SHEET 1 - December 31, 2004 Regulatory Assets

| NAME OF UTILITY | Hydro 2000 Inc | LICENCE NUMBER | ED-2002-0542 |
|-----------------|------------------------|----------------|--------------|
| NAME OF CONTACT | Rene Beaulne (Bone) | DOCID NUMBER | RP-2005-0020 |
| E-mail Address | aphydro@hawk.igs.net | | EB-2005-0380 |
| VERSION NUMBER | v2.0 | PHONE NUMBER | 613-679-4093 |
| Date | Revised april 28, 2006 | (extension) | |

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
(These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

| Account Description | Account Number | Principal Amounts as of Dec-31 2004 | Interest to Dec31-04 | Interest Jan-1 to Dec31-05 | Interest Jan1-06 to Apr30-06 | Hydro One charges (if applicable) to Dec31-03 | Interest on Hydro One charges - Apr1-05 to Apr30-06 | Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 | Total Claim |
|--|-------------------|---|-------------------------|-------------------------------|------------------------------------|--|---|---|-------------|
| RSVA - Wholesale Market Service Charge | 1580 | 3,096.38 | 724.92 | 224.49 | 74.83 | 36,480.00 | 2,865.20 | 617.00 | 44,082.82 |
| RSVA - One-time Wholesale Market Service | 1582 | 0.00 | 0.00 | 0.00 | 0.00 | | 208.68 | 1,269.00 | 4,134.68 |
| RSVA - Retail Transmission Network Charge | 1584 | -24,183.74 | -980.72 | -1,753.32 | -584.44 | -5,880.00 | -461.83 | -7,931.00 | -41,775.05 |
| RSVA - Retail Transmission Connection Charge | 1586 | -15,575.80 | -544.16 | | -376.42 | 166,525.00 | 13,079.73 | 203,879.00 | 365,858.09 |
| RSVA - Power | 1588 | 15,515.83 | -965.45 | 1,083.15 | 361.05 | | | | 15,994.58 |
| Sub-Totals | | -21,147.33 | -1,765.41 | -1,574.94 | -524.98 | 199,782.00 | 15,691.78 | 197,834.00 | 388,295.12 |
| Other Regulatory Assets | 1508 | 719.34 | 52.47 | 958.38 | 319.46 | | | 10,775.00 | 12,824.65 |
| Retail Cost Variance Account - Retail | 1518 | | | | | | | | 0.00 |
| Retail Cost Variance Account - STR | 1548 | | | | | | | | 0.00 |
| Misc. Deferred Debits - incl. Rebate Cheques | 1525 | 12,498.87 | 1,823.30 | | | 5,701.00 | 447.42 | | 20,470.59 |
| Pre-Market Opening Energy Variances Total | 1571 | 147,575.01 | 21,398.40 | 10,571.92 | 3,523.97 | | | | 183,069.30 |
| Extra-Ordinary Event Losses | 1572 | | | | | | | | 0.00 |
| Deferred Rate Impact Amounts | 1574 | | | | | | | | 0.0 |
| Other Deferred Credits | 2425 | | | | | | | | 0.00 |
| Sub-Totals | | 160,793.22 | 23,274.17 | 11,530.30 | 3,843.43 | 5,701.00 | 447.42 | 10,775.00 | 216,364.54 |
| Qualifying Transition Costs | 1570 | 115,994.99 | 25,543.66 | 9,125.29 | 3,041.76 | | 1.44 | | 153,762.14 |
| Totals per colum | nn | 255,640.88 | 47,052.42 | 19,080.65 | 6,360.21 | 205,538.00 | 16,140.64 | 208,609.00 | 758,421.80 |
| Transition Cost Calculation | | | | | | | | | |
| Please indicate choice of review: comprehensiv | 0 | | | Lesser of 1 | 0 % off or \$60 | per customer | \Rightarrow | revised total | N/A |
| 2004 customer numbers 1,134 Original \$ | /customer | \$ 135.59 | | | | | Revise | ed \$/customer | N/A |
| Annual interest rate: 7.25 | 26 | | | | | Grand Total | ClaimedMin | imum Paviour | N/A |

Enter the appropriate 2004 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2. Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

| 2004 Data By Class | kW | kWhs | Cust. Num.'s | | Cust. #'s w/ Rebate Cheques |
|--|--------|------------|--------------|-----------|-----------------------------------|
| RESIDENTIAL CLASS | | 15,988,104 | 969 | \$ 214,00 | 6 954 |
| GENERAL SERVICE <50 KW CLASS | | 5,697,777 | 153 | \$ 65,19 | 0 145 |
| GENERAL SERVICE >50 KW NON TIME OF USE | 12,609 | 5,496,615 | 12 | \$ 24,92 | 8 0 |
| GENERAL SERVICE >50 KW TIME OF USE | | | | | |
| INTERMEDIATE CLASS | | | | | |
| LARGE USER CLASS | | | | | |
| SMALL SCATTERED LOADS | | | | | |
| SENTINEL LIGHTS | | | | | |
| STREET LIGHTING | 907 | 347,926 | 1 | \$ 2,63 | 0 0 |
| Totals | 13,516 | 27,530,422 | 1,135 | \$ 306,75 | 4 1,099 |

| Allocators | kW | kWhs | Cust. Num.'s | Dx Revenue | | kWhs for Non TOU Customers |
|--|-------|-------|--------------|------------|-------|----------------------------------|
| RESIDENTIAL CLASS | 0.0% | 58.1% | 85.4% | 69.8% | 86.8% | 58.82% |
| GENERAL SERVICE <50 KW CLASS | 0.0% | 20.7% | 13.5% | 21.3% | 13.2% | 20.96% |
| GENERAL SERVICE >50 KW NON TIME OF USE | 93.3% | 20.0% | 1.1% | 8.1% | 0.0% | 20.22% |
| SENERAL SERVICE >50 KW TIME OF USE | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| INTERMEDIATE CLASS | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| LARGE USER CLASS | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| SMALL SCATTERED LOADS | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.00% |
| SENTINEL LIGHTS | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| STREET LIGHTING | 6.7% | 1.3% | 0.1% | 0.9% | 0.0% | |
| Totals | 100% | 100% | 100% | 100% | 100% | 100% |

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Date Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0 Revised april 28, 2006

PHO d april 28, 2006 (ext

LICENCE NUMBER DOCID NUMBER

ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

PHONE NUMBER (extension)

| | Decision | | | | | | GS > 50 Non | | | | | | Small Scattered | Sentine | Street | |
|---|----------|------------|--------------------------|------|-----------|------------|-------------|------------|----------|---------|-----------|------|--------------------|----------|------------------|----------|
| Regulatory Asset Accounts: | Ref.# | Amount | ALLOCATOR | Res | sidential | GS < 50 KW | TOU | GS > 50 TO | U Interi | mediate | Large Use | ers | Load | Lighting | Lighting | Total |
| WMSC - Account 1580 | 2.0.35 | \$ 44,083 | kWh | \$ | 25,601 | \$ 9,124 | \$ 8,801 | \$ - | \$ | - | \$ - | - \$ | - | \$ - | \$ 557 \$ | 44,083 |
| One-Time WMSC - Account 1582 | 2.0.35 | \$ 4,135 | | \$ | 2,401 | | \$ 826 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 52 \$ | 4,135 |
| Network - Account 1584 | 2.0.35 | \$ (41,775 | | \$ | (24,261) | \$ (8.646) | \$ (8,341) | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ (528) \$ | (41,775) |
| Connection - Account 1586 | 2.0.35 | \$ 365,858 | | \$ | | \$ 75,719 | | | \$ | - | \$ - | . \$ | - | \$ - | \$ 4,624 \$ | 365,858 |
| Power - Account 1588 | 2.0.35 | \$ 15,995 | | \$ | 9,289 | | \$ 3,193 | \$ - | \$ | - | \$ - | · \$ | _ | \$ - | \$ 202 \$ | 15,995 |
| Subtotal - RSVA | | \$ 388,295 | | \$ | 225,500 | \$ 80,363 | \$ 77,525 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 4,907 \$ | 388,295 |
| Other Regulatory Assets - Account 1508 | | \$ 12,825 | Dx Revenue | \$ | 8,947 | \$ 2,725 | \$ 1,042 | | | | | | | | \$ 110 \$ | 12,825 |
| Retail Cost Variance Account - Acct 1518 | | \$ - | # of Customers | \$ | - | \$ - | \$ - | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ - \$ | - |
| Retail Cost Variance Account (STR) Acct 1548 | | \$ - | # of Customers | \$ | - | \$ - | \$ - | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ - \$ | - |
| Rebate Cheques - Acct 1525 | 5.0.19 | \$ 14,322 | # cust. w/ Rebate Cheq | \$ | 12,433 | \$ 1,890 | \$ - | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ - \$ | 14,322 |
| Hydro One's Environmental Costs - Acct 1525 | 5.0.25 | \$ 6,148 | Dx Revenue . | \$ | 4,289 | \$ 1,307 | \$ 500 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 53 \$ | 6,148 |
| Pre Market Opening Energy - Acct 1571 | 3.0.27 | \$ 183,069 | kWh for Non TOU Cust. | \$ | 107,677 | \$ 38,374 | \$ 37,019 | | | | | \$ | - | | \$ | 183,069 |
| Extraordinary Event Losses - Acct 1572 | | \$ - | | | | | | | | | | | | | \$ | - |
| Deferred Rate Impact Amounts - Acct 1574 | | \$ - | | | | | | | | | | | | | \$ | - |
| Other Deferred Credits - Acct 2425 | | \$ - | | | | | | | | | | | | | \$ | - |
| Transition Costs - Acct 1570 | 7.0.67 | \$ 153,762 | # of Customers | \$ | 131,274 | \$ 20,727 | \$ 1,626 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 135 \$ | 153,762 |
| Subtotal - Non RSVA | | \$ 370,127 | - | \$ | 264,620 | \$ 65,023 | \$ 40,186 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 298 \$ | 370,127 |
| Total to be Recovered | | \$ 758,422 | - = | \$ | 490,119 | \$ 145,385 | \$ 117,712 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 5,205 \$ | 758,422 |
| Interim Transition Cost Recoveries (if | | | | | | | | | | | | | | | | |
| applicable) | 10.0.19 | | | | | | | | | | | | | | | |
| Recoveries - Mar 1-02 to Mar 31-04 | | \$ 53,640 | Actual | \$ | 25,481 | \$ 8,155 | \$ 16,071 | | | | | | | | \$ 3,933 | |
| Recoveries - Mar 1-02 to Mar 31-04 (Interest) | | \$ 3,462 | | \$ | 1,628 | \$ 530 | \$ 1,043 | | | | | | | | \$ 261 | |
| Recoveries - Apr 1-04 to Apr 30-06 (Interest) | | \$ 8,102 | | \$ | 3,849 | \$ 1,232 | \$ 2,427 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 594 | |
| Recoveries - Interim Transition Costs - Total | | \$ 65,204 | | \$ | 30,958 | \$ 9,917 | \$ 19,541 | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ 4,788 \$ | 65,204 |
| Reg. Assets Interim Recoveries: | 10.0.19 | | | | | | | | | | | | | | | |
| Phase 1 Recoveries - Apr 1-04 to Mar 31-05 | | \$ 79,942 | Actual | \$ | 52,939 | \$ 16,513 | \$ 8,979 | | | | | | | | \$ 1,511 | |
| Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Inter | rest) | \$ 2,234 | | \$ | 1,422 | \$ 490 | \$ 272 | | | | | | | | \$ 50 | |
| Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Inter | est) | \$ 6,279 | | \$ | 4,158 | \$ 1,297 | \$ 705 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ 119 | |
| Phase 1 (1st Interim) Recoveries - Total | , | \$ 88,455 | | \$ | 58,519 | \$ 18,300 | \$ 9,956 | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ 1,680 \$ | 88,455 |
| Phase 1 Recoveries - Apr 1-05 to Apr 30-06 | | | Estimate-Actual to Jun.0 | 5 \$ | 86,196 | | | | | | | | | | \$ 1,876 | |
| Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Inter | est) | \$ 4,758 | | \$ | 2,649 | | | | | | | | | | \$ 68 | |
| Phase 1 (2nd Interim) Recoveries - Total | | \$ 153,988 | | \$ | 88,845 | \$ 31,480 | \$ 31,719 | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ 1,944 \$ | 153,988 |
| | | | <u>-</u> | | | | | | | | | | | | | |
| Total Recoveries to April 30-06 | | \$ 307,647 | | \$ | 178,322 | \$ 59,697 | \$ 61,217 | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ 8,412 \$ | 307,647 |
| | | | | | | | | | | | | | | | 4 | |
| Balance to be collected or refunded in the next 2 y | /ears | \$ 450,775 | | \$ | 311,798 | \$ 85,689 | \$ 56,495 | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ (3,206) \$ | 450,775 |
| Balance to be collected or refunded per year | | \$ 225,388 | | \$ | 155,899 | \$ 42,844 | \$ 28,248 | \$ - | \$ | - | \$ - | . \$ | - | \$ - | \$ (1,603) \$ | 225,388 |

| Class |
|------------------------------|
| Regulatory Asset Rate Riders |
| Billing Determinants |

| | | G | | Scattered | Sentinel | | Street | | | | |
|--------------|------------|--------|-----|-----------|-------------|--------------|-------------|------|----------|----|----------|
| Residential | GS < 50 KW | | TOU | | GS > 50 TOU | Intermediate | Large Users | Load | Lighting | L | ighting |
| \$ 0.0098 | \$ | 0.0075 | \$ | 2.2403 | | | | | | \$ | (1.7676) |
| kWh kWh kW | | kW | kW | kW | kW | kWh | kW | | kW | | |

Hydro 2000 Inc NAME OF UTILITY LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 v2.0 PHONE NUMBER **VERSION NUMBER** 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

Residential Class March 1, 2002 - December 31, 2002

| | kW (As Ap | kWh oplicable) | (per kWh) Numbers | | ed Charge ite Adder | A | Actual mount covered | Cumulative Balance | | |
|-----------|---------------------|--------------------------|-------------------|-----|------------------------|----|----------------------------|-----------------------|-------|--|
| March | | 0 | \$0.000347 | 0 | \$ 0.7278 | \$ | - | \$ | - | |
| April | | 0 | \$0.000347 | 0 | \$ 0.7278 | \$ | - | \$ | - | |
| May | | 754,797 | \$0.000347 | 940 | \$ 0.7278 | \$ | 946 | \$ | 946 | |
| June | | 696,995 | \$0.000347 | 940 | \$ 0.7278 | \$ | 926 | \$ | 1,872 | |
| July | | 842,415 | \$0.000347 | 940 | \$ 0.7278 | \$ | 976 | \$ | 2,848 | |
| August | | 811,341 | \$0.000347 | 940 | \$ 0.7278 | \$ | 966 | \$ | 3,814 | |
| September | | 774,480 | \$0.000347 | 940 | \$ 0.7278 | \$ | 953 | \$ | 4,767 | |
| October | | 1,111,676 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,070 | \$ | 5,837 | |
| November | | 1,297,810 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,134 | \$ | 6,971 | |
| December | | 1,584,788 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,234 | \$ | 8,205 | |
| | | | | | | \$ | 8,205 | | | |

Residential Class January 1, 2003 - December 31, 2003

| | kW (As Ap | kWh oplicable) | Volumetric Rate Adder (per kWh) | Customer Numbers | ed Charge te Adder | A | Actual mount covered | Cumulative Balance | | |
|-----------|---------------------|--------------------------|---------------------------------------|---------------------|-----------------------|----|----------------------------|-----------------------|--------|--|
| January | | 1,781,621 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,302 | \$ | 9,508 | |
| February | | 1,764,705 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,296 | \$ | 10,804 | |
| March | | 1,654,306 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,258 | \$ | 12,062 | |
| April | | 1,299,536 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,135 | \$ | 13,198 | |
| May | | 1,014,480 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,036 | \$ | 14,234 | |
| June | | 786,434 | \$0.000347 | 940 | \$ 0.7278 | \$ | 957 | \$ | 15,191 | |
| July | | 848,855 | \$0.000347 | 940 | \$ 0.7278 | \$ | 979 | \$ | 16,169 | |
| August | | 791,446 | \$0.000347 | 940 | \$ 0.7278 | \$ | 959 | \$ | 17,128 | |
| September | | 774,599 | \$0.000347 | 940 | \$ 0.7278 | \$ | 953 | \$ | 18,081 | |
| October | | 1,032,855 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,043 | \$ | 19,124 | |
| November | | 1,308,738 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,138 | \$ | 20,262 | |
| December | | 1,515,458 | \$0.000347 | 940 | \$ 0.7278 | \$ | 1,210 | \$ | 21,472 | |
| | | | | | | \$ | 13,266 | | | |

Residential Class January 1, 2004 - March 31, 2004

| | kW (As Ap | s Applicable) (per kWh) | | Customer Numbers | Fixed Charge Rate Adder | | Α | Actual mount covered | Cumulative Balance | | |
|----------|---------------------|-------------------------|------------|---------------------|----------------------------|--------|----|----------------------------|-----------------------|--------|--|
| January | | 1,964,600 | \$0.000347 | 940 | \$ | 0.7278 | \$ | 1,366 | \$ | 22,838 | |
| February | | 1,947,643 | \$0.000347 | 940 | \$ | 0.7278 | \$ | 1,360 | \$ | 24,198 | |
| March | | 1,727,430 | \$0.000347 | 940 | \$ | 0.7278 | \$ | 1,284 | \$ | 25,481 | |
| | | | | | | | \$ | 4,009 | | | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells E32 and E33 respectively.

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) **DOCID NUMBER** RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **PHONE NUMBER VERSION NUMBER** v2.0 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on Sheet 13 in the 2002 RAM.

Within each class, the two rate adders should be the same for the entire recovery period.

GS < 50 kW Class March 1, 2002 - December 31, 2002

| | kW kWh (As Applicable) | | (As Applicable) (per kWh) | | ed Charge ite Adder | A | Actual mount covered | Cumulative Balance | | |
|-----------|----------------------------------|---------|---------------------------|-----|------------------------|----|----------------------------|-----------------------|-------|--|
| March | | 0 | \$0.000462 | 0 | \$ 1.0103 | \$ | - | \$ | - | |
| April | | 0 | \$0.000462 | 0 | \$ 1.0103 | \$ | - | \$ | - | |
| May | | 358,327 | \$0.000462 | 149 | \$ 1.0103 | \$ | 316 | \$ | 316 | |
| June | | 504,541 | \$0.000462 | 149 | \$ 1.0103 | \$ | 384 | \$ | 700 | |
| July | | 412,434 | \$0.000462 | 149 | \$ 1.0103 | \$ | 341 | \$ | 1,041 | |
| August | | 367,123 | \$0.000462 | 149 | \$ 1.0103 | \$ | 320 | \$ | 1,361 | |
| September | | 317,948 | \$0.000462 | 149 | \$ 1.0103 | \$ | 297 | \$ | 1,658 | |
| October | | 362,174 | \$0.000462 | 149 | \$ 1.0103 | \$ | 318 | \$ | 1,976 | |
| November | | 460,437 | \$0.000462 | 149 | \$ 1.0103 | \$ | 363 | \$ | 2,339 | |
| December | | 513,565 | \$0.000462 | 149 | \$ 1.0103 | \$ | 388 | \$ | 2,727 | |
| | | | | | | \$ | 2,727 | | | |

GS < 50 kW Class January 1, 2003 - December 31, 2003

| | kW (As Ap | Volumetric N kWh Rate Adder (As Applicable) (per kWh) | | Customer Numbers | Fixed Charge Rate Adder | | Α | Actual mount covered | Cumulative Balance | |
|-----------|---------------------|---|------------|---------------------|----------------------------|--------|----|----------------------------|-----------------------|-------|
| January | | 585,834 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 421 | \$ | 3,148 |
| February | | 532,298 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 396 | \$ | 3,545 |
| March | | 514,270 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 388 | \$ | 3,933 |
| April | | 439,847 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 354 | \$ | 4,287 |
| May | | 382,595 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 327 | \$ | 4,614 |
| June | | 324,793 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 301 | \$ | 4,915 |
| July | | 335,346 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 305 | \$ | 5,220 |
| August | | 352,053 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 313 | \$ | 5,533 |
| September | | 328,910 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 302 | \$ | 5,836 |
| October | | 375,331 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 324 | \$ | 6,160 |
| November | | 420,132 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 345 | \$ | 6,504 |
| December | | 467,807 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 367 | \$ | 6,871 |
| | | | | | | | \$ | 4,144 | | |

GS < 50 kW Class January 1, 2004 - March 31, 2004

| | kW (As Ap | kW kWh Rate (As Applicable) (per | | (per kWh) Numbers | | Fixed Charge Rate Adder | | Actual Amount Recovered | | nulative alance |
|----------|---------------------|-------------------------------------|------------|-------------------|----|----------------------------|----|-------------------------------|----|--------------------|
| January | | 651,337 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 451 | \$ | 7,323 |
| February | | 621,361 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 438 | \$ | 7,760 |
| March | | 528,055 | \$0.000462 | 149 | \$ | 1.0103 | \$ | 394 | \$ | 8,155 |
| | | | | | | | \$ | 1,284 | | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells F32 and F33 respectively.

\$ 8,155

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) **DOCID NUMBER** RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **PHONE NUMBER VERSION NUMBER** v2.0 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on Sheet 13 in the 2002 RAM.

Within each class, the two rate adders should be the same for the entire recovery period.

GS > 50 Non-TOU Class March 1, 2002 - December 31, 2002

| | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
|-----------|---------------------------------------|----------------------|--------------------------------------|---------------------|----|------------------------|----|----------------------------|------------------------|
| | kW (As Applie | kWh cable) | Volumetric Rate Adder (per kW) | Customer Numbers | | ed Charge ate Adder | A | actual mount covered | nulative alance |
| March | 0 | | \$0.392173 | 0 | \$ | 27.8561 | \$ | - | \$ - |
| April | 0 | | \$0.392173 | 0 | \$ | 27.8561 | \$ | - | \$ - |
| May | 867 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 619 | \$ 619 |
| June | 814 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 598 | \$ 1,216 |
| July | 831 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 604 | \$ 1,821 |
| August | 878 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 623 | \$ 2,444 |
| September | 905 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 633 | \$ 3,077 |
| October | 1,031 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 683 | \$ 3,760 |
| November | 1,171 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 738 | \$ 4,498 |
| December | 1,280 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 781 | \$ 5,278 |
| | | | | | | | \$ | 5,278 | |

GS > 50 Non-TOU Class January 1, 2003 - December 31, 2003

| | kW kWh (As Applicable) | | Volumetric Rate Adder (per kW) | Customer Fixed Charge Numbers Rate Adder | | Actual Amount Recovered | | Cumulative Balance | | |
|-----------|---------------------------|--|--------------------------------------|---|----|-------------------------------|----|-----------------------|----|--------|
| January | 1,427 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 838 | \$ | 6,117 |
| February | 1,405 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 830 | \$ | 6,946 |
| March | 1,280 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 781 | \$ | 7,727 |
| April | 1,236 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 763 | \$ | 8,490 |
| May | 960 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 655 | \$ | 9,145 |
| June | 855 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 614 | \$ | 9,759 |
| July | 818 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 599 | \$ | 10,358 |
| August | 832 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 605 | \$ | 10,963 |
| September | 904 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 633 | \$ | 11,596 |
| October | 1,021 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 679 | \$ | 12,275 |
| November | 1,110 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 714 | \$ | 12,989 |
| December | 1,194 | | \$0.392173 | 10 | \$ | 27.8561 | \$ | 747 | \$ | 13,736 |
| | | | | | | | \$ | 8,457 | | |

GS > 50 Non-TOU Class January 1, 2004 - March 31, 2004

| | kW (As App | kWh dicable) | Volumetric Rate Adder (per kW) | Customer Numbers | ed Charge ate Adder | Ar | ctual mount covered | - | mulative alance |
|----------|----------------------|------------------------|--------------------------------------|---------------------|------------------------|----|---------------------------|----|--------------------|
| January | 1,346 | | \$0.392173 | 10 | \$ 27.8561 | \$ | 806 | \$ | 14,542 |
| February | 1,328 | | \$0.392173 | 10 | \$ 27.8561 | \$ | 799 | \$ | 15,342 |
| March | 1,149 | | \$0.392173 | 10 | \$ 27.8561 | \$ | 729 | \$ | 16,071 |
| | | | | | | \$ | 2,335 | | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells G32 and G33 respectively.

\$ 16,071

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **PHONE NUMBER VERSION NUMBER** v2.0 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on Sheet 13 in the 2002 RAM.

Within each class, the two rate adders should be the same for the entire recovery period.

GS > 50 TOU Class March 1, 2002 - December 31, 2002

| | kW (As Ap | Tuto Audoi Guotomo. 1 mou | | Fixed Charge Rate Adder | Actual Amount Recovered | | ulative lance | |
|-----------|---------------------|---------------------------|--|----------------------------|-------------------------------|----|----------------------|---------|
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

GS > 50 TOU Class January 1, 2003 - December 31, 2003

| | kW (As Ap | kWh oplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Am | tual ount vered | ulative ance |
|-----------|---------------------|--------------------------|--------------------------------------|---------------------|----------------------------|----|-----------------------|---------------------|
| January | | | | | | \$ | - | \$ - |
| February | | | | | | \$ | - | \$ - |
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

GS > 50 TOU Class January 1, 2004 - March 31, 2004

| | kW (As Ap | kWh oplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Act Amo | ount | ulative ance |
|----------|---------------------|--------------------------|--------------------------------------|---------------------|----------------------------|------------|------|---------------------|
| January | | | | | | \$ | - | \$ - |
| February | | | | | | \$ | - | \$ - |
| March | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells H32 and H33 respectively.

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **PHONE NUMBER VERSION NUMBER** v2.0 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each

Within each class, the two rate adders should be the same for the entire recovery period.

class approved on Sheet 13 in the 2002 RAM.

Intermediate Class March 1, 2002 - December 31, 2002

| | kW (As Ap | kWh plicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Am | tual ount overed | ulative ance |
|-----------|---------------------|-------------------------|--------------------------------------|---------------------|----------------------------|----|------------------------|---------------------|
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Intermediate Class January 1, 2003 - December 31, 2003

| | kW (As A | kWh pplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | An | ctual nount overed | ulative ance |
|-----------|--------------------|--------------------------|--------------------------------------|---------------------|----------------------------|----|--------------------------|---------------------|
| January | | | | | | \$ | - | \$ - |
| February | | | | | | \$ | - | \$ - |
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Intermediate Class January 1, 2004 - March 31, 2004

| | kW (As Ap | kWh oplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Am | tual ount overed | ulative ance |
|----------|---------------------|--------------------------|--------------------------------------|---------------------|----------------------------|----|------------------------|---------------------|
| January | | | | | | \$ | - | \$ - |
| February | | | | | | \$ | - | \$ - |
| March | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells I32 and I33 respectively.

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **PHONE NUMBER VERSION NUMBER** v2.0 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on Sheet 13 in the 2002 RAM.

Within each class, the two rate adders should be the same for the entire recovery period.

Large User Class March 1, 2002 - December 31, 2002

| | kW (As Ap | kWh oplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Am | tual ount overed | ulative ance |
|-----------|---------------------|--------------------------|--------------------------------------|---------------------|----------------------------|----|------------------------|---------------------|
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Large User Class January 1, 2003 - December 31, 2003

| | kW (As Ap | kWh pplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Am | tual ount overed | ulative ance |
|-----------|---------------------|--------------------------|--------------------------------------|---------------------|----------------------------|----|------------------------|---------------------|
| January | | | | | | \$ | - | \$ - |
| February | | | | | | \$ | - | \$ - |
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Large User Class January 1, 2004 - March 31, 2004

| | kW (As Ap | kWh plicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Am | tual ount overed | ulative ance |
|----------|---------------------|-------------------------|--------------------------------------|---------------------|----------------------------|----|------------------------|---------------------|
| January | | | | | | \$ | - | \$ - |
| February | | | | | | \$ | - | \$ - |
| March | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells J32 and J33 respectively.

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **PHONE NUMBER VERSION NUMBER** v2.0 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on Sheet 13 in the 2002 RAM.

Within each class, the two rate adders should be the same for the entire recovery period.

Small Scattered Load Class March 1, 2002 - December 31, 2002

| | kW (As A | kWh pplicable) | Volumetric Rate Adder (per kWh or kW) | Customer Numbers | Fixed Charge Rate Adder | An | ctual nount overed | ulative lance |
|-----------|--------------------|--------------------------|--|---------------------|----------------------------|----|--------------------------|----------------------|
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Small Scattered Load Class January 1, 2003 - December 31, 2003

| | kW (As A | kWh pplicable) | Rate Adder (per kWh or kW) | Customer Numbers | Fixed Charge Rate Adder | An | ctual nount overed | - | ulative lance |
|-----------|--------------------|--------------------------|----------------------------------|---------------------|----------------------------|----|--------------------------|----|------------------|
| January | | | | | | \$ | - | \$ | - |
| February | | | | | | \$ | - | \$ | - |
| March | | | | | | \$ | - | \$ | - |
| April | | | | | | \$ | - | \$ | - |
| May | | | | | | \$ | - | \$ | - |
| June | | | | | | \$ | - | \$ | - |
| July | | | | | | \$ | - | \$ | - |
| August | | | | | | \$ | - | \$ | - |
| September | | | | | | \$ | - | \$ | - |
| October | | | | | | \$ | - | \$ | - |
| November | | | | | | \$ | - | \$ | - |
| December | | | | | | \$ | - | \$ | - |
| | | | | | | \$ | - | | |

Small Scattered Load Class January 1, 2004 - March 31, 2004

| | kW kWh (As Applicable) | Volumetric Rate Adder (per kWh or kW) | Customer Numbers | Fixed Charge Rate Adder | Actu Amou Recove | ınt | ulative ance |
|----------|----------------------------------|--|---------------------|----------------------------|------------------------|-----|---------------------|
| January | | | | | \$ | - | \$ - |
| February | | | | | \$ | - | \$ - |
| March | | | | | \$ | - | \$ - |
| | | | | | \$ | - | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells K32 and K33 respectively.

Hydro 2000 Inc NAME OF UTILITY LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **PHONE NUMBER VERSION NUMBER** v2.0 613-679-4093 Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on Sheet 13 in the 2002 RAM.

Within each class, the two rate adders should be the same for the entire recovery period.

Sentinel Lighting Class March 1, 2002 - December 31, 2002

| | kW (As Ap | kWh oplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Am | tual ount vered | ulative ance |
|-----------|---------------------|--------------------------|--------------------------------------|---------------------|----------------------------|----|-----------------------|---------------------|
| March | | | | | | \$ | - | \$ - |
| April | | | | | | \$ | - | \$ - |
| May | | | | | | \$ | - | \$ - |
| June | | | | | | \$ | - | \$ - |
| July | | | | | | \$ | - | \$ - |
| August | | | | | | \$ | - | \$ - |
| September | | | | | | \$ | - | \$ - |
| October | | | | | | \$ | - | \$ - |
| November | | | | | | \$ | - | \$ - |
| December | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Sentinel Lighting Class January 1, 2003 - December 31, 2003

| | kW (As A | kWh pplicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | An | ctual nount overed | - | ulative ance |
|-----------|--------------------|--------------------------|--------------------------------------|---------------------|----------------------------|----|--------------------------|----|-----------------|
| January | | | | | | \$ | - | \$ | - |
| February | | | | | | \$ | - | \$ | - |
| March | | | | | | \$ | - | \$ | - |
| April | | | | | | \$ | - | \$ | - |
| May | | | | | | \$ | - | \$ | - |
| June | | | | | | \$ | - | \$ | - |
| July | | | | | | \$ | - | \$ | - |
| August | | | | | | \$ | - | \$ | - |
| September | | | | | | \$ | - | \$ | - |
| October | | | | | | \$ | - | \$ | - |
| November | | | | | | \$ | - | \$ | - |
| December | | | | | | \$ | - | \$ | - |
| | | | | | | \$ | - | | |

Sentinel Lighting Class January 1, 2004 - March 31, 2004

| | kW (As Ap | kWh plicable) | Volumetric Rate Adder (per kW) | Customer Numbers | Fixed Charge Rate Adder | Act Amo | ount | ulative ance |
|----------|---------------------|-------------------------|--------------------------------------|---------------------|----------------------------|------------|------|---------------------|
| January | | | | | | \$ | - | \$ - |
| February | | | | | | \$ | - | \$ - |
| March | | | | | | \$ | - | \$ - |
| | | | | | | \$ | - | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells L32 and L33 respectively.

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net LICENCE NUMBER DOCID NUMBER

ED-2002-0542 RP-2005-0020

VERSION NUMBER v2.0 Date Revis

Revised april 28, 2006

PHONE NUMBER

EB-2005-0380 613-679-4093

(extension)

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), inluding the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM.**

Within each class, the two rate adders should be the same for the entire recovery period.

Street Lighting Class March 1, 2002 - December 31, 2002

| | kW (As Ann | kWh | Volumetric Rate Adder (per kW) | Customer Numbers | | ed Charge | | Actual mount | nulative alance |
|-----------|---------------|-----------|--------------------------------------|---------------------|-----|-----------|----|-----------------|------------------------|
| | (1011) | olicabic) | (per kw) | Numbers | IXC | ile Audei | Re | covered | alalice |
| March | 0 | | \$1.329251 | 0 | \$ | 0.2046 | \$ | - | \$ - |
| April | 0 | | \$1.329251 | 0 | \$ | 0.2046 | \$ | - | \$ - |
| May | 74 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 169 | \$ 169 |
| June | 74 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 169 | \$ 337 |
| July | 74 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 169 | \$ 506 |
| August | 75 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 171 | \$ 677 |
| September | 75 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 171 | \$ 848 |
| October | 75 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 171 | \$ 1,019 |
| November | 75 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 171 | \$ 1,190 |
| December | 75 | | \$1.329251 | 347 | \$ | 0.2046 | \$ | 171 | \$ 1,361 |
| | | | | | | | \$ | 1,361 | |

Street Lighting Class January 1, 2003 - December 31, 2003

| | kW (As Applic | kWh able) | Volumetric Rate Adder (per kW) | Customer Numbers | ed Charge te Adder | A | ctual mount covered | nulative alance |
|-----------|-------------------------|---------------------|--------------------------------------|---------------------|-----------------------|----|---------------------------|------------------------|
| January | 75 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 1,532 |
| February | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 1,704 |
| March | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 1,875 |
| April | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 2,047 |
| May | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 2,218 |
| June | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 2,390 |
| July | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 2,561 |
| August | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 2,733 |
| September | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 2,904 |
| October | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 3,075 |
| November | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 3,247 |
| December | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 3,418 |
| | | | | | | \$ | 2,057 | |

Street Lighting Class January 1, 2004 - March 31, 2004

| | kW (As App | kWh licable) | Volumetric Rate Adder (per kW) | Customer Numbers | ed Charge te Adder | An | ctual nount overed | nulative alance |
|----------|----------------------|------------------------|--------------------------------------|---------------------|-----------------------|----|--------------------------|------------------------|
| January | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 3,590 |
| February | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 3,761 |
| March | 76 | | \$1.329251 | 347 | \$ 0.2046 | \$ | 171 | \$ 3,933 |
| | | | | | | \$ | 514 | |

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells M32 and M33 respectively.

\$ 3,933

| \$ | - |
|----------------------|-----|
| \$ | - |
| \$ \$ | 6 |
| \$ | 11 |
| \$ | 17 |
| \$ \$ \$ \$ | 23 |
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| \$ | 35 |
| \$ | 42 |
| \$ | 163 |

Interest Applied

| \$ 50 |
|-------------|
| \$ 57 |
| \$ 65 |
| \$ 73 |
| \$ 80 |
| \$ 86 |
| \$ 92 |
| \$ 98 |
| \$ 103 |
| \$ 109 |
| \$ 116 |
| \$ 122 |
| \$ 1,051 |
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Interest Applied

| \$ 130 |
|-----------|
| \$ 138 |
| \$ 146 |
| \$ 414 |

\$ 1,628

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Interest Applied

| \$ 16 |
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| \$ 35 |
| \$ 37 |
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| \$ 341 |

Interest Applied

| \$ 42 |
|-----------|
| \$ 44 |
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| \$ 133 |

\$ 530

Interest Applied

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| \$ \$ \$ | 4 |
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Interest Applied

| \$ 83 |
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| \$ 88 |
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\$ 1,043

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| \$ 65 |

| \$ 261 |
|-----------|

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Residential Class April 1, 2004 - December 31, 2004

| | kW (As A | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kWh) | Sheet 5 Volumetric Rate Adder (per kWh) | | Sheet 3 Adder Recovery | | Sheet 5 Adder Recovery | Δ | Actual amount covered | mulative Balance |
|-----------|--------------------|--------------------------|--|--|----|------------------------------|----|------------------------------|----|-----------------------------|-------------------------|
| April | | 1,046,020 | (\$0.000241) | \$0.003791 | \$ | (252) | \$ | 3,965 | \$ | 3,713 | \$ 3,713 |
| May | | 908,278 | (\$0.000241) | \$0.003791 | \$ | (219) | \$ | 3,443 | \$ | 3,224 | \$ 6,938 |
| June | | 803,934 | (\$0.000241) | \$0.003791 | \$ | (194) | \$ | 3,048 | \$ | 2,854 | \$ 9,792 |
| July | | 785,927 | (\$0.000241) | \$0.003791 | \$ | (189) | \$ | 2,979 | \$ | 2,790 | \$ 12,582 |
| August | | 801,321 | (\$0.000241) | \$0.003791 | \$ | (193) | \$ | 3,038 | \$ | 2,845 | \$ 15,426 |
| September | | 775,993 | (\$0.000241) | \$0.003791 | \$ | (187) | \$ | 2,942 | \$ | 2,755 | \$ 18,181 |
| October | | 975,680 | (\$0.000241) | \$0.003791 | \$ | (235) | \$ | 3,699 | \$ | 3,464 | \$ 21,645 |
| November | | 1,322,205 | (\$0.000241) | \$0.003791 | \$ | (319) | \$ | 5,012 | \$ | 4,694 | \$ 26,339 |
| December | | 2,011,291 | (\$0.000241) | \$0.003791 | \$ | (485) | \$ | 7,625 | \$ | 7,140 | \$ 33,479 |
| | | | | | | | | | \$ | 33,479 | |

Residential Class January 1, 2005 - March 31, 2005

| | kW (As A _l | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kWh) | Sheet 5 Volumetric Rate Adder (per kWh) | ı | Sheet 3 Adder Recovery | ı | Sheet 5 Adder Recovery | A | Actual mount covered | mulative Balance |
|----------|---------------------------------|--------------------------|--|--|----|------------------------------|----|------------------------------|----|----------------------------|---------------------|
| January | | 1,945,634 | (\$0.000241) | \$0.003791 | \$ | (469) | \$ | 7,376 | \$ | 6,907 | \$ 40,386 |
| February | | 1,816,428 | (\$0.000241) | \$0.003791 | \$ | (438) | \$ | 6,886 | \$ | 6,448 | \$ 46,834 |
| March | | 1,719,592 | (\$0.000241) | \$0.003791 | \$ | (414) | \$ | 6,519 | \$ | 6,105 | \$ 52,939 |
| | | | | | | | | | \$ | 19.460 | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells E38 and E39 respectively.

\$ 52,939

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS < 50 kW April 1, 2004 - December 31, 2004

| | kW (As A | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kWh) | Sheet 5 Volumetric Rate Adder (per kWh) | Sheet 3 Adder ecovery | Sheet 5 Adder Recovery | Actual Amount Recovered | | mulative salance |
|-----------|--------------------|--------------------------|--|--|-----------------------------|------------------------------|-------------------------------|--------|-------------------------|
| April | | 389,851 | (\$0.000241) | \$0.003391 | \$ (94) | \$ 1,322 | \$ | 1,228 | \$ 1,228 |
| May | | 355,110 | (\$0.000241) | \$0.003391 | \$ (86) | \$ 1,204 | \$ | 1,119 | \$ 2,347 |
| June | | 392,591 | (\$0.000241) | \$0.003391 | \$ (95) | \$ 1,331 | \$ | 1,237 | \$ 3,583 |
| July | | 362,570 | (\$0.000241) | \$0.003391 | \$ (87) | \$ 1,229 | \$ | 1,142 | \$ 4,725 |
| August | | 364,622 | (\$0.000241) | \$0.003391 | \$ (88) | \$ 1,236 | \$ | 1,149 | \$ 5,874 |
| September | | 341,822 | (\$0.000241) | \$0.003391 | \$ (82) | \$ 1,159 | \$ | 1,077 | \$ 6,951 |
| October | | 314,485 | (\$0.000241) | \$0.003391 | \$ (76) | \$ 1,066 | \$ | 991 | \$ 7,941 |
| November | | 428,018 | (\$0.000241) | \$0.003391 | \$ (103) | \$ 1,451 | \$ | 1,348 | \$ 9,290 |
| December | | 620,879 | (\$0.000241) | \$0.003391 | \$ (150) | \$ 2,105 | \$ | 1,956 | \$ 11,245 |
| | | | | | | | \$ | 11,245 | |

GS < 50 kW January 1, 2005 - March 31, 2005

| | kW kWh (As Applicable) | | Sheet 3 Volumetric Rate Adder (per kWh) | Sheet 5 Volumetric Rate Adder (per kWh) | Sheet 3 Adder Recovery | | Sheet 5 Adder Recovery | | Actual Amount Recovered | | Cumulative Balance | |
|----------|---------------------------|---------|--|--|------------------------------|-------|------------------------------|-------|-------------------------------|-------|-----------------------|--------|
| January | | 623,749 | (\$0.000241) | \$0.003391 | \$ | (150) | \$ | 2,115 | \$ | 1,965 | \$ | 13,210 |
| February | | 500,435 | (\$0.000241) | \$0.003391 | \$ | (121) | \$ | 1,697 | \$ | 1,576 | \$ | 14,787 |
| March | | 548,072 | (\$0.000241) | \$0.003391 | \$ | (132) | \$ | 1,859 | \$ | 1,726 | \$ | 16,513 |
| | | | | | | | | | \$ | 5.268 | | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells F38 and F39 respectively.

\$ 16,513

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS > 50 Non-TOU April 1, 2004 - December 31, 2004

| | kW (As Ap | kWh plicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | | Recovery | | Sheet 5 Adder Recovery | | Actual mount covered | mulative alance |
|-----------|---------------------|-------------------------|---|---|----|----------|----|------------------------------|----|----------------------------|------------------------|
| April | 1,095 | | (\$0.086397) | \$0.779322 | \$ | (95) | \$ | 853 | \$ | 759 | \$ 759 |
| May | 994 | | (\$0.086397) | \$0.779322 | \$ | (86) | \$ | 775 | \$ | 689 | \$ 1,448 |
| June | 855 | | (\$0.086397) | \$0.779322 | \$ | (74) | \$ | 666 | \$ | 592 | \$ 2,040 |
| July | 869 | | (\$0.086397) | \$0.779322 | \$ | (75) | \$ | 677 | \$ | 602 | \$ 2,642 |
| August | 813 | | (\$0.086397) | \$0.779322 | \$ | (70) | \$ | 634 | \$ | 563 | \$ 3,205 |
| September | 878 | | (\$0.086397) | \$0.779322 | \$ | (76) | \$ | 684 | \$ | 608 | \$ 3,814 |
| October | 974 | | (\$0.086397) | \$0.779322 | \$ | (84) | \$ | 759 | \$ | 675 | \$ 4,489 |
| November | 1,114 | | (\$0.086397) | \$0.779322 | \$ | (96) | \$ | 868 | \$ | 772 | \$ 5,261 |
| December | 1,325 | | (\$0.086397) | \$0.779322 | \$ | (114) | \$ | 1,033 | \$ | 918 | \$ 6,179 |
| | | | | | | | | | \$ | 6,179 | |

GS > 50 Non-TOU January 1, 2005 - March 31, 2005

| | kW (As Ap | kWh plicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | ı | Sheet 3 Adder Recovery | Sheet 5 Adder Recovery | Actual Amount Recovered | | Cumulative Balance | |
|----------|---------------------|-------------------------|---|---|----|------------------------------|------------------------------|-------------------------------|-------|-----------------------|-------|
| January | 1,423 | | (\$0.086397) | \$0.779322 | \$ | (123) | \$ 1,109 | \$ | 986 | \$ | 7,165 |
| February | 1,331 | | (\$0.086397) | \$0.779322 | \$ | (115) | \$ 1,037 | \$ | 922 | \$ | 8,087 |
| March | 1,287 | | (\$0.086397) | \$0.779322 | \$ | (111) | \$ 1,003 | \$ | 892 | \$ | 8,979 |
| | | | | | | | | \$ | 2,800 | | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells G38 and G39 respectively.

\$ 8,979

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS > 50 TOU April 1, 2004 - December 31, 2004

| | kW (As A | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Ad | eet 3 der overy | A | eet 5 dder covery | Am | ctual nount overed | ulative lance |
|-----------|--------------------|--------------------------|---|---|----|-----------------------|----|-------------------------|----|--------------------------|------------------|
| April | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| May | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| June | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| July | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| August | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| September | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| October | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| November | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| December | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | - | |

GS > 50 TOU January 1, 2005 - March 31, 2005

| | kW (As A | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Ac | eet 3 dder overy | Ad | eet 5 Ider overy | Am | ctual nount overed | ulative lance |
|----------|--------------------|--------------------------|---|---|----|------------------------|----|------------------------|----|--------------------------|------------------|
| January | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| February | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| March | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | = | |

Total amountq recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells H38 and H39 respectively.

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Intermediate Class April 1, 2004 - December 31, 2004

| | kW (As A | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Ad | eet 3 der overy | Α | eet 5 dder covery | An | ctual nount overed | ulative lance |
|-----------|--------------------|--------------------------|---|---|----|-----------------------|----|-------------------------|----|--------------------------|----------------------|
| April | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| May | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| June | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| July | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| August | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| September | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| October | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| November | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| December | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | - | |

Intermediate Class January 1, 2005 - March 31, 2005

| | kW (As Ap | kWh oplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | A | eet 3 dder covery | A | eet 5 dder overy | Am | ctual nount overed | ulative lance |
|----------|---------------------|--------------------------|---|---|----|-------------------------|----|------------------------|----|--------------------------|------------------|
| January | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| February | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| March | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | - | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells I38 and I39 respectively.



NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Large User Class April 1, 2004 - December 31, 2004

| | kW (As A | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | - | heet 3 Adder ecovery | 1 | heet 5 Adder ecovery | Ar | ctual nount overed | nulative Ilance |
|-----------|--------------------|--------------------------|---|---|----|----------------------------|----|----------------------------|----|--------------------------|--------------------|
| April | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| May | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| June | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| July | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| August | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| September | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| October | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| November | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| December | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | - | |

Large User Class January 1, 2005 - March 31, 2005

| | kW (As Ap | kWh oplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Shee Add Reco | ler | Ac | eet 5 Ider overy | Am | tual ount overed | ulative lance |
|----------|---------------------|--------------------------|---|---|---------------------|-----|----|------------------------|----|------------------------|------------------|
| January | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| February | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| March | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | - | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells J38 and J39 respectively.



NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 **PHONE NUMBER** 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Small Scattered Load April 1, 2004 - December 31, 2004

| | kW (As A | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Sheet 3 Adder ecovery | Sheet 5 Adder ecovery | Αı | ctual nount covered | nulative Ilance |
|-----------|--------------------|--------------------------|---|---|-----------------------------|-----------------------------|----|---------------------------|--------------------|
| April | | | | | \$ - | \$ - | \$ | - | \$ - |
| May | | | | | \$ - | \$ - | \$ | - | \$ - |
| June | | | | | \$ - | \$ - | \$ | - | \$ - |
| July | | | | | \$ - | \$ - | \$ | - | \$ - |
| August | | | | | \$ - | \$ - | \$ | - | \$ - |
| September | | | | | \$ - | \$ - | \$ | - | \$ - |
| October | | | | | \$ - | \$ - | \$ | - | \$ - |
| November | | | | | \$ - | \$ - | \$ | - | \$ - |
| December | | | | | \$ - | \$ - | \$ | - | \$ - |
| | | | | | | | \$ | - | |

Small Scattered Load January 1, 2005 - March 31, 2005

| | kW (As A _l | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Ad | eet 3 dder overy | Α | eet 5 dder covery | Am | tual ount overed | ulative lance |
|----------|---------------------------------|--------------------------|---|---|----|------------------------|----|-------------------------|----|------------------------|------------------|
| January | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| February | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| March | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | - | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells K38 and K39 respectively.

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Sentinel Lighting April 1, 2004 - December 31, 2004

| | kW (As Ap | kWh pplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Α | neet 3 Adder covery | P | heet 5 Adder covery | An | ctual nount overed | ulative lance |
|-----------|---------------------|--------------------------|---|---|----|---------------------------|----|---------------------------|----|--------------------------|------------------|
| April | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| May | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| June | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| July | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| August | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| September | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| October | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| November | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| December | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | - | |

Sentinel Lighting January 1, 2005 - March 31, 2005

| | kW (As Ap | kWh oplicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Shee Add Recov | er | Ac | eet 5 Ider overy | Am | tual ount overed | ulative ance |
|----------|---------------------|--------------------------|---|---|----------------------|----|----|------------------------|----|------------------------|-----------------|
| January | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| February | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| March | | | | | \$ | - | \$ | - | \$ | - | \$ - |
| | | | | | | | | | \$ | _ | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells L38 and L39 respectively.

NAME OF UTILITY Hydro 2000 Inc LICENCE NUMBER ED-2002-0542 NAME OF CONTACT Rene Beaulne (Bone) DOCID NUMBER RP-2005-0020 E-mail Address aphydro@hawk.igs.net EB-2005-0380 **VERSION NUMBER** v2.0 PHONE NUMBER 613-679-4093 Revised april 28, 2006 Date (extension)

Utilities should include the relevant 2004 and 2005 data (actuals), inluding the volumetric charge rate adders for each class approved on Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Street Lighting April 1, 2004 - December 31, 2004

| | kW (As Ap | kWh olicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | ı | Sheet 3 Adder Recovery | ı | Sheet 5 Adder Recovery | A | octual mount covered | mulative alance |
|-----------|---------------------|-------------------------|---|---|----|------------------------------|----|------------------------------|----|----------------------------|------------------------|
| April | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 126 |
| May | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 252 |
| June | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 378 |
| July | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 504 |
| August | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 630 |
| September | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 755 |
| October | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 881 |
| November | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 1,007 |
| December | 76 | | (\$0.097714) | \$1.763761 | \$ | (7) | \$ | 133 | \$ | 126 | \$ 1,133 |
| | | | | | | | | | \$ | 1,133 | |

Street Lighting January 1, 2005 - March 31, 2005

| | kW kWh (As Applicable) | Sheet 3 Volumetric Rate Adder (per kW) | Sheet 5 Volumetric Rate Adder (per kW) | Sheet 3 Adder ecovery | Sheet 5 Adder Recovery | Α | Actual mount covered | mulative alance |
|----------|----------------------------------|---|---|-----------------------------|------------------------------|----|----------------------------|--------------------|
| January | 76 | (\$0.097714) | \$1.763761 | \$ (7) | \$ 133 | \$ | 126 | \$ 1,259 |
| February | 76 | (\$0.097714) | \$1.763761 | \$ (7) | \$ 133 | \$ | 126 | \$ 1,385 |
| March | 76 | (\$0.097714) | \$1.763761 | \$ (7) | \$ 133 | \$ | 126 | \$ 1,511 |
| | | | | | | \$ | 378 | |

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells M38 and M39 respectively.

\$ 1,511

| \$ 22 |
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| \$ 42 |
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Interest Applied

| \$ 202 |
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| \$ 244 |
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| \$ 729 |

\$ 1,422

Interest Applied

| \$ 7 |
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| \$ 89 |
| \$ 237 |

\$ 490

Interest Applied

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Interest Applied

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\$ 272

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Interest Applied

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| \$ 5 |
| \$ 5 |
| \$ 6 |
| \$ 27 |

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| \$ 7 |
|----------|
| \$ 8 |
| \$ 8 |
| \$ 23 |

\$ 50

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER DOCID NUMBER

ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

Date

Revised april 28, 2006

PHONE NUMBER (extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Residential Class April 1, 2005 - December 31, 2005

| | kW (As A _l | kWh oplicable) | Vo Ra | Sheet 7 Iumetric te Adder er kWh) | Sheet 8 folumetric e Adder (per kWh) | eet 7 Adder Recovery | eet 8 Adder Recovery | 1 | Actual Amount ecovered | mulative Balance | Inte | erest Applied |
|-----------|---------------------------------|--------------------------|----------|--|---|-----------------------------|-----------------------------|----|------------------------------|---------------------|------|---------------|
| April | | 1,046,020 | \$ | 0.0054 | \$ - | \$ 5,649 | \$ - | \$ | 5,649 | \$ 5,649 | | |
| May | | 908,278 | \$ | 0.0054 | \$ - | \$ 4,905 | \$ - | \$ | 4,905 | \$ 10,553 | \$ | 34 |
| June | | 803,934 | \$ | 0.0054 | \$ - | \$ 4,341 | \$ - | \$ | 4,341 | \$ 14,894 | \$ | 64 |
| July | | 785,927 | \$ | 0.0054 | \$ - | \$ 4,244 | \$ - | \$ | 4,244 | \$ 19,138 | \$ | 90 |
| August | | 801,321 | \$ | 0.0054 | \$ - | \$ 4,327 | \$ - | \$ | 4,327 | \$ 23,466 | \$ | 116 |
| September | | 775,993 | \$ | 0.0054 | \$ - | \$ 4,190 | \$ - | \$ | 4,190 | \$ 27,656 | \$ | 142 |
| October | | 975,680 | \$ | 0.0054 | \$ - | \$ 5,269 | \$ - | \$ | 5,269 | \$ 32,925 | \$ | 167 |
| November | | 1,322,205 | \$ | 0.0054 | \$ - | \$ 7,140 | \$ - | \$ | 7,140 | \$ 40,065 | \$ | 199 |
| December | | 2,011,291 | \$ | 0.0054 | \$ - | \$ 10,861 | \$ - | \$ | 10,861 | \$ 50,926 | \$ | 242 |
| | | | | | | | | \$ | 50,926 | | \$ | 1,053 |

Residential Class January 1, 2006 - April 30, 2006

| | kW (As A _l | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 /olumetric te Adder (per kWh) | eet 7 Adder Recovery | eet 8 Adder Recovery | P | Actual Amount ecovered | ımulative Balance | Inte | erest Applied |
|----------|---------------------------------|--------------------------|--|---------------------------------------|-------------------------|-------------------------|----|------------------------------|----------------------|------|---------------|
| January | | 1,945,634 | \$ 0.0054 | \$ - | \$ 10,506 | \$ - | \$ | 10,506 | \$ 61,432 | \$ | 308 |
| February | | 1,816,428 | \$ 0.0054 | \$ - | \$ 9,809 | \$ - | \$ | 9,809 | \$ 71,241 | \$ | 371 |
| March | | 1,719,592 | \$ 0.0054 | \$ - | \$ 9,286 | \$ - | \$ | 9,286 | \$ 80,526 | \$ | 430 |
| April | | 1,050,000 | \$ 0.0054 | \$ - | \$ 5,670 | \$ - | \$ | 5,670 | \$ 86,196 | \$ | 487 |
| | | | | | | | \$ | 35,271 | | \$ | 1,596 |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells E43 and E44 respectively.

\$ 86,196

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER DOCID NUMBER

ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

Date

Revised april 28, 2006

PHONE NUMBER (extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS < 50 kW April 1, 2005 - December 31, 2005

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 Volumetric Rate Adder (per kWh) | | Recovery | | Sheet 8 Adder Recovery | | Amount Recovered | | mulative Salance | Interest Applied | | |
|-----------|---------------------|--------------------------|--|--|---|----------|-------|---------------------------|---|---------------------|--------|---------------------|------------------|-----|--|
| April | | 389,851 | \$ 0.0054 | \$ | - | \$ | 2,105 | \$ | - | \$ | 2,105 | \$ 2,105 | | | |
| May | | 355,110 | \$ 0.0054 | \$ | - | \$ | 1,918 | \$ | - | \$ | 1,918 | \$ 4,023 | \$ | 13 | |
| June | | 392,591 | \$ 0.0054 | \$ | - | \$ | 2,120 | \$ | - | \$ | 2,120 | \$ 6,143 | \$ | 24 | |
| July | | 362,570 | \$ 0.0054 | \$ | - | \$ | 1,958 | \$ | - | \$ | 1,958 | \$ 8,101 | \$ | 37 | |
| August | | 364,622 | \$ 0.0054 | \$ | - | \$ | 1,969 | \$ | - | \$ | 1,969 | \$ 10,070 | \$ | 49 | |
| September | | 341,822 | \$ 0.0054 | \$ | - | \$ | 1,846 | \$ | - | \$ | 1,846 | \$ 11,915 | \$ | 61 | |
| October | | 314,485 | \$ 0.0054 | \$ | - | \$ | 1,698 | \$ | - | \$ | 1,698 | \$ 13,614 | \$ | 72 | |
| November | | 428,018 | \$ 0.0054 | \$ | - | \$ | 2,311 | \$ | - | \$ | 2,311 | \$ 15,925 | \$ | 82 | |
| December | | 620,879 | \$ 0.0054 | \$ | - | \$ | 3,353 | \$ | - | \$ | 3,353 | \$ 19,278 | \$ | 96 | |
| | | | | | | | | | | \$ | 19,278 | | \$ | 434 | |

GS < 50 kW January 1, 2006 - April 30, 2006

| | kW (As Ap | kWh oplicable) | Volun Rate | et 7 netric Adder kWh) | Sheet 8 folumetric e Adder (per kWh) | eet 7 Adder Recovery | et 8 Adder lecovery | Α | Actual mount covered | imulative Balance | Inte | erest Applied |
|----------|---------------------|--------------------------|---------------|---------------------------------|---|-------------------------|------------------------|----|----------------------------|----------------------|------|---------------|
| January | | 623,749 | \$ 0 | 0.0054 | \$ - | \$ 3,368 | \$ - | \$ | 3,368 | \$ 22,646 | \$ | 116 |
| February | | 500,435 | \$ 0 | 0.0054 | \$ - | \$ 2,702 | \$ - | \$ | 2,702 | \$ 25,348 | \$ | 137 |
| March | | 548,072 | \$ 0 | 0.0054 | \$ - | \$ 2,960 | \$ - | \$ | 2,960 | \$ 28,308 | \$ | 153 |
| April | | 400,000 | \$ 0 | 0.0054 | \$ - | \$ 2,160 | \$ - | \$ | 2,160 | \$ 30,468 | \$ | 171 |
| | | | | | | | | \$ | 11,190 | | \$ | 577 |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells F43 and F44 respectively.

\$ 30,468

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

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ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

Date

Revised april 28, 2006

(extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS > 50 Non-TOU April 1, 2005 - December 31, 2005

| | kW (As App | kWh olicable) | Vo Ra | heet 7 lumetric te Adder er kWh) | - | Sheet 8 olumetric e Adder (per kWh) | | <mark>eet 7</mark> Adder Recovery | eet 8 Adder Recovery | A | Actual amount covered | mulative Balance | Inte | rest Applied |
|-----------|----------------------|------------------|----------|---|----|--|----|--------------------------------------|-----------------------------|----|-----------------------------|---------------------|------|--------------|
| April | 1,095 | | \$ | 2.1831 | \$ | - | \$ | 2,390 | \$ - | \$ | 2,390 | \$ 2,390 | | |
| May | 994 | | \$ | 2.1831 | \$ | - | \$ | 2,170 | \$ - | \$ | 2,170 | \$ 4,560 | \$ | 14 |
| June | 855 | | \$ | 2.1831 | \$ | - | \$ | 1,867 | \$ - | \$ | 1,867 | \$ 6,427 | \$ | 28 |
| July | 869 | | \$ | 2.1831 | \$ | - | \$ | 1,897 | \$ - | \$ | 1,897 | \$ 8,324 | \$ | 39 |
| August | 813 | | \$ | 2.1831 | \$ | - | \$ | 1,775 | \$ - | \$ | 1,775 | \$ 10,099 | \$ | 50 |
| September | 878 | | \$ | 2.1831 | \$ | - | \$ | 1,917 | \$ - | \$ | 1,917 | \$ 12,016 | \$ | 61 |
| October | 974 | | \$ | 2.1831 | \$ | - | \$ | 2,126 | \$ - | \$ | 2,126 | \$ 14,142 | \$ | 73 |
| November | 1,114 | | \$ | 2.1831 | \$ | - | \$ | 2,432 | \$ - | \$ | 2,432 | \$ 16,574 | \$ | 85 |
| December | 1,325 | | \$ | 2.1831 | \$ | - | \$ | 2,893 | \$ - | \$ | 2,893 | \$ 19,467 | \$ | 100 |
| | | | | | | | • | | | \$ | 19,467 | | \$ | 450 |

GS > 50 Non-TOU January 1, 2006 - April 30, 2006

| | kW kWh (As Applicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 Volumetric Rate Adder (per kWh) | | Sheet 8 Adder Recovery | Actual Amount Recovered | Cumulative Balance | Interest Applied |
|----------|---------------------------|---|--|----------|---------------------------|-------------------------------|-----------------------|------------------|
| January | 1,423 | \$ 2.1831 | \$ - | \$ 3,107 | \$ - | \$ 3,107 | \$ 22,573 | \$ 118 |
| February | 1,331 | \$ 2.1831 | \$ - | \$ 2,906 | \$ - | \$ 2,906 | \$ 25,479 | \$ 136 |
| March | 1,287 | \$ 2.1831 | \$ - | \$ 2,810 | \$ - | \$ 2,810 | \$ 28,289 | \$ 154 |
| April | 1,100 | \$ 2.1831 | \$ - | \$ 2,401 | \$ - | \$ 2,401 | \$ 30,690 | \$ 171 |
| | | | | | | \$ 11,223 | | \$ 579 |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells G43and G44 respectively.

\$ 30,690

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER DOCID NUMBER

ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

PHONE NUMBER

Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS > 50 TOU April 1, 2005 - December 31, 2005

| | kW (As A _l | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 Volumetric Rate Adder (per kWh) | et 7 Adder ecovery | et 8 Adder ecovery | Α | Actual mount covered | nulative alance | Intere | est Applied |
|-----------|---------------------------------|--------------------------|--|--|-----------------------|-----------------------|----|----------------------------|--------------------|--------|-------------|
| April | | | | | \$ - | \$ - | \$ | - | \$ - | | |
| May | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| June | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| July | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| August | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| September | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| October | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| November | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| December | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | | TOU | | \$ | - | | \$ | - |

GS > 50 TOU January 1, 2006 - April 30, 2006

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | | | Sheet 8 Reco | | Act Amo | ount | Cumu Bala | | Interest | Applied |
|----------|---------------------|--------------------------|--|----|---|-----------------|---|------------|------|--------------|---|----------|---------|
| January | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| February | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| March | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| April | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| | | | | | | | | \$ | - | | | \$ | - |
| | | | | | | | | | | | | | |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells H43and H44 respectively.

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER ED-2002-0542 DOCID NUMBER RP-2005-0020 EB-2005-0380 613-679-4093 PHONE NUMBER

Date Revised april 28, 2006 (extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Intermediate Class April 1, 2005 - December 31, 2005

| | kW (As A _l | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 Volumetric Rate Adder (per kWh) | et 7 Adder ecovery | et 8 Adder ecovery | Α | Actual mount covered | nulative alance | Intere | st Applied |
|-----------|---------------------------------|--------------------------|--|--|-----------------------|-----------------------|----|----------------------------|--------------------|--------|------------|
| April | | | | | \$ - | \$ - | \$ | - | \$ - | | |
| May | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| June | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| July | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| August | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| September | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| October | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| November | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| December | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | | | | \$ | - | | \$ | - |

Intermediate Class January 1, 2006 - April 30, 2006

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | | eet 7 Adder Recovery | et 8 Adder ecovery | Α | Actual amount covered | nulative Ilance | Intere | st Applied |
|----------|---------------------|--------------------------|--|----|-------------------------|-----------------------|----|-----------------------------|--------------------|--------|------------|
| January | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| February | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| March | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| April | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | | | | \$ | - | | \$ | - |
| | | | | | | | | | | | |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells I43and I44 respectively.

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER DOCID NUMBER

ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

Date

Revised april 28, 2006

PHONE NUMBER (extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Large User Class April 1, 2005 - December 31, 2005

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 Volumetric Rate Adder (per kWh) | et 7 Adder ecovery | et 8 Adder ecovery | Α | Actual mount covered | nulative Ilance | Intere | est Applied |
|-----------|---------------------|--------------------------|--|--|-----------------------|-----------------------|----|----------------------------|--------------------|--------|-------------|
| April | | | | | \$ - | \$ - | \$ | - | \$ - | | |
| May | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| June | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| July | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| August | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| September | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| October | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| November | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| December | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | | Class | | \$ | | | \$ | - |

Large User Class January 1, 2006 - April 30, 2006

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | | | 8 Adder overy | Am | tual ount overed | Cumu Bala | | Interest A | Applied |
|----------|---------------------|--------------------------|--|----|---|------------------|----|------------------------|--------------|---|------------|---------|
| January | | | | \$ | - | \$ - | \$ | - | \$ | - | \$ | - |
| February | | | | \$ | - | \$ - | \$ | - | \$ | - | \$ | - |
| March | | | | \$ | - | \$ - | \$ | - | \$ | - | \$ | - |
| April | | | | \$ | - | \$ - | \$ | - | \$ | - | \$ | - |
| | | | | | | | \$ | - | | | \$ | - |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells J43 and J44 respectively.

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER DOCID NUMBER PHONE NUMBER ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

VERSION NUMBER v2.0 Date Revis

Revised april 28, 2006 (extension)

(extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Small Scattered load Class April 1, 2005 - December 31, 2005

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 Volumetric Rate Adder (per kWh) | et 7 Adder ecovery | et 8 Adder ecovery | Α | Actual mount covered | nulative alance | Intere | est Applied |
|-----------|--------------|--------------------------|--|--|-----------------------|-----------------------|----|----------------------------|--------------------|--------|-------------|
| April | | | | | \$ - | \$ - | \$ | - | \$ - | | |
| May | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| June | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| July | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| August | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| September | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| October | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| November | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| December | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | | | | \$ | - | | \$ | - |

Small Scattered load Class January 1, 2006 - April 30, 2006

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | | 7 Adder | t 8 Adder covery | Ar | ctual nount overed | nulative alance | Intere | st Applied |
|----------|---------------------|--------------------------|--|----|---------|---------------------|----|--------------------------|--------------------|--------|------------|
| January | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| February | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| March | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| April | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | | | | \$ | - | | \$ | - |
| | | | | | | • | | | | | |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells K43and K44 respectively.

\$ -

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER DOCID NUMBER

ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

Date

Revised april 28, 2006

PHONE NUMBER

(extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Sentinel Lighting Class April 1, 2005 - December 31, 2005

| | kW (As A _l | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | Sheet 8 Volumetric Rate Adder (per kWh) | et 7 Adder ecovery | et 8 Adder ecovery | Α | Actual mount covered | nulative Ilance | Intere | est Applied |
|-----------|---------------------------------|--------------------------|--|--|-----------------------|-----------------------|----|----------------------------|--------------------|--------|-------------|
| April | | | | | \$ - | \$ - | \$ | - | \$ - | | |
| May | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| June | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| July | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| August | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| September | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| October | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| November | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| December | | | | | \$ - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | Continue | | | \$ | - | | \$ | - |

Sentinel Lighting Class January 1, 2006 - April 30, 2006

| | kW (As Ap | kWh oplicable) | Sheet 7 Volumetric Rate Adder (per kWh) | | eet 7 Adder Recovery | et 8 Adder ecovery | Α | Actual amount covered | nulative Ilance | Intere | st Applied |
|----------|---------------------|--------------------------|--|----|-------------------------|-----------------------|----|-----------------------------|--------------------|--------|------------|
| January | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| February | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| March | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| April | | | | \$ | - | \$ - | \$ | - | \$ - | \$ | - |
| | | | | | | | \$ | - | | \$ | - |
| | | | | | | | | | | | |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells L43and L44 respectively.

NAME OF UTILITY NAME OF CONTACT E-mail Address VERSION NUMBER Date

Hydro 2000 Inc Rene Beaulne (Bone) aphydro@hawk.igs.net v2.0

LICENCE NUMBER DOCID NUMBER PHONE NUMBER

ED-2002-0542 RP-2005-0020 EB-2005-0380 613-679-4093

Revised april 28, 2006

(extension)

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), inluding the volumetric charge rate adders for each class approved on Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Street Lighting Class April 1, 2005 - December 31, 2005

| | kW kV (As Applicabl | Wh Volumetric Rate Adder | Sheet 8 Volumetric Rate Adder (per kWh) | | Sheet 8 Adder Recovery | Actual Amount Recovered | Cumulative Balance | Interest Applied |
|-----------|------------------------|--------------------------|--|-------------|---------------------------|-------------------------------|-----------------------|------------------|
| April | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 144 | |
| May | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 289 | \$ 1 |
| June | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 433 | \$ 2 |
| July | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 577 | \$ 3 |
| August | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 722 | \$ 3 |
| September | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 866 | \$ 4 |
| October | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 1,010 | \$ 5 |
| November | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 1,155 | \$ 6 |
| December | 76 | \$ 1.9100 | \$ - | \$ 144 | \$ - | \$ 144 | \$ 1,299 | \$ 7 |
| | | | 0, | iahtina Cla | | \$ 1,299 | | \$ 31 |

Street Lighting Class January 1, 2006 - April 30, 2006

| | kW (As App | kWh olicable) | Vol Rat | heet 7 lumetric le Adder ler kWh) | ٧ | Sheet 8 folumetric e Adder (per kWh) | <mark>eet 7</mark> Adder Recovery | eet 8 Adder Recovery | A | Actual mount covered | mulative alance | Int | erest Applied |
|----------|----------------------|------------------|------------|--|----|---|--------------------------------------|-------------------------|----|----------------------------|--------------------|-----|---------------|
| January | 76 | | \$ | 1.9100 | \$ | - | \$ 144 | \$ - | \$ | 144 | \$ 1,443 | \$ | 8 |
| February | 76 | | \$ | 1.9100 | \$ | - | \$ 144 | \$ - | \$ | 144 | \$ 1,588 | \$ | 9 |
| March | 76 | | \$ | 1.9100 | \$ | - | \$ 144 | \$ - | \$ | 144 | \$ 1,732 | \$ | 10 |
| April | 76 | | \$ | 1.9100 | \$ | - | \$ 144 | \$ - | \$ | 144 | \$ 1,876 | \$ | 10 |
| | | | | | | | | | \$ | 577 | | \$ | 37 |

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells M43 and M44 respectively.

1,876