

**Algoma Power Inc.
EB-2009-0278**

Board Staff Report on:

Rural and Remote Rate Protection and Adjustment Mechanism

October 1, 2010

Introduction

The Revised Settlement Proposal pertaining to Algoma Power Inc.'s ("Algoma Power") application for 2010 and 2011 rates was filed on September 17, 2010.¹ The Revised Settlement Proposal identifies the Rural and Remote Rate Protection (RRRP) adjustment mechanism as an unresolved issue. In Procedural Order No. 3, dated September 22, 2010, the Board called for a Board staff report on the RRRP mechanism to be filed by September 30, 2010.

The issue in the Revised Settlement Proposal is defined as:

What is the appropriate method of calculating the average rate adjustments of other distributors in order to calculate the rate increase for the customers of API, and the remaining amount that is payable under RRRP?

The purpose of this report is to set out some potential changes to the existing mechanism, including calculating the actual RRRP adjustment for a number of scenarios. The existing adjustment mechanism is the one used in setting Algoma Power Inc.'s last Board-approved rates, being the EB-2007-0744 proceeding for 2007 rates.² Parties are invited to consider the options presented in this report in their submissions on the unresolved issue.³

Background

The Board in establishing Algoma Power's 2007 rates in the EB-2007-0744 proceeding adopted a methodology for determining the average RRRP adjustment to be applied to set the rates. This methodology was to give effect to O. Reg 442/01 titled "Rural or Remote Electricity Rate Protection", made under the *Ontario Energy Board Act, 1998* and as amended by O. Reg. 335/07 and O. Reg. 446/07.⁴

¹ In the fall of 2009 FortisOntario purchased the distribution business, previously known as Great Lakes Power Limited, and renamed it Algoma Power Inc. This report generally uses the Algoma Power name for both for pre and post 2009 purposes.

² In the existing mechanism, Attawapiskat Power Corp., Fort Albany, Algoma Power Inc, Hydro One Remote Communities Inc and Kashechewan Power Corp. were specifically excluded from the province-wide calculation. This is expected to continue regardless of any changes that may ensue.

³ Board Staff's submission on the options is presented in a separately filed document.

⁴ The methodology was based on a Board staff discussion paper titled, *Methodology for Determining the Average Adjustment to the Rates of Great Lakes Power Limited*, dated March 31, 2008.

The adjustment to be calculated by the Board is described in s. 4(3.1) and 4(3.2) of O.Reg. 442/01 ⁵:

(3.1) For each year, in respect of the rates for a distributor serving consumers described in paragraph 5 of section 2, the Board shall calculate the amount by which the distributor's forecasted revenue requirement for the year, as approved by the Board, exceeds the distributor's forecasted consumer revenues for the year, as approved by the Board. O. Reg. 335/07, s. 1 (2).

(3.2) For the purpose of subsection (3.1), the distributor's forecasted consumer revenues for a year shall be based on the rate classes and on the rates set out for those classes in the most recent rate order made by the Board and shall be adjusted in line with the average, as calculated by the Board, of any adjustment to rates approved by the Board for other distributors for the same rate year.

The Board in setting Algoma Power's rates for residential class customers for 2007 accepted Algoma Power's proposal to establish two subclasses of residential customers, one class billed on energy consumption and the other on peak demand. With respect to the calculation of the RRRP adjustment amount, the Board found that the un-weighted methodology described in a Board staff discussion paper (which had been filed in the EB-2007-0744 proceeding) was the appropriate methodology to be applied for the purposes of calculating the average adjustment to Algoma Power's residential class rate for the 2007 rate year and for all future adjustments, unless determined otherwise by a future Board decision. ⁶ Particulars of the existing mechanism are set out in Table A on page 6 of this report.

What Rate Years should be included in the Calculation?

The Board last set Algoma Power's distribution rates for the 2007 rate year. The current application is for the 2010 and 2011 rate years. The Revised Settlement Proposal accepted by the Board shows December 1, 2010 as the effective date for the rates to be ordered in this proceeding and these rates are based on the

⁵ See Attachment 1 for O.Reg. 442/01

⁶ EB-2007-0744 Decision dated October 30, 2008 pp. 29-30.

2011 revenue requirement. This represents a period of three years (2008, 2009, and 2010) from the time the Board set rates for Algoma Power. The Board did not perform the calculation of average distributor rate increases for those years, and, unlike most other rate payers in the province, Algoma Power's customers have had no distribution rate increases over that time.

Board staff interprets the regulation to require the Board to calculate the average increase for other distributors over these three years. The regulation stipulates that the forecast consumer revenues will be based on the most recent rate order, which in this case is the 2007 rate year. The regulation then states that these rates shall be adjusted in line with the average increase for other distributors in the same rate year. Board staff interprets "the same rate year" to refer back to the rate year of the last Board approved rates for Algoma Power, i.e. 2007. The average increases for other distributors, therefore, should include all three years.

Should the Methodology be changed?

Board staff suggest that answering the following four questions can assist in identifying what changes, if any, should be made to the existing mechanism.

- A) Which customer classes in the other distributors of the province are comparable to Algoma Power's customers who are eligible for RRRP province-wide classes of custom?
- B) In the calculation of the province-wide increase, should a distributor with multiple tariffs (for the same class) have a greater weighting than a distributor who has one set of tariffs?
- C) Should the Delivery cost components that are included in the calculation of the province-wide average correspond to the Delivery cost components to which the adjustment will be applied?
- D) Which average monthly volume should be used?

As the regulation does not directly address these questions, these are matters that must be determined by the Board.

Discussion

(A) “Other Distributor” class comparator:

Under the current mechanism, the calculation of the average increase in rates experienced by the other electricity distributors includes only “residential rate classes”. Algoma Power’s residential rate classes, R1 and R2, however, also include customers who, for other distributors, would be classified as General Service.⁷ Accordingly, it could be argued that the average increase should take into account the increase experienced by both the residential service and the general service customers.

(B) Comparator Weightings

In the current methodology the calculation of the RRRP adjustment is based on the province-wide average increase of all residential rates for which there is a Board-ordered tariff. A distributor may have several tariffs for the same class; for example, where it has amalgamated with or acquired another utility. Hydro One Distribution, which is in the process of harmonizing approximately 80 separate tariffs into just 16, is a case in point. Under these circumstances as the rates are harmonized, there can be increases over the years which could materially skew the overall result at the province-wide level since each tariff sheet has the same weighting. One way of preventing this outcome is to limit the calculation to include one number per licensed distributor. The calculation of the increase within the particular distributor would continue to be the simple average of the changes in its tariffs.

(C) Included Delivery Costs

The current mechanism used to calculate the RRRP adjustment in Algoma Power’s last proceeding (for 2007 rates) took all the components of the Delivery line of the bill i.e. monthly fixed charge, variable charge, retail transmission rates, rate riders and rate adders into account to establish the comparator province-wide increase. The resulting percentage increase was then applied to Algoma Power’s monthly fixed charge and variable distribution rate. In the normal course of events, Algoma Power’s service revenue requirement, absent any RRRP,

⁷ See Attachment 2 for an excerpt from Algoma Power’s Tariff of Rates and Charges approved in EB-2007-0744.

would be recovered through its monthly fixed charge and variable distribution rate. Accordingly, there may be a case to be made that retail transmission rates, rate riders and rate adders should not be taken into account to establish the RRRP adjustment.

(D) The current mechanism uses 1,000 kWh per month as the average consumption of a typical residential customer for the purposes of calculating the RRRP adjustment for Algoma Power. Currently, the volumetric standard for bill impact calculations which generally appears in a Notice of Application is 800 kWh, except for Hydro One which uses 1,000 kWh. It may be appropriate to change the formula to reflect the 800kWh standard.

A listing of the potential changes is presented in Table A below.

Table A

Particulars	Current Mechanism	Potential Changes
(A) Class Comparator	<ul style="list-style-type: none"> Residential 	<ul style="list-style-type: none"> Residential GS< 50 kW @2,000 kWh GS>50 kW revenue requirement calculated
(B) Comparator Weightings	<ul style="list-style-type: none"> Simple average of each bill impact (for which there is a separate tariff sheet) 	<ul style="list-style-type: none"> Simple average of each licensed distributor bill impact (if multiple tariffs, multiple impacts average into one value for the distributor)
(C) Included Delivery Costs	<ul style="list-style-type: none"> Delivery line of the bill which can include <ul style="list-style-type: none"> Monthly fixed charge Distribution volumetric rate Retail Transmission rate Rate Riders Rate Adders 	<ul style="list-style-type: none"> Base Rate i.e. <ul style="list-style-type: none"> Monthly fixed charge Distribution volumetric rate
(D) Volumetric Assumption	<ul style="list-style-type: none"> 1,000 kWh per month 	<ul style="list-style-type: none"> 800 kWh per month for residential 2,000 kWh per month for General Service < 50kW
<p>Note: As a general principle the calculation should only include the rate change impacts that align with the rate year in question. This is to exclude from the calculation instances where the rate order is issued in 2010 but in fact pertains to an application for 2009 rates.</p>		

Scenarios:

Board staff have run a number of scenarios for the identified options to generate the approximate RRRP adjustment that would result.⁸ The RRRP adjustment calculated for the rates in this proceeding represents the comparable province-wide increases in rates since the rate year for which Algoma's Power's rates were last approved, that is for 2007.

At the Technical Conference held on August 24, 2010 Board staff filed exhibit KT1.5. This exhibit listed the rate changes by distributor, between 2009 and 2010, which totalled to a province-wide average increase of 5.5% (rounded). This calculation reflected the following assumptions: included only the Residential class, 800 kWh/mo consumption level, Delivery costs, equal weighting for each tariff sheet and a province-wide average that averages the dollar amount change.

Board staff have also re-run the underlying numbers used in exhibit KT1.5 to reflect one major assumption change. In the re-run calculation, each licensed distributor has equal weighting, rather than each tariff. On this basis a province-wide increase of about 0.3% results. The revised listing is found at Appendix 4.

Option 1:

The features of Option 1 are:

- Class Comparator is the residential class
- Uses only base rates i.e. fixed monthly charge and distribution variable charge.
- To calculate the province-wide average increase, each licensed distributor has a weighting of 1. Where the distributor has more than one tariff sheet for the class comparator, a simple average of the tariffs is used to generate a single representative increase.
- Average monthly use is 800 kWh

Option 1 generates RRRP adjustment factor of 9.2%.

⁸ For all options the province-wide average is calculated by averaging the % change, rather than, the dollar change for each distributor.

Option 2:

Option 2 is similar to Option 1 except that class comparator also includes General Service < 50kW. The overall increase for the distributor is the simple average of the residential and general service < 50kW increase.⁹ The average monthly General Service < 50kW volume reflected is 2000 kWh.

Option 2 generates an RRRP adjustment factor of 10.2%

Option 3:

Option 3 is similar to Option 1 (only Residential) , but uses the total Delivery costs which include the fixed monthly charge, the distribution variable rate, the Retail Transmission rate, rate riders, and rate adders.

Option 3 generates an RRRP adjustment factor of 1.2%.

Option 4:

Option 4 is similar to Option 2 (Residential and General Service < 50kW) but uses the total Delivery costs which include the fixed monthly charge, the distribution variable rate, the Retail Transmission rate, rate riders, and rate adders.

Due to extenuation circumstances, Board staff will provide the RRRP adjustment factor for Option 4 by October 6, 2010.

Details of the calculation for Options 1, 2 and 3 are attached as Appendix 1, 2 and 3 respectively.

⁹In this report the options that include the General Service class (i.e. options 2 and 4) only reflect and are limited to General Service < 50kW changes. Capturing and quantifying the General Service > 50 kW changes at the province-wide level is a very onerous and complex exercise.

Ontario Energy Board Act, 1998
Loi de 1998 sur la commission de l'énergie de l'Ontario

ONTARIO REGULATION 442/01
RURAL OR REMOTE ELECTRICITY RATE PROTECTION

Consolidation Period: From October 8, 2009 to the [e-Laws currency date](#).

Last amendment: O. Reg. 391/09.

This Regulation is made in English only.

Skip Table of Contents

CONTENTS

1.	Definitions
2.	Eligibility for rate protection
4.	Amount of rate protection: 2003 and 2004
5.	Compensation for distributors
Schedule 16	Other areas

Definitions

1. (1) In this Regulation,

“government premises” means premises occupied by the Crown in right of Canada or Ontario or a facility that is funded in whole or in part by the Crown in right of Canada or Ontario, but does not include premises occupied by,

- (a) Canada Post Corporation, the Services Corporation or a subsidiary of the Services Corporation, or
- (b) social housing, a library, a recreational or sports facility, or a radio, television or cable television facility;

“IESO” and “IESO-controlled grid” have the same meaning as in the *Electricity Act, 1998*;

“market participant” means a market participant under the *Electricity Act, 1998*;

“rate protection” means rate protection under section 79 of the Act;

“remote area” means a part of Ontario not connected to the IESO-controlled grid that receives electricity from Hydro One Remote Communities Inc.;

“residential premises” means a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter;

“rural area” means those parts of Ontario connected to the IESO-controlled grid that, before March 31, 1999, received electricity from Ontario Hydro and, at the time subsection 26 (1) of the *Electricity Act, 1998* comes into force, are receiving electricity from Hydro One Networks Inc.;

“Services Corporation” has the same meaning as in the *Electricity Act, 1998*. O. Reg. 442/01, s. 1 (1); O. Reg. 383/04, s. 1 (1); O. Reg. 391/09, s. 1.

(2) REVOKED: O. Reg. 383/04, s. 1 (2).

Eligibility for rate protection

2. In addition to the persons described in subsection 79 (2) of the Act, the following classes of consumers in Ontario are eligible for rate protection:

- 1. REVOKED: O. Reg. 383/04, s. 2.
- 2. Consumers who occupy residential premises in a rural area and who, if section 108 of the *Power Corporation Act* had not been repealed by section 28 of Schedule E to the *Energy Competition Act, 1998* and electricity had continued to be distributed by Ontario Hydro, would have been entitled,

pursuant to section 108 of the *Power Corporation Act* as it read on March 31, 1999, to pay Ontario Hydro a discounted rate for the electricity they consumed.

3. Consumers who occupy residential premises in an area referred to in Schedule 16, if Ontario Hydro distributed electricity in the area before December 16, 1997 and electricity in the area is now distributed by a distributor connected to the IESO-controlled grid, other than a subsidiary of Hydro One Networks Inc.
4. Consumers who occupy premises, other than government premises, in a remote area.
5. Consumers,
 - i. who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Act) made under the Act, or
 - ii. who occupy residential premises in an area served by a distributor where,
 - A. the distributor is licensed to serve the consumers,
 - B. the area is not less than 10,000 square kilometres in size, and
 - C. the average customer density for the distributor is less than seven customers per kilometre of distribution line. O. Reg. 442/01, s. 2; O. Reg. 262/03, s. 1; O. Reg. 383/04, s. 2; O. Reg. 446/07, s. 1; O. Reg. 391/09, s. 2.

3. REVOKED: O. Reg. 383/04, s. 3.

Amount of rate protection: 2004 and 2005

4. (1) The total amount of rate protection available for eligible consumers in each of the years 2004 and 2005 is \$127 million, plus the amount calculated under subsection (2) for the year. O. Reg. 442/01, s. 4 (1); O. Reg. 383/04, s. 4 (1).

(1.1) The total amount of rate protection for eligible consumers in each year after 2005 shall not exceed \$127 million plus the amount calculated under subsections (2) and (3.1) and shall be based on the amount of rate protection provided by the distributor to eligible consumers for the previous year. O. Reg. 335/07, s. 1 (1).

(2) For each year, the Board shall calculate the amount by which Hydro One Remote Communities Inc.'s forecasted revenue requirement for the year, as approved by the Board, exceeds Hydro One Remote Communities Inc.'s forecasted consumer revenues for the year, as approved by the Board. O. Reg. 442/01, s. 4 (2); O. Reg. 383/04, s. 4 (3).

(3) For the purpose of subsection (2), Hydro One Remote Communities Inc.'s forecasted consumer revenues for a year shall be based on the rate classes set out in Transitional Rate Order RP-1998-0001 made by the Board and on the rates set out for those classes in the most recent rate order made by the Board. O. Reg. 442/01, s. 4 (3).

(3.1) For each year, in respect of the rates for a distributor serving consumers described in paragraph 5 of section 2, the Board shall calculate the amount by which the distributor's forecasted revenue requirement for the year, as approved by the Board, exceeds the distributor's forecasted consumer revenues for the year, as approved by the Board. O. Reg. 335/07, s. 1 (2).

(3.2) For the purpose of subsection (3.1), the distributor's forecasted consumer revenues for a year shall be based on the rate classes and on the rates set out for those classes in the most recent rate order made by the Board and shall be adjusted in line with the average, as calculated by the Board, of any adjustment to rates approved by the Board for other distributors for the same rate year. O. Reg. 335/07, s. 1 (2).

(4) For each year, the Board shall calculate the amount of rate protection for individual consumers referred to in subsection 79 (2) of the Act and in section 2 of this Regulation in a manner that ensures that the total amount of rate protection for those consumers is equal to the total amount of rate protection available for the year under subsection (1) or (1.1), according to the following rules:

1. REVOKED: O. Reg. 383/04, s. 4 (5).
2. For each of the areas referred to in Schedule 16, the Board shall take reasonable steps to ensure that, for each month, the total amount of rate protection for consumers in the area who are in the class described in paragraph 3 of section 2 is the total monthly amount set out for that area in Schedule 16.

3. The Board shall take reasonable steps to ensure that an amount equal to the amount calculated under subsections (2) and (3.1) for the year is used to provide rate protection to consumers who are in the class described in paragraphs 4 and 5 of section 2.
4. After paragraphs 2 and 3 are complied with, the Board shall take reasonable steps to ensure that the remainder of the total amount of rate protection available under subsections (1) and (2) is used to provide rate protection to,
 - i. the persons described in subsection 79 (2) of the Act, and
 - ii. the consumers who are in the class described by paragraph 2 of section 2. O. Reg. 442/01, s. 4 (4); O. Reg. 262/03, s. 2; O. Reg. 383/04, s. 4 (4-6); O. Reg. 335/07, s. 1 (3).

(5) Any distributor that distributes electricity to eligible consumers shall provide, on a quarterly basis, such information relating to this Regulation as the Board may require, in a form specified by the Board. O. Reg. 383/04, s. 4 (7).

Compensation for distributors

5. (1) The Board shall calculate the amount of the charge to be collected by the IESO under subsection (5) for each kilowatt hour of electricity that is withdrawn from the IESO-controlled grid, as determined in accordance with the market rules, for use by consumers in Ontario, so that the total amount forecast to be collected is equal to the total amount of rate protection to be provided. O. Reg. 383/04, s. 5 (1); O. Reg. 391/09, s. 3 (1).

(2) At least 60 days before the end of each calendar year, the IESO shall submit to the Board,

(a) a forecast of the number of kilowatt hours of electricity that will be withdrawn from the IESO-controlled grid, as determined in accordance with the market rules, for use by consumers in Ontario during the next calendar year; and

(b) supporting documentation for the forecast. O. Reg. 442/01, s. 5 (2); O. Reg. 391/09, s. 3 (2, 3).

(3) The forecast shall be derived from information submitted to the Board under section 19 of the *Electricity Act, 1998* in respect of the next fiscal year. O. Reg. 442/01, s. 5 (3).

(4) The IESO shall give a copy of the forecast and supporting documentation to Hydro One Networks Inc. O. Reg. 442/01, s. 5 (4); O. Reg. 391/09, s. 3 (4).

(5) The IESO shall collect the charge calculated by the Board under subsection (1) from market participants and any other person who, with the approval of the IESO, withdraws electricity from the IESO-controlled grid for use by consumers in Ontario. O. Reg. 442/01, s. 5 (5); O. Reg. 391/09, s. 3 (5).

(6) A distributor or retailer who bills a consumer for electricity shall aggregate the amount that the consumer is required to contribute to the compensation required by subsection 79 (3) of the Act with the wholesale market service rate described in the *Electricity Distribution Rate Handbook* issued by the Board, as it read on October 31, 2001. O. Reg. 442/01, s. 5 (6).

(7) Each month, the IESO shall pay the charges it collected under subsection (5) in the preceding month to Hydro One Networks Inc. O. Reg. 442/01, s. 5 (7); O. Reg. 391/09, s. 3 (6).

(8) Hydro One Networks Inc. shall pay the amounts it receives under subsection (7) into a separate account. O. Reg. 442/01, s. 5 (8).

(9) Each month, Hydro One Networks Inc. shall, from the account referred to in subsection (8), pay distributors the compensation to which they are entitled under subsection 79 (3) of the Act. O. Reg. 442/01, s. 5 (9).

(10), (11) REVOKED: O. Reg. 383/04, s. 5 (2).

(12) If the amount collected under subsection (5) in a year exceeds the total amount of rate protection available for eligible consumers under subsection 4 (1) or (1.1) in the year, the excess less the amount used to provide rate protection under subparagraph 4 iii of subsection 4 (4) shall be applied against the amount necessary to compensate distributors who are entitled to compensation under subsection 79 (3) of the Act for the following year. O. Reg. 383/04, s. 5 (3).

(13) If the amount collected under subsection (5) in a year is less than the total amount of rate protection available for eligible consumers under subsection 4 (1) or (1.1) in the year, the difference plus the amount used to provide rate protection under subparagraph 4 iii of subsection 4 (4) shall be added to the amount

necessary to compensate distributors who are entitled to compensation under subsection 79 (3) of the Act for the following year. O. Reg. 383/04, s. 5 (4).

(14) Any interest or other income earned on the account referred to in subsection (8) shall be held in the account and shall be used for the purpose of subsection (9). O. Reg. 442/01, s. 5 (14).

6. REVOKED: O. Reg. 383/04, s. 6.

7. OMITTED (REVOKES OTHER REGULATIONS). O. Reg. 442/01, s. 7.

8. OMITTED (PROVIDES FOR COMING INTO FORCE OF PROVISIONS OF THIS REGULATION). O. Reg. 442/01, s. 8.

SCHEDULES 1-15 REVOKED: O. Reg. 383/04, s. 7.

SCHEDULE 16
OTHER AREAS

Area	Total Monthly Amount of Rate Protection
Attawapiskat	\$53,333.33
Fort Albany	30,000.00
Kaschechewan	50,000.00

O. Reg. 442/01, Sched. 16.

Great Lakes Power Limited – Distribution Division
TARIFF OF RATES AND CHARGES
Effective September 1, 2007
Implementation January 1, 2009
Rates and Charges become Interim May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0744

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – January 1, 2009 for all consumption or deemed consumption service used on or after that date.
 SPECIFIC SERVICE CHARGES – January 1, 2009 for all charges incurred by customers on or after that date.
 RETAIL SERVICE CHARGES – January 1, 2009 for all charges incurred by retailers or customers on or after that date.
 LOSS FACTOR ADJUSTMENT – January 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS**Residential Customers**

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

Residential – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis.

Residential – R2

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis.

Seasonal Customers

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year.

Street Lighting

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template.

Great Lakes Power Limited – Distribution Division
TARIFF OF RATES AND CHARGES
 Effective September 1, 2007
 Implementation January 1, 2009
 Rates and Charges become Interim May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0744

MONTHLY RATES AND CHARGES**Residential – R1**

Service Charge	\$	20.41
Distribution Volumetric Rate	\$/kWh	0.0287
Deferral Account Rate Rider – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential – R2

Service Charge	\$	596.12
Distribution Volumetric Rate	\$/kW	2.4549
Deferral Account Rate Rider – effective until December 31, 2010	\$/kW	(0.2025)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7882
Retail Transmission Rate – Network Service Rate – Interval Metered >1,000 kW	\$/kW	2.2508
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered >1,000 kW	\$/kW	1.9763
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Seasonal

Service Charge	\$	24.00
Distribution Volumetric Rate	\$/kWh	0.0700
Deferral Account Rate Rider – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0496
Deferral Account Rate Rider – effective until December 31, 2010	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX 1

OPTION 1

Applicant	Rate Class	SC 2007	DC 2007	SC 2010	DC 2010	2007	2010	\$ Chg	% Chg
Veridian Connections Inc.	Residential	\$ 12.64	\$ 0.0177	\$ 10.51	\$ 0.0174	\$ 26.80	\$ 24.43	-\$ 2.38	-8.9%
Horizon Utilities Corporation	Residential	\$ 13.99	\$ 0.0137	\$ 12.68	\$ 0.0127	\$ 24.95	\$ 22.84	-\$ 2.11	-8.5%
Thunder Bay Hydro Electricity Distribution Inc.	Residential	\$ 10.71	\$ 0.0135	\$ 10.17	\$ 0.0128	\$ 21.51	\$ 20.41	-\$ 1.10	-5.1%
Middlesex Power Distribution Corporation	Residential	\$ 14.46	\$ 0.0146	\$ 13.73	\$ 0.0139	\$ 26.16	\$ 24.85	-\$ 1.31	-5.0%
Oakville Hydro Electricity Distribution Inc.	Residential	\$ 13.79	\$ 0.0151	\$ 13.25	\$ 0.0145	\$ 25.87	\$ 24.85	-\$ 1.02	-3.9%
Guelph Hydro Electric Systems Inc.	Residential	\$ 13.27	\$ 0.0178	\$ 13.39	\$ 0.0164	\$ 27.51	\$ 26.51	-\$ 1.00	-3.6%
Hydro One Brampton Networks Inc.	Residential	\$ 10.78	\$ 0.0159	\$ 10.48	\$ 0.0154	\$ 23.48	\$ 22.80	-\$ 0.68	-2.9%
Milton Hydro Distribution inc.	Residential	\$ 13.97	\$ 0.0132	\$ 13.71	\$ 0.0128	\$ 24.55	\$ 23.95	-\$ 0.60	-2.5%
Waterloo North Hydro Inc.	Residential	\$ 14.89	\$ 0.0134	\$ 14.56	\$ 0.0131	\$ 25.63	\$ 25.04	-\$ 0.59	-2.3%
Chapleau Public Utilities Corporation	Residential	\$ 19.66	\$ 0.0094	\$ 18.43	\$ 0.0102	\$ 27.18	\$ 26.59	-\$ 0.59	-2.2%
Woodstock Hydro Services Inc.	Residential	\$ 11.25	\$ 0.0194	\$ 11.10	\$ 0.0190	\$ 26.77	\$ 26.30	-\$ 0.47	-1.8%
St. Thomas Energy Inc.	Residential	\$ 11.07	\$ 0.0158	\$ 10.93	\$ 0.0156	\$ 23.71	\$ 23.41	-\$ 0.30	-1.3%
E.L.K. Energy Inc.	Residential	\$ 11.27	\$ 0.0080	\$ 11.17	\$ 0.0079	\$ 17.67	\$ 17.49	-\$ 0.18	-1.0%
Brantford Power Inc.	Residential	\$ 11.50	\$ 0.0138	\$ 11.34	\$ 0.0137	\$ 22.52	\$ 22.30	-\$ 0.22	-1.0%
Brant County Power Inc.	Residential	\$ 10.99	\$ 0.0217	\$ 10.95	\$ 0.0216	\$ 28.32	\$ 28.23	-\$ 0.09	-0.3%
Wasaga Distribution Inc.	Residential	\$ 11.91	\$ 0.0147	\$ 11.81	\$ 0.0147	\$ 23.64	\$ 23.57	-\$ 0.07	-0.3%
Kingston Hydro Corporation	Residential	\$ 10.20	\$ 0.0124	\$ 10.12	\$ 0.0124	\$ 20.09	\$ 20.04	-\$ 0.05	-0.2%
Grimsby Power Incorporated	Residential	\$ 15.24	\$ 0.0086	\$ 15.17	\$ 0.0086	\$ 22.08	\$ 22.05	-\$ 0.03	-0.1%
Centre Wellington Hydro Ltd.	Residential	\$ 12.92	\$ 0.0141	\$ 13.99	\$ 0.0129	\$ 24.22	\$ 24.31	\$ 0.09	0.4%
Parry Sound Power Corporation	Residential	\$ 16.73	\$ 0.0133	\$ 16.79	\$ 0.0134	\$ 27.38	\$ 27.51	\$ 0.13	0.5%
Kenora Hydro Electric Corporation Ltd.	Residential	\$ 13.30	\$ 0.0097	\$ 13.53	\$ 0.0099	\$ 21.06	\$ 21.45	\$ 0.39	1.9%
Espanola Regional Hydro Distribution Corpora	Residential	\$ 10.13	\$ 0.0112	\$ 9.94	\$ 0.0120	\$ 19.09	\$ 19.54	\$ 0.45	2.4%
Erie Thames Powerlines Corporation	Residential	\$ 13.69	\$ 0.0125	\$ 14.19	\$ 0.0126	\$ 23.65	\$ 24.27	\$ 0.62	2.6%
COLLUS Power Corporation	Residential	\$ 9.27	\$ 0.0171	\$ 9.40	\$ 0.0178	\$ 22.97	\$ 23.64	\$ 0.67	2.9%
Tillsonburg Hydro Inc.	Residential	\$ 11.39	\$ 0.0159	\$ 10.53	\$ 0.0180	\$ 24.11	\$ 24.93	\$ 0.82	3.4%
Whitby Hydro Electric Corporation	Residential	\$ 16.71	\$ 0.0137	\$ 17.71	\$ 0.0137	\$ 27.67	\$ 28.67	\$ 1.00	3.6%
Niagara-on-the-Lake Hydro Inc.	Residential	\$ 17.50	\$ 0.0121	\$ 18.03	\$ 0.0127	\$ 27.20	\$ 28.19	\$ 0.99	3.6%
PowerStream Inc.	Residential	\$ 12.71	\$ 0.0136	\$ 13.61	\$ 0.0136	\$ 23.58	\$ 24.45	\$ 0.86	3.7%
Niagara Peninsula Energy Inc.	Residential	\$ 12.41	\$ 0.0153	\$ 13.00	\$ 0.0158	\$ 24.62	\$ 25.64	\$ 1.02	4.1%
Hydro Hawkesbury Inc.	Residential	\$ 4.91	\$ 0.0085	\$ 5.87	\$ 0.0079	\$ 11.69	\$ 12.19	\$ 0.50	4.2%
Fort Frances Power Corporation	Residential	\$ 11.34	\$ 0.0083	\$ 11.85	\$ 0.0087	\$ 17.98	\$ 18.81	\$ 0.83	4.6%
Burlington Hydro Inc.	Residential	\$ 11.60	\$ 0.0159	\$ 12.15	\$ 0.0166	\$ 24.29	\$ 25.43	\$ 1.14	4.7%
Midland Power Utility Corporation	Residential	\$ 11.11	\$ 0.0184	\$ 11.66	\$ 0.0194	\$ 25.83	\$ 27.18	\$ 1.35	5.2%
Renfrew Hydro Inc.	Residential	\$ 14.39	\$ 0.0106	\$ 14.75	\$ 0.0119	\$ 22.87	\$ 24.27	\$ 1.40	6.1%
Enersource Hydro Mississauga Inc.	Residential	\$ 11.05	\$ 0.0110	\$ 11.75	\$ 0.0118	\$ 19.87	\$ 21.19	\$ 1.32	6.7%
London Hydro Inc.	Residential	\$ 11.81	\$ 0.0131	\$ 12.59	\$ 0.0142	\$ 22.29	\$ 23.95	\$ 1.66	7.4%
Hearst Power Distribution Company Limited	Residential	\$ 7.34	\$ 0.0101	\$ 8.42	\$ 0.0102	\$ 15.42	\$ 16.58	\$ 1.16	7.5%
Westario Power Inc.	Residential	\$ 10.66	\$ 0.0128	\$ 11.22	\$ 0.0141	\$ 20.92	\$ 22.50	\$ 1.58	7.6%
Greater Sudbury Hydro Inc.	Residential	\$ 14.86	\$ 0.0114	\$ 16.00	\$ 0.0123	\$ 23.98	\$ 25.84	\$ 1.86	7.8%
Haldimand County Hydro Inc.	Residential	\$ 11.26	\$ 0.0310	\$ 12.23	\$ 0.0334	\$ 36.08	\$ 38.95	\$ 2.87	8.0%
Innisfil Hydro Distribution Systems Limited	Residential	\$ 19.30	\$ 0.0140	\$ 19.02	\$ 0.0186	\$ 30.51	\$ 33.90	\$ 3.39	11.1%
Ottawa River Power Corporation	Residential	\$ 10.80	\$ 0.0108	\$ 11.95	\$ 0.0121	\$ 19.42	\$ 21.63	\$ 2.21	11.4%
Lakefront Utilities Inc.	Residential	\$ 9.26	\$ 0.0106	\$ 9.25	\$ 0.0133	\$ 17.73	\$ 19.89	\$ 2.16	12.2%
North Bay Hydro Distribution Limited	Residential	\$ 12.64	\$ 0.0113	\$ 14.16	\$ 0.0127	\$ 21.68	\$ 24.32	\$ 2.64	12.2%
West Perth Power Inc.	Residential	\$ 12.17	\$ 0.0087	\$ 13.37	\$ 0.0101	\$ 19.11	\$ 21.45	\$ 2.34	12.3%
Chatham-Kent Hydro Inc.	Residential	\$ 11.52	\$ 0.0131	\$ 18.03	\$ 0.0084	\$ 22.01	\$ 24.75	\$ 2.74	12.5%
Essex Powerlines Corporation	Residential	\$ 10.93	\$ 0.0134	\$ 12.55	\$ 0.0148	\$ 21.67	\$ 24.39	\$ 2.72	12.6%
Cambridge and North Dumfries Hydro Inc.	Residential	\$ 8.80	\$ 0.0143	\$ 9.93	\$ 0.0161	\$ 20.22	\$ 22.81	\$ 2.59	12.8%
Atikokan Hydro Inc.	Residential	\$ 26.93	\$ 0.0107	\$ 30.53	\$ 0.0121	\$ 35.49	\$ 40.21	\$ 4.72	13.3%
Hydro Ottawa Ltd.	Residential	\$ 7.50	\$ 0.0182	\$ 8.52	\$ 0.0207	\$ 22.08	\$ 25.08	\$ 3.00	13.6%
Peterborough Distribution Incorporated	Residential	\$ 11.04	\$ 0.0092	\$ 11.79	\$ 0.0115	\$ 18.42	\$ 20.99	\$ 2.57	13.9%
Oshawa PUC Networks Inc.	Residential	\$ 7.36	\$ 0.0108	\$ 8.43	\$ 0.0123	\$ 16.00	\$ 18.27	\$ 2.27	14.2%
Orangeville Hydro Limited	Residential	\$ 14.51	\$ 0.0117	\$ 16.18	\$ 0.0140	\$ 23.89	\$ 27.38	\$ 3.49	14.6%
Orillia Power Distribution Corporation	Residential	\$ 13.32	\$ 0.0121	\$ 13.47	\$ 0.0162	\$ 23.02	\$ 26.43	\$ 3.41	14.8%

Hydro 2000 Inc.	Residential	\$ 7.94	\$ 0.0045	\$ 8.50	\$ 0.0060	\$ 11.51	\$ 13.30	\$ 1.79	15.6%
Norfolk Power Distribution Inc.	Residential	\$ 18.22	\$ 0.0160	\$ 20.73	\$ 0.0190	\$ 30.98	\$ 35.93	\$ 4.95	16.0%
Welland Hydro-Electric System Corp.	Residential	\$ 12.24	\$ 0.0123	\$ 14.21	\$ 0.0143	\$ 22.08	\$ 25.65	\$ 3.57	16.2%
Halton Hills Hydro Inc.	Residential	\$ 10.72	\$ 0.0109	\$ 12.92	\$ 0.0121	\$ 19.44	\$ 22.60	\$ 3.16	16.2%
Kitchener-Wilmot Hydro Inc.	Residential	\$ 9.61	\$ 0.0124	\$ 9.55	\$ 0.0169	\$ 19.53	\$ 23.07	\$ 3.54	18.1%
Cooperative Hydro Embrun Inc.	Residential	\$ 11.71	\$ 0.0103	\$ 13.49	\$ 0.0126	\$ 19.95	\$ 23.57	\$ 3.62	18.1%
Sioux Lookout Hydro Inc.	Residential	\$ 20.05	\$ 0.0087	\$ 24.01	\$ 0.0103	\$ 27.01	\$ 32.25	\$ 5.24	19.4%
Northern Ontario Wires Inc.	Residential	\$ 16.33	\$ 0.0090	\$ 17.57	\$ 0.0133	\$ 23.55	\$ 28.21	\$ 4.66	19.8%
Rideau St. Lawrence Distribution Inc.	Residential	\$ 8.52	\$ 0.0093	\$ 10.26	\$ 0.0117	\$ 15.95	\$ 19.62	\$ 3.67	23.0%
Bluewater Power Distribution Corporation	Residential	\$ 13.64	\$ 0.0115	\$ 13.66	\$ 0.0186	\$ 22.86	\$ 28.54	\$ 5.68	24.9%
Canadian Niagara Power Inc.	Residential	\$ 17.01	\$ 0.0094	\$ 17.03	\$ 0.0173	\$ 24.52	\$ 30.87	\$ 6.35	25.9%
Toronto Hydro -Electric System Limited	Residential	\$ 12.00	\$ 0.0155	\$ 18.25	\$ 0.0157	\$ 24.40	\$ 30.83	\$ 6.43	26.3%
Festival Hydro Inc.	Residential	\$ 11.63	\$ 0.0128	\$ 14.75	\$ 0.0163	\$ 21.83	\$ 27.79	\$ 5.97	27.3%
PUC Distribution Inc.	Residential	\$ 7.08	\$ 0.0112	\$ 8.71	\$ 0.0151	\$ 16.04	\$ 20.79	\$ 4.75	29.6%
Wellington North Power Inc.	Residential	\$ 9.33	\$ 0.0120	\$ 13.86	\$ 0.0139	\$ 18.90	\$ 24.98	\$ 6.08	32.2%
West Coast Huron Energy Inc.	Residential	\$ 13.76	\$ 0.0084	\$ 14.08	\$ 0.0182	\$ 20.48	\$ 28.64	\$ 8.16	39.8%
Hydro One Networks	Residential	\$ 12.74	\$ 0.0188	\$ 16.30	\$ 0.0332	\$ 27.76	\$ 42.85	\$ 15.09	54.3%

AVERAGE PERCENTAGE CHANG **9.2%**

APPENDIX 2

OPTION 2

Applicant	Rate Class	SC 2007	DC 2007	SC 2010	DC 2010	2007	2010	\$ Chg	% Chg	Combined % Chg
Atikokan Hydro Inc.	Residential	\$ 26.93	\$ 0.0107	\$ 30.53	\$ 0.0121	\$ 35.49	\$ 40.21	\$ 4.72	13.3%	
Atikokan Hydro Inc.	General Service < 50kW	\$ 53.94	\$ 0.0069	\$ 69.89	\$ 0.0089	\$ 67.74	\$ 87.69	\$ 19.95	29.5%	21.4%
Bluewater Power Distribution Corporation	Residential	\$ 13.64	\$ 0.0115	\$ 13.66	\$ 0.0186	\$ 22.86	\$ 28.54	\$ 5.68	24.9%	
Bluewater Power Distribution Corporation	General Service < 50kW	\$ 25.16	\$ 0.0126	\$ 24.48	\$ 0.0172	\$ 50.44	\$ 58.88	\$ 8.44	16.7%	20.8%
Brant County Power Inc.	Residential	\$ 10.99	\$ 0.0217	\$ 10.95	\$ 0.0216	\$ 28.32	\$ 28.23	-\$ 0.09	-0.3%	
Brant County Power Inc.	General Service < 50kW	\$ 16.49	\$ 0.0186	\$ 16.51	\$ 0.0186	\$ 53.69	\$ 53.71	\$ 0.02	0.0%	-0.1%
Brantford Power Inc.	Residential	\$ 11.50	\$ 0.0138	\$ 11.34	\$ 0.0137	\$ 22.52	\$ 22.30	-\$ 0.22	-1.0%	
Brantford Power Inc.	General Service < 50kW	\$ 24.75	\$ 0.0064	\$ 24.54	\$ 0.0064	\$ 37.53	\$ 37.34	-\$ 0.19	-0.5%	-0.7%
Burlington Hydro Inc.	Residential	\$ 11.60	\$ 0.0159	\$ 12.15	\$ 0.0166	\$ 24.29	\$ 25.43	\$ 1.14	4.7%	
Burlington Hydro Inc.	General Service < 50kW	\$ 21.07	\$ 0.0147	\$ 25.24	\$ 0.0136	\$ 50.41	\$ 52.44	\$ 2.03	4.0%	4.4%
Cambridge and North Dumfries Hydro Inc.	Residential	\$ 8.80	\$ 0.0143	\$ 9.93	\$ 0.0161	\$ 20.22	\$ 22.81	\$ 2.59	12.8%	
Cambridge and North Dumfries Hydro Inc.	General Service < 50kW	\$ 12.38	\$ 0.0132	\$ 12.33	\$ 0.0131	\$ 38.72	\$ 38.53	-\$ 0.19	-0.5%	6.2%
Canadian Niagara Power Inc.	Residential	\$ 17.01	\$ 0.0094	\$ 17.03	\$ 0.0173	\$ 24.52	\$ 30.87	\$ 6.35	25.9%	
Canadian Niagara Power Inc.	General Service < 50kW	\$ 26.76	\$ 0.0151	\$ 24.51	\$ 0.0202	\$ 56.91	\$ 64.91	\$ 8.00	14.1%	20.0%
Centre Wellington Hydro Ltd.	Residential	\$ 12.92	\$ 0.0141	\$ 13.99	\$ 0.0129	\$ 24.22	\$ 24.31	\$ 0.09	0.4%	
Centre Wellington Hydro Ltd.	General Service < 50kW	\$ 13.59	\$ 0.0167	\$ 15.43	\$ 0.0161	\$ 46.89	\$ 47.63	\$ 0.74	1.6%	1.0%
Chapleau Public Utilities Corporation	Residential	\$ 19.66	\$ 0.0094	\$ 18.43	\$ 0.0102	\$ 27.18	\$ 26.59	-\$ 0.59	-2.2%	
Chapleau Public Utilities Corporation	General Service < 50kW	\$ 30.91	\$ 0.0085	\$ 30.01	\$ 0.0122	\$ 47.91	\$ 54.41	\$ 6.50	13.6%	5.7%
Chatham-Kent Hydro Inc.	Residential	\$ 11.52	\$ 0.0131	\$ 18.03	\$ 0.0084	\$ 22.01	\$ 24.75	\$ 2.74	12.5%	
Chatham-Kent Hydro Inc.	General Service < 50kW	\$ 30.58	\$ 0.0088	\$ 33.10	\$ 0.0112	\$ 48.20	\$ 55.50	\$ 7.30	15.1%	13.8%
COLLUS Power Corporation	Residential	\$ 9.27	\$ 0.0171	\$ 9.40	\$ 0.0178	\$ 22.97	\$ 23.64	\$ 0.67	2.9%	
COLLUS Power Corporation	General Service < 50kW	\$ 16.28	\$ 0.0100	\$ 17.86	\$ 0.0112	\$ 36.28	\$ 40.26	\$ 3.98	11.0%	6.9%
Cooperative Hydro Embrun Inc.	Residential	\$ 11.71	\$ 0.0103	\$ 13.49	\$ 0.0126	\$ 19.95	\$ 23.57	\$ 3.62	18.1%	
Cooperative Hydro Embrun Inc.	General Service < 50kW	\$ 14.99	\$ 0.0137	\$ 20.02	\$ 0.0166	\$ 42.39	\$ 53.22	\$ 10.83	25.5%	21.8%
E.L.K. Energy Inc.	Residential	\$ 11.27	\$ 0.0080	\$ 11.17	\$ 0.0079	\$ 17.67	\$ 17.49	-\$ 0.18	-1.0%	
E.L.K. Energy Inc.	General Service < 50kW	\$ 11.19	\$ 0.0017	\$ 11.10	\$ 0.0017	\$ 14.65	\$ 14.50	-\$ 0.15	-1.0%	-1.0%
Enersource Hydro Mississauga Inc.	Residential	\$ 11.05	\$ 0.0110	\$ 11.75	\$ 0.0118	\$ 19.87	\$ 21.19	\$ 1.32	6.7%	
Enersource Hydro Mississauga Inc.	General Service < 50kW	\$ 28.65	\$ 0.0148	\$ 39.51	\$ 0.0115	\$ 58.29	\$ 62.51	\$ 4.22	7.2%	7.0%
Erie Thames Powerlines Corporation	Residential	\$ 13.69	\$ 0.0125	\$ 14.19	\$ 0.0126	\$ 23.65	\$ 24.27	\$ 0.62	2.6%	
Erie Thames Powerlines Corporation	General Service < 50kW	\$ 27.22	\$ 0.0152	\$ 18.94	\$ 0.0090	\$ 57.60	\$ 36.94	-\$ 20.66	-35.9%	-16.6%
Espanola Regional Hydro Distribution Corp	Residential	\$ 10.13	\$ 0.0112	\$ 9.94	\$ 0.0120	\$ 19.09	\$ 19.54	\$ 0.45	2.4%	
Espanola Regional Hydro Distribution Corp	General Service < 50kW	\$ 12.93	\$ 0.0179	\$ 17.88	\$ 0.0147	\$ 48.71	\$ 47.28	-\$ 1.43	-2.9%	-0.3%
Essex Powerlines Corporation	Residential	\$ 10.93	\$ 0.0134	\$ 12.55	\$ 0.0148	\$ 21.67	\$ 24.39	\$ 2.72	12.6%	
Essex Powerlines Corporation	General Service < 50kW	\$ 12.58	\$ 0.0035	\$ 20.59	\$ 0.0070	\$ 19.60	\$ 34.59	\$ 14.99	76.5%	44.5%
Festival Hydro Inc.	Residential	\$ 11.63	\$ 0.0128	\$ 14.75	\$ 0.0163	\$ 21.83	\$ 27.79	\$ 5.97	27.3%	
Festival Hydro Inc.	General Service < 50kW	\$ 28.27	\$ 0.0141	\$ 29.05	\$ 0.0145	\$ 56.47	\$ 58.05	\$ 1.58	2.8%	15.1%
Fort Frances Power Corporation	Residential	\$ 11.34	\$ 0.0083	\$ 11.85	\$ 0.0087	\$ 17.98	\$ 18.81	\$ 0.83	4.6%	
Fort Frances Power Corporation	General Service < 50kW	\$ 27.33	\$ 0.0062	\$ 28.55	\$ 0.0066	\$ 39.73	\$ 41.75	\$ 2.02	5.1%	4.9%
Greater Sudbury Hydro Inc.	Residential	\$ 14.86	\$ 0.0114	\$ 16.00	\$ 0.0123	\$ 23.98	\$ 25.84	\$ 1.86	7.8%	
Greater Sudbury Hydro Inc.	General Service < 50kW	\$ 21.51	\$ 0.0183	\$ 21.72	\$ 0.0187	\$ 58.19	\$ 59.12	\$ 0.93	1.6%	

Waterloo North Hydro Inc.	Residential	\$ 14.89	\$ 0.0134	\$ 14.56	\$ 0.0131	\$ 25.63	\$ 25.04	-\$ 0.59	-2.3%	
Waterloo North Hydro Inc.	General Service < 50kW	\$ 31.33	\$ 0.0107	\$ 30.63	\$ 0.0104	\$ 52.79	\$ 51.43	-\$ 1.36	-2.6%	-2.4%
Welland Hydro-Electric System Corp.	Residential	\$ 12.24	\$ 0.0123	\$ 14.21	\$ 0.0143	\$ 22.08	\$ 25.65	\$ 3.57	16.2%	
Welland Hydro-Electric System Corp.	General Service < 50kW	\$ 18.17	\$ 0.0063	\$ 24.54	\$ 0.0086	\$ 30.77	\$ 41.74	\$ 10.97	35.7%	25.9%
Wellington North Power Inc.	Residential	\$ 9.33	\$ 0.0120	\$ 13.86	\$ 0.0139	\$ 18.90	\$ 24.98	\$ 6.08	32.2%	
Wellington North Power Inc.	General Service < 50kW	\$ 16.06	\$ 0.0076	\$ 27.83	\$ 0.0120	\$ 31.18	\$ 51.83	\$ 20.65	66.2%	49.2%
West Coast Huron Energy Inc.	Residential	\$ 13.76	\$ 0.0084	\$ 14.08	\$ 0.0182	\$ 20.48	\$ 28.64	\$ 8.16	39.8%	
West Coast Huron Energy Inc.	General Service < 50kW	\$ 33.03	\$ 0.0052	\$ 33.44	\$ 0.0115	\$ 43.43	\$ 56.44	\$ 13.01	30.0%	34.9%
West Perth Power Inc.	Residential	\$ 12.17	\$ 0.0087	\$ 13.37	\$ 0.0101	\$ 19.11	\$ 21.45	\$ 2.34	12.3%	
West Perth Power Inc.	General Service < 50kW	\$ 10.68	\$ 0.0132	\$ 11.86	\$ 0.0142	\$ 37.16	\$ 40.26	\$ 3.10	8.3%	10.3%
Westario Power Inc.	Residential	\$ 10.66	\$ 0.0128	\$ 11.22	\$ 0.0141	\$ 20.92	\$ 22.50	\$ 1.58	7.6%	
Westario Power Inc.	General Service < 50kW	\$ 19.56	\$ 0.0081	\$ 20.55	\$ 0.0091	\$ 35.66	\$ 38.75	\$ 3.09	8.7%	8.1%
Whitby Hydro Electric Corporation	Residential	\$ 16.71	\$ 0.0137	\$ 17.71	\$ 0.0137	\$ 27.67	\$ 28.67	\$ 1.00	3.6%	
Whitby Hydro Electric Corporation	General Service < 50kW	\$ 18.51	\$ 0.0181	\$ 19.51	\$ 0.0181	\$ 54.71	\$ 55.71	\$ 1.00	1.8%	2.7%
Woodstock Hydro Services Inc.	Residential	\$ 11.25	\$ 0.0194	\$ 11.10	\$ 0.0190	\$ 26.77	\$ 26.30	-\$ 0.47	-1.8%	
Woodstock Hydro Services Inc.	General Service < 50kW	\$ 21.75	\$ 0.0125	\$ 21.45	\$ 0.0123	\$ 46.75	\$ 46.05	-\$ 0.70	-1.5%	-1.6%
AVERAGE PERCENTAGE CHANGE										10.2%

APPENDIX 3

OPTION 3

Applicant	2007	2010	% Change
Atikokan Hydro Inc.	\$ 41.96	\$ 46.46	10.7%
Bluewater Power Distribution Corporation	\$ 37.64	\$ 36.64	-2.7%
Brant County Power Inc.	\$ 41.18	\$ 37.51	-8.9%
Brantford Power Inc.	\$ 36.72	\$ 31.84	-13.3%
Burlington Hydro Inc.	\$ 34.88	\$ 35.76	2.5%
Cambridge and North Dumfries Hydro Inc.	\$ 29.36	\$ 27.03	-7.9%
Canadian Niagara Power Inc.	\$ 36.12	\$ 41.13	13.9%
Centre Wellington Hydro Ltd.	\$ 35.77	\$ 32.57	-9.0%
Chapleau Public Utilities Corporation	\$ 36.79	\$ 30.62	-16.8%
Chatham-Kent Hydro Inc.	\$ 24.38	\$ 32.85	34.8%
Clinton Power Corporation	\$ 34.66	\$ 27.71	-20.0%
COLLUS Power Corporation	\$ 32.11	\$ 30.97	-3.6%
Cooperative Hydro Embrun Inc.	\$ 32.92	\$ 34.55	5.0%
Dutton Hydro Limited	\$ 21.94	\$ 31.58	44.0%
E.L.K. Energy Inc.	\$ 27.57	\$ 30.22	9.6%
Enersource Hydro Mississauga Inc.	\$ 32.63	\$ 32.72	0.3%
ENWIN Utilities Ltd.	\$ 35.24	\$ 35.09	-0.4%
Erie Thames Powerlines Corporation	\$ 36.87	\$ 36.10	-2.1%
Espanola Regional Hydro Distribution Corporation	\$ 31.48	\$ 32.25	2.4%
Essex Powerlines Corporation	\$ 33.17	\$ 35.75	7.8%
Festival Hydro Inc.	\$ 31.61	\$ 36.73	16.2%
Fort Frances Power Corporation	\$ 23.42	\$ 25.30	8.0%
Greater Sudbury Hydro Inc.	\$ 31.65	\$ 34.19	8.0%
Grimsby Power Incorporated	\$ 33.16	\$ 26.15	-21.1%
Guelph Hydro Electric Systems Inc.	\$ 37.10	\$ 35.37	-4.7%
Halton Hills Hydro Inc.	\$ 32.79	\$ 33.02	0.7%
Hearst Power Distribution Company Limited	\$ 23.59	\$ 24.49	3.8%
Horizon Utilities Corporation	\$ 34.37	\$ 31.57	-8.1%
Hydro 2000 Inc.	\$ 32.00	\$ 31.78	-0.7%
Hydro Hawkesbury Inc.	\$ 22.33	\$ 18.51	-17.1%
Hydro One Brampton Networks Inc.	\$ 34.63	\$ 31.61	-8.7%
Hydro One Networks Inc.	\$ 36.41	\$ 52.04	42.9%
Hydro Ottawa Ltd.	\$ 32.78	\$ 35.85	9.4%
Innisfil Hydro Distribution Systems Limited	\$ 43.53	\$ 48.69	11.9%
Kenora Hydro Electric Corporation Ltd.	\$ 25.63	\$ 28.71	12.0%
Kingston Hydro Corporation	\$ 31.55	\$ 27.13	-14.0%
Kitchener-Wilmot Hydro Inc.	\$ 25.26	\$ 27.99	10.8%
Lakefront Utilities Inc.	\$ 30.74	\$ 31.65	3.0%
Lakeland Power Distribution Limited	\$ 40.73	\$ 38.04	-6.6%
London Hydro Inc.	\$ 34.11	\$ 33.09	-3.0%
Middlesex Power Distribution Corporation	\$ 38.32	\$ 33.90	-11.5%
Midland Power Utility Corporation	\$ 42.32	\$ 38.03	-10.1%
Milton Hydro Distribution inc.	\$ 35.13	\$ 31.99	-8.9%
Newbury Power Inc.	\$ 30.21	\$ 40.70	34.7%

Niagara-on-the-Lake Hydro Inc.	\$	35.66	\$	33.98	-4.7%
Norfolk Power Distribution Inc.	\$	44.13	\$	45.89	4.0%
North Bay Hydro Distribution Limited	\$	31.46	\$	34.92	11.0%
Northern Ontario Wires Inc.	\$	37.17	\$	37.32	0.4%
Oakville Hydro Electricity Distribution Inc.	\$	37.41	\$	34.12	-8.8%
Orangeville Hydro Limited	\$	36.11	\$	35.08	-2.9%
Orillia Power Distribution Corporation	\$	31.09	\$	32.40	4.2%
Oshawa PUC Networks Inc.	\$	25.94	\$	28.41	9.5%
Ottawa River Power Corporation	\$	30.07	\$	29.92	-0.5%
Parry Sound Power Corporation	\$	37.58	\$	34.91	-7.1%
Peterborough Distribution Incorporated	\$	31.81	\$	30.78	-3.2%
PowerStream Inc.	\$	32.14	\$	31.75	-1.2%
PUC Distribution Inc.	\$	22.23	\$	24.90	12.0%
Renfrew Hydro Inc.	\$	30.40	\$	30.46	0.2%
Rideau St. Lawrence Distribution Inc.	\$	31.34	\$	32.19	2.7%
Sioux Lookout Hydro Inc.	\$	44.77	\$	42.04	-6.1%
St. Thomas Energy Inc.	\$	32.89	\$	32.42	-1.4%
Thunder Bay Hydro Electricity Distribution Inc.	\$	28.04	\$	29.15	4.0%
Tillsonburg Hydro Inc.	\$	36.31	\$	34.07	-6.2%
Toronto Hydro -Electric System Limited	\$	36.62	\$	40.33	10.1%
Veridian Connections Inc.	\$	31.46	\$	34.71	10.3%
Wasaga Distribution Inc.	\$	34.66	\$	29.59	-14.6%
Waterloo North Hydro Inc.	\$	31.70	\$	30.53	-3.7%
Welland Hydro-Electric System Corp.	\$	33.91	\$	36.86	8.7%
Wellington North Power Inc.	\$	31.37	\$	31.88	1.6%
West Coast Huron Energy Inc.	\$	33.96	\$	33.31	-1.9%
West Perth Power Inc.	\$	34.52	\$	32.12	-6.9%
Westario Power Inc.	\$	36.37	\$	34.02	-6.5%
Whitby Hydro Electric Corporation	\$	40.05	\$	37.57	-6.2%
Woodstock Hydro Services Inc.	\$	36.20	\$	35.85	-1.0%
				Average Percentage Change	1.2%