptible service rate schedule of Union. The service is for intermittent gas supply and short term storage / balancing service and will be billed in combination with Monthly, Delivery, and other applicable charges for such services under the applicable rate schedule. Gas supply under this rate will be provided when, at the sole discretion of Union, adequate supplies are available.

**GAS SUPPLY CHARGE**

The gas supply charge shall be \$5.00 per 10<sup>3</sup>m<sup>3</sup> plus the greater of the incremental cost of gas for Union and the customer's gas supply charge.

**SHORT TERM STORAGE / BALANCING SERVICE**

Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
- ii) short-term firm deliverability, OR
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) the minimum amount of storage service to which a customer is willing to commit,
- ii) whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) utilization of facilities, and
- iv) competition.

A commodity charge to be negotiated between Union and the customer not to exceed \$6.000/GJ.

**THE BILL**

The bill for gas supply and/or short term supplemental services under this rate shall be rendered in conjunction with the billing for delivery and other services under the customer's applicable rate for such services.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union for this service and must agree therein to curtail or interrupt use of gas under this rate schedule whenever requested to do so by Union.



**uniongas**

Effective  
2008-01-01  
**Rate 30**  
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**TERMS AND CONDITIONS OF SERVICE**

1. Failure of the customer to interrupt or curtail use of gas on this rate as requested by Union shall be subject to the Unauthorized Overrun Gas Penalty as provided in Union's Terms and Conditions. Anytime the customer has such failure, Union reserves the right to cancel service under this rate.
2. The Terms and Conditions of the applicable rate schedule for delivery of the gas sold hereunder shall also apply.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.

RATE 77 – WHOLESALE TRANSPORTATION SERVICE**ELIGIBILITY**

Any natural gas distributor in Union's Fort Frances, Western, Northern or Eastern Zones who uses Union's gas distribution facilities for the transportation of natural gas to customers outside Union's franchise area.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

**(a) Transportation Service**

For the continuous delivery through Union's distribution system from the Point of Receipt on TCPL to the Point of Consumption at the Consumer's distribution system of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly and Delivery Charges shall apply.

**MONTHLY RATES AND CHARGES – ALL ZONES**

<u>MONTHLY CHARGE</u> (\$ per month)	\$145.00
<u>MONTHLY DELIVERY DEMAND CHARGE</u> (cents per m <sup>3</sup> )	28.4857

**THE BILL**

The bill will equal the sum of the monthly charges plus all applicable taxes.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.





RATE 100 – LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m<sup>3</sup> or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

**NOTE:** Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

**MONTHLY RATES AND CHARGES**APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$780.00
<u>DELIVERY CHARGES</u> (cents per Month per m <sup>3</sup> of Daily Contract Demand)	
Monthly Demand Charge for each unit of Contracted Daily Demand:	12.0047
COMMODITY CHARGE for each unit of gas volumes delivered (cents per m <sup>3</sup> )	0.2181

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICEGas Supply Charges

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



**COMMISSIONING AND DECOMMISSIONING RATE**

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone Rate Schedule No.	<u>Fort Frances</u> 2100	<u>Western</u> 1100	<u>Northern</u> 3100	<u>Eastern</u> 6100
<u>MONTHLY CHARGE</u>	\$780.00	\$780.00	\$780.00	\$780.00
<u>DELIVERY CHARGES</u>				
Commodity Charge for each unit of gas volumes delivered	<u>cents per m<sup>3</sup></u> 0.7819	<u>cents per m<sup>3</sup></u> 0.7819	<u>cents per m<sup>3</sup></u> 0.7819	<u>cents per m<sup>3</sup></u> 0.7819

GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONESMONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment \$220.00

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.289

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) (\$0.268)

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.611

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge:

Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.032

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 0.600%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 1.03%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

**UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES**

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**UNBUNDLED SERVICE NOMINATION VARIANCES**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 2100	<u>Western</u> 1100	<u>Northern</u> 3100	<u>Eastern</u> 6100
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.255	\$2.255	\$2.255	\$5.916
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.099

## Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

**DIVERSION TRANSACTION CHARGE**

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:

**\$10.00****THE BILL**

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



RATE S1 – GENERAL FIRM SERVICE STORAGE RATES**ELIGIBILITY**

Any customer or agent in Union's Fort Frances, Western, Northern or Eastern Zones who is authorized to serve an end-user of gas, paying for delivery services under Rate 01A or Rate 10.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

**(a) Transportation Service**

The customer is responsible for obtaining all Gas Supply services to the end-user including the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Diversion Transaction Charge shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

**(b) Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, unbundled storage and delivery/redelivery services will be provided.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

**MONTHLY RATES AND CHARGES**UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge	
Applied to Contracted Maximum Storage Space (\$ per GJ per Month)	\$0.032
Fuel Ratio	
Applied to all gas injected and withdrawn from storage (%)	0.600%
Commodity Charge	
Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio	
Applied to all gas injected and withdrawn from storage (%)	1.03%
Commodity Charge	
Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

**UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES**

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.255	\$2.255	\$2.255	\$5.916
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.099

**Notes:**

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

**Diversion Transaction Charge**

Charge to a customer receiving delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**TERMS AND CONDITIONS OF SERVICE**

1. Customers must enter into a Service Agreement with Union prior to the commencement of service.
2. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



**uniongas**

Effective  
2008-01-01  
Schedule "A"  
Page 1 of 2

Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 01A (cents / m<sup>3</sup>)</u>				
Storage	1.9099	1.9075	2.2951	2.6079
Storage - Price Adjustment (1)	(0.0170)	(0.0170)	(0.0170)	(0.0170)
Commodity and Fuel	28.5823	28.8494	29.2137	29.5223
Commodity and Fuel - Price Adjustment (1)	(6.2521)	(6.2521)	(6.2521)	(6.2521)
Transportation	2.9782	3.0023	3.6142	4.1400
Transportation - Price Adjustment (1)	(0.6158)	(0.6158)	(0.6158)	(0.6158)
Total Gas Supply Charge	<u>26.5855</u>	<u>26.8743</u>	<u>28.2381</u>	<u>29.3853</u>

Rate 10 (cents / m<sup>3</sup>)

Storage	1.2255	1.2231	1.6107	1.9235
Storage - Price Adjustment (1)	(0.0193)	(0.0193)	(0.0193)	(0.0193)
Commodity and Fuel	28.5823	28.8494	29.2137	29.5223
Commodity and Fuel - Price Adjustment (1)	(6.2521)	(6.2521)	(6.2521)	(6.2521)
Transportation	2.7311	2.7552	3.3670	3.8927
Transportation - Price Adjustment (1)	(0.6437)	(0.6437)	(0.6437)	(0.6437)
Total Gas Supply Charge	<u>25.6239</u>	<u>25.9126</u>	<u>27.2764</u>	<u>28.4235</u>

Notes:

(1) As in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m<sup>3</sup>.



**uniongas**

Effective  
2008-01-01  
Schedule "A"  
Page 2 of 2

Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m<sup>3</sup>)</u>				
Commodity and Fuel	28.8230	29.0924	29.4598	29.7710
Commodity and Fuel - Price Adjustment (1)	(6.2521)	(6.2521)	(6.2521)	(6.2521)
Commodity Transportation - Charge 1	2.1971	2.2058	2.6055	2.9409
Transportation 1 - Price Adjustment (1)	(0.0909)	(0.0909)	(0.0909)	(0.0909)
Commodity Transportation - Charge 2	0.1334	0.1310	0.2059	0.2733
Monthly Gas Supply Demand	25.3849	25.8560	42.7901	56.9450
Gas Supply Demand - Price Adjustment (1)	0.3573	0.3573	0.3573	0.3573
Commissioning and Decommissioning Rate	3.4043	3.4417	4.8899	6.1025
<u>Rate 100 (cents / m<sup>3</sup>)</u>				
Commodity and Fuel	28.8230	29.0924	29.4598	29.7710
Commodity and Fuel - Price Adjustment (1)	(6.2521)	(6.2521)	(6.2521)	(6.2521)
Commodity Transportation - Charge 1	3.8838	3.8903	4.1901	4.4417
Commodity Transportation - Charge 2	0.1334	0.1310	0.2059	0.2733
Monthly Gas Supply Demand	40.6945	41.2381	60.9906	77.5013
Commissioning and Decommissioning Rate	3.6520	3.6789	4.7779	5.6997
<u>Rate 25 (cents / m<sup>3</sup>)</u>				
Gas Supply Charge:				
Interruptible Service				
Minimum	14.3135	14.3135	14.3135	14.3135
Maximum	140.5622	140.5622	140.5622	140.5622

Notes:

(1) As in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m<sup>3</sup>.

Effective: January 1, 2008  
O.E.B. Order # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



SMALL VOLUME GENERAL SERVICE RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50, 000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 16.00
b)	Delivery Charge		
	First	100 m <sup>3</sup>	5.5704¢ per m <sup>3</sup>
	Next	150 m <sup>3</sup>	5.2862¢ per m <sup>3</sup>
	All Over	250 m <sup>3</sup>	4.6134¢ per m <sup>3</sup>

Delivery – Price Adjustment (All Volumes)	(0.1753) ¢ per m <sup>3</sup>
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c)	Storage Charge (if applicable)	1.0047¢ per m <sup>3</sup>
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Applicable to all bundled customers (sales and bundled transportation service).

**d) Gas Supply Charge (if applicable)**

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 6.5751¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

LARGE VOLUME GENERAL SERVICE RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50, 000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 70.00
b)	Delivery Charge		
	First	1 000 m <sup>3</sup>	3.7061¢ per m <sup>3</sup>
	Next	6 000 m <sup>3</sup>	3.6352¢ per m <sup>3</sup>
	Next	13 000 m <sup>3</sup>	3.4235¢ per m <sup>3</sup>
	All Over	20 000 m <sup>3</sup>	3.1697¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes)		(0.1753) ¢ per m <sup>3</sup>
c)	Storage Charge (if applicable)		0.7390¢ per m <sup>3</sup>
d)	Gas Supply Charge (if applicable)		

Applicable to all bundled customers (sales and bundled transportation service).

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.4451¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.

FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup>.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge		
First	8 450 m <sup>3</sup> of daily contracted demand	45.9138¢ per m <sup>3</sup>
Next	19 700 m <sup>3</sup> of daily contracted demand	19.9204¢ per m <sup>3</sup>
All Over	28 150 m <sup>3</sup> of daily contracted demand	16.5428¢ per m <sup>3</sup>

(ii) A Monthly Delivery Commodity Charge	
First 422 250 m <sup>3</sup> delivered per month	0.9709¢ per m <sup>3</sup>
Next volume equal to 15 days use of daily contracted demand	0.9709¢ per m <sup>3</sup>
For remainder of volumes delivered in the month	0.5318¢ per m <sup>3</sup>

Delivery- Price Adjustment (All Volumes)	(0.0713)¢ per m <sup>3</sup>
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(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 and will be paid for at a Delivery Rate of 2.4804¢ per m<sup>3</sup> and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.5751¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all gas supply volumes purchased.

3. Minimum Annual Charge

In each contract year, the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.2882¢ per m<sup>3</sup> and, if applicable a gas supply commodity charge provided in Schedule "A".

In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.



**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup> inclusive.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**1. Interruptible Service**

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

**a) (i) Monthly Delivery Commodity Charge**

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m<sup>3</sup></u>
4 800 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	1.9098¢ per m <sup>3</sup>
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	1.7799¢ per m <sup>3</sup>
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	1.7116¢ per m <sup>3</sup>
50 000 m <sup>3</sup> ≤ CD < 70 000 m <sup>3</sup>	1.6637¢ per m <sup>3</sup>
70 000 m <sup>3</sup> ≤ CD < 100 000 m <sup>3</sup>	1.6294¢ per m <sup>3</sup>
100 000 m <sup>3</sup> ≤ CD ≤ 140 870 m <sup>3</sup>	1.5957¢ per m <sup>3</sup>

Delivery- Price Adjustment (All Volumes) (0.0409)¢ per m<sup>3</sup>

**(ii) Days Use of Interruptible Contract Demand**

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.0530¢ per m <sup>3</sup>
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m <sup>3</sup>

**(iii) Gas Supply Charge (if applicable)**

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A"

**(iv) Monthly Charge** \$500 per month



2. In each contract year, the customer shall take delivery from Union, or in any event pay for, if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 700 000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 2.2271¢ per m<sup>3</sup>, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.5751¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all gas supply volumes purchased.

4. Non-Interruptible Service

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 27.7382¢ per m<sup>3</sup>.
- b) The commodity charge for firm service shall be the rate for firm service at Union's firm rates net of a monthly demand charge of 27.7382¢ per m<sup>3</sup> of daily contracted demand and a delivery commodity price adjustment of (0.0409)¢ per m<sup>3</sup>.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.





**SPECIAL LARGE VOLUME  
INDUSTRIAL AND COMMERCIAL CONTRACT RATE**

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 140 870 m<sup>3</sup>, and a qualifying annual volume of at least 28 327 840 m<sup>3</sup>; and
- b) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

- (i) A Monthly Demand Charge

A negotiated Monthly Demand Charge of up to 25.6493¢ per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

- (ii) A Monthly Delivery Commodity Charge

- (1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3596¢ per m<sup>3</sup> for each m<sup>3</sup>, and a Delivery- Price Adjustment of 0.0162¢ per m<sup>3</sup>.
- (2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 2.7689¢ per m<sup>3</sup>.
- (3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 2.5248¢ per m<sup>3</sup>.

- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".



(iv) **Overrun Gas**

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M1 rate in effect at the time the overrun occurs, plus, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all the gas supply volumes purchased.

2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
  - a) The volume of gas for which the customer is willing to contract,
  - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition of 2.5056¢ per m<sup>3</sup> and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, if applicable.
5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services**

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

Effective January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



## LARGE WHOLESALE SERVICE RATE

### (A) **Availability**

Available to customers in Union's Southern Delivery Zone.

### (B) **Applicability**

To a distributor who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers and who agrees to take or pay for an annual quantity of at least two million cubic metres.

### (C) **Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. (i) A Monthly Demand Charge of 17.1521¢ per m<sup>3</sup> of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a prorata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month,
- (ii) A Delivery Commodity Charge of 0.5377¢ per m<sup>3</sup>, a Delivery- Price Adjustment of (0.0648)¢ per m<sup>3</sup> for gas delivered and,
- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

### (D) **Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

### (E) **Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

### (F) **Overrun Charge**

Authorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has been received, the customer will be charged 1.1016¢ per m<sup>3</sup>. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup>.



**uniongas**

Effective  
2008-01-01  
**Rate M9**  
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**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



## SMALL WHOLESALE SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. A Delivery Commodity Charge of 2.7065¢ per m<sup>3</sup> for gas delivered
2. Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the rate of 6.5751¢ per m<sup>3</sup> for the delivery and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup> for all gas supply volumes purchased.

**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



BUNDLED DIRECT PURCHASE CONTRACT RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

**(C) Rates**

	<u>Demand Charge Rate/GJ/month</u>	<u>Commodity Charges/Credits Rate/GJ</u>
a) Transportation by Union For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario Point(s) of Receipt		
b) Firm Backstop Gas Applied to the contracted Firm Backstop Gas Supply Service	\$3.902	
Backstop Gas Commodity Charge On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$10.698
c) Reasonable Efforts Backstop Gas Paid on all quantities of gas supplied by Union to the customer's Point(s) of Consumption		\$10.494
d) Banked Gas Purchase  T-service		Note (1)
e) Failure to Deliver Applied to all quantities not delivered to Union in the event the customer's supply fails		\$3.126
f) Short Term Storage / Balancing Service (2)  Maximum		\$6.000
g) Discretionary Gas Supply Service ("DGSS")		Note (3)



**Notes:**

- (1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

  - i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities, and
  - iv) Competition
- (3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.



**STORAGE AND TRANSPORTATION RATES  
FOR CONTRACT CARRIAGE CUSTOMERS****(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer

- a) whose combined firm and interruptible service minimum annual transportation of natural gas is 5 000 000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

**(C) Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE:**

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.980			
Customer provides deliverability Inventory (4)	\$1.050			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.050			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.050			



	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	For Customers Providing Their Own Compressor Fuel	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.600%	\$0.007
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.600%	\$0.007
g) Short Term Storage / Balancing Service Maximum		\$6.000		

**Notes:**

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union. Storage and withdrawal rights are for the exclusive purpose of meeting the requirements of the specific locations included in each contract.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



## TRANSPORTATION CHARGES:

	Demand Charge <u>Rate/m<sup>3</sup>/mo</u>	Commodity Charge <u>Rate/m<sup>3</sup></u>	For Customers Providing Their Own Compressor Fuel	
			Fuel <u>Ratio (5) (6)</u>	Commodity Charge <u>Rate/m<sup>3</sup></u>
a) Annual Firm Transportation Demand				
Applied to the Firm Daily Contract Demand				
First 140,870 m <sup>3</sup> per month	19.0756¢			
All over 140,870 m <sup>3</sup> per month	13.0348¢			
b) Firm Transportation Commodity				
Paid on all firm quantities redelivered to the customer's Point(s) of Consumption				
First 2,360,653 m <sup>3</sup> per month		0.3619¢	0.554%	0.1650¢
All over 2,360,653 m <sup>3</sup> per month		0.2790¢	0.554%	0.0821¢
c) Interruptible Transportation Commodity				
Paid on all interruptible quantities redelivered to the customer's Point(s) of Consumption				
Maximum		2.7689¢	0.554%	2.5720¢

### Notes:

- All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
- Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
- In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
  - The amount of the interruptible transportation for which customer is willing to contract,
  - The anticipated load factor for the interruptible transportation quantities,
  - Interruptible or curtailment provisions, and
  - Competition.
- In each contract year, the customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
- Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
- Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in



excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.

7. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

#### **SUPPLEMENTAL CHARGES:**

Rates for supplemental services are provided in Schedule "A".

##### **Notes:**

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

#### **OVERRUN SERVICE:**

##### **1. Annual Storage Space**

###### **Authorized**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to the customer's firm deliveries from TCPL: less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

###### **Unauthorized**

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

**2. Injection, Withdrawals and Transportation****Authorized**

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a customer has been interrupted.

	Union Providing <u>Fuel</u>	For Customers Providing Their Own Compressor Fuel <u>Firm or Interruptible Service</u>	
	Firm or Interruptible <u>Service</u>	<u>Fuel Ratio</u>	<u>Commodity Charge</u>
Storage Injections	\$0.169/GJ	1.03%	\$0.072/GJ
Storage Withdrawals	\$0.169/GJ	1.03%	\$0.072/GJ
Transportation	0.9891 ¢/m <sup>3</sup>	0.554%	0.7921 ¢/m <sup>3</sup>

**Unauthorized**

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 6.5751¢ per m<sup>3</sup> or \$1.750 per GJ, as appropriate.

**3. Storage / Balancing Service****Authorized**

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	<u>Firm Service Rate/GJ</u>
Space	\$6.000
Injection / Withdrawal Maximum	\$6.000



## OTHER SERVICES & CHARGES:

### 1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 800
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### 2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

### 3. Delivery Obligations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at [www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp](http://www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp).

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

### 4. Nominations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for the purposes of delivering gas to Union. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.692/GJ/day/month multiplied by the non-obligated daily contract quantity.

### 5. Additional Service Information

Additional information on Union's T1 service offering can be found at [www.uniongas.com/aboutus/regulatory/rates/T1info.asp](http://www.uniongas.com/aboutus/regulatory/rates/T1info.asp). The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.



**uniongas**

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2008-01-01  
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**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

January 1, 2008  
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Chatham, Ontario

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**STORAGE AND TRANSPORTATION RATES  
FOR CONTRACT CARRIAGE CUSTOMERS****(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right				
Union provides deliverability Inventory	\$1.980			
Customer provides deliverability Inventory (4)	\$1.050			
c) Incremental Firm Injection Right Applied to the contracted Maximum Incremental Firm Injection Right	\$1.050			
d) Annual Interruptible Withdrawal Right Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.050			



	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.600%	\$0.007
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.600%	\$0.007
g) Short Term Storage / Balancing Service Maximum		\$6.000		

**Notes:**

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition

**TRANSPORTATION CHARGES**

	Demand Charge <u>Rate/m<sup>3</sup>/mo</u>	Commodity Charge <u>Rate/m<sup>3</sup></u>	For Customers Providing Their Own Compressor Fuel	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m<sup>3</sup></u>
a) Annual Firm Transportation Demand (1) Applied to the Firm Daily Contract Demand	9.0742¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.3246¢	0.725%	0.0670¢

## Notes:

- (1) All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.

**SUPPLEMENTAL CHARGES**

Rates for supplemental services are provided in Schedule "A".

## Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE****1. Annual Storage Space**

## Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion.

## Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day, the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

**2. Injection, Withdrawals and Transportation**

## Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Union Providing <u>Fuel</u>	For Customers Providing Their Own Compressor Fuel <u>Firm or Interruptible Service</u>	
	Firm or Interruptible <u>Service</u>	Fuel <u>Ratio</u>	Commodity <u>Charge</u>
Storage Injections	\$0.169/GJ	1.03%	\$0.072/GJ
Storage Withdrawals	\$0.169/GJ	1.03%	\$0.072/GJ
Transportation	0.6229¢/m <sup>3</sup>	0.725%	0.3653¢/m <sup>3</sup>

## Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup> or \$9.554 per GJ, as appropriate.

**3. Short Term Storage Services**

## Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service <u>Rate/GJ</u>
Space	\$6.000
Injection Maximum	\$6.000

**OTHER SERVICES & CHARGES****1. Monthly Charge**

In addition to the rates and charges described previously for each Point of redelivery a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 17,155
NRG	\$ 2,631
Six Nations	\$ 877

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

**2. Diversion of Gas**

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



**STORAGE RATES FOR  
UNBUNDLED CUSTOMERS****(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer, or an agent, who is authorized to service residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery charge under Rate M1 or Rate M2:

- a) who enters into an Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- c) who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.600%	\$0.015
c) Withdrawal Commodity		0.600%	\$0.015
ii) Standard Peaking Service (SPS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.106		
b) Injection Commodity		0.600%	\$0.015
c) Withdrawal Commodity		1.03%	\$0.015



	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
iii) Supplemental Service			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.955		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.955		
c) Short Term Storage / Balancing Service - Maximum			\$6.000

**Notes:**

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.



**OVERRUN SERVICE****1. Injection and Withdrawal**

## Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

## Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**OTHER SERVICES & CHARGES**

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

January 1, 2008  
O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



**STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS****(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To an interruptible industrial and commercial customer:

- a) whose daily contracted demand is between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup> inclusive;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.600%	\$0.015
c) Withdrawal Commodity		0.600%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.955		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.969		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



## Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE****1. Interruptible Service**

The price of all gas delivered by the Company pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

**(i) Monthly Delivery Commodity Charge**

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m<sup>3</sup></u> (¢/m <sup>3</sup> )
4 800 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	1.5544
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	1.4245
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	1.3562
50 000 m <sup>3</sup> ≤ CD < 70 000 m <sup>3</sup>	1.3083
70 000 m <sup>3</sup> ≤ CD < 100 000 m <sup>3</sup>	1.2740
100 000 m <sup>3</sup> ≤ CD ≤ 140 870 m <sup>3</sup>	1.2403

**(ii) Days Use of Interruptible Contract Demand**

The price determined under Paragraph 1(i) of "Delivery Service" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m <sup>3</sup> minimum
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m <sup>3</sup> minimum

**(iii) Monthly Charge** **\$500 per month**



2. In each contract year, the customer shall take delivery from the Company or in any event pay for if available and not accepted by the customer, a minimum volume of gas or delivery services as specified in the contract between the parties and which will not be less than 700 000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery charge of 1.5544¢ per m<sup>3</sup>.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Non-Interruptible Service

The Company may agree, at its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by the Company and the customer.

- a) The monthly demand charge for firm daily deliveries will be 21.9833¢ per m<sup>3</sup>.
- b) The commodity charge for firm service shall be the rate for firm service at the Company's firm rates net of a monthly demand charge of 21.9833¢ per m<sup>3</sup> of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of "Delivery Service" of this schedule.

**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.



**2. Delivery**

Authorized

Overrun Delivery Service is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Unauthorized

Unauthorized Delivery Overrun Service taken in a month shall be paid for at the rate of 6.5751¢ per m<sup>3</sup>.

**OTHER SERVICES & CHARGES**

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**2. Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS****(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer:

- a) whose combined firm and interruptible service minimum annual delivery of natural gas is 5 000 000 m<sup>3</sup> or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined delivery and/or storage capacity is available; and
- f) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's property will be used, irrespective of the number of meters installed.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge</u> <u>Rate/GJ/mo</u>	<u>Fuel</u> <u>Ratio</u>	<u>Commodity Charge</u> <u>Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.600%	\$0.015
c) Withdrawal Commodity		0.600%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.955		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.955		
c) Short Term Storage / Balancing Service - Maximum			\$6.000

**Notes:**

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing Service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE**

	Demand Charge Rate/m <sup>3</sup> /mo	Fuel Ratio (5) (6)	Commodity Charge Rate/ m <sup>3</sup>
a) Annual Firm Delivery Demand			
Applied to the Firm Daily Contracted Demand			
First 140,870 m <sup>3</sup> per month	19.0756¢		
All over 140,870 m <sup>3</sup> per month	13.0348¢		
b) Firm Delivery Commodity			
Paid on all firm volumes redelivered to the customer's Point(s) of Consumption			
First 2,360,653 m <sup>3</sup> per month		0.554%	0.1650¢
All over 2,360,653 m <sup>3</sup> per month		0.554%	0.0821¢
c) Interruptible Delivery Commodity			
Paid on all interruptible volumes redelivered to the customer's Point of Consumption – Maximum		0.554%	2.5720¢





Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.
2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
3. In negotiating the rate to be charged for the delivery of gas under interruptible Delivery, the matters that are to be considered include:
  - a) The amount of the Interruptible Delivery for which customer is willing to contract,
  - b) The anticipated load factor for the Interruptible Delivery volumes,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
4. In each contract year, the customer shall pay for a Minimum Interruptible Delivery Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.

**OVERRUN SERVICE****1. Injection and Withdrawal**

## Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

## Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**2. Delivery**

## Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
Delivery	0.554%	0.7921¢

## Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged a rate of 6.5751¢ per m<sup>3</sup>.

**OTHER SERVICES & CHARGES****1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 800 per month
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**2. Delivery Obligations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at [www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp](http://www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp).

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**3. Nominations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for U7 storage services, U7 delivery services and U7 gas supply receipts. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.692/GJ/day/month multiplied by the non-obligated daily contract quantity.

**4. Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances ( i.e. the difference between nominated consumption and actual consumption) shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.



**5. Additional Service Information**

Additional information on Union's U7 service offering can be found at [www.uniongas.com/aboutus/regulatory/rates/U7info.asp](http://www.uniongas.com/aboutus/regulatory/rates/U7info.asp). The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS****(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Distributor

- a) whose minimum annual delivery of natural gas is 700 000 m<sup>3</sup> or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge</u> <u>Rate/GJ/mo</u>	<u>Fuel</u> <u>Ratio</u>	<u>Commodity Charge</u> <u>Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.600%	\$0.015
c) Withdrawal Commodity		0.600%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.955		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.955		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



## Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE**

	Demand Charge Rate/ m <sup>3</sup> /mo	Fuel Ratio	Commodity Charge Rate/ m <sup>3</sup>
a) Annual Firm Delivery Demand (1) Applied to the Firm Daily Contracted Demand	9.0742¢		
b) Firm Delivery Commodity Paid on all firm volumes redelivered to the customer's Point(s) of Consumption		0.725%	0.0670¢

## Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE****1. Injection and Withdrawal**

## Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

## Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**2. Delivery**

## Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
Delivery	0.725%	0.3653¢

## Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup> or \$9.554 per GJ, as appropriate.

**OTHER SERVICES & CHARGES****1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$17 155
NRG	\$ 2 631
Six Nations	\$ 877

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.



2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. **Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.





uniongas

Effective  
2008-01-01  
Schedule "A"

**Gas Supply Charges**

**(A) Availability:**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability:**

To all sales customers served under rates M2, M4, M5A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

**(C) Rates:**

cents / m<sup>3</sup>

Utility Sales

Commodity and Fuel	29.5223 (1)
Commodity and Fuel - Price Adjustment	(4.5404)
Transportation	3.3287
Total Gas Supply Commodity Charge	<u>28.3106</u>

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	4.9515
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Storage and Transportation Supplemental Services - Rate T1 & T3

\$/GJ

Monthly demand charges:	
Firm gas supply service	29.027
Firm backstop gas	3.902
Commodity charges:	
Gas supply	7.846
Backstop gas	10.698
Reasonable Efforts Backstop Gas	10.494
Supplemental Inventory	Note (2)
Supplemental Gas Sales Service (cents / m <sup>3</sup> )	42.6016
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	3.126
Discretionary Gas Supply Service (DGSS)	Note (3)

**Notes:**

- (1) The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/ m<sup>3</sup>.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: January 1, 2008  
O.E.B. Order # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0598 Rate Schedule effective January 1, 2008.



UNION GAS LIMITED

Infranchise Customers

## Summary of Average Rate and Price Adjustment Changes for Rates 25, M5A, M7 and T1

Effective January 1, 2008

Line No.	Particulars (cents / m <sup>3</sup> )	Monthly Charge Increase / (Decrease) (a)	Monthly Demand Charge Increase / (Decrease) (b)	Delivery Commodity Charge Increase / (Decrease) (c)	Delivery - Price Adjustment Increase / (Decrease) (d)
	Rate 25				
1	Fort Frances			0.0147	
2	Western Zone			0.0147	
3	Northern Zone			0.0147	
4	Eastern Zone			0.0147	
	M5A				
5	Firm		0.1597	0.0094	
6	Interruptible			0.0079	
	M7				
7	Interruptible			0.0289	
8	Seasonal			0.0289	
	T1-Interruptible				
9	Transportation - Union supplied fuel			0.0060	
10	Transportation - Customer supplied fuel			0.0060	



**Important Information About Your Rates**  
**January 2008**  
**Rate 01**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average residential customer consuming an annual volume of 2,600 m<sup>3</sup>, the total increase will amount to \$4.06 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Transportation**

The cost of transporting natural gas to Ontario has increased by 0.0004 cents/m<sup>3</sup> to 2.9782 cents/m<sup>3</sup>. For the average residential customer the increase will be insignificant. You will see this new rate on the **"Transportation to Union Gas"** line on your bill.

**Delivery**

The delivery charge that varies with consumption has changed. For the average residential customer the increase will be \$4.06 per year. You will see this new rate on the **"Delivery"** line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact centre with questions.

**Fort Frances Zone – Rate 201**

**Important Information About Your Rates**  
**January 2008**  
**Rate 01**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average residential customer consuming an annual volume of 2,600 m<sup>3</sup>, the total increase will amount to \$4.08 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Transportation**

The cost of transporting natural gas to Ontario has increased by 0.0005 cents/m<sup>3</sup> to 3.0023 cents/m<sup>3</sup>. For the average residential customer the increase will be \$0.02 per year. You will see this new rate on the **“Transportation to Union Gas”** line on your bill.

**Delivery**

The delivery charge that varies with consumption has changed. For the average residential customer the increase will be \$4.06 per year. You will see this new rate on the **“Delivery”** line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact centre with questions.

**Northwestern Zone – Rate 101**

**Important Information About Your Rates**  
**January 2008**  
**Rate 01**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average residential customer consuming an annual volume of 2,600 m<sup>3</sup>, the total increase will amount to \$4.07 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Transportation**

The cost of transporting natural gas to Ontario has increased by 0.0005 cents/m<sup>3</sup> to 3.6142 cents/m<sup>3</sup>. For the average residential customer the increase will be \$0.02 per year. You will see this new rate on the **“Transportation to Union Gas”** line on your bill.

**Delivery**

The delivery charge that varies with consumption has changed. For the average residential customer the increase will be \$4.05 per year. You will see this new rate on the **“Delivery”** line on your bill.

Please visit [uniongas.com](http://uniongas.com) or call the Union Gas Customer Contact centre with questions.

**Northern Zone – Rate 301**

**Important Information About Your Rates**  
**January 2008**  
**Rate 01**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average residential customer consuming an annual volume of 2,600 m<sup>3</sup>, the total increase will amount to \$4.07 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Transportation**

The cost of transporting natural gas to Ontario has increased by 0.0007 cents/m<sup>3</sup> to 4.1400 cents/m<sup>3</sup>. For the average residential customer the increase will be \$0.02 per year. You will see this new rate on the **“Transportation to Union Gas”** line on your bill.

**Delivery**

The delivery charge that varies with consumption has changed. For the average residential customer the increase will be \$4.05 per year. You will see this new rate on the **“Delivery”** line on your bill.

Please visit [uniongas.com](http://uniongas.com) or call the Union Gas Customer Contact centre with questions.

**Eastern Zone – Rate 601**



**Important Information About Your Rates**  
**January 2008**  
**Rate 10**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average commercial/industrial customer consuming an annual volume of 93,000 m<sup>3</sup>, the total increase will amount to \$77.05 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Delivery**

The delivery charge that varies with consumption has changed. For the average commercial/industrial customer the increase will be \$77.05 per year. You will see this new rate on the “**Delivery**” line on your bill.

Please visit [uniongas.com](http://uniongas.com) or call the Union Gas Customer Contact centre with questions.

**Fort Frances Zone – Rate 210**

**Important Information About Your Rates**  
**January 2008**  
**Rate 10**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average commercial/industrial customer consuming an annual volume of 93,000 m<sup>3</sup>, the total increase will amount to \$77.05 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Delivery**

The delivery charge that varies with consumption has changed. For the average commercial/industrial customer the increase will be \$77.05 per year. You will see this new rate on the **"Delivery"** line on your bill.

Please visit [uniongas.com](http://uniongas.com) or call the Union Gas Customer Contact centre with questions.

**Northwestern Zone – Rate 110**

**Important Information About Your Rates**  
**January 2008**  
**Rate 10**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average commercial/industrial customer consuming an annual volume of 93,000 m<sup>3</sup>, the total increase will amount to \$76.99 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Delivery**

The delivery charge that varies with consumption has changed. For the average commercial/industrial customer the increase will be \$76.99 per year. You will see this new rate on the “**Delivery**” line on your bill.

Please visit [uniongas.com](http://uniongas.com) or call the Union Gas Customer Contact centre with questions.

**Northern Zone – Rate 310**

**Important Information About Your Rates**  
**January 2008**  
**Rate 10**

The Ontario Energy Board has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average commercial/industrial customer consuming an annual volume of 93,000 m<sup>3</sup>, the total increase will amount to \$77.21 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

**Delivery**

The delivery charge that varies with consumption has changed. For the average commercial/industrial customer the increase will be \$77.21 per year. You will see this new rate on the “**Delivery**” line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact centre with questions.

**Eastern Zone – Rate 610**

**Important Information About Your Rates**  
**January 2008**  
**New Rate M1 – Residential**

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average residential customer consuming an annual volume of 2,600 m<sup>3</sup>, the total increase will amount to \$3.40 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

In addition, the OEB approved a split of the current Rate M2 class in southwestern Ontario effective Jan. 1, 2008. This split recognizes that there are two distinct groups of customers within the existing rate class that vary in the amount of gas they use and the fixed costs required to serve them. Customers using up to and including 50,000 m<sup>3</sup> of gas per year are now in the new Rate M1 class.

**Storage**

The cost of storing natural gas has increased by 0.0738 cents/m<sup>3</sup> to 1.0047 cents/m<sup>3</sup>. For the average residential customer the increase will be \$1.93 per year. You will see this new rate on the “**Storage**” line on your bill.

**Delivery**

The delivery charge that varies with consumption has changed. For the average residential customer the increase will be \$1.47 per year. You will see this new rate on the “**Delivery**” line on your bill.

Please visit [uniongas.com](http://uniongas.com) or call the Union Gas Customer Contact centre with questions.

**Rate M1 – Small Volume General Service**

**Important Information About Your Rates**  
**January 2008**  
**New Rate M2 – Commercial / Industrial**

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges customers effective Jan. 1, 2008. For the average commercial/industrial customer consuming an annual volume of 73,000 m<sup>3</sup>, the total increase will amount to \$110.57 per year. Individual customer impacts will vary depending on the amount of gas used. The enclosed bill uses the new approved rates.

In addition, the OEB approved a split of the current Rate M2 class in southwestern Ontario effective Jan. 1, 2008. The split recognizes that there are two distinct groups of customers within the existing rate class that vary in amount of gas they use and the fixed costs required to serve them. Customers using more than 50,000 m<sup>3</sup> of gas per year are now in the new Rate M2 class.

**Storage**

The cost of storing natural gas has decreased by 0.1919 cents/m<sup>3</sup> to 0.7390 cents/m<sup>3</sup>. For the average commercial/industrial customer the decrease will be \$140.10 per year. You will see this new rate on the **“Storage”** line on your bill.

**Delivery**

The delivery charge that varies with consumption has changed. For the average commercial/industrial customer the decrease will be \$397.33 per year. You will see this new rate on the **“Delivery”** line on your bill.

New Rate M2 customers will see an increase in the fixed monthly charge to \$70 from \$16 to more accurately reflect the actual fixed costs associated with attachment to our system. The impact of this change is an increase of \$648.00 per year. You will see this new rate on the **“Monthly Charge”** line on your bill.

Please visit [uniongas.com](http://uniongas.com) or call the Union Gas Customer Contact centre with questions.

**Rate M2 – Large Volume General Service**

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate 20** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

### **Delivery**

Approved 2008 delivery rates reflect a rate class average increase of 1.9% over the previously approved 2007 rates for Rate 20 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 20 + Appendix A (Rate 20)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate 25** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendices.

Approved 2008 delivery rates reflect a rate class average increase of 0.6% over the previously approved 2007 rates for Rate 25 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 25 + Appendix A (Rate 25) + Appendix C  
[Rate schedule attached]



# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate 77** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Approved 2008 delivery rates reflect a delivery demand charge increase of 0.6% for Rate 77 customers.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 77 + Appendix A (Rate 77)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate 100** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

## **Delivery**

Approved 2008 delivery rates reflect a rate class average increase of 1.6% over the previously approved 2007 rates for Rate 100 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 100 + Appendix A (Rate 100)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate M4** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

### **Delivery**

Approved 2008 delivery rates reflect a rate class average increase of 1.7% over the previously approved 2007 rates for M4 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M4 + Appendix A (Rate M4)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate M5A** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendices.

### **Delivery**

Approved 2008 delivery rates reflect a rate class average increase of 0.5% over the previously approved 2007 rates for M5A customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M5A + Appendix A (Rate M5A)+ Appendix C  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate M7** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendices.

## **Delivery**

Approved 2008 delivery rates reflect a rate class average increase of 1.4% over the previously approved 2007 rates for M7 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M7 + Appendix A (Rate M7) + Appendix C  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate M9** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

## **Delivery**

Approved 2008 delivery rates reflect a rate class average increase of 0.3% over the previously approved 2007 rates for M9 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M9 + Appendix A (Rate M9)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate M10** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

## **Delivery**

Approved 2008 delivery rates reflect a rate class average increase of 0.3% over the previously approved 2007 rates for M10 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M10 + Appendix A (Rate M10)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate T1** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Approved 2008 rates reflect a rate class average increase of 0.6% over the previously approved 2007 rates for T1 customers. Individual customer rate impacts will vary.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate T1 + Appendix A (Rate T1)  
[Rate schedule attached]



## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate T3** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Approved 2008 rates reflect a rate class average increase of 0.4% over the previously approved 2007 rates for T3 customers.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate T3 + Appendix A (Rate T3)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

January 2008

The Ontario Energy Board (OEB) has approved changes to the rates Union Gas charges its customers. New interim rates for **Rate R1** will be applied to bills starting January 1, 2008. Your new rates are shown on the accompanying rate schedule.

Changes to supplemental service rates reflect changes in gas supply costs effective January 1, 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate R1

[Rate schedule attached]



**2008 Interim Rates**  
**Overview of Working Papers**

- Schedule 1*      **Calculation of Storage Premium Adjustment Factor** – This schedule calculates the storage premium adjustment factor that will be used to adjust delivery revenue to recognize the change in forecast margin sharing resulting from the NGEIR decision.
- Schedule 2*      **Summary of 2008 Approved Rates** – This schedule summarizes the changes to rates for 2008 by rate class.
- Schedule 3*      **Detailed In-franchise and Ex-franchise Rates** – This schedule provides detailed support for the proposed rate changes summarized in Schedule 2.
- Schedule 4*      **Unbundled Delivery Rate Detail - Southern Operations Area** – This provides the derivation of the Rate U2 and U5 delivery rates.
- Schedule 5*      **Calculation of Supplemental Service Charges** – This schedule provides the calculation of Union's charges for supplemental services.
- Schedule 6*      **Percentage Change in Average Unit Price – In-franchise Rate Classes** – This schedule identifies average unit price changes for in-franchise services.
- Schedule 7*      **General Service Customer Bill Impacts for Rates M1, M2, 01, 10** – This schedule provides illustrative customer bill impacts for general service customers (Rate M1, M2, 01, and 10).
- Schedule 8*      **Total Delivery and Storage Revenue** – This schedule provides the upstream transportation costs by rate class. Adjustments to upstream transportation costs are managed through the QRAM and will not be adjusted as part of the price cap formula.
- Schedule 9*      **Summary of S&T Transactional Margin Included in 2008 Rates** – This schedule shows the approved reference amounts included in 2008 rates.



UNION GAS LIMITED  
Calculation of Storage Premium Adjustment Factor  
For the Year Ended December 31, 2008

Line No.	Particulars (\$000's)	
	<u>Calculation of Base Revenue Adjustment</u>	
1	2007 Approved In-franchise Revenue	764,473 (1)
	Adjustments to 2007 Base Revenue	
2	2007 DSM	(17,000) (2)
3	Upstream Transportation	(62,196) (3)
4	Compressor Fuel and UFG	(36,847) (4)
5	In-Franchise Storage	(61,208) (5)
6	Adjusted Base Revenue - In-franchise	<u>587,222</u>
	<u>Calculation of Storage Premium Adjustment Factor for In-franchise Rate Classes</u>	
7	2008 Long Term Storage Premium Adjustment	3,211 (6)
8	Short Term Storage and Balancing Services Adjustment	2,992 (7)
9	Proposed Change to the Sharing of Forecast S&T Transactional Margin	(2,446) (8)
10	Total Storage Premium Adjustment	<u>3,756</u>
11	Storage Premium Adjustment Factor (line 10/line 6)	0.64%

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (f), adjusted for approved TCPL tolls.  
as per EB-2007-0053, Working Papers, Schedule 5, Page 2 and EB-2007-0634, Working Papers, Schedule 5, Page 2
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 25
- (3) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8
- (4) EB-2005-0520, Exhibit G3, Tab 2, Schedules 4-21, updated for EB-2005-0520 Board Decision
- (5) EB-2005-0520, Exhibit G3, Tab 2, Schedules 4-21, updated for EB-2005-0520 Board Decision
- (6) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 9, Line 8, Column (f)
- (7) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 9, Line 7, Column (f)
- (8) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 9, Line 3 plus Line 9, Column (f)



UNION GAS LIMITED  
Summary of 2008 Approved Rates  
Effective January 1, 2008

Line No.	Particulars	Current Approved Revenue (1)	Current Approved Rates (2)	Adjustments to 2007 Base Rates				Adjusted Revenue	Storage Premium Adjustment	Storage Premium Adjustment	Add Back Compressor Fuel, UFG & Storage	Adjusted Revenue	Price Cap Index	Price Cap Index
		(\$000's)	(cents / m <sup>3</sup> )	2007 DSM	Upstream Transportation	Compressor Fuel & UFG	In-Franchise Storage	(\$000's)	(\$000's)	(%)	(\$000's)	(\$000's)	(\$000's)	(%)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)=(a+c+d+e+f)	(h)	(i)	(j)	(k)=(g+h+i)	(l)	(m)
<u>Delivery North</u>														
1	R01	132,952	14.6858	(1,626)	(1,737)	(563)	0	129,027	825	0.64%	563	130,415	0	0.00%
2	R10	21,882	5.7377	(1,402)	(517)	(112)	0	19,851	127	0.64%	112	20,090	0	0.00%
3	R20	7,444	1.4163	(1,009)	(69)	(21)	0	6,345	41	0.64%	21	6,407	0	0.00%
4	R25	2,402	2.2956	0	0	0	0	2,402	15	0.64%	0	2,418	0	0.00%
5	R77	28	30.1758	0	0	0	0	28	0	0.64%	0	28	0	0.00%
6	R100	16,153	0.7100	(1,622)	(236)	(285)	0	14,010	90	0.64%	285	14,384	0	0.00%
7	Total North Delivery	180,861		(5,659)	(2,559)	(981)	0	171,662	1,098		981	173,742	0	
<u>In-franchise South Delivery &amp; Storage</u>														
8	M1	359,454	12.5584	(5,417)	0	(8,870)	(25,171)	319,997	2,047	0.64%	34,041	356,084	0	0.00%
9	M2	51,350	4.6661	(2,244)	0	(5,467)	(6,753)	36,886	236	0.64%	12,220	49,342	0	0.00%
10	M4	13,769	3.0394	(1,840)	0	(1,648)	(1,728)	8,554	55	0.64%	3,376	11,984	0	0.00%
11	M5	8,038	1.9865	0	0	(1,377)	(846)	5,815	37	0.64%	2,223	8,075	0	0.00%
12	M7	6,670	2.4033	(699)	0	(973)	(1,244)	3,754	24	0.64%	2,217	5,995	0	0.00%
13	M9	592	2.4159	0	0	(94)	(200)	299	2	0.64%	294	594	0	0.00%
14	M10	5	2.6978	0	0	(1)	(2)	3	0	0.64%	3	5	0	0.00%
15	T1	55,033	1.1254	(1,142)	0	(11,036)	(6,746)	36,110	231	0.64%	17,781	54,122	0	0.00%
16	T3	5,588	1.7385	0	0	(1,187)	(1,214)	3,187	20	0.64%	2,401	5,609	0	0.00%
17	Total South Delivery	500,501		(11,341)	0	(30,653)	(43,904)	414,604	2,652		74,556	491,811	0	
18	Total In-franchise Delivery	681,362		(17,000)	(2,559)	(31,634)	(43,904)	586,266	3,750		75,537	665,553	0	

Notes:

- (1) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Column (b)  
(2) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Column (c)



UNION GAS LIMITED  
Summary of 2008 Approved Rates  
Effective January 1, 2008

Line No.	Particulars	2008 DSM (\$000's) (n)	Add Back Upstream Transportation (\$000's) (o)	2008 GDAR (\$000's) (p)	Approved Revenue (\$000's) (q)=(k+l+n+o+p)	Approved Rates (cents / m <sup>3</sup> ) (r)	Rate Change (%) (s)
<u>Delivery North</u>							
1	R01	1,788	1,737	378	134,318	14.8366	1.0%
2	R10	1,542	517	4	22,153	5.8087	1.2%
3	R20	1,110	69	0	7,585	1.4432	1.9%
4	R25	0	0	0	2,418	2.3102	0.6%
5	R77	0	0	0	28	30.3688	0.6%
6	R100	1,785	236	0	16,405	0.7211	1.6%
7	Total North Delivery	<u>6,225</u>	<u>2,559</u>	<u>382</u>	<u>182,907</u>		<u>1.1%</u>
<u>In-franchise South Delivery &amp; Storage</u>							
8	M1	5,958	0	1,252	363,295	12.6926	1.1%
9	M2	2,469	0	9	51,819	4.7087	0.9%
10	M4	2,024	0	0	14,008	3.0920	1.7%
11	M5	0	0	0	8,075	1.9957	0.5%
12	M7	769	0	0	6,764	2.4371	1.4%
13	M9	0	0	0	594	2.4236	0.3%
14	M10	0	0	0	5	2.7065	0.3%
15	T1	1,256	0	0	55,378	1.1325	0.6%
16	T3	0	0	0	5,609	1.7448	0.4%
17	Total South Delivery	<u>12,475</u>	<u>0</u>	<u>1,261</u>	<u>505,548</u>		<u>1.0%</u>
18	Total In-franchise Delivery	<u>18,700</u>	<u>2,559</u>	<u>1,643</u>	<u>688,454</u>		<u>1.0%</u>

UNION GAS LIMITED  
Summary of 2008 Approved Rates  
Effective January 1, 2008

Line No.	Particulars	Current Approved Revenue (1)	Current Approved Rates (2)	Adjustments to 2007 Base Rates				Adjusted Revenue	Storage Premium Adjustment	Storage Premium Adjustment	Add Back Compressor Fuel, UFG & Storage	Adjusted Revenue	Price Cap Index	Price Cap Index
		(\$000's)	(cents / m <sup>3</sup> )	2007 DSM (\$000's)	Upstream Transportation (\$000's)	Compressor Fuel & UFG (\$000's)	In-Franchise Storage (\$000's)	(\$000's)	(\$000's)	(%)	(\$000's)	(\$000's)	(\$000's)	(%)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)=(a+c+d+e+f)	(h)	(i)	(j)	(k)=(g+h+j)	(l)	(m)
<u>Northern Transportation and Storage</u>														
1	R01	54,225	5.9897	0	(37,681)	(2,992)	(12,735)	817	5	0.64%	15,727	16,549	0	0.00%
2	R10	19,572	5.1622	0	(14,898)	(595)	(4,060)	18	0	0.65%	4,655	4,674	0	0.00%
3	R20	6,515	3.7978	0	(5,776)	(111)	(508)	119	1	0.64%	620	740	0	0.00%
4	R25	1,032	2.5147	0	(1,032)	0	0	0	0	0.00%	0	0	0	0.00%
5	R100	1,767	-	0	(250)	(1,516)	0	0	0	0.00%	1,516	1,517	0	0.00%
6	Total North Transport and Storage	83,112		0	(59,638)	(5,213)	(17,304)	956	6		22,518	23,480	0	
7	Total In-franchise	764,474		(17,000)	(62,196)	(36,847)	(61,208)	587,223	3,756		98,056	689,033	0	
<u>Ex-franchise - Cost Based</u>														
8	Total Ex-franchise	191,216		0	0	0	0	191,216	0		0	191,216	0	
9	Total Union Gas	955,690		(17,000)	(62,196)	(36,847)	(61,208)	778,439	3,756		98,056	880,250	0	

Notes:

- (1) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Column (b)  
(2) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Column (c)

UNION GAS LIMITED  
Summary of 2008 Approved Rates  
Effective January 1, 2008

Line No.	Particulars	2008 DSM (\$000's)	Add Back Upstream Transportation (\$000's)	2008 GDAR (\$000's)	Approved Revenue (\$000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
		(n)	(c)	(p)	(q)=(k+m+o+p)	(t)	(s)
<b>Northern Transportation and Storage</b>							
1	R01	0	37,681	0	54,231	5.9903	0.0%
2	R10	0	14,898	0	19,572	5.1621	0.0%
3	R20	0	5,776	0	6,516	3.7982	0.0%
4	R25	0	1,032	0	1,032	2.5147	0.0%
5	R100	0	250	0	1,767	-	-
6	Total North Transport and Storage	0	59,638	0	83,118		0.0%
7	Total In-franchise	18,700	62,196	1,643	771,572		0.9%
<b>Ex-franchise - Cost Based</b>							
8	Total Ex-franchise	0	0	0	191,216		0.0%
9	Total Union Gas	18,700	62,196	1,643	962,788		0.7%

UNION GAS LIMITED  
Northern & Eastern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line No.	Particulars	Billing Units	Adjustments to 2007 Base Rates										Price Cap Index (\$000's) (m)	Price Cap Index (%) (n)
			Current Approved Forecast (1)	Current Approved Revenue (2)	Current Approved Rates (3)	2007 DSM (4)	Upstream Transportation (5)	Compressor Fuel & UFG (6)	In-Franchise Storage (6)	Adjusted Revenue (h) = (b)+(e)+(f)+(g)	Storage Premium Adjustment (\$000's) (i)	Storage Premium Adjustment (%) (j)	Add Back Compressor Fuel, UFG & Storage (\$000's) (k) = (-f+g)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(n)
<b>Rate 01: General Service</b>														
1	Monthly Charge	bills	3,548,064	56,769	\$16.00	-	-	-	-	56,769	-	-	-	-
<b>Monthly Delivery Charge - All Zones</b>														
2	Fixed 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	206,995	19,122	9,2380	(408)	(436)	(141)	-	18,137	207	-	141	-
3	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	289,457	25,000	8,6569	(533)	(570)	(185)	-	23,712	271	-	185	-
4	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	138,617	11,380	8,2100	(243)	(259)	(84)	-	10,794	123	-	84	-
5	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	132,078	10,326	7,8180	(220)	(235)	(76)	-	9,794	112	-	76	-
6	Over 1000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	138,164	7,4844	7,4844	(221)	(236)	(77)	-	9,821	112	-	77	-
7	Delivery Commodity charge - 01		905,311	76,183	8,4151	(1,626)	(1,737)	(563)	-	72,298	825	-	563	-
8	Total Delivery - 01		905,311	132,952	14,6658	(1,626)	(1,737)	(563)	-	129,027	825	0.64%	563	0.00%
<b>Gas Transportation</b>														
9	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	13,366	398	2,9778	-	(398)	-	-	10	0	-	-	-
10	Western	10 <sup>3</sup> m <sup>3</sup>	178,403	5,355	3,0018	-	(5,223)	-	-	132	1	-	133	-
11	Northern	10 <sup>3</sup> m <sup>3</sup>	397,216	14,354	3,6137	-	(14,061)	-	-	353	2	-	356	-
12	Eastern	10 <sup>3</sup> m <sup>3</sup>	316,326	13,094	4,1193	-	(12,771)	-	-	322	2	-	324	-
13	Transportation - 01		905,311	33,201	3,6674	-	(32,384)	-	-	817	5	0.64%	823	0.00%
<b>Storage</b>														
14	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	13,366	255	1,9099	-	(64)	(36)	(155)	-	-	-	191	-
15	Western	10 <sup>3</sup> m <sup>3</sup>	178,403	3,403	1,9075	-	(857)	(484)	(2,061)	-	-	-	2,546	-
16	Northern	10 <sup>3</sup> m <sup>3</sup>	397,216	9,116	2,2951	-	(2,297)	(1,297)	(5,522)	-	-	-	6,819	-
17	Eastern	10 <sup>3</sup> m <sup>3</sup>	316,326	8,249	2,6079	-	(2,079)	(1,174)	(4,997)	-	-	-	6,171	-
18	Storage - 01		905,311	21,024	2,3223	-	(5,297)	(2,992)	(12,735)	-	-	-	15,727	0.00%
19	Total Rate 01		905,311	187,178	-	(1,626)	(39,418)	(3,555)	(12,735)	129,844	831	-	16,290	-

Notes:  
(1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)  
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)  
(3) EB-2007-0598, Appendix A effective January 1, 2008 (Excludes Price Adjustments)  
(4) EB-2005-0520, Rate Order, Working Papers, Schedule 25  
(5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8  
(6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

UNION GAS LIMITED  
Northern & Eastern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line No.	Particulars	Billing Units	2008 DSM (1) (\$000's)	Add Back Upstream Transportation (\$000's)	2008 GDAR (\$000's)	Approved Revenue (\$000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
			(c)	(p) = (c-e)	(q)	(i) = (h+m+o+p+q)	(s) = (r / a)	(t)
<u>Rate 01 General Service</u>								
1	Monthly Charge	bills	-	-	-	56,769	\$16.00	
<u>Monthly Delivery Charge - All Zones</u>								
2	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	449	436	86	19,457	9.3995	
3	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	587	570	121	25,445	8.7906	
4	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	267	259	58	11,566	8.5662	
5	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	242	235	55	10,515	7.9611	
6	Over 1000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	243	236	58	10,546	7.6333	
7	Delivery Commodity charge - 01		1,788	1,737	378	77,549	8.5660	
8	Total Delivery - 01		1,788	1,737	378	134,318	14.8366	1.0%
<u>Gas Transportation</u>								
9	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	388	-	398	2.9782	
10	Western	10 <sup>3</sup> m <sup>3</sup>	-	5,223	-	5,356	3.0023	
11	Northern	10 <sup>3</sup> m <sup>3</sup>	-	14,001	-	14,356	3.6142	
12	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	12,771	-	13,096	4.1400	
13	Transportation - 01		-	32,384	-	33,206	3.6680	0.0%
<u>Storage</u>								
14	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	64	-	255	1.9099	
15	Western	10 <sup>3</sup> m <sup>3</sup>	-	857	-	3,403	1.9075	
16	Northern	10 <sup>3</sup> m <sup>3</sup>	-	2,297	-	9,116	2.2951	
17	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	2,079	-	8,249	2.6079	
18	Storage - 01		-	5,297	-	21,024	2.3223	0.0%
19	Total Rate 01		1,788	39,418	378	188,548	-	-

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23

UNION GAS LIMITED  
Northern & Eastern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line No.	Particulars	Billing Units	Current Approved Forecast (1) Usage	Current Approved Revenue (2) (\$000's)	Current Approved Rates (3) (cents / m <sup>3</sup> )	Adjustments to 2007 Base Rates				Adjusted Revenue (\$000's)	Storage Premium Adjustment (\$000's)	Storage Premium Adjustment (%)	Add Back Compressor Fuel, UFG & Storage (\$000's)	Adjusted Revenue (\$000's)	Price Cap Index (\$000's)	Price Cap Index (%)						
						2007 DSM (4) (\$000's)	Upstream Transportation (5) (\$000's)	Compressor Fuel & UFG (6) (\$000's)	In-Franchise Storage (6) (\$000's)													
						(d)	(e)	(f)	(g)													
(h) = (b+d+e+f+g)																	(i)	(j)	(k) = ( - f - g )	(l) = (h+++k)	(m)	(n)
Rate 10 General Service																						
1	Monthly Charge	bills	35,539	2,488	\$70.00	-	-	-	-	2,488	-	-	-	2,488	-	-						
Monthly Delivery Charge - All Zones																						
2	First 1,000 m³	10³m³	23,408	1,722	7.3562	(124)	(46)	(10)	-	1,542	11	-	10	1,563	-	-						
3	Next 9,000 m³	10³m³	144,913	8,484	5.8543	(613)	(226)	(49)	-	7,595	56	-	49	7,700	-	-						
4	Next 20,000 m³	10³m³	102,022	5,099	4.9979	(369)	(136)	(29)	-	4,565	33	-	29	4,628	-	-						
5	Next 70,000 m³	10³m³	70,063	3,117	4.4495	(225)	(83)	(18)	-	2,791	20	-	18	2,829	-	-						
6	Over 100,000 m³	10³m³	40,964	972	2.3725	(70)	(26)	(6)	-	870	6	-	6	882	-	-						
7	Delivery Commodity charge - 10		381,369	19,394	5.0853	(1,402)	(517)	(112)	-	17,363	127	-	112	17,602	-	-						
8	Total Delivery - 10		381,369	21,882	5.7377	(1,402)	(517)	(112)	-	19,851	127	0.64%	112	20,090	-	0.00%						
Gas Transportation																						
9	Fort Frances	10³m³	2,629	72	2.7311	-	(72)	-	-	0	0	-	-	0	-	-						
10	Western	10³m³	65,506	1,805	2.7552	-	(1,802)	-	-	3	0	-	-	3	-	-						
11	Northern	10³m³	146,303	4,926	3.3670	-	(4,919)	-	-	7	0	-	-	7	-	-						
12	Eastern	10³m³	164,703	6,411	3.8927	-	(6,402)	-	-	9	0	-	-	9	-	-						
13	Transportation - 10		379,141	13,214	3.4852	-	(13,195)	-	-	19	0	0.64%	-	19	-	0.00%						
Storage																						
14	Fort Frances	10³m³	2,629	32	1.2255	-	(9)	(3)	(21)	-	-	-	24	24	-	-						
15	Western	10³m³	65,506	801	1.2231	-	(215)	(75)	(512)	-	-	-	587	587	-	-						
16	Northern	10³m³	146,303	2,357	1.6107	-	(631)	(220)	(1,505)	-	-	-	1,725	1,725	-	-						
17	Eastern	10³m³	164,703	3,168	1.9235	-	(849)	(296)	(2,023)	-	-	-	2,320	2,320	-	-						
18	Storage - 10		379,141	6,358	1.6770	-	(1,703)	(595)	(4,060)	-	-	-	4,655	4,655	-	0.00%						
19	Total Rate 10		381,369	41,454	-	(1,402)	(15,415)	(707)	(4,060)	19,869	127	-	4,767	24,764	-	-						

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
- (3) EB-2007-0598, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
- (4) EB-2005-0520, Rate Order, Working Papers, Schedule 25
- (5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8
- (6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

**UNION GAS LIMITED**  
Northern & Eastern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line No	Particulars	Billing Units	2008 DSM (t) (\$000's)	Add Back Upstream Transportation (\$000's) (p) = (e)	2008 GDAR (\$000's) (c)	Approved Revenue (\$000's) (f) = (l+m+o+p+q)	Approved Rates (cents / m <sup>3</sup> ) (s) = (r / a)	Rate Change (%) (t)
<b>Rate 10 General Service</b>								
1	Monthly Charge	bills	-	-	-	2,488	\$70.00	
<b>Monthly Delivery Charge - All Zones</b>								
2	First 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	137	46	0	1,746	7.4586	
3	Next 9,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	675	226	1	8,602	5.9360	
4	Next 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	405	136	1	5,170	5.0678	
5	Next 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	248	83	1	3,161	4.5118	
6	Over 100,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	77	26	0	986	2.4062	
7	Delivery Commodity charge - 10		1,542	517	4	19,665	5.1564	
8	Total Delivery - 10		1,542	517	4	22,153	5.8067	1.2%
<b>Gas Transportation</b>								
9	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	72	-	72	2.7311	
10	Western	10 <sup>3</sup> m <sup>3</sup>	-	1,902	-	1,905	2.7552	
11	Northern	10 <sup>3</sup> m <sup>3</sup>	-	4,919	-	4,926	3.3670	
12	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	6,402	-	6,411	3.8927	
13	Transportation - 10		-	13,195	-	13,213	3.4851	0.0%
<b>Storage</b>								
14	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	9	-	32	1.2255	
15	Western	10 <sup>3</sup> m <sup>3</sup>	-	215	-	801	1.2231	
16	Northern	10 <sup>3</sup> m <sup>3</sup>	-	631	-	2,357	1.6107	
17	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	849	-	3,168	1.9235	
18	Storage - 10		-	1,703	-	6,358	1.6770	0.0%
19	Total Rate 10		1,542	15,415	4	41,724	-	-

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23

UNION GAS LIMITED  
Northern & Eastern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line No.	Particulars	Billing Units	Adjustments to 2007 Base Rates										Price Cap Index (\$000's) (m)	Price Cap Index (%) (n)
			Current Approved Forecast (1) Usage (a)	Current Approved Revenue (2) (\$000's) (b)	Current Approved Rates (3) (cents / m <sup>3</sup> ) (c)	2007 DSM (4) (\$000's) (d)	Upstream Transportation (5) (\$000's) (e)	Compressor Fuel & UFG (6) (\$000's) (f)	In-Franchise Storage (6) (\$000's) (g)	Adjusted Revenue (\$000's) (h) = (b)+(e)+(f)+(g)	Storage Premium Adjustment (\$000's) (i)	Storage Premium Adjustment (%) (j)	Add Back Compressor Fuel, UFG & Storage (\$000's) (k) = (-4g)	Adjusted Revenue (\$000's) (l) = (h)+(k)
1	Rate 20 Medium Volume Firm Service													
1	Monthly Charge	bills	768	599	\$780.00	-	-	-	-	599	-	-	-	599
2	Monthly Demand Charge													
2	First 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	22,606	4,596	20,3317	-	-	-	-	4,596	33	-	-	4,629
3	Alt over 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	6,468	773	11,9561	-	-	-	-	773	6	-	-	779
4	Monthly Commodity Charge													
4	First 852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	355,859	1,024	0,2877	(746)	(47)	(16)	-	216	1	-	16	233
5	Alt over 852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	169,729	362	0,2131	(263)	(22)	(5)	-	71	0	-	5	77
6	Delivery (Commodity/Demand)	10 <sup>3</sup> m <sup>3</sup>	525,588	6,755	2,2852	(1,009)	(69)	(21)	-	5,656	41	-	21	5,718
7	Transportation Account Charge	10 <sup>3</sup> m <sup>3</sup>	408	90	\$220.00	-	-	-	-	90	-	-	-	90
8	Total Delivery - 20		525,588	7,444	1,4163	(1,009)	(69)	(21)	-	6,345	41	0.64%	21	6,407
9	Gas Supply Demand Charge													
9	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	-	25,3849	-	-	-	-	-	-	-	-	-
10	Western	10 <sup>3</sup> m <sup>3</sup>	2,664	689	25,8508	-	(565)	(20)	(82)	22	0	-	102	124
11	Northern	10 <sup>3</sup> m <sup>3</sup>	942	403	42,7815	-	(331)	(12)	(46)	13	0	-	60	73
12	Eastern	10 <sup>3</sup> m <sup>3</sup>	4,757	2,708	56,9536	-	(2,222)	(79)	(322)	85	1	-	402	487
13	Commodity Transportation 1													
13	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	-	2,1971	-	-	-	-	-	-	-	-	-
14	Western	10 <sup>3</sup> m <sup>3</sup>	25,318	558	2,2058	-	(558)	-	-	-	-	-	-	-
15	Northern	10 <sup>3</sup> m <sup>3</sup>	10,073	262	2,6055	-	(262)	-	-	-	-	-	-	-
16	Eastern	10 <sup>3</sup> m <sup>3</sup>	55,824	1,641	2,9409	-	(1,641)	-	-	-	-	-	-	-
17	Commodity Transportation 2													
17	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	-	0,1334	-	-	-	-	-	-	-	-	-
18	Western	10 <sup>3</sup> m <sup>3</sup>	11,140	15	0,1310	-	(15)	-	-	-	-	-	-	-
19	Northern	10 <sup>3</sup> m <sup>3</sup>	10,162	21	0,2059	-	(21)	-	-	-	-	-	-	-
20	Eastern	10 <sup>3</sup> m <sup>3</sup>	59,036	161	0,2733	-	(161)	-	-	-	-	-	-	-
21	Storage (GJ's)	GJ/d	4,632	52	11,289	-	-	-	(52)	-	-	-	52	52
22	Demand	GJ	16,085	4	0,240	-	-	-	(4)	-	-	-	4	4
22	Commodity													
23	Gas Supply Transportation - 20		171,554	6,515	3,7978	-	(5,776)	(111)	(508)	119	1	0.64%	620	740
24	Total Rate 20		525,588	13,559	-	(1,009)	(5,845)	(132)	(508)	6,464	41	-	641	7,147

- Notes:
- (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
  - (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
  - (3) EB-2007-0598, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
  - (4) EB-2005-0520, Rate Order, Working Papers, Schedule 25
  - (5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8
  - (6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision



UNION GAS LIMITED  
Northern & Eastern Operations Area  
In-Franchise Customers  
Effective January 1, 2009

Line No.	Particulars	Billing Units	2008 DSM (1) (\$000's)	Add Back Upstream Transportation (\$000's)	2008 GDAR (\$000's)	Approved Revenue (\$000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
			(c)	(p) = (+/-)	(q)	(i) = (+m+o+p+q)	(s) = (r / a)	(t)
1	Rate 20 Medium Volume Firm Service							
1	Monthly Charge	bills	-	-	-	599	\$780.00	
2	Monthly Demand Charge							
2	First 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	4,629	20.4784	
3	All over 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	779	12.0424	
4	Monthly Commodity Charge							
4	First 852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	820	47	-	1,100	0.3091	
5	All over 852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	290	22	-	388	0.2289	
6	Delivery (Commodity/Demand)	10 <sup>3</sup> m <sup>3</sup>	1,110	69	-	6,897	1.3122	2.1%
7	Transportation Account Charge	10 <sup>3</sup> m <sup>3</sup>	-	-	-	90	\$220.00	
8	Total Delivery - 20		1,110	69	-	7,585	1.4332	1.9%
9	Gas Supply Demand Charge							
9	Fort Frances		-	-	-	-	25.3849	
10	Western	10 <sup>3</sup> m <sup>3</sup>	-	565	-	689	26.8560	
11	Northern	10 <sup>3</sup> m <sup>3</sup>	-	331	-	403	42.7901	
12	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	2,222	-	2,709	56.9450	
13	Commodity Transportation 1							
13	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	2.1971	
14	Western	10 <sup>3</sup> m <sup>3</sup>	-	558	-	558	2.2058	
15	Northern	10 <sup>3</sup> m <sup>3</sup>	-	262	-	262	2.6055	
16	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	1,641	-	1,641	2.9409	
17	Commodity Transportation 2							
17	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	0.1334	
18	Western	10 <sup>3</sup> m <sup>3</sup>	-	15	-	15	0.1310	
19	Northern	10 <sup>3</sup> m <sup>3</sup>	-	21	-	21	0.2089	
20	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	161	-	161	0.2733	
21	Storage (GJ's)	GJ/d	-	-	-	52	11.289	
22	Demand	GJ	-	-	-	4	0.240	
23	Gas Supply Transportation - 20		-	5,776	-	6,516	3.7882	0.0%
24	Total Rate 20		1,110	5,845	-	14,101	-	-

Notes:  
(1) EB-2006-0021, Decision with Reasons, Page 23

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Line No.	Particulars	Billing Units	Adjustments to 2007 Base Rates												
			Current Approved Forecast (1)	Current Approved Revenue (2)	Current Approved Rates (3)	2007 DSM (4)	Upstream Transportation (5)	Compressor Fuel & UFG (6)	In-Franchise Storage (6)	Adjusted Revenue (h) = (b+d+e+f+g)	Storage Premium Adjustment (\$000's) (i)	Storage Premium Adjustment (%) (j)	Add Back Compressor Fuel, UFG & Storage (\$000's) (k) = (-f+g)	Adjusted Revenue (l) = (h+i+k)	Price Cap Index (\$000's) (m)
Rate 25 Large Volume Interruptible Service															
1	Monthly Charge	bills	950	181	\$190.00	-	-	-	181	-	-	-	181	-	-
2	Monthly Delivery Charge	10 <sup>3</sup> m <sup>3</sup>	104,645	2,177	2,0802	-	-	-	2,177	15	-	-	2,192	-	-
3	Transportation Account Charge	bills	204	45	\$220.00	-	-	-	45	-	-	-	45	-	-
4	Total Delivery - 25		104,645	2,402	2,2956	-	-	-	2,402	15	0.64%	-	2,418	-	0.00%
5	Gas Supply Transportation	10 <sup>3</sup> m <sup>3</sup>	41,048	1,032	2,5147	-	(1,032)	-	0	0	-	-	0	-	-
6	Total Rate 25		104,645	3,434	-	-	(1,032)	-	2,402	15	-	-	2,418	-	-
Rate 77 Wholesale Transportation Service															
7	Customer Charge	bills	12	2	\$145.00	-	-	-	2	-	-	-	2	-	-
8	Monthly Delivery Demand Charge	10 <sup>3</sup> m <sup>3</sup>	92	26	28,2927	-	-	-	26	0	0.64%	-	26	-	-
9	Total Rate 77		92	28	30,1758	-	-	-	28	0	-	-	28	-	0.00%

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
- (3) EB-2007-0598, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
- (4) EB-2005-0520, Rate Order, Working Papers, Schedule 25
- (5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8
- (6) EB-2005-0520, Exhibit C3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

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Line No.	Particulars	Billing Units	2008 DSM (1) (\$'000's)	Add Back Upstream Transportation (\$'000's)	2008 GDAR (\$'000's)	Approved Revenue (\$'000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
			(o)	(p) = (e)	(q)	(r) = (t)+(p)+(q)	(s) = (r / a)	(t)
<u>Rate 25 Large Volume Interruptible Service</u>								
1	Monthly Charge	bills	-	-	-	181	\$190.00	
2	Monthly Delivery Charge	10 <sup>3</sup> m <sup>3</sup>	-	-	-	2,192	2,0949	
3	Transportation Account Charge	bills	-	-	-	45	\$220.00	
4	Total Delivery - 25		-	-	-	2,416	2,3102	0.6%
5	Gas Supply Transportation	10 <sup>3</sup> m <sup>3</sup>	-	1,032	-	1,032	2,5147	
6	Total Rate 25		-	1,032	-	3,450	-	
<u>Rate 77 Wholesale Transportation Service</u>								
7	Customer Charge	bills	-	-	-	2	\$145.00	
8	Monthly Delivery Demand Charge	10 <sup>3</sup> m <sup>3</sup>	-	-	-	26	28,4857	
9	Total Rate 77		-	-	-	28	30,3688	0.6%

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23

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Line No.	Particulars	Billing Units	Current Approved Forecast (1) Usage (a)	Current Approved Revenue (2) (\$'000's) (b)	Current Approved Rates (3) (cents / m <sup>3</sup> ) (c)	Adjustments to 2007 Base Rates						Adjusted Revenue (\$'000's) (h) = (b-d+e+f+g)	Storage Premium Adjustment (\$'000's) (i)	Storage Premium Adjustment (%) (j)	Add Back Compressor Fuel, UFG & Storage (\$'000's) (k) = (-f-g)	Adjusted Revenue (\$'000's) (l) = (h+k)	Price Cap Index (\$'000's) (m)	Price Cap Index (%) (n)
						2007 DSM (4) (\$'000's) (d)	Upstream Transportation (5) (\$'000's) (e)	Compressor Fuel & UFG (6) (\$'000's) (f)	In-Franchise Storage (6) (\$'000's) (g)									
Rate 100 Large Volume Firm Service																		
1	Monthly Charge	bills	232	181	\$780.00	-	-	-	-	-	181	-	-	-	181	-	-	-
2	Demand	10 <sup>3</sup> m <sup>3</sup> /d	93,386	11,138	11,926.8	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Commodity	10 m <sup>3</sup>	2,275,112	4,183	0.2102	(1,622)	(236)	(285)	-	-	11,138	73	-	-	11,211	-	-	-
4	Delivery (Commodity/Demand)		2,275,112	15,921	0.6998	(1,622)	(236)	(285)	-	-	2,840	17	-	-	2,942	-	-	-
5	Transportation Account Charge	bills	232	51	\$220.00	-	-	-	-	-	51	-	-	-	51	-	-	-
6	Total Delivery - 100		2,275,112	16,153	0.7100	(1,622)	(236)	(285)	-	-	14,010	90	0.64%	-	14,384	-	-	0.00%
Gas Supply Demand Charge																		
7	Fort Frances	10 <sup>3</sup> m <sup>3</sup> /d	-	-	40.6945	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Western	10 <sup>3</sup> m <sup>3</sup> /d	-	-	41.2381	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Northern	10 <sup>3</sup> m <sup>3</sup> /d	-	-	60.9906	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Eastern	10 <sup>3</sup> m <sup>3</sup> /d	-	-	77.5013	-	-	-	-	-	-	-	-	-	-	-	-	-
Commodity Transportation 1																		
11	Fort Frances	-	-	-	3.8838	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Western	10 <sup>3</sup> m <sup>3</sup>	-	-	3.8903	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Northern	10 <sup>3</sup> m <sup>3</sup>	-	-	4.1901	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	-	4.4417	-	-	-	-	-	-	-	-	-	-	-	-	-
Commodity Transportation 2																		
15	Fort Frances	-	-	-	0.1334	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Western	10 <sup>3</sup> m <sup>3</sup>	-	-	0.1310	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Northern	10 <sup>3</sup> m <sup>3</sup>	-	-	0.2059	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	-	0.2733	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage (GJ's)																		
19	Demand	GJ/d	138,036	1,558	11,289	-	(250)	(1,308)	-	-	-	-	-	-	1,308	1,308	-	-
20	Commodity	GJ	871,877	209	0.240	-	-	(209)	-	-	-	-	-	-	209	209	-	-
21	Gas Supply - 100		-	1,767	-	-	(250)	(1,516)	-	-	-	0	-	-	1,516	1,517	-	-
22	Total Rate 100		2,275,112	17,921	-	(1,622)	(487)	(1,801)	-	-	14,010	90	-	-	1,801	15,901	-	-

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
- (3) EB-2007-0598, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
- (4) EB-2005-0520, Rate Order, Working Papers, Schedule 25
- (5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8
- (6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

UNION GAS LIMITED  
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Line No.	Particulars	Billing Units	2008 DSM (1) (\$000's)	Add Back Upstream Transportation (\$000's)	2008 GDAR (\$000's)	Approved Revenue (\$000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
			(o)	(p) = (e)	(q)	(r) = (t+m+o+p+q)	(s) = (r / a)	(t)
1	Rate 100 Large Volume Firm Service							
1	Monthly Charge	bills	0	-	-	181	\$760.00	
2	Demand	10 <sup>3</sup> m <sup>3</sup> /d	0	-	-	11,211	12,004.7	
3	Commodity	10 <sup>3</sup> m <sup>3</sup>	1,785	236	-	4,962	0.2181	
4	Delivery (Commodity/Demand)		1,785	236	-	16,173	0.7109	1.6%
5	Transportation Account Charge	bills	-	-	-	51	\$226.00	
6	Total Delivery - 100		1,785	236	-	16,405	0.7211	1.5%
7	Gas Supply Demand Charge							
7	Fort Frances	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	-	40.6945	
8	Western	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	-	41.2381	
9	Northern	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	-	60.9906	
10	Eastern	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	-	77.5013	
11	Commodity Transportation 1							
11	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	3.8838	
12	Western	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	3.8903	
13	Northern	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	4.1801	
14	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	4.4417	
15	Commodity Transportation 2							
15	Fort Frances	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	0.1334	
16	Western	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	0.1310	
17	Northern	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	0.2059	
18	Eastern	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	0.2733	
19	Storage (GJ's)							
19	Demand	GJ/d	-	250	-	1,558	11,289	
20	Commodity	GJ	-	-	-	209	0.240	
21	Gas Supply - 100		-	250	-	1,767	-	-
22	Total Rate 100		1,785	487	-	18,173	-	-

Notes:  
(1) EB-2006-0021, Decision with Reasons, Page 23

UNION GAS LIMITED  
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Line No.	Particulars	Billing Units	Adjustments to 2007 Base Rates										Price Cap Index (\$000's) (m)	Price Cap Index (%) (n)	
			Current Approved Forecast (1) Usage (a)	Current Approved Revenue (2) (\$000's) (b)	Current Approved Rates (3) (cents / m <sup>3</sup> ) (c)	2007 DSM (4) (\$000's) (d)	Upstream Transportation (5) (\$000's) (e)	Compressor Fuel & UFG (6) (\$000's) (f)	In-Franchise Storage (6) (\$000's) (g)	Adjusted Revenue (h) = (b+d+e+f+g)	Storage Premium Adjustment (\$000's) (i)	Storage Premium Adjustment (%) (j)			Add Back Compressor Fuel, UFG & Storage (\$000's) (k) = (i - f - g)
<b>M1</b>															
1	Monthly Charge	bills	11,761,016	188,176	\$16.00	-	-	-	-	188,176	-	-	188,176	-	-
2	Monthly Delivery Commodity Charge														
3	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	942,287	51,148	5.4281	(1,944)	-	(1,896)	-	47,308	735	-	1,896	49,939	-
4	Next 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	787,238	40,534	5.1489	(1,541)	-	(1,503)	-	37,491	582	-	1,503	39,576	-
5	All over 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,132,740	50,838	4.4881	(1,932)	-	(1,895)	-	47,022	730	-	1,895	49,637	-
6	Total Delivery - M1		2,862,265	330,697	11.5537	(5,417)	-	(5,284)	-	319,997	2,047	0.64%	5,284	327,328	0.00%
7	Storage (7)	10 <sup>3</sup> m <sup>3</sup>	2,862,265	28,757	1.0047	-	-	(3,586)	(25,171)	-	-	-	28,757	28,757	0.00%
8	Total Rate M1		2,862,265	359,454	-	(5,417)	-	(8,870)	(25,171)	319,997	2,047	-	34,041	356,084	-
<b>M2</b>															
9	Monthly Charge	bills	83,737	5,862	\$70.00	-	-	-	-	5,862	-	-	-	5,862	-
10	Monthly Delivery Commodity Charge														
11	First 1 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	77,186	2,825	3.6602	(170)	-	(309)	-	2,346	18	-	309	2,673	-
12	Next 6 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	375,176	13,469	3.5901	(809)	-	(1,474)	-	11,186	85	-	1,474	12,745	-
13	Next 13 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	308,414	10,427	3.3810	(626)	-	(1,141)	-	8,660	66	-	1,141	9,867	-
14	All over 20 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	339,726	10,634	3.1303	(639)	-	(1,164)	-	8,832	67	-	1,164	10,063	-
15	Total Delivery - M2		1,100,502	43,218	3.9271	(2,244)	-	(4,088)	-	36,886	236	0.64%	4,088	41,210	0.00%
16	Storage (7)	10 <sup>3</sup> m <sup>3</sup>	1,100,502	8,132	0.7390	-	-	(1,379)	(6,753)	-	-	-	8,132	8,132	0.00%
17	Total Rate M2		1,100,502	51,350	-	(2,244)	-	(5,467)	(6,753)	36,886	236	-	12,220	49,342	-

Notes:

- (1) EB-2005-0520 Rate Order, Working Papers Schedule 6, Column (a)  
(2) EB-2005-0520 Rate Order, Working Papers, Schedule 6, Column (g)  
(3) EB-2007-0598 Appendix A effective January 1, 2008 (Excludes Price Adjustments)  
(4) EB-2005-0520 Rate Order, Working Papers, Schedule 25  
(5) EB-2007-0606 Exhibit D, Tab 3, Schedule 14  
(6) EB-2007-0606 Rate Order (Interim), Working Papers, Schedule 8  
(7) EB-2007-0606 Exhibit D, Tab 3, Schedule 6

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Line No.	Particulars	Billing Units	2008 DSM (1) (\$'000's)	Add Back Upstream Transportation (\$'000's)	2008 GDAR (\$'000's)	Approved Revenue (\$'000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
			(c)	(p) = (e)	(q)	(r) = (t+m+o+p+q)	(s) = (r / a)	(t)
<b>M1</b>								
1	Monthly Charge	bills	-	-	-	188,176	\$16.00	
<b>Monthly Delivery Commodity Charge</b>								
2	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,138	-	412	52,490	5,5704	
3	Next 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,895	-	344	41,615	5,2862	
4	All over 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,125	-	496	52,257	4,6134	
5	Total Delivery - M1		5,958	-	1,252	334,538	11,6879	1.2%
6	Storage (7)	10 <sup>3</sup> m <sup>3</sup>	-	-	-	28,757	1,0047	0.0%
7	Total Rate M1		5,958	-	1,252	363,295	-	-
<b>M2</b>								
8	Monthly Charge	bills	-	-	-	5,852	\$70.00	
<b>Monthly Delivery Commodity Charge</b>								
9	First 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	187	-	1	2,861	3,7061	
10	Next 6,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	890	-	3	13,638	3,6352	
11	Next 13,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	689	-	2	10,558	3,4235	
12	All over 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	703	-	3	10,768	3,1697	
13	Total Delivery - M2		2,469	-	9	43,687	3,9698	1.1%
14	Storage (7)	10 <sup>3</sup> m <sup>3</sup>	-	-	-	8,132	0,7390	0.0%
15	Total Rate M2		2,469	-	9	51,819	-	-

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23

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Line No.	Particulars	Billing Units	Adjustments to 2007 Base Rates											Add Back Compressor Fuel UFG & Storage (\$000's)	Price Cap Index (%)	
			Current Approved Forecast (1)	Current Approved Revenue (2)	Current Approved Rates (3)	2007 DSM (4)	Upstream Transportation (5)	Compressor Fuel & UFG (6)	In-Franchise Storage (6)	Adjusted Revenue (n) = (b+d+e+f+g)	Storage Premium Adjustment (\$000's)	Storage Premium Adjustment (%)	(i)			(k) = (-4g)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
M4 Firm Commercial/Industrial Contract Rate																
Monthly Demand Charge																
1	First 8,450 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	17,211	7,861	45,6744	-	-	-	(1,418)	6,443	41		1,418	7,902	-	
2	Next 19,700 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	7,939	1,573	19,8165	-	-	-	(284)	1,289	8		284	1,582	-	
3	All over 28,150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	860	141	16,4565	-	-	-	(26)	116	1		26	142	-	
Monthly Delivery Commodity Charge																
4	First Block	10 <sup>3</sup> -m <sup>3</sup>	449,247	4,174	0,9291	(1,831)	-	(1,641)	-	702	4		1,641	2,347	-	
5	All remaining use	10 <sup>3</sup> m <sup>3</sup>	3,779	19	0,5089	(8)	-	(1,648)	(1,728)	3	0		8	11	-	
6	Total Delivery - M4		453,027	13,769	3,0394	(1,840)	-	(1,648)	(1,728)	8,554	55	0.64%	3,376	11,984	-	0.00%
7	Total Rate M4		453,027	13,769	-	(1,840)	-	(1,648)	(1,728)	8,554	55	-	3,376	11,984	-	-
M5A Interruptible Commercial/Industrial Contract Rate																
Firm contracts																
8	Monthly Demand Charge	10 <sup>3</sup> m <sup>3</sup> /d	2,686	741	27,5785	-	-	-	(70)	671	4		70	745	-	
9	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	67,353	1,209	1,7957	-	-	(215)	-	994	6		215	1,216	-	
10	Total Delivery - Firm M5A		67,353	1,950	2,8954	-	-	(215)	(70)	1,665	11	0.64%	285	1,961	-	0.00%
Interruptible contracts																
11	Monthly Charge	10 <sup>3</sup> m <sup>3</sup>	1,632	816	\$500	-	-	-	-	816	-		-	816	-	
12	Delivery Commodity Charge (Avg Price)	10 <sup>3</sup> m <sup>3</sup>	337,281	5,272	1,5631	-	-	(1,162)	(776)	3,334	27		1,938	5,298	-	
13	Total Delivery - Interruptible M5A		337,281	6,088	1,8050	-	-	(1,162)	(776)	4,150	27	0.64%	1,938	6,114	-	0.00%
14	Total Rate M5A		404,634	8,038	-	-	-	(1,377)	(846)	5,815	37	-	2,223	8,075	-	-

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
- (3) EB-2007-0598, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
- (4) EB-2005-0520, Rate Order, Working Papers, Schedule 25
- (5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8
- (6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision



UNION GAS LIMITED  
Southern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line	No.	Particulars	Units	2008 DSM (1) (\$000's)	2008 Upstream Transportation GDAR (\$000's)	2008 GDAR Revenue (\$000's)	Approved Rates (cents / m <sup>3</sup> )	Approved Rate Change (%)
(i) = ((m)+(o)+(p)+(q))								
(s) = (r / a)								
(t)								

M4 Firm Commercial/Industrial Contract Rate

1	Monthly Demand Charge	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	7.902	45.9138	
2	First 8 450 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	1,582	19.9204	
3	All over 28 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	-	-	-	142	16.5428	
4	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,014	-	4,362	0.9709		
5	All remaining use	10 <sup>3</sup> m <sup>3</sup>	9	-	20	0.5318		
6	Total Delivery - M4		2,024	-	14,008	3.0920		1.7%
7	Total Rate M4		2,024	-	14,008	-		-

M5A Interruptible Commercial/Industrial Contract Rate

8	Firm contracts	10 <sup>3</sup> m <sup>3</sup> /d	-	-	745	27.7382		
9	Monthly Demand Charge	10 <sup>3</sup> m <sup>3</sup>	-	-	1,216	1.8051		
10	Total Delivery - Firm M5A		-	-	1,961	2.9112		0.5%
Interruptible contracts								
11	Monthly Charge	bills	-	-	816	\$500.00		
12	Delivery Commodity Charge (Avg Price)	10 <sup>3</sup> m <sup>3</sup>	-	-	5,298	1.5709		
13	Total Delivery -Interruptible M5A		-	-	6,114	1.8129		0.4%
14	Total Rate M5A		-	-	8,079	-		-

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23

UNION GAS LIMITED  
Southern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line No.	Particulars	Billing Units	Adjustments to 2007 Base Rates												Add Back		Price Cap Index (%)
			Current Approved Forecast (1)	Current Approved Revenue (2)	Current Approved Rates (3)	2007 DSM (4)	Upstream Transportation (5)	Compressor Fuel & UFG (6)	In-Franchise Storage (6)	Adjusted Revenue (h)	Storage Premium Adjustment (\$000's)	Storage Premium Adjustment (%)	Compressor Fuel, UFG & Storage (\$000's)	Adjusted Revenue (l)	Price Cap Index (\$000's)		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (b+d+e+f+g)	(i)	(j)	(k) = (- f + g)	(l) = (h+i+k)	(m)	(n)	
<b>MZ Special Large Volume Contract Rate</b>																	
<b>Firm Contracts</b>																	
1	Monthly Demand Charge	10 <sup>3</sup> m <sup>3</sup> /d	22,110	5,647	25.5426	-	-	(717)	(1,242)	3,688	24	-	1,959	5,671	-	-	
2	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	266,277	890	0.3344	(671)	-	(220)	-	3,688	-	-	220	220	-	-	
3	Total Delivery - Firm M7			6,538	2.4553	(671)	-	(937)	(1,242)	3,688	24	0.64%	2,179	5,891	-	0.00%	
<b>Interruptible / Seasonal Contracts</b>																	
4	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	11,269	132	1.1741	(28)	-	(36)	(2)	66	0.42	0.64%	38	104	-	0.00%	
5	Total Rate M7		277,546	6,670	-	(699)	-	(973)	(1,244)	3,754	24	0.64%	2,217	5,995	-	0.00%	
<b>M9 Large Wholesale Service</b>																	
6	Monthly Demand Charge	10 <sup>3</sup> m <sup>3</sup> /d	2,694	460	17.0902	-	-	-	(200)	261	2	-	200	462	-	-	
7	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	24,506	132	0.5367	-	-	(94)	-	38	0	-	94	132	-	-	
8	Total Rate M9		24,506	592	2.4159	-	-	(94)	(200)	299	2	0.64%	294	594	-	0.00%	
<b>M10 Small Wholesale Service</b>																	
9	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	202	5	2.6978	-	-	(1)	(2)	3	0	0.64%	3	5	-	0.00%	
10	Total Rate M10		202	5	2.6978	-	-	(1)	(2)	3	0	-	3	5	-	-	

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
- (3) EB-2007-0596, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
- (4) EB-2005-0520, Rate Order, Working Papers, Schedule 25
- (5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8
- (6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

UNION GAS LIMITED  
Southern Operations Area  
In-Franchise Customers  
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Line No.	Particulars	Billing Units	2008 DSM (1) (\$000's)	Add Back Upstream Transportation (\$000's)	2008 GDAR (\$000's)	Approved Revenue (\$000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
			(c)	(p) = (e)	(q)	(r) = (h+m+o+p+q)	(s) = (r / a)	(t)
<u>M7 Special Large Volume Contract Rate</u>								
<u>Firm Contracts</u>								
1	Monthly Demand Charge	10 <sup>9</sup> m <sup>3</sup> /d	-	-	-	5,671	25.6493	
2	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	738	-	-	957	0.3596	
3	Total Delivery - Firm M7					6,629	2.4893	1.4%
<u>Interruptible / Seasonal Contracts</u>								
4	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	31	-	-	136	1.2030	2.5%
5	Total Rate M7		769	-	-	6,764	-	-
<u>M9 Large Wholesale Service</u>								
6	Monthly Demand Charge	10 <sup>9</sup> m <sup>3</sup> /d	-	-	-	462	17.1521	
7	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	-	-	-	132	0.5377	
8	Total Rate M9					594	2.4236	0.3%
<u>M10 Small Wholesale Service</u>								
9	Monthly Delivery Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	-	-	-	5	2.7065	0.3%
10	Total Rate M10		-	-	-	5	-	-

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23

UNION GAS LIMITED  
Southern Operations Area  
In-Franchise Customers  
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Line No.	Particulars	Units	Billing	Forecast (1)	Approved Revenue (2)	Current	DSM (4)	Upstream Transportation (5)	Fuel & UFG (6)	In-Franchise Storage (6)	Adjusted Revenue	Premium Adjustment	Storage Compressor Fuel, UFG	Adjusted Revenue	Price Cap Index (%)	Price Cap Index
(n)			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (b)+(e)+(g)	(i)	(j)	(k) = (-i-g)	(l) = (h)+(k)	(m)	(n)
T1 Storage and Transportation																
Storage (\$/GJs)																
1	Union provides deliverability inventory	GJ/d/mo.	1 643,806	3,254	1 980	-	-	-	-	(3,254)	-	-	3,254	-	-	-
2	Customer provides deliverability inventory	GJ/d/mo.	1 250,570	1,314	1,050	-	-	-	-	(1,314)	-	-	1,314	-	-	-
3	Incremental firm injection right	GJ/d/mo.	-	-	1 050	-	-	-	-	-	-	-	-	-	-	-
4	Intermittible	GJ/d/mo.	443,760	466	1 050	-	-	-	-	(466)	-	-	466	-	-	-
5	Space	GJ/d/mo.	155,037,891	1,531	0 010	-	-	-	-	(1,531)	-	-	1,531	-	-	-
6	Commodity (Union Provides)	GJ	25 785,803	181	0 007	-	-	-	-	(181)	-	-	181	-	-	-
7	Commodity (Union Provides)	GJ	-	-	0 064	-	-	-	-	-	-	-	-	-	-	-
8	Customer supplied fuel	GJ	25 785,803	1 460	-	-	-	-	-	0	-	-	1,460	-	-	-
Transportation (cents/ m³)																
9	Demand	10³m³/d/mo.	66,541	12,608	18,947	-	-	-	-	12,608	86	-	-	12,693	-	-
10	All Over 140 870 m³	10³m³/d/mo.	124,828	16,161	12,9470	-	-	-	-	16,161	110	-	-	16,271	-	-
11	First 2 360 653 m3	10³m³	1 185,567	1 901	0 1604	-	-	-	-	1 444	9	-	-	1 454	-	-
12	Firm All Over 2 360 653 m3	10³m³	3 444,064	2 749	0 0798	-	-	-	-	2 068	13	-	-	2 101	-	-
13	Intermittible	10³m³	260 358	2 100	0 8066	-	-	-	-	2 076	13	-	-	2 090	-	-
14	Monthly Charges	Meter/mo.	962	1 732	\$ 1 800	-	-	-	-	1 732	-	-	9,576	-	-	-
15	Customer supplied fuel	10³m³	4 889,989	9,576	-	-	-	-	-	0	0	-	-	9,576	-	-
16	Total Rate T1		4 889,989	55,033	1 1254	(1,142)	-	-	-	36,110	231	0.64%	17,781	54,122	-	0.00%
T3 Storage (\$/GJs)																
17	Firm injection / withdrawal	GJ/d/mo.	1 980	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Union provides deliverability inventory	GJ/d/mo.	755,172	793	1 050	-	-	-	-	-	-	-	793	-	-	-
19	Incremental firm injection right	GJ/d/mo.	-	-	1 050	-	-	-	-	-	-	-	-	-	-	-
20	Intermittible	GJ/d/mo.	38 098,812	376	0 010	-	-	-	-	(376)	-	-	376	-	-	-
21	Space	GJ/d/mo.	6 349,802	45	0 007	-	-	-	-	-	-	-	45	-	-	-
22	Commodity (Union Provides)	GJ	-	-	0 064	-	-	-	-	-	-	-	-	-	-	-
23	Commodity (Union Provides)	GJ	6 349,802	360	-	-	-	-	-	-	-	-	360	-	-	-
24	Customer supplied fuel	GJ	6 349,802	360	-	-	-	-	-	-	-	-	360	-	-	-
25	Transportation (cents/ m³)	10³m³/d/mo.	30,606	2,766	9 0121	-	-	-	-	2,766	19	-	-	2,785	-	-
26	Commodity	10³m³	321,455	214	0 0666	-	-	-	-	214	1	-	-	215	-	-
27	Monthly Charges	Meter/mo.	12	206	\$ 17,155	-	-	-	-	206	-	-	-	206	-	-
28	Customer supplied fuel	10³m³	321,455	828	-	-	-	-	-	1	0	-	-	828	-	-
29	Total Rate T3		321 455	5,588	1 7385	-	-	-	-	3,187	20	0.64%	2,401	5,609	-	0.00%

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)  
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)  
(3) EB-2007-0598, Appendix A effective January 1, 2008 (excludes Price Adjustments)  
(4) EB-2005-0520, Rate Order, Working Papers, Schedule 25  
(5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 8  
(6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

**UNION GAS LIMITED**  
Southern Operations Area  
In-Franchise Customers  
Effective January 1, 2008

Line No	Particulars	Billing Units	2008 DSM (1) (\$000's)	Add Back Upstream Transportation (\$000's)	2008 GDAR (\$000's)	Approved Revenue (\$000's)	Approved Rates (cents / m <sup>3</sup> )	Rate Change (%)
			(o)	(p) = (-e)	(q)	(r) = (l+m+o+p+q)	(s) = (r / a)	(t)
<b>T1 Storage and Transportation</b>								
Storage (\$/GJ's)								
Demand:								
Firm injection / withdrawal								
1	Union provides deliverability inventory	GJ/d/mo	-	-	-	3,254	1.980	
2	Customer provides deliverability inventory	GJ/d/mo	-	-	-	1,314	1.050	
3	Incremental firm injection right	GJ/d/mo	-	-	-	-	1.050	
4	Interruptible	GJ/d/mo	-	-	-	466	1.050	
5	Space	GJ/d/mo	-	-	-	1,531	0.010	
6	Commodity (Customer Provides)	GJ	-	-	-	181	0.007	
7	Commodity (Union Provides)	GJ	-	-	-	-	0.064	
8	Customer supplied fuel	GJ	-	-	-	1,460		
Transportation (cents/ m <sup>3</sup> )								
Demand								
9	First 140 870 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d/mo	-	-	-	12,693	19.0756	
10	All Over 140 870 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d/mo	-	-	-	16,271	13.0348	
Commodity								
Firm								
11	First 2 360 653 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	503	-	-	1,956	0.1650	
12	All Over 2 360 653 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	727	-	-	2,828	0.0821	
13	Interruptible	10 <sup>3</sup> m <sup>3</sup>	26	-	-	2,116	0.8126	
14	Monthly Charges	Meter/mo	-	-	-	1,732	\$1.800	
15	Customer supplied fuel	10 <sup>3</sup> m <sup>3</sup>	-	-	-	9,576		
16	<b>Total Rate T1</b>		<b>1,256</b>	<b>-</b>	<b>-</b>	<b>55,378</b>	<b>1.1325</b>	<b>0.6%</b>
<b>T3</b>								
Storage (\$/GJ's)								
Demand								
Firm injection / withdrawal								
17	Union provides deliverability inventory	GJ/d/mo	-	-	-	-	1.980	
18	Customer provides deliverability inventory	GJ/d/mo	-	-	-	793	1.050	
19	Incremental firm injection right	GJ/d/mo	-	-	-	-	1.050	
20	Interruptible	GJ/d/mo	-	-	-	-	1.050	
21	Space	GJ/d/mo	-	-	-	376	0.010	
22	Commodity (Customer Provides)	GJ	-	-	-	45	0.007	
23	Commodity (Union Provides)	GJ	-	-	-	-	0.064	
24	Customer supplied fuel	GJ	-	-	-	360		
Transportation (cents/ m <sup>3</sup> )								
25	Demand	10 <sup>3</sup> m <sup>3</sup> /d/mo	-	-	-	2,785	9.0742	
26	Commodity	10 <sup>3</sup> m <sup>3</sup>	-	-	-	215	0.0670	
27	Monthly Charges	Meter/mo	-	-	-	206	\$17.155	
28	Customer supplied fuel	10 <sup>3</sup> m <sup>3</sup>	-	-	-	828		
29	<b>Total Rate T3</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>5,609</b>	<b>1.7448</b>	<b>0.4%</b>

**Notes:**

(1) EB-2006-0021, Decision with Reasons, Page 23

UNION GAS LIMITED  
Southern Operations Area  
Unbundled Delivery Rate Detail  
Effective January 1, 2008

Line No.	Particulars	Billing Units (a)	Forecast Usage (1) (b)	SSS & SPS (\$000's) (c)	Gas Supply Balancing Costs (\$000's) (d)	Gas in Storage Inventory Carrying Costs (\$000's) (e)	Storage Revenue (\$000's) (f) = (c+d+e)	Storage Rates (cents/m <sup>3</sup> ) (g) = (f / b) *100	Delivery Rates (6) (cents/m <sup>3</sup> ) (h)
<u>Rate M1</u>									
Monthly delivery commodity charge:									
1	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	942,287	6,622	-	2,845	9,467	1.0047	5.5704
2	Next 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	787,238	5,532	-	2,377	7,909	1.0047	5.2862
3	All over 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,132,740	7,961	-	3,420	11,381	1.0047	4.6134
4	Total		<u>2,862,265</u>	<u>20,115</u> (2)	<u>-</u>	<u>8,642</u> (3)	<u>28,757</u>		
<u>Rate M2</u>									
Monthly delivery commodity charge:									
5	First 1 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	77,186	119	-	451	570	0.7390	3.7061
6	Next 6 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	375,176	580	-	2,193	2,772	0.7390	3.6352
7	Next 13 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	308,414	476	-	1,803	2,279	0.7390	3.4235
8	All over 20 000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	339,726	525	-	1,986	2,510	0.7390	3.1697
9	Total		<u>1,100,502</u>	<u>1,700</u> (4)	<u>-</u>	<u>6,432</u> (5)	<u>8,132</u>		

Notes:

- (1) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Column (a)
- (2) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 4, Page 3 of 3, Line 6, Column (a)
- (3) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 4, Page 3 of 3, Line 10, Column (a)
- (4) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 4, Page 3 of 3, Line 6, Column (b)
- (5) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 4, Page 3 of 3, Line 10, Column (b)
- (6) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Page 12 of 18

UNION GAS LIMITED  
Southern Operations Area  
Unbundled Delivery Rate Detail  
Effective January 1, 2008

Line No.	Particulars	Billing Units	Forecast Usage (1)	Bundled Delivery Revenue (2)	Unbundling Adjustments			Unbundled Delivery Revenue	Unbundled Delivery Rates
					Standard Storage Service (3)	Gas Supply Balancing Costs	Gas in Storage Inventory Carrying Costs (4)		
		(a)	(b)	(\$000's) (c)	(\$000's) (d)	(\$000's) (e)	(\$000's) (f)	(\$000's) (g)=(c)-(d+e+f)	(Cents/m <sup>3</sup> ) (h)=(g / b)
<u>Rate U5</u>									
Firm contracts									
1	Monthly demand charge	10 <sup>3</sup> m <sup>3</sup> /d	2,686	745	(115)	-	(40)	590	21.9833
2	Monthly delivery commodity charge	10 <sup>3</sup> m <sup>3</sup>	67,353	1,216				1,216	1.8051
3	Total Firm		67,353	1,961	(115)	-	(40)	1,806	2.6817
Interruptible contracts									
4	Daily delivery commodity charge (Avg Price) (5)	10 <sup>3</sup> m <sup>3</sup>	337,281	5,298	(670)	-	(528)	4,100	1.2155
5	Total Rate U5		404,634	7,259	(785)	-	(568)	5,906	1.4596

Notes:

- (1) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Page 13 of 18, Column (a)
- (2) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Page 14 of 18, Column (r)
- (3) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 4, Page 3 of 3, Line 6
- (4) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 4, Page 3 of 3, Line 10.
- (5) Average price change will be applied to each block of the U5 interruptible delivery rate

Column (h), Line 4	1.2155
EB-2007-0606, Rate Order (Interim), WP, Schedule 3, Page 14 of 18, Column (s), Line 12	1.5709
Average difference between Bundled and Unbundled	<u>(0.3554)</u>

UNION GAS LIMITED  
Southern Operations Area  
Unbundled Delivery Cost Detail  
Effective January 1, 2008

Line No.	Particulars (\$000's)	M1	M2	M5 Firm	M5 Interruptible
		(a)	(b)	(c)	(d)
	<u>SSS/ SPS</u>				
1	Storage Dehydrator (1)	117	38	1	5
2	Storage Ex. Dehydrator (2)	12,184	3,926	99	471
3	Storage Space (3)	16,456	4,169	55	723
4	Storage	28,757	8,132	155	1,199
5	Less: ICC on Gas in Storage (4)	8,642	6,432	40	528
6	Total SSS/SPS	20,115	1,700	115	670
	<u>Gas Supply Balancing</u>				
7	Total Gas Supply Balancing	-	-	-	-
	<u>Gas In Storage Inventory Carrying Costs</u>				
8	Gas in Storage (5)	92,923	69,162	430	5,681
9	ICC %	9.3%	9.3%	9.3%	9.3%
10	Gas in Storage Inventory Carrying Costs	8,642	6,432	40	528

Notes:

- (1) EB-2005-0520, Exhibit G3, Tab 2, Schedule 6 and Schedule 7, Updated for EB-2005-0520 Board Decision
- (2) EB-2005-0520, Exhibit G3, Tab 2, Schedule 8 and Schedule 9, Updated for EB-2005-0520 Board Decision
- (3) EB-2005-0520, Exhibit G3, Tab 2, Schedule 10, Updated for EB-2005-0520 Board Decision
- (4) Per Line 10
- (5) EB-2005-0520, Exhibit G3, Tab 5, Schedule 9, Page 9 of 24, Updated for EB-2005-0520 Board Decision





UNION GAS LIMITED  
Calculation of Supplemental Service Charges  
Commissioning and Decommissioning Rates

Line No.	Particulars	Effective January 1, 2008			
		Ft. Frances (a)	Western (b)	Northern (c)	Eastern (d)
Northern and Eastern Operations Area					
Rate 20 - At 50% Load Factor					
Delivery (cents / m <sup>3</sup> )					
1	Monthly Demand (1)	20.4784	20.4784	20.4784	20.4784
2	x 12 months	245.7408	245.7408	245.7408	245.7408
3	/ 365 days	0.6733	0.6733	0.6733	0.6733
4	@ 50% L.F.	1.3465	1.3465	1.3465	1.3465
5	Commodity Charge (2)	0.3091	0.3091	0.3091	0.3091
6	Total Delivery Commissioning	1.6556	1.6556	1.6556	1.6556
Gas Supply (cents / m <sup>3</sup> )					
7	Monthly Demand (3)	25.3849	25.8560	42.7901	56.9450
8	Gas Supply Demand - Price Adjustment (3)	0.3573	0.3573	0.3573	0.3573
9	(Line 7 + Line 8) x 12 months	308.9064	314.5596	517.7688	687.6276
10	/ 365 days	0.8463	0.8618	1.4185	1.8839
11	@ 50% L.F.	1.6926	1.7236	2.8371	3.7678
12	Transportation 1 (4)	2.1971	2.2058	2.6055	2.9409
13	Transportation 1 - Price Adjustment	(0.0909)	(0.0909)	(0.0909)	(0.0909)
14	(Line 12 + Line 13) x 4/5	1.6850	1.6919	2.0117	2.2800
15	Transportation 2 (5)	0.1334	0.1310	0.2059	0.2733
16	x 1/5	0.0267	0.0262	0.0412	0.0547
17	Total Commodity Transportation Charge for Commissioning Rate	3.4043	3.4417	4.8899	6.1025
Rate 100 - At 70% Load Factor					
Delivery (cents / m <sup>3</sup> )					
18	Monthly Demand (6)	12.0047	12.0047	12.0047	12.0047
19	x 12 months	144.0564	144.0564	144.0564	144.0564
20	/ 365 days	0.3947	0.3947	0.3947	0.3947
21	@ 70% L.F.	0.5638	0.5638	0.5638	0.5638
22	Commodity Charge (7)	0.2181	0.2181	0.2181	0.2181
23	Total Delivery Commissioning	0.7819	0.7819	0.7819	0.7819
Gas Supply (cents / m <sup>3</sup> )					
24	Monthly Demand (8)	40.6945	41.2381	60.9906	77.5013
25	x 12 months	488.3340	494.8572	731.8872	930.0156
26	/ 365 days	1.3379	1.3558	2.0052	2.5480
27	@ 70% L.F.	1.9113	1.9368	2.8645	3.6400
28	Transportation 1 (9)	3.8838	3.8903	4.1901	4.4417
29	x 3/7	1.6645	1.6673	1.7958	1.9036
30	Transportation 2 (10)	0.1334	0.1310	0.2059	0.2733
31	x 4/7	0.0762	0.0749	0.1177	0.1562
32	Total Commodity Transportation Charge for Commissioning Rate	3.6520	3.6789	4.7779	5.6997

Notes:

- |                              |                               |
|------------------------------|-------------------------------|
| (1) Appendix A, Page 3 of 12 | (6) Appendix A, Page 4 of 12  |
| (2) Appendix A, Page 3 of 12 | (7) Appendix A, Page 4 of 12  |
| (3) Appendix A, Page 3 of 12 | (8) Appendix A, Page 4 of 12  |
| (4) Appendix A, Page 3 of 12 | (9) Appendix A, Page 4 of 12  |
| (5) Appendix A, Page 3 of 12 | (10) Appendix A, Page 4 of 12 |

UNION GAS LIMITED  
Southern Operations Area  
Calculation of Supplemental Service Charges  
Effective January 1, 2008

Line No.	Particulars	cents / m <sup>3</sup>	(\$ / GJ)
	Minimum annual gas supply commodity charge - Rate M4, M5A		
1	Compressor Fuel	1.3055	
2	Transportation Tolls	3.3287	
3	Administration Charge	0.3173	
4	Minimum annual gas supply commodity charge	<u>4.9515</u>	<u>1.318</u>
	<u>Gas Supply Commodity Charges</u>		
5	Commodity Cost of Gas	27.8995	
6	FT Transportation Commodity	0.2733	
7	FT Fuel	1.3055	
8	Total Gas Supply Commodity Charge	<u>29.4783</u>	<u>7.846</u>
	<u>Firm Gas Supply Service Monthly Demand Charge</u>		
9	FT Demand Charge	<u>109.0552</u>	<u>29.027</u>

UNION GAS LIMITED  
Southern Operations Area  
Calculation of Supplemental Service Charges  
Effective January 1, 2008

Line No.	Particulars			cents / m <sup>3</sup>	(\$ / GJ)
	Firm backstop gas:				
	Demand:				
1	Monthly space charge	0.0371			
2	Units required (1)	43			
		Note: Each unit of added delivery requires 43 m <sup>3</sup> of additional inventory.			
3	Number of months	12		19.1400 (a)	
	Inventory carrying costs:				
4	Sales WACOG	32.8510			
5	Withdrawal overrun	6.3529			
6		39.2040			
7	Units required (m <sup>3</sup> )	43			
8	Pre-tax return (%)	9.300%		156.7766 (b)	
9	Annual demand charge			175.9166 (a) + (b)	
10				12	
11	Monthly demand charge			14.6597	3.902
	Commodity:				
12	Sales WACOG			32.8510	
13	Withdrawal overrun			6.3529	
14	Overrun transportation			0.9891	
15	Commodity charge			40.1930	10.698
	Reasonable efforts backstop gas:				
16	M1 Block 1 plus Storage			6.5751	
17	Sales WACOG			32.8510	
18				39.4261	10.494
	Supplemental inventory:				
19	Sales WACOG			32.8510	
20	Injection commodity			0.3968	
21	Space charge	0.0371	x 12	0.4451	
22				33.6929	8.968
	Carrying costs (1/2 year)				
23		33.6929	x	9.300%	/ 2
24				1.5667	
				35.2596	9.385
	Supplemental gas sales:				
25	Supplemental inventory			35.2596	
26	Overrun withdrawal			6.3529	
27	Overrun transportation			0.9891	
28				42.6016	
	Failure to Deliver:				
29	M1 Block 1 plus Storage			6.5751	1.750
30	Failure to Deliver Adjustment			5.1708	1.376
31	Failure to Deliver Charge			11.7459	3.126

Notes:

(1) Each unit of added delivery requires 43 m<sup>3</sup> of additional inventory.

UNION GAS LIMITED  
Southern Operations Area  
Calculation of Supplemental Service Charges  
Calculation of Minimum, Maximum & Seasonal Charges  
Effective January 1, 2008

<u>Line</u> <u>No.</u>		<u>cents / m<sup>3</sup></u>
	<u>Minimum Charges</u>	
	Rate M4	
1	Minimum annual delivery commodity charge:	
	Monthly delivery commodity charge (1st Block M4)	0.9709
2	Administration Fee	0.3173
3	Minimum annual delivery commodity charge	<u>1.2882</u>
	Rate M5	
	Minimum annual delivery commodity charge:	
4	Monthly delivery commodity charge (1st block M5)	1.9098
5	Administration Fee	0.3173
6	Minimum annual delivery commodity charge	<u>2.2271</u>
	<u>Maximum Charges</u>	
	Rate M7 Interruptible	
	Maximum interruptible delivery commodity charge:	
7	M7 firm commodity charge	0.3596
8	M7 firm demand charge commoditized using 35% LF	2.4093
9	M7 maximum interruptible charge	<u>2.7689</u>
10	Rate T1 Interruptible	
	Maximum interruptible delivery commodity charge:	<u>2.7689</u>





**UNION GAS LIMITED**  
Northern & Eastern Operations Area  
Percentage Change in Average Unit Price  
Effective January 1, 2008

Line No.	Particulars (cents/m <sup>3</sup> )	Rate Classification	Current Approved Rates (1) (cents / m <sup>3</sup> ) (a)	Rate Change (b) = (c - a)	Approved Rates (2) (cents / m <sup>3</sup> ) (c)	Percent Change (3) (%) (d) = (b / a)
		01				
1	Small volume general service					
2	Delivery		14.6858	0.1508	14.8366	1.0%
3	Gas Supply Transportation		3.6874	0.0006	3.6880	0.0%
4	Storage		2.3223	-	2.3223	0.0%
	Total		20.6755	0.1514	20.8269	0.7%
		10				
5	Large volume general service					
6	Delivery		5.7377	0.0711	5.8087	1.2%
7	Gas Supply Transportation		3.4852	(0.0002)	3.4851	0.0%
8	Storage		1.6770	-	1.6770	0.0%
	Total		10.8999	0.0709	10.9708	0.7%
		20				
9	Medium volume firm service					
10	Delivery		1.4163	0.0269	1.4432	1.9%
11	Gas Supply Transportation		3.7978	0.0004	3.7982	0.0%
	Total		5.2141	0.0274	5.2414	0.5%
		100				
12	Large volume high load factor					
	Delivery		0.7100	0.0111	0.7211	1.6%
		25				
13	Large volume interruptible					
	Delivery		2.2956	0.0147	2.3102	0.6%
		77				
14	Wholesale transportation					
	Delivery		30.1758	0.1930	30.3688	0.6%

Notes:

- (1) Excludes Price Adjustments.
- (2) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Column (s)
- (3) Excludes Gas Supply Commodity related costs.



UNION GAS LIMITED  
Southern Operations Area  
Percentage Change in Average Unit Price  
Effective January 1, 2008

Line No.	Particulars (cents/m <sup>3</sup> )	Rate Classification	Current Approved Rates (1) (cents / m <sup>3</sup> ) (a)	Rate Change (b) = (c - a) (b)	Approved Rates (2) (cents / m <sup>3</sup> ) (c)	Percent Change (3) (%) (d) = (b / a)
	General Service	M1				
1	Delivery		11.5537	0.1342	11.6879	1.2%
2	Storage		1.0047	-	1.0047	0.0%
3	Total		<u>12.5584</u>	<u>0.1342</u>	<u>12.6926</u>	<u>1.1%</u>
	General Service	M2				
4	Delivery		3.9271	0.0426	3.9698	1.1%
5	Storage		0.7390	-	0.7390	0.0%
6	Total		<u>4.6661</u>	<u>0.0426</u>	<u>4.7087</u>	<u>0.9%</u>
7	Firm Contract Com/ Ind Delivery	M4	<u>3.0394</u>	<u>0.0527</u>	<u>3.0920</u>	<u>1.7%</u>
8	Firm Contract Com/ Ind Delivery	M5F	<u>2.8954</u>	<u>0.0158</u>	<u>2.9112</u>	<u>0.5%</u>
9	Interruptible Contract Com/ Ind Delivery	M5I	<u>1.8050</u>	<u>0.0079</u>	<u>1.8129</u>	<u>0.4%</u>
10	Special Large Volume Contract Delivery	M7F	<u>2.4553</u>	<u>0.0340</u>	<u>2.4893</u>	<u>1.4%</u>
11	Special Large Volume Contract Delivery	M7I	<u>1.1741</u>	<u>0.0289</u>	<u>1.2030</u>	<u>2.5%</u>
12	Large Wholesale Service Delivery	M9	<u>2.4159</u>	<u>0.0078</u>	<u>2.4236</u>	<u>0.3%</u>
13	Small Wholesale Service Delivery	M10	<u>2.6978</u>	<u>0.0087</u>	<u>2.7065</u>	<u>0.3%</u>
14	Storage and Transportation Delivery	T1 F/I	<u>1.1254</u>	<u>0.0071</u>	<u>1.1325</u>	<u>0.6%</u>
15	Delivery excluding fuel		<u>0.8997</u>	<u>0.0071</u>	<u>0.9068</u>	<u>0.8%</u>
16	Storage and Transportation Distributor	T3	<u>1.7385</u>	<u>0.0063</u>	<u>1.7448</u>	<u>0.4%</u>

Notes:

- (1) Excludes Price Adjustments.
- (2) EB-2007-0606, Rate Order (Interim), Working Papers, Schedule 3, Column (s)
- (3) Excludes Gas Supply Commodity related costs.

UNION GAS LIMITED  
Southern Operations Area  
General Service Customer Bill Impacts

		Rate M1 - Residential (Annual Consumption of 2,600 m <sup>3</sup> )			
Line No.	Particulars	EB-2005-0520 Approved 01-Jan-07 Total Bill (\$)(1)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$)(1)	Impact (\$) (c) = (b) - (a)	Percent Change (%) (d) = (c) / (a)
		(a)	(b)		
	<u>Delivery Charges</u>				
1	Monthly Charge	192.00	192.00	-	
2	Delivery Commodity Charge	134.42	135.89	1.47	
3	Storage Service	24.19	26.12	1.93	
4	Total Delivery Charge	350.61	354.01	3.40	1.0%
	<u>Supply Charges</u>				
5	Transportation to Union	86.55	86.55	-	
6	Gas Supply Commodity (2)	767.59	767.59	-	
7	Total Gas Supply Charge	854.14	854.14	-	
8	Total Bill	1,204.75	1,208.15	3.40	0.3%
9	Impacts for Customer Notices - Sales (line 8)			3.40	
10	Impacts for Customer Notices - Direct Purchase (line 4)			3.40	

Notes:

- (1) Excludes price adjustments.  
(2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED  
Southern Operations Area  
General Service Customer Bill Impacts

Line No.	Particulars	Rate M2 - Industrial (Annual Consumption of 73,000 m <sup>3</sup> )			
		EB-2005-0520 Approved 01-Jan-07 Total Bill (\$) (1) (a)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (b)	Impact (\$) (c) = (b) - (a)	Percent Change (%) (d) = (c) / (a)
	<u>Delivery Charges</u>				
1	Monthly Charge	192.00	840.00	648.00	
2	Delivery Commodity Charge	3,038.74	2,641.41	(397.33)	
3	Storage Service	679.57	539.47	(140.10)	
4	Total Delivery Charge	3,910.31	4,020.88	110.57	2.8%
	<u>Supply Charges</u>				
5	Transportation to Union	2,429.96	2,429.96	-	
6	Gas Supply Commodity (2)	21,551.30	21,551.30	-	
7	Total Gas Supply Charge	23,981.26	23,981.26	-	
8	Total Bill	27,891.57	28,002.14	110.57	0.4%
9	Impacts for Customer Notices - Sales (line 8)			110.57	
10	Impacts for Customer Notices - Direct Purchase (line 4)			110.57	

Notes:

(1) Excludes price adjustments.

(2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
General Service Customer Bill Impacts

Line No.	Particulars	(Fort Frances) Rate 01 - Residential (Annual Consumption of 2,600 m <sup>3</sup> )				(Western) Rate 01 - Residential (Annual Consumption of 2,600 m <sup>3</sup> )			
		EB-2005-0520 Approved 01-Jan-07 Total Bill (\$) (1) (a)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (b)	Impact (\$) (c)=(b)-(a)	Percent Change (%) (d) = (c) / (a)	EB-2005-0520 Approved 01-Jan-07 Total Bill (\$) (1) (e)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (f)	Impact (\$) (g) = (f)-(e)	Percent Change (%) (h) = (g) / (e)
	<u>Delivery Charges</u>								
1	Monthly Charge	192.00	192.00	-		192.00	192.00	-	
2	Delivery Commodity Charge	229.51	233.57	4.06		229.51	233.57	4.06	
3	Total Delivery Charge	421.51	425.57	4.06	1.0%	421.51	425.57	4.06	1.0%
	<u>Supply Charges</u>								
4	Transportation to Union	77.43	77.43	-		78.03	78.05	0.02	
5	Storage Service	49.67	49.67	-		49.59	49.59	-	
6	Subtotal	127.10	127.10	-		127.62	127.64	0.02	
7	Commodity & Fuel (2)	743.15	743.15	-		750.08	750.08	-	
8	Total Gas Supply Charge	870.25	870.25	-		877.70	877.72	0.02	
9	Total Bill	<u>1,291.76</u>	<u>1,295.82</u>	<u>4.06</u>	<u>0.3%</u>	<u>1,299.21</u>	<u>1,303.29</u>	<u>4.08</u>	<u>0.3%</u>
10	Impacts for Customer Notices - Sales (line 10)			4.06				4.08	
11	Impacts for Customer Notices - Direct Purchase (line 3 + line 4 + line 5)			4.06				4.08	

Notes:

(1) Excludes price adjustments.

(2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
General Service Customer Bill Impacts

Line No.	Particulars	(Northern) Rate 01 - Residential (Annual Consumption of 2,600 m <sup>3</sup> )				(Eastern) Rate 01 - Residential (Annual Consumption of 2,600 m <sup>3</sup> )			
		EB-2005-0520 Approved 01-Jan-07 Total Bill (\$) (1) (a)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (b)	Impact (\$) (c)=(b)-(a)	Percent Change (%) (d) = (c) / (a)	EB-2005-0520 Approved 01-Jan-07 Total Bill (\$) (1) (e)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (f)	Impact (\$) (g) = (f)-(e)	Percent Change (%) (h) = (g) / (e)
	<u>Delivery Charges</u>								
1	Monthly Charge	192.00	192.00	-		192.00	192.00	-	
2	Delivery Commodity Charge	229.34	233.39	4.05		228.96	233.01	4.05	
3	Total Delivery Charge	421.34	425.39	4.05	1.0%	420.96	425.01	4.05	1.0%
	<u>Supply Charges</u>								
4	Transportation to Union	93.95	93.97	0.02		107.62	107.64	0.02	
5	Storage Service	59.68	59.68	-		67.81	67.81	-	
6	Subtotal	153.63	153.65	0.02		175.43	175.45	0.02	
7	Commodity & Fuel (2)	759.54	759.54	-		767.59	767.59	-	
8	Total Gas Supply Charge	913.17	913.19	0.02		943.02	943.04	0.02	
9	Total Bill	1,334.51	1,338.58	4.07	0.3%	1,363.98	1,368.05	4.07	0.3%
10	Impacts for Customer Notices - Sales (line 10)			4.07				4.07	
11	Impacts for Customer Notices - Direct Purchase (line 3 + line 4 + line 5)			4.07				4.07	

Notes:

(1) Excludes price adjustments.

(2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
General Service Customer Bill Impacts

(Fort Frances)  
Rate 10 - Commercial  
(Annual Consumption of 93,000 m<sup>3</sup>)

(Western)  
Rate 10 - Commercial  
(Annual Consumption of 93,000 m<sup>3</sup>)

Line No.	Particulars	EB-2005-0520	EB-2007-0606	Impact (\$)	Percent Change (%)	EB-2005-0520	EB-2007-0606	Impact (\$)	Percent Change (%)
		Approved 01-Jan-07 Total Bill (\$ (1)) (a)	Approved 01-Jan-08 Total Bill (\$ (1)) (b)			Approved 01-Jan-07 Total Bill (\$ (1)) (e)	Approved 01-Jan-08 Total Bill (\$ (1)) (f)		
				(c)=(b)-(a)	(d) = (c) / (a)			(g) = (f)-(e)	(h) = (g) / (e)
	<u>Delivery Charges</u>								
1	Monthly Charge	840.00	840.00	-		840.00	840.00	-	
2	Delivery Commodity Charge	5,523.40	5,600.45	77.05		5,523.40	5,600.45	77.05	
3	Total Delivery Charge	6,363.40	6,440.45	77.05	1.2%	6,363.40	6,440.45	77.05	1.2%
	<u>Supply Charges</u>								
4	Transportation to Union	2,539.92	2,539.92	-		2,562.33	2,562.33	-	
5	Storage Service	1,139.72	1,139.72	-		1,137.47	1,137.47	-	
6	Subtotal	3,679.64	3,679.64	-		3,699.80	3,699.80	-	
7	Commodity & Fuel (2)	26,581.53	26,581.53	-		26,829.94	26,829.94	-	
8	Total Gas Supply Charge	30,261.17	30,261.17	-		30,529.74	30,529.74	-	
9	Total Bill	36,624.57	36,701.62	77.05	0.2%	36,893.14	36,970.19	77.05	0.2%
10	Impacts for Customer Notices - Sales (line 10)			77.05				77.05	
11	Impacts for Customer Notices - Direct Purchase (line 3 + line 4 + line 5)			77.05				77.05	

Notes:

(1) Excludes price adjustments.

(2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
General Service Customer Bill Impacts

Line No.	Particulars	(Northern) Rate 10 - Commercial (Annual Consumption of 93,000 m <sup>3</sup> )				(Eastern) Rate 10 - Commercial (Annual Consumption of 93,000 m <sup>3</sup> )			
		EB-2005-0520 Approved 01-Jan-07 Total Bill (\$) (1) (a)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (b)	Impact (\$) (c)=(b)-(a)	Percent Change (%) (d) = (c) / (a)	EB-2005-0520 Approved 01-Jan-07 Total Bill (\$) (1) (e)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (f)	Impact (\$) (g) = (f)-(e)	Percent Change (%) (h) = (g) / (e)
	<u>Delivery Charges</u>								
1	Monthly Charge	840.00	840.00	-		840.00	840.00	-	
2	Delivery Commodity Charge	5,517.44	5,594.43	76.99		5,532.69	5,609.90	77.21	
3	Total Delivery Charge	6,357.44	6,434.43	76.99	1.2%	6,372.69	6,449.90	77.21	1.2%
	<u>Supply Charges</u>								
4	Transportation to Union	3,131.31	3,131.31	-		3,620.22	3,620.22	-	
5	Storage Service	1,497.95	1,497.95	-		1,788.86	1,788.86	-	
6	Subtotal	4,629.26	4,629.26	-		5,409.08	5,409.08	-	
7	Commodity & Fuel (2)	27,168.73	27,168.73	-		27,455.74	27,455.74	-	
8	Total Gas Supply Charge	31,797.99	31,797.99	-		32,864.82	32,864.82	-	
9	Total Bill	38,155.43	38,232.42	76.99	0.2%	39,237.51	39,314.72	77.21	0.2%
10	Impacts for Customer Notices - Sales (line 10)			76.99				77.21	
11	Impacts for Customer Notices - Direct Purchase (line 3 + line 4 + line 5)			76.99				77.21	

Notes:

(1) Excludes price adjustments.

(2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED  
Total Delivery and Storage Revenue  
Effective January 1, 2008

Line No.	Particulars	EB-2005-0520 Approved Revenue (1) (\$000's) (a)	Change in TCPL FT Tolls (2) (\$000's) (b)	Current Approved Revenue (\$000's) (c) = (a)+(b)	Upstream Transportation Costs (3) (\$000's) (d)	Delivery and Storage Revenue (\$000's) (e)=(c)+(d)
<u>Delivery North</u>						
1	R01	132,953		132,953		132,953
2	R10	21,882		21,882		21,882
3	R20	7,444		7,444		7,444
4	R25	2,402		2,402		2,402
5	R77	28		28		28
6	R100	16,154		16,154		16,154
7	Total North Delivery	<u>180,862</u>	<u>-</u>	<u>180,862</u>	<u>-</u>	<u>180,862</u>
<u>In-franchise South Delivery and Storage</u>						
8	M2	410,804		410,804		410,804
9	M4	13,769		13,769		13,769
10	M5	8,038		8,038		8,038
11	M7	6,670		6,670		6,670
12	M9	592		592		592
13	M10	5		5		5
14	T1	55,033		55,033		55,033
15	T3	5,588		5,588		5,588
16	Total South Delivery and Storage	<u>500,500</u>	<u>-</u>	<u>500,500</u>	<u>-</u>	<u>500,500</u>
17	Total In-franchise Delivery and Storage	<u>681,362</u>	<u>-</u>	<u>681,362</u>	<u>-</u>	<u>681,362</u>

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (f)
- (2) EB-2007-0053, Working Papers, Schedule 5, Page 2 and EB-2007-0634, Working Papers, Schedule 5, Page 2
- (3) EB-2005-0520, Rate Order, Working Papers, Schedule 26, Column (b); including diversions; updated for TCPL toll changes.



UNION GAS LIMITED  
Total Delivery and Storage Revenue  
Effective January 1, 2008

Line No.	Particulars	EB-2005-0520 Approved Revenue (1) (\$000's) (a)	Change in TCPL FT Tolls (2) (\$000's) (b)	Current Approved Revenue (\$000's) (c) = (a)+(b)	Upstream Transportation Costs (3) (\$000's) (d)	Delivery and Storage Revenue (\$000's) (e)=(c)+(d)
<u>Northern Transportation and Storage</u>						
1	R01	51,577	2,648	54,225	(39,418)	14,807
2	R10	18,492	1,080	19,572	(15,415)	4,157
3	R20	6,059	456	6,515	(5,845)	670
4	R25	941	91	1,032	(1,032)	0
5	R100	1,767	-	1,767	(487)	1,281
6	Total North Transport and Storage	<u>78,837</u>	<u>4,275</u>	<u>83,112</u>	<u>(62,196)</u>	<u>20,915</u>
7	Total In-franchise	<u>760,199</u>	<u>4,275</u>	<u>764,473</u>	<u>(62,196)</u>	<u>702,277</u>
<u>Ex-franchise</u>						
8	M12	188,280		188,280		188,280
9	M13	863		863		863
10	M16	553		553		553
11	C1	66,860		66,860		66,860
12	Total Ex-franchise	<u>256,556</u>	<u>-</u>	<u>256,556</u>	<u>-</u>	<u>256,556</u>
13	Total Delivery and Storage	<u>1,016,756</u>	<u>4,275</u>	<u>1,021,030</u>	<u>(62,196)</u>	<u>958,834</u>

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (f)
- (2) EB-2007-0053, Working Papers, Schedule 5, Page 2 and EB-2007-0634, Working Papers, Schedule 5, Page 2
- (3) EB-2005-0520, Rate Order, Working Papers, Schedule 26, Column (b); including diversions; updated for TCPL toll changes.

UNION GAS LIMITED  
Summary of S&T Transactional Margin Included In 2008 Rates

Line No.	Particulars (\$ 000's)	Total Revenue (1) (a)	Allocated Cost (2) (b)	Total Margin (c) = (a - b)	Included in 2007 In-franchise Rates (d)	Included in 2008 In-franchise Rates (e)	Change in Sharing of Forecast S&T Margin (f)=(d-e)
	Transportation & Exchange Services Acct. 179-69						
1	Transportation and Exchanges	4,000	1,417	2,583			
2	M12 Transportation Overrun	-	-	-			
3	Total Transportation & Exchanges	<u>4,000</u>	<u>1,417</u>	<u>2,583</u>	<u>222</u>	<u>2,583</u> (3)	<u>(2,361)</u>
	Short Term Storage & Balancing Services Acct. 179-70						
4	Short Term Peak Storage	13,794	847	12,947			
5	Off Peak Storage, Balancing & Loans	4,092	1,285	2,807			
6	Enbridge LBA	75	-	75			
7	Total Short Term Storage & Balancing Services	<u>17,961</u>	<u>2,132</u>	<u>15,829</u>	<u>14,246</u>	<u>11,254</u> (4)	<u>2,992</u>
8	Total Long Term Peak Storage Services Acct. 179-72	<u>42,058</u>	<u>20,653</u>	<u>21,405</u>	<u>19,265</u>	<u>16,054</u> (5)	<u>3,211</u>
9	Other S&T Services Acct. 179-73 / 179-74	895	42	853	768	853 (6)	(85)
10	Total	<u>64,914</u>	<u>24,244</u>	<u>40,670</u>	<u>34,501</u>	<u>30,744</u>	<u>3,756</u>

Notes: (1) EB-2005-0520, Rate Order, Working Papers, Schedule 24, Column (a)  
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 24, Column (b)  
(3) Includes in-franchise impact of the proposed changes to the sharing of forecast S&T transactional margin  
(4) EB-2005-0551, Decision with Reasons, Section 9.1.2  
(5) EB-2005-0551, Decision with Reasons, Section 7.3  
(6) Includes in-franchise impact of the proposed changes to the sharing of forecast S&T transactional margin