

# **PILS Proxy 2001**

	A	B	C	D
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>			
2	<b>REGULATORY INFORMATION (REGINFO)</b>			
3				
4	Utility Name: Hydro One Brampton Networks Inc.			<b>Amount</b>
5	Reporting period: August 1 - December 31, 2001			
6				
7	<b>BACKGROUND</b>			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y/N	Y
11				
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		Y/N	Y
14				
15	Accounting Year End		Date	Dec. 31
16				
17	<b>MARR NO TAX CALCULATIONS</b>			
18	<b>SHEET #7 FINAL RUD MODEL DATA</b>			
19	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>			
20	<b>USE BOARD-APPROVED AMOUNTS</b>			
21				
22	Rate base (wires-only)			211,672,968
23				
24	Common Equity Ratio (CER)			45.00%
25				
26	1-CER			55.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			7.00%
31				
32	Market Adjusted Revenue Requirement			17,560,389
33				
34	1999 return from RUD Sheet #7			7,853,867
35				
36	Total Incremental revenue			9,706,522
37	Input Board-approved dollar amounts phased-in			
38				
39	Amount allowed in 2001, Year 1			3,235,507
40	Amount allowed in 2002, Year 2			3,235,507
41	Amount allowed in 2003, Year 3			3,235,507
42				
43	Equity			95,252,836
44				
45	Return at target ROE			9,410,980
46				
47	Debt			116,420,132
48				
49	Deemed interest amount in EBIT			8,149,409
50				
51	Phase-in of interest - Year 1			5,146,347
52	$((D34+D39)/D32)*D49$			
53	Phase-in of interest - Year 2			6,647,878
54	$((D34+D39+D40)/D32)*D49$			
55	Phase-in of interest - Year 3 (D49)			8,149,409
56				

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
6												
7	Utility Name: Hydro One Brampton Networks Inc.										Column	
8	Reporting period: August 1 - December 31, 2001										Brought	
9											Forward	
10											From	
11											TAXREC	
12	I) CORPORATE INCOME TAXES											
13												
14	ACCOUNTING INCOME											
15	Regulatory Net Income	1		1A	4,620,573		4,620,573	1B	-251,288		4,369,285	1C
16												
17	BOOK TO TAX ADJUSTMENTS											
18												
19	<b>Additions: To Accounting Income</b>											
20	Depreciation & Amortization	2		2A	3,808,703		3,808,703	2B	952,405		4,761,108	2C
21	Federal Large Corporation Tax	3		3A	0			3B	189,099		189,099	3C
22	Employee Benefit Plans - Accrued, Not Paid	4		4A	109,583		109,583	4B	77,705		187,288	4C
23	Change in Tax Reserves	5		5A	0			5B	0		0	5C
24	Regulatory Adjustments	6		6A	0			6B	0		0	6C
25	Other Additions (See Tab entitled "TAXREC")											
26	"Material" Item #1	7		7A	0			7B	0		0	7C
27	"Material" Item #2	7		7A	0			7B	0		0	7C
28	Other Additions (not "Material")	7		7A	0			7B	521,974		521,974	7C
29	<b>Deductions: From Accounting Income</b>											
30	Capital Cost Allowance	8		8A	-1,542,156		-1,542,156	8B	-2,335,844		-3,878,000	8C
31	Employee Benefit Plans - Paid Amounts	9		9A	-37,500		-37,500	9B	-29,788		-67,288	9C
32	Items Capitalized for Regulatory Purposes	10		10A	0			10B	0		0	10C
33	Regulatory Adjustments	11		11A	0			11B	0		0	11C
34	Interest Expense Deemed/ Incurred	12		12A	-2,144,311		-2,144,311	12B	766,806		-1,377,505	12C
35	Other Deductions (See Tab entitled "TAXREC")											
36	"Material" Item #1	13		13A	0			13B	0		0	13C
37	"Material" Item #2	13		13A	0			13B	0		0	13C
38	Other Deductions (not "Material")	13		13A	0		0	13B	-225,554		-225,554	13C
39												
40	REGULATORY TAXABLE INCOME		0		4,814,892		4,814,892		-334,485		4,480,407	
41	(sum of above)											
42												
43	CORPORATE INCOME TAX RATE											
44	Deemed %	14	38.6200%	14A	2.0000%		40.6200%	14B	-2.0000%		38.6200%	14C
45												
46	REGULATORY INCOME TAX											
47	Taxable Income x Rate		0		1,955,809		1,955,809		-225,476		1,730,333	
48												
49	Miscellaneous Tax Credits	15		15A	0			15B	0			15C
50												
51	<b>Total Regulatory Income Tax</b>		0		1,955,809		1,955,809		-225,476		1,730,333	
52												
53												
54												

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1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
55												
56	<b>II) CAPITAL TAXES</b>											
57												
58	<i>Ontario</i>											
59	Base	16		16A	211,672,968		211,672,968	16B	45,673,726		257,346,694	16C
60	Less: Exemption	17		17A	-100,000		-100,000	17B	-46,105		-146,105	17C
61	Deemed Taxable Capital		0		211,572,968		211,572,968		45,627,621		257,200,589	
62												
63	Rate (.3%)	18	0.3000%	18A	0.0000%		0.3000%	18B	0.0000%		0.3000%	18C
64												
65	Net Amount (Taxable Capital x Rate)		0		264,466		264,466		507,136		771,602	
66												
67	<i>Federal (LCT)</i>											
68	Base	19		19A	211,672,968		211,672,968	19B	44,268,016		255,940,984	19C
69	Less: Exemption	20		20A	-300,000		-300,000	20B	7,694		-292,306	20C
70	Deemed Taxable Capital		0		211,372,968		211,372,968		44,275,710		255,648,678	
71												
72	Rate (.225%)	21	0.2250%	21A	0.0000%		0.2250%	21B	0.0000%		0.2250%	21C
73												
74	Gross Amount (Taxable Capital x Rate)		0		198,162		198,162		377,047		575,210	
75	Less: Federal Surtax	22	0	22A	-53,927		-53,927	22B	3,746		-50,181	22C
76												
77	Net LCT		0		144,235		144,235		380,794		525,029	
78												
79												
80	<b>III) INCLUSION IN RATES MARCH 2002</b>											
81												
82	IncomeTax (grossed-up)	23	0	23A	3,232,742		3,232,742	23B	-3,232,742			n/a
83	LCT (grossed-up)	24	0	24A	238,406		238,406	24B	-238,406			n/a
84	Ontario Capital Tax	25	0	25A	264,466		264,466	25B	-264,466			n/a
85												
86												
87	<b>Total S. 93 PILs Rate Adjustment</b>		0		3,735,614		3,735,614		-3,735,614			
88												
89												
90												

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
91												
92	<b>IV) FUTURE TRUE-UPS (post June 2002)</b>								<b>DR / (CR)</b>			
93	Amount in M of F Filing Variance (Column I) that											
94	the Board orders added/subtracted from rates											
95	EBIT	1								No true-up		
96	Depreciation &Amortization	2								No true-up		
97	Federal Large Corporation Tax	3								No true-up		
98	Employee Benefit Plans - Accrued, Not Paid	4							77,705	True-up		
99	Change in Tax Reserves	5							0	True-up		
100	Regulatory Adjustments	6							0	True-up		
101	Other additions "Material" Item #1	7							0	True-up		
102	Other additions "Material" Item #2	7							0	True-up		
103	Other additions (not "Material")	7								No true-up		
104	Capital Cost Allowance	8								No true-up		
105	Employee Benefit Plans - Paid Amounts	9							-29,788	True-up		
106	Items Capitalized for Regulatory Purposes	10							0	True-up		
107	Regulatory Adjustments	11							0	True-up		
108	Interest Adjustment for Tax Purposes (Cell I135)	12							0	True-up-See Below		
109	Other deductions "Material" Item #1	13							0	True-up		
110	Other deductions "Material" Item #2	13							0	True-up		
111	Other deductions (not "Material")	13								No true-up		
112	Miscellaneous Tax Credits	15							0	True-up		
113												
114	<b>Deferral Account Entry (Positive Entry=Debit)</b>								47,917	True-up		
115												
116												
117	<b>V) INTEREST PORTION OF TRUE-UP</b>											
118												
119	<b>Variance Caused By Phase-in of Deemed Debt</b>											
120												
121	Total deemed interest (REGINFO CELL D49)								-3,395,587			
122	Interest phased-in - (Deferral Account Cell G34)								2,144,311			
123												
124	Variance due to phase-in of debt stucture								-1,251,276			
125	according to Rate Handbook											
126												
127	<b>Other Interest Variances (ie Borrowing Levels</b>											
128	<b>Above Deemed Debt per Rate Handbook)</b>											
129												
130	Interest deducted on MoF filing (Cell K34)								-1,377,505			
131	Total deemed interest (REGINFO CELL D49)								3,395,587			
132												
133	Variance caused by excess debt								2,018,082			
134												
135	<b>Interest Adjustment for Tax Purposes Cell I108</b>								0	True-up Amount- Used above		
136												
137	<b>Total Interest Variance (Cell I34)</b>								766,806			
138												

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: August 1 - December 31, 2001					
9						
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"					
11	Column K					
12	<b>I) CORPORATE INCOME TAXES</b>					
13	(Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)					
15	Revenue	1	13,620,302		13,620,302	
16	Other Income	2	720,237	-163,896	556,341	
17	Expenses					
18	Administration	3	-2,546,876		-2,546,876	
19	Distribution	4			0	
20	Operations and Maintenance	5	-1,369,034		-1,369,034	
21	Depreciation and Amortization	6	-4,761,108		-4,761,108	
22	Municipal Property Taxes	7	-617,802		-617,802	
23	Ontario Capital Tax	8	-323,439		-323,439	
24	Federal LCT	9	-189,099		-189,099	
25						
26	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	10	<b>4,533,181</b>	<b>-163,896</b>	<b>4,369,285</b>	1C
27						
28	BOOK TO TAX ADDITIONS:					
29	Depreciation & Amortization		4,761,108	0	4,761,108	2C
30	Federal Large Corporation Tax		189,099	0	189,099	3C
31	Employee benefit plans-accrued, not paid		187,288		187,288	4C
32	Change in tax reserves				0	5C
33	Regulatory adjustments				0	6C
34	Other additions "Material" Item #1				0	7C
35	Other additions "Material" Item #2				0	7C
36			<b>5,137,495</b>	<b>0</b>	<b>5,137,495</b>	
37	<i>Other Additions:</i> (From T2 S1)					
38	Recapture of CCA				0	7C
39	Non-deductible expenses:				0	7C
40	Club dues and fees				0	7C
41	Meals and entertainment		18,196		18,196	7C
42	Automobile				0	7C
43	Life insurance premiums				0	7C
44	Company pension plans				0	7C
45	Advertising				0	7C
46	Interest and penalties on taxes				0	7C
47	Legal and accounting fees				0	7C
48	Debt issue expenses				0	7C
49	Capital items expensed				0	7C
50	All crown charges, royalties, rentals				0	7C
51	Deemed dividend income				0	7C
52	Deemed interest on loans to non-residents				0	7C
53	Deemed interest received				0	7C
54	Development expenses claimed				0	7C
55	Dividend stop-loss adjustments				0	7C
56	Dividends credited to investment account				0	7C
57	Investment tax credit				0	7C
58	Financing fees deducted in books				0	7C
59	Foreign accrual property income				0	7C
60	Foreign affiliate property income				0	7C
61						

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
62	Federal reassessment amounts				0	7C
63	Gain on settlement of debt				0	7C
64	Interest paid on income debentures				0	7C
65	Gain on sale of eligible capital property				0	7C
66	Loss on disposal of assets				0	7C
67	Reserves from financial statements- end of year				0	7C
68	Holdbacks		44,180		44,180	7C
69	Taxable capital gains				0	7C
70	Political donations- book				0	7C
71	Charitable donations- book		1,994		1,994	7C
72	Capitalized interest		229,306		229,306	7C
73	Deferred and prepaid- beginning of year		228,298		228,298	7C
74	Tax reserves deducted in prior year				0	7C
75	Loss from joint ventures				0	7C
76	Loss from subsidiaries				0	7C
77	Limited partnership losses				0	7C
78	Sales tax assessments				0	7C
79	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81					0	
82	<i>Other Additions:</i>				0	7C
83						
84	<i>Total Other Additions</i>		521,974	0	521,974	7C
85						
86	<i>Total Additions</i>		5,659,469	0	5,659,469	
87						
88	<b>BOOK TO TAX DEDUCTIONS:</b>					
89	Capital cost allowance		-3,878,000		-3,878,000	8C
90	Employee benefit plans-paid amounts		-67,288		-67,288	9C
91	Items capitalized for regulatory purposes				0	10C
92	Regulatory adjustments				0	11C
93	Interest expense incurred		-1,377,505		-1,377,505	12C
94	Other deductions "Material" Item #1				0	13C
95	Other deductions "Material" Item #2				0	13C
96			-5,322,793	0	-5,322,793	
97	<i>Other deductions: (From T2 S1)</i>					
98	Grossed up Part VI.1 tax (preferred shares)				0	13C
99	Amortization of eligible capital expenditures				0	13C
100	Amortization of debt and equity issue cost				0	13C
101	Loss carryback to prior period				0	13C
102	Contributions to deferred income plans				0	13C
103	Contributions to pension plans				0	13C
104	Income from subsidiaries				0	13C
105	Income from joint ventures				0	13C
106	Gain on disposal of assets				0	13C
107	Terminal loss				0	13C
108	Cumulative eligible capital deduction				0	13C
109	Allowable business investment loss				0	13C
110	Holdbacks		-44,180		-44,180	13C
111	Deferred and prepaids- end of year		-179,878		-179,878	13C
112	Tax reserves claimed in current year				0	13C
113	Reserves from F/S- beginning of year				0	13C
114	Patronage dividends				0	13C
115	Accrued dividends- current year				0	13C
116	Bad debts				0	13C

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
117						
118						
119	Exempt income under section 81				0	13C
120	Contributions to environmental trust				0	13C
121	Other income from financial statements				0	13C
122	Charitable donations - tax basis		-1,496		-1,496	13C
123	Gifts to Canada or a province				0	13C
124	Cultural gifts				0	13C
125	Ecological gifts				0	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
127	Non-capital losses-preceding years				0	13C
128	Net-capital losses- preceding years				0	13C
129	Limited partnership losses- preceding years				0	13C
130	<i>Other deductions:</i>				0	13C
131					0	
132					0	
133	<i>Total Other Deductions</i>		-225,554	0	-225,554	13C
134						
135	<i>Total Deductions</i>		-5,548,347	0	-5,548,347	
136						
137						
138	<b><u>TAXABLE INCOME</u></b>		4,644,303	-163,896	4,480,407	
139						
140						
141						

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1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
142						
143						
144	<b>ONTARIO CAPITAL TAX</b>					
145						
146	<b>PAID-UP CAPITAL</b>					
147						
148	Paid-up capital stock		52,970,556		52,970,556	
149	Retained earnings (if deficit, deduct)		9,910,847		9,910,847	
150	Capital and other surplus excluding				0	
151	appraisal surplus		60,059,581		60,059,581	
152	Loans and advances				0	
153	Bank loans				0	
154	Bankers acceptances				0	
155	Bonds and debentures payable				0	
156	Mortgages payable				0	
157	Lien notes payable		143,000,000		143,000,000	
158	Deferred credits				0	
159	Contingent, investment, inventory and				0	
160	similar reserves				0	
161	Other reserves not allowed as deductions				0	
162	Share of partnership(s), joint venture(s)				0	
163	paid-up capital				0	
164	Sub-total		265,940,984	0	265,940,984	
165	Subtract:					
166	Amounts deducted for income tax				0	
167	purposes in excess of amounts booked				0	
168	Deductible R&D expenditures and ONTTI				0	
169	costs deferred for income tax				0	
170					0	
171	<b>Total (Net) Paid-up Capital</b>		265,940,984	0	265,940,984	
172						
173	<b>ELIGIBLE INVESTMENTS</b>					
174						
175	Bonds, lien notes, interest coupons				0	
176	Mortgages due from other corporations				0	
177	Shares in other corporations				0	
178	Loans and advances to unrelated corporations				0	
179	Eligible loans and advances to related		10,000,000		10,000,000	
180	corporations				0	
181	Share of partnership(s) or joint venture(s)				0	
182	eligible investments				0	
183						
184	<b>Total Eligible Investments</b>		10,000,000	0	10,000,000	
185						
186						

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
187						
188	<b>TOTAL ASSETS</b>					
189						
190	Total assets per balance sheet		309,439,155		309,439,155	
191	Mortgages or other liabilities deducted from				0	
192	assets				0	
193	Share of partnership(s)/ joint venture(s) total				0	
194	assets				0	
195	Subtract: Investment in partnership(s)/joint				0	
196	venture(s)				0	
197						
198	<b>Total assets as adjusted</b>		309,439,155	0	309,439,155	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions				0	
204	Subtract:				0	
205	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208	costs deferred for income tax				0	
209	Subtract: Appraisal surplus if booked				0	
210	Add or subtract: Other adjustments		1	1	2	
211						
212	<b>Total Assets</b>		309,439,156	1	309,439,157	
213						
214	<b>Investment Allowance</b>					
215						
216	(Total Eligible Investments / Total Assets) x					
217	Net paid-up capital		8,594,290	0	8,594,290	
218						
219	<b>Taxable Capital</b>					
220						
221	Net paid-up capital		265,940,984	0	265,940,984	
222	Subtract: Investment Allowance		-8,594,290	0	-8,594,290	
223					0	
224	Taxable Capital		257,346,694	0	257,346,694	
225						
226	<b>Capital Tax Calculation</b>					
227						
228	Taxable capital		257,346,694	0	257,346,694	16C
229						
230	Deduction from taxable capital up to \$5,000,000		-146,105		-146,105	17C
231						
232	Net Taxable Capital		257,200,589	0	257,200,589	
233						
234	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
235						
236	Days in taxation year		153	153	153	
237	Divide days by 365		0.4192	0.4192	0.4192	
238						
239	<b>Ontario Capital Tax</b>		323,439	0	323,439	
240						

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
241						
242						
243	<b>LARGE CORPORATION TAX</b>					
244						
245	<b>CAPITAL</b>					
246						
247	ADD:					
248	Reserves that have not been deducted in				0	
249	computing income for the year under Part I				0	
250	Capital stock		52,970,556		52,970,556	
251	Retained earnings		9,910,847		9,910,847	
252	Contributed surplus				0	
253	Any other surpluses		60,059,581		60,059,581	
254	Deferred unrealized foreign exchange gains				0	
255	All loans and advances to the corporation				0	
256	All indebtedness- bonds, debentures, notes,		143,000,000		143,000,000	
257	mortgages, bankers acceptances, or similar				0	
258	obligations				0	
259	Any dividends declared but not paid				0	
260	All other indebtedness outstanding for more				0	
261	than 365 days				0	
262						
263	Subtotal		265,940,984	0	265,940,984	
264						
265	DEDUCT:					
266	Deferred tax debit balance				0	
267	Any deficit deducted in computing				0	
268	shareholders' equity				0	
269	Any patronage dividends 135(1) deducted in				0	
270	computing income under Part I included in				0	
271	amounts above				0	
272	Deferred unrealized foreign exchange losses				0	
273						
274	Subtotal		0	0	0	
275						
276	<b>Capital for the year</b>		265,940,984	0	265,940,984	
277						
278	<b>INVESTMENT ALLOWANCE</b>					
279						
280	Shares in another corporation				0	
281	Loan or advance to another corporation		10,000,000		10,000,000	
282	Bond, debenture, note, mortgage, or				0	
283	similar obligation of another corporation				0	
284	Long term debt of financial institution				0	
285	Dividend receivable from another corporation				0	
286	Debts of corporate partnerships that were not				0	
287	exempt from tax under Part I.3				0	
288	Interest in a partnership				0	
289						
290	<b>Investment Allowance</b>		10,000,000	0	10,000,000	
291						

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
292						
293	<b>TAXABLE CAPITAL</b>					
294						
295	Capital for the year		265,940,984	0	265,940,984	
296						
297	Deduct: Investment allowance		-10,000,000	0	-10,000,000	
298						
299	Taxable Capital for taxation year		255,940,984	0	255,940,984	19C
300						
301	Deduct: Capital Deduction \$10,000,000		-292,306		-292,306	20C
302						
303	<b>Taxable Capital</b>		255,648,678	0	255,648,678	
304						
305	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306						
307	Days in year		153	153	153	
308	Divide days by 365		0.4192	0.4192	0.4192	
309						
310	<b>Gross Part I.3 Tax LCT</b>		241,115	0	241,115	
311						
312	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313						
314	Federal Surtax = Taxable Income x Surtax Rate		52,016	-1,836	50,181	
315						
316	<b>Net Part I.3 Tax LCT Payable</b>		189,099	1,836	190,935	
317	(If surtax is greater than Gross LCT, then zero)					
318						
319						
320						

# **PILS Proxy 2002**

	A	B	C	D
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>			
2	<b>REGULATORY INFORMATION (REGINFO)</b>			
3				
4	Utility Name: Hydro One Brampton Networks Inc.			<b>Amount</b>
5	Reporting period: January 1 - December 31, 2002			
6				
7	<b>BACKGROUND</b>			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y/N	Y
11				
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		Y/N	Y
14				
15	Accounting Year End		Date	Dec. 31
16				
17	<b>MARR NO TAX CALCULATIONS</b>			
18	<b>SHEET #7 FINAL RUD MODEL DATA</b>			
19	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>			
20	<b>USE BOARD-APPROVED AMOUNTS</b>			
21				
22	Rate base (wires-only)			211,672,968
23				
24	Common Equity Ratio (CER)			45.00%
25				
26	1-CER			55.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			7.00%
31				
32	Market Adjusted Revenue Requirement			17,560,389
33				
34	1999 return from RUD Sheet #7			7,853,867
35				
36	Total Incremental revenue			9,706,522
37	Input Board-approved dollar amounts phased-in			
38				
39	Amount allowed in 2001, Year 1			3,235,507
40	Amount allowed in 2002, Year 2			3,235,507
41	Amount allowed in 2003, Year 3			3,235,507
42				
43	Equity			95,252,836
44				
45	Return at target ROE			9,410,980
46				
47	Debt			116,420,132
48				
49	Deemed interest amount in EBIT			8,149,409
50				
51	Phase-in of interest - Year 1			5,146,347
52	$((D34+D39)/D32)*D49$			
53	Phase-in of interest - Year 2			6,647,878
54	$((D34+D39+D40)/D32)*D49$			
55	Phase-in of interest - Year 3 (D49)			8,149,409
56				

	A	B	C
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	<b>LINE</b>	<b>Initial</b>
2	<b>DEFERRAL/VARIANCE ACCOUNTS</b>		<b>Estimate</b>
3	<b>TAX CALCULATIONS (TAXCALC)</b>		
4	("Wires-only" business - see Tab TAXREC)		
5			\$
6			
7	Utility Name: Hydro One Brampton Networks Inc.		
8	Reporting period: January 1 - December 31, 2002		
9			
10			
11			
12	<b><u>I) CORPORATE INCOME TAXES</u></b>		
13			
14	ACCOUNTING INCOME		
15	Regulatory Net Income	1	14,324,881
16			
17	BOOK TO TAX ADJUSTMENTS		
18			
19	<i>Additions: To Accounting Income</i>		
20	Depreciation & Amortization	2	9,600,202
21	Federal Large Corporation Tax	3	0
22	Employee Benefit Plans - Accrued, Not Paid	4	263,000
23	Change in Tax Reserves	5	0
24	Regulatory Adjustments	6	
25	Other Additions (See Tab entitled "TAXREC")		
26	"Material" Item #1	7	0
27	"Material" Item #2	7	0
28	Other Additions (not "Material")	7	0
29	<i>Deductions: From Accounting Income</i>		
30	Capital Cost Allowance	8	-7,215,016
31	Employee Benefit Plans - Paid Amounts	9	-90,000
32	Items Capitalized for Regulatory Purposes	10	
33	Regulatory Adjustments	11	
34	Interest Expense Deemed/ Incurred	12	-6,647,878
35	Other Deductions (See Tab entitled "TAXREC")		
36	"Material" Item #1	13	
37	"Material" Item #2	13	
38	Other Deductions (not "Material")	13	
39			
40	<b><u>REGULATORY TAXABLE INCOME</u></b>		<b>10,235,190</b>
41	(sum of above)		
42			
43	CORPORATE INCOME TAX RATE		
44	Deemed %	14	38.6200%
45			
46	REGULATORY INCOME TAX		
47	Taxable Income x Rate		<b>3,952,830</b>
48			
49	Miscellaneous Tax Credits	15	
50			
51	<b>Total Regulatory Income Tax</b>		<b>3,952,830</b>
52			
53			
54			
55			
56	<b><u>II) CAPITAL TAXES</u></b>		
57			
58	<i>Ontario</i>		
59	Base	16	211,672,968
60	Less: Exemption	17	-100,000
61	Deemed Taxable Capital		<b>211,572,968</b>
62			
63	Rate (.3%)	18	0.3000%
64			

	A	B	C
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	<b>LINE</b>	<b>Initial</b>
2	<b>DEFERRAL/VARIANCE ACCOUNTS</b>		<b>Estimate</b>
3	<b>TAX CALCULATIONS (TAXCALC)</b>		
4	("Wires-only" business - see Tab TAXREC)		
5			\$
65	Net Amount (Taxable Capital x Rate)		634,719
66			
67	<i>Federal (LCT)</i>		
68	Base	19	211,672,968
69	Less: Exemption	20	-300,000
70	Deemed Taxable Capital		211,372,968
71			
72	Rate (.225%)	21	0.2250%
73			
74	Gross Amount (Taxable Capital x Rate)		475,589
75	Less: Federal Surtax	22	-114,634
76			
77	Net LCT		360,955
78			
79			
80	<b>III) INCLUSION IN RATES MARCH 2002</b>		
81			
82	IncomeTax (grossed-up)	23	6,324,528
83	LCT (grossed-up)	24	577,528
84	Ontario Capital Tax	25	634,719
85			
86			
87	<b>Total S. 93 PILs Rate Adjustment</b>		7,536,775
88			

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: January 1 - December 31, 2002					
9						
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"					
11	Column K					
12	<b>J) CORPORATE INCOME TAXES</b>					
13	(Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)					
15	Revenue	1	41,500,000		41,500,000	
16	Other Income	2	1,464,000	-400,000	1,064,000	
17	Expenses					
18	Administration	3	-8,460,000		-8,460,000	
19	Distribution	4			0	
20	Operations and Maintenance	5	-6,705,000		-6,705,000	
21	Depreciation and Amortization	6	-11,800,000		-11,800,000	
22	Municipal Property Taxes	7	-617,802		-617,802	
23	Ontario Capital Tax	8	-776,254		-776,254	
24	Federal LCT	9	-453,838		-453,838	
25						
26	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	10	14,151,107	-400,000	13,751,107	1C
27						
28	BOOK TO TAX ADDITIONS:					
29	Depreciation & Amortization		11,800,000	0	11,800,000	2C
30	Federal Large Corporation Tax		453,838	0	453,838	3C
31	Employee benefit plans-accrued, not paid		449,491		449,491	4C
32	Change in tax reserves				0	5C
33	Regulatory adjustments				908,708	6C
34	Other additions "Material" Item #1				0	7C
35	Other additions "Material" Item #2				0	7C
36			12,703,329	0	13,612,037	
37	<i>Other Additions: (From T2 S1)</i>					
38	Recapture of CCA				0	7C
39	Non-deductible expenses:				0	7C
40	Club dues and fees				0	7C
41	Meals and entertainment		25,000		25,000	7C
42	Automobile				0	7C
43	Life insurance premiums				0	7C
44	Company pension plans				0	7C
45	Advertising				0	7C
46	Interest and penalties on taxes				0	7C
47	Legal and accounting fees				0	7C
48	Debt issue expenses				0	7C
49	Capital items expensed				0	7C
50	All crown charges, royalties, rentals				0	7C
51	Deemed dividend income				0	7C
52	Deemed interest on loans to non-residents				0	7C
53	Deemed interest received				0	7C
54	Development expenses claimed				0	7C
55	Dividend stop-loss adjustments				0	7C
56	Dividends credited to investment account				0	7C
57	Investment tax credit				0	7C
58	Financing fees deducted in books				0	7C
59	Foreign accrual property income				0	7C
60	Foreign affiliate property income				0	7C
61						
62	Federal reassessment amounts				0	7C
63	Gain on settlement of debt				0	7C
64	Interest paid on income debentures				0	7C
65	Gain on sale of eligible capital property				0	7C
66	Loss on disposal of assets				0	7C
67	Reserves from financial statements- end of year				0	7C
68	Holdbacks		44,180		44,180	7C
69	Taxable capital gains				0	7C
70	Political donations- book				0	7C
71	Charitable donations- book		2,000		2,000	7C
72	Capitalized interest		229,306		229,306	7C
73	Deferred and prepaid- beginning of year		228,298		228,298	7C
74	Tax reserves deducted in prior year				0	7C
75	Loss from joint ventures				0	7C
76	Loss from subsidiaries				0	7C
77	Limited partnership losses				0	7C
78	Sales tax assessments				0	7C
79	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81					0	
82	<i>Other Additions:</i>				0	7C
83						
84	<i>Total Other Additions</i>		528,784	0	528,784	7C
85						
86	<b>Total Additions</b>		13,232,113	0	14,140,821	
87						

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
88	BOOK TO TAX DEDUCTIONS:					
89	Capital cost allowance		-9,307,200		-9,307,200	8C
90	Employee benefit plans-paid amounts		-161,491		-161,491	9C
91	Items capitalized for regulatory purposes				0	10C
92	Regulatory adjustments				0	11C
93	Interest expense incurred		-10,200,000		-10,200,000	12C
94	Other deductions "Material" Item #1				0	13C
95	Other deductions "Material" Item #2				0	13C
96			-19,668,691	0	-19,668,691	
97	<i>Other deductions: (From T2 S1)</i>					
98	Grossed up Part VI.1 tax (preferred shares)				0	13C
99	Amortization of eligible capital expenditures				0	13C
100	Amortization of debt and equity issue cost				0	13C
101	Loss carryback to prior period				0	13C
102	Contributions to deferred income plans				0	13C
103	Contributions to pension plans				0	13C
104	Income from subsidiaries				0	13C
105	Income from joint ventures				0	13C
106	Gain on disposal of assets				0	13C
107	Terminal loss				0	13C
108	Cumulative eligible capital deduction				0	13C
109	Allowable business investment loss				0	13C
110	Holdbacks		-44,180		-44,180	13C
111	Deferred and prepaids- end of year		-179,878		-179,878	13C
112	Tax reserves claimed in current year				0	13C
113	Reserves from F/S- beginning of year				0	13C
114	Patronage dividends				0	13C
115	Accrued dividends- current year				0	13C
116	Bad debts				0	13C
117						
118						
119	Exempt income under section 81				0	13C
120	Contributions to environmental trust				0	13C
121	Other income from financial statements				0	13C
122	Charitable donations - tax basis		1,500		1,500	13C
123	Gifts to Canada or a province				0	13C
124	Cultural gifts				0	13C
125	Ecological gifts				0	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
127	Non-capital losses-preceding years				0	13C
128	Net-capital losses- preceding years				0	13C
129	Limited partnership losses- preceding years				0	13C
130	<i>Other deductions:</i>				0	13C
131					0	
132					0	
133	<i>Total Other Deductions</i>		-222,558	0	-222,558	13C
134						
135	<i>Total Deductions</i>		-19,891,249	0	-19,891,249	
136						
137						
138	<b>TAXABLE INCOME</b>		7,491,970	-400,000	8,000,678	
139						
140						
141						
142						
143						
144	<b>ONTARIO CAPITAL TAX</b>					
145						
146	<b>PAID-UP CAPITAL</b>					
147						
148	Paid-up capital stock		52,970,556		52,970,556	
149	Retained earnings (if deficit, deduct)		9,910,847		9,910,847	
150	Capital and other surplus excluding				0	
151	appraisal surplus		60,059,581		60,059,581	
152	Loans and advances				0	
153	Bank loans				0	
154	Bankers acceptances				0	
155	Bonds and debentures payable				0	
156	Mortgages payable				0	
157	Lien notes payable		143,000,000		143,000,000	
158	Deferred credits				0	
159	Contingent, investment, inventory and				0	
160	similar reserves				0	
161	Other reserves not allowed as deductions				0	
162	Share of partnership(s), joint venture(s)				0	
163	paid-up capital				0	
164	<i>Sub-total</i>		265,940,984	0	265,940,984	
165	Subtract:					
166	Amounts deducted for income tax				0	
167	purposes in excess of amounts booked				0	
168	Deductible R&D expenditures and ONTTI				0	

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
169	costs deferred for income tax				0	
170					0	
171	<b>Total (Net) Paid-up Capital</b>		265,940,984	0	265,940,984	
172						
173	<b>ELIGIBLE INVESTMENTS</b>					
174						
175	Bonds, lien notes, interest coupons				0	
176	Mortgages due from other corporations				0	
177	Shares in other corporations				0	
178	Loans and advances to unrelated corporations				0	
179	Eligible loans and advances to related		10,000,000		10,000,000	
180	corporations				0	
181	Share of partnership(s) or joint venture(s)				0	
182	eligible investments				0	
183						
184	<b>Total Eligible Investments</b>		10,000,000	0	10,000,000	
185						
186						
187						
188	<b>TOTAL ASSETS</b>					
189						
190	Total assets per balance sheet		309,439,155		309,439,155	
191	Mortgages or other liabilities deducted from				0	
192	assets				0	
193	Share of partnership(s)/ joint venture(s) total				0	
194	assets				0	
195	Subtract: Investment in partnership(s)/joint				0	
196	venture(s)				0	
197						
198	<b>Total assets as adjusted</b>		309,439,155	0	309,439,155	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions				0	
204	Subtract:				0	
205	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208	costs deferred for income tax				0	
209	Subtract: Appraisal surplus if booked				0	
210	Add or subtract: Other adjustments		1	1	2	
211						
212	<b>Total Assets</b>		309,439,156	1	309,439,157	
213						
214	<b>Investment Allowance</b>					
215						
216	(Total Eligible Investments / Total Assets) x					
217	Net paid-up capital		8,594,290	0	8,594,290	
218						
219	<b>Taxable Capital</b>					
220						
221	Net paid-up capital		265,940,984	0	265,940,984	
222	Subtract: Investment Allowance		-8,594,290	0	-8,594,290	
223					0	
224	<b>Taxable Capital</b>		257,346,694	0	257,346,694	
225						
226	<b>Capital Tax Calculation</b>					
227						
228	Taxable capital		257,346,694	0	257,346,694	16C
229						
230	Deduction from taxable capital up to \$5,000,000		-146,105		-146,105	17C
231						
232	<b>Net Taxable Capital</b>		257,200,589	0	257,200,589	
233						
234	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
235						
236	Days in taxation year		365	365	365	
237	Divide days by 365		1.0000	1.0000	1.0000	
238						
239	<b>Ontario Capital Tax</b>		771,602	0	771,602	
240						
241						
242						
243	<b>LARGE CORPORATION TAX</b>					
244						
245	<b>CAPITAL</b>					
246						
247	ADD:					
248	Reserves that have not been deducted in				0	
249	computing income for the year under Part I				0	

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	Source
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		Corporate	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	Foot-
4			Return			note
5						#
6						
250	Capital stock		52,970,556		52,970,556	
251	Retained earnings		9,910,847		9,910,847	
252	Contributed surplus				0	
253	Any other surpluses		60,059,581		60,059,581	
254	Deferred unrealized foreign exchange gains				0	
255	All loans and advances to the corporation				0	
256	All indebtedness- bonds, debentures, notes,		143,000,000		143,000,000	
257	mortgages, bankers acceptances, or similar				0	
258	obligations				0	
259	Any dividends declared but not paid				0	
260	All other indebtedness outstanding for more				0	
261	than 365 days				0	
262						
263	Subtotal		265,940,984	0	265,940,984	
264						
265	DEDUCT:					
266	Deferred tax debit balance				0	
267	Any deficit deducted in computing				0	
268	shareholders' equity				0	
269	Any patronage dividends 135(1) deducted in				0	
270	computing income under Part I included in				0	
271	amounts above				0	
272	Deferred unrealized foreign exchange losses				0	
273						
274	Subtotal		0	0	0	
275						
276	<b>Capital for the year</b>		265,940,984	0	265,940,984	
277						
278	<b>INVESTMENT ALLOWANCE</b>					
279						
280	Shares in another corporation				0	
281	Loan or advance to another corporation		10,000,000		10,000,000	
282	Bond, debenture, note, mortgage, or				0	
283	similar obligation of another corporation				0	
284	Long term debt of financial institution				0	
285	Dividend receivable from another corporation				0	
286	Debts of corporate partnerships that were not				0	
287	exempt from tax under Part I.3				0	
288	Interest in a partnership				0	
289						
290	<b>Investment Allowance</b>		10,000,000	0	10,000,000	
291						
292						
293	<b>TAXABLE CAPITAL</b>					
294						
295	Capital for the year		265,940,984	0	265,940,984	
296						
297	Deduct: Investment allowance		-10,000,000	0	-10,000,000	
298						
299	Taxable Capital for taxation year		255,940,984	0	255,940,984	19C
300						
301	Deduct: Capital Deduction \$10,000,000		-292,306		-292,306	20C
302						
303	<b>Taxable Capital</b>		255,648,678	0	255,648,678	
304						
305	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306						
307	Days in year		365	365	365	
308	Divide days by 365		1.0000	1.0000	1.0000	
309						
310	<b>Gross Part I.3 Tax LCT</b>		575,210	0	575,210	
311						
312	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313						
314	Federal Surtax = Taxable Income x Surtax Rate		83,910	-4,480	89,608	
315						
316	<b>Net Part I.3 Tax LCT Payable</b>		491,299	4,480	485,602	
317	(If surtax is greater than Gross LCT, then zero)					
318						
319						
320						

# **PILS Proxy 2005**

## SECTION 93 PILs TAX GROSS-UP

## PROXY CALCULATION FOR 2005

PILS2005.V1.1

## REGULATORY INFORMATION (REGINFO)

Utility Name:

Hydro One Brampton Networks Inc.

File Number:

RP-2005-0013

EB-2005-0008

Reporting period:

January 1, 2005 to December 31, 2005

Days in reporting period:

365

Total days in the calendar year:

365

## BACKGROUND

1. Are the Capital Tax &amp; Large Corporations Tax Exemptions shared among the corporate group? (Yes or No)

YES

2. Please identify the percentage used to allocate the exemption.

3.00%

3. Please explain the basis of the allocation if the percentage is other than 100%.

2003 tax return data used to estimate the HOBNI exemption (HOBNI's rate base as a % of HOI's consolidated rate base for all regulated entities)

4. Accounting Year End

31-Dec

MARR NO TAX CALCULATIONS  
FROM SHEET #7 FINAL 2001 RUD MODEL DATA  
(FROM 1999 FINANCIAL STATEMENTS)

Rate base (wires-only)

\$211,672,968.00

Common Equity Ratio (CER)

45.00%

1-CER

55.00%

Target Return On Equity (%)

9.88%

Debt rate

7.00%

Market Adjusted Revenue Requirement

\$17,560,389

1999 return from RUD Sheet #7

\$7,853,867

Total Incremental revenue

\$9,706,522

Amount allowed in 2001, Year 1

\$3,235,507

Amount allowed in 2002, Year 2

\$3,235,507

Amount allowed in 2003, Year 3

\$3,235,507

Permanent Changes to Base Rate (e.g. LPP 5% to 1.5%)

\$0

C&amp;DM Capital Portion from "C&amp;DM TAX FORECAST" worksheet

31%

Total Regulatory Income

\$17,560,389

## Regulatory Income

\$7,853,867

\$3,235,507

\$3,235,507

\$3,235,507

\$0

Equity

\$95,252,836

Return at target ROE

\$9,410,980

Debt

\$116,420,132

Deemed interest amount in EBIT

\$8,149,409

SECTION 93 PILs TAX GROSS-UP PROXY CALCULATION FOR 2005 TAX CALCULATIONS (TAXCALC)		ITEM	Proxy Calculation	Comments
Utility Name: Hydro One Brampton Networks Inc. Reporting Period: January 1, 2005 to December 31, 2005 Days in Reporting Period: 365 Total days in the calendar year: 365			\$	
<b><u>I) CORPORATE INCOME TAXES</u></b>				
Regulatory Net Income		1	\$17,560,389	
BOOK TO TAX ADJUSTMENTS				
<b>Additions:</b>				
Depreciation & Amortization		2	\$9,600,202	
Employee Benefit Plans - Accrued, Not Paid		3	\$0	
Tax reserves deducted in prior year		4	\$0	
Reserves from financial statements-end of year		4	\$0	
Regulatory Adjustments		5	\$0	
<b>Other Additions</b>				
"Material" Items		6	\$0	
Other Additions		6	\$0	
"Material Items		6	\$0	
Other Additions		6	\$0	
<b>Deductions:</b>				
Capital Cost Allowance and CEC		7	\$7,215,016	
Employee Benefit Plans - Paid Amounts		8	\$0	
Items Capitalized for Regulatory Purposes		9	\$0	
Regulatory Adjustments		10	\$0	
Interest Expense Deemed		11	\$8,149,409	
Tax reserves claimed in current year		4	\$0	
Reserves from F/S beginning of year		4	\$0	
Contributions to deferred income plans		3	\$0	
Contributions to pension plans		3	\$0	
Interest capitalized for accounting but deducted for tax		11	\$0	
Other Deductions				
"Material" Items		12	\$0	
C&DM 2005 Incremental OM&A expenses per C&DM Plan		12	\$550,000	
Material Items		12	\$0	
Other Deductions		12	\$0	
<b><u>REGULATORY TAXABLE INCOME</u></b>			\$11,246,166	
<b><u>CORPORATE INCOME TAX RATE</u></b>				
Deemed %		13	36.12%	
REGULATORY INCOME TAX			\$4,062,115	
Taxable Income x Rate				
Miscellaneous Tax Credits		14	\$0	
<b>Total Regulatory Income Tax</b>			\$4,062,115	

SECTION 93 PILs TAX GROSS-UP PROXY CALCULATION FOR 2005 TAX CALCULATIONS (TAXCALC)		ITEM	Proxy Calculation	Comments
Utility Name:   Hydro One Brampton Networks Inc. Reporting Period:   January 1, 2005 to December 31, 2005 Days in Reporting Period:   365 Total days in the calendar year:   365				
			\$	
Percentage used to determine the exemptions for capital tax and large corporations tax			3%	
II) CAPITAL TAXES				
Ontario				
Rate Base	15		\$211,672,968	
Less: Exemption	16		\$225,000	
Deemed Taxable Capital			\$211,447,968	
Rate   (.3%)	17		0.3000%	
Net Amount (Taxable Capital x Rate)			\$634,344	
Federal (LCT)				
Base	18		\$211,672,968	
Less: Exemption	19		\$1,500,000	
Deemed Taxable Capital			\$210,172,968	
Rate   (.175%)	20		0.1750%	
Gross Amount (Taxable Capital x Rate)			\$367,803	
Less: Federal Surtax	21		\$125,957	
Net LCT			\$241,846	
III) INCLUSION IN RATES				
Income Tax Rate used for gross- up			36.12%	
Income Tax (grossed-up)	22		\$6,358,978	
LCT (grossed-up)	23		\$378,594	
Ontario Capital Tax	24		\$634,344	
Total S. 93 PILs Rate Adjustment (Enter this amount in the 2005 RAM, Sheet #4, cell G14)		25	\$7,371,916	

## SECTION 93 PILs TAX GROSS-UP "SIMPIL"

### Corporate Tax Rates for 2005

Income Range	\$0 to \$400,000	\$400,001 to \$1,128,000	> \$1,128,000
<b><i>Income Tax Rate</i></b>	18.62%	27.50%	36.12%
<b>Capital Tax Rate</b>	0.300%		
<b>LCT Rate</b>	0.175%		
<b>Surtax</b>	1.12%		
<b>Ontario Capital Tax Exemption</b>	\$7,500,000		
<b>Federal Large Corporations Tax Exemption</b>	\$50,000,000		

# Conservation and Demand Management Tax Forecast

Utility Name: Hydro One Brampton Networks Inc.

File Number: RP-2005-0013

EB-2005-0008

	Jan - Dec 2005		Jan - Dec 2006		Jan - Sept 30 <sup>th</sup> 2007		Total	
	\$	%	\$	%	\$	%	\$	%
<b>Capital</b>	\$250,000	31%	\$1,050,000	64%	\$385,000	49%	\$1,685,000	52%
<b>Tax Deductible Expense</b>	\$550,000	69%	\$601,000	36%	\$400,000	51%	\$1,551,000	48%
<b>Total</b>	<b>\$800,000</b>	<b>100%</b>	<b>\$1,651,000</b>	<b>100%</b>	<b>\$785,000</b>	<b>100%</b>	<b>\$3,236,000</b>	<b>100%</b>

## Notes:

1. Capital that will be recognized for tax purposes (i.e. UCC addition), not from a capital budget or commitment perspective.
2. Expenses to be recognized in the period shown that will be used as a tax deduction for the same period. The 2005 tax deduction amount will be entered automatically into the TAXCALC worksheet, cell C44.
3. The amounts shown in the "Total" column should agree with the C&DM plan filed with or approved by the Board. The amount of the third tranche of MARR is the maximum amount unless the utility has applied for a lower amount.

# **HOBNI RAM 2002**

SHEET 1 - 2001 OEB Approved Rate Schedule

V2

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	<a href="mailto:smiller@hydroonebrampton.com">smiller@hydroonebrampton.com</a>		
VERSION NUMBER	Ver #1		
Date	25-Jan-02 This is HS corrected model -no Z-factor. Feb 21, 2002		

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0095
MONTHLY SERVICE CHARGE (Per Customer)	\$8.86
COST OF POWER KWH RATE	\$0.0747

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	N/A			
MONTHLY SERVICE CHARGE (Per Customer)	N/A			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0121
MONTHLY SERVICE CHARGE (Per Customer)	\$17.11
COST OF POWER KWH RATE	\$0.0736

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	N/A			
MONTHLY SERVICE CHARGE (Per Customer)	N/A			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

**GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$1.5748
MONTHLY SERVICE CHARGE (Per Customer)	\$85.54
COST OF POWER KW RATE	\$7.9872
COST OF POWER KWH RATE	\$0.0525

**GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.5796					
MONTHLY SERVICE CHARGE (Per Customer)	\$1,159.96					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$8.51	\$6.54	\$0.0702	\$0.0419	\$0.0593	\$0.0311

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	N/A					
MONTHLY SERVICE CHARGE (Per Customer)	N/A					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A	N/A	N/A

**LARGE USE**

DISTRIBUTION KW RATE	\$2.0501					
MONTHLY SERVICE CHARGE (Per Customer)	\$3,828.91					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$11.1322	\$7.6468	\$0.0689	\$0.0412	\$0.0582	\$0.0306

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.7352
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00
COST OF POWER KW RATE	\$22.9113

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	N/A	
MONTHLY SERVICE CHARGE (Per Connection)	N/A	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	N/A	N/A

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	N/A
MONTHLY SERVICE CHARGE (Per Connection)	N/A
COST OF POWER KW RATE	N/A

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$1.5847	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	\$33.1462	\$12.5487

**MISCELLANEOUS CHARGES**

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW.  
Please enter these charges exactly as they are entered in your current approved rate schedule.  
Please add your specific charges as necessary.

New Account Setup	\$	8.50
Change of Occupancy	\$	8.50
Account History		
Credit Reference	\$	15.00
Current Year Data	\$	-
Each Additional Year Data	\$	-
Printout of Customer History	\$	15.00

Arrear's Certificate	\$	15.00
Late Payment		1.50%
Returned Cheque	\$	15.00
Collection of Account Charge	\$	8.50
Disconnect/Reconnect Charges (non payment of account)		
At Meter - During Regular Hours	\$	17.00
At Meter - After Hours	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00
50 kW of monthly demand data retrieval and data procssing per meter	\$	25.00

Transformer Ownership Credit	\$	0.60
Diversity Adjustment Credit (per KW)	Winter	\$ 1.86
(discontinued at Market Opening)	Summer	\$ 1.53

Primary Metering Allowance % of metered accounts (discontinued at Market Opening)	1% of kW and kWh billed
--	-------------------------

General Service Minimum Bill	for all customers with >50 kW demand, higher of monthly service charge or \$0.60 per kW of demand in excess of 50 kW during the previous 11 months or contracted amount (will be discontinued on market opening)
------------------------------	--

**Un-metered Scattered Loads**

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and radio antennae will be billed at general service <50 kW rates on estimated kWh usage which in turn is based on connected load estimates. Charges per account will be as follows:

Monthly Service Charge	(per month)	\$17.11
Distribution Volumetric Rate	(per kWh)	\$0.0121
Cost of Power	(per kWh)	\$0.0736

**General Service Shoulder Rates**

(These rates will be discontinued on market opening)

**DEMAND CHARGES**

Winter Season:	October 1 - February 28	
Summer Season:	May 1 - September 30	
Spring Season:	March 1 - April 30	
Winter Peak:	Monday to Friday 15:00 to 2100 hours	
Winter Off Peak:	21:00 to 15:00 hours and all weekends/holidays	
Summer Peak:	Monday to Friday 13:00 to 19:00 hours	
Summer Off Peak:	19:00 to 13:00 hours and all weekends/holidays	
Spring Peak:	Monday to Friday 11:00 to 21:00 hours	
Spring Off Peak:	21:00 to 11:00 hours and all weekends/holidays	
Winter Peak	first 50 kW	no charge
	balance	\$6.60 per kW
Summer Peak	first 50 kW	no charge
	balance	\$5.15 per kW
Spring Peak	first 50 kW	no charge
	balance	\$5.90 per kW

**COST OF POWER CHARGES**

Winter Season:	October 1 - March 31	
Summer Season:	April 1 - September 30	
Peak:	Monday to Friday 7:00 to 23:00 hours	
Off Peak:	23:00 to 7:00 hours and all weekends/holidays	
Winter Peak	first 250 kWh	\$0.1728 per kWh
	next 6,625 kWh	\$0.1387 per kWh
	next 1,046,000	\$0.0965 per kWh
	balance	\$0.0543 per kWh
Winter Off Peak		\$0.0419 per kWh
Summer Peak	first 250 kWh	\$0.1477 per kWh
	next 6,625 kWh	\$0.1111 per kWh
	next 1,046,000	\$0.0796 per kWh
	balance	\$0.0480 per kWh
Summer Off Peak		\$0.0311 per kWh

**Cogeneration Backup Rates**  
(These rates will be discontinued on market opening)

**DEMAND CHARGES**

Customer will only be billed for demand coincident with the utility’s peak -per kW

Winter Billing	all kW	\$13.86 per kW
Summer Billing	all kW	\$10.37 per kW

**COST OF POWER CHARGES**

Winter Season Charges	Peak Period All kWh	\$0.0774 per kWh
	Off Peak Period All kWh	\$0.0460 per kWh
Summer Season Charges	Peak Period All kWh	\$0.0653 per kWh
	Off Peak Period All kWh	\$0.0339 per kWh

**STANDBY CHARGE**

Per kW/month charge of \$1.51 per kW for capacity reserved  
When customer is assessed a demand charge for backup power, the standby charge will only be applicable to that portion of their reserve for which a demand charge was not not applied

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY

NAME OF CONTACT

E- Mail Address

VERSION NUMBER

Date

Hydro One Brampton Networks Inc.

Scott Miller

smiller@hydroonebrampton.com

Ver #1

25-Jan-02

LICENCE NUMBER

PHONE NUMBER

ED-1999-0170

905-840-6300

Enter the IPI for 2001 when released by the Board in January.

IPI	PF	Adjustment Factor
0.4%	-1.5%	-1.1%

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment.

or
98.90%
of current rates.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.009396
MONTHLY SERVICE CHARGE (Per Customer)	\$8.7625
COST OF POWER KWH RATE	\$0.0747

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.011967
MONTHLY SERVICE CHARGE (Per Customer)	\$16.9218
COST OF POWER KWH RATE	\$0.07360

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

**GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$1.557477
MONTHLY SERVICE CHARGE (Per Customer)	\$84.5991
COST OF POWER KW RATE	\$7.9872
COST OF POWER KWH RATE	\$0.0525

**GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.551224				
MONTHLY SERVICE CHARGE (Per Customer)	\$1,147.2004				
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	\$8.51	\$6.54	\$0.0702	\$0.0419	\$0.0593

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#VALUE!				
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!				
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A	N/A

**LARGE USE**

DISTRIBUTION KW RATE	\$2.027549				
MONTHLY SERVICE CHARGE (Per Customer)	\$3,786.79				
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	\$11.13	\$7.65	\$0.0689	\$0.0412	\$0.0582

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.705113
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000
COST OF POWER KW RATE	\$22.9113

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!	
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	N/A	N/A

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!
COST OF POWER KW RATE	N/A

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$1.5673	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	\$33.1462	\$12.5487

SUMMER OFF-  
PEAK  
\$/KWH  
\$0.0311

SUMMER OFF-  
PEAK  
\$/KWH  
N/A

SUMMER OFF-  
PEAK  
\$/KWH  
\$0.0306

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR.

**If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or other revenue adjustments) you must justify them and provide evidence in your manager's summary.**

Enter the permanent revenue adjustment amount here: \$ - Cell G36 will be adjusted by this amount.

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates. \$ 3,235,507.48

Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry) \$ 3,235,507.48

Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment) \$ 3,235,507.48

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rates  
The share of class distribution revenue in 1999 is used to allocate the additional 1/3 incremental MARR to the classes for 2002 rates.

1999 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Revenue Shares	2002 1/3 MARR Allocations
RESIDENTIAL CLASS	-	764,574,806	73458	\$13,515,062.96	48.88%	\$ 1,581,554.08
GENERAL SERVICE <50 KW CLASS	-	243,863,507	6,213	\$3,791,214.15	13.71%	\$ 443,653.89
GENERAL SERVICE >50 KW NON TIME OF USE	2,252,347	-	1,104	\$4,190,049.48	15.15%	\$ 490,326.23
GENERAL SERVICE >50 KW TIME OF USE	1,571,708	-	104	\$4,925,643.56	17.82%	\$ 576,406.61
INTERMEDIATE USE	0	-	0	\$0.00	0.00%	\$ -
LARGE USER CLASS	561,871	-	3	\$1,154,622.86	4.18%	\$ 135,115.80
SENTINEL LIGHTS	464	-	50	\$1,136.18	0.00%	\$ 132.96
STREET LIGHTING CLASS	50,102	-	1	\$71,080.23	0.26%	\$ 8,317.92
TOTALS				\$27,648,809.43	1.00	\$ 3,235,507.48
Allocated Total for 2002 including adjustments at Cell B13 ==>						\$ 3,235,507.48

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.483	0.517	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)	\$ 763,146.66	\$ 818,407.42	\$ 1,581,554.08
(B) RETAIL KWH	764,574,806		
(C) NUMBER OF CUSTOMERS		73,458	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000998		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$0.9284	

**General Service <50kW Class**

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.699	0.301	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G27 above)	\$ 310,024.48	\$ 133,629.41	\$ 443,653.89
(B) RETAIL KWH	243,863,507		
(C) NUMBER OF CUSTOMERS		6,213	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001271		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$1.7923	

**General Service >50kW Class Non TOU**

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.758	0.242	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G28 above)	\$ 371,601.88	\$ 118,724.34	\$ 490,326.23
(B) RETAIL KW	2,252,347		
(C) NUMBER OF CUSTOMERS		1,104	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.164984		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$8.9617	

### General Service >50kW ClassTOU

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.737	0.263	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G29 above)	\$ 424,749.17	\$ 151,657.44	\$ 576,406.61
(B) RETAIL KW	1,571,708		
(C) NUMBER OF CUSTOMERS		104	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.270247		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$121.5204	

### Intermediate Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.000	1.000	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G30 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		#DIV/0!	

### Large User Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.893	0.107	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G31 above)	\$ 120,675.30	\$ 14,440.49	\$ 135,115.80
(B) RETAIL KW	561,871		
(C) NUMBER OF CUSTOMERS		3	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.214774		

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$401.1248  
(this amount is added to the Service Charge shown on Sheet 2 and  
the total new Service Charge appears on the Rate Schedule on Sheet 4)

**Sentinel Lighting Class**

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	1.000	0.000	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G32 above)	\$ 132.96	\$ -	\$ 132.96
(B) RETAIL KW	464		
(C) NUMBER OF CUSTOMERS (Connections)		50	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.286546		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$0.0000	

**Streetlighting Class**

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	1.000	0.000	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above)	\$ 8,317.92	\$ -	\$ 8,317.92
(B) RETAIL KW	50,102		
(C) NUMBER OF CUSTOMERS		1	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.166020		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$0.0000	

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the **Base Rate Schedule** which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

**RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0104
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69
COST OF POWER KWH RATE	\$0.0747

**RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

**GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0132
MONTHLY SERVICE CHARGE (Per Customer)	\$18.71
COST OF POWER KWH RATE	\$0.0736

**GENERAL SERVICE < 50 KW (TIME OF USE)**

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

**GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$1.7225
MONTHLY SERVICE CHARGE <small>(Per Customer)</small>	\$93.56
COST OF POWER KW RATE	\$7.9872
COST OF POWER KWH RATE	\$0.0525

**GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.821471					
MONTHLY SERVICE CHARGE <small>(Per Customer)</small>	\$1,268.72					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$8.5073	\$6.5420	\$0.0702	\$0.0419	\$0.0593	\$0.0311

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#VALUE!					
MONTHLY SERVICE CHARGE <small>(Per Customer)</small>	#VALUE!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A	N/A	N/A

**LARGE USE**

DISTRIBUTION KW RATE	\$2.242323					
MONTHLY SERVICE CHARGE <small>(Per Customer)</small>	\$4,187.92					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$11.1322	\$7.6468	\$0.0689	\$0.0412	\$0.0582	\$0.0306

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.9917
MONTHLY SERVICE CHARGE <small>(Per Connection)</small>	\$0.00
COST OF POWER KW RATE	\$22.9113

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!	
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	N/A	N/A

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!
COST OF POWER KW RATE	N/A

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$1.7333	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	\$33.1462	\$12.5487

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule shows the bill impactsusing the 2002 Base Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE		CURRENT 2001 BILL				2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)				
ENTER DESIRED CONSUMPTION LEVEL		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
100 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 9.69	
	DISTRIBUTION KWH	100	0.0095	\$ 0.95		DISTRIBUTION KWH	100	0.01039	\$ 1.04	
	COST OF POWER KWH	100	0.0747	\$ 7.47		COST OF POWER KWH	100	0.0747	\$ 7.47	
	CURRENT 2001 BILL			\$ 17.28	Adjusted 2002 BILL			\$ 18.20	\$ 0.92	5.3%
MONTHLY CONSUMPTION OF 250 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 9.69	
	DISTRIBUTION KWH	250	0.0095	\$ 2.38		DISTRIBUTION KWH	250	0.01039	\$ 2.60	
	COST OF POWER KWH	250	0.0747	\$ 18.68		COST OF POWER KWH	250	0.0747	\$ 18.68	
	CURRENT 2001 BILL			\$ 29.91	Adjusted 2002 BILL			\$ 30.96	\$ 1.05	3.5%
MONTHLY CONSUMPTION OF 500 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 9.69	
	DISTRIBUTION KWH	500	0.0095	\$ 4.75		DISTRIBUTION KWH	500	0.01039	\$ 5.20	
	COST OF POWER KWH	500	0.0747	\$ 37.35		COST OF POWER KWH	500	0.0747	\$ 37.35	
	CURRENT 2001 BILL			\$ 50.96	Adjusted 2002 BILL			\$ 52.24	\$ 1.28	2.5%
MONTHLY CONSUMPTION OF 750 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 9.69	
	DISTRIBUTION KWH	750	0.0095	\$ 7.13		DISTRIBUTION KWH	750	0.01039	\$ 7.80	
	COST OF POWER KWH	750	0.0747	\$ 56.03		COST OF POWER KWH	750	0.0747	\$ 56.03	
	CURRENT 2001 BILL			\$ 72.01	Adjusted 2002 BILL			\$ 73.51	\$ 1.50	2.1%

MONTHLY CONSUMPTION OF 1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.86		n/a	n/a	\$ 9.69		
		1000	0.0095	\$ 9.50		1000	0.01039	\$ 10.39		
	COST OF POWER KWH	1000	0.0747	\$ 74.70		1000	0.0747	\$ 74.70		
	CURRENT 2001 BILL			\$ 93.06	Adjusted 2002 BILL			\$ 94.78	\$ 1.72	1.9%

MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.86		n/a	n/a	\$ 9.69		
		1500	0.0095	\$ 14.25		1500	0.01039	\$ 15.59		
	COST OF POWER KWH	1500	0.0747	\$ 112.05		1500	0.0747	\$ 112.05		
	CURRENT 2001 BILL			\$ 135.16	Adjusted 2002 BILL			\$ 137.33	\$ 2.17	1.6%

MONTHLY CONSUMPTION OF 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.86		n/a	n/a	\$ 9.69		
		2000	0.0095	\$ 19.00		2000	0.01039	\$ 20.79		
	COST OF POWER KWH	2000	0.0747	\$ 149.40		2000	0.0747	\$ 149.40		
	CURRENT 2001 BILL			\$ 177.26	Adjusted 2002 BILL			\$ 179.88	\$ 2.62	1.5%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL					2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)					
ENTER DESIRED CONSUMPTION LEVEL										
1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH		n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 18.71	
		1000	0.0121	\$ 12.10			1000	0.01324	\$ 13.24	
COST OF POWER KWH		1000	0.0736	\$ 73.60		COST OF POWER KWH	1000	0.0736	\$ 73.60	
CURRENT 2001 BILL				\$ 102.81	Adjusted 2002 BILL	\$ 105.55			\$ 2.74	2.7%
MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH		n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 18.71	
		2000	0.0121	\$ 24.20			2000	0.01324	\$ 26.48	
COST OF POWER KWH		2000	0.0736	\$ 147.20		COST OF POWER KWH	2000	0.0736	\$ 147.20	
CURRENT 2001 BILL				\$ 188.51	Adjusted 2002 BILL	\$ 192.39			\$ 3.88	2.1%
MONTHLY CONSUMPTION 5000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH		n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 18.71	
		5000	0.0121	\$ 60.50			5000	0.01324	\$ 66.19	
COST OF POWER KWH		5000	0.0736	\$ 368.00		COST OF POWER KWH	5000	0.0736	\$ 368.00	
CURRENT 2001 BILL				\$ 445.61	Adjusted 2002 BILL	\$ 452.91			\$ 7.30	1.6%

MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.71	
	DISTRIBUTION KWH	10000	0.0121	\$ 121.00		DISTRIBUTION KWH	10000	0.01324	\$ 132.38	
	COST OF POWER KWH	10000	0.0736	\$ 736.00		COST OF POWER KWH	10000	0.0736	\$ 736.00	
	CURRENT 2001 BILL			\$ 874.11	Adjusted 2002 BILL			\$ 887.10	\$ 12.99	1.5%

MONTHLY CONSUMPTION 20,000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.71	
	DISTRIBUTION KWH	20000	0.0121	\$ 242.00		DISTRIBUTION KWH	20000	0.01324	\$ 264.76	
	COST OF POWER KWH	20000	0.0736	\$ 1,472.00		COST OF POWER KWH	20000	0.0736	\$ 1,472.00	
	CURRENT 2001 BILL			\$ 1,731.11	Adjusted 2002 BILL			\$ 1,755.48	\$ 24.37	1.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

CURRENT 2001 BILL					2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)						
ENTER DESIRED CONSUMPTION LEVEL											
		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56		
	DISTRIBUTION KW	0	1.5748	\$ -		DISTRIBUTION KW	0	1.72246	\$ -		
	COST OF POWER KW	0	7.9872	\$ -		COST OF POWER KW	0	7.9872	\$ -		
	COST OF POWER KWH	0	0.0525	\$ -		COST OF POWER KWH	0	0.0525	\$ -		
CURRENT 2001 BILL				\$ 85.54	Adjusted 2002 BILL				\$ 93.56	\$ 8.02	9.4%
MONTHLY CONSUMPTION											
100kW, 30,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56		
	DISTRIBUTION KW	100	1.5748	\$ 157.48		DISTRIBUTION KW	100	1.72246	\$ 172.25		
	COST OF POWER KW	100	7.9872	\$ 798.72		COST OF POWER KW	100	7.9872	\$ 798.72		
	COST OF POWER KWH	30,000	0.0525	\$ 1,575.00		COST OF POWER KWH	30,000	0.0525	\$ 1,575.00		
CURRENT 2001 BILL				\$ 2,616.74	Adjusted 2002 BILL				\$ 2,639.53	\$ 22.79	0.9%
MONTHLY CONSUMPTION											
100kW, 40,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56		
	DISTRIBUTION KW	100	1.5748	\$ 157.48		DISTRIBUTION KW	100	1.72246	\$ 172.25		
	COST OF POWER KW	100	7.9872	\$ 798.72		COST OF POWER KW	100	7.9872	\$ 798.72		
	COST OF POWER KWH	40,000	0.0525	\$ 2,100.00		COST OF POWER KWH	40,000	0.0525	\$ 2,100.00		
CURRENT 2001 BILL				\$ 3,141.74	Adjusted 2002 BILL				\$ 3,164.53	\$ 22.79	0.7%

MONTHLY CONSUMPTION 500kW, 100,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56	
DISTRIBUTION KW	500	1.5748	\$ 787.40		DISTRIBUTION KW	500	1.72246	\$ 861.23	
COST OF POWER KW	500	7.9872	\$ 3,993.60		COST OF POWER KW	500	7.9872	\$ 3,993.60	
COST OF POWER KWH	#####	0.0525	\$ 5,250.00		COST OF POWER KWH	100,000	0.0525	\$ 5,250.00	
CURRENT 2001 BILL			\$ 10,116.54	Adjusted 2002 BILL			\$ 10,198.39	\$ 81.85	0.8%

MONTHLY CONSUMPTION 500kW, 250,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56	
DISTRIBUTION KW	500	1.5748	\$ 787.40		DISTRIBUTION KW	500	1.72246	\$ 861.23	
COST OF POWER KW	500	7.9872	\$ 3,993.60		COST OF POWER KW	500	7.9872	\$ 3,993.60	
COST OF POWER KWH	#####	0.0525	\$ 13,125.00		COST OF POWER KWH	250,000	0.0525	\$ 13,125.00	
CURRENT 2001 BILL			\$ 17,991.54	Adjusted 2002 BILL			\$ 18,073.39	\$ 81.85	0.5%

MONTHLY CONSUMPTION 1000kW, 400,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56	
DISTRIBUTION KW	1000	1.5748	\$ 1,574.80		DISTRIBUTION KW	1000	1.72246	\$ 1,722.46	
COST OF POWER KW	1000	7.9872	\$ 7,987.20		COST OF POWER KW	1000	7.9872	\$ 7,987.20	
COST OF POWER KWH	#####	0.0525	\$ 21,000.00		COST OF POWER KWH	400,000	0.0525	\$ 21,000.00	
CURRENT 2001 BILL			\$ 30,647.54	Adjusted 2002 BILL			\$ 30,803.22	\$ 155.68	0.5%

MONTHLY CONSUMPTION 1000kW, 500,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56	
DISTRIBUTION KW	1000	1.5748	\$ 1,574.80		DISTRIBUTION KW	1000	1.72246	\$ 1,722.46	
COST OF POWER KW	1000	7.9872	\$ 7,987.20		COST OF POWER KW	1000	7.9872	\$ 7,987.20	
COST OF POWER KWH	#####	0.0525	\$ 26,250.00		COST OF POWER KWH	500,000	0.0525	\$ 26,250.00	
CURRENT 2001 BILL			\$ 35,897.54	Adjusted 2002 BILL			\$ 36,053.22	\$ 155.68	0.4%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56	
DISTRIBUTION KW	3000	1.5748	\$ 4,724.40		DISTRIBUTION KW	3000	1.72246	\$ 5,167.38	
COST OF POWER KW	3000	7.9872	\$ 23,961.60		COST OF POWER KW	3000	7.9872	\$ 23,961.60	
COST OF POWER KWH	#####	0.0525	\$ 52,500.00		COST OF POWER KWH	#####	0.0525	\$ 52,500.00	
CURRENT 2001 BILL			\$ 81,271.54	Adjusted 2002 BILL			\$ 81,722.55	\$ 451.01	0.6%

MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 93.56	
DISTRIBUTION KW	3000	1.5748	\$ 4,724.40		DISTRIBUTION KW	3000	1.72246	\$ 5,167.38	
COST OF POWER KW	3000	7.9872	\$ 23,961.60		COST OF POWER KW	3000	7.9872	\$ 23,961.60	
COST OF POWER KWH	#####	0.0525	\$ 78,750.00		COST OF POWER KWH	#####	0.0525	\$ 78,750.00	
CURRENT 2001 BILL			\$ 107,521.54	Adjusted 2002 BILL			\$ 107,972.55	\$ 451.01	0.4%

MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 93.56	
KW	4000	1.5748	\$ 6,299.20		KW	4000	1.72246	\$ 6,889.85	
COST OF POWER	4000	7.9872	\$ 31,948.80		COST OF POWER	4000	7.9872	\$ 31,948.80	
COST OF POWER KWH	#####	0.0525	\$ 63,000.00		COST OF POWER KWH	#####	0.0525	\$ 63,000.00	
CURRENT 2001 BILL			\$ 101,333.54	Adjusted 2002 BILL			\$ 101,932.21	\$ 598.67	0.6%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 93.56	
KW	4000	1.5748	\$ 6,299.20		KW	4000	1.72246	\$ 6,889.85	
COST OF POWER	4000	7.9872	\$ 31,948.80		COST OF POWER	4000	7.9872	\$ 31,948.80	
COST OF POWER KWH	#####	0.0525	\$ 94,500.00		COST OF POWER KWH	#####	0.0525	\$ 94,500.00	
CURRENT 2001 BILL			\$ 132,833.54	Adjusted 2002 BILL			\$ 133,432.21	\$ 598.67	0.5%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL					2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)					
ENTER DESIRED CONSUMPTION LEVELS										
100kW, 40,000kWh										
WINTER					WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	2.5796	\$ 257.96		DISTRIBUTION kW	100	2.8215	\$ 282.15		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	100	8.5073	\$ 850.73		Demand Charge	100	8.5073	\$ 850.73		
		RATE \$/kWh					RATE \$/kWh			
COST OF POWER WINTER PEAK	20,000	0.0702	\$ 1,404.00		COST OF POWER WINTER PEAK	20,000	0.0702	\$ 1,404.00		
WINTER OFF PEAK	20,000	0.0419	\$ 838.00		WINTER OFF PEAK	20,000	0.0419	\$ 838.00		
MONTHLY SERVICE CHARGE			\$ 1,159.96		MONTHLY SERVICE CHARGE			\$ 1,268.72		
TOTAL			\$ 4,510.65		TOTAL			\$ 4,643.60	\$ 132.95	2.9%
SUMMER					SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	2.5796	\$ 257.96		DISTRIBUTION kW	100	2.8215	\$ 282.15		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	100	6.5420	\$ 654.20		Demand Charge	100	6.5420	\$ 654.20		
		RATE \$/kWh					RATE \$/kWh			
COST OF POWER SUMMER PEAK	20,000	0.0593	\$ 1,186.00		COST OF POWER SUMMER PEAK	20,000	0.0593	\$ 1,186.00		
SUMMER OFF PEAK	20,000	0.0311	\$ 622.00		SUMMER OFF PEAK	20,000	0.0311	\$ 622.00		
MONTHLY SERVICE CHARGE			\$ 1,159.96		MONTHLY SERVICE CHARGE			\$ 1,268.72		
TOTAL			\$ 3,880.12		TOTAL			\$ 4,013.07	\$ 132.95	3.4%

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL					2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)					
ENTER DESIRED CONSUMPTION LEVELS										
4000kW, 1,200,000kWh		WINTER			WINTER					
		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION					DISTRIBUTION					
kW	4000	N/A		#VALUE!	kW	4000	#VALUE!	#VALUE!		
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	4000	N/A		#VALUE!	Demand Charge	4000	N/A	#VALUE!		
			RATE				RATE			
			\$/kWh				\$/kWh			
COST OF POWER	kWh				COST OF POWER	kWh				
WINTER PEAK	600,000	N/A		#VALUE!	WINTER PEAK	600,000	N/A	#VALUE!		
WINTER OFF					WINTER OFF					
PEAK	600,000	N/A		#VALUE!	PEAK	600,000	N/A	#VALUE!		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			N/A		CHARGE			#VALUE!		
TOTAL				#VALUE!	TOTAL			#VALUE!	#VALUE!	#VALUE!
		SUMMER			SUMMER					
		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION					DISTRIBUTION					
kW	4000	N/A		#VALUE!	kW	4000	#VALUE!	#VALUE!		
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	4000	N/A		#VALUE!	Demand Charge	4000	N/A	#VALUE!		
			RATE				RATE			
			\$/kWh				\$/kWh			
COST OF POWER	kWh				COST OF POWER	kWh				
SUMMER PEAK	600,000	N/A		#VALUE!	SUMMER PEAK	600,000	N/A	#VALUE!		
SUMMER OFF					SUMMER OFF					
PEAK	600,000	N/A		#VALUE!	PEAK	600,000	N/A	#VALUE!		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			N/A		CHARGE			#VALUE!		
TOTAL				#VALUE!	TOTAL			#VALUE!	#VALUE!	#VALUE!

LARGE USE

CURRENT 2001 BILL					2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)					
ENTER DESIRED CONSUMPTION LEVELS										
6000kW, 3,000,000kWh		WINTER			WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION					DISTRIBUTION					
kW	6000	2.0501	\$ 12,300.60		kW	6000	2.2423	\$ 13,453.94		
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	6000	11.1322	\$ 66,793.20		Demand Charge	6000	11.1322	\$ 66,793.20		
		RATE					RATE			
		\$/kWh					\$/kWh			
COST OF POWER	kWh				COST OF POWER	kWh				
WINTER PEAK	#####	0.0689	\$ 103,350.00		WINTER PEAK	#####	0.0689	\$ 103,350.00		
WINTER OFF					WINTER OFF					
PEAK	#####	0.0412	\$ 61,800.00		PEAK	1,500,000	0.0412	\$ 61,800.00		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			\$ 3,828.91		CHARGE			\$ 4,187.92		
TOTAL			\$ 248,072.71		TOTAL			\$ 249,585.05	\$ 1,512.34	0.6%
		SUMMER			SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION					DISTRIBUTION					
kW	6000	2.0501	\$ 12,300.60		kW	6000	2.2423	\$ 13,453.94		
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	6000	7.6468	\$ 45,880.80		Demand Charge	6000	7.6468	\$ 45,880.80		
		RATE					RATE			
		\$/kWh					\$/kWh			
COST OF POWER	kWh				COST OF POWER	kWh				
SUMMER PEAK	#####	0.0582	\$ 87,300.00		SUMMER PEAK	#####	0.0582	\$ 87,300.00		
SUMMER OFF					SUMMER OFF					
PEAK	#####	0.0306	\$ 45,900.00		PEAK	1,500,000	0.0306	\$ 45,900.00		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			\$ 3,828.91		CHARGE			\$ 4,187.92		
TOTAL			\$ 195,210.31		TOTAL			\$ 196,722.65	\$ 1,512.34	0.8%

## SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule allows LDCs to input the calculated value for the 2001 PILs Defferal Account. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Defferal Account.

\$ 3,735,614.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs defferal amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2001 PILs Deferral Allocations
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71%	\$ 1,819,601.47
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69%	\$ 474,153.43
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73%	\$ 625,016.69
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08%	\$ 675,414.66
INTERMEDIATE USE	0	-	0	\$0.00	0.00%	\$ -
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53%	\$ 131,782.59
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00%	\$ 148.32
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25%	\$ 9,496.83
TOTALS				\$33,186,354.90	1.00	3,735,614.00 \$ 3,735,614.00

### Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.483	0.517	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above)	\$ 878,011.57	\$ 941,589.90	#####
(B) RETAIL KWH	842,031,037		
(C) NUMBER OF CUSTOMERS		82,925	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.001043		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.9462	

**General Service <50kW Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.699	0.301	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G27 above)	\$ 331,337.50	\$ 142,815.93	\$ 474,153.43
(B) RETAIL KWH	249,525,332		
(C) NUMBER OF CUSTOMERS		6,331	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(I) (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.001328		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$1.8798	

**General Service >50kW Class Non TOU**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.758	0.242	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above)	\$ 473,679.29	\$ 151,337.40	\$ 625,016.69
(B) RETAIL KW	2,600,348		
(C) NUMBER OF CUSTOMERS		1,286	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.182160		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$9.8067	

**General Service >50kW Class TOU**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.737	0.263	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above)	\$ 497,707.37	\$ 177,707.30	\$ 675,414.66
(B) RETAIL KW	4,412,351		
(C) NUMBER OF CUSTOMERS		117	

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.112799  
 (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$126.5721  
 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)

**Intermediate Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE		SERVICE CHARGE REVENUE		ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	Percentage		Percentage		
	0.000		1.000		100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G30 above)	\$	-	\$	-	\$ -
(B) RETAIL KW		0			
(C) NUMBER OF CUSTOMERS				-	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		#DIV/0!			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)				#DIV/0!	

**Large User Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE		SERVICE CHARGE REVENUE		ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	Percentage		Percentage		
	0.893		0.107		100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)	\$	117,698.33	\$	14,084.26	\$ 131,782.59
(B) RETAIL KW		1,534,026			
(C) NUMBER OF CUSTOMERS				4	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.076725			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)				\$293.4220	

### **Sentinel Lighting Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	1.000	0.000	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G32 above)	\$ 148.32	\$ -	\$ 148.32
(B) RETAIL KW	538		
(C) NUMBER OF CUSTOMERS		88	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.275633		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.0000	

### **Streetlighting Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	1.000	0.000	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above)	\$ 9,496.83	\$ -	\$ 9,496.83
(B) RETAIL KW	54,175		
(C) NUMBER OF CUSTOMERS (Connections)		1	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.175299		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.0000	

SHEET 7 - 2002 Rate Schedule including 2001PILs Deferral Account Estimate Adder

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001PILs Deferral Account Estimate Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.01144
MONTHLY SERVICE CHARGE (Per Customer)	\$10.63720
COST OF POWER KWH RATE	\$0.07470

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.01457
MONTHLY SERVICE CHARGE (Per Customer)	\$20.59398
COST OF POWER KWH RATE	\$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$1.90462
MONTHLY SERVICE CHARGE (Per Customer)	\$103.36747
COST OF POWER KW RATE	\$7.987200
COST OF POWER KWH RATE	\$0.052500

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$2.93427					
MONTHLY SERVICE CHARGE (Per Customer)	\$1,395.29298					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$8.5073	\$6.5420	\$0.0702	\$0.0419	\$0.0593	\$0.0311

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#VALUE!					
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A	N/A	N/A

**LARGE USE**

DISTRIBUTION KW RATE	\$2.31905					
MONTHLY SERVICE CHARGE (Per Customer)	\$4,481.33883					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$11.1322	\$7.6468	\$0.0689	\$0.0412	\$0.0582	\$0.0306

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$3.26729
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000
COST OF POWER KW RATE	\$22.9113

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!	
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	N/A	N/A

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!
COST OF POWER KW RATE	N/A

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$1.90859	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK

\$/KW	\$/KW
\$33.1462	\$12.5487

SHEET 8 - 2002 PILs Proxy Estimate Adder Calculation

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule allows LDCs to input the calculated value for the 2002 PILs Proxy Estimate. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2002 PILs Proxy\$ 7,536,775.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2002 PILs Proxy Estimate amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 PILs Estimate Allocations
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71%	\$ 3,671,130.61
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69%	\$ 956,626.60
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73%	\$ 1,261,000.25
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08%	\$ 1,362,680.50
INTERMEDIATE USE	0	-	-	\$0.00	0.00%	\$ -
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53%	\$ 265,877.50
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00%	\$ 299.24
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25%	\$ 19,160.31
TOTALS				\$33,186,354.90	1.00	7,536,775.00 \$ 7,536,775.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.483	0.517	100%
(A) ALLOCATED 2002 PILs (Total in Cell G26 above)	\$ 1,771,429.18	#####	\$ 3,671,130.61
(B) RETAIL KWH	842,031,037		
(C) NUMBER OF CUSTOMERS		82,925	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.002104		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$1.9091	

**General Service <50kW Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.699	0.301	100%
(A) ALLOCATED 2002 PILs (Total in Cell G27 above)	\$ 668,488.81	\$ 288,137.79	\$ 956,626.60
(B) RETAIL KWH	249,525,332		
(C) NUMBER OF CUSTOMERS		6,331	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.002679		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$3.7927	

**General Service >50kW Class Non TOU**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.758	0.242	100%
(A) ALLOCATED 2002 PILs (Total in Cell G28 above)	\$ 955,670.01	\$ 305,330.24	\$ 1,261,000.25
(B) RETAIL KW	2,600,348		
(C) NUMBER OF CUSTOMERS		1,286	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.367516		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$19.7855	

**General Service >50kW Class TOU**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.737	0.263	100%
(A) ALLOCATED 2002 PILs (Total in Cell G29 above)	\$ 1,004,147.76	\$ 358,532.74	\$ 1,362,680.50
(B) RETAIL KW	4,412,351		
(C) NUMBER OF CUSTOMERS		117	

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.227577  
(this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$255.3652  
(this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.000	1.000	100%
(A) ALLOCATED 2002 PILs (Total in Cell G30 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		#DIV/0!	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.893	0.107	100%
(A) ALLOCATED 2002 PILs (Total in Cell G31 above)	\$ 237,461.86	\$ 28,415.64	\$ 265,877.50
(B) RETAIL KW	1,534,026		
(C) NUMBER OF CUSTOMERS		4	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.154797		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$591.9926	

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	1.000	0.000	100%
(A) ALLOCATED 2002 PILs (Total in Cell G32 above)	\$ 299.24	\$ -	\$ 299.24
(B) RETAIL KW	538		
(C) NUMBER OF CUSTOMERS		88	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.556102		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$0.0000	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	1.000	0.000	100%
(A) ALLOCATED 2002 PILs (Total in Cell G33 above)	\$ 19,160.31	\$ -	\$ 19,160.31
(B) RETAIL KW	54,175		
(C) NUMBER OF CUSTOMERS (Connections)		1	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.353674		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$0.0000	

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder. If you are not applying to recover any Z-factors or transistion costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.01354
MONTHLY SERVICE CHARGE (Per Customer)	\$12.54625
COST OF POWER KWH RATE	\$0.07470

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.01725
MONTHLY SERVICE CHARGE (Per Customer)	\$24.38666
COST OF POWER KWH RATE	\$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$2.27214
MONTHLY SERVICE CHARGE (Per Customer)	\$123.15299
COST OF POWER KW RATE	\$7.987200
COST OF POWER KWH RATE	\$0.052500

**GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$3.16185					
MONTHLY SERVICE CHARGE (Per Customer)	\$1,650.65818					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$8.5073	\$6.5420	\$0.0702	\$0.0419	\$0.0593	\$0.0311

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#VALUE!					
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A	N/A	N/A

**LARGE USE**

DISTRIBUTION KW RATE	\$2.47384					
MONTHLY SERVICE CHARGE (Per Customer)	\$5,073.33141					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$11.1322	\$7.6468	\$0.0689	\$0.0412	\$0.0582	\$0.0306

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$3.82339
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000
COST OF POWER KW RATE	\$22.9113

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!	
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	N/A	N/A

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!
COST OF POWER KW RATE	N/A

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.26226	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	\$33.1462	\$12.5487

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate and the 2002 PILs estimate.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

NON-TIME OF USE		CURRENT 2001 BILL				2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)				
ENTER DESIRED CONSUMPTION LEVEL		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
100 kWh		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55
KWH		100	0.0095	\$	0.95	KWH	100	0.01354	\$	1.35
COST OF POWER KWH		100	0.0747	\$	7.47	COST OF POWER KWH	100	0.0747	\$	7.47
CURRENT 2001 BILL				\$	17.28	Adjusted 2002 BILL		\$	21.37	\$ 4.09 23.7%
MONTHLY CONSUMPTION OF 250 kWh		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55
KWH		250	0.0095	\$	2.38	KWH	250	0.01354	\$	3.39
COST OF POWER KWH		250	0.0747	\$	18.68	COST OF POWER KWH	250	0.0747	\$	18.68
CURRENT 2001 BILL				\$	29.91	Adjusted 2002 BILL		\$	34.61	\$ 4.70 15.7%
MONTHLY CONSUMPTION OF 500 kWh		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55
KWH		500	0.0095	\$	4.75	KWH	500	0.01354	\$	6.77
COST OF POWER KWH		500	0.0747	\$	37.35	COST OF POWER KWH	500	0.0747	\$	37.35
CURRENT 2001 BILL				\$	50.96	Adjusted 2002 BILL		\$	56.67	\$ 5.71 11.2%
MONTHLY CONSUMPTION OF 750 kWh		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55
KWH		750	0.0095	\$	7.13	KWH	750	0.01354	\$	10.16
COST OF POWER KWH		750	0.0747	\$	56.03	COST OF POWER KWH	750	0.0747	\$	56.03
CURRENT 2001 BILL				\$	72.01	Adjusted 2002 BILL		\$	78.73	\$ 6.72 9.3%
MONTHLY CONSUMPTION OF 1000 kWh		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55
KWH		1000	0.0095	\$	9.50	KWH	1000	0.01354	\$	13.54
COST OF POWER KWH		1000	0.0747	\$	74.70	COST OF POWER KWH	1000	0.0747	\$	74.70
CURRENT 2001 BILL				\$	93.06	Adjusted 2002 BILL		\$	100.79	\$ 7.73 8.3%

MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 12.55	
		1500	0.0095	\$ 14.25			1500	0.01354	\$ 20.31	
	COST OF POWER KWH	1500	0.0747	\$ 112.05		COST OF POWER KWH	1500	0.0747	\$ 112.05	
	CURRENT 2001 BILL			\$ 135.16	Adjusted 2002 BILL			\$ 144.91	\$ 9.75	7.2%

MONTHLY CONSUMPTION OF 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 12.55	
		2000	0.0095	\$ 19.00			2000	0.01354	\$ 27.08	
	COST OF POWER KWH	2000	0.0747	\$ 149.40		COST OF POWER KWH	2000	0.0747	\$ 149.40	
	CURRENT 2001 BILL			\$ 177.26	Adjusted 2002 BILL			\$ 189.03	\$ 11.77	6.6%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)					
ENTER DESIRED CONSUMPTION LEVEL 1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 24.39	
		1000	0.0121	\$ 12.10			1000	0.01725	\$ 17.25	
	COST OF POWER KWH	1000	0.0736	\$ 73.60		COST OF POWER KWH	1000	0.0736	\$ 73.60	
	CURRENT 2001 BILL			\$ 102.81	Adjusted 2002 BILL			\$ 115.23	\$ 12.42	12.1%

MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 24.39	
		2000	0.0121	\$ 24.20			2000	0.01725	\$ 34.49	
	COST OF POWER KWH	2000	0.0736	\$ 147.20		COST OF POWER KWH	2000	0.0736	\$ 147.20	
	CURRENT 2001 BILL			\$ 188.51	Adjusted 2002 BILL			\$ 206.08	\$ 17.57	9.3%

MONTHLY CONSUMPTION 5000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 24.39	
		5000	0.0121	\$ 60.50			5000	0.01725	\$ 86.23	
	COST OF POWER KWH	5000	0.0736	\$ 368.00		COST OF POWER KWH	5000	0.0736	\$ 368.00	
	CURRENT 2001 BILL			\$ 445.61	Adjusted 2002 BILL			\$ 478.61	\$ 33.00	7.4%

MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 24.39	
		10000	0.0121	\$ 121.00			10000	0.01725	\$ 172.45	
	COST OF POWER KWH	10000	0.0736	\$ 736.00		COST OF POWER KWH	10000	0.0736	\$ 736.00	
	CURRENT 2001 BILL			\$ 874.11	Adjusted 2002 BILL			\$ 932.84	\$ 58.73	6.7%

MONTHLY CONSUMPTION 20,000 KWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 24.39	
	KWH	20000	0.0121	\$ 242.00		KWH	20000	0.01725	\$ 344.90	
	COST OF POWER KWH	20000	0.0736	\$ 1,472.00		COST OF POWER KWH	20000	0.0736	\$ 1,472.00	
	CURRENT 2001 BILL			\$ 1,731.11	Adjusted 2002 BILL			\$ 1,841.29	\$ 110.18	6.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)					
ENTER DESIRED CONSUMPTION LEVEL										
		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$	85.54		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15
	DISTRIBUTION KW	0	1.5748	\$	-		DISTRIBUTION KW	0	2.27214	\$ -
	COST OF POWER KW	0	7.9872	\$	-		COST OF POWER KW	0	7.9872	\$ -
	COST OF POWER KWH	0	0.0525	\$	-		COST OF POWER KWH	0	0.0525	\$ -
	CURRENT 2001 BILL			\$	85.54		Adjusted 2002 BILL		\$ 123.15	\$ 37.61 44.0%

MONTHLY CONSUMPTION 100kW, 30,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
	KW	100	1.5748	\$ 157.48		KW	100	2.27214	\$ 227.21	
	COST OF POWER KW	100	7.9872	\$ 798.72		COST OF POWER KW	100	7.9872	\$ 798.72	
	COST OF POWER KWH	30,000	0.0525	\$ 1,575.00		COST OF POWER KWH	30,000	0.0525	\$ 1,575.00	
	CURRENT 2001 BILL			\$ 2,616.74	Adjusted 2002 BILL			\$ 2,724.09	\$ 107.35	4.1%

MONTHLY CONSUMPTION 100kW, 40,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
	KW	100	1.5748	\$ 157.48		KW	100	2.27214	\$ 227.21	
	COST OF POWER KW	100	7.9872	\$ 798.72		COST OF POWER KW	100	7.9872	\$ 798.72	
	COST OF POWER KWH	40,000	0.0525	\$ 2,100.00		COST OF POWER KWH	40,000	0.0525	\$ 2,100.00	
	CURRENT 2001 BILL			\$ 3,141.74	Adjusted 2002 BILL			\$ 3,249.09	\$ 107.35	3.4%

MONTHLY CONSUMPTION 500kW, 100,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
	KW	500	1.5748	\$ 787.40		KW	500	2.27214	\$ 1,136.07	
	COST OF POWER KW	500	7.9872	\$ 3,993.60		COST OF POWER KW	500	7.9872	\$ 3,993.60	
	COST OF POWER KWH	100,000	0.0525	\$ 5,250.00		COST OF POWER KWH	100,000	0.0525	\$ 5,250.00	
	CURRENT 2001 BILL			\$ 10,116.54	Adjusted 2002 BILL			\$ 10,502.82	\$ 386.28	3.8%

MONTHLY CONSUMPTION 500kW, 250,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
	KW	500	1.5748	\$ 787.40		KW	500	2.27214	\$ 1,136.07	
	COST OF POWER KW	500	7.9872	\$ 3,993.60		COST OF POWER KW	500	7.9872	\$ 3,993.60	
	COST OF POWER KWH	250,000	0.0525	\$ 13,125.00		COST OF POWER KWH	250,000	0.0525	\$ 13,125.00	
	CURRENT 2001 BILL			\$ 17,991.54	Adjusted 2002 BILL			\$ 18,377.82	\$ 386.28	2.1%

MONTHLY CONSUMPTION 1000kW, 400,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	1000	1.5748	\$ 1,574.80		KW	1000	2.27214	\$ 2,272.14	
COST OF POWER KW	1000	7.9872	\$ 7,987.20		COST OF POWER KW	1000	7.9872	\$ 7,987.20	
COST OF POWER KWH	400,000	0.0525	\$ 21,000.00		COST OF POWER KWH	400,000	0.0525	\$ 21,000.00	
CURRENT 2001 BILL			\$ 30,647.54	Adjusted 2002 BILL			\$ 31,382.49	\$ 734.95	2.4%

MONTHLY CONSUMPTION 1000kW, 500,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	1000	1.5748	\$ 1,574.80		KW	1000	2.27214	\$ 2,272.14	
COST OF POWER KW	1000	7.9872	\$ 7,987.20		COST OF POWER KW	1000	7.9872	\$ 7,987.20	
COST OF POWER KWH	500,000	0.0525	\$ 26,250.00		COST OF POWER KWH	500,000	0.0525	\$ 26,250.00	
CURRENT 2001 BILL			\$ 35,897.54	Adjusted 2002 BILL			\$ 36,632.49	\$ 734.95	2.0%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	3000	1.5748	\$ 4,724.40		KW	3000	2.27214	\$ 6,816.41	
COST OF POWER KW	3000	7.9872	\$ 23,961.60		COST OF POWER KW	3000	7.9872	\$ 23,961.60	
COST OF POWER KWH	1,000,000	0.0525	\$ 52,500.00		COST OF POWER KWH	#####	0.0525	\$ 52,500.00	
CURRENT 2001 BILL			\$ 81,271.54	Adjusted 2002 BILL			\$ 83,401.17	\$ 2,129.63	2.6%

MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	3000	1.5748	\$ 4,724.40		KW	3000	2.27214	\$ 6,816.41	
COST OF POWER KW	3000	7.9872	\$ 23,961.60		COST OF POWER KW	3000	7.9872	\$ 23,961.60	
COST OF POWER KWH	1,500,000	0.0525	\$ 78,750.00		COST OF POWER KWH	#####	0.0525	\$ 78,750.00	
CURRENT 2001 BILL			\$ 107,521.54	Adjusted 2002 BILL			\$ 109,651.17	\$ 2,129.63	2.0%

MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	4000	1.5748	\$ 6,299.20		KW	4000	2.27214	\$ 9,088.55	
COST OF POWER KW	4000	7.9872	\$ 31,948.80		COST OF POWER KW	4000	7.9872	\$ 31,948.80	
COST OF POWER KWH	1,200,000	0.0525	\$ 63,000.00		COST OF POWER KWH	#####	0.0525	\$ 63,000.00	
CURRENT 2001 BILL			\$ 101,333.54	Adjusted 2002 BILL			\$ 104,160.50	\$ 2,826.96	2.8%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	4000	1.5748	\$ 6,299.20		KW	4000	2.27214	\$ 9,088.55	
COST OF POWER KW	4000	7.9872	\$ 31,948.80		COST OF POWER KW	4000	7.9872	\$ 31,948.80	
COST OF POWER KWH	1,800,000	0.0525	\$ 94,500.00		COST OF POWER KWH	#####	0.0525	\$ 94,500.00	
CURRENT 2001 BILL			\$ 132,833.54	Adjusted 2002 BILL			\$ 135,660.50	\$ 2,826.96	2.1%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)					
ENTER DESIRED CONSUMPTION LEVELS										
100kW, 40,000kWh										
WINTER					WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	2.5796	\$ 257.96		DISTRIBUTION kW	100	3.1618	\$ 316.18		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	100	8.5073	\$ 850.73		Demand Charge	100	8.5073	\$ 850.73		
		RATE					RATE			
	kWh	\$/kWh				kWh	\$/kWh			
COST OF POWER WINTER PEAK	20,000	0.0702	\$ 1,404.00		COST OF POWER WINTER PEAK	20,000	0.0702	\$ 1,404.00		
WINTER OFF PEAK	20,000	0.0419	\$ 838.00		WINTER OFF PEAK	20,000	0.0419	\$ 838.00		
MONTHLY SERVICE CHARGE			\$ 1,159.96		MONTHLY SERVICE CHARGE			\$ 1,650.66		
TOTAL			\$ 4,510.65		TOTAL			\$ 5,059.57	\$ 548.92	12.2%
SUMMER					SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	2.5796	\$ 257.96		DISTRIBUTION kW	100	3.1618	\$ 316.18		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	100	6.5420	\$ 654.20		Demand Charge	100	6.5420	\$ 654.20		
		RATE					RATE			
	kWh	\$/kWh				kWh	\$/kWh			
COST OF POWER SUMMER PEAK	20,000	0.0593	\$ 1,186.00		COST OF POWER SUMMER PEAK	20,000	0.0593	\$ 1,186.00		
SUMMER OFF PEAK	20,000	0.0311	\$ 622.00		SUMMER OFF PEAK	20,000	0.0311	\$ 622.00		
MONTHLY SERVICE CHARGE			\$ 1,159.96		MONTHLY SERVICE CHARGE			\$ 1,650.66		
TOTAL			\$ 3,880.12		TOTAL			\$ 4,429.04	\$ 548.92	14.1%

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)					
ENTER DESIRED CONSUMPTION LEVELS										
4000kW, 1,200,000kWh										
WINTER					WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	N/A	#VALUE!		DISTRIBUTION kW	4000	#VALUE!	#VALUE!		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	4000	N/A	#VALUE!		Demand Charge	4000	N/A	#VALUE!		
		RATE					RATE			
	kWh	\$/kWh				kWh	\$/kWh			
COST OF POWER WINTER PEAK	600,000	N/A	#VALUE!		COST OF POWER WINTER PEAK	600,000	N/A	#VALUE!		
WINTER OFF PEAK	600,000	N/A	#VALUE!		WINTER OFF PEAK	600,000	N/A	#VALUE!		
MONTHLY SERVICE CHARGE			N/A		MONTHLY SERVICE CHARGE			#VALUE!		
TOTAL			#VALUE!		TOTAL			#VALUE!	#VALUE!	#VALUE!
SUMMER					SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	N/A	#VALUE!		DISTRIBUTION kW	4000	#VALUE!	#VALUE!		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	4000	N/A	#VALUE!		Demand Charge	4000	N/A	#VALUE!		
		RATE					RATE			
	kWh	\$/kWh				kWh	\$/kWh			
COST OF POWER SUMMER PEAK	600,000	N/A	#VALUE!		COST OF POWER SUMMER PEAK	600,000	N/A	#VALUE!		
SUMMER OFF PEAK	600,000	N/A	#VALUE!		SUMMER OFF PEAK	600,000	N/A	#VALUE!		
MONTHLY SERVICE CHARGE			N/A		MONTHLY SERVICE CHARGE			#VALUE!		
TOTAL			#VALUE!		TOTAL			#VALUE!	#VALUE!	#VALUE!

LARGE USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)					
ENTER DESIRED CONSUMPTION LEVELS										
6000kW, 3,000,000kWh	WINTER				WINTER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
DISTRIBUTION					DISTRIBUTION					
kW	6000	2.0501	\$	12,300.60	kW	6000	2.4738 \$	14,843.07		
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	6000	11.1322	\$	66,793.20	Demand Charge	6000	11.1322 \$	66,793.20		
		RATE					RATE			
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
WINTER PEAK	1,500,000	0.0689	\$	103,350.00	WINTER PEAK	#####	0.0689 \$	103,350.00		
WINTER OFF					WINTER OFF					
PEAK	1,500,000	0.0412	\$	61,800.00	PEAK	1,500,000	0.0412 \$	61,800.00		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			\$	3,828.91	CHARGE		\$	5,073.33		
TOTAL			\$	248,072.71	TOTAL		\$	251,859.60	\$ 3,786.89	1.5%
SUMMER					SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION					DISTRIBUTION					
kW	6000	2.0501	\$	12,300.60	kW	6000	2.4738 \$	14,843.07		
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	6000	7.6468	\$	45,880.80	Demand Charge	6000	7.6468 \$	45,880.80		
		RATE					RATE			
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
SUMMER PEAK	1,500,000	0.0582	\$	87,300.00	SUMMER PEAK	#####	0.0582 \$	87,300.00		
SUMMER OFF					SUMMER OFF					
PEAK	1,500,000	0.0306	\$	45,900.00	PEAK	1,500,000	0.0306 \$	45,900.00		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			\$	3,828.91	CHARGE		\$	5,073.33		
TOTAL			\$	195,210.31	TOTAL		\$	198,997.20	\$ 3,786.89	1.9%

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule allows LDCs to input the Applied for Value for a Z-Factor.  
The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and is recovered as a rate adder.

Enter the applied for Value for the Z-factor: \$ -

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount.  
The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 Z-Factor for Recovery
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71%	\$ -
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73%	\$ -
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08%	\$ -
INTERMEDIATE USE	0	-	-	\$0.00	0.00%	\$ -
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53%	\$ -
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00%	\$ -
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25%	\$ -
TOTALS				\$33,186,354.90	1.00	\$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.483	0.517	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G26 above)	\$ -	\$ -	\$ -
(B) RETAIL KWH	842,031,037		
(C) NUMBER OF CUSTOMERS		82,925	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

**General Service <50kW Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.699	0.301	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G27 above)	\$ -	\$ -	\$ -
(B) RETAIL KWH	249,525,332		
(C) NUMBER OF CUSTOMERS		6,331	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

**General Service >50kW Class Non TOU**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.758	0.242	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G28 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	2,600,348		
(C) NUMBER OF CUSTOMERS		1,286	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

**General Service >50kW ClassTOU**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.737	0.263	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G29 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	4,412,351		
(C) NUMBER OF CUSTOMERS		117	

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.000000  
(this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000  
(this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.000	1.000	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		#DIV/0!	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.893	0.107	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	1,534,026		
(C) NUMBER OF CUSTOMERS		4	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

**Sentinel Lighting Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	1.000	0.000	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G32 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	538		
(C) NUMBER OF CUSTOMERS		88	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

**Streetlighting Class**

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	1.000	0.000	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G33 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	54,175		
(C) NUMBER OF CUSTOMERS (Connections)		1	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.01354
MONTHLY SERVICE CHARGE (Per Customer)	\$12.54625
COST OF POWER KWH RATE	\$0.07470

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.01725
MONTHLY SERVICE CHARGE (Per Customer)	\$24.38666
COST OF POWER KWH RATE	\$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$2.27214
MONTHLY SERVICE CHARGE (Per Customer)	\$123.15299
COST OF POWER KW RATE	\$7.987200
COST OF POWER KWH RATE	\$0.052500

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$3.16185					
MONTHLY SERVICE CHARGE (Per Customer)	\$1,650.65818					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$8.5073	\$6.5420	\$0.0702	\$0.0419	\$0.0593	\$0.0311

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#VALUE!					
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A	N/A	N/A

**LARGE USE**

DISTRIBUTION KW RATE	\$2.47384					
MONTHLY SERVICE CHARGE (Per Customer)	\$5,073.33141					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$11.1322	\$7.6468	\$0.0689	\$0.0412	\$0.0582	\$0.0306

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$3.82339
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000
COST OF POWER KW RATE	\$22.9113

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!	
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	N/A	N/A

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!
COST OF POWER KW RATE	N/A

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.26226	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK

\$/KW	\$/KW
\$33.1462	\$12.5487

SHEET 13 - Transition Cost Adder Calculation

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule allows LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 480 of the APH Handbook.

These categories are:

1 Billing Activities

2 Customer Education Services

3 Wholesale Market Requirements

4 IMO Requirements

5 Retailer/Customer Requirements

6 Staff Adjustment Activities

7 Regulatory Costs

8 Taxes

9 Regulatory Requirements

10 Other

Enter the Amounts to be Applied under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Revenue as shown in the 2001 Statistics Table below.

If the Utility would like to allocate the costs on a different basis, allocations can be adjusted manually.

Enter the applied for Total Value for Transition Costs:

\$ -

Transition Cost Category	1	Allocation	2	Allocation	3	Allocation	4	Allocation	5	Allocation	6	Allocation	7	Allocation	8	Allocation	9	Allocation	10	Allocation	Total
TOTAL	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -
RESIDENTIAL CLASS	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ 4.87
GENERAL SERVICE <50 KW CLASS	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ 1.27
GENERAL SERVICE >50 KW NON TIME OF USE	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ 1.67
GENERAL SERVICE >50 KW TIME OF USE	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ 1.81
INTERMEDIATE USE	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -
LARGE USER CLASS	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ 0.35
SENTINEL LIGHTS	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 0.00
STREET LIGHTING CLASS	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ 0.03
TOTALS		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%	\$ 10.00

	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 Transition Costs for Recovery
2001 Statistics by Class	kW				
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71% \$ 4.87
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69% \$ 1.27
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73% \$ 1.67
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08% \$ 1.81
INTERMEDIATE USE	0	-	-	\$0.00	0.00% \$ -
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53% \$ 0.35
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00% \$ 0.00
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25% \$ 0.03
TOTALS			\$33,186,354.90	1.00	- \$ 10.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
0.483	0.517	100%

(A) ALLOCATED 2002 Transition Costs (Total in Cell G42 above)	\$	2.35	\$	2.52	\$	4.87
(B) RETAIL KWH		842,031,037				
(C) NUMBER OF CUSTOMERS				82,925		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)		\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)				\$0.0000		

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.699	0.301	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G43 above)	\$ 0.89	\$ 0.38	\$ 1.27
(B) RETAIL KWH	249,525,332		
(C) NUMBER OF CUSTOMERS		6,331	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.758	0.242	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G44 above)	\$ 1.27	\$ 0.41	\$ 1.67
(B) RETAIL KW	2,600,348		
(C) NUMBER OF CUSTOMERS		1,286	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.737	0.263	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G45 above)	\$ 1.33	\$ 0.48	\$ 1.81
(B) RETAIL KW	4,412,351		
(C) NUMBER OF CUSTOMERS		117	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0003	

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.000	1.000	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G46 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		#DIV/0!	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.893	0.107	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G47 above)	\$ 0.32	\$ 0.04	\$ 0.35
(B) RETAIL KW	1,534,026		
(C) NUMBER OF CUSTOMERS		4	

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.000000  
(this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0008  
(this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	2002 Transition Costs for Recovery
	Percentage	Percentage	
	1.000	0.000	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G48 above)	\$ 0.00	\$ -	\$ 0.00
(B) RETAIL KW	538		
(C) NUMBER OF CUSTOMERS		88	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000001		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	2002 Transition Costs for Recovery
	Percentage	Percentage	
	1.000	0.000	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G49 above)	\$ 0.03	\$ -	\$ 0.03
(B) RETAIL KW	54,175		
(C) NUMBER OF CUSTOMERS (Connections)		1	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0135
MONTHLY SERVICE CHARGE (Per Customer)	\$12.5463
COST OF POWER KWH RATE	\$0.0747

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0172
MONTHLY SERVICE CHARGE (Per Customer)	\$24.3867
COST OF POWER KWH RATE	\$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!			
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$2.2721
MONTHLY SERVICE CHARGE (Per Customer)	\$123.1530
COST OF POWER KW RATE	\$7.987200
COST OF POWER KWH RATE	\$0.052500

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$3.1618					
MONTHLY SERVICE CHARGE (Per Customer)	\$1,650.6585					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$8.5073	\$6.5420	\$0.0702	\$0.0419	\$0.0593	\$0.0311

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#VALUE!					
MONTHLY SERVICE CHARGE (Per Customer)	#VALUE!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	N/A	N/A	N/A	N/A	N/A	N/A

**LARGE USE**

DISTRIBUTION KW RATE	\$2.4738					
MONTHLY SERVICE CHARGE (Per Customer)	\$5,073.3322					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$11.1322	\$7.6468	\$0.0689	\$0.0412	\$0.0582	\$0.0306

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$3.8234
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000
COST OF POWER KW RATE	\$22.9113

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!	
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	N/A	N/A

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Connection)	#VALUE!
COST OF POWER KW RATE	N/A

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.2623	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	\$33.1462	\$12.5487

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0170
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	Ver #1		
Date	25-Jan-02		

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

**BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, Z-Factor and Transition Costs)**

**RESIDENTIAL CLASS**

NON-TIME OF USE		CURRENT 2001 BILL				2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)				
ENTER DESIRED CONSUMPTION LEVEL		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
100 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	
	DISTRIBUTION KWH	100	0.0095	\$ 0.95		DISTRIBUTION KWH	100	0.01354	\$ 1.35	
	COST OF POWER KWH	100	0.0747	\$ 7.47		COST OF POWER KWH	100	0.0747	\$ 7.47	
	CURRENT 2001 BILL			\$ 17.28		Adjusted 2002 BILL		\$ 21.37	\$ 4.09	23.7%
MONTHLY CONSUMPTION OF 250 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	
	DISTRIBUTION KWH	250	0.0095	\$ 2.38		DISTRIBUTION KWH	250	0.01354	\$ 3.39	
	COST OF POWER KWH	250	0.0747	\$ 18.68		COST OF POWER KWH	250	0.0747	\$ 18.68	
	CURRENT 2001 BILL			\$ 29.91		Adjusted 2002 BILL		\$ 34.61	\$ 4.70	15.7%
MONTHLY CONSUMPTION OF 500 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	
	DISTRIBUTION KWH	500	0.0095	\$ 4.75		DISTRIBUTION KWH	500	0.01354	\$ 6.77	
	COST OF POWER KWH	500	0.0747	\$ 37.35		COST OF POWER KWH	500	0.0747	\$ 37.35	
	CURRENT 2001 BILL			\$ 50.96		Adjusted 2002 BILL		\$ 56.67	\$ 5.71	11.2%
MONTHLY CONSUMPTION OF 750 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	
	DISTRIBUTION KWH	750	0.0095	\$ 7.13		DISTRIBUTION KWH	750	0.01354	\$ 10.16	
	COST OF POWER KWH	750	0.0747	\$ 56.03		COST OF POWER KWH	750	0.0747	\$ 56.03	
	CURRENT 2001 BILL			\$ 72.01		Adjusted 2002 BILL		\$ 78.73	\$ 6.72	9.3%
MONTHLY CONSUMPTION OF 1000 kWh										
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	
	DISTRIBUTION KWH	1000	0.0095	\$ 9.50		DISTRIBUTION KWH	1000	0.01354	\$ 13.54	
	COST OF POWER KWH	1000	0.0747	\$ 74.70		COST OF POWER KWH	1000	0.0747	\$ 74.70	
	CURRENT 2001 BILL			\$ 93.06		Adjusted 2002 BILL		\$ 100.79	\$ 7.73	8.3%

MONTHLY CONSUMPTION OF 1500 kWh										
	KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55		
DISTRIBUTION KWH	1500	0.0095	\$ 14.25		DISTRIBUTION KWH	1500	0.01354	\$ 20.31		
COST OF POWER KWH	1500	0.0747	\$ 112.05		COST OF POWER KWH	1500	0.0747	\$ 112.05		
CURRENT 2001 BILL			\$ 135.16		Adjusted 2002 BILL			\$ 144.91	\$ 9.75	7.2%

MONTHLY CONSUMPTION OF 2000 kWh										
	KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.86		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55		
DISTRIBUTION KWH	2000	0.0095	\$ 19.00		DISTRIBUTION KWH	2000	0.01354	\$ 27.08		
COST OF POWER KWH	2000	0.0747	\$ 149.40		COST OF POWER KWH	2000	0.0747	\$ 149.40		
CURRENT 2001 BILL			\$ 177.26		Adjusted 2002 BILL			\$ 189.03	\$ 11.77	6.6%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)								
ENTER DESIRED CONSUMPTION LEVEL													
1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %			
MONTHLY SERVICE CHARGE		n/a	n/a	\$	17.11	MONTHLY SERVICE CHARGE		n/a	n/a	\$	24.39		
DISTRIBUTION KWH		1000	0.0121	\$	12.10	DISTRIBUTION KWH		1000	0.01725	\$	17.25		
COST OF POWER KWH		1000	0.0736	\$	73.60	COST OF POWER KWH		1000	0.0736	\$	73.60		
CURRENT 2001 BILL				\$	102.81	Adjusted 2002 BILL			\$	115.23	\$	12.42	12.1%

MONTHLY CONSUMPTION		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT				
2000 kWh		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%				
MONTHLY SERVICE CHARGE		n/a	n/a	\$	17.11	MONTHLY SERVICE CHARGE		n/a	\$	24.39				
DISTRIBUTION KWH		2000	0.0121	\$	24.20	DISTRIBUTION KWH	2000	0.01725	\$	34.49				
COST OF POWER KWH		2000	0.0736	\$	147.20	COST OF POWER KWH	2000	0.0736	\$	147.20				
CURRENT 2001 BILL				\$	188.51	Adjusted 2002 BILL				\$	206.08	\$	17.57	9.3%

MONTHLY CONSUMPTION 5000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 17.11	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39			
DISTRIBUTION KWH		5000	0.0121	\$ 60.50	DISTRIBUTION KWH	5000	0.01725	\$ 86.23			
COST OF POWER	KWH	5000	0.0736	\$ 368.00	COST OF POWER KWH	5000	0.0736	\$ 368.00			
CURRENT 2001 BILL				\$ 445.61	Adjusted 2002 BILL				\$ 478.61	\$ 33.00	7.4%

MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 17.11	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39			
DISTRIBUTION KWH		10000	0.0121	\$ 121.00	DISTRIBUTION KWH	10000	0.01725	\$ 172.45			
COST OF POWER	KWH	10000	0.0736	\$ 736.00	COST OF POWER KWH	10000	0.0736	\$ 736.00			
CURRENT 2001 BILL				\$ 874.11	Adjusted 2002 BILL				\$ 932.84	\$ 58.73	6.7%

MONTHLY CONSUMPTION 20,000 KWh		KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 17.11		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	
	DISTRIBUTION KWH	20000	0.0121	\$ 242.00		DISTRIBUTION KWH	20000	0.01725	\$ 344.90	
	COST OF POWER KWH	20000	0.0736	\$ 1,472.00		COST OF POWER KWH	20000	0.0736	\$ 1,472.00	
CURRENT 2001 BILL				\$ 1,731.11	Adjusted 2002 BILL	\$ 1,841.29				\$ 110.18 6.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)					
ENTER DESIRED CONSUMPTION LEVEL										
		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 85.54	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION KW		0	1.5748	\$ -	DISTRIBUTION KW	0	2.27214	\$ -		
COST OF POWER KW		0	7.9872	\$ -	COST OF POWER KW	0	7.9872	\$ -		
COST OF POWER KWH		0	0.0525	\$ -	COST OF POWER KWH	0	0.0525	\$ -		
CURRENT 2001 BILL				\$ 85.54	Adjusted 2002 BILL				\$ 123.15	\$ 37.61 44.0%
		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 85.54	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION KW		100	1.5748	\$ 157.48	DISTRIBUTION KW	100	2.27214	\$ 227.21		
COST OF POWER KW		100	7.9872	\$ 798.72	COST OF POWER KW	100	7.9872	\$ 798.72		
COST OF POWER KWH		30,000	0.0525	\$ 1,575.00	COST OF POWER KWH	30,000	0.0525	\$ 1,575.00		
CURRENT 2001 BILL				\$ 2,616.74	Adjusted 2002 BILL				\$ 2,724.09	\$ 107.35 4.1%
		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 85.54	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION KW		100	1.5748	\$ 157.48	DISTRIBUTION KW	100	2.27214	\$ 227.21		
COST OF POWER KW		100	7.9872	\$ 798.72	COST OF POWER KW	100	7.9872	\$ 798.72		
COST OF POWER KWH		40,000	0.0525	\$ 2,100.00	COST OF POWER KWH	40,000	0.0525	\$ 2,100.00		
CURRENT 2001 BILL				\$ 3,141.74	Adjusted 2002 BILL				\$ 3,249.09	\$ 107.35 3.4%
		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 85.54	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION KW		500	1.5748	\$ 787.40	DISTRIBUTION KW	500	2.27214	\$ 1,136.07		
COST OF POWER KW		500	7.9872	\$ 3,993.60	COST OF POWER KW	500	7.9872	\$ 3,993.60		
COST OF POWER KWH		100,000	0.0525	\$ 5,250.00	COST OF POWER KWH	100,000	0.0525	\$ 5,250.00		
CURRENT 2001 BILL				\$ 10,116.54	Adjusted 2002 BILL				\$ 10,502.82	\$ 386.28 3.8%
		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 85.54	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION KW		500	1.5748	\$ 787.40	DISTRIBUTION KW	500	2.27214	\$ 1,136.07		
COST OF POWER KW		500	7.9872	\$ 3,993.60	COST OF POWER KW	500	7.9872	\$ 3,993.60		
COST OF POWER KWH		250,000	0.0525	\$ 13,125.00	COST OF POWER KWH	250,000	0.0525	\$ 13,125.00		
CURRENT 2001 BILL				\$ 17,991.54	Adjusted 2002 BILL				\$ 18,377.82	\$ 386.28 2.1%

MONTHLY CONSUMPTION 1000kW, 400,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	1000	1.5748	\$ 1,574.80		KW	1000	2.27214	\$ 2,272.14	
COST OF POWER KW	1000	7.9872	\$ 7,987.20		COST OF POWER KW	1000	7.9872	\$ 7,987.20	
COST OF POWER KWH	400,000	0.0525	\$ 21,000.00		COST OF POWER KWH	400,000	0.0525	\$ 21,000.00	
CURRENT 2001 BILL			\$ 30,647.54	Adjusted 2002 BILL			\$ 31,382.49	\$ 734.95	2.4%
MONTHLY CONSUMPTION 1000kW, 500,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	1000	1.5748	\$ 1,574.80		KW	1000	2.27214	\$ 2,272.14	
COST OF POWER KW	1000	7.9872	\$ 7,987.20		COST OF POWER KW	1000	7.9872	\$ 7,987.20	
COST OF POWER KWH	500,000	0.0525	\$ 26,250.00		COST OF POWER KWH	500,000	0.0525	\$ 26,250.00	
CURRENT 2001 BILL			\$ 35,897.54	Adjusted 2002 BILL			\$ 36,632.49	\$ 734.95	2.0%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	3000	1.5748	\$ 4,724.40		KW	3000	2.27214	\$ 6,816.41	
COST OF POWER KW	3000	7.9872	\$ 23,961.60		COST OF POWER KW	3000	7.9872	\$ 23,961.60	
COST OF POWER KWH	1,000,000	0.0525	\$ 52,500.00		COST OF POWER KWH	#####	0.0525	\$ 52,500.00	
CURRENT 2001 BILL			\$ 81,271.54	Adjusted 2002 BILL			\$ 83,401.17	\$ 2,129.63	2.6%
MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	3000	1.5748	\$ 4,724.40		KW	3000	2.27214	\$ 6,816.41	
COST OF POWER KW	3000	7.9872	\$ 23,961.60		COST OF POWER KW	3000	7.9872	\$ 23,961.60	
COST OF POWER KWH	1,500,000	0.0525	\$ 78,750.00		COST OF POWER KWH	#####	0.0525	\$ 78,750.00	
CURRENT 2001 BILL			\$ 107,521.54	Adjusted 2002 BILL			\$ 109,651.17	\$ 2,129.63	2.0%
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	4000	1.5748	\$ 6,299.20		KW	4000	2.27214	\$ 9,088.55	
COST OF POWER KW	4000	7.9872	\$ 31,948.80		COST OF POWER KW	4000	7.9872	\$ 31,948.80	
COST OF POWER KWH	1,200,000	0.0525	\$ 63,000.00		COST OF POWER KWH	#####	0.0525	\$ 63,000.00	
CURRENT 2001 BILL			\$ 101,333.54	Adjusted 2002 BILL			\$ 104,160.51	\$ 2,826.97	2.8%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 85.54		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15	
KW	4000	1.5748	\$ 6,299.20		KW	4000	2.27214	\$ 9,088.55	
COST OF POWER KW	4000	7.9872	\$ 31,948.80		COST OF POWER KW	4000	7.9872	\$ 31,948.80	
COST OF POWER KWH	1,800,000	0.0525	\$ 94,500.00		COST OF POWER KWH	#####	0.0525	\$ 94,500.00	
CURRENT 2001 BILL			\$ 132,833.54	Adjusted 2002 BILL			\$ 135,660.51	\$ 2,826.97	2.1%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)					
ENTER DESIRED CONSUMPTION LEVELS 100kW, 40,000kWh										
WINTER					WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	2.5796	\$ 257.96		DISTRIBUTION kW	100	3.1618	\$ 316.18		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	100	8.5073	\$ 850.73		Demand Charge	100	8.5073	\$ 850.73		
COST OF POWER	kWh	RATE \$/kWh			COST OF POWER	kWh	RATE \$/kWh			
WINTER PEAK	20,000	0.0702	\$ 1,404.00		WINTER PEAK	20,000	0.0702	\$ 1,404.00		
WINTER OFF PEAK	20,000	0.0419	\$ 838.00		WINTER OFF PEAK	20,000	0.0419	\$ 838.00		
MONTHLY SERVICE CHARGE			\$ 1,159.96		MONTHLY SERVICE CHARGE			\$ 1,650.66		
TOTAL			\$ 4,510.65		TOTAL			\$ 5,059.57	\$ 548.92	12.2%
SUMMER					SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	2.5796	\$ 257.96		DISTRIBUTION kW	100	3.1618	\$ 316.18		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	100	6.5420	\$ 654.20		Demand Charge	100	6.5420	\$ 654.20		
COST OF POWER	kWh	RATE \$/kWh			COST OF POWER	kWh	RATE \$/kWh			
SUMMER PEAK	20,000	0.0593	\$ 1,186.00		SUMMER PEAK	20,000	0.0593	\$ 1,186.00		
SUMMER OFF PEAK	20,000	0.0311	\$ 622.00		SUMMER OFF PEAK	20,000	0.0311	\$ 622.00		
MONTHLY SERVICE CHARGE			\$ 1,159.96		MONTHLY SERVICE CHARGE			\$ 1,650.66		
TOTAL			\$ 3,880.12		TOTAL			\$ 4,429.04	\$ 548.92	14.1%

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)					
ENTER DESIRED CONSUMPTION LEVELS 4000kW, 1,200,000kWh										
WINTER					WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	N/A	#VALUE!		DISTRIBUTION kW	4000	#VALUE!	#VALUE!		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	4000	N/A	#VALUE!		Demand Charge	4000	N/A	#VALUE!		
		RATE \$/kWh					RATE \$/kWh			
COST OF POWER	kWh				COST OF POWER	kWh				
WINTER PEAK	600,000	N/A	#VALUE!		WINTER PEAK	600,000	N/A	#VALUE!		
WINTER OFF PEAK	600,000	N/A	#VALUE!		WINTER OFF PEAK	600,000	N/A	#VALUE!		
MONTHLY SERVICE CHARGE			N/A		MONTHLY SERVICE CHARGE			#VALUE!		
TOTAL			#VALUE!		TOTAL			#VALUE!	#VALUE!	#VALUE!
SUMMER					SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	N/A	#VALUE!		DISTRIBUTION kW	4000	#VALUE!	#VALUE!		
kW COST OF POWER					kW COST OF POWER					
Demand Charge	4000	N/A	#VALUE!		Demand Charge	4000	N/A	#VALUE!		
		RATE \$/kWh					RATE \$/kWh			
COST OF POWER	kWh				COST OF POWER	kWh				
SUMMER PEAK	600,000	N/A	#VALUE!		SUMMER PEAK	600,000	N/A	#VALUE!		
SUMMER OFF PEAK	600,000	N/A	#VALUE!		SUMMER OFF PEAK	600,000	N/A	#VALUE!		
MONTHLY SERVICE CHARGE			N/A		MONTHLY SERVICE CHARGE			#VALUE!		
TOTAL			#VALUE!		TOTAL			#VALUE!	#VALUE!	#VALUE!

LARGE USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)					
ENTER DESIRED CONSUMPTION LEVELS										
6000kW, 3,000,000kWh										
WINTER					WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION	6000	2.0501	\$ 12,300.60		DISTRIBUTION	6000	2.4738	\$ 14,843.07		
kW					kW					
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	6000	11.1322	\$ 66,793.20		Demand Charge	6000	11.1322	\$ 66,793.20		
		RATE					RATE			
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
WINTER PEAK	1,500,000	0.0689	\$ 103,350.00		WINTER PEAK	#####	0.0689	\$ 103,350.00		
WINTER OFF					WINTER OFF					
PEAK	1,500,000	0.0412	\$ 61,800.00		PEAK	1,500,000	0.0412	\$ 61,800.00		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			\$ 3,828.91		CHARGE			\$ 5,073.33		
TOTAL			\$ 248,072.71		TOTAL			\$ 251,859.60	\$ 3,786.89	1.5%
SUMMER					SUMMER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION	6000	2.0501	\$ 12,300.60		DISTRIBUTION	6000	2.4738	\$ 14,843.07		
kW					kW					
kW COST OF					kW COST OF					
POWER					POWER					
Demand Charge	6000	7.6468	\$ 45,880.80		Demand Charge	6000	7.6468	\$ 45,880.80		
		RATE					RATE			
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
SUMMER PEAK	1,500,000	0.0582	\$ 87,300.00		SUMMER PEAK	#####	0.0582	\$ 87,300.00		
SUMMER OFF					SUMMER OFF					
PEAK	1,500,000	0.0306	\$ 45,900.00		PEAK	1,500,000	0.0306	\$ 45,900.00		
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE			\$ 3,828.91		CHARGE			\$ 5,073.33		
TOTAL			\$ 195,210.31		TOTAL			\$ 198,997.20	\$ 3,786.89	1.9%

**Schedule of Rates and Charges**  
**Hydro One Brampton Networks Inc.**  
**Schedule of Rates and Charges**  
Effective March 1, 2002

RP-2002-xxxx  
EB-2002-xxxx

**Time Periods for Time of Use (Eastern Standard Time)**

Winter: All Hours, October 1 through March 31  
Summer: All Hours, April 1 through September 30  
Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays  
including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)  
Labour Day, Thansgiving Day, Christmas Day and Boxing Day.  
Off Peak: All Other Hours.

**RESIDENTIAL**

Monthly Service Charge	(per month)	\$12.55
Distribution Volumetric Rate	(per kWh)	\$0.0135
Cost of Power Rate	(per kWh)	\$0.0747

**RESIDENTIAL (Time of Use)**

Monthly Service Charge	(per month)	#VALUE!
Distribution Volumetric Rate	(per kWh)	#VALUE!
Cost of Power - Winter Peak	(per kWh)	N/A
Cost of Power - Winter Off Peak	(per kWh)	N/A
Cost of Power - Summer Peak	(per kWh)	N/A
Cost of Power - Summer Off Peak	(per kWh)	N/A

**GENERAL SERVICE < 50 KW**

Monthly Service Charge	(per month)	\$24.39
Distribution Volumetric Rate	(per kWh)	\$0.0172
Cost of Power Rate	(per kWh)	\$0.0736

**GENERAL SERVICE < 50 KW (Time of Use)**

Monthly Service Charge	(per month)	#VALUE!
Distribution Volumetric Rate	(per kWh)	#VALUE!
Cost of Power - Winter Peak	(per kWh)	N/A
Cost of Power - Winter Off Peak	(per kWh)	N/A
Cost of Power - Summer Peak	(per kWh)	N/A
Cost of Power - Summer Off Peak	(per kWh)	N/A

## Schedule of Rates and Charges

### GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$123.15
Distribution Volumetric Rate	(per kW)	\$2.2721
Cost of Power Demand Rate	(per kW)	\$7.9872
Cost of Power Energy Rate	(per kWh)	\$0.0525

### GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$1,650.66
Distribution Volumetric Rate	(per kW)	\$3.1618
Cost of Power - Winter Peak	(per kW)	\$8.5073
Cost of Power - Summer Peak	(per kW)	\$6.5420
Cost of Power - Winter Peak	(per kWh)	\$0.0702
Cost of Power - Winter Off Peak	(per kWh)	\$0.0419
Cost of Power - Summer Peak	(per kWh)	\$0.0593
Cost of Power - Summer Off Peak	(per kWh)	\$0.0311

### GENERAL SERVICE INTERMEDIATE USE

Monthly Service Charge	(per month)	#VALUE!
Distribution Volumetric Rate	(per kW)	#VALUE!
Cost of Power - Winter Peak	(per kW)	N/A
Cost of Power - Summer Peak	(per kW)	N/A
Cost of Power - Winter Peak	(per kWh)	N/A
Cost of Power - Winter Off Peak	(per kWh)	N/A
Cost of Power - Summer Peak	(per kWh)	N/A
Cost of Power - Summer Off Peak	(per kWh)	N/A

### LARGE USE

Monthly Service Charge	(per month)	\$5,073.33
Distribution Volumetric Rate	(per kW)	\$2.4738
Cost of Power - Winter Peak	(per kW)	\$11.1322
Cost of Power - Summer Peak	(per kW)	\$7.6468
Cost of Power - Winter Peak	(per kWh)	\$0.0689
Cost of Power - Winter Off Peak	(per kWh)	\$0.0412
Cost of Power - Summer Peak	(per kWh)	\$0.0582
Cost of Power - Summer Off Peak	(per kWh)	\$0.0306

## Schedule of Rates and Charges

### SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	\$3.8234
Cost of Power Demand Rate	(per kW)	\$22.9113

### SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	#VALUE!
Distribution Volumetric Rate	(per kW)	#VALUE!
Cost of Power - Winter	(per kW)	N/A
Cost of Power - Summer	(per kW)	N/A

### STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	#VALUE!
Distribution Volumetric Rate	(per kW)	#VALUE!
Cost of Power Demand Rate	(per kW)	N/A

### STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	\$2.2623
Cost of Power - Winter	(per kW)	\$33.1462
Cost of Power - Summer	(per kW)	\$12.5487

### MISCELLANEOUS CHARGES

ADD 2002 OEB APPROVED MISCELLANEOUS CHARGES HERE

#### **Un-metered Scattered Loads**

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and radio antennae will be billed at general service <50 kW rates on estimated kWh usage which in turn is based on connected load estimates. Charges per account will be as follows:

Monthly Service Charge	(per month)	\$24.39
Distribution Volumetric Rate	(per kWh)	\$0.0172
Cost of Power	(per kWh)	\$0.0736

## Schedule of Rates and Charges

### General Service Shoulder Rates

(These rates will be discontinued on market opening)

#### DEMAND CHARGES

Winter Season:	October 1 - February 28	
Summer Season:	May 1 - September 30	
Spring Season:	March 1 - April 30	
Winter Peak:	Monday to Friday 15:00 to 2100 hours	
Winter Off Peak:	21:00 to 15:00 hours and all weekends/holidays	
Summer Peak:	Monday to Friday 13:00 to 19:00 hours	
Summer Off Peak:	19:00 to 13:00 hours and all weekends/holidays	
Spring Peak:	Monday to Friday 11:00 to 21:00 hours	
Spring Off Peak:	21:00 to 11:00 hours and all weekends/holidays	
Winter Peak	first 50 kW	no charge
	balance	\$6.60 per kW
Summer Peak	first 50 kW	no charge
	balance	\$5.15 per kW
Spring Peak	first 50 kW	no charge
	balance	\$5.90 per kW

#### COST OF POWER CHARGES

Winter Season:	October 1 - March 31	
Summer Season:	April 1 - September 30	
Peak:	Monday to Friday 7:00 to 23:00 hours	
Off Peak:	23:00 to 7:00 hours and all weekends/holidays	
Winter Peak	first 250 kWh	\$0.1728 per kWh
	next 6,625 kWh	\$0.1387 per kWh
	next 1,046,000 kWh	\$0.0965 per kWh
	balance	\$0.0543 per kWh
Winter Off Peak		\$0.0419 per kWh
Summer Peak	first 250 kWh	\$0.1477 per kWh
	next 6,625 kWh	\$0.1111 per kWh
	next 1,046,000 kWh	\$0.0796 per kWh
	balance	\$0.0480 per kWh
Summer Off Peak		\$0.0311 per kWh

## Schedule of Rates and Charges

### Cogeneration Backup Rates

(These rates will be discontinued on market opening)

#### DEMAND CHARGES

Customer will only be billed for demand coincident with the utility's peak -per kW

Winter Billing	all kW	\$13.86 per kW
Summer Billing	all kW	\$10.37 per kW

#### COST OF POWER CHARGES

Winter Season Charges	Peak Period All kWh	\$0.0774 per kWh
	Off Peak Period All kWh	\$0.0460 per kWh
Summer Season Charge:	Peak Period All kWh	\$0.0653 per kWh
	Off Peak Period All kWh	\$0.0339 per kWh

### STANDBY CHARGE

Per kW/month charge of \$1.51 per kW for capacity reserved

When customer is assessed a demand charge for backup power, the standby charge will only be applicable to that portion of their reserve for which a demand charge was not applied

### Specific Service Charges

Late Payment	1.5% monthly
Returned Cheque - actual bank charges plus	\$15.00
Collection of Account Charge	\$8.50
Disconnection/Reconnection - during regular hours	\$17.00
Disconnection/Reconnection - after regular hours	\$30.00
Account Setup Fee / Change in Occupancy	\$8.50
Printout of Customer History	\$15.00
Credit Reference	\$15.00
Arrears Confirmation	\$15.00
Special Billing Service (aggregation)	\$125.00
Special Billing Service -submetering charge per meter	\$25.00
Special Meter Read	\$10.00

Interval Metering Service - customers under 50 kW of monthly demand data retrieval and processing - per meter	\$25.00
---	---------

Transformer Ownership Credit - per kW of billing demand for transformation that meets utility transformer loss specifications	\$0.60 per kW
---	---------------

Primary Metering Allowance - percentage of metered amounts	1% of kW and kWh billed
--	-------------------------

General Service Minimum Bill (This rate will be discontinued on market opening)	for all customers with >50 kW demand, higher of monthly service charge or \$0.60 per kW of demand in excess of 50 kW during the previous 11 months or contracted amount
--	---

Diversity Adjustment Credit (per KW) (discontinued at Market Opening) (This rate will be discontinued on market opening)	Winter	1.86
	Summer	1.53

# **HOBNI RAM 2004**

**SHEET 1 - December 31, 2002 Regulatory Assets**

V1

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0038
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300 x324
E- Mail Address	<a href="mailto:smiller@hydroonebrampton.com">smiller@hydroonebrampton.com</a>		
VERSION NUMBER	1		
Date	23-Jan-04		

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below:  
(These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

Description	Account Number	Applied-for Amount Balance as at Dec. 31, 2002	
RSVA - Wholesale Market Service Charge	1580	\$5,021,280	
RSVA - Retail Transmission Network Charge	1584	\$1,032,929	
RSVA - Retail Transmission Connection Charge	1586	\$1,061,343	
RSVA - Power	1588	\$1,786,501	
<b>Sub-Total</b>		<b>\$8,902,053</b>	
RSVA - One-time Wholesale Market Service	1582	\$20,469	\$201,158.4900
Other Regulatory Assets	1508	\$94,577	
Retail Cost Variance Account - Retail	1518	\$130,288	
Retail Cost Variance Account - STR	1548	\$16,384	
Misc. Deferred Debits - incl. Rebate Cheques	1525	\$0	
Deferred Payments in Lieu of Taxes	1562	\$0	
PILs Contra Account	1563	\$0	
Qualifying Transition Costs	1570	\$1,253,411	
Pre-Market Opening Energy Variances Total	1571	\$358,156	
Pre-Market Opening Energy Variances - 2001		\$0	
Pre-Market Opening Energy Variances - 2002		\$358,156	
Extra-Ordinary Event Losses	1572	\$0	
Deferred Rate Impact Amounts	1574	\$0	
Other Deferred Credits	2425	\$0	
<b>Total Applied-for Regulatory Assets</b>	<b>(a)</b>	<b>\$10,775,338</b>	
<b>(1) Total of 4 RSVA Accounts</b>	<b>(b)</b>	<b>\$8,902,053</b>	Approved for 2004 Final Recovery
<b>4 RSVA accounts as a percent of total: (b) / (a)</b>		<b>82.6%</b>	
<b>(2) 25 % of (a)</b>	<b>(c)</b>	<b>\$2,693,835</b>	

If (b) is greater than (c) go to Section 1

If (b) is less than (c) go to Section 2

**Section 1: For LDCs with 4 RSVA accounts greater than 25 % of Total:**

25% of total applied-for Regulatory Asset Accounts: Amount (c)	\$2,693,835	Approved for Final 2004 Rate Recovery
Gross Up for Recovery over 11 months: Amount (c) x 12/11	\$2,938,729	Enter this amount on Sheet 3 (Therefore, entry on Sheet 5 is zero.)
Remaining Final Amount to be recovered in future periods (b) - (c)	\$6,208,218	Ignore minus sign

**Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:**

<b>25% of total applied-for Regulatory Asset Accounts: Amount (c)</b>	\$2,693,835	Approved for 2004 Rate Recovery
<b>Final 4 RSVA Amount as shown at (b)</b>	\$8,902,053	
<b>Gross Up for Recovery over 11 months: Amount (b) x 12/11</b>	<b>\$9,711,330</b>	Enter this amount on Sheet 3
<b>Interim Amount to be recovered (c) - (b)</b>	<b>(d)</b>	<b>-\$6,208,218</b>
<b>Gross Up for Recovery over 11 months: Amount (d) x 12/11</b>	<b>-\$6,772,602</b>	Enter this amount on Sheet 5
<b>Total Final + Interim Amount for Recovery (b) + (d) (no gross up)</b>	\$2,693,835	

**Rate Implementation****Check Box**

Yes or No

Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.

Yes

Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.

**SHEET 2 - 2002 Base Rate Schedule****V1**

<b>NAME OF UTILITY</b>	Hydro One Brampton Networks Inc.	<b>LICENCE NUMBER</b>	ED-1999-0038
<b>NAME OF CONTACT</b>	Scott Miller	<b>PHONE NUMBER</b>	905-840-6300 x324
<b>E- Mail Address</b>	<a href="mailto:smiller@hydroonebrampton.com">smiller@hydroonebrampton.com</a>		
<b>VERSION NUMBER</b>	1		
<b>Date</b>	23-Jan-04		

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.

This is the version of the model that was used to determine your current OEB approved rate schedule.

(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates).

You may adjust the rate classes if your LDC has non-standard classes.

**RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0104
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

**RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	\$0.0104
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

**GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0132
MONTHLY SERVICE CHARGE (Per Customer)	\$18.71

**GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$1.7225
MONTHLY SERVICE CHARGE (Per Customer)	\$93.56

**GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.8215
MONTHLY SERVICE CHARGE (Per Customer)	\$1,268.72

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

**LARGE USE**

DISTRIBUTION KW RATE	\$2.2423
MONTHLY SERVICE CHARGE (Per Customer)	\$4,187.92

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.9917
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$1.7333
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.  
Please enter these charges exactly as they are entered on your current approved rate schedule.  
Please add your own specific charges as necessary.

New Account Setup	\$	8.50
Change of Occupancy	\$	8.50
Account History		
Administration Fee	\$	-
Current Year Data	\$	-
Each Additional Year Data	\$	-
Arrear's Certificate		\$15.00
Late Payment		1.5% monthly
Returned Cheque	\$	15.00
Collection of Account Charge	\$	8.50
Disconnect/Reconnect Charges (non payment of account)		
At Meter - During Regular Hours		\$17.00
At Meter - After Hours		\$30.00
Temporary Pole Service	\$	-
After Hours High Voltage Station Outage	\$	-
Residential Service 2nd Visit to Connect New Service	\$	-
Residential Service After Hours Visit to Connect New Service	\$	-
Diversity Adjustment Credit (per KW)	Winter	\$ 1.86
(discontinued at Market Opening)	Summer	\$ 1.53

Specific Service Charges

Returned Cheque - actual bank charges plus	\$15.00
Printout of Customer History	\$15.00
Credit Reference	\$15.00
Special Billing Service (aggregation)	\$125.00
Special Billing Service -submetering charge per meter	\$25.00
Special Meter Read	\$10.00
Interval Metering Service - customers under 50 kW of monthly demand data retrieval and processing - per meter	\$25.00
Transformer Ownership Credit - per kW of billing demand for transformation that meets utility transformer loss specifications	\$0.60 per kW
Primary Metering Allowance - percentage of metered amounts	1% of kW and kWh billed

STANDBY CHARGE

Per kW/month charge of \$1.51 per kW for capacity reserved  
When customer is assessed a demand charge for backup power, the standby charge will only be applicable to that portion of their reserve for which a demand charge was not not applied

Un-metered Scattered Loads

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and radio antennae will be billed at general service <50 kW rates on estimated kWh usage which in turn is based on connected load estimates. Charges per account will be as follows:

Monthly Service Charge	(per month)	\$24.39
Distribution Volumetric Rate 2002	(per kWh)	\$0.0172

They should be the same for this submission to be consistent.

**SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approved Regulatory Assets**

<b>NAME OF UTILITY</b>	Hydro One Brampton Networks Inc.	<b>LICENCE NUMBER</b>	ED-1999-0038
<b>NAME OF CONTACT</b>	Scott Miller	<b>PHONE NUMBER</b>	905-840-6300 x324
<b>E- Mail Address</b>	smiller@hydroonebrampton.com		
<b>VERSION NUMBER</b>	1		
<b>Date</b>	23-Jan-04		

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts.  
The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72.

\$ 3,735,614.00

If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regulatory Assets applied for,  
enter the additional interim approved amount on Sheet 5.

Use the Table below to enter the 2002 statistics for your LDC.

The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

<b>2002 Statistics by Class</b>	<b>kW</b>	<b>kWh</b>	<b>Number of Customers (Connections)</b>	<b>Distribution Revenues</b>	<b>2002 kWh Shares</b>	<b>2002 Reg. Asset RSVA Allocations</b>
<b>RESIDENTIAL CLASS</b>	-	908,877,155	88,414	\$23,673,840.00	27.8%	\$ 1,039,991.93
<b>GENERAL SERVICE &lt;50 KW CLASS</b>	-	267,985,610	6,547	\$6,145,958.47	8.2%	\$ 306,645.26
<b>GENERAL SERVICE &gt;50 KW NON TIME OF USE</b>	2,669,223	977,286,175	1,315	\$7,372,605.42	29.9%	\$ 1,118,269.64
<b>GENERAL SERVICE &gt;50 KW TIME OF USE</b>	1,861,319	792,225,675	122	\$7,108,837.25	24.3%	\$ 906,512.29
<b>INTERMEDIATE USE</b>	0	0	0	\$0.00	0.0%	\$ -
<b>LARGE USER CLASS</b>	578,898	307,284,698	4	\$1,274,606.41	9.4%	\$ 351,613.64
<b>SENTINEL LIGHTS</b>	240	80,516	50	\$917.04	0.0%	\$ 92.13
<b>STREET LIGHTING CLASS</b>	55,568	10,914,574	1	\$119,440.08	0.3%	\$ 12,489.11
<b>TOTALS</b>		3,264,654,403	96,453	\$45,696,204.67	1.00	\$ 3,735,614.00
		Allocated Total for 4 major RSVA accounts ==>				\$ 3,735,614.00

**Residential Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

	<b>VARIABLE CHARGE RECOVERY Percentage</b>	<b>SERVICE CHARGE RECOVERY Percentage</b>	<b>TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery</b>
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	\$ 1,039,991.93	\$ -	\$ 1,039,991.93
(B) RETAIL kWh in 2002	908,877,155		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001144		

**General Service <50kW Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

	<b>VARIABLE CHARGE RECOVERY Percentage</b>	<b>SERVICE CHARGE RECOVERY Percentage</b>	<b>TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery</b>
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)	\$ 306,645.26	\$ -	\$ 306,645.26
(B) RETAIL kWh in 2002	267,985,610		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001144		

**General Service >50kW Class Non TOU**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	\$ 1,118,269.64	\$ -	\$ 1,118,269.64
(B) RETAIL KW in 2002	2,669,223		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.418949		

**General Service >50kW Class TOU**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	\$ 906,512.29	\$ -	\$ 906,512.29
(B) RETAIL KW in 2002	1,861,319		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.487027		

**Intermediate Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

**Large User Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	\$ 351,613.64	\$ -	\$ 351,613.64
(B) RETAIL KW in 2002	578,898		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.607384		

**Sentinel Lighting Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage		SERVICE CHARGE RECOVERY Percentage		TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000		0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	\$	92.13	\$	-	\$ 92.13
(B) RETAIL KW in 2002		240			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.383561			

**Streetlighting Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage		SERVICE CHARGE RECOVERY Percentage		TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000		0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	\$	12,489.11	\$	-	\$ 12,489.11
(B) RETAIL KW in 2002		55,568			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.224754			

**SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts**

<b>NAME OF UTILITY</b>	Hydro One Brampton Networks Inc.	<b>LICENCE NUMBER</b>	ED-1999-0038
<b>NAME OF CONTACT</b>	Scott Miller	<b>PHONE NUMBER</b>	905-840-6300 x32
<b>E- Mail Address</b>	smiller@hydroonebrampton.com		
<b>VERSION NUMBER</b>	1		
<b>Date</b>	23-Jan-04		

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

**RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

**RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

**GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0144
MONTHLY SERVICE CHARGE (Per Customer)	\$18.71

**GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.1414
MONTHLY SERVICE CHARGE (Per Customer)	\$93.56

**GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$3.3085
MONTHLY SERVICE CHARGE (Per Customer)	\$1,268.72

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

**LARGE USE**

DISTRIBUTION KW RATE	\$2.8497
MONTHLY SERVICE CHARGE (Per Customer)	\$4,187.92

**SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$3.3752
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	\$0.3836
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$0.2248
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$1.9580
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

**SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets**

<b>NAME OF UTILITY</b>	Hydro One Brampton Networks Inc.	<b>LICENCE NUMBER</b>	ED-1999-0038
<b>NAME OF CONTACT</b>	Scott Miller	<b>PHONE NUMBER</b>	905-840-6300 x32
<b>E- Mail Address</b>	smiller@hydroonebrampton.com		
<b>VERSION NUMBER</b>	1		
<b>Date</b>	23-Jan-04		

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Regulatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76.

\$ -

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2002 Interim Reg. Asset Allocations
RESIDENTIAL CLASS	-	908,877,155	88,414	\$23,673,840.00	51.8%	\$ -
GENERAL SERVICE <50 KW CLASS	-	267,985,610	6,547	\$6,145,958.47	13.4%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	2,669,223	977,286,175	1,315	\$7,372,605.42	16.1%	\$ -
GENERAL SERVICE >50 KW TIME OF USE	1,861,319	792,225,675	122	\$7,108,837.25	15.6%	\$ -
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
LARGE USER CLASS	578,898	307,284,698	4	\$1,274,606.41	2.8%	\$ -
SENTINEL LIGHTS	240	80,516	50	\$917.04	0.0%	\$ -
STREET LIGHTING CLASS	55,568	10,914,574	1	\$119,440.08	0.3%	\$ -
<b>TOTALS</b>		3,264,654,403	96,453	\$45,696,204.67	1.00	\$ -
		Allocated Total for additional interim amounts ==>				\$ -

**Residential Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G22 above)	\$ -	\$ -	\$ -
(B) RETAIL kWh in 2002	908,877,155		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

**General Service <50kW Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G23 above)	\$ -	\$ -	\$ -

(B) RETAIL kWh in 2002

267,985,610

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) \$0.000000  
(this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

### **General Service >50kW Class Non TOU**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	2,669,223		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

### **General Service >50kW Class TOU**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	1,861,319		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

### **Intermediate Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

### **Large User Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	578,898		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

**Sentinel Lighting Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	240		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

**Streetlighting Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	55,568		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0038
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300 x324
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	1		
Date	23-Jan-04		

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0144
MONTHLY SERVICE CHARGE (Per Customer)	\$18.71

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$2.1414
MONTHLY SERVICE CHARGE (Per Customer)	\$93.56

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$3.3085
MONTHLY SERVICE CHARGE (Per Customer)	\$1,268.72

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

LARGE USE

DISTRIBUTION KW RATE	\$2.8497
MONTHLY SERVICE CHARGE (Per Customer)	\$4,187.92

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.3752
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	\$0.3836
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$0.2248
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$1.9580
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

**SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy**

<b>NAME OF UTILITY</b>	Hydro One Brampton Networks Inc.	<b>LICENCE NUMBER</b>	ED-1999-0038
<b>NAME OF CONTACT</b>	Scott Miller	<b>PHONE NUMBER</b>	905-840-6300 x324
<b>E- Mail Address</b>	smiller@hydroonebrampton.com		
<b>VERSION NUMBER</b>	1		
<b>Date</b>	23-Jan-04		

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount.  
The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8.

**\$ 7,536,775.00**

<b>2002 Statistics by Class</b>	<b>kW</b>	<b>kWh</b>	<b>Number of Customers (Connections)</b>	<b>Distribution Revenues</b>	<b>2002 Dist. Rev. Shares</b>	<b>2004 PILs Proxy Allocations</b>
<b>RESIDENTIAL CLASS</b>	-	908,877,155	88,414	\$23,673,840.00	51.8%	\$ 3,904,578.22
<b>GENERAL SERVICE &lt;50 KW CLASS</b>	-	267,985,610	6,547	\$6,145,958.47	13.4%	\$ 1,013,666.38
<b>GENERAL SERVICE &gt;50 KW NON TIME OF USE</b>	2,669,223	977,286,175	1,315	\$7,372,605.42	16.1%	\$ 1,215,979.94
<b>GENERAL SERVICE &gt;50 KW TIME OF USE</b>	1,861,319	792,225,675	122	\$7,108,837.25	15.6%	\$ 1,172,476.08
<b>INTERMEDIATE USE</b>	0	0	0	\$0.00	0.0%	\$ -
<b>LARGE USER CLASS</b>	578,898	307,284,698	4	\$1,274,606.41	2.8%	\$ 210,223.62
<b>SENTINEL LIGHTS</b>	240	80,516	50	\$917.04	0.0%	\$ 151.25
<b>STREET LIGHTING CLASS</b>	55,568	10,914,574	1	\$119,440.08	0.3%	\$ 19,699.51
<b>TOTALS</b>		<b>3,264,654,403</b>	<b>96,453</b>	<b>\$45,696,204.67</b>	<b>1.00</b>	<b>\$ 7,536,775.00</b>
		Allocated Total for additional interim amounts ==>				<b>\$ 7,536,775.00</b>

**Residential Class**

\$ 628,064.58  
614326.3333

1884193.75  
5528937  
7413130.75

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	<b>VARIABLE CHARGE RECOVERY Percentage</b>	<b>SERVICE CHARGE RECOVERY Percentage</b>	<b>TOTAL 2004 ALLOCATED PILs Proxy Recovery</b>
	<b>1.000</b>	<b>0.000</b>	<b>100%</b>
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	\$ 3,904,578.22	\$ -	\$ 3,904,578.22
(B) RETAIL kWh in 2002	908,877,155		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.004296		

**General Service <50kW Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	<b>VARIABLE CHARGE RECOVERY Percentage</b>	<b>SERVICE CHARGE RECOVERY Percentage</b>	<b>TOTAL 2004 ALLOCATED PILs Proxy Recovery</b>
	<b>1.000</b>	<b>0.000</b>	<b>100%</b>
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	\$ 1,013,666.38	\$ -	\$ 1,013,666.38
(B) RETAIL kWh in 2002	267,985,610		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.003783		

**General Service >50kW Class Non TOU**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	\$ 1,215,979.94	\$ -	\$ 1,215,979.94
(B) RETAIL KW in 2002	2,669,223		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.455556		

### **General Service >50kW ClassTOU**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	\$ 1,172,476.08	\$ -	\$ 1,172,476.08
(B) RETAIL KW in 2002	1,861,319		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.629917		

### **Intermediate Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

### **Large User Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	\$ 210,223.62	\$ -	\$ 210,223.62
(B) RETAIL KW in 2002	578,898		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.363144		

### **Sentinel Lighting Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	\$ 151.25	\$ -	\$ 151.25
(B) RETAIL KW in 2002	240		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.629681		

**Streetlighting Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	\$ 19,699.51	\$ -	\$ 19,699.51
(B) RETAIL KW in 2002	55,568		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.354512		

**SHEET 8 - 2004 Rates including Recovery of 2004 PILs**

<b>NAME OF UTILITY</b>	Hydro One Brampton Networks Inc.
<b>NAME OF CONTACT</b>	Scott Miller
<b>E- Mail Address</b>	smiller@hydroonebrampton.com
<b>VERSION NUMBER</b>	1
<b>Date</b>	23-Jan-04

<b>LICENCE NUMBER</b>	ED-1999-0038
<b>PHONE NUMBER</b>	905-840-6300 x32

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

**RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0158
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

**RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	\$0.0158
MONTHLY SERVICE CHARGE (Per Customer)	\$9.69

**GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0182
MONTHLY SERVICE CHARGE (Per Customer)	\$18.71

**GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.5970
MONTHLY SERVICE CHARGE (Per Customer)	\$93.56

**GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$3.9384
MONTHLY SERVICE CHARGE (Per Customer)	\$1,268.72

**GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

**LARGE USE**

DISTRIBUTION KW RATE	\$3.2129
MONTHLY SERVICE CHARGE (Per Customer)	\$4,187.92

**SENTINEL LIGHTS (NON TIME OF USE)**

	8. 2004 Rate Sch. with PILs
DISTRIBUTION KW RATE	\$4.0049
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

**SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	\$1.0132
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

**STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$0.5793
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

OR

**STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.3126
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

SHEET 9 - Adjustment to Maintain the Current Service Charge Level

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0038
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300 x324
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	1		
Date	23-Jan-04		

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels.  
The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Current Approved Fixed Charge
RESIDENTIAL CLASS	-	908,877,155	88,414	\$12.55
GENERAL SERVICE <50 KW CLASS	-	267,985,610	6,547	\$24.39
GENERAL SERVICE >50 KW NON TIME OF USE	2,669,223	977,286,175	1,315	\$123.15
GENERAL SERVICE >50 KW TIME OF USE	1,861,319	792,225,675	122	\$1,650.66
INTERMEDIATE USE	0	0	0	\$0.00
LARGE USER CLASS	578,898	307,284,698	4	\$5,073.33
SENTINEL LIGHTS	240	80,516	50	\$0.00
STREET LIGHTING CLASS	55,568	10,914,574	1	\$0.00
TOTALS		3,264,654,403	96,453	

Residential Class

Revenue from Current Monthly Service Charge			\$13,315,148	
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$10,281,809	
Difference			\$3,033,339	
Variable Rate Adjustment	\$/kWh	\$	0.0033	
Adjusted Variable Rate	\$/kWh			\$ 0.0125

Residential Class (Time of Use)

Revenue from Current Monthly Service Charge			\$13,315,148	
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$10,281,809	
Difference			\$3,033,339	
Variable Rate Adjustment	\$/kWh	\$	0.0033	
Adjusted Variable Rate	\$/kWh			\$ 0.0125

General Service <50 kW Class

Revenue from Current Monthly Service Charge			\$1,916,176	
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$1,470,257	
Difference			\$445,919	
Variable Rate Adjustment	\$/kWh	\$	0.0017	
Adjusted Variable Rate	\$/kWh			\$ 0.0165

General Service >50 kW Class (Non Time of Use)

Revenue from Current Monthly Service Charge			\$1,943,307	
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$1,476,388	
Difference			\$466,919	
Variable Rate Adjustment	\$/kW	\$	0.1749	
Adjusted Variable Rate	\$/kW			\$ 2.4220

General Service >50 kW Class (Time of Use)

Revenue from Current Monthly Service Charge			\$2,416,566	
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$1,857,407	
Difference			\$559,159	
Variable Rate Adjustment	\$/kW	\$	0.3004	
Adjusted Variable Rate	\$/kW			\$ 3.6380

General Service Intermediate Use Class

Revenue from Current Monthly Service Charge			\$0
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$0
Difference			\$0
Variable Rate Adjustment	\$/kW	#DIV/0!	
Adjusted Variable Rate	\$/kW		#DIV/0!

General Service Large Use Class

Revenue from Current Monthly Service Charge			\$243,520
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$201,020
Difference			\$42,500
Variable Rate Adjustment	\$/kW	0.07	
Adjusted Variable Rate	\$/kW		\$ 3.1394

Sentinal Lights (Non Time of Use)

Revenue from Current Monthly Service Charge			\$0
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$0
Difference			\$0
Variable Rate Adjustment	\$/kW	0	
Adjusted Variable Rate	\$/kW		\$ 4.0049

OR

Sentinal Lights (Time of Use)

Revenue from Current Monthly Service Charge			\$0
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$0
Difference			\$0
Variable Rate Adjustment	\$/kW	0	
Adjusted Variable Rate	\$/kW		\$ 1.0132

Streetlighting (Non Time of Use)

Revenue from Current Monthly Service Charge			\$0
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$0
Difference			\$0
Variable Rate Adjustment	\$/kW	0.0000	
Adjusted Variable Rate	\$/kW		\$ 0.5793

OR

Streetlighting (Time of Use)

Revenue from Current Monthly Service Charge			\$0
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$0
Difference			\$0
Variable Rate Adjustment	\$/kW	0.00	
Adjusted Variable Rate	\$/kW		\$ 2.3126

**Your Utility Name****Schedule of Distribution Rates and Charges**

Effective April 1, 2004 until February 28, 2005

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

**RESIDENTIAL**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kWh)

**RESIDENTIAL (Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kWh)

**GENERAL SERVICE < 50 KW**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kWh)

**GENERAL SERVICE > 50 KW (Non Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**GENERAL SERVICE > 50 KW (Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**GENERAL SERVICE INTERMEDIATE USE**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**LARGE USE**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**Your Utility Name****Schedule of Distribution Rates and Charges**

Effective April 1, 2004 until February 28, 2005

(continued)

**SENTINEL LIGHTS (Non Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**SENTINEL LIGHTS (Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**STREET LIGHTING (Non Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**STREET LIGHTING (Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**SPECIFIC SERVICE CHARGES**

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

**SPECIFIC SERVICE CHARGES**

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.

Please enter these charges exactly as they are entered on your current approved rate schedule.

Please add your own specific charges as necessary.

New Account Setup	\$ 8.50
Change of Occupancy	\$ 8.50
Account History	
Administration Fee	\$ -
Current Year Data	\$ -
Each Additional Year [	\$ -

Arrear's Certificate	\$15.00
Late Payment	1.5% monthly
Returned Cheque	\$ 15.00
Collection of Account Charge	\$ 8.50
Disconnect/Reconnect Charges (non payment of account)	
At Meter - During Regular Hours	\$17.00
At Meter - After Hours	\$30.00
Temporary Pole Service	\$ -
After Hours High Voltage Station Out	\$ -
Residential Service 2nd Visit to Connect	\$ -
Residential Service After Hours Visit	\$ -
Diversity Adjustment Cr Winter	\$ 1.86
(discontinued at Market Summer	\$ 1.53

### Specific Service Charges

Returned Cheque - actual bank charges plus	\$15.00
Printout of Customer History	\$15.00
Credit Reference	\$15.00
Special Billing Service (aggregation)	\$125.00
Special Billing Service -submetering charge per meter	\$25.00
Special Meter Read	\$10.00

Interval Metering Service - customers under 50 kW of monthly demand data retrieval and processing - per meter	\$25.00
---	---------

### STANDBY CHARGE

Per kW/month charge of \$1.51 per kW for capacity reserved

When customer is assessed a demand charge for backup power, the standby charge will only be applicable to that portion of their reserve for which a demand charge was not applied

### Un-metered Scattered Loads

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and r will be billed at general service <50 kW rates on estimated kWh usage which in turn is based on load estimates. Charges per account will be as follows:

Monthly Service Charge	(per month)
Distribution Volumetric Rate 2002	(per kWh)
<b>Distribution Volumetric Rate 2004</b>	

### Please Note:

These rates were the same as the General Service > 50 kW rates in our last submission. They should be the same for this submission to be consistent.

Primary Metering Allowance - percentage of metered amounts **1% of kW and kWh billed**

Transformer Ownership Credit - per kW of billing demand for transformation that meets utility transformer loss specifications	\$0.60 per kW
---	---------------

RP-2004-0000  
EB-2004-0000

\$12.55  
\$0.0125

\$12.55  
\$0.0125

\$24.39  
\$0.0165

\$123.15  
\$2.4220

\$1,650.66  
\$3.6380

\$0.00  
#DIV/0!

\$5,073.33  
\$3.1394

RP-2004-0000  
EB-2004-0000

\$0.00  
\$4.0049

\$0.00  
\$1.0132

\$0.00  
\$0.5793

\$0.00  
\$2.3126

radio antennae  
connected on connected

\$24.39  
\$0.0172  
\$0.0165

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments  
(commodity price constant)

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0038
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300 x324
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	1		
Date	23-Jan-04		

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount.  
The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

Note: Enter your current kWh rates, not the rates on Sheet 2.

Enter your  
Current Distribution  
kWh Charge.  
Monthly Service Charge is  
Transferred from Sheet 9

RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility.  
In addition, consumption has not been adjusted for line losses.

CURRENT 2003 BILL				2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)					
ENTER DESIRED CONSUMPTION LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
100 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55		
DISTRIBUTION kWh	100	0.0135	\$ 1.35	DISTRIBUTION kWh	100	0.0125	\$ 1.25		
OTHER CHARGES kWh	100	0.0239	\$ 2.39	OTHER CHARGES kWh	100	0.0239	\$ 2.39		
COST OF POWER kWh	100	0.0430	\$ 4.30	COST OF POWER kWh	100	0.0430	\$ 4.30		
CURRENT 2003 BILL			\$ 20.59	Adjusted 2004 BILL			\$ 20.49	\$ (0.10)	-0.5%
MONTHLY CONSUMPTION OF 250 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55		
DISTRIBUTION kWh	250	0.0135	\$ 3.38	DISTRIBUTION kWh	250	0.0125	\$ 3.12		
OTHER CHARGES kWh	250	0.0239	\$ 5.98	OTHER CHARGES kWh	250	0.0239	\$ 5.98		
COST OF POWER kWh	250	0.0430	\$ 10.75	COST OF POWER kWh	250	0.0430	\$ 10.75		
CURRENT 2003 BILL			\$ 32.65	Adjusted 2004 BILL			\$ 32.40	\$ (0.25)	-0.8%
MONTHLY CONSUMPTION OF 500 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55		
DISTRIBUTION kWh	500	0.0135	\$ 6.75	DISTRIBUTION kWh	500	0.0125	\$ 6.25		
OTHER CHARGES kWh	500	0.0239	\$ 11.95	OTHER CHARGES kWh	500	0.0239	\$ 11.95		
COST OF POWER kWh	500	0.0430	\$ 21.50	COST OF POWER kWh	500	0.0430	\$ 21.50		
CURRENT 2003 BILL			\$ 52.75	Adjusted 2004 BILL			\$ 52.25	\$ (0.50)	-1.0%
MONTHLY CONSUMPTION OF 750 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55		
DISTRIBUTION kWh	750	0.0135	\$ 10.13	DISTRIBUTION kWh	750	0.0125	\$ 9.37		
OTHER CHARGES kWh	750	0.0239	\$ 17.93	OTHER CHARGES kWh	750	0.0239	\$ 17.93		
COST OF POWER kWh	750	0.0430	\$ 32.25	COST OF POWER kWh	750	0.0430	\$ 32.25		
CURRENT 2003 BILL			\$ 72.85	Adjusted 2004 BILL			\$ 72.10	\$ (0.75)	-1.0%
MONTHLY CONSUMPTION OF 1000 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.55		
DISTRIBUTION kWh	1000	0.0135	\$ 13.50	DISTRIBUTION kWh	1000	0.0125	\$ 12.50		
OTHER CHARGES kWh	1000	0.0239	\$ 23.90	OTHER CHARGES kWh	1000	0.02390	\$ 23.90		
COST OF POWER kWh	1000	0.0430	\$ 43.00	COST OF POWER kWh	1000	0.0430	\$ 43.00		

CURRENT 2003 BILL				\$	92.95	Adjusted 2004 BILL				\$	91.95	\$	(1.00)	-1.1%
MONTHLY CONSUMPTION OF 1500 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %				
MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55			
DISTRIBUTION kWh		1500	0.0135	\$	20.25	DISTRIBUTION kWh		1500	0.0125	\$	18.74			
OTHER CHARGES kWh		1500	0.0239	\$	35.85	OTHER CHARGES kWh		1500	0.0239	\$	35.85			
COST OF POWER kWh		1500	0.0430	\$	64.50	COST OF POWER kWh		1500	0.0430	\$	64.50			
CURRENT 2003 BILL				\$	133.15	Adjusted 2004 BILL				\$	131.64	\$	(1.51)	-1.1%
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %				
MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55			
DISTRIBUTION kWh		2000	0.0135	\$	27.00	DISTRIBUTION kWh		2000	0.0125	\$	24.99			
OTHER CHARGES kWh		2000	0.0239	\$	47.80	OTHER CHARGES kWh		2000	0.0239	\$	47.80			
COST OF POWER kWh		2000	0.0430	\$	86.00	COST OF POWER kWh		2000	0.0430	\$	86.00			
CURRENT 2003 BILL				\$	173.35	Adjusted 2004 BILL				\$	171.34	\$	(2.01)	-1.2%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility.

In addition, consumption has not been adjusted for line losses.

CURRENT 2003 BILL					2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)					
ENTER DESIRED CONSUMPTION LEVEL										
1000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a			MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	
DISTRIBUTION kWh		1000	0.0172	\$ 17.20		DISTRIBUTION kWh	1000	0.0165	\$ 16.50	
OTHER CHARGES kWh		1000	0.0229	\$ 22.90		OTHER CHARGES kWh	1000	0.0229	\$ 22.90	
COST OF POWER kWh		1000	0.0430	\$ 43.00		COST OF POWER kWh	1000	0.0430	\$ 43.00	
CURRENT 2003 BILL				\$ 107.49	Adjusted 2004 BILL	\$ 106.79			\$ (0.70)	-0.7%
MONTHLY CONSUMPTION 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 24.39		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	
DISTRIBUTION kWh		2000	0.0172	\$ 34.40		DISTRIBUTION kWh	2000	0.0165	\$ 33.00	
OTHER CHARGES kWh		2000	0.0229	\$ 45.80		OTHER CHARGES kWh	2000	0.0229	\$ 45.80	
COST OF POWER kWh		2000	0.0430	\$ 86.00		COST OF POWER kWh	2000	0.0430	\$ 86.00	
CURRENT 2003 BILL				\$ 190.59	Adjusted 2004 BILL	\$ 189.19			\$ (1.40)	-0.7%
MONTHLY CONSUMPTION 5000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 24.39		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	
DISTRIBUTION kWh		5000	0.0172	\$ 86.00		DISTRIBUTION kWh	5000	0.0165	\$ 82.51	
OTHER CHARGES kWh		5000	0.0229	\$ 114.50		OTHER CHARGES kWh	5000	0.0229	\$ 114.50	
COST OF POWER kWh		5000	0.0430	\$ 215.00		COST OF POWER kWh	5000	0.0430	\$ 215.00	
CURRENT 2003 BILL				\$ 439.89	Adjusted 2004 BILL	\$ 436.40			\$ (3.49)	-0.8%
MONTHLY CONSUMPTION 10,000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 24.39		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	

DISTRIBUTION kWh	10000	0.0172	\$	172.00	DISTRIBUTION kWh	10000	0.0165	\$	165.01
OTHER CHARGES kWh	10000	0.0229	\$	229.00	OTHER CHARGES kWh	10000	0.0229	\$	229.00
COST OF POWER kWh	10000	0.0430	\$	430.00	COST OF POWER kWh	10000	0.0430	\$	430.00
CURRENT 2003 BILL				\$ 855.39	Adjusted 2004 BILL				\$ 848.40 \$ (6.99) -0.8%

MONTHLY CONSUMPTION 15,000 KWh									
	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	
DISTRIBUTION kWh	15000	0.0172	\$ 258.00		DISTRIBUTION kWh	15000	0.0165	\$ 247.52	
OTHER CHARGES kWh	15000	0.0229	\$ 343.50		OTHER CHARGES kWh	15000	0.0229	\$ 343.50	
COST OF POWER kWh	15000	0.0430	\$ 645.00		COST OF POWER kWh	15000	0.0430	\$ 645.00	
CURRENT 2003 BILL				\$ 1,270.89	Adjusted 2004 BILL				\$ 1,260.41 \$ (10.48) -0.8%

GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility

Consumption has not been adjusted for line losses.

CURRENT 2003 BILL				2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)					
ENTER DESIRED CONSUMPTION LEVEL									
	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION kW	60	2.2721	\$ 136.33	DISTRIBUTION kW	60	2.4220	\$ 145.32		
OTHER CHARGES kW	60	3.9100	\$ 234.60	OTHER CHARGES kW	60	3.9100	\$ 234.60		
OTHER CHARGES kWh	15,000	0.0132	\$ 198.00	OTHER CHARGES kWh	15,000	0.0132	\$ 198.00		
COST OF POWER kWh	15,000	0.0550	\$ 825.00	COST OF POWER kWh	15,000	0.0550	\$ 825.00		
CURRENT 2003 BILL			\$ 1,517.08	Adjusted 2004 BILL			\$ 1,526.07	\$ 9.00	0.6%
MONTHLY CONSUMPTION 100kW, 40,000kWh									
	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION kW	100	2.2721	\$ 227.21	DISTRIBUTION kW	100	2.4220	\$ 242.20		
OTHER CHARGES kW	100	3.9100	\$ 391.00	OTHER CHARGES kW	100	3.9100	\$ 391.00		
OTHER CHARGES kWh	40,000	0.0132	\$ 528.00	OTHER CHARGES kWh	40,000	0.0132	\$ 528.00		
COST OF POWER kWh	40,000	0.0550	\$ 2,200.00	COST OF POWER kWh	40,000	0.0550	\$ 2,200.00		
CURRENT 2003 BILL			\$ 3,469.36	Adjusted 2004 BILL			\$ 3,484.35	\$ 14.99	0.4%
MONTHLY CONSUMPTION 500kW, 100,000kWh									
	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION kW	500	2.2721	\$ 1,136.05	DISTRIBUTION kW	500	2.4220	\$ 1,211.02		
OTHER CHARGES kW	500	3.9100	\$ 1,955.00	OTHER CHARGES kW	500	3.9100	\$ 1,955.00		
OTHER CHARGES kWh	100,000	0.0132	\$ 1,320.00	OTHER CHARGES kWh	100,000	0.0132	\$ 1,320.00		
COST OF POWER kWh	100,000	0.0550	\$ 5,500.00	COST OF POWER kWh	100,000	0.0550	\$ 5,500.00		
CURRENT 2003 BILL			\$ 10,034.20	Adjusted 2004 BILL			\$ 10,109.17	\$ 74.97	0.7%
MONTHLY CONSUMPTION 1000kW, 400,000kWh									
	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 123.15		
DISTRIBUTION kW	1000	2.2721	\$ 2,272.10	DISTRIBUTION kW	1000	2.4220	\$ 2,422.04		
OTHER CHARGES kW	1000	3.9100	\$ 3,910.00	OTHER CHARGES kW	1000	3.9100	\$ 3,910.00		

OTHER CHARGES kWh	400,000	0.0132	\$	5,280.00	OTHER CHARGES kWh	400,000	0.0132	\$	5,280.00
COST OF POWER kWh	400,000	0.0550	\$	22,000.00	COST OF POWER kWh	400,000	0.0550	\$	22,000.00
CURRENT 2003 BILL				\$ 33,585.25	Adjusted 2004 BILL				\$ 33,735.19 \$ 149.94 0.4%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY SERVICE CHARGE	n/a	n/a	\$	123.15	MONTHLY SERVICE CHARGE	n/a	n/a	\$	123.15		
DISTRIBUTION kW	3000	2.2721	\$	6,816.30	DISTRIBUTION kW	3000	2.4220	\$	7,266.12		
OTHER CHARGES kW	3000	3.9100	\$	11,730.00	OTHER CHARGES kW	3000	3.9100	\$	11,730.00		
OTHER CHARGES kWh	1,000,000	0.0132	\$	13,200.00	OTHER CHARGES kWh	1,000,000	0.0132	\$	13,200.00		
COST OF POWER kWh	1,000,000	0.0550	\$	55,000.00	COST OF POWER kWh	1,000,000	0.0550	\$	55,000.00		
CURRENT 2003 BILL				\$ 86,869.45	Adjusted 2004 BILL				\$ 87,319.27	\$ 449.82	0.5%

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE		kW/kWh	RATE	CHARGE	IMPACT	IMPACT				
4,000kW, 1,800,000kWh		(enter)	\$kW/kWh	\$			\$kW/kWh	\$	DOLLARS	%				
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	123.15	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	123.15					
kW	4000	2.2721	\$	9,088.40	kW	4000	2.42204	\$	9,688.16					
OTHER CHARGES kW	4000	3.9100	\$	15,640.00	OTHER CHARGES kW	4000	3.9100	\$	15,640.00					
OTHER CHARGES kWh	1,800,000	0.0132	\$	23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	\$	23,760.00					
COST OF POWER kWh	1,800,000	0.0550	\$	99,000.00	COST OF POWER kWh	1,800,000	0.0550	\$	99,000.00					
CURRENT 2003 BILL				\$	147,611.55	Adjusted 2004 BILL				\$	148,211.31	\$	599.76	0.4%

GENERAL SERVICE >50 KW TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility

Consumption has not been adjusted for line losses.

CURRENT 2003 BILL

2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)

ENTER DESIRED CONSUMPTION LEVEL

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$1,650.66	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 1,650.66		
kW	60	3.1618	\$ 189.71	kW	60	3.6380	\$ 218.28		
OTHER CHARGES kW	60	4.2138	\$ 252.83	OTHER CHARGES kW	60	4.2138	\$ 252.83		
OTHER CHARGES kWh	15,000	0.0132	\$ 198.00	OTHER CHARGES kWh	15,000	0.0132	\$ 198.00		
COST OF POWER kWh	15,000	0.0550	\$ 825.00	COST OF POWER kWh	15,000	0.0550	\$ 825.00		
CURRENT 2003 BILL				\$ 3,116.20	Adjusted 2004 BILL				\$ 3,144.77 \$ 28.57 0.9%

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE		kW/kWh	RATE	CHARGE	IMPACT	IMPACT				
100kW, 40,000kWh		(enter)	\$kW/kWh	\$			\$kW/kWh	\$	DOLLARS	%				
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66					
kW	100	3.1618	\$	316.18	kW	100	3.6380	\$	363.80					
OTHER CHARGES kW	100	4.2138	\$	421.38	OTHER CHARGES kW	100	4.2138	\$	421.38					
OTHER CHARGES kWh	40,000	0.0132	\$	528.00	OTHER CHARGES kWh	40,000	0.0132	\$	528.00					
COST OF POWER kWh	40,000	0.0550	\$	2,200.00	COST OF POWER kWh	40,000	0.0550	\$	2,200.00					
CURRENT 2003 BILL				\$	5,116.22	Adjusted 2004 BILL				\$	5,163.84	\$	47.62	0.9%

MONTHLY CONSUMPTION 500kW, 100,000kWh	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$	kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 1,650.66	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 1,650.66	
kW	500	3.1618	\$ 1,580.90	kW	500	3.6380	\$ 1,819.00	
OTHER CHARGES kW	500	4.2138	\$ 2,106.90	OTHER CHARGES kW	500	4.2138	\$ 2,106.90	

OTHER CHARGES kWh	100,000	0.0132	\$	1,320.00	OTHER CHARGES kWh	100,000	0.0132	\$	1,320.00
COST OF POWER kWh	100,000	0.0550	\$	5,500.00	COST OF POWER kWh	100,000	0.0550	\$	5,500.00
CURRENT 2003 BILL				\$ 12,158.46	Adjusted 2004 BILL				\$ 12,396.56
									\$ 238.10
									2.0%

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE		kW/kWh	RATE	CHARGE	IMPACT	IMPACT
1000kW, 400,000kWh		(enter)	\$kW/kWh	\$			\$kW/kWh	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	
kW	1000	3.1618	\$	3,161.80	kW	1000	3.6380	\$	3,638.00	
OTHER CHARGES kW	1000	4.2138	\$	4,213.80	OTHER CHARGES kW	1000	4.2138	\$	4,213.80	
OTHER CHARGES kWh	400,000	0.0132	\$	5,280.00	OTHER CHARGES kWh	400,000	0.0132	\$	5,280.00	
COST OF POWER kWh	400,000	0.0550	\$	22,000.00	COST OF POWER kWh	400,000	0.0550	\$	22,000.00	
CURRENT 2003 BILL				\$ 36,306.26	Adjusted 2004 BILL				\$ 36,782.46	
									\$ 476.20	1.3%

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE		kW/kWh	RATE	CHARGE	IMPACT	IMPACT
3,000kW, 1,000,000kWh		(enter)	\$kW/kWh	\$			\$kW/kWh	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	
kW	3000	3.1618	\$	9,485.40	kW	3000	3.6380	\$	10,914.01	
OTHER CHARGES kW	3000	4.2138	\$	12,641.40	OTHER CHARGES kW	3000	4.2138	\$	12,641.40	
OTHER CHARGES kWh	1,000,000	0.0132	\$	13,200.00	OTHER CHARGES kWh	1,000,000	0.0132	\$	13,200.00	
COST OF POWER kWh	1,000,000	0.0550	\$	55,000.00	COST OF POWER kWh	1,000,000	0.0550	\$	55,000.00	
CURRENT 2003 BILL				\$ 91,977.46	Adjusted 2004 BILL				\$ 93,406.07	
									\$ 1,428.61	1.6%

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE		kW/kWh	RATE	CHARGE	IMPACT	IMPACT
4,000kW, 1,800,000kWh		(enter)	\$kW/kWh	\$			\$kW/kWh	\$	DOLLARS	%
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	
kW	4000	3.1618	\$	12,647.20	kW	4000	3.63800	\$	14,552.02	
OTHER CHARGES kW	4000	4.2138	\$	16,855.20	OTHER CHARGES kW	4000	4.2138	\$	16,855.20	
OTHER CHARGES kWh	1,800,000	0.0132	\$	23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	\$	23,760.00	
COST OF POWER kWh	1,800,000	0.0550	\$	99,000.00	COST OF POWER kWh	1,800,000	0.0550	\$	99,000.00	
CURRENT 2003 BILL				\$ 153,913.06	Adjusted 2004 BILL				\$ 155,817.88	
									\$ 1,904.82	1.2%

GENERAL SERVICE INTERMEDIATE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility

Consumption has not been adjusted for line losses.

CURRENT 2003 BILL					2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)						
ENTER DESIRED CONSUMPTION LEVEL											
MONTHLY CONSUMPTION		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
3000kW, 800,000 kWh	MONTHLY SERVICE CHARGE	n/a	n/a		MONTHLY SERVICE CHARGE	n/a	n/a	\$	-		
	DISTRIBUTION kW	3000	0.0000	\$	DISTRIBUTION kW	3000	#DIV/0!		#DIV/0!		
	OTHER CHARGES kW	3000	4.2138	\$	OTHER CHARGES kW	3000	4.2138	\$	12,641.40		
	OTHER CHARGES kWh	800,000	0.0132	\$	OTHER CHARGES kWh	800,000	0.0132	\$	10,560.00		
	COST OF POWER kWh	800,000	0.0550	\$	COST OF POWER kWh	800,000	0.0550	\$	44,000.00		
	CURRENT 2003 BILL			\$	67,201.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
3000kW, 1,000,000kWh	MONTHLY SERVICE CHARGE	n/a	n/a	\$	-	MONTHLY SERVICE CHARGE	n/a	n/a	\$	-	
	DISTRIBUTION kW	3000	0.0000	\$	-	DISTRIBUTION kW	3000	#DIV/0!		#DIV/0!	

OTHER CHARGES kW	3000	4.2138	\$	12,641.40	OTHER CHARGES kW	3000	4.2138	\$	12,641.40
OTHER CHARGES kWh	1,000,000	0.0132	\$	13,200.00	OTHER CHARGES kWh	1,000,000	0.0132	\$	13,200.00
COST OF POWER kWh	1,000,000	0.0550	\$	55,000.00	COST OF POWER kWh	1,000,000	0.0550	\$	55,000.00
CURRENT 2003 BILL				\$ 80,841.40	Adjusted 2004 BILL				#DIV/0!

MONTHLY CONSUMPTION  
4000kW, 1,200,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ -		MONTHLY SERVICE CHARGE	n/a	n/a	\$ -	
DISTRIBUTION kW	4000	0.0000	\$ -		DISTRIBUTION kW	4000	#DIV/0!	#DIV/0!	
OTHER CHARGES kW	4000	4.2138	\$ 16,855.20		OTHER CHARGES kW	4000	4.2138	\$ 16,855.20	
OTHER CHARGES kWh	1,200,000	0.0132	\$ 15,840.00		OTHER CHARGES kWh	1,200,000	0.0132	\$ 15,840.00	
COST OF POWER kWh	1,200,000	0.0550	\$ 66,000.00		COST OF POWER kWh	1,200,000	0.0550	\$ 66,000.00	
CURRENT 2003 BILL				\$ 98,695.20	Adjusted 2004 BILL				#DIV/0!

MONTHLY CONSUMPTION  
4000kW, 1,800,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ -		MONTHLY SERVICE CHARGE	n/a	n/a	\$ -	
DISTRIBUTION kW	4000	0.0000	\$ -		DISTRIBUTION kW	4000	#DIV/0!	#DIV/0!	
OTHER CHARGES kW	4000	4.2138	\$ 16,855.20		OTHER CHARGES kW	4000	4.2138	\$ 16,855.20	
OTHER CHARGES kWh	#####	0.0132	\$ 23,760.00		OTHER CHARGES kWh	1,800,000	0.0132	\$ 23,760.00	
COST OF POWER kWh	#####	0.0550	\$ 99,000.00		COST OF POWER kWh	1,800,000	0.0550	\$ 99,000.00	
CURRENT 2003 BILL				\$ 139,615.20	Adjusted 2004 BILL				#DIV/0!

LARGE USE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.7369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2003 BILL

2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)

ENTER DESIRED CONSUMPTION LEVEL

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY CONSUMPTION									
6000kW, 2,800,000 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$5,073.33		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 5,073.33	
DISTRIBUTION kW	6000	2.4738	\$ 14,842.80		DISTRIBUTION kW	6000	3.1394	\$ 18,836.62	
OTHER CHARGES kW	6000	4.7369	\$ 28,421.40		OTHER CHARGES kW	6000	4.7369	\$ 28,421.40	
OTHER CHARGES kWh	2,800,000	0.0132	\$ 36,960.00		OTHER CHARGES kWh	2,800,000	0.0132	\$ 36,960.00	
COST OF POWER kWh	2,800,000	0.0500	\$ 140,000.00		COST OF POWER kWh	2,800,000	0.0500	\$ 140,000.00	
CURRENT 2003 BILL				\$ 225,297.53	Adjusted 2004 BILL				\$ 229,291.35 \$ 3,993.82 1.8%

MONTHLY CONSUMPTION  
15000kW, 10,000,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 5,073.33		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 5,073.33	
DISTRIBUTION kW	15000	2.4738	\$ 37,107.00		DISTRIBUTION kW	15000	3.1394	\$ 47,091.54	
OTHER CHARGES kW	15000	4.7369	\$ 71,053.50		OTHER CHARGES kW	15000	4.7369	\$ 71,053.50	
OTHER CHARGES kWh	#####	0.0132	\$ 132,000.00		OTHER CHARGES kWh	10,000,000	0.0132	\$ 132,000.00	
COST OF POWER kWh	#####	0.0500	\$ 500,000.00		COST OF POWER kWh	#####	0.0500	\$ 500,000.00	
CURRENT 2003 BILL				\$ 745,233.83	Adjusted 2004 BILL				\$ 755,218.37 \$ 9,984.54 1.3%

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments  
(commodity price increase on April 1, 2004)

NAME OF UTILITY	Hydro One Brampton Networks Inc.	LICENCE NUMBER	ED-1999-0038
NAME OF CONTACT	Scott Miller	PHONE NUMBER	905-840-6300 x324
E- Mail Address	smiller@hydroonebrampton.com		
VERSION NUMBER	1		
Date	23-Jan-04		

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility.  
In addition, consumption has not been adjusted for line losses.

NON-TIME OF USE		CURRENT 2003 BILL				2004 BILL (25% of Regulatory Assets, 2004 PILs & Tiered Commodity Pr				
ENTER DESIRED CONSUMPTION LEVEL		kWh	RATE	CHARGE		kWh	RATE	CHARGE	IMPACT	IMPACT
100 kWh		(enter)	\$/kWh	\$			\$/kWh	\$	DOLLARS	%
MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55
DISTRIBUTION kWh		100	0.0135	\$	1.35	DISTRIBUTION kWh	100	0.0125	\$	1.25
OTHER CHARGES kWh		100	0.0239	\$	2.39	OTHER CHARGES kWh	100	0.0239	\$	2.39
COST OF POWER kWh		100	0.0430	\$	4.30	COST OF POWER kWh	100	0.0470	\$	4.70
CURRENT 2003 BILL				\$	20.59	Adjusted 2004 BILL		\$	20.89	\$ 0.30 1.5%
MONTHLY CONSUMPTION OF 250 kWh		kWh	RATE	CHARGE		kWh	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/kWh	\$			\$/kWh	\$	DOLLARS	%
MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55
DISTRIBUTION kWh		250	0.0135	\$	3.38	DISTRIBUTION kWh	250	0.0125	\$	3.12
OTHER CHARGES kWh		250	0.0239	\$	5.98	OTHER CHARGES kWh	250	0.0239	\$	5.98
COST OF POWER kWh		250	0.0430	\$	10.75	COST OF POWER kWh	250	0.0470	\$	11.75
CURRENT 2003 BILL				\$	32.65	Adjusted 2004 BILL		\$	33.40	\$ 0.75 2.3%
MONTHLY CONSUMPTION OF 500 kWh		kWh	RATE	CHARGE		kWh	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/kWh	\$			\$/kWh	\$	DOLLARS	%
MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55
DISTRIBUTION kWh		500	0.0135	\$	6.75	DISTRIBUTION kWh	500	0.0125	\$	6.25
OTHER CHARGES kWh		500	0.0239	\$	11.95	OTHER CHARGES kWh	500	0.0239	\$	11.95
COST OF POWER kWh		500	0.0430	\$	21.50	COST OF POWER kWh	500	0.0470	\$	23.50
CURRENT 2003 BILL				\$	52.75	Adjusted 2004 BILL		\$	54.25	\$ 1.50 2.8%
MONTHLY CONSUMPTION OF 750 kWh		kWh	RATE	CHARGE		kWh	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/kWh	\$			\$/kWh	\$	DOLLARS	%
MONTHLY SERVICE CHARGE		n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55
DISTRIBUTION kWh		750	0.0135	\$	10.13	DISTRIBUTION kWh	750	0.0125	\$	9.37
OTHER CHARGES kWh		750	0.0239	\$	17.93	OTHER CHARGES kWh	750	0.0239	\$	17.93
COST OF POWER kWh		750	0.0430	\$	32.25	COST OF POWER kWh	750	0.0470	\$	35.25
CURRENT 2003 BILL				\$	72.85	Adjusted 2004 BILL		\$	75.10	\$ 2.25 3.1%
MONTHLY CONSUMPTION OF 1000 kWh		kWh	RATE	CHARGE		kWh	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/kWh	\$			\$/kWh	\$	DOLLARS	%

MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55
DISTRIBUTION kWh	1000	0.0135	\$	13.50	DISTRIBUTION kWh	1000	0.0125	\$	12.50
OTHER CHARGES kWh	1000	0.0239	\$	23.90	OTHER CHARGES kWh	1000	0.02390	\$	23.90
COST OF POWER kWh	1000	0.0430	\$	43.00	COST OF POWER kWh	750	0.0470	\$	35.25
					COST OF POWER kWh	250	0.0550	\$	13.75
CURRENT 2003 BILL				\$ 92.95	Adjusted 2004 BILL				\$ 97.95 \$ 5.00 5.4%

MONTHLY CONSUMPTION OF 1500 kWh

	kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55
DISTRIBUTION kWh	1500	0.0135	\$	20.25	DISTRIBUTION kWh	1500	0.0125	\$	18.74
OTHER CHARGES kWh	1500	0.0239	\$	35.85	OTHER CHARGES kWh	1500	0.0239	\$	35.85
COST OF POWER kWh	1500	0.0430	\$	64.50	COST OF POWER kWh	750	0.0470	\$	35.25
					COST OF POWER kWh	750	0.0550	\$	41.25
CURRENT 2003 BILL				\$ 133.15	Adjusted 2004 BILL				\$ 143.64 \$ 10.49 7.9%

MONTHLY CONSUMPTION OF 2000 kWh

	kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55	MONTHLY SERVICE CHARGE	n/a	n/a	\$	12.55
DISTRIBUTION kWh	2000	0.0135	\$	27.00	DISTRIBUTION kWh	2000	0.0125	\$	24.99
OTHER CHARGES kWh	2000	0.0239	\$	47.80	OTHER CHARGES kWh	2000	0.0239	\$	47.80
COST OF POWER kWh	2000	0.0430	\$	86.00	COST OF POWER kWh	750	0.0470	\$	35.25
					COST OF POWER kWh	1250	0.0550	\$	68.75
CURRENT 2003 BILL				\$ 173.35	Adjusted 2004 BILL				\$ 189.34 \$ 15.99 9.2%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

MONTHLY CONSUMPTION OF 1000 kWh	CURRENT 2003 BILL				2004 BILL (25% of Regulatory Assets, 2004 PILs & Tiered Commodity Pr				
		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	
	DISTRIBUTION kWh	1000	0.0172	\$ 17.20	DISTRIBUTION kWh	1000	0.01650	\$ 16.50	
	OTHER CHARGES kWh	1000	0.0229	\$ 22.90	OTHER CHARGES kWh	1000	0.0229	\$ 22.90	
	COST OF POWER kWh	1000	0.0430	\$ 43.00	COST OF POWER kWh	750	0.0470	\$ 35.25	
					COST OF POWER kWh	250	0.0550	\$ 13.75	
	CURRENT 2003 BILL				Adjusted 2004 BILL				\$ 112.79 \$ 5.30 4.9%
		kWh (enter)	RATE \$/kWh	CHARGE \$		kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS IMPACT %
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39	
	DISTRIBUTION kWh	2000	0.0172	\$ 34.40	DISTRIBUTION kWh	2000	0.0165	\$ 33.00	
	OTHER CHARGES kWh	2000	0.0229	\$ 45.80	OTHER CHARGES kWh	2000	0.0229	\$ 45.80	
	COST OF POWER kWh	2000	0.0430	\$ 86.00	COST OF POWER kWh	750	0.0470	\$ 35.25	
					COST OF POWER kWh	1250	0.0550	\$ 68.75	
	CURRENT 2003 BILL				Adjusted 2004 BILL				\$ 207.19 \$ 16.60 8.7%

MONTHLY CONSUMPTION OF  
5000 kWh

	kWh (enter)	RATE \$/kWh	CHARGE \$
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39
DISTRIBUTION kWh	5000	0.0172	\$ 86.00
OTHER CHARGES kWh	5000	0.0229	\$ 114.50
COST OF POWER kWh	5000	0.0430	\$ 215.00

kWh	RATE \$/kWh	CHARGE \$
MONTHLY SERVICE CHARGE	n/a	\$ 24.39
DISTRIBUTION kWh	5000	\$ 82.51
OTHER CHARGES kWh	5000	\$ 114.50
COST OF POWER kWh	750	\$ 35.25
COST OF POWER kWh	4250	\$ 233.75

CURRENT 2003 BILL

\$439.89

Adjusted 2004 BILL

\$490.40

\$50.51

11.5%

MONTHLY CONSUMPTION OF  
10000 kWh

	kWh (enter)	RATE \$/kWh	CHARGE \$
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39
DISTRIBUTION kWh	10000	0.0172	\$ 172.00
OTHER CHARGES kWh	10000	0.0229	\$ 229.00
COST OF POWER kWh	10000	0.0430	\$ 430.00

kWh	RATE \$/kWh	CHARGE \$
MONTHLY SERVICE CHARGE	n/a	\$ 24.39
DISTRIBUTION kWh	10000	\$ 165.01
OTHER CHARGES kWh	10000	\$ 229.00
COST OF POWER kWh	750	\$ 35.25
COST OF POWER kWh	9250	\$ 508.75

CURRENT 2003 BILL

\$855.39

Adjusted 2004 BILL

\$962.40

\$107.01

12.5%

MONTHLY CONSUMPTION OF  
15000 kWh

	kWh (enter)	RATE \$/kWh	CHARGE \$
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.39
DISTRIBUTION kWh	15000	0.0172	\$ 258.00
OTHER CHARGES kWh	15000	0.0229	\$ 343.50
COST OF POWER kWh	15000	0.0430	\$ 645.00

kWh	RATE \$/kWh	CHARGE \$
MONTHLY SERVICE CHARGE	n/a	\$ 24.39
DISTRIBUTION kWh	15000	\$ 247.52
OTHER CHARGES kWh	15000	\$ 343.50
COST OF POWER kWh	750	\$ 35.25
COST OF POWER kWh	14250	\$ 783.75

CURRENT 2003 BILL

\$1,270.89

Adjusted 2004 BILL

\$1,434.41

\$163.52

12.9%

# **HOBNI RAM 2005**

# **2005 Rate Adjustment Model** **(Secondary Rate Option)**

Name of Utility: Hydro One Brampton Networks Inc

License Number: ED-2003-0038

File Number: RP-2005-0013

EB-2005-0008

Name of Contact: Scott Miller

E- Mail Address: [smiller@hydroonebrampton.com](mailto:smiller@hydroonebrampton.com)

Phone Number: 905-840-6300      Extension:      324

Date: January 17, 2005

Version Number:      **2005.V1.1**

## SHEET 1 - 2002 Base Rate Schedule

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

Enter the values for your 2002 Base Rates as shown on sheet 4 of the 2002 RAM or sheet 2 of the 2004 RAM.

Using the 2002 base rates removes the impact of 2004 interim Regulatory Assets and the 2004 PILs Proxy, added in the approved rates on April 1, 2004.

Adjustments to rate classes may be made if your LDC has non-standard classes.

### **RESIDENTIAL**

Distribution kWh Rate	\$0.0104
Monthly Service Charge (Per Customer)	\$9.69

### **RESIDENTIAL (TIME OF USE)**

Distribution kWh Rate	\$0.0104
Monthly Service Charge (Per Customer)	\$9.69

### **GENERAL SERVICE < 50 KW**

Distribution kWh Rate	\$0.0132
Monthly Service Charge (Per Customer)	\$18.71

### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

Distribution KW Rate	\$1.7225
Monthly Service Charge (Per Customer)	\$93.56

### **GENERAL SERVICE > 50 KW (TIME OF USE)**

Distribution KW Rate	\$2.8215
Monthly Service Charge (Per Customer)	\$1,268.72

**SHEET 1 - 2002 Base Rate Schedule**

**INTERMEDIATE USE**

Distribution KW Rate	\$0.0000
Monthly Service Charge (Per Customer)	\$0.00

**LARGE USE**

Distribution KW Rate	\$2.2423
Monthly Service Charge (Per Customer)	\$4,187.92

**SENTINEL LIGHTS (NON TIME OF USE)**

Distribution KW Rate	\$2.9917
Monthly Service Charge (Per Connection)	\$0.00

OR

**SENTINEL LIGHTS (TIME OF USE)**

Distribution KW Rate	\$0.0000
Monthly Service Charge (Per Connection)	\$0.00

**STREET LIGHTING (NON TIME OF USE)**

Distribution KW Rate	\$0.0000
Monthly Service Charge (Per Connection)	\$0.00

OR

**STREET LIGHTING (TIME OF USE)**

Distribution KW Rate	\$1.7333
Monthly Service Charge (Per Connection)	\$0.00

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

Enter the final MARR installment calculated in the 2001 RUD Model\$ 3,235,507.48

Have you applied for approval of your C&DM plan?yes

Enter the amount applied for your C&DM plan\$ 3,235,507.48

Has the C&DM application been approved?yes

Enter the final MARR installment (based on Board-Approved C&DM plan or applied-for amount)\$ 3,235,507.48

Grossed-up MARR based on 14 months recovery over 13 months.\$ 3,484,392.67

Use the Table below to enter the 1999 data for your LDC from your approved 2001 RUD Model.  
1999 Distribution Revenue Shares will be used to allocate the Board-Approved MARR Value to rate classes.  
You may adjust the rate classes if your LDC has non-standard classes.

1999 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Distribution Shares	Allocation of Board-Approved MARR Value
Residential Class	-	764,574,806	73,458	\$13,515,063	48.88%	\$1,703,212
General Service < 50 KW Class	-	243,863,507	6,213	\$3,791,214	13.71%	\$477,781
General Service > 50 KW Non-Time of Use	2,252,347	808,635,817	1,104	\$4,190,049	15.15%	\$528,044
General Service > 50 KW Time of Use	1,571,708	722,186,742	104	\$4,925,644	17.82%	\$620,746
Intermediate Use	0	0	0	\$0	0.00%	\$0
Large Class User	561,871	331,897,970	3	\$1,154,623	4.18%	\$145,509
Sentinel Lights	464	167,040	50	\$1,136	0.00%	\$143
Street Lighting	50,102	18,036,720	1	\$71,080	0.26%	\$8,958
TOTALS	4,436,492	2,889,362,602	80,933	\$27,648,809	100.00%	\$3,484,393
Grossed-up MARR Value =====>						\$3,484,393

Note: LDCs must enter the fixed-variable split used on Sheet 13 (Sensitivity Analysis 2) of their 2001 Approved RUD Model.

Residential Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			\$1,703,212
(B) Fixed-Variable Split (%)	48.3%	51.7%	100%
(C) Re-Allocated MARR (\$)	\$821,850	\$881,362	\$1,703,212
(D) Number of kWh	764,574,806		
(E) Number of Customers		73,458	
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0011		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.9998	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$477,781
(B) Fixed-Variable Split (%)	69.9%	30.1%	100%
(C) Re-Allocated MARR (\$)	\$333,873	\$143,909	\$477,781
(D) Number of kWh	243,863,507		
(E) Number of Customers		6,213	
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0014		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$1.9302	

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$528,044
(B) Fixed-Variable Split (%)	75.8%	24.2%	100%
(C) Re-Allocated MARR (\$)	\$400,187	\$127,857	\$528,044
(D) Number of kW	2,252,347		
(E) Number of Customers		1,104	
(F) Incremental Distribution kWh Rate (\$/kW)	\$0.1777		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$9.6510	

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$620,746
(B) Fixed-Variable Split (%)	73.7%	26.3%	100%
(C) Re-Allocated MARR (\$)	\$457,422	\$163,323	\$620,746
(D) Number of kW	1,571,708		
(E) Number of Customers		104	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.2910		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$130.8681	

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Large User Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$145,509
(B) Fixed-Variable Split (%)	89.3%	10.7%	100%
(C) Re-Allocated MARR (\$)	\$129,958	\$15,551	\$145,509
(D) Number of kW	561,871		
(E) Number of Customers		3	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.2313		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$431.9806	

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$143
(B) Fixed-Variable Split (%)	100.0%	0.0%	100%
(C) Re-Allocated MARR (\$)	\$143	\$0	\$143
(D) Number of kW	464		
(E) Number of Customers		50	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.3086		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$8,958
(B) Fixed-Variable Split (%)	100.0%	0.0%	100%
(C) Re-Allocated MARR (\$)	\$8,958	\$0	\$8,958
(D) Number of kW	50,102		
(E) Number of Customers		1	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.1788		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

## SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

### Residential Class

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$10.69

### Residential Class (Time-of-Use)

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$10.69

### General Service < 50 KW

DISTRIBUTION KWH RATE	\$0.0146
MONTHLY SERVICE CHARGE (Per Customer)	\$20.64

### General Service > 50 KW (Non-Time of Use)

DISTRIBUTION KW RATE	\$1.9001
MONTHLY SERVICE CHARGE (Per Customer)	\$103.21

### General Service > 50 KW (Time of Use)

DISTRIBUTION KW RATE	\$3.1125
MONTHLY SERVICE CHARGE (Per Customer)	\$1,399.59

### Intermediate Use

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

**SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)**

**Large Use**

DISTRIBUTION KW RATE	\$2.4736
MONTHLY SERVICE CHARGE (Per Customer)	\$4,619.90

**Sentinel Lights (Non-Time of Use)**

DISTRIBUTION KW RATE	\$3.3002
MONTHLY SERVICE CHARGE (Per Connection)	

OR

**Sentinel Lights (Time of Use)**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

**Street Lighting (Non-Time of Use)**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

OR

**Street Lighting (Time of Use)**

DISTRIBUTION KW RATE	\$1.9121
MONTHLY SERVICE CHARGE (Per Connection)	

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

This schedule requires LDCs to input the 2003 data which will be used to allocate 2005 PILs to the rate classes.  
The 2005 PILs Proxy is calculated in the 2005 PILs model, TAXCALC Worksheet, Cell C95

Enter the 2005 PILs Proxy Amount	\$ 7,371,915.68
----------------------------------	-----------------

Distribution Revenue is used to allocate the 2005 PILs Proxy Amount to the rate classes.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2005 PILs Proxy Allocation
Residential Class		918,500,653	95,064	\$26,713,717	52.9%	\$3,902,895
General Service < 50 KW Class		268,946,841	6,614	\$6,633,943	13.1%	\$969,224
General Service > 50 KW Non-Time of Use	2,733,748	996,032,849	1,390	\$7,866,674	15.6%	\$1,149,327
General Service > 50 KW Time of Use	1,967,530	845,121,401	132	\$7,850,099	15.6%	\$1,146,906
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class User	523,127	281,784,328	4	\$1,260,240	2.5%	\$184,122
Sentinel Lights	234	79,166	50	\$917	0.0%	\$134
Street Lighting	58,588	19,110,906	1	\$132,151	0.3%	\$19,307
TOTALS		3,329,576,144	103,255	\$50,457,741	1.00	\$7,371,916
				2005 PILs Proxy Amount =====>		\$7,371,916

2005 PILs Proxy amount will be recovered only in the distribution kWh charge (Variable Charge).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$3,902,895
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$3,902,895	\$0	\$3,902,895
(D) Number of kWh	918,500,653		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0042		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$969,224
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$969,224	\$0	\$969,224
(D) Number of kWh	268,946,841		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0036		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

General Service > 50 kW Class (Non-Time of Use)			
	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$1,149,327
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$1,149,327	\$0	\$1,149,327
(D) Number of kW	2,733,748		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.4204		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$1,146,906
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$1,146,906	\$0	\$1,146,906
(D) Number of kW	1,967,530		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.5829		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$184,122
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$184,122	\$0	\$184,122
(D) Number of kW	523,127		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3520		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$134
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$134	\$0	\$134
(D) Number of kW	234		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.5733		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$19,307
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$19,307	\$0	\$19,307
(D) Number of kW	58,588		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3295		

## SHEET 5 - Rate Schedule including 2005 PILs

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

### **RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0157
MONTHLY SERVICE CHARGE (Per Customer)	\$10.69

### **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	\$0.0157
MONTHLY SERVICE CHARGE (Per Customer)	\$10.69

### **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0182
MONTHLY SERVICE CHARGE (Per Customer)	\$20.64

### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.3206
MONTHLY SERVICE CHARGE (Per Customer)	\$103.21

### **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$3.6954
MONTHLY SERVICE CHARGE (Per Customer)	\$1,399.59

### **INTERMEDIATE USE**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

## **SHEET 5 - Rate Schedule including 2005 PILs**

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### **LARGE USE**

DISTRIBUTION KW RATE	\$2.8256
MONTHLY SERVICE CHARGE (Per Customer)	\$4,619.90

### **SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$3.8735
MONTHLY SERVICE CHARGE (Per Connection)	

OR

### **SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

### **STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

OR

### **STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.2416
MONTHLY SERVICE CHARGE (Per Connection)	

## SHEET 6 - December 31, 2003 Regulatory Assets

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

LDCs should enter their December 3, 2003 balances for each regulatory asset account. In the case of distributors that have approved Regulatory Asset recovery rate riders, the distributor should not enter any balances on Sheet 6 and should go directly to Sheet 10. In this instance, the rate schedule on Sheet 5 is identical to Sheet 9.

Description	Account Number	Amount Applied- for Balance as at Dec. 31, 2003
RSVA - Wholesale Market Service Charge	1580	\$4,995,745
RSVA - One-time Wholesale Market Service	1582	\$609,856
RSVA - Retail Transmission Network Charge	1584	\$1,355,721
RSVA - Retail Transmission Connection Charge	1586	\$1,351,188
RSVA - Power	1588	\$1,576,889
<b>Sub-Total for RSVA Accounts</b>		<b>\$9,889,399</b>
<b>Current Recovery: Amount Entered on Sheet 3, cell G13, of 2004 RAM</b>		<b>\$3,735,614</b>
<b>Adjusted 2005 Recovery Amount (RSVA Accounts)</b>		<b>\$6,153,785</b>
Other Regulatory Assets	1508	\$185,795
Retail Cost Variance Account - Retail	1518	\$166,175
Retail Cost Variance Account - STR	1548	\$41,488
Misc. Deferred Debits - incl. Rebate Cheques	1525	
Deferred Payments in Lieu of Taxes	1562	-\$4,901,319
<i>PILs Contra Account</i>	1563	\$4,901,319
Qualifing Transition Costs	1570	\$1,371,952
Pre-Market Opening Energy Variances Total	1571	\$408,298
Extra-Ordinary Event Losses	1572	
Deferred Rate Impact Amounts	1574	
Other Deferred Credits	2425	
<b>Sub-Total for Non-RSVA Regulatory Asset Accounts</b>		<b>\$2,173,708</b>
<b>Current Recovery: Amount Entered on Sheet 5, cell G14, of 2004 RAM</b>		<b>\$0</b>
<b>Adjusted 2005 Recovery Amount (Non-RSVA Accounts)</b>		<b>\$2,173,708</b>
<b>Total Adjusted Regulatory Assets</b>		<b>\$8,327,493</b>

<b>33% of Total Adjusted Regulatory Assets</b>	<b>\$2,775,831.00</b>
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## SHEET 6 - December 31, 2003 Regulatory Assets

----- Please go to Section 1 -----

<u>Section 1: For LDCs with Total RSVA adjusted balances greater than 33 % of Total:</u>		
Total Adjusted Balance for RSVA Accounts	(a)	\$6,153,785
33% of Total Adjusted Regulatory Assets	(b)	\$2,775,831
Remaining Final Amount to be recovered in future periods (a) - (b)		<b>\$3,377,954</b>

<u>Section 2: For LDCs with Total RSVA adjusted balances less than 33 % of Total:</u>	
33% OF Total Adjusted Regulatory Assets	N/A
Total Adjusted Balance for RSVA Accounts	N/A
Amount to be collected from RSVA Accounts	N/A
Amount to be collected from Non-RSVA accounts	N/A

### Rate Implementation

Check Box  
YES or NO

Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.



YES



NO

Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.



YES



NO

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

Approved Regulatory Asset Recovery from Sheet 4 (either from Section 1 or Section 2)

\$ 2,775,831.00

The share of class kWh sold in 2003 is used to allocate the approved interim RSVA Regulatory Asset amounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 kWh Shares	2003 RSVA Allocations
Residential Class	0	918,500,653	95,064	\$26,713,717	27.6%	\$765,744
General Service < 50 KW Class	0	268,946,841	6,614	\$6,633,943	8.1%	\$224,218
General Service > 50 KW Non-Time of Use	2,733,748	996,032,849	1,390	\$7,866,674	29.9%	\$830,382
General Service > 50 KW Time of Use	1,967,530	845,121,401	132	\$7,850,099	25.4%	\$704,568
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class User	523,127	281,784,328	4	\$1,260,240	8.5%	\$234,920
Sentinel Lights	234	79,166	50	\$917	0.0%	\$66
Street Lighting	58,588	19,110,906	1	\$132,151	0.6%	\$15,933
TOTALS		3,329,576,144	103,255	\$50,457,741.48	1.00	\$2,775,831
				Allocated Total for RSVA accounts =====>		\$2,775,831

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$765,744
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$765,744	\$0	\$765,744
(D) Number of kWh	918,500,653		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0008		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$224,218
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$224,218	\$0	\$224,218
(D) Number of kWh	268,946,841		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0008		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$830,382
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$830,382	\$0	\$830,382
(D) Number of kW	2,733,748		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3038		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$704,568
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$704,568	\$0	\$704,568
(D) Number of kW	1,967,530		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3581		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$234,920
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$234,920	\$0	\$234,920
(D) Number of kW	523,127		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.4491		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$66
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$66	\$0	\$66
(D) Number of kW	234		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.2824		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$15,933
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$15,933	\$0	\$15,933
(D) Number of kW	58,588		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.2719		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

Approved Regulatory Asset Recovery from Non-RSVA Accounts (Sheet 4, Section 2)	\$	-
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Distribution Revenue is used to allocate the approved final Regulatory Asset amounts related to the Non-RSVA accounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2002 Regulatory Asset RSVA Allocations
Residential Class	0	918,500,653	95,064	\$26,713,717	52.9%	\$0
General Service < 50 KW Class	0	268,946,841	6,614	\$6,633,943	13.1%	\$0
General Service > 50 KW Non-Time of Use	2,733,748	996,032,849	1,390	\$7,866,674	15.6%	\$0
General Service > 50 KW Time of Use	1,967,530	845,121,401	132	\$7,850,099	15.6%	\$0
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class User	523,127	281,784,328	4	\$1,260,240	2.5%	\$0
Sentinel Lights	234	79,166	50	\$917	0.0%	\$0
Street Lighting	58,588	19,110,906	1	\$132,151	0.3%	\$0
TOTALS	3,329,576,144		103,255	\$50,457,741	1.00	\$0
Allocated Total for Non-RSVA accounts =====>						\$0

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kWh	918,500,653		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0000		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kWh	268,946,841		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0000		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	2,733,748		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	1,967,530		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	523,127		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	234		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	58,588		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

## **SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets**

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

### **RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0166
MONTHLY SERVICE CHARGE (Per Customer)	\$10.69

### **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	\$0.0166
MONTHLY SERVICE CHARGE (Per Customer)	\$10.69

### **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0190
MONTHLY SERVICE CHARGE (Per Customer)	\$20.64

### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$2.6243
MONTHLY SERVICE CHARGE (Per Customer)	\$103.21

### **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	\$4.0535
MONTHLY SERVICE CHARGE (Per Customer)	\$1,399.59

### **INTERMEDIATE USE**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

## **SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets**

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### **LARGE USE**

DISTRIBUTION KW RATE	\$3.2747
MONTHLY SERVICE CHARGE (Per Customer)	\$4,619.90

### **SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$4.1560
MONTHLY SERVICE CHARGE (Per Connection)	

OR

### **SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

### **STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

OR

### **STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE	\$2.5136
MONTHLY SERVICE CHARGE (Per Connection)	

## SHEET 10 - Phase 2 Final Rate Riders

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

**This sheet is to be used by those distributors that have final approval of their Regulatory Asset Recovery - Phase 2 rate riders.**

Class	Rate Rider per kWh (or kW)
Residential Class	
General Service < 50 KW Class	
General Service > 50 KW Non-Time of Use	
General Service > 50 KW Time of Use	
Intermediate Use	
Large Class User	
Sentinel Lights	
Street Lighting	

**Hydro One Brampton Networks Inc**  
**RP-2005-0013 EB-2005-0008**  
**Schedule of Changed Distribution Rates and Charges**  
*Effective April 1, 2005 until April 30, 2006*

**LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.**

**RESIDENTIAL**

Monthly Service Charge	(per month)	\$10.69
Distribution Volumetric Rate	(per kWh)	\$0.0166

**RESIDENTIAL (Time of Use)**

Monthly Service Charge	(per month)	\$10.69
Distribution Volumetric Rate	(per kWh)	\$0.0166

**GENERAL SERVICE < 50 KW**

Monthly Service Charge	(per month)	\$20.64
Distribution Volumetric Rate	(per kWh)	\$0.0190

**GENERAL SERVICE > 50 KW (Non Time of Use)**

Monthly Service Charge	(per month)	\$103.21
Distribution Volumetric Rate	(per kW)	\$2.6243

**GENERAL SERVICE > 50 KW (Time of Use)**

Monthly Service Charge	(per month)	\$1,399.59
Distribution Volumetric Rate	(per kW)	\$4.0535

**INTERMEDIATE USE**

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

**LARGE USE**

Monthly Service Charge	(per month)	\$4,619.90
Distribution Volumetric Rate	(per kW)	\$3.2747

**SENTINEL LIGHTS (Non Time of Use)**

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	\$4.1560

**Hydro One Brampton Networks Inc**  
**RP-2005-0013   EB-2005-0008**  
**Schedule of Changed Distribution Rates and Charges**  
*Effective April 1, 2005 until April 30, 2006*

**SENTINEL LIGHTS (Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**STREET LIGHTING (Non Time of Use)**

Monthly Service Charge	(per month)
Distribution Volumetric Rate	(per kW)

**STREET LIGHTING (Time of Use)**

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	\$2.5136

## SHEET 12 - Current Rates as of April 1, 2004

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.1
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

In order to calculate bill impacts on Sheet 13, enter your current rates as approved in your 2004 Rate Order.

You may adjust the rate classes if your LDC has non-standard classes.

### **RESIDENTIAL**

Distribution kWh Rate	\$0.0125
Monthly Service Charge (Per Customer)	\$12.55

### **RESIDENTIAL (TIME OF USE)**

Distribution kWh Rate	\$0.0125
Monthly Service Charge (Per Customer)	\$12.55

### **GENERAL SERVICE < 50 KW**

Distribution kWh Rate	\$0.0165
Monthly Service Charge (Per Customer)	\$24.39

### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

Distribution KW Rate	\$2.4220
Monthly Service Charge (Per Customer)	\$123.15

### **GENERAL SERVICE > 50 KW (TIME OF USE)**

Distribution KW Rate	\$3.6380
Monthly Service Charge (Per Customer)	\$1,650.66

### **INTERMEDIATE USE**

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

## **SHEET 12 - Current Rates as of April 1, 2004**

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### **LARGE USE**

Distribution KW Rate	\$3.1394
Monthly Service Charge (Per Customer)	\$5,073.33

### **SENTINEL LIGHTS (NON TIME OF USE)**

Distribution KW Rate	\$4.0049
Monthly Service Charge (Per Customer)	\$0.00

OR

### **SENTINEL LIGHTS (TIME OF USE)**

Distribution KW Rate	\$1.0132
Monthly Service Charge (Per Customer)	\$0.00

### **STREET LIGHTING (NON TIME OF USE)**

Distribution KW Rate	\$0.5793
Monthly Service Charge (Per Customer)	\$0.00

OR

### **STREET LIGHTING (TIME OF USE)**

Distribution KW Rate	\$2.3126
Monthly Service Charge (Per Customer)	\$0.00

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

Name of Utility:	Hydro One Brampton Networks Inc	2005.V1.0
License Number:	ED-2003-0038	RP-2005-0013
Name of Contact:	Scott Miller	EB-2005-0008
E- Mail Address:	smiller@hydroonebrampton.com	
Phone Number:	905-840-6300	Extension: 324
Date:	January 17, 2005	

Monthly Consumption

RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

		CURRENT 2004 BILL				FUTURE 2005 BILL					
ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)	
	100										
	Monthly Service Charge	N/A	N/A	\$ 12.55	Monthly Service Charge	N/A	N/A	\$ 10.69			
	Distribution (kWh)	100	\$ 0.0125	\$ 1.25	Distribution (kWh)	100	\$ 0.0166	\$ 1.66			
			Sub-Total	\$ 13.80			Sub Total	\$ 12.35	\$ (1.45)	-10.53%	
	Other Charges (kWh)	100	\$ 0.0239	\$ 2.39	Other Charges (kWh)	100	\$ 0.0239	\$ 2.39			
	Cost of Power (kWh)	100	\$ 0.0470	\$ 4.70	Cost of Power (kWh)	100	\$ 0.0470	\$ 4.70			
	Current 2004 Bill				\$ 20.89	Adjusted 2005 Bill			\$ 19.44	\$ (1.45)	-6.96%

ENTER DESIRED CONSUMPTION LEVEL (kWh)			kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
		250									
		Monthly Service Charge	N/A	N/A	\$ 12.55	Monthly Service Charge	N/A	N/A	\$ 10.69		
		Distribution (kWh)	250	\$0.0125	\$ 3.12	Distribution (kWh)	250	\$ 0.0166	\$ 4.14		
				Sub-Total	\$ 15.67			Sub Total	\$ 14.83	\$ (0.85)	-5.39%
		Other Charges (kWh)	250	\$ 0.0239	\$ 5.98	Other Charges (kWh)	250	\$ 0.0239	\$ 5.98		
		Cost of Power (kWh)	250	\$ 0.0470	\$ 11.75	Cost of Power (kWh)	250	\$ 0.0470	\$ 11.75		
		Current 2004 Bill				\$ 33.40	Adjusted 2005 Bill				\$ 32.55

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)	
500											
	Monthly Service Charge	N/A	N/A	\$ 12.55		Monthly Service Charge	N/A	N/A	\$ 10.69		
	Distribution (kWh)	500	\$0.0125	\$ 6.25		Distribution (kWh)	500	\$ 0.0166	\$ 8.28		
			Sub-Total	\$ 18.80				Sub Total	\$ 18.97	\$ 0.17	0.90%
	Other Charges (kWh)	500	\$ 0.0239	\$ 11.95		Other Charges (kWh)	500	\$ 0.0239	\$ 11.95		
	Cost of Power (kWh)	500	\$ 0.0470	\$ 23.50		Cost of Power (kWh)	500	\$ 0.0470	\$ 23.50		
	Current 2004 Bill				\$ 54.25	Adjusted 2005 Bill				\$ 54.42	\$ 0.17

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
750										
	Monthly Service Charge	N/A	N/A	\$ 12.55	Monthly Service Charge	N/A	N/A	\$ 10.69		
	Distribution (kWh)	750	\$0.0125	\$ 9.37	Distribution (kWh)	750	0.0166	\$ 12.41		
	Sub-Total			\$ 21.92	Sub Total			\$ 23.10	\$ 1.18	5.39%
	Other Charges (kWh)	750	0.0239	\$ 17.93	Other Charges (kWh)	750	0.0239	\$ 17.93		
	Cost of Power (kWh)	750	0.0470	\$ 35.25	Cost of Power (kWh)	750	0.0470	\$ 35.25		
	Current 2004 Bill				\$ 75.10	Adjusted 2005 Bill			\$ 76.28	\$ 1.18

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
1,000										
	Monthly Service Charge	N/A	N/A	\$ 12.55		Monthly Service Charge	N/A	\$ 10.69		
	Distribution (kWh)	1000	\$0.0125	\$ 12.50		Distribution (kWh)	1000	\$ 16.55		
	Sub-Total			\$ 25.05		Sub Total			\$ 2.20	8.77%
	Other Charges (kWh)	1000	0.0239	\$ 23.90		Other Charges (kWh)	1000	\$ 23.90		
	Cost of Power (kWh)	750	0.0470	\$ 35.25		Cost of Power (kWh)	750	\$ 35.25		
	Cost of Power (kWh)	250	0.0550	\$ 13.75		Cost of Power (kWh)	250	\$ 13.75		
	Current 2004 Bill			\$ 97.95		Adjusted 2005 Bill			\$ 2.20	2.24%

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
1,500										
	Monthly Service Charge	N/A	N/A	\$ 12.55		Monthly Service Charge	N/A	\$ 10.69		
	Distribution (kWh)	1500	\$0.0125	\$ 18.74		Distribution (kWh)	1500	\$ 24.83		
	Sub-Total			\$ 31.29		Sub Total			\$ 4.22	13.50%
	Other Charges (kWh)	1500	0.0239	\$ 35.85		Other Charges (kWh)	1500	\$ 35.85		
	Cost of Power (kWh)	750	0.0470	\$ 35.25		Cost of Power (kWh)	750	\$ 35.25		
	Cost of Power (kWh)	750	0.0550	\$ 41.25		Cost of Power (kWh)	750	\$ 41.25		
	Current 2004 Bill			\$ 143.64		Adjusted 2005 Bill			\$ 4.22	2.94%

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
2,000										
	Monthly Service Charge	N/A	N/A	\$ 12.55		Monthly Service Charge	N/A	\$ 10.69		
	Distribution (kWh)	2000	\$0.0125	\$ 24.99		Distribution (kWh)	2000	\$ 33.10		
	Sub-Total			\$ 37.54		Sub Total			\$ 6.25	16.65%
	Other Charges (kWh)	2000	0.0239	\$ 47.80		Other Charges (kWh)	2000	\$ 47.80		
	Cost of Power (kWh)	750	0.0470	\$ 35.25		Cost of Power (kWh)	750	\$ 35.25		
	Cost of Power (kWh)	1,250	0.0550	\$ 68.75		Cost of Power (kWh)	1,250	\$ 68.75		
	Current 2004 Bill			\$ 189.34		Adjusted 2005 Bill			\$ 6.25	3.30%

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

		CURRENT 2004 BILL				FUTURE 2005 BILL					
ENTER DESIRED CONSUMPTION LEVEL (kWh)			kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
		1,000									
		Monthly Service Charge	N/A	N/A	\$ 24.39	Monthly Service Charge	N/A	N/A	\$ 20.64		
		Distribution (kWh)	1000	\$ 0.0165	\$ 16.50	Distribution (kWh)	1000	\$ 0.0190	\$ 19.04		
				Sub-Total	\$ 40.89			Sub Total	\$ 39.69	\$ (1.20)	-2.94%
		Other Charges (kWh)	1000	\$ 0.0229	\$ 22.90	Other Charges (kWh)	1000	\$ 0.0229	\$ 22.90		
		Cost of Power (kWh)	1000	\$ 0.0470	\$ 47.00	Cost of Power (kWh)	1000	\$ 0.0470	\$ 47.00		
		Current 2004 Bill				\$ 110.79	Adjusted 2005 Bill			\$ 109.59	\$ (1.20)

ENTER DESIRED CONSUMPTION LEVEL (kWh) 2,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 24.39	Monthly Service Charge	N/A	N/A	\$ 20.64		
	Distribution (kWh)	2000	\$0.0165	\$ 33.00	Distribution (kWh)	2000	\$0.0190	\$ 38.09		
	Sub-Total			\$ 57.39	Sub Total			\$ 58.73	\$ 1.34	2.34%
	Other Charges (kWh)	2000	\$0.0229	\$ 45.80	Other Charges (kWh)	2,000	\$0.0229	\$ 45.80		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	1,250	\$0.0550	\$ 68.75	Cost of Power (kWh)	1,250	\$0.0550	\$ 68.75		
	Current 2004 Bill			\$ 207.19	Adjusted 2005 Bill			\$ 208.53	\$ 1.34	0.65%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 5,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 24.39	Monthly Service Charge	N/A	N/A	\$ 20.64		
	Distribution (kWh)	5000	\$0.0165	\$ 82.51	Distribution (kWh)	5000	\$0.0190	\$ 95.22		
	Sub-Total			\$ 106.90	Sub Total			\$ 115.87	\$ 8.97	8.39%
	Other Charges (kWh)	5000	\$0.0229	\$ 114.50	Other Charges (kWh)	5,000	\$0.0229	\$ 114.50		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75		
	Current 2004 Bill			\$ 490.40	Adjusted 2005 Bill			\$ 499.37	\$ 8.97	1.83%

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	10,000									
	Monthly Service Charge	N/A	N/A	\$ 24.39	Monthly Service Charge	N/A	N/A	\$ 20.64		
	Distribution (kWh)	10000	\$0.0165	\$ 165.01	Distribution (kWh)	10000	\$0.0190	\$ 190.45		
				Sub-Total	\$ 189.40				Sub Total	\$ 211.09
	Other Charges (kWh)	10000	\$0.0229	\$ 229.00	Other Charges (kWh)	10,000	\$0.0229	\$ 229.00		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75		
	Current 2004 Bill			\$ 962.40	Adjusted 2005 Bill			\$ 984.09	\$ 21.69	11.45%

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	15,000									
	Monthly Service Charge	N/A	N/A	\$ 24.39	Monthly Service Charge	N/A	N/A	\$ 20.64		
	Distribution (kWh)	15000	\$0.0165	\$ 247.52	Distribution (kWh)	15000	\$0.0190	\$ 285.67		
				Sub-Total	\$ 271.91				Sub Total	\$ 306.32
	Other Charges (kWh)	15000	\$0.0229	\$ 343.50	Other Charges (kWh)	15,000	\$0.0229	\$ 343.50		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	14,250	\$0.0550	\$ 783.75	Cost of Power (kWh)	14,250	\$0.0550	\$ 783.75		
	Current 2004 Bill			\$ 1,434.41	Adjusted 2005 Bill			\$ 1,468.82	\$ 34.41	12.66%

GENERAL SERVICE > 50 KW to 3000 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

		CURRENT 2004 BILL				FUTURE 2005 BILL								
ENTER DESIRED CONSUMPTION LEVEL kW			kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)			
		60	Monthly Service Charge	N/A	N/A	\$ 123.15	Monthly Service Charge	N/A	N/A	\$ 103.21				
		kWh	Distribution (kW)	60	\$2.4220	\$ 145.32	Distribution (kW)	60	\$2.6243	\$ 157.46				
		15,000				Sub-Total	\$ 268.47				Sub Total	\$ 260.67	\$ (7.80)	-2.91%
			Other Charges (kW)	60	\$3.9100	\$ 234.60	Other Charges (kW)	60.00	\$3.9100	\$ 234.60				
Other Charges (kWh)	15,000		\$0.0132	\$ 198.00	Other Charges (kWh)	15,000	\$0.0132	\$ 198.00						
Cost of Power (kWh)	750		\$0.0550	\$ 41.25	Cost of Power (kWh)	750	\$0.0550	\$ 41.25						
Current 2004 Bill				\$ 742.32	Adjusted 2005 Bill				\$ 734.52	\$ (7.80)	-1.05%			

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW	100	Monthly Service Charge	N/A	\$ 123.15		Monthly Service Charge	N/A	\$ 103.21		
	kWh	Distribution (kW)	100	\$2.4220	\$ 242.20	Distribution (kW)	100	\$2.6243	\$ 262.43	
	40,000	Sub-Total		\$ 365.35		Sub Total		\$ 365.64	\$ 0.29	0.08%
		Other Charges (kW)	100	\$3.9100	\$ 391.00	Other Charges (kW)	100.00	\$3.9100	\$ 391.00	
		Other Charges (kWh)	40,000	\$0.0132	\$ 528.00	Other Charges (kWh)	40,000	\$0.0132	\$ 528.00	
		Cost of Power (kWh)	40,000	\$0.0550	\$ 2,200.00	Cost of Power (kWh)	40,000	\$0.0550	\$ 2,200.00	
		Current 2004 Bill		\$ 3,484.35		Adjusted 2005 Bill		\$ 3,484.64	\$ 0.29	0.01%

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW	500	Monthly Service Charge	N/A	\$ 123.15		Monthly Service Charge	N/A	\$ 103.21		
	kWh	Distribution (kW)	500	\$2.4220	\$ 1,211.02	Distribution (kW)	500	\$2.6243	\$ 1,312.16	
	100,000	Sub-Total		\$ 1,334.17		Sub Total		\$ 1,415.37	\$ 81.20	6.09%
		Other Charges (kW)	500	\$3.9100	\$ 1,955.00	Other Charges (kW)	500.00	\$3.9100	\$ 1,955.00	
		Other Charges (kWh)	100,000	\$0.0132	\$ 1,320.00	Other Charges (kWh)	100,000	\$0.0132	\$ 1,320.00	
		Cost of Power (kWh)	100,000	\$0.0550	\$ 5,500.00	Cost of Power (kWh)	100,000	\$0.0550	\$ 5,500.00	
		Current 2004 Bill		\$ 10,109.17		Adjusted 2005 Bill		\$ 10,190.37	\$ 81.20	0.80%

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW	1,000	Monthly Service Charge	N/A	\$ 123.15		Monthly Service Charge	N/A	\$ 103.21		
	kWh	Distribution (kW)	1,000	\$2.4220	\$ 2,422.04	Distribution (kW)	1000	2.6243	\$ 2,624.31	
	400,000	Sub-Total		\$ 2,545.19		Sub Total		\$ 2,727.52	\$ 182.33	7.16%
		Other Charges (kW)	1,000	3.9100	\$ 3,910.00	Other Charges (kW)	1,000.00	3.9100	\$ 3,910.00	
		Other Charges (kWh)	400,000	0.0132	\$ 5,280.00	Other Charges (kWh)	400,000	0.0132	\$ 5,280.00	
		Cost of Power (kWh)	400,000	0.0550	\$ 22,000.00	Cost of Power (kWh)	400,000	0.0550	\$ 22,000.00	
		Current 2004 Bill		\$ 33,735.19		Adjusted 2005 Bill		\$ 33,917.52	\$ 182.33	0.54%

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL			kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW											
3,000		Monthly Service Charge	N/A	N/A	\$ 123.15		Monthly Service Charge	N/A	N/A	\$ 103.21	
kWh		Distribution (kW)	3,000	\$2.4220	\$ 7,266.12		Distribution (kW)	3000	2.6243	\$ 7,872.93	
1,000,000				Sub-Total	\$ 7,389.27			Sub Total	\$ 7,976.14	\$ 586.87	7.94%
		Other Charges (kW)	3,000	3.9100	\$ 11,730.00		Other Charges (kW)	3,000.00	3.9100	\$ 11,730.00	
		Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00		Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	
		Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00		Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	
		Current 2004 Bill			\$ 87,319.27		Adjusted 2005 Bill			\$ 87,906.14	\$ 586.87 0.67%

INTERMEDIATE CLASS (> 3000 KW to 5000 KW)

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

		CURRENT 2004 BILL				FUTURE 2005 BILL					
ENTER DESIRED CONSUMPTION LEVEL			kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW											
3,000		Monthly Service Charge	N/A	N/A	\$ -		Monthly Service Charge	N/A	N/A		
kWh		Distribution (kW)	3,000	\$0.0000	\$ -		Distribution (kW)	3000	#VALUE!		
800,000				Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
		Other Charges (kW)	3,000	4.2138	\$ 12,641.40		Other Charges (kWh)	3,000.00	4.2138	\$ 12,641.40	
		Other Charges (kWh)	800,000	0.0132	\$ 10,560.00		Other Charges (kWh)	800,000	0.0132	\$ 10,560.00	
		Cost of Power (kWh)	800,000	0.0550	\$ 44,000.00		Cost of Power (kWh)	800,000	0.0550	\$ 44,000.00	
		Current 2004 Bill			\$ 67,201.40		Adjusted 2005 Bill			#VALUE!	#VALUE! #VALUE!

ENTER DESIRED CONSUMPTION LEVEL			kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW											
3,000		Monthly Service Charge	N/A	N/A	\$ -		Monthly Service Charge	N/A	N/A		
kWh		Distribution (kW)	3,000	\$0.0000	\$ -		Distribution (kW)	3000	#VALUE!		
1,000,000				Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
		Other Charges (kW)	3,000	4.2138	\$ 12,641.40		Other Charges (kWh)	3,000.00	4.2138	\$ 12,641.40	
		Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00		Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	
		Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00		Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	
		Current 2004 Bill			\$ 80,841.40		Adjusted 2005 Bill			#VALUE!	#VALUE! #VALUE!

ENTER DESIRED CONSUMPTION LEVEL			kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW											
4,000		Monthly Service Charge	N/A	N/A	\$ -		Monthly Service Charge	N/A	N/A		
kWh		Distribution (kW)	4,000	\$0.0000	\$ -		Distribution (kW)	4000	#VALUE!		
1,200,000				Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
		Other Charges (kW)	4,000	4.2138	\$ 16,855.20		Other Charges (kWh)	4,000.00	4.2138	\$ 16,855.20	
		Other Charges (kWh)	1,200,000	0.0132	\$ 15,840.00		Other Charges (kWh)	1,200,000	0.0132	\$ 15,840.00	
		Cost of Power (kWh)	1,200,000	0.0550	\$ 66,000.00		Cost of Power (kWh)	1,200,000	0.0550	\$ 66,000.00	
		Current 2004 Bill			\$ 98,695.20		Adjusted 2005 Bill			#VALUE!	#VALUE! #VALUE!

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW	4,000	Monthly Service Charge	N/A	N/A	\$ -	Monthly Service Charge	N/A	N/A		
	kWh	Distribution (kW)	4,000	\$0.0000	\$ -	Distribution (kW)	4000	#VALUE!		
	1,800,000			Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!
		Other Charges (kW)	4,000	4.2138	\$ 16,855.20	Other Charges (kWh)	4,000.00	4.2138	\$ 16,855.20	
		Other Charges (kWh)	1,800,000	0.0132	\$ 23,760.00	Other Charges (kWh)	1,800,000	0.0132	\$ 23,760.00	
		Cost of Power (kWh)	1,800,000	0.0550	\$ 99,000.00	Cost of Power (kWh)	1,800,000	0.0550	\$ 99,000.00	
	Current 2004 Bill				\$ 139,615.20	Adjusted 2005 Bill			#VALUE!	#VALUE!

LARGE USE CLASS (> 5000 KW)

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.047369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

		CURRENT 2004 BILL				FUTURE 2005 BILL					
ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)	
kW											
6,000		Monthly Service Charge	N/A	N/A	\$ 5,073.33	Monthly Service Charge	N/A	N/A	\$ 4,619.90		
kWh		Distribution (kW)	6,000	\$3.1394	\$ 18,836.62	Distribution (kW)	6000	\$3.27	\$ 19,647.91		
2,800,000				Sub-Total	\$ 23,909.95			Sub Total	\$ 24,267.81	\$ 357.86	1.50%
		Other Charges (kW)	6,000	0.0474	\$ 284.21	Other Charges (kWh)	6,000.00	0.0474	\$ 284.21		
		Other Charges (kWh)	2,800,000	0.0132	\$ 36,960.00	Other Charges (kWh)	2,800,000	0.0132	\$ 36,960.00		
		Cost of Power (kWh)	2,800,000	0.0550	\$ 154,000.00	Cost of Power (kWh)	2,800,000	0.0550	\$ 154,000.00		
		Current 2004 Bill				\$ 215,154.16	Adjusted 2005 Bill			\$ 215,512.02	\$ 357.86

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)	
kW	15,000	Monthly Service Charge	N/A	N/A	\$ 5,073.33	Monthly Service Charge	N/A	N/A	\$ 4,619.90		
	kWh	Distribution (kW)	15,000	\$3.1394	\$ 47,091.54	Distribution (kW)	15000	\$3.27	\$ 49,119.78		
	10,000,000			Sub-Total	\$ 52,164.87			Sub Total	\$ 53,739.67	\$ 1,574.80	3.02%
		Other Charges (kW)	15,000	0.0474	\$ 710.54	Other Charges (kWh)	15,000.00	0.0474	\$ 710.54		
		Other Charges (kWh)	10,000,000	0.0132	\$ 132,000.00	Other Charges (kWh)	10,000,000	0.0132	\$ 132,000.00		
		Cost of Power (kWh)	10,000,000	0.0550	\$ 550,000.00	Cost of Power (kWh)	10,000,000	0.0550	\$ 550,000.00		
	Current 2004 Bill				\$ 734,875.41	Adjusted 2005 Bill				\$ 736,450.21	\$ 1,574.80

# **Appendix T**

## **Amounts Billed to Customers**

Customer Type	Year					Total
	2002	2003	2004	2005	2006	
Residential	\$ 4,711,207.34	\$ 6,060,774.49	\$ 4,493,080.54	\$ 4,609,021.00	\$ 1,619,870.71	\$ 21,493,954.07
GS<50	\$ 1,214,441.25	\$ 1,538,642.49	\$ 1,153,054.58	\$ 1,073,824.90	\$ 398,183.67	\$ 5,378,146.89
GS>50 Non TOU	\$ 1,592,623.16	\$ 1,980,820.61	\$ 1,473,240.10	\$ 1,245,513.36	\$ 410,431.25	\$ 6,702,628.48
GS>50 TOU	\$ 989,007.78	\$ 1,242,978.43	\$ 1,331,119.95	\$ 1,288,095.29	\$ 403,331.46	\$ 5,254,532.91
Large	\$ 148,777.96	\$ 165,481.98	\$ 176,425.29	\$ 182,928.24	\$ 67,320.90	\$ 740,934.37
Sentinel	\$ 373.73	\$ 393.41	\$ 334.41	\$ -	\$ -	\$ 1,101.55
Streetlights	\$ 24,497.82	\$ 30,899.93	\$ 24,030.20	\$ 21,989.21	\$ 7,581.86	\$ 108,999.03
Total	<u>\$ 8,680,929.04</u>	<u>\$ 11,019,991.34</u>	<u>\$ 8,651,285.08</u>	<u>\$ 8,421,372.00</u>	<u>\$ 2,906,719.85</u>	<u>\$ 39,680,297.31</u>

Month	Billed Amount
Mar-02	650,804.86
Apr-02	836,873.19
May-02	850,246.30
Jun-02	871,818.28
Jul-02	905,011.87
Aug-02	926,319.33
Sep-02	932,206.56
Oct-02	916,087.31
Nov-02	895,821.91
Dec-02	895,739.43
Jan-03	985,403.00
Feb-03	926,823.84
Mar-03	910,997.60
Apr-03	873,738.38
May-03	855,869.10
Jun-03	864,163.24
Jul-03	971,743.49
Aug-03	978,020.95
Sep-03	925,078.06
Oct-03	876,686.21
Nov-03	885,212.38
Dec-03	966,255.11
Jan-04	1,007,602.01
Feb-04	968,866.99
Mar-04	904,545.74
Apr-04	195,197.41
Apr-04	420,281.85
May-04	86.67
May-04	607,666.72
Jun-04	(35.34)
Jun-04	595,119.88
Jul-04	687,350.91
Aug-04	13.43
Aug-04	700,942.72
Sep-04	675,171.61
Oct-04	616,584.30
Nov-04	591,782.74
Dec-04	680,107.43
Jan-05	770,822.99
Feb-05	697,395.23
Mar-05	661,790.63
Apr-05	248,319.31
Apr-05	405,278.39
May-05	97.02
May-05	595,807.18
Jun-05	7.03
Jun-05	678,805.33
Jul-05	896,821.01
Aug-05	(2.29)
Aug-05	816,669.47
Sep-05	739,213.43
Oct-05	641,762.71
Nov-05	607,695.34

Dec-05	660,889.23
Jan-06	736,151.35
Feb-06	668,965.83
Mar-06	648,219.99
Apr-06	664,003.35
May-06	188,489.26
Jun-06	529.89
Jul-06	370.25
Aug-06	9.44
Sep-06	(19.51)

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**39,680,297.31**

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Date	Description	Actual Volume	Customer Count	PILs Volumetric	
				Proxy Rate	
Mar-02	Post Mar1/02 cons only @ new rate	27,712,545	83,867	0.003146	
Apr-02	Post Mar1/02 cons only @ new rate	63,829,272	84,172	0.003146	
May-02	Post Mar1/02 cons only @ new rate	67,055,448	84,543	0.003146	
Jun-02	Post Mar1/02 cons only @ new rate	71,008,516	84,887	0.003146	
Jul-02	Post Mar1/02 cons only @ new rate	79,625,489	85,407	0.003146	
Aug-02	All consumption from Stats	86,029,426	85,801	0.003146	
Sep-02	Post Mar1/02 cons only @ new rate	87,967,648	86,477	0.003146	
Oct-02	Post Mar1/02 cons only @ new rate	83,061,265	87,257	0.003146	
Nov-02	All consumption from Stats	75,994,087	87,961	0.003146	
Dec-02	All consumption from Stats	75,701,174	88,414	0.003146	
<b>Total</b>					
Jan-03	All consumption from Stats	95,835,825	88,846	0.003146	
Feb-03	All consumption from Stats	80,671,677	89,106	0.003146	
Mar-03	All consumption from Stats	76,572,741	89,628	0.003146	
Apr-03	All consumption from Stats	67,198,197	90,127	0.003146	
May-03	All consumption from Stats	63,501,813	90,572	0.003146	
Jun-03	All consumption from Stats	61,838,985	91,035	0.003146	
Jul-03	All consumption from Stats	91,204,614	91,828	0.003146	
Aug-03	All consumption from Stats	92,505,717	92,229	0.003146	
Sep-03	All consumption from Stats	78,427,414	93,180	0.003146	
Oct-03	All consumption from Stats	65,785,385	94,084	0.003146	
Nov-03	All consumption from Stats	67,288,556	94,708	0.003146	
Dec-03	All consumption from Stats	87,130,098	94,708	0.003146	
<b>Total</b>					
Jan-04	All consumption from Stats	96,701,007	95,064	0.003146	
Feb-04	All consumption from Stats	84,634,130	95,895	0.003146	
Mar-04	All consumption from Stats	69,375,982	96,285	0.003146	
Apr-04	Pre Apr 1/04 cons only @ old rate	41,784,152	-	0.003146	
Apr-04	Post Apr 1/04 cons only @ new rate	37,458,033	-		
May-04	Pre Apr 1/04 cons only @ old rate	21,730	-	0.003146	
May-04	Post Apr 1/04 cons only @ new rate	67,829,201	-		
Jun-04	Pre Apr 1/04 cons only @ old rate	420	-	0.003146	
Jun-04	Post Apr 1/04 cons only @ new rate	64,149,184	-		
Jul-04	All consumption from Stats	82,822,906	-		
Aug-04	Pre Apr 1/04 cons only @ old rate	-	-	0.003146	
Aug-04	Post Apr 1/04 cons only @ new rate	87,420,338	-		
Sep-04	All consumption from Stats	81,039,365	-		
Oct-04	All consumption from Stats	70,171,270	-		
Nov-04	All consumption from Stats	66,695,447	-		
Dec-04	All consumption from Stats	83,123,206	-		
<b>Total</b>					
Jan-05	All consumption from Stats	101,234,974	-		
Feb-05	All consumption from Stats	86,270,169	-		
Mar-05	All consumption from Stats	79,078,475	-		
Apr-05	Pre Apr 1/05 cons only @ old rate	44,213,899	-		
Apr-05	Post Apr 1/05 cons only @ new rate	36,786,803	-		

May-05 Pre Apr 1/05 cons only @ old rate	12,907	-
May-05 Post Apr 1/05 cons only @ new rate	69,937,415	-
Jun-05 Pre Apr 1/05 cons only @ old rate	1,350	-
Jun-05 Post Apr 1/05 cons only @ new rate	84,688,675	-
Jul-05 All consumption from Stats	131,550,220	-
Aug-05 Pre Apr 1/05 cons only @ old rate	(532)	-
Aug-05 Post Apr 1/05 cons only @ new rate	115,477,933	-
Sep-05 All consumption from Stats	98,651,037	-
Oct-05 All consumption from Stats	77,212,777	-
Nov-05 All consumption from Stats	72,376,333	-
Dec-05 All consumption from Stats	83,760,253	-

**Total**

Jan-06 All consumption from Stats	99,098,156	-
Feb-06 All consumption from Stats	83,891,377	-
Mar-06 All consumption from Stats	81,086,349	-
Apr-06 All consumption from Stats	84,382,703	-
May-06 Pre Apr 30/06 cons only @ old rate	32,751,127	-
Jun-06 Pre Apr 30/06 cons only @ old rate	20,691	-
Jul-06 Pre Apr 30/06 cons only @ old rate	(7,160)	-
Aug-06 Pre Apr 30/06 cons only @ old rate	1,284	-
Sep-06 Pre Apr 30/06 cons only @ old rate	(6,925)	-

**Total**

**Grand Total**

PILs Fixed Charge Rate	PILs Volumetric Proxy Rate	Total
2.8552822		326,661.15
2.8552822		441,172.87
2.8552822		452,383.30
2.8552822		465,803.80
2.8552822		494,401.75
2.8552822		515,676.65
2.8552822		523,705.41
2.8552822		510,494.65
2.8552822		490,267.98
2.8552822		490,639.77

**4,711,207.34**

2.8552822		555,226.70
2.8552822		508,255.26
2.8552822		496,848.46
2.8552822		468,776.36
2.8552822		458,416.33
2.8552822		454,506.25
2.8552822		549,169.10
2.8552822		554,407.97
2.8552822		512,826.13
2.8552822		475,629.31
2.8552822		482,140.72
2.8552822		544,571.90

**6,060,774.49**

2.8552822		575,703.13
2.8552822		540,107.58
2.8552822		493,211.56
2.8552822		131,473.34
	0.0042960	160,921.44
2.8552822		68.37
	0.0042960	291,397.38
2.8552822		1.32
	0.0042960	275,587.86
	0.0042960	355,811.03
2.8552822		-
	0.0042960	375,561.81
	0.0042960	348,148.85
	0.0042960	301,459.02
	0.0042960	286,526.72
	0.0042960	357,101.13

**4,493,080.54**

	0.0042960	434,910.12
	0.0042960	370,620.63
	0.0042960	339,724.78
	0.0042960	189,944.95
	0.0042492	156,314.57

0.0042960	55.45
0.0042492	297,178.22
0.0042960	5.80
0.0042492	359,859.31
0.0042492	558,983.50
0.0042960	(2.29)
0.0042492	490,689.10
0.0042492	419,188.21
0.0042492	328,092.71
0.0042492	307,541.68
0.0042492	355,914.26

**4,609,021.00**

0.0042492	421,088.11
0.0042492	356,471.43
0.0042492	344,552.30
0.0042492	358,559.17
0.0042492	139,166.16
0.0042492	87.92
0.0042492	(30.42)
0.0042492	5.46
0.0042492	(29.43)

**1,619,870.71**

**21,493,954.07**

PILs Volumetric

Date	Description	Actual Volume	Customer Count	Proxy Rate
Mar-02	Post Mar1/02 cons only @ new rate	8,853,868	6,466	0.004007
Apr-02	Post Mar1/02 cons only @ new rate	21,256,966	6,496	0.004007
May-02	Post Mar1/02 cons only @ new rate	22,115,761	6,517	0.004007
Jun-02	Post Mar1/02 cons only @ new rate	22,337,933	6,507	0.004007
Jul-02	Post Mar1/02 cons only @ new rate	22,393,209	6,505	0.004007
Aug-02	All consumption from Stats	23,011,503	6,510	0.004007
Sep-02	Post Mar1/02 cons only @ new rate	22,185,396	6,509	0.004007
Oct-02	Post Mar1/02 cons only @ new rate	21,955,491	6,527	0.004007
Nov-02	All consumption from Stats	24,113,618	6,552	0.004007
Dec-02	All consumption from Stats	22,650,584	6,547	0.004007

Total

Jan-03	All consumption from Stats	28,127,517	6,539	0.004007
Feb-03	All consumption from Stats	25,275,915	6,550	0.004007
Mar-03	All consumption from Stats	23,219,481	6,564	0.004007
Apr-03	All consumption from Stats	21,540,629	6,542	0.004007
May-03	All consumption from Stats	20,023,005	6,580	0.004007
Jun-03	All consumption from Stats	20,306,919	6,600	0.004007
Jul-03	All consumption from Stats	23,027,901	6,574	0.004007
Aug-03	All consumption from Stats	23,562,035	6,593	0.004007
Sep-03	All consumption from Stats	21,609,926	6,582	0.004007
Oct-03	All consumption from Stats	19,178,646	6,599	0.004007
Nov-03	All consumption from Stats	20,242,279	6,629	0.004007
Dec-03	All consumption from Stats	26,070,370	6,629	0.004007

Total

Jan-04	All consumption from Stats	25,682,590	6,614	0.004007
Feb-04	All consumption from Stats	25,086,114	6,659	0.004007
Mar-04	All consumption from Stats	20,775,421	6,674	0.004007
Apr-04	Pre Apr 1/04 cons only @ old rate	12,689,016	-	0.004007
Apr-04	Post Apr 1/04 cons only @ new rate	11,105,912		
May-04	Pre Apr 1/04 cons only @ old rate	6,690		0.004007
May-04	Post Apr 1/04 cons only @ new rate	21,329,113		
Jun-04	Pre Apr 1/04 cons only @ old rate	(9,149)	-	0.004007
Jun-04	Post Apr 1/04 cons only @ new rate	20,268,413	-	
Jul-04	All consumption from Stats	23,892,121	-	
Aug-04	Pre Apr 1/04 cons only @ old rate	3,351	-	0.004007
Aug-04	Post Apr 1/04 cons only @ new rate	22,183,421	-	
Sep-04	All consumption from Stats	22,578,714	-	
Oct-04	All consumption from Stats	20,980,643	-	
Nov-04	All consumption from Stats	19,809,158	-	
Dec-04	All consumption from Stats	23,544,144	-	

Total

Jan-05	All consumption from Stats	26,874,345	-	
Feb-05	All consumption from Stats	24,670,432	-	
Mar-05	All consumption from Stats	23,817,650	-	
Apr-05	Pre Apr 1/05 cons only @ old rate	12,477,312	-	
Apr-05	Post Apr 1/05 cons only @ new rate	11,450,477	-	

May-05 Pre Apr 1/05 cons only @ old rate	14,602	-
May-05 Post Apr 1/05 cons only @ new rate	22,099,214	-
Jun-05 Pre Apr 1/05 cons only @ old rate	325	-
Jun-05 Post Apr 1/05 cons only @ new rate	23,566,040	-
Jul-05 All consumption from Stats	28,277,990	-
Aug-05 Pre Apr 1/05 cons only @ old rate	-	-
Aug-05 Post Apr 1/05 cons only @ new rate	25,700,749	-
Sep-05 All consumption from Stats	25,589,721	-
Oct-05 All consumption from Stats	22,648,044	-
Nov-05 All consumption from Stats	22,004,787	-
Dec-05 All consumption from Stats	24,422,426	-

**Total**

Jan-06 All consumption from Stats	26,957,408	-
Feb-06 All consumption from Stats	24,936,933	-
Mar-06 All consumption from Stats	23,434,516	-
Apr-06 All consumption from Stats	25,087,250	-
May-06 Pre Apr 30/06 cons only @ old rate	10,095,283	-
Jun-06 Pre Apr 30/06 cons only @ old rate	(2,070)	-
Jul-06 Pre Apr 30/06 cons only @ old rate	(22,511)	-
Aug-06 Pre Apr 30/06 cons only @ old rate	1,105	-
Sep-06 Pre Apr 30/06 cons only @ old rate	2,751	-

**Total**

**Grand Total**