PILS Proxy 2001

	A	В	С	D
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	_		_
2	REGULATORY INFORMATION (REGINFO)			
3				
4	Utility Name: Hydro One Brampton Networks Inc.			Amount
5	Reporting period: August 1 - December 31, 2001			
6	,			
7	BACKGROUND			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y/N	Υ
11	(1,11	-
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		Y/N	Υ
14			-	
15	Accounting Year End		Date	Dec. 31
16	V			
17	MARR NO TAX CALCULATIONS			
18	SHEET #7 FINAL RUD MODEL DATA			
19	(FROM 1999 FINANCIAL STATEMENTS)			
	USE BOARD-APPROVED AMOUNTS			
21				
22	Rate base (wires-only)			211,672,968
23				
24	Common Equity Ratio (CER)			45.00%
25				
26	1-CER			55.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			7.00%
31				
32	Market Adjusted Revenue Requirement			17,560,389
33				
34	1999 return from RUD Sheet #7			7,853,867
35				
36	Total Incremental revenue			9,706,522
37	Input Board-approved dollar amounts phased-in			
38				
39	Amount allowed in 2001, Year 1			3,235,507
40	Amount allowed in 2002, Year 2			3,235,507
41	Amount allowed in 2003, Year 3			3,235,507
42				
	Equity			95,252,836
44				
	Return at target ROE			9,410,980
46				
	Debt			116,420,132
48				
49	Deemed interest amount in EBIT			8,149,409
50				
51	Phase-in of interest - Year 1			5,146,347
52	((D34+D39)/D32)*D49			
53	Phase-in of interest - Year 2			6,647,878
54	((D34+D39+D40)/D32)*D49			
55	Phase-in of interest - Year 3 (D49)			8,149,409
56				
		· 		

	A	В	С	D	E	F	G	Н	ı		l K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F		Source
	DEFERRAL/VARIANCE ACCOUNTS		Estimate	000.00	Account	Account	Account	3 00.00	Filing	Filing	Filing	000.00
	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance	9	Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation	7111011411100	note	K-G	Explanation	(June)	note
5	(vince only business see that it thereby		\$	#	\$	Ехріанаціон	\$	#	\$	Explanation	\$	#
6			Ψ	"	Ψ		Ψ		Ψ		Ψ	
7	Utility Name: Hydro One Brampton Networks Inc.										Column	
8	Reporting period: August 1 - December 31, 2001										Brought	
9	Reporting period. August 1 - December 31, 2001										Forward	
10											From	
11											TAXREC	
	I) CORRODATE INCOME TAYES										TAXREC	
13	I) CORPORATE INCOME TAXES											
	ACCOUNTING INCOME											
	ACCOUNTING INCOME	1		4.0	4 600 570		4 600 570	4 D	254,000		4 260 205	10
16	Regulatory Net Income	1		1A	4,620,573		4,620,573	1B	-251,288		4,369,285	1C
	BOOK TO TAX ADJUSTMENTS	+									-	
17 18	DOOK TO TAX ADJUSTIMENTS											
	Additional To Association Income	1									-	
	Additions: To Accounting Income	2		2.4	2 000 702		2 000 702	OD.	052.405		4 764 400	20
	Depreciation & Amortization Federal Large Corporation Tax	3		2A 3A	3,808,703		3,808,703	2B 3B	952,405 189,099		4,761,108 189,099	2C 3C
					400.500		400 500					
	Employee Benefit Plans - Accrued, Not Paid	4		4A	109,583		109,583	4B	77,705		187,288	4C 5C
	Change in Tax Reserves	5		5A	0			5B 6B	0		0	6C
	Regulatory Adjustments	6		6A	U			ОВ	U ₋		U	60
	Other Additions (See Tab entitled "TAXREC")	7		7.0	0			70	0			70
26	"Material" Item #1	7		7A	0			7B	0_		0	7C
27	"Material" Item #2	7		7A	0			7B	U_ 504.074		504.074	7C
28	Other Additions (not "Material")	7		7A	U			7B	521,974		521,974	7C
	Deductions: From Accounting Income			- 0 1	4 540 450		4 5 40 450	0.0	0.005.044		2.070.000	00
30	Capital Cost Allowance	8		8A	-1,542,156		-1,542,156	8B	-2,335,844		-3,878,000	8C
	Employee Benefit Plans - Paid Amounts	9		9A	-37,500		-37,500	9B	-29,788		-67,288	9C
	Items Capitalized for Regulatory Purposes	10		10A	0			10B 11B	0			10C
	Regulatory Adjustments	11		11A	0 4 4 4 2 4 4		2 4 4 4 2 4 4		700,000		4 277 505	11C
34	Interest Expense Deemed/ Incurred	12		12A	-2,144,311		-2,144,311	12B	766,806		-1,377,505	12C
	Other Deductions (See Tab entitled "TAXREC")	40		40.4	0			40D	0			420
36 37	"Material" Item #1 "Material" Item #2	13 13		13A 13A	0			13B 13B	0		0	13C 13C
38	Other Deductions (not "Material")	13		13A	0		0		-225,554		-225,554	
39	Other Deductions (not iviaterial)	13		ISA	U		0	136	-225,554		-225,554	130
	REGULATORY TAXABLE INCOME		0		4,814,892		4,814,892		-334,485		4,480,407	
	(sum of above)				4,014,092		4,014,092		-554,405		4,400,407	
42	Notified above)											
	CORPORATE INCOME TAX RATE											
	Deemed %	14	38.6200%	14A	2.0000%		40.6200%	14B	-2.0000%		38.6200%	14C
45	Doomed /0	14	30.0200%	147	2.0000%		40.0200%	140	-2.0000 /6		30.0200 %	140
	REGULATORY INCOME TAX											
47	Taxable Income x Rate	+ -	0		1,955,809		1,955,809		-225,476		1,730,333	
48	TANADIO IIIOOTIIO A INGLE				1,333,003		1,333,009		-223,470		1,700,000	
	Miscellaneous Tax Credits	15		15A	0			15B	0			15C
50	IVIIGOCIIAI IGOUG TAX OTGUILG	10		101	0			יטטי				130
51	Total Regulatory Income Tax		0		1,955,809		1,955,809		-225,476		1,730,333	
	Total Negulatory Income Tax	+	U		1,955,609		1,900,009		-223,470		1,730,333	
52		+										
53		+ -										
54												

	A	В	С	D	E	F	G	Н	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
55												
56												
57												
58	Ontario											
59	Base	16		16A	211,672,968		211,672,968	16B	45,673,726		257,346,694	16C
	Less: Exemption	17		17A	-100,000		-100,000	17B	-46,105		-146,105	17C
61	Deemed Taxable Capital		0		211,572,968		211,572,968		45,627,621		257,200,589	
62	·											
63		18	0.3000%	18A	0.0000%		0.3000%	18B	0.0000%		0.3000%	18C
64												
65	Net Amount (Taxable Capital x Rate)		0		264,466		264,466		507,136		771,602	
66												
67	Federal (LCT)											
68	Base	19		19A	211,672,968		211,672,968	19B	44,268,016		255,940,984	19C
69	Less: Exemption	20		20A	-300,000		-300,000	20B	7,694		-292,306	20C
70	Deemed Taxable Capital		0		211,372,968		211,372,968		44,275,710		255,648,678	
71	· ·											
72	Rate (.225%)	21	0.2250%	21A	0.0000%		0.2250%	21B	0.0000%		0.2250%	21C
73												
74	Gross Amount (Taxable Capital x Rate)		0		198,162		198,162		377,047		575,210	
75	Less: Federal Surtax	22	0	22A	-53,927		-53,927	22B	3,746		-50,181	22C
76												
77	Net LCT		0		144,235		144,235		380,794		525,029	
78												
79												
80												
81												
	IncomeTax (grossed-up)	23	0	23A	3,232,742		3,232,742	23B	-3,232,742			n/a
83	LCT (grossed-up)	24	0	24A	238,406		238,406		-238,406			n/a
84	Ontario Capital Tax	25	0	25A	264,466		264,466	25B	-264,466			n/a
85 86												
86												
87			0		3,735,614		3,735,614		-3,735,614			
88												
88 89 90												
90												

	A	В	С	D	E	F	G	Н		l j	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	 Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	100000
	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance	9	Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5	(\$	#	\$		\$	#	\$		\$	#
91												
92	IV) FUTURE TRUE-UPS (post June 2002)								DR / (CR)			
93	Amount in M of F Filing Variance (Column I) that								, ,			
	the Board orders added/subtracted from rates											
95	EBIT	1								No true-up		
96	Depreciation &Amortization	2								No true-up		
97	Federal Large Corporation Tax	3								No true-up		
	Employee Benefit Plans - Accrued, Not Paid	4								True-up		
	Change in Tax Reserves	5								True-up		
	Regulatory Adjustments	6								True-up		
	Other additions "Material" Item #1	7								True-up		
	Other additions "Material" Item #2	7							0	True-up		
	Other additions (not "Material")	7								No true-up		
	Capital Cost Allowance	8								No true-up		
	Employee Benefit Plans - Paid Amounts	9								True-up		
	Items Capitalized for Regulatory Purposes	10								True-up		
	Regulatory Adjustments	11								True-up		
	Interest Adjustment for Tax Purposes (Cell I135)	12								True-up-See Below		
	Other deductions "Material" Item #1	13								True-up		
	Other deductions "Material" Item #2	13							0	True-up		
	Other deductions (not "Material")	13								No true-up		
	Miscellaneous Tax Credits	15							0	True-up		
113												
	Deferral Account Entry (Positive Entry=Debit)								47,917	True-up		
115												
116												
117	V) INTEREST PORTION OF TRUE-UP											
118												
	Variance Caused By Phase-in of Deemed Debt											
120												
121	Total deemed interest (REGINFO CELL D49)								-3,395,587			
122	Interest phased-in - (Deferral Account Cell G34)								2,144,311			
123												
	Variance due to phase-in of debt stucture								-1,251,276			
125	according to Rate Handbook											\perp
126												\perp
	Other Interest Variances (ie Borrowing Levels											
128	Above Deemed Debt per Rate Handbook)											
129												
	Interest deducted on MoF filing (Cell K34)								-1,377,505			
131	Total deemed interest (REGINFO CELL D49)								3,395,587			
132												
	Variance caused by excess debt								2,018,082			
134												
	Interest Adjustment for Tax Purposes Cell I108								0	True-up Amount- Used	above	
136	-											
	Total Interest Variance (Cell 134)								766,806			
138												

	A	В	С	D	Е	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4	,		Return			note
5						#
6						
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: August 1 - December 31, 2001					
9						
	Note: Carry forward Wires-only Data to Tab "TAXCALC"					
11	Column K					
	I) CORPORATE INCOME TAXES (Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)					
	Revenue	1	13,620,302		13,620,302	
16	Other Income	2	720,237	-163,896	556,341	
17	Expenses		120,201	100,000	000,011	
18	Administration	3	-2,546,876		-2,546,876	
19	Distribution	4	, -,		0	
20	Operations and Maintenance	5	-1,369,034		-1,369,034	
21	Depreciation and Amortization	6	-4,761,108		-4,761,108	
22	Municipal Property Taxes	7	-617,802		-617,802	
	Ontario Capital Tax	8	-323,439		-323,439	
	Federal LCT	9	-189,099		-189,099	
25						
	Net Income Before Interest & Income Taxes EBIT	10	4,533,181	-163,896	4,369,285	1C
27	DOOLATO TAYARRITIONS					
	BOOK TO TAX ADDITIONS:		4.704.400		4 704 400	
	Depreciation & Amortization		4,761,108	0	4,761,108	2C 3C
	Federal Large Corporation Tax Employee benefit plans-accrued, not paid	 	189,099 187,288	0	189,099 187,288	
	Change in tax reserves		107,200		107,200	5C
	Tonange in tax reserves					
1 .5.5	Regulatory adjustments				0	
	Regulatory adjustments Other additions "Material" Item #1				0	6C
34	Regulatory adjustments Other additions "Material" Item #1 Other additions "Material" Item #2				-	
34	Other additions "Material" Item #1		5,137,495	0	0	6C 7C
34 35 36	Other additions "Material" Item #1		5,137,495	0	0 0	6C 7C
34 35 36 37	Other additions "Material" Item #1 Other additions "Material" Item #2		5,137,495	0	0 0	6C 7C 7C 7C
34 35 36 37 38 39	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses:		5,137,495	0	0 0 5,137,495	6C 7C 7C 7C
34 35 36 37 38 39 40	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees			0	0 0 5,137,495 0 0 0	6C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment		5,137,495 18,196	0	0 0 5,137,495 0 0 0 18,196	6C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile			0	0 0 5,137,495 0 0 0 18,196 0	6C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums			0	0 0 5,137,495 0 0 0 18,196 0	6C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans			0	0 0 5,137,495 0 0 18,196 0 0	7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising			0	0 0 5,137,495 0 0 18,196 0 0 0	7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes			0	0 0 5,137,495 0 0 0 18,196 0 0 0	7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees			0	5,137,495 0 0 0 0 18,196 0 0 0 0	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses			0	0 0 5,137,495 0 0 18,196 0 0 0 0	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed			0	5,137,495 0 0 0 0 18,196 0 0 0 0	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses			0	0 0 5,137,495 0 0 18,196 0 0 0 0 0	7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals			0	0 0 5,137,495 0 0 18,196 0 0 0 0 0 0	7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income			0	0 0 5,137,495 0 0 18,196 0 0 0 0 0 0	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income Deemed interest on loans to non-residents			0	0 0 5,137,495 0 0 0 18,196 0 0 0 0 0 0 0	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Other additions "Material" Item #1 Other additions: "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income Deemed interest received Development expenses claimed Dividend stop-loss adjustments				0 0 5,137,495	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Other additions "Material" Item #1 Other additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income Deemed interest on loans to non-residents Deemed interest received Development expenses claimed Dividends credited to investment account			0	0 0 5,137,495	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income Deemed interest on loans to non-residents Deemed interest received Development expenses claimed Dividend stop-loss adjustments Dividends credited to investment account Investment tax credit			0	0 0 5,137,495	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income Deemed interest on loans to non-residents Deemed interest received Development expenses claimed Dividend stop-loss adjustments Dividends credited to investment account Investment tax credit Financing fees deducted in books				0 0 5,137,495	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income Deemed interest on loans to non-residents Deemed interest received Development expenses claimed Dividend stop-loss adjustments Dividends credited to investment account Investment tax credit Financing fees deducted in books Foreign accrual property income				0 0 5,137,495	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	Other additions "Material" Item #1 Other additions "Material" Item #2 Other Additions: (From T2 S1) Recapture of CCA Non-deductible expenses: Club dues and fees Meals and entertainment Automobile Life insurance premiums Company pension plans Advertising Interest and penalties on taxes Legal and accounting fees Debt issue expenses Capital items expensed All crown charges, royalties, rentals Deemed dividend income Deemed interest on loans to non-residents Deemed interest received Development expenses claimed Dividend stop-loss adjustments Dividends credited to investment account Investment tax credit Financing fees deducted in books				0 0 5,137,495	6C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C 7C

1	A	В	С	D	Е	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
62	Federal reassessment amounts				0	
63	Gain on settlement of debt				0	
	Interest paid on income debentures				0	
65	Gain on sale of eligible capital property				0	
66	Loss on disposal of assets Reserves from financial statements- end of year				0	7C 7C
67 68	Holdbacks		44,180		0 44,180	
69	Taxable capital gains		44,100		44,160	
70	Political donations- book				0	7C
71	Charitable donations- book		1,994		1,994	
72	Capitalized interest		229,306		229,306	
73	Deferred and prepaid- beginning of year		228,298		228,298	
74	Tax reserves deducted in prior year		223,200		0	_
75	Loss from joint ventures				0	
76	Loss from subsidiaries				0	
77	Limited partnership losses				0	7C
78	Sales tax assessments				0	7C
79	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81					0	
82	Other Additions:				0	7C
83						
84	Total Other Additions		521,974	0	521,974	7C
85	T 4 1 4 1 PC					
			E CEO 1CO	Λ.	E CEO 4CO	
86	Total Additions		5,659,469	0	5,659,469	
87			5,659,469	0	5,659,469	
87 88	BOOK TO TAX DEDUCTIONS:			0		8C
87 88 89	BOOK TO TAX DEDUCTIONS: Capital cost allowance		-3,878,000	0	-3,878,000	
87 88 89 90	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts			0	-3,878,000 -67,288	9C
87 88 89 90 91	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes		-3,878,000	0	-3,878,000	9C 10C
87 88 89 90 91 92	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments		-3,878,000 -67,288	0	-3,878,000 -67,288 0 0	9C 10C 11C
87 88 89 90 91 92	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes		-3,878,000	0	-3,878,000 -67,288 0	9C 10C 11C 12C
87 88 89 90 91 92 93	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred		-3,878,000 -67,288	0	-3,878,000 -67,288 0 0 -1,377,505	9C 10C 11C 12C
87 88 89 90 91 92 93	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1		-3,878,000 -67,288	0	-3,878,000 -67,288 0 0 -1,377,505	9C 10C 11C 12C 13C
87 88 89 90 91 92 93 94 95	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1)		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0	9C 10C 11C 12C 13C 13C
87 88 89 90 91 92 93 94 95 96 97	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares)		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0	9C 10C 11C 12C 13C 13C
87 88 89 90 91 92 93 94 95 96 97 98	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C
87 88 89 90 91 92 93 94 95 96 97 98 99	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C
87 88 89 90 91 92 93 94 95 96 97 98 99 100	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793 0 0 0 0 0 0	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction		-3,878,000 -67,288 -1,377,505		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction Allowable business investment loss		-3,878,000 -67,288 -1,377,505 -5,322,793		-3,878,000 -67,288 0 0 -1,377,505 0 -5,322,793	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction Allowable business investment loss Holdbacks		-3,878,000 -67,288 -1,377,505 -5,322,793 -44,180		-3,878,000 -67,288 0 0 -1,377,505 0 -5,322,793 0 0 0 0 0 0 0 0 0 0 0 0 0	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction Allowable business investment loss Holdbacks Deferred and prepaids- end of year		-3,878,000 -67,288 -1,377,505 -5,322,793		-3,878,000 -67,288 0 0 -1,377,505 0 -5,322,793 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 110 111 111	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction Allowable business investment loss Holdbacks Deferred and prepaids- end of year Tax reserves claimed in current year		-3,878,000 -67,288 -1,377,505 -5,322,793 -44,180		-3,878,000 -67,288 0 0 -1,377,505 0 -5,322,793 0 0 0 0 0 0 0 0 0 0 0 0 0	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 110 111 112 113	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction Allowable business investment loss Holdbacks Deferred and prepaids- end of year Tax reserves claimed in current year Reserves from F/S- beginning of year		-3,878,000 -67,288 -1,377,505 -5,322,793 -44,180		-3,878,000 -67,288 0 0 -1,377,505 0 0 -5,322,793 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 110 111 112 113 114	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction Allowable business investment loss Holdbacks Deferred and prepaids- end of year Tax reserves claimed in current year Reserves from F/S- beginning of year Patronage dividends		-3,878,000 -67,288 -1,377,505 -5,322,793 -44,180		-3,878,000 -67,288 0 0 -1,377,505 0 -5,322,793 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13
87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 110 111 111 112 113 114 115	BOOK TO TAX DEDUCTIONS: Capital cost allowance Employee benefit plans-paid amounts Items capitalized for regulatory purposes Regulatory adjustments Interest expense incurred Other deductions "Material" Item #1 Other deductions "Material" Item #2 Other deductions: (From T2 S1) Grossed up Part VI.1 tax (preferred shares) Amortization of eligible capital expenditures Amortization of debt and equity issue cost Loss carryback to prior period Contributions to deferred income plans Contributions to pension plans Income from subsidiaries Income from joint ventures Gain on disposal of assets Terminal loss Cumulative eligible capital deduction Allowable business investment loss Holdbacks Deferred and prepaids- end of year Tax reserves claimed in current year Reserves from F/S- beginning of year		-3,878,000 -67,288 -1,377,505 -5,322,793 -44,180		-3,878,000 -67,288 0 0 -1,377,505 0 -5,322,793 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9C 10C 11C 12C 13C 13C 13C 13C 13C 13C 13C 13C 13C 13

A	В	С	О	Е	F
1 SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2 TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3 (for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4		Return			note
5					#
6					
117					
118					
119 Exempt income under section 81				0	13C
20 Contributions to environmental trust				0	13C
21 Other income from financial statements				0	13C
22 Charitable donations - tax basis		-1,496		-1,496	13C
23 Gifts to Canada or a province				0	13C
24 Cultural gifts				0	13C
25 Ecological gifts				0	13C
26 Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
27 Non-capital losses-preceding years				0	13C
28 Net-capital losses- preceding years				0	13C
29 Limited partnership losses- preceding years				0	13C
30 Other deductions:				0	13C
131				0	
132				0	
Total Other Deductions		-225,554	0	-225,554	13C
134					
Total Deductions		-5,548,347	0	-5,548,347	
136					
137					
38 TAXABLE INCOME		4,644,303	-163,896	4,480,407	
139					
140					
141					

	A	В	С	D	Е	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax	2	Return	Foot-
4	(ici mice citiy bacinese eee citiz elb tiet)		Return		rtotain	note
5			11010111			#
6						"
142						
143						
	ONTARIO CAPITAL TAX					
145	ORTANIO DAI ITAL TAX					
	PAID-UP CAPITAL					
147	I AID-OI OAI IIAL					
	Paid-up capital stock		52,970,556		52,970,556	
	Retained earnings (if deficit, deduct)		9,910,847		9,910,847	
	Capital and other surplus excluding		9,910,047		9,910,047	
	appraisal surplus		60,059,581		60,059,581	
	Loans and advances		00,003,001		00,039,361	
	Bank loans				0	
	Bankers acceptances				0	
	Bonds and debentures payable				0	
	Mortgages payeable				0	
	Lien notes payable		143,000,000		143,000,000	
	Deferred credits		143,000,000		143,000,000	
	Contingent, investment, inventory and				0	
160					0	
	Other reserves not allowed as deductions				0	
	Share of partnership(s), joint venture(s)				0	
163					0	
164	Sub-total		265,940,984	0	265,940,984	
	Subtract:	+	203,340,304	0	203,340,304	
	Amounts deducted for income tax	+ +			0	
	purposes in excess of amounts booked				0	
	Deductible R&D expenditures and ONTTI				0	
	costs deferred for income tax				0	
170					0	
171	Total (Net) Paid-up Capital		265,940,984	0	265,940,984	
172	Total (Net) Lalu-up Capital	+	200,040,004		200,040,004	
	ELIGIBLE INVESTMENTS					
174	LEIGIBLE HAVEOTHICHTO					
	Bonds, lien notes, interest coupons				0	
	Mortgages due from other corporations				0	
	Shares in other corporations				0	
	Loans and advances to unrelated corporations				0	
	Eligible loans and advances to related		10,000,000		10,000,000	
	corporations		10,000,000		10,000,000	
	Share of partnership(s) or joint venture(s)				0	
182	eligible investments				0	
183	oligible ilivestificites				0	
184	Total Eligible Investments		10,000,000	0	10,000,000	
185	i otai Engibie investinents		10,000,000		10,000,000	
186						
100						

	A	В	С	D	E	F
	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
187						
	TOTAL ASSETS					
189			222 422 455			
	Total assets per balance sheet		309,439,155		309,439,155	
191	Mortgages or other liabilities deducted from				0	
	assets Chara of partnership(a)/ inint yentura(a) total				0	
193	Share of partnership(s)/ joint venture(s) total assets				0	
	Subtract: Investment in partnership(s)/joint				0	
	venture(s)				0	
197	vontaro(3)				O	
	Total assets as adjusted		309,439,155	0	309,439,155	
199			113, 103, 100		223, .23, .33	
	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions				0	
204	Subtract:				0	
205	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208	costs deferred for income tax				0	
	Subtract: Appraisal surplus if booked				0	
	Add or subtract: Other adjustments		1	1	2	
211	Total Accord		200 400 450	1	000 400 457	
212 213	Total Assets		309,439,156	1	309,439,157	
	Investment Allewanes					
215	Investment Allowance					
	(Total Eligible Investments / Total Assets) x					
217	Net paid-up capital		8,594,290	0	8,594,290	
218	The paid up dupital		0,004,200		0,004,200	
	Taxable Capital					
220						
	Net paid-up capital		265,940,984	0	265,940,984	
	Subtract: Investment Allowance		-8,594,290	0	-8,594,290	
223					0	
224	Taxable Capital		257,346,694	0	257,346,694	
225						
	Capital Tax Calculation					
227						
	Taxable capital		257,346,694	0	257,346,694	16C
229	Deducation from toyable assistation to \$5,000,000		440 405		440.405	470
	Deduction from taxable capital up to \$5,000,000		-146,105		-146,105	17C
231	Not Toyoble Conitel		057,000,500		057,000,500	
232	Net Taxable Capital		257,200,589	0	257,200,589	
233 234	Pato 0.29/		0.20000	0.20008/	0.20000	100
235	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
	Days in taxation year		153	153	153	
	Divide days by 365		0.4192	0.4192	0.4192	
238	Divide days by 500		0.4132	0.4192	0.4132	
239	Ontario Capital Tax		323,439	0	323,439	
240	•		<u> </u>		J25,435	
∠40						

	A	В	С	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4	,		Return			note
5						#
6						
241						
242						
243	LARGE CORPORATION TAX					
244						
245	CAPITAL					
246						
247	ADD:					
248	Reserves that have not been deducted in				0	
249	computing income for the year under Part I				0	
250	Capital stock		52,970,556		52,970,556	
	Retained earnings		9,910,847		9,910,847	
	Contributed surplus				0	
	Any other surpluses		60,059,581		60,059,581	
	Deferred unrealized foreign exchange gains				0	
	All loans and advances to the corporation				0	
	All indebtedness- bonds, debentures, notes,		143,000,000		143,000,000	
257	mortgages, bankers acceptances, or similar				0	
	obligations				0	
	Any dividends declared but not paid				0	
	All other indebtedness outstanding for more				0	
261	than 365 days				0	
262						
263	Subtotal		265,940,984	0	265,940,984	
264						
	DEDUCT:					
	Deferred tax debit balance				0	
	Any deficit deducted in computing				0	
	shareholders' equity				0	
	Any patronage dividends 135(1) deducted in				0	
	computing income under Part I included in				0	
271					0	
273	Deferred unrealized foreign exchange losses				0	
274	Subtotal		0	0	0	
275	Subtotal		0	0	0	
	Capital for the year		265,940,984	0	265,940,984	
277	Capital 101 tile year		203,340,304		203,340,364	
	INVESTMENT ALLOWANCE					
279						
	Shares in another corporation				0	
	Loan or advance to another corporation		10,000,000		10,000,000	
	Bond, debenture, note, mortgage, or		10,000,000		10,000,000	
	similar obligation of another corporation				0	
	Long term debt of financial institution				0	
	Dividend receivable from another corporation				0	
	Debts of corporate partnerships that were not				0	
	exempt from tax under Part I.3				0	
	Interest in a partnership				0	
289						
290	Investment Allowance		10,000,000	0	10,000,000	
291					2,220,000	
<u> </u>						

	A	Тв	С	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	00000
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4	,		Return			note
5						#
6						
292						
293	TAXABLE CAPITAL					
294						
	Capital for the year		265,940,984	0	265,940,984	
296						
297	Deduct: Investment allowance		-10,000,000	0	-10,000,000	
298						
299			255,940,984	0	255,940,984	19C
300						_
301	Deduct: Capital Deduction \$10,000,000		-292,306		-292,306	20C
302						
303	Taxable Capital		255,648,678	0	255,648,678	
304	D : 00=0/		2 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.0070004	0.00=000/	
	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306			450	4.50	450	
	Days in year		153	153	153	
308	Divide days by 365		0.4192	0.4192	0.4192	
			044 445	0	044 445	
311	Gross Part I.3 Tax LCT		241,115	0	241,115	
	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313			1.1200%	1.1200%	1.1200%	
	Federal Surtax = Taxable Income x Surtax Rate		52,016	-1,836	50,181	
315		1	52,010	-1,030	30,101	
	Net Part I.3 Tax LCT Payable		189,099	1,836	190,935	
	(If surtax is greater than Gross LCT, then zero)		103,033	1,030	190,933	
318						
319						
320						
320						

PILS Proxy 2002

	A	ТВ	С	D
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"			_
2	REGULATORY INFORMATION (REGINFO)			
3	REGOLATOR IN ORIMATION (REGINT O)			
4	Utility Name: Hydro One Brampton Networks Inc.			Amount
5	Reporting period: January 1 - December 31, 2002			Amount
6	Treporting period: Sandary 1 December 31, 2002			
7	DACKODOLIND			
8	BACKGROUND			
	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate		27/21	
10	tax (and therefore subject to PILs)?		Y/N	Y
11				
	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		Y/N	Υ
14				
15	Accounting Year End		Date	Dec. 31
16				
17	MARR NO TAX CALCULATIONS			
18	SHEET #7 FINAL RUD MODEL DATA			
19	(FROM 1999 FINANCIAL STATEMENTS)			
20	USE BOARD-APPROVED AMOUNTS			
21				
22	Rate base (wires-only)			211,672,968
23	()			, , , , , , , , , , ,
	Common Equity Ratio (CER)			45.00%
25				1010070
	1-CER			55.00%
27	1 OLIK			00.0070
	Target Return On Equity			9.88%
29	Target Neturn On Equity			9.0070
	Debt rate			7.00%
31	Debi fale			7.0076
	Market Adjusted Devenus Dequirement			17 FCO 200
	Market Adjusted Revenue Requirement			17,560,389
33	4000 material frame DUD Ob ant 117			7.050.007
	1999 return from RUD Sheet #7			7,853,867
35	T			0.700.500
	Total Incremental revenue			9,706,522
37	Input Board-approved dollar amounts phased-in			
38				
39	Amount allowed in 2001, Year 1			3,235,507
40	Amount allowed in 2002, Year 2			3,235,507
41	Amount allowed in 2003, Year 3			3,235,507
42				
	Equity			95,252,836
44				
	Return at target ROE			9,410,980
46				
47	Debt			116,420,132
48				
49	Deemed interest amount in EBIT			8,149,409
50				
51	Phase-in of interest - Year 1			5,146,347
52	((D34+D39)/D32)*D49			5,110,017
53	Phase-in of interest - Year 2			6,647,878
54	((D34+D39+D40)/D32)*D49	+		0,041,010
55	Phase-in of interest - Year 3 (D49)	+		8,149,409
56	1 11000-111 01 111101001 - 1001 3 (D43)	+		0,149,409
50			1	

	l A	В	С
1	SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	Initial
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate
3	TAX CALCULATIONS (TAXCALC)		
4	("Wires-only" business - see Tab TAXREC)		
5	(co c, zaccoc coc .a		\$
6			*
7	Utility Name: Hydro One Brampton Networks Inc.		
8	Reporting period: January 1 - December 31, 2002		
9			
10			
11			
12	I) CORPORATE INCOME TAXES		
13			
14	ACCOUNTING INCOME		
15	Regulatory Net Income	1	14,324,881
16			
17	BOOK TO TAX ADJUSTMENTS		
18			
19	Additions: To Accounting Income		
	Depreciation & Amortization	2	9,600,202
	Federal Large Corporation Tax	3	0
	Employee Benefit Plans - Accrued, Not Paid	4	263,000
23	Change in Tax Reserves	5	0
24	Regulatory Adjustments	6	
25	Other Additions (See Tab entitled "TAXREC")		
26	"Material" Item #1	7	0
27	"Material" Item #2	7	0
28	Other Additions (not "Material")	7	0
	Deductions: From Accounting Income		
30		8	-7,215,016
31	Employee Benefit Plans - Paid Amounts	9	-90,000
	Items Capitalized for Regulatory Purposes	10	
	Regulatory Adjustments	11	
	Interest Expense Deemed/ Incurred	12	-6,647,878
_	Other Deductions (See Tab entitled "TAXREC")		
36	"Material" Item #1	13	
37	"Material" Item #2	13	
38	Other Deductions (not "Material")	13	
39	DECLII ATODY TAVADI E INCOME		40.005.400
40	REGULATORY TAXABLE INCOME		10,235,190
41	(sum of above)		
43	CORPORATE INCOME TAX RATE		
44	Deemed %	14	38.6200%
45	Decinicu /0	14	30.0200%
46	REGULATORY INCOME TAX		
47	Taxable Income x Rate		3,952,830
48	. s. as a most of A ratio	 	0,002,000
49	Miscellaneous Tax Credits	15	
50			
51	Total Regulatory Income Tax	1	3,952,830
52		-	3,002,000
53			
54			
55			
	II) CAPITAL TAXES	1	
57	<u>,</u>		
58	Ontario	+ +	
59	Base	16	211,672,968
60	Less: Exemption	17	-100,000
61	Deemed Taxable Capital	''	211,572,968
62		T T	
63	Rate (.3%)	18	0.3000%
64	()		2122270
<u> </u>			

	А	В	С
1	SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	Initial
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate
3	TAX CALCULATIONS (TAXCALC)		
4	("Wires-only" business - see Tab TAXREC)		
5			\$
65	Net Amount (Taxable Capital x Rate)		634,719
66			
67	Federal (LCT)		
68	Base	19	211,672,968
69	Less: Exemption	20	-300,000
70	Deemed Taxable Capital		211,372,968
71			
72	Rate (.225%)	21	0.2250%
73			
74	Gross Amount (Taxable Capital x Rate)		475,589
75	Less: Federal Surtax	22	-114,634
76			
77	Net LCT		360,955
78			
79			
80	III) INCLUSION IN RATES MARCH 2002		
81			
82	IncomeTax (grossed-up)	23	6,324,528
83	LCT (grossed-up)	24	577,528
84	Ontario Capital Tax	25	634,719
85			
86			
87	Total S. 93 PILs Rate Adjustment		7,536,775
88			

	A	В	С	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
5			Return			note #
6						,,,
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: January 1 - December 31, 2002					
9	Note: Carry forward Wires only Data to Tab "TAYCALC"					
11	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
12	I) CORPORATE INCOME TAXES					
13	(Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)		44 500 000		44 500 000	
15 16	Revenue Other Income	1 2	41,500,000 1,464,000	-400,000	41,500,000 1,064,000	
17	Expenses		1,464,000	-400,000	1,064,000	
18	Administration	3	-8,460,000		-8,460,000	
19	Distribution	4			0	
20	Operations and Maintenance	5	-6,705,000		-6,705,000	
21	Depreciation and Amortization Municipal Property Taxes	6	-11,800,000 -617,802		-11,800,000 -617,802	
23	Ontario Capital Tax	8	-776,254		-776,254	
24	Federal LCT	9	-453,838		-453,838	
25						
	Net Income Before Interest & Income Taxes EBIT	10	14,151,107	-400,000	13,751,107	1C
27	BOOK TO TAY ADDITIONS.	-				
	BOOK TO TAX ADDITIONS: Depreciation & Amortization		11,800,000	0	11,800,000	2C
	Federal Large Corporation Tax	+ -	453,838	0	453,838	
31	Employee benefit plans-accrued, not paid		449,491		449,491	4C
	Change in tax reserves				0	5C
	Regulatory adjustments				908,708	
35	Other additions "Material" Item #1 Other additions "Material" Item #2				0	7C 7C
36	Other additions inflaterial item #2		12,703,329	0	13,612,037	70
37	Other Additions: (From T2 S1)		12,1 00,020			
	Recapture of CCA				0	
	Non-deductible expenses:				0	7C
40	Club dues and fees Meals and entertainment		25 000		0 25 000	7C 7C
42	Automobile		25,000		25,000 0	7C
43	Life insurance premiums				0	7C
44	Company pension plans				0	7C
45	Advertising				0	7C
46	Interest and penalties on taxes Legal and accounting fees				0	7C 7C
48	Debt issue expenses				0	7C
	Capital items expensed				0	7C
	All crown charges, royalties, rentals				0	7C
	Deemed dividend income				0	7C
	Deemed interest on loans to non-residents Deemed interest received				0	7C 7C
	Development expenses claimed				0	7C
	Dividend stop-loss adjustments				0	7C
	Dividends credited to investment account				0	7C
	Investment tax credit				0	7C
	Financing fees deducted in books Foreign accrual property income				0	7C 7C
60	Foreign affiliate property income				0	7C
61						
	Federal reassessment amounts				0	
	Gain on settlement of debt				0	7C
	Interest paid on income debentures Gain on sale of eligible capital property				0	7C 7C
	Loss on disposal of assets				0	7C
67	Reserves from financial statements- end of year				0	7C
68	Holdbacks		44,180		44,180	
69	Taxable capital gains				0	7C
71	Political donations- book Charitable donations- book		2,000		2,000	7C 7C
	Capitalized interest		229,306		229,306	
73	Deferred and prepaid- beginning of year		228,298		228,298	7C
	Tax reserves deducted in prior year				0	
	Loss from joint ventures				0	7C
	Loss from subsidiaries Limited partnership losses				0	7C 7C
	Sales tax assessments				0	7C
	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81	Other Additions:				0	70
82 83	Other Additions:				0	7C
84	Total Other Additions		528,784	0	528,784	7C
85						
86	Total Additions		13,232,113	0	14,140,821	
87						

	A	В	С	D	E	F
1	SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	© Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
5			Return			note #
6						.,
	BOOK TO TAX DEDUCTIONS:					
	Capital cost allowance		-9,307,200		-9,307,200	8C
	Employee benefit plans-paid amounts Items capitalized for regulatory purposes		-161,491		-161,491 0	9C 10C
	Regulatory adjustments				0	11C
	Interest expense incurred		-10,200,000		-10,200,000	
	Other deductions "Material" Item #1 Other deductions "Material" Item #2				0	13C 13C
96	Other deductions Material Item #2		-19,668,691	0	-19,668,691	130
97	Other deductions: (From T2 S1)		. 5,555,55		. 0,000,00	
	Grossed up Part VI.1 tax (preferred shares)				0	
	Amortization of eligible capital expenditures Amortization of debt and equity issue cost				0	13C 13C
	Loss carryback to prior period				0	13C
102	Contributions to deferred income plans				0	13C
	Contributions to pension plans				0	13C
	Income from subsidiaries Income from joint ventures				0	13C 13C
	Gain on disposal of assets				0	13C
107	Terminal loss				0	13C
	Cumulative eligible capital deduction Allowable business investment loss				0	13C 13C
	Holdbacks		-44,180		-44,180	
	Deferred and prepaids- end of year		-179,878		-179,878	
	Tax reserves claimed in current year				0	13C
	Reserves from F/S- beginning of year Patronage dividends				0	13C 13C
	Accrued dividends- current year				0	13C
116	Bad debts				0	
117						
118	Exempt income under section 81				0	13C
	Contributions to environmental trust				0	13C
	Other income from financial statements				0	13C
	Charitable donations - tax basis		1,500		1,500	13C
	Gifts to Canada or a province Cultural gifts				0	13C 13C
	Ecological gifts				0	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
	Non-capital losses-preceding years				0	13C
	Net-capital losses- preceding years Limited partnership losses- preceding years				0	13C 13C
	Other deductions:				0	13C
131					0	
132 133	Total Other Deductions		-222,558	0	-222,558	13C
134	Total Other Deductions		-222,330		-222,550	130
135	Total Deductions		-19,891,249	0	-19,891,249	
136						
137	TAXABLE INCOME		7,491,970	-400,000	8,000,678	
139			7,491,970	-400,000	0,000,070	
140						
141						
142 143						
	ONTARIO CAPITAL TAX					
145						
	PAID-UP CAPITAL					
147 148	Paid-up capital stock		52,970,556		52,970,556	
	Retained earnings (if deficit, deduct)	+	9,910,847		9,910,847	
150	Capital and other surplus excluding				0	
	appraisal surplus		60,059,581		60,059,581	
	Loans and advances Bank loans				0	
	Bankers acceptances				0	
155	Bonds and debentures payable				0	
	Mortgages payeable		142 000 000		143,000,000	
	Lien notes payable Deferred credits		143,000,000		143,000,000	
	Contingent, investment, inventory and				0	
160	similar reserves				0	
	Other reserves not allowed as deductions				0	
162	Share of partnership(s), joint venture(s) paid-up capital				0	
164	Sub-total		265,940,984	0	265,940,984	
	Subtract:					
	Amounts deducted for income tax purposes in excess of amounts booked				0	
	Deductible R&D expenditures and ONTTI				0	
	· · · · · · · · · · · · · · · · · · ·	1				

	۸			<u> </u>	F	F 1
1	A SECTION 93 PILs TAX GROSS-UP "SIMPIL"	B LINE	C M of F	D Non-wires	E Wires-only	F Source
2	TAX RETURN RECONCILIATION (TAXREC)	LIINE	Corporate	Eliminations	Tax	Jource
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
160	conta deferred for income toy					
169 170	costs deferred for income tax				0	
171	Total (Net) Paid-up Capital		265,940,984	0	265,940,984	
172	,		, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,	
173	ELIGIBLE INVESTMENTS					
174						
	Bonds, lien notes, interest coupons				0	
	Mortgages due from other corporations Shares in other corporations				0	
	Loans and advances to unrelated corporations				0	
	Eligible loans and advances to related		10,000,000		10,000,000	
180	'				0	
	Share of partnership(s) or joint venture(s)				0	
182 183	eligible investments				0	
184	Total Eligible Investments		10,000,000	0	10,000,000	
185	Total Engine investments		10,000,000		10,000,000	
186						
187						
	TOTAL ASSETS					
189	Total assets per balance sheet		309,439,155		309,439,155	
	Mortgages or other liabilities deducted from		303,433,133		309,439,155	
192	assets				0	
193	Share of partnership(s)/ joint venture(s) total				0	
194	assets				0	
	Subtract: Investment in partnership(s)/joint				0	
196 197	venture(s)				0	
	Total assets as adjusted		309,439,155	0	309,439,155	
199			000,400,100		000,400,100	
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions Subtract:				0	
204	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208					0	
	Subtract: Appraisal surplus if booked				0	
	Add or subtract: Other adjustments		1	1	2	
211 212	Total Assets	+ -	309,439,156	1	309,439,157	
213	I Oldi Addold		500,400,100		000,400,107	
214	Investment Allowance					
215						
	(Total Eligible Investments / Total Assets) x	-	0.504.505		0.504.005	
217 218	Net paid-up capital		8,594,290	0	8,594,290	
	Taxable Capital					
220						
221	Net paid-up capital		265,940,984	0	265,940,984	
	Subtract: Investment Allowance		-8,594,290	0	-8,594,290	
223	Toyoble Conite!	-	057.040.004		0	
224 225	Taxable Capital		257,346,694	0	257,346,694	
	Capital Tax Calculation					
227						
	Taxable capital		257,346,694	0	257,346,694	16C
229						
230 231	Deduction from taxable capital up to \$5,000,000		-146,105	- 1	-146,105	17C
	Net Taxable Capital	+	257,200,589	0	257,200,589	
232	τοι Γαλαδίο Θαρίται		231,200,369		231,200,369	
234	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
235						
	Days in taxation year		365	365	365	
	Divide days by 365		1.0000	1.0000	1.0000	
238	Ontorio Carital Tarr	-	774.000		774.000	
239 240	Ontario Capital Tax		771,602	0	771,602	
240						
242						
243	LARGE CORPORATION TAX					
244						
	CAPITAL					
246	ADD:					
	ADD: Reserves that have not been deducted in				0	
249					0	
0						

	Δ	В	С	D	F	F
1	SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	— ⊏ Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)	LIINL	Corporate	Eliminations	Tax	Source
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4	,		Return			note
5						#
6						
	Capital stock		52,970,556		52,970,556	
	Retained earnings		9,910,847		9,910,847	
	Contributed surplus Any other surpluses		60,059,581		0 60,059,581	
	Deferred unrealized foreign exchange gains		00,009,001		00,039,361	
	All loans and advances to the corporation		-		0	
	All indebtedness- bonds, debentures, notes,		143,000,000		143,000,000	
257	mortgages, bankers acceptances, or similar				0	
	obligations				0	
	Any dividends declared but not paid				0	
261	All other indebtedness outstanding for more than 365 days				0	
262	than 303 days				U	
263	Subtotal		265,940,984	0	265,940,984	
264						
265	DEDUCT:					
	Deferred tax debit balance				0	
	Any deficit deducted in computing				0	
	shareholders' equity Any petropogo dividende 135(1) deducted in				0	
269 270	Any patronage dividends 135(1) deducted in computing income under Part I included in				0	
271	amounts above				0	
	Deferred unrealized foreign exchange losses				0	
273	- 0.0.1.0.1 d. 1.1.0 d. 1.0.1.0.1 g. 1.0.0.00				Ĭ	
274	Subtotal		0	0	0	
275						
	Capital for the year		265,940,984	0	265,940,984	
277						
	INVESTMENT ALLOWANCE					
279	Shares in another corporation				0	
	Loan or advance to another corporation		10,000,000		10,000,000	
	Bond, debenture, note, mortgage, or		.0,000,000		0	
283					0	
	Long term debt of financial institution				0	
	Dividend receivable from another corporation				0	
	Debts of corporate partnerships that were not				0	
287	exempt from tax under Part I.3				0	
289	Interest in a partnership				0	
290	Investment Allowance		10,000,000	0	10,000,000	
291	invocaniona / anovarios		10,000,000		10,000,000	
292						
	TAXABLE CAPITAL					
294						
	Capital for the year		265,940,984	0	265,940,984	
296	Dadust, lavasta sat allavas a		40,000,000		40,000,000	
297	Deduct: Investment allowance		-10,000,000	0	-10,000,000	
298	Taxable Capital for taxation year		255,940,984	0	255,940,984	19C
300	. s. as o supriar for taxation your		200,0 10,004		200,010,004	
	Deduct: Capital Deduction \$10,000,000		-292,306		-292,306	20C
302						
303	Taxable Capital		255,648,678	0	255,648,678	
304						
	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306	Dave in year		205	205	205	
	Days in year Divide days by 365		365 1.0000	365 1.0000	365 1.0000	
309	Divide days by 500		1.0000	1.0000	1.0000	
	Gross Part I.3 Tax LCT		575,210	0	575,210	
311						
	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313						
	Federal Surtax = Taxable Income x Surtax Rate		83,910	-4,480	89,608	
315			,		,	
	Net Part I.3 Tax LCT Payable		491,299	4,480	485,602	
	(If surtax is greater than Gross LCT, then zero)					
318 319						
320						
520						

PILS Proxy 2005

SECTION 93 PILs TAX GROSS-UP	PROXY CALCULATION	FOR 2005	PILS2005.V1.1
REGULATORY INFORMATION (REGINFO)			
Utility Name:	Hydro One Brampton Ne	tworks Inc.	
File Number:	RP-2005-0013		
Reporting period:	EB-2005-0008 January 1, 2005 to Decer	mber 31, 2005	
Days in reporting period:	365	11001 01, 2000	
Total days in the calendar year:	365		
BACKGROUND			
1. Are the Capital Tax & Large Corporations Tax Exemptions shared among the corporate group? (Yes or No)	YES		
2. Please identify the percentage used to allocate the exemption.	3.00%		
3. Please explain the basis of the allocation if the percentage is other than 100%.	2003 tax return data used to as a % of HOI's consolidate		exemption (HOBNI's rate base llated entities)
4. Accounting Year End	31-Dec		
FROM SHEET #7 FINA	X CALCULATIONS AL 2001 RUD MODEL DATA ANCIAL STATEMENTS)		
Rate base (wires-only)	\$211,672,968.00		
Common Equity Ratio (CER)	45.00%		
1-CER	55.00%		
Target Return On Equity (%)	9.88%		
Debt rate	7.00%		
			Regulatory Income
Market Adjusted Revenue Requirement	\$17,560,389		
1999 return from RUD Sheet #7	\$7,853,867		\$7,853,867
Total Incremental revenue	\$9,706,522	Decard American	
	Based on Board's Decision (RP-2000-0069)	Board-Approved Amounts	
Amount allowed in 2001, Year 1	\$3,235,507		\$3,235,507
Amount allowed in 2002, Year 2	\$3,235,507		\$3,235,507
Amount allowed in 2003, Year 3	\$3,235,507		\$3,235,507
Permanent Changes to Base Rate (e.g. LPP 5% to 1.5%)	\$0		\$0
C&DM Capital Portion from "C&DM TAX FORECAST" worksheet	31%		
Total Regulatory Income			\$17,560,389
Equity	\$95,252,836		
Return at target ROE	\$9,410,980		
Debt	\$116,420,132		
Deemed interest amount in EBIT	\$8,149,409		

SECTION 93 PILs TAX GROSS-UP			
PROXY CALCULATION FOR 2005			
TAX CALCULATIONS (TAXCALC)		Proxy	
	ITEM	Calculation	Comments
Utility Name: Hydro One Brampton Networks Inc.	III	Calculation	Comments
Reporting Period: January 1, 2005 to December 31, 2005			
Days in Reporting Period: 365			
Total days in the calendar year: 365		\$	
		·	
I) CORPORATE INCOME TAXES			
Regulatory Net Income	1	\$17,560,389	
BOOK TO TAX ADJUSTMENTS			
BOOK TO TAX ADJUSTIVIENTS			
Additions:			
Depreciation & Amortization	2	\$9,600,202	
Employee Benefit Plans - Accrued, Not Paid	3	\$0	
Tax reserves deducted in prior year	4	\$0	
Reserves from financial statements-end of year	4	\$0	
Regulatory Adjustments	5	\$0 \$0	
Other Additions	5	φυ	
		Φ0	
"Material" Items	6	\$0	
Other Additions	6	\$0	
"Material Items	6	\$0	
Other Additions	6	\$0	
Deductions:			
Capital Cost Allowance and CEC	7	\$7,215,016	
Employee Benefit Plans - Paid Amounts	8	\$0	
Items Capitalized for Regulatory Purposes	9	\$0	
Regulatory Adjustments	10	\$0 \$0	
	1 1	•	
Interest Expense Deemed	11	\$8,149,409	
Tax reserves claimed in current year	4	\$0	
Reserves from F/S beginning of year	4	\$0	
Contributions to deferred income plans	3	\$0	
Contributions to pension plans	3	\$0	
Interest capitalized for accounting but deducted for tax	11	\$0	
Other Deductions			
"Material" Items	12	\$0	
C&DM 2005 Incremental OM&A expenses per C&DM Plan	12	\$550,000	
Material Items	12	\$0	
Other Deductions	12	\$0	
REGULATORY TAXABLE INCOME		\$11,246,166	
CORDODATE INCOME TAY DATE			
CORPORATE INCOME TAX RATE	13	26 420/	
Deemed %	13	36.12%	
DECLII ATODY INCOME TAY		04 000 445	
REGULATORY INCOME TAX		\$4,062,115	
Taxable Income x Rate			
Miscellaneous Tax Credits	14	\$0	
Total Regulatory Income Tax	+	\$4,062,115	
rotal regulatory income Tax		φ4,002,113	

SECTION 93 PILs TAX GROSS-UP PROXY CALCULATION FOR 2005 TAX CALCULATIONS (TAXCALC) Utility Name: Hydro One Brampton Networks Inc. Reporting Period: January 1, 2005 to December 31, 2005 Days in Reporting Period: 365 Total days in the calendar year: 365	· ITEM	Proxy Calculation \$	Comments
Percentage used to determine the exemptions for capital tax and large corporations tax II) CAPITAL TAXES		3%	
Ontario Rate Base Less: Exemption Deemed Taxable Capital Rate (.3%)	15 16	\$211,672,968 \$225,000 \$211,447,968 0.3000%	
Net Amount (Taxable Capital x Rate)		\$634,344	
Federal (LCT) Base Less: Exemption Deemed Taxable Capital Rate (.175%) Gross Amount (Taxable Capital x Rate) Less: Federal Surtax	18 19 20 21	\$211,672,968 \$1,500,000 \$210,172,968 0.1750% \$367,803 \$125,957	
Net LCT		\$241,846	
III) INCLUSION IN RATES Income Tax Rate used for gross- up Income Tax (grossed-up) LCT (grossed-up) Ontario Capital Tax	22 23 24	36.12% \$6,358,978 \$378,594 \$634,344	
Total S. 93 PILs Rate Adjustment (Enter this amount in the 2005 RAM, Sheet #4, cell G14)	25	\$7,371,916	

SECTION 93 PILs TAX GROSS-UP "SIMPIL"

Corporate Tax Rates for 2005

Income Range	\$0 to \$400,000	\$400,001 to \$1,128,000	> \$1,128,000
Income Tax Rate	18.62%	27.50%	36.12%
Capital Tax Rate	0.300%		
LCT Rate	0.175%		
Surtax	1.12%		
Ontario Capital Tax Exemption	\$7,500,000		
Federal Large Corporations Tax Exemption	\$50,000,000		

Conservation and Demand Management Tax Forecast

Utility Name: Hydro One Brampton Networks Inc.

File Number: RP-2005-0013 EB-2005-0008

	Jan - Dec 2005		Jan - Dec 2006		Jan - Sept 30 th 2007		Total	
	\$ % \$ %		\$	%	\$	%		
Capital	\$250,000	31%	\$1,050,000	64%	\$385,000	49%	\$1,685,000	52%
Tax Deductible Expense	\$550,000	69%	\$601,000	36%	\$400,000	51%	\$1,551,000	48%
Total	\$800,000	100%	\$1,651,000	100%	\$785,000	100%	\$3,236,000	100%

Notes:

- 1. Capital that will be recognized for tax purposes (i.e. UCC addition), not from a capital budget or commitment perspective.
- 2. Expenses to be recognized in the period shown that will be used as a tax deduction for the same period. The 2005 tax deduc expense amount will be entered automatically into the TAXCALC worksheet, cell C44.
- 3. The amounts shown in the "Total" column should agree with the C&DM plan filed with or approved by the Board. The amount of the third tranche of MARR is the maximum amount unless the utility has applied for a lower amount.

HOBNI RAM 2002

SHEET 1 - 2001 OEB Approved Rate Schedule

V2

NAME OF UTILITY Hydro One Brampton Networks Inc. LICENCE NUMBER ED-1999-0170 NAME OF CONTACT Scott Miller PHONE NUMBER 905-840-6300

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER Ver #1

Date 25-Jan-02 This is HS corrected model -no Z-factor. Feb 21, 2002

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0095 MONTHLY SERVICE CHARGE (Per Customer) \$8.86

\$0.0747 COST OF POWER KWH RATE

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE N/A

MONTHLY SERVICE CHARGE (Per Customer) N/A

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KWH \$/KWH \$/KWH \$/KWH

N/A N/A N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0121

MONTHLY SERVICE CHARGE (Per Customer) \$17.11

COST OF POWER KWH RATE \$0.0736

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE N/A

MONTHLY SERVICE CHARGE (Per Customer) N/A

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

> PEAK PEAK

\$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.5748

MONTHLY SERVICE CHARGE (Per Customer) \$85.54

COST OF POWER KW RATE \$7.9872

COST OF POWER KWH RATE \$0.0525

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$2.5796

MONTHLY SERVICE CHARGE (Per Customer) \$1,159.96

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK PEAK \$/KW \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$0.0311

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE N/A

MONTHLY SERVICE CHARGE (Per Customer) N/A

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH

LARGE USE

DISTRIBUTION KW RATE \$2.0501

MONTHLY SERVICE CHARGE (Per Customer) \$3,828.91

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$/0.0306

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.7352

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

COST OF POWER KW RATE \$22.9113

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection) N/A

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW N/A N/A

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE N/A

MONTHLY SERVICE CHARGE (Per Connection) N/A

COST OF POWER KW RATE N/A

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.5847

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW \$33.1462 \$12.5487

MISCELLANEOUS CHARGES

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW.

Please enter these charges exactly as they are entered in your current approved rate schedule.

Please add your specific charges as necessary.

New Account Setup	\$	8.50
Change of Occupancy	\$	8.50
Account History		
Credit Reference	\$	15.00
Current Year Data	\$	-
Each Additional Year Data	\$	-
Printout of Customer History		15.00
·		

Arrear's Certificate Late Payment	\$ 15.00 1.50%
Returned Cheque	\$ 15.00
Collection of Account Charge	\$ 8.50
Disconnect/Reconnect Charges (non payment of account)	
At Meter - During Regular Hours	\$ 17.00
At Meter - After Hours	\$ 30.00
Special Billing Service (aggeration)	\$ 125.00
Special Billing Service (sub-metering charge per meter)	\$ 25.00
50 kW of monthly demand data retrieval and data procssing per i	\$ 25.00

Transformer Ownership Credit		\$ 0.60
Diversity Adjustment Credit (per KW)	Winter	\$ 1.86
(discontinued at Market Opening)	Summer	\$ 1.53

Primary Metering Allowance % of metered accounts (discontinued at Market Opening)

1% of kW and kWh billed

General Service Minimum Bill

for all customers with >50 kW demand, higher of monthly service charge or \$0.60 per kW of deman in excess of 50 kW during the previous 11 months or contracted amount (will be discontinued on market opening)

Un-metered Scattered Loads

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and radio antennae will be billed at general service <50 kW rates on estimated kWh usage which in turn is based on connected load estimates. Charges per account will be as follows:

Monthly Service Charge (per month) \$17.11
Distribution Volumetric Rate (per kWh) \$0.0121
Cost of Power (per kWh) \$0.0736

General Service Shoulder Rates

(These rates will be discontinued on market opening)

DEMAND CHARGES

Winter Season: October 1 - February 28
Summer Season: May 1 - September 30
Spring Season: March 1 - April 30

Winter Peak: Monday to Friday 15:00 to 2100 hours

Winter Off Peak: 21:00 to 15:00 hours and all weekends/holidays

Summer Peak: Monday to Friday 13:00 to 19:00 hours

Summer Off Peak: 19:00 to 13:00 hours and all weekends/holidays

Spring Peak: Monday to Friday 11:00 to 21:00 hours

Spring Off Peak: 21:00 to 11:00 hours and all weekends/holidays

Winter Peak first 50 kW no charge

balance \$6.60 per kW

Summer Peak first 50 kW no charge

balance \$5.15 per kW

Spring Peak first 50 kW no charge

balance \$5.90 per kW

COST OF POWER CHARGES

Winter Season: October 1 - March 31
Summer Season: April 1 - September 30

Peak: Monday to Friday 7:00 to 23:00 hours

Off Peak: 23:00 to 7:00 hours and all weekends/holidays

Winter Peak first 250 kWh \$0.1728 per kWh

next 6,625 kWI\$0.1387 per kWh next 1,046,000 \$0.0965 per kWh balance \$0.0543 per kWh

Winter Off Peak \$0.0419 per kWh

Summer Peak first 250 kWh \$0.1477 per kWh

next 6,625 kWI\$0.1111 per kWh next 1,046,000 \$0.0796 per kWh balance \$0.0480 per kWh

Summer Off Peak \$0.0311 per kWh

Cogeneration Backup Rates

(These rates will be discontinued on market opening)

DEMAND CHARGES

Customer will only be billed for demand coincident with the utility's peak -per kW

Winter Billing all kW \$13.86 per kW Summer Billing all kW \$10.37 per kW

COST OF POWER CHARGES

Winter Season Charges Peak Period All kWh \$0.0774 per kWh

Off Peak Period All kWh \$0.0460 per kWh

Summer Season Charges Peak Period All kWh \$0.0653 per kWh

Off Peak Period All kWh \$0.0339 per kWh

STANDBY CHARGE

Per kW/month charge of \$1.51 per kW for capacity reserved

When customer is assessed a demand charge for backup power, the standby charge will only be applicable to that portion of their reserve for which a demand charge was not not applied

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY Hydro One Brampton Networks Inc.

Scott Miller

LICENCE NUMBER PHONE NUMBER 905-840-6300

ED-1999-0170

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER Ver #1

Enter the IPI for 2001 when released by the Board in January.

25-Jan-02

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment.

IPI PF **Adjustment Factor** 0.4% -1.5% -1.1%

PEAK

or

98.90% of current rates.

RESIDENTIAL

Date

NAME OF CONTACT

DISTRIBUTION KWH RATE \$0.009396

MONTHLY SERVICE CHARGE (Per Customer) \$8.7625

COST OF POWER KWH RATE \$0.0747

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE **#VALUE!**

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

\$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.011967

MONTHLY SERVICE CHARGE (Per Customer) \$16.9218

COST OF POWER KWH RATE \$0.07360

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

PEAK \$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.557477

MONTHLY SERVICE CHARGE (Per Customer) \$84.5991

COST OF POWER KW RATE \$7.9872

COST OF POWER KWH RATE \$0.0525

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$2.551224

MONTHLY SERVICE CHARGE (Per Customer) \$1,147.2004

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK

PEAK

\$/KW \$/KW \$/KWH \$/KWH \$/KWH \$8.51 \$6.54 \$0.0702 \$0.0419 \$0.0593

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK

PEAK

\$/KW \$/KW \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A N/A

LARGE USE

DISTRIBUTION KW RATE \$2.027549

MONTHLY SERVICE CHARGE (Per Customer) \$3,786.79

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK

PEAK

\$/KW \$/KW \$/KWH \$/KWH \$/KWH \$11.13 \$7.65 \$0.0689 \$0.0412 \$0.0582

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.705113

MONTHLY SERVICE CHARGE (Per Connection) \$0.0000

COST OF POWER KW RATE \$22.9113

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW N/A N/A

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER KW RATE N/A

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.5673

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW \$33.1462 \$12.5487 SUMMER OFF-PEAK \$/KWH \$0.0311

SUMMER OFF-PEAK \$/KWH N/A

SUMMER OFF-PEAK \$/KWH \$0.0306

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Hydro One Brampton Networks Inc.
Scott Miller
smiller@hydroonebrampton.com
Ver #1
25-Jan-02

LICENCE NUMBER
PHONE NUMBER

ED-1999-0170 905-840-6300

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR.

If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or other revenue adjustments) you must justify them and provide evidence in your manager's summary.

Enter the permanent revenue adjustment amount here: \$ - Cell G36 will be adjusted by this amount.

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates. \$3,235,507.48

Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry)

\$\\$3,235,507.48\$

Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment)

\$ 3,235,507.48

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rates. The share of class distribution revenue in 1999 is used to allocate the additional 1/3 incremental MARR to the classes for 2002 rates.

		kWh	Number of	Distribution	1999	2002 1/3 MARR
1999 Statistics by Class	kW		Customers (Connections)	Revenues	Revenue Shares	Allocations
RESIDENTIAL CLASS	-	764,574,806	73458	\$13,515,062.96	48.88%	\$ 1,581,554.08
GENERAL SERVICE <50 KW CLASS	-	243,863,507	6,213	\$3,791,214.15	13.71%	\$ 443,653.89
GENERAL SERVICE >50 KW NON TIME OF USE	2,252,347	-	1,104	\$4,190,049.48	15.15%	\$ 490,326.23
GENERAL SERVICE >50 KW TIME OF USE	1,571,708	-	104	\$4,925,643.56	17.82%	\$ 576,406.61
INTERMEDIATE USE	0	-	0	\$0.00	0.00%	\$ -
LARGE USER CLASS	561,871	-	3	\$1,154,622.86	4.18%	\$ 135,115.80
SENTINEL LIGHTS	464	-	50	\$1,136.18	0.00%	\$ 132.96
STREET LIGHTING CLASS	50,102	-	1	\$71,080.23	0.26%	\$ 8,317.92
TOTALS				\$27,648,809.43	1.00	\$ 3,235,507.48
		Allocated Total	for 2002 including	adjustments at Cell	B13 ==>	\$ 3,235,507.48

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage 0.483	SERVICE CHARGE REVENUE Percentage 0.517	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)	\$ 763,146.66	\$818,407.42	\$ 1,581,554.08
(B) RETAIL KWH	764,574,806		
(C) NUMBER OF CUSTOMERS		73,458	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000998		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 at the total new Service Charge appears on the Rate Schedule on		\$0.9284	

General Service <50kW Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

VARIABLE SERVICE ALLOCATED
CHARGE CHARGE DISTRIBUTION
REVENUE REVENUE REVENUE
Percentage Percentage

0.699 0.301 100%

(A) ALLOCATED 2002 1/3 MARR REVENUE

(Total in Cell G27 above)

\$ 310,024.48 \$ 133,629.41 \$ 443,653.89

(B) RETAIL KWH 243,863,507

(C) NUMBER OF CUSTOMERS 6,213

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0.001271 (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

\$1.7923

General Service >50kW Class Non TOU

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

TOTAL 2002 VARIABLE SERVICE ALLOCATED CHARGE CHARGE DISTRIBUTION **REVENUE REVENUE** REVENUE Percentage Percentage 0.758 0.242 100% \$ 371,601.88 \$118,724.34 \$ 490,326.23

(Total in Cell G28 above)

(A) ALLOCATED 2002 1/3 MARR REVENUE

(B) RETAIL KW 2,252,347

(C) NUMBER OF CUSTOMERS 1,104

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.164984 (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

\$8.9617

General Service >50kW ClassTOU

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

TOTAL 2002 VARIABLE SERVICE ALLOCATED CHARGE CHARGE DISTRIBUTION **REVENUE** REVENUE REVENUE Percentage Percentage 0.737 100% 0.263

(A) ALLOCATED 2002 1/3 MARR REVENUE

(Total in Cell G29 above)

\$ 424,749.17 \$ 151,657.44 \$ 576,406.61

1,571,708 (B) RETAIL KW

(C) NUMBER OF CUSTOMERS 104

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$121.5204

(this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

Intermediate Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

\$0.270247

TOTAL 2002 VARIABLE SERVICE ALLOCATED CHARGE CHARGE DISTRIBUTION REVENUE REVENUE REVENUE Percentage Percentage 0.000 1.000 100% 0 (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0!

(this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

(A) ALLOCATED 2002 1/3 MARR REVENUE

(Total in Cell G30 above)

(C) NUMBER OF CUSTOMERS

(B) RETAIL KW

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4) #DIV/0!

TOTAL 2002

Large User Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

ALLOCATED VARIABLE SERVICE CHARGE **DISTRIBUTION** CHARGE REVENUE **REVENUE** REVENUE Percentage Percentage 0.893 0.107 100% \$ 120,675.30 \$ 14,440.49 \$ 135,115.80 561,871 3 \$0.214774

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

(A) ALLOCATED 2002 1/3 MARR REVENUE

(Total in Cell G31 above)

(C) NUMBER OF CUSTOMERS

(B) RETAIL KW

3. 1999 Data & add 2002 MARR

Sentinel Lighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	R	ARIABLE CHARGE EVENUE ercentage	CH RE	RVICE IARGE VENUE centage	AL DIS	OTAL 2002 LOCATED TRIBUTION EVENUE
		1.000	C	0.000		100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G32 above)	\$	132.96	\$	-	\$	132.96
(B) RETAIL KW		464				
(C) NUMBER OF CUSTOMERS (Connections)				50		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.286546				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 at the total new Service Charge appears on the Rate Schedule on		et 4)		\$0.0000		

Streetlighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	(ARIABLE CHARGE EVENUE ercentage	CH RE\	RVICE ARGE VENUE centage	AL DIS	OTAL 2002 LOCATED TRIBUTION EVENUE
		1.000	0	0.000		100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above)	\$	8,317.92	\$	-	\$	8,317.92
(B) RETAIL KW		50,102				
(C) NUMBER OF CUSTOMERS				1		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.166020				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule on		et 4)		\$0.0000		

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY Hydro One Brampton Networks Inc. LICENCE NUMBER ED-1999-0170 NAME OF CONTACT Scott Miller PHONE NUMBER 905-840-6300

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER Ver #1

Date 25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the Base Rate Schedule which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0104

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

COST OF POWER KWH RATE \$0.0747

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES SUMMER PEAK WINTER PEAK WINTER OFF-SUMMER OFF-

PEAK

\$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

PEAK

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0132

MONTHLY SERVICE CHARGE (Per Customer) \$18.71

COST OF POWER KWH RATE \$0.0736

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-

PEAK

PEAK \$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.7225

MONTHLY SERVICE CHARGE (Per Customer) \$93.56

COST OF POWER KW RATE \$7.9872

COST OF POWER KWH RATE \$0.0525

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$2.821471

MONTHLY SERVICE CHARGE (Per Customer) \$1,268.72

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KWH \$/KWH \$/KWH \$/KWH

\$8.5073 \$6.5420 \$0.0702 \$0.0419 \$0.0593 \$0.0311

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A N/A N/A

LARGE USE

DISTRIBUTION KW RATE \$2.242323

MONTHLY SERVICE CHARGE (Per Customer) \$4,187.92

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$11.1322 \$7.6468 \$0.0689 \$0.0412 \$0.0582 \$0.0306

<u>SENTINEL LIGHTS (NON TIME OF USE)</u>

DISTRIBUTION KW RATE \$2.9917

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

COST OF POWER KW RATE \$22.9113

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW N/A N/A

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER KW RATE N/A

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.7333

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW \$33.1462 \$12.5487

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY NAME OF CONTACT E- Mail Address

Hydro One Brampton Networks Inc. Scott Miller

smiller@hydroonebrampton.com

LICENCE NUMBER ED-1999-0170 PHONE NUMBER

905-840-6300

VERSION NUMBER

Date

Ver #1 25-Jan-02

This schedule shows the bill impactsusing the 2002 Base Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001	BILL				2002 BILL (IPI-PF &	& 2nd Inst	allment 1	/3 Incre	emental	MARR)	
ENTER DESIRED CONSUMPTION 100 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH		ARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	9.69		
	KWH	100	0.0095	\$	0.95	KWH	100	0.01039	\$	1.04		
	COST OF POWER KWH	100	0.0747	\$	7.47	COST OF POWER KWH	100	0.0747	\$	7.47		
	CURRENT 2001 B	ILL		\$	17.28	Adjusted 2002 BILL			\$	18.20	\$ 0.92	5.3%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH		RGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	9.69		
	KWH	250	0.0095	\$	2.38	KWH	250	0.01039	\$	2.60		
	COST OF POWER KWH	250	0.0747	\$	18.68	COST OF POWER KWH	250	0.0747	\$	18.68		
	CURRENT 2001 B	ILL		\$	29.91	Adjusted 2002 BILL			\$	30.96	\$ 1.05	3.5%
MONTHLY CONSUMPTION OF 500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH		RGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a		8.86	CHARGE DISTRIBUTION	n/a	n/a		9.69		
	KWH	500	0.0095	\$	4.75	KWH	500	0.01039	\$	5.20		
	COST OF POWER KWH	500	0.0747	\$	37.35	COST OF POWER KWH	500	0.0747	\$	37.35		
	CURRENT 2001 B	ILL		\$	50.96	Adjusted 2002 BILL			\$	52.24	\$ 1.28	2.5%
MONTHLY CONSUMPTION OF 750 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH		RGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	CHARGE DISTRIBUTION	n/a	n/a	\$	9.69		
	KWH	750	0.0095	\$	7.13	KWH	750	0.01039	\$	7.80		
	COST OF POWER KWH	750	0.0747	\$	56.03	COST OF POWER KWH	750	0.0747	\$	56.03		
	CURRENT 2001 B	ILL		\$	72.01	Adjusted 2002 BILL			\$	73.51	\$ 1.50	2.1%

MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	8.86	SERVICE CHARGE	n/a	n/a	\$	9.69		
	DISTRIBUTION KWH	1000	0.0095	5 \$	9.50	DISTRIBUTION KWH	1000	0.01039	\$	10.39		
	COST OF POWER KWH	1000	0.0747	7 \$	74.70	COST OF POWER KWH	1000	0.0747	\$	74.70		
	CURRENT 2001 BI	ILL		\$	93.06	Adjusted 2002 BILL			\$	94.78	\$ 1.72	1.9%
MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	,				MONTHLY SERVICE	,	,				
	CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	CHARGE DISTRIBUTION	n/a	n/a	\$	9.69		
	KWH	1500	0.0095	5 \$	14.25	KWH	1500	0.01039	\$	15.59		
	COST OF POWER KWH	1500	0.0747	7 \$	112.05	COST OF POWER KWH	1500	0.0747	\$	112.05		
	CURRENT 2001 BI	ILL		\$	135.16	Adjusted 2002 BILL			\$	137.33	\$ 2.17	1.6%
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	,	,			MONTHLY SERVICE	,	,	•			
	CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	CHARGE DISTRIBUTION	n/a	n/a	\$	9.69		
	KWH	2000	0.0095	5 \$	19.00	KWH	2000	0.01039	\$	20.79		
	COST OF POWER KWH	2000	0.0747	7 \$	149.40	COST OF POWER KWH	2000	0.0747	\$	149.40		
	CURRENT 2001 BI	ILL		\$	177.26	Adjusted 2002 BILL			\$	179.88	\$ 2.62	2 1.5%
GENERAL SERVICE < 50 KW ENTER DESIRED CONSUMPTION	CURRENT 2001	BILL				2002 BILL (IPI-PF	& 2nd Inst	allment 1	/3 Inc	cremental	MARR)	
GENERAL SERVICE < 50 KW ENTER DESIRED CONSUMPTION 1000 kWh	MONTHLY	BILL KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	& 2nd Inst	RATE \$/KWH		cremental HARGE \$	MARR) IMPACT DOLLARS	IMPACT %
ENTER DESIRED CONSUMPTION	MONTHLY SERVICE CHARGE	KWH			17.11	MONTHLY SERVICE CHARGE		RATE		HARGE	IMPACT	
ENTER DESIRED CONSUMPTION	MONTHLY SERVICE	KWH (enter)	\$/KWH	\$	17.11 12.10	MONTHLY SERVICE	KWH	RATE \$/KWH	CI \$	HARGE \$	IMPACT	
ENTER DESIRED CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION	KWH (enter)	\$/KWH n/a	\$ \$		MONTHLY SERVICE CHARGE DISTRIBUTION	KWH n/a	RATE \$/KWH	\$ \$	HARGE \$ 18.71	IMPACT	
ENTER DESIRED CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF	KWH (enter) n/a 1000	\$/KWH n/a 0.0121	\$ \$	12.10	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER	KWH n/a 1000	RATE \$/KWH n/a 0.01324	\$ \$	HARGE \$ 18.71 13.24	IMPACT	%
ENTER DESIRED CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	KWH (enter) n/a 1000 1000	n/a 0.0121 0.0736	\$ \$ \$ \$ \$ \$	12.10 73.60	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	n/a 1000 1000	RATE \$/KWH n/a 0.01324 0.0736	\$ \$ \$	18.71 13.24 73.60	IMPACT DOLLARS	% 1 <u>2.7%</u>
ENTER DESIRED CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI	KWH (enter) n/a 1000	\$/KWH n/a 0.0121	\$ \$ \$ \$ \$ CHARGE	12.10 73.60	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL	KWH n/a 1000	RATE \$/KWH n/a 0.01324	\$ \$ \$	18.71 13.24 73.60	IMPACT DOLLARS	%
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	KWH (enter) n/a 1000 1000 ILL	*/KWH n/a 0.0121 0.0736	\$ \$ \$ \$ \$ CHARGE	12.10 73.60	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	n/a 1000 1000	RATE \$/KWH n/a 0.01324 0.0736	\$ \$ \$	18.71 13.24 73.60 105.55	IMPACT DOLLARS \$ 2.74	% 4 2.7% IMPACT
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE	KWH (enter) n/a 1000 1000 ILL	*/KWH n/a 0.0121 0.0736	\$ \$ \$ \$ \$ CHARGE	12.10 73.60	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE	n/a 1000 1000	RATE \$/KWH n/a 0.01324 0.0736	\$ \$ \$	18.71 13.24 73.60 105.55	IMPACT DOLLARS \$ 2.74	% 4 2.7% IMPACT
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE	KWH (enter) n/a 1000 1000 ILL KWH (enter)	n/a 0.0121 0.0736 RATE \$/KWH	\$ \$ \$ \$ CHARGE \$	12.10 73.60 102.81	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE	n/a 1000 1000	RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH	\$ \$ \$ CI	18.71 13.24 73.60 105.55 HARGE	IMPACT DOLLARS \$ 2.74	% 4 2.7% IMPACT
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION	KWH (enter) n/a 1000 1000 ILL KWH (enter)	n/a 0.0121 0.0736 RATE \$/KWH	\$ \$ \$ \$ CHARGE \$ \$	12.10 73.60 102.81	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	n/a 1000 1000 KWH	RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH	\$ \$ \$ CI	18.71 13.24 73.60 105.55 HARGE \$	IMPACT DOLLARS \$ 2.74	% 4 2.7% IMPACT
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF	KWH (enter) n/a 1000 1000 ILL KWH (enter) n/a 2000 2000	n/a 0.0121 0.0736 RATE \$/KWH n/a 0.0121	\$ \$ \$ \$ CHARGE \$ \$	12.10 73.60 102.81 17.11 24.20	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER	kwh n/a 1000 kwh n/a 2000	RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH n/a 0.01324	\$ \$ \$ CI	18.71 13.24 73.60 105.55 HARGE \$	IMPACT DOLLARS \$ 2.74	% 1 2.7% IMPACT %
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH	KWH (enter) n/a 1000 1000 ILL KWH (enter) n/a 2000 2000	n/a 0.0121 0.0736 RATE \$/KWH n/a 0.0121	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE	12.10 73.60 102.81 17.11 24.20 147.20	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL	kwh n/a 1000 kwh n/a 2000	RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH n/a 0.01324	\$ \$ \$ \$ \$ \$ \$ \$	18.71 13.24 73.60 105.55 HARGE \$ 18.71 26.48	\$ 2.74 IMPACT DOLLARS	% 1 2.7% IMPACT %
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION 2000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE	KWH (enter) n/a 1000 1000 ILL KWH (enter) n/a 2000 2000 ILL KWH	*/KWH n/a 0.0121 0.0736 RATE */KWH n/a 0.0121 0.0736	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE	12.10 73.60 102.81 17.11 24.20 147.20	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL	kwh n/a 1000 1000 kwh n/a 2000 2000	RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH n/a 0.01324 0.0736	\$ \$ \$ \$ \$ \$ \$ \$	18.71 13.24 73.60 105.55 HARGE \$ 18.71 26.48 147.20 192.39 HARGE	\$ 2.74 IMPACT DOLLARS IMPACT DOLLARS	% IMPACT % MPACT % MPACT
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION 2000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH MONTHLY SERVICE MONTHLY SERVICE	KWH (enter) n/a 1000 1000 ILL KWH (enter) n/a 2000 2000 ILL KWH (enter)	n/a 0.0121 0.0736 RATE \$/KWH n/a 0.0121 0.0736 RATE \$/KWH	\$ \$ \$ CHARGE \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12.10 73.60 102.81 17.11 24.20 147.20 188.51	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL	kwh n/a 1000 kwh n/a 2000 2000	RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH	CI \$ \$ CI \$ \$ CI \$	18.71 13.24 73.60 105.55 HARGE \$ 18.71 26.48 147.20 192.39 HARGE \$	\$ 2.74 IMPACT DOLLARS IMPACT DOLLARS	% 1 2.7% IMPACT % 3 2.1% IMPACT
ENTER DESIRED CONSUMPTION 1000 kWh MONTHLY CONSUMPTION 2000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION	KWH (enter) n/a 1000 1000 ILL KWH (enter) n/a 2000 2000 ILL KWH (enter)	n/a 0.0121 0.0736 RATE \$/KWH n/a 0.0121 0.0736 RATE \$/KWH	\$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12.10 73.60 102.81 17.11 24.20 147.20 188.51	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION COST OF POWER CHARGE DISTRIBUTION	kWH n/a 1000 kWH n/a 2000 kWH n/a	RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH n/a 0.01324 0.0736 RATE \$/KWH	\$ \$ \$ CI \$ \$ \$ \$ \$ \$ \$	18.71 13.24 73.60 105.55 HARGE \$ 18.71 26.48 147.20 192.39 HARGE \$ 18.71	\$ 2.74 IMPACT DOLLARS IMPACT DOLLARS	% 1 2.7% IMPACT % 3 2.1% IMPACT

CURRENT 2001 BILL

445.61 Adjusted 2002 BILL

\$ 452.91 \$ 7.30 1.6%

MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
•	MONTHLY SERVICE	, ,	·	•		MONTHLY SERVICE		·	·		
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.11	CHARGE DISTRIBUTION	n/a	n/a	\$ 18.71		
	KWH	10000	0.0121	\$	121.00	KWH	10000	0.01324	\$ 132.38		
	COST OF POWER KWH	10000	0.0736	\$	736.00	COST OF POWER KWH	10000	0.0736	\$ 736.00		
	CURRENT 2001 B	ILL		\$	874.11	Adjusted 2002 BILL			\$ 887.10	\$ 12.99	1.5%
MONTHLY CONSUMPTION 20,000 KWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
20,000 ((1))	MONTHLY SERVICE	(enter)	φ/πζεντι	Ψ		MONTHLY SERVICE		Ψ/ΙΧΨΙΙ	Ψ	DOLLANG	70
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.11	CHARGE DISTRIBUTION	n/a	n/a	\$ 18.71		
	KWH	20000	0.0121	\$	242.00	KWH	20000	0.01324	\$ 264.76		
	COST OF POWER KWH	20000	0.0736	\$	1,472.00	COST OF POWER KWH	20000	0.0736	\$ 1,472.00		
	CURRENT 2001 B	ILL		\$	1,731.11	Adjusted 2002 BILL			\$ 1,755.48	\$ 24.37	1.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

	CURRENT 2001	BILL				2002 BILL (IPI-PF &	& 2nd Inst	allment 1	1/3 Ir	ncremental	MARR)	
ENTER DESIRED CONSUMPTION	I LEVEL											
		KW	RATE	CHARGE			KW	RATE	(CHARGE	IMPACT	IMPACT
		(enter)	\$/KW	\$				\$/KW		\$	DOLLARS	%
	MONTHLY					MONTHLY						
	SERVICE	,	,			SERVICE	,	,	_			
	CHARGE	n/a	n/a	\$	85.54	CHARGE	n/a	n/a	\$	93.56		
	DISTRIBUTION	0	1 5710	о Ф		DISTRIBUTION KW	0	1 70046	- ф			
	KW COST OF	0	1.5748	Ф	-	COST OF POWER	U	1.72246	Ф	-		
	POWER KW	0	7.9872	о Ф	_	KW	0	7.9872	•	_		
	COST OF	U	1.3012	- Ψ	_	COST OF POWER	U	1.3012	Ψ	_		
	POWER KWH	0	0.0525	s	_	KWH	0	0.0525	\$	_		
	1 OWER IN	Ü	0.0020	, ψ			Ü	0.0020				
	CURRENT 2001 B	ILL		\$	85.54	Adjusted 2002 BILL			\$	93.56	\$ 8.02	9.4%
MONTHLY CONCUMPTION		12144	DATE	CHARGE			12141	DATE	,	SUADOE	IMPACT	IMPACT
MONTHLY CONSUMPTION 100kW, 30,000kWh		KW	RATE \$/KW	CHARGE			KW	RATE \$/KW	(CHARGE	IMPACT DOLLARS	IMPACT
TOURVY, SU,UUURVVII	MONTHLY	(enter)	⊅/ F\ VV	\$		MONTHLY		⊅/ I\ VV		\$	DULLARS	%
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	85.54	CHARGE	n/a	n/a	\$	93.56		
	DISTRIBUTION	.,.	.,,	•	00.0	DISTRIBUTION	.,.	.,,	*	00.00		
	KW	100	1.5748	3 \$	157.48	KW	100	1.72246	\$	172.25		
	COST OF					COST OF POWER						
	POWER KW	100	7.9872	2 \$	798.72	KW	100	7.9872	\$	798.72		
	COST OF					COST OF POWER						
	POWER KWH	30,000	0.0525	5 \$	1,575.00	KWH	30,000	0.0525	\$	1,575.00		
	CURRENT 2001 B	ILL		\$	2,616.74	Adjusted 2002 BILL			\$	2,639.53	\$ 22.79	0.9%
MONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE	(CHARGE	IMPACT	IMPACT
100kW, 40,000kWh		(enter)	\$/KW	\$				\$/KW		\$	DOLLARS	%
, ,	MONTHLY	,	•			MONTHLY		·		•		
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	85.54	CHARGE	n/a	n/a	\$	93.56		
	DISTRIBUTION					DISTRIBUTION						
	KW	100	1.5748	3 \$	157.48	KW	100	1.72246	\$	172.25		
	COST OF					COST OF POWER			_			
	POWER KW	100	7.9872	2 \$	798.72	KW	100	7.9872	\$	798.72		
	COST OF	40.000	0.0505	• ф	0.400.00	COST OF POWER	40.000	0.0505	•	0.400.00		
	POWER KWH	40,000	0.0525	5	2,100.00	KWH	40,000	0.0525	\$	2,100.00		
	CURRENT 2001 B	ILL		\$	3,141.74	Adjusted 2002 BILL			\$	3,164.53	\$ 22.79	0.7%

MONTHLY CONSUMPTION 500kW, 100,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
, ,	MONTHLY SERVICE	, ,	·	·		MONTHLY SERVICE		·	·		
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 93.56		
	KW COST OF	500	1.5748	3 \$	787.40	KW COST OF POWER	500	1.72246	\$ 861.23		
	POWER KW	500	7.9872	2 \$	3,993.60	KW	500	7.9872	\$ 3,993.60		
	COST OF POWER KWH	######	0.052	5 \$	5,250.00	COST OF POWER KWH	100,000	0.0525	\$ 5,250.00		
	CURRENT 2001 B	ILL		\$	10,116.54	Adjusted 2002 BILL			\$ 10,198.39	\$ 81.85	0.8%
MONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
500kW, 250,000kWh		(enter)	\$/KW	\$			r.vv	\$/KW	\$	DOLLARS	W %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 93.56		
	KW COST OF	500	1.5748	3 \$	787.40	KW COST OF POWER	500	1.72246	\$ 861.23		
	POWER KW	500	7.9872	2 \$	3,993.60	KW	500	7.9872	\$ 3,993.60		
	COST OF POWER KWH	######	0.052	5 \$	13,125.00	COST OF POWER KWH	250,000	0.0525	\$ 13,125.00		
	CURRENT 2001 B	ILL		\$	17,991.54	Adjusted 2002 BILL			\$ 18,073.39	\$ 81.85	0.5%
MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 93.56		
	KW	1000	1.5748	3 \$	1,574.80	KW COST OF POWER	1000	1.72246	\$ 1,722.46		
	COST OF POWER KW	1000	7.9872	2 \$	7,987.20	KW	1000	7.9872	\$ 7,987.20		
	COST OF POWER KWH	######	0.052	5 \$	21,000.00	COST OF POWER KWH	400,000	0.0525	\$ 21,000.00		
	CURRENT 2001 B	ILL		\$	30,647.54	Adjusted 2002 BILL			\$ 30,803.22	\$ 155.68	0.5%
MONTHLY CONSUMPTION 1000kW, 500,000kWh		KW (enter)	RATE \$/KW	CHARGE			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
MONTHLY CONSUMPTION 1000kW, 500,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW		IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE				85.54	SERVICE CHARGE	KW n/a				
	SERVICE CHARGE DISTRIBUTION KW	(enter)	\$/KW	\$ \$	85.54 1,574.80	SERVICE CHARGE DISTRIBUTION KW		\$/KW	\$ \$ 93.56		
	SERVICE CHARGE DISTRIBUTION	(enter) n/a	\$/KW n/a	\$ \$ \$ \$		SERVICE CHARGE DISTRIBUTION	n/a	\$/KW n/a	\$ 93.56 \$ 1,722.46		
	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	n/a 1000 1000	*/KW n/a 1.5748 7.9872	\$ \$ 3 \$ 2 \$	1,574.80 7,987.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	n/a 1000 1000	\$/KW n/a 1.72246 7.9872	\$ 93.56 \$ 1,722.46 \$ 7,987.20		
	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	n/a 1000 1000 ######	\$/KW n/a 1.574	\$ \$ 3 \$ 2 \$	1,574.80	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	n/a 1000	\$/KW n/a 1.72246	\$ 93.56 \$ 1,722.46 \$ 7,987.20		%
	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 1000 1000 ######	*/KW n/a 1.5748 7.9872	\$ \$ 3 \$ 2 \$ 5 \$	1,574.80 7,987.20 26,250.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 1000 1000	\$/KW n/a 1.72246 7.9872	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00	DOLLARS	%
1000kW, 500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	(enter) n/a 1000 1000 ######	*/KW n/a 1.5746 7.9872 0.0529	\$ \$ \$ \$ \$ \$ \$ \$ CHARGE	1,574.80 7,987.20 26,250.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 1000 1000	\$/KW n/a 1.72246 7.9872 0.0525	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22	\$ 155.68	% 0.4% IMPACT
1000kW, 500,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	n/a 1000 1000 ######	*/KW n/a 1.5746 7.9872 0.0529	\$ \$ 3 \$ 2 \$ 5 \$	1,574.80 7,987.20 26,250.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 500,000	*/KW n/a 1.72246 7.9872 0.0525	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22	DOLLARS \$ 155.68	0.4%
1000kW, 500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE	(enter) n/a 1000 1000 ######	*/KW n/a 1.5746 7.9872 0.0529	\$ \$ \$ \$ \$ \$ \$ \$ CHARGE	1,574.80 7,987.20 26,250.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE	n/a 1000 1000 500,000	\$/KW n/a 1.72246 7.9872 0.0525	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22	\$ 155.68	% 0.4% IMPACT
1000kW, 500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW	(enter) n/a 1000 1000 ###### ILL KW (enter)	*/KW n/a 1.5746 7.9873 0.0529 RATE */KW	\$ \$ \$ \$ \$ \$ \$ CHARGE \$	1,574.80 7,987.20 26,250.00 35,897.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a 1000 1000 500,000 KW	*/KW n/a 1.72246 7.9872 0.0525 RATE */KW	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56	\$ 155.68	% 0.4% IMPACT
1000kW, 500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION	(enter) n/a 1000 1000 ###### ILL KW (enter)	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW	\$ \$ \$ \$ \$ CHARGE \$ \$	1,574.80 7,987.20 26,250.00 35,897.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	n/a 1000 1000 500,000 KW	*/KW n/a 1.72246 7.9872 0.0525 RATE */KW n/a 1.72246	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56	\$ 155.68	% 0.4% IMPACT
1000kW, 500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	(enter) n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872	\$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	n/a 1000 1000 500,000 KW n/a 3000 3000	*/KW n/a 1.72246 7.9872 0.0525 RATE */KW n/a 1.72246 7.9872	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60	\$ 155.68	% 0.4% IMPACT
1000kW, 500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 B MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	(enter) n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000 #######	*/KW n/a 1.5746 7.9873 0.0529 RATE */KW n/a 1.5746	\$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	n/a 1000 1000 500,000 KW n/a 3000	*/KW n/a 1.72246 7.9872 0.0525 RATE */KW n/a 1.72246 7.9872	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38	\$ 155.68	% 0.4% IMPACT %
1000kW, 500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	(enter) n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000 #######	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872	\$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH	n/a 1000 1000 500,000 KW n/a 3000 3000	*/KW n/a 1.72246 7.9872 0.0525 RATE */KW n/a 1.72246 7.9872	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00	\$ 155.68 IMPACT DOLLARS	% 0.4% IMPACT %
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	(enter) n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000 #######	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872 0.0526 RATE	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH	n/a 1000 1000 500,000 KW n/a 3000 3000	*/KW n/a 1.72246 7.9872 0.0525 RATE */KW n/a 1.72246 7.9872 0.0525 RATE	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00 \$ 81,722.55 CHARGE	\$ 155.68 IMPACT DOLLARS \$ 451.01 IMPACT	% O.4% IMPACT % O.6% IMPACT
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY	n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000 #######	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872 0.0526	\$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 500,000 KW n/a 3000 3000 ########	n/a 1.72246 7.9872 0.0525 RATE \$/KW n/a 1.72246 7.9872 0.0525	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00 \$ 81,722.55	\$ 155.68 IMPACT DOLLARS	% 0.4% IMPACT %
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	(enter) n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000 #######	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872 0.0526 RATE	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 500,000 KW n/a 3000 3000 ########	*/KW n/a 1.72246 7.9872 0.0525 RATE */KW n/a 1.72246 7.9872 0.0525 RATE	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00 \$ 81,722.55 CHARGE	\$ 155.68 IMPACT DOLLARS \$ 451.01 IMPACT	% O.4% IMPACT % O.6% IMPACT
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION	(enter) n/a 1000 1000 ##### ILL KW (enter) n/a 3000 3000 ###### ILL KW (enter)	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872 0.0526 RATE */KW	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00 81,271.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 500,000 KW n/a 3000 3000 #######	n/a 1.72246 7.9872 0.0525 RATE \$/KW n/a 1.72246 7.9872 0.0525 RATE \$/KW	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00 \$ 81,722.55 CHARGE \$ 93.56	\$ 155.68 IMPACT DOLLARS \$ 451.01 IMPACT	% O.4% IMPACT % O.6% IMPACT
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF	n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000 ####### ILL KW (enter) n/a 3000	*/KW n/a 1.5746 7.9873 0.0529 RATE */KW n/a 1.5746 7.9873 0.0529 RATE */KW n/a 1.5746 1.5746	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00 81,271.54 85.54 4,724.40	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 500,000 KW n/a 3000 3000 ######## KW n/a 3000	n/a 1.72246 7.9872 0.0525 RATE \$/KW n/a 1.72246 7.9872 0.0525 RATE \$/KW 1.72246 1.72246	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00 \$ 81,722.55 CHARGE \$ 93.56 \$ 5,167.38	\$ 155.68 IMPACT DOLLARS \$ 451.01 IMPACT	% O.4% IMPACT % O.6% IMPACT
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KW COST OF	n/a 1000 1000 ##### ILL KW (enter) n/a 3000 3000 ###### ILL KW (enter) n/a 3000 3000 3000	*/KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872 0.0526 RATE */KW n/a 1.5746 7.9872 7.9872	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00 81,271.54 85.54 4,724.40 23,961.60	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 500,000 KW n/a 3000 3000 ####### KW n/a 3000 3000	n/a 1.72246 7.9872 0.0525 RATE \$/KW n/a 1.72246 7.9872 0.0525 RATE \$/KW 1.72246 7.9872 0.0525	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00 \$ 81,722.55 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60	\$ 155.68 IMPACT DOLLARS \$ 451.01 IMPACT	% O.4% IMPACT % O.6% IMPACT
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	n/a 1000 1000 ###### ILL KW (enter) n/a 3000 3000 ####### ILL KW (enter) n/a 3000	*/KW n/a 1.5746 7.9873 0.0529 RATE */KW n/a 1.5746 7.9873 0.0529 RATE */KW n/a 1.5746 1.5746	\$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,574.80 7,987.20 26,250.00 35,897.54 85.54 4,724.40 23,961.60 52,500.00 81,271.54 85.54 4,724.40	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 500,000 KW n/a 3000 3000 ######## KW n/a 3000	n/a 1.72246 7.9872 0.0525 RATE \$/KW n/a 1.72246 7.9872 0.0525 RATE \$/KW 1.72246 1.72246	\$ 93.56 \$ 1,722.46 \$ 7,987.20 \$ 26,250.00 \$ 36,053.22 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60 \$ 52,500.00 \$ 81,722.55 CHARGE \$ 93.56 \$ 5,167.38 \$ 23,961.60	\$ 155.68 IMPACT DOLLARS \$ 451.01 IMPACT	% O.4% IMPACT % O.6% IMPACT

MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	(CHARGE \$	IMPACT DOLLA		IMPACT %
, , , ,	MONTHLY	, ,				MONTHLY							
	SERVICE					SERVICE							
	CHARGE	n/a	n/a	\$	85.54	CHARGE	n/a	n/a	\$	93.56			
	DISTRIBUTION					DISTRIBUTION							
	KW	4000	1.5748	3 \$	6,299.20	KW	4000	1.72246	\$	6,889.85			
	COST OF					COST OF POWER							
	POWER KW	4000	7.9872	2 \$	31,948.80	KW	4000	7.9872	\$	31,948.80			
	COST OF					COST OF POWER							
	POWER KWH	#######	0.0525	5 \$	63,000.00	KWH	#######	0.0525	\$	63,000.00			
	CURRENT 2001 B	BILL		\$	101,333.54	Adjusted 2002 BILL			\$	101,932.21	\$ 59	8.67	0.6%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		KW (enter)	RATE \$/KW	CHARGE			KW	RATE \$/KW	(CHARGE \$	IMPACT DOLLA		IMPACT %
4,000K**, 1,000,000K**II	MONTHLY	(criter)	Ψ/1244	Ψ		MONTHLY		Ψ/ΙζΨΨ		Ψ	DOLLA	i\0	70
	SERVICE					SERVICE							
	CHARGE	n/a	n/a	\$	85.54	CHARGE	n/a	n/a	\$	93.56			
	DISTRIBUTION					DISTRIBUTION							
	KW	4000	1.5748	3 \$	6,299.20	KW	4000	1.72246	\$	6,889.85			
	COST OF					COST OF POWER							
	POWER KW	4000	7.9872	2 \$	31,948.80	KW	4000	7.9872	\$	31,948.80			
	COST OF					COST OF POWER							
	POWER KWH	#######	0.0525	5 \$	94,500.00	KWH	#######	0.0525	\$	94,500.00			
	CURRENT 2001 B	BILL		\$	132,833.54	Adjusted 2002 BILL			\$	133,432.21	\$ 598	8.67	0.5%

TOTAL

	POWER KWH	#######	0.0525 \$	94,500.00	KWH	#######	0.0525	\$ 94,500.00		
	CURRENT 2001 BIL	L	\$	132,833.54	Adjusted 2002 BILL		[\$ 133,432.21	\$ 598.67	0.5%
GENERAL SERVICE >50 KW	TIME OF USE									
	CURRENT 2001 B	ILL			2002 BILL (IPI-PF	& 2nd Inst	allment 1/	3 Incrementa	I MARR)	
ENTER DESIRED CONSUMPTION L	EVELS									
100kW, 40,000kWh	WINTER				WINTER					
,,		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION			·	DISTRIBUTION		-	•		
	kW kW COST OF POWER	100	2.5796 \$	257.96	kW kW COST OF POWER	100	2.8215	\$ 282.15		
	Demand Charge	100	8.5073 \$ RATE	850.73	Demand Charge	100	8.5073 RATE	\$ 850.73		
	COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	WINTER PEAK WINTER OFF	20,000	0.0702 \$	1,404.00	WINTER PEAK WINTER OFF	20,000	0.0702	\$ 1,404.00		
	PEAK MONTHLY SERVICE	20,000	0.0419 \$	838.00	PEAK MONTHLY SERVICE	20,000	0.0419	\$ 838.00		
	CHARGE		\$	1,159.96	CHARGE			\$ 1,268.72		
	TOTAL		\$	4,510.65	TOTAL			\$ 4,643.60	\$ 132.95	2.9%
	SUMMER				SUMMER					
	<u>-</u>	KW	RATE \$/kW	CHARGE \$. <u> </u>	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION kW kW COST OF	100	2.5796 \$	257.96	DISTRIBUTION kW kW COST OF	100	2.8215	\$ 282.15		
	POWER Demand Charge	100	6.5420 \$ RATE	654.20	POWER Demand Charge	100	6.5420 RATE	\$ 654.20		
	COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	SUMMER PEAK SUMMER OFF	20,000	0.0593 \$	1,186.00	SUMMER PEAK SUMMER OFF	20,000	0.0593	\$ 1,186.00		
	PEAK MONTHLY SERVICE	20,000	0.0311 \$	622.00	PEAK MONTHLY SERVICE	20,000	0.0311	\$ 622.00		
	CHARGE		\$	1,159.96	CHARGE			\$ 1,268.72		

3,880.12 **TOTAL**

\$

\$ 4,013.07 \$ 132.95 3.4%

CI	IDD	FNT	2001	RII I
	IRR		<i>_</i> 111111	

2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)

4000kW, 1,200,000kWh	WINTER	KW	RATE \$/kW		CHARGE \$	WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION kW kW COST OF	4000 N			#VALUE!	DISTRIBUTION kW kW COST OF	4000	#VALUE!	#VALUE!	DOLLARO	70
	POWER Demand Charge	4000 N	N/A RATE		#VALUE!	POWER Demand Charge	4000	N/A RATE	#VALUE!		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000 N	\$/kWh N/A		#VALUE!	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh N/A	#VALUE!		
	PEAK MONTHLY SERVICE	600,000 1	N/A		#VALUE!	PEAK MONTHLY SERVICE	600,000	N/A	#VALUE!		
	CHARGE			N/A		CHARGE			#VALUE!		
	TOTAL				#VALUE!	TOTAL			#VALUE!	#VALUE!	#VALUE!
	SUMMER					SUMMER					
		KW	RATE \$/kW		CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION kW kW COST OF POWER	4000 1	N/A		#VALUE!	DISTRIBUTION kW kW COST OF POWER	4000	#VALUE!	#VALUE!		
	Demand Charge	4000 1	N/A RATE		#VALUE!	Demand Charge	4000	N/A RATE	#VALUE!		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000 N	\$/kWh N/A		#VALUE!	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh N/A	#VALUE!		
	PEAK MONTHLY SERVICE	600,000 1	N/A		#VALUE!	PEAK MONTHLY SERVICE	600,000	N/A	#VALUE!		
	CHARGE			N/A		CHARGE			#VALUE!		

LARGE USE										
	CURRENT 2001	BILL			2002 BILL (IPI-PF	& 2nd Inst	allment 1/	3 Incremental	MARR)	
ENTER DESIRED CONSUMPTION LE	EVELS									
6000kW, 3,000,000kWh	WINTER	KW	RATE	CHARGE	WINTER	KW	RATE	CHARGE	IMPACT	IMPACT
		IXVV	\$/kW	\$		IXVV	\$/kW	\$	DOLLARS	%
	DISTRIBUTION		4	<u> </u>	DISTRIBUTION		4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	kW	6000	2.0501 \$	12,300.60	kW	6000	2.2423	\$ 13,453.94		
	kW COST OF		•	•	kW COST OF			. ,		
	POWER				POWER					
	Demand Charge	6000	11.1322 \$ RATE	66,793.20	Demand Charge	6000	11.1322 RATE	\$ 66,793.20		
	COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	WINTER PEAK WINTER OFF	#######	0.0689 \$	103,350.00	WINTER PEAK WINTER OFF	#######		\$ 103,350.00		
	PEAK	#######	0.0412 \$	61,800.00	PEAK	1,500,000	0.0412	\$ 61,800.00		
	MONTHLY				MONTHLY					
	SERVICE				SERVICE					
	CHARGE		\$	3,828.91	CHARGE			\$ 4,187.92		
	TOTAL		\$	248,072.71	TOTAL			\$ 249,585.05	\$ 1,512.34	0.6%
	SUMMER				SUMMER					
		KW	RATE \$/kW	CHARGE \$	· · · · · · · · · · · · · · · · · · ·	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION				DISTRIBUTION					
	kW	6000	2.0501 \$	12,300.60	kW	6000	2.2423	\$ 13,453.94		
	kW COST OF				kW COST OF					
	POWER				POWER					
	Demand Charge	6000	7.6468 \$ RATE	45,880.80	Demand Charge	6000	7.6468 RATE	\$ 45,880.80		
	COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	SUMMER PEAK SUMMER OFF	#######	0.0582 \$	87,300.00	SUMMER PEAK SUMMER OFF	#######	0.0582	\$ 87,300.00		
	PEAK MONTHLY	#######	0.0306 \$	45,900.00	PEAK MONTHLY	1,500,000	0.0306	\$ 45,900.00		
	SERVICE CHARGE		\$	3,828.91	SERVICE CHARGE			\$ 4,187.92		
	TOTAL		\$	195,210.31	TOTAL			\$ 196,722.65	\$ 1,512.34	0.8%

SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Hydro One Brampton Networks Inc.
Scott Miller
smiller@hydroonebrampton.com
Ver #1
25-Jan-02

LICENCE NUMBER
PHONE NUMBER

ED-1999-0170 905-840-6300

This schedule allows LDCs to input the calculated value for the 2001 PILs Defferal Account. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Defferal Account.

\$ 3,735,614.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs defferal amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

		kWh	Number of Customers	Distribution Revenues	2001 Revenue	2001 PILs Deferral
2001 Statistics by Class	kW				Shares	Allocations
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71%	\$ 1,819,601.47
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69%	\$ 474,153.43
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73%	\$ 625,016.69
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08%	\$ 675,414.66
INTERMEDIATE USE	0	-	0	\$0.00	0.00%	\$ -
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53%	\$ 131,782.59
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00%	\$ 148.32
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25%	\$ 9,496.83
					1	
TOTALS				\$33,186,354.90	1.00	3,735,614.00
						\$ 3,735,614.00

Residential Class

		VARIABLE CHARGE REVENUE Percentage 0.483	SERVICE CHARGE REVENUE Percentage 0.517	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above)	\$	878,011.57	\$ 941,589.90	############
(B) RETAIL KWH		842,031,037		
(C) NUMBER OF CUSTOMERS			82,925	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/((this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	I	\$0.001043		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or			\$0.9462	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		VARIABLE CHARGE REVENUE Percentage 0.699	I	SERVICE CHARGE REVENUE Percentage 0.301	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G27 above)	\$	331,337.50	\$	142,815.93	\$ 474,153.43
(B) RETAIL KWH		249,525,332			
(C) NUMBER OF CUSTOMERS				6,331	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/((this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	l	\$0.001328			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4	and			\$1.8798	

General Service >50kW Class Non TOU

the total new Service Charge appears on the Rate Schedule on Sheet 7)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
		0.758	0.242	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above)	\$	473,679.29	\$ 151,337.40	\$ 625,016.69
(B) RETAIL KW		2,600,348		
(C) NUMBER OF CUSTOMERS			1,286	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.182160		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or			\$9.8067	

General Service >50kW ClassTOU

	VARIABLE CHARGE REVENUE Percentage	ı	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.737		0.263	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above)	\$ 497,707.37	\$	177,707.30	\$ 675,414.66
(B) RETAIL KW	4,412,351			
(C) NUMBER OF CUSTOMERS			117	

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)

\$0.112799

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)

\$126.5721

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage		SERVIO CHARO REVEN Percent 1.000	GE UE age	TO1 PILs RE	OCATED FAL 2001 Estimate VENUE
	0.000		11000	,		10070
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G30 above)	\$ -		\$	-	\$	-
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or			#DIV/	0!		

Large User Class

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	T P	LLOCATED OTAL 2001 ILs Estimate REVENUE
	0.893	0.107		100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)	\$ 117,698.33	\$ 14,084.26	\$	131,782.59
(B) RETAIL KW	1,534,026			
(C) NUMBER OF CUSTOMERS		4		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.076725			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or		\$293.4220		

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage	T Pl	LLOCATED OTAL 2001 ILs Estimate REVENUE
		1.000	0.000		100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G32 above)	\$	148.32	\$ -	\$	148.32
(B) RETAIL KW		538			
(C) NUMBER OF CUSTOMERS			88		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.275633			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on			\$0.0000		

Streetlighting Class

	1	VARIABLE CHARGE REVENUE Percentage 1.000	SERVICE CHARGE REVENUE Percentage 0.000	T(PIL	LOCATED DTAL 2001 LS Estimate REVENUE
		1.000	0.000		10070
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above)	\$	9,496.83	\$ -	\$	9,496.83
(B) RETAIL KW		54,175			
(C) NUMBER OF CUSTOMERS (Connections)			1		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.175299			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or		et 7)	\$0.0000		

SHEET 7 - 2002 Rate Schedule including 2001PILs Deferral Account Estimate Adder

NAME OF UTILITY Hydro One Brampton Networks Inc.

NAME OF CONTACT **Scott Miller**

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER Ver #1

Date 25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001PILs Deferral Account Estimate Adder.

LICENCE NUMBER

PHONE NUMBER

ED-1999-0170

905-840-6300

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.01144

MONTHLY SERVICE CHARGE (Per Customer) \$10.63720

COST OF POWER KWH RATE \$0.07470

RESIDENTIAL (TIME OF USE)

#VALUE! DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

WINTER PEAK WINTER OFF- SUMMER PEAK COST OF POWER TIME OF USE RATES SUMMER OFF-

PEAK

PEAK \$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.01457

MONTHLY SERVICE CHARGE (Per Customer) \$20.59398

COST OF POWER KWH RATE \$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE **#VALUE!**

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-

PEAK

PEAK

\$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.90462

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER KW RATE \$7.987200

COST OF POWER KWH RATE \$0.052500

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$2.93427

MONTHLY SERVICE CHARGE (Per Customer) \$1,395.29298

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-

> PEAK PEAK \$/KWH \$/KWH \$/KW \$/KW \$/KWH \$/KWH \$0.0311

\$0.0702 \$0.0419 \$8.5073 \$6.5420 \$0.0593

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER OFF-WINTER PEAK SUMMER PEAK WINTER PEAK SUMMER PEAK SUMMER OFF-

> **PEAK** PEAK \$/KW \$/KW \$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A N/A N/A

LARGE USE

DISTRIBUTION KW RATE \$2.31905

\$4,481.33883 MONTHLY SERVICE CHARGE (Per Customer)

SUMMER PEAK SUMMER OFF-COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF-PEAK **PEAK**

> \$/KWH \$/KWH \$/KW \$/KW \$/KWH \$/KWH \$0.0412 \$0.0582 \$0.0306 \$11.1322 \$7.6468 \$0.0689

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.26729

MONTHLY SERVICE CHARGE (Per Connection) \$0.00000

COST OF POWER KW RATE \$22.9113

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE **#VALUE!**

MONTHLY SERVICE CHARGE (Per Connection) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

> \$/KW \$/KW N/A N/A

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) **#VALUE!**

COST OF POWER KW RATE N/A

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.90859 MONTHLY SERVICE CHARGE (Per Connection) \$0.00000

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

7, 2001 PILs DefAcct Adder Sch

\$/KW \$/KW \$33.1462 \$12.5487

SHEET 8 - 2002 PILs Proxy Estimate Adder Calculation

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Hydro One Brampton Networks Inc.
Scott Miller
smiller@hydroonebrampton.com
Ver #1
25-Jan-02

LICENCE NUMBER PHONE NUMBER

ED-1999-0170 905-840-6300

This schedule allows LDCs to input the calculated value for the 2002 PILs Proxy Estimate. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2002 PILs Proxy

\$ 7,536,775.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2002 PILs Proxy Estimate amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

When this data was added on Sheet 6, it will also appear in the table below.

		kWh	Number of	Distribution	2001	2002 PILs
2001 Statistics by Class	kW		Customers	Revenues	Revenue Shares	Estimate Allocations
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71%	\$ 3,671,130.61
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69%	\$ 956,626.60
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73%	\$ 1,261,000.25
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08%	\$ 1,362,680.50
INTERMEDIATE USE	0	-	-	\$0.00	0.00%	\$ -
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53%	\$ 265,877.50
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00%	\$ 299.24
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25%	\$ 19,160.31
TOTALS				\$33,186,354.90	1.00	7,536,775.00
				. ,		\$ 7,536,775.00
						•

Residential Class

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.483	0.517	100%
(A) ALLOCATED 2002 PILs (Total in Cell G26 above)	\$ 1,771,429.18	###########	\$ 3,671,130.61
(B) RETAIL KWH	842,031,037		
(C) NUMBER OF CUSTOMERS		82,925	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(I (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.002104		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7a the total new Service Charge appears on the Rate Schedule on		\$1.9091	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE SERVICE TOTAL 2002
CHARGE CHARGE PILs Estimate
REVENUE REVENUE REVENUE
Percentage Percentage

0.699 0.301 100%

(A) ALLOCATED 2002 PILs \$ 668,488.81 \$ 288,137.79 \$ 956,626.60

(Total in Cell G27 above)

(B) RETAIL KWH 249,525,332

(C) NUMBER OF CUSTOMERS 6,331

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0.002679

(this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$3.7927

(this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE SERVICE TOTAL 2002
CHARGE CHARGE PILs Estimate
REVENUE REVENUE REVENUE
Percentage Percentage

0.758 0.242 100%

(A) ALLOCATED 2002 PILs \$ 955,670.01 \$ 305,330.24 \$ 1,261,000.25

(Total in Cell G28 above)

(B) RETAIL KW 2,600,348

(C) NUMBER OF CUSTOMERS 1,286

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.367516

(this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$19.7855 (this amount is added to the Service Charge shown on Sheet 7 and

(this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE SERVICE TOTAL 2002
CHARGE CHARGE PILs Estimate
REVENUE REVENUE REVENUE
Percentage Percentage

0.737 0.263 100%

(A) ALLOCATED 2002 PILs \$ 1,004,147.76 \$ 358,532.74 \$ 1,362,680.50

(Total in Cell G29 above)

(B) RETAIL KW 4,412,351

(C) NUMBER OF CUSTOMERS 117

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

\$0.227577

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)

\$255.3652

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	F	VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage	≣	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
		0.000		1.000		100%
(A) ALLOCATED 2002 PILs (Total in Cell G30 above)	\$	-	\$	-		\$ -
(B) RETAIL KW			0			
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		#DIV/0!				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 78 the total new Service Charge appears on the Rate Schedule on		et 9)		#DIV/0!		

Large User Class

	VARIABLE CHARGE REVENUE Percentage	F	SERVICE CHARGE REVENUE Percentage	T Pl	LLOCATED OTAL 2002 ILs Estimate REVENUE
	0.893		0.107		100%
(A) ALLOCATED 2002 PILs (Total in Cell G31 above)	\$ 237,461.86	\$	28,415.64	\$	265,877.50
(B) RETAIL KW	1,534,026				
(C) NUMBER OF CUSTOMERS			4		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.154797				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 the total new Service Charge appears on the Rate Schedule or	eet 9)		\$591.9926		

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	F	VARIABLE CHARGE REVENUE Percentage 1.000	R	SERVICE CHARGE EVENUE ercentage 0.000	TC	DTAL 2002 LS Estimate EEVENUE
(A) ALLOCATED 2002 PILs (Total in Cell G32 above)	\$	299.24	\$	-	\$	299.24
(B) RETAIL KW		538				
(C) NUMBER OF CUSTOMERS				88		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		\$0.556102				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7s the total new Service Charge appears on the Rate Schedule on		eet 9)		\$0.0000		

Streetlighting Class

	i	/ARIABLE CHARGE REVENUE Percentage	CH RE	RVICE HARGE VENUE centage	TO	LOCATED DTAL 2002 LS Estimate REVENUE
		1.000	(0.000		100%
(A) ALLOCATED 2002 PILs (Total in Cell G33 above)	\$	19,160.31	\$	-	\$	19,160.31
(B) RETAIL KW		54,175				
(C) NUMBER OF CUSTOMERS (Connections)				1		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		\$0.353674				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 the total new Service Charge appears on the Rate Schedule or		eet 9)		\$0.0000		

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY

Hydro One Brampton Networks Inc.

NAME OF CONTACT Scott Miller

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER Ver #1

Date 25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder. If you are not applying to recover any Z-factors or transistion costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.01354

MONTHLY SERVICE CHARGE (Per Customer) \$12.54625

COST OF POWER KWH RATE \$0.07470

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KWH \$/KWH N/A N/A N/A N/A N/A N/A

LICENCE NUMBER

PHONE NUMBER

ED-1999-0170

905-840-6300

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.01725

MONTHLY SERVICE CHARGE (Per Customer) \$24.38666

COST OF POWER KWH RATE \$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.27214

MONTHLY SERVICE CHARGE (Per Customer) \$123.15299

COST OF POWER KW RATE \$7.987200

COST OF POWER KWH RATE \$0.052500

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$3.16185

MONTHLY SERVICE CHARGE (Per Customer) \$1,650.65818

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-

> PEAK PEAK \$/KWH \$/KW \$/KW \$/KWH \$/KWH \$/KWH

\$6.5420 \$0.0702 \$0.0419 \$0.0593 \$0.0311 \$8.5073

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-

> PEAK PEAK \$/KW \$/KW \$/KWH \$/KWH \$/KWH \$/KWH

N/A N/A N/A N/A N/A N/A

LARGE USE

DISTRIBUTION KW RATE \$2.47384

MONTHLY SERVICE CHARGE (Per Customer) \$5,073.33141

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-WINTER PEAK PEAK PEAK

\$/KWH \$/KWH \$/KW \$/KW \$/KWH \$/KWH \$0.0412 \$11.1322 \$7.6468 \$0.0689 \$0.0582 \$0.0306

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.82339

MONTHLY SERVICE CHARGE (Per Connection) \$0.00000

COST OF POWER KW RATE \$22.9113

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

> \$/KW \$/KW N/A N/A

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER KW RATE N/A

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$2.26226

MONTHLY SERVICE CHARGE (Per Connection) \$0.00000

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW \$33.1462 \$12.5487

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

NAME OF UTILITY NAME OF CONTACT E- Mail Address

Hydro One Brampton Networks Inc. Scott Miller

smiller@hydroonebrampton.com

PHONE NUMBER

LICENCE NUMBER ED-1999-0170 905-840-6300

VERSION NUMBER

Date

Ver #1 25-Jan-02

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate and the 2002 PILs estimate.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001	BILL				2002 BILL (IPI-PF,	1/3 Increr	mental M	ARR, 2001 & 20	002 PILs)	
ENTER DESIRED CONSUMPTION 100 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.55		
	KWH	100	0.0095	5 \$	0.95	KWH	100	0.01354	\$ 1.35		
	COST OF POWER KWH	100	0.0747	7 \$	7.47	COST OF POWER KWH	100	0.0747	\$ 7.47		
	CURRENT 2001 BI	LL		\$	17.28	Adjusted 2002 BILL			\$ 21.37	\$ 4.09	23.7%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	8.86	SERVICE CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION KWH	250	0.0095	5 \$	2.38	DISTRIBUTION KWH	250	0.01354	\$ 3.39		
	COST OF POWER KWH	250	0.0747	7 \$	18.68	COST OF POWER KWH	250	0.0747	\$ 18.68		
	CURRENT 2001 BI	LL		\$	29.91	Adjusted 2002 BILL			\$ 34.61	3 4.70	15.7%
MONTHLY CONSUMPTION OF 500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.55		
	KWH	500	0.0095	5 \$	4.75	KWH	500	0.01354	\$ 6.77		
	COST OF POWER KWH	500	0.0747	7 \$	37.35	COST OF POWER KWH	500	0.0747	\$ 37.35		
	CURRENT 2001 BI	LL		\$	50.96	Adjusted 2002 BILL			\$ 56.67	5.71	11.2%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	8.86	SERVICE CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION KWH	750	0.0095	5 \$	7.13	DISTRIBUTION KWH	750	0.01354	\$ 10.16		
	COST OF POWER KWH	750	0.0747	7 \$	56.03	COST OF POWER KWH	750	0.0747	\$ 56.03		
	CURRENT 2001 BI	LL		\$	72.01	Adjusted 2002 BILL			\$ 78.73] \$ 6.72	9.3%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	8.86	SERVICE CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION KWH	1000	0.0095	5 \$	9.50	DISTRIBUTION KWH	1000				
	COST OF POWER KWH	1000	0.0747		74.70	COST OF POWER KWH	1000	0.0747			
	CURRENT 2001 BI	LL		\$	93.06	Adjusted 2002 BILL			\$ 100.79] \$ 7.73	8.3%

MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT IN	MPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	CHARGE DISTRIBUTION	n/a	n/a	\$ 12.55		
	KWH	1500	0.0095	\$	14.25	KWH	1500	0.01354	\$ 20.31		
	COST OF	4.500	0.0747			COST OF POWER	4.500				
	POWER KWH	1500	0.0747	\$	112.05	KWH	1500	0.0747	\$ 112.05		
	CURRENT 2001 BII	LL		\$	135.16	Adjusted 2002 BILL			\$ 144.91	9.75	7.2%
MONTHLY CONSUMPTION OF		KWH		CHARGE			KWH	RATE	CHARGE		//PACT
2000 kWh	MONTHLY SERVICE	(enter)	\$/KWH	\$		MONTHLY SERVICE		\$/KWH	\$	DOLLARS	%
	CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	CHARGE DISTRIBUTION	n/a	n/a	\$ 12.55		
	KWH	2000	0.0095	\$	19.00	KWH	2000	0.01354	\$ 27.08		
	COST OF POWER KWH	2000	0.0747	\$	149.40	COST OF POWER KWH	2000	0.0747	\$ 149.40		
	CURRENT 2001 BII	LL		\$	177.26	Adjusted 2002 BILL			\$ 189.03] \$ 11.77	6.6%
GENERAL SERVICE < 50 KW											
GLINLINAL SERVICE < 50 KW											

	CURRENT 2001 E	BILL				2002 BILL (IPI-PF,	1/3 Incren	nental MA	ARR, 2001 & 20	02 PILs)	
ENTER DESIRED CONSUMPTION	LEVEL										
1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$		ACT %
	MONTHLY SERVICE	` ,	·	•		MONTHLY SERVICE		·	·		
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.11	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.39		
	KWH	1000	0.0121	\$	12.10	KWH	1000	0.01725	\$ 17.25		
	COST OF POWER KWH	1000	0.0736	\$	73.60	COST OF POWER KWH	1000	0.0736	\$ 73.60		
	CURRENT 2001 BII	LL		\$	102.81	Adjusted 2002 BILL			\$ 115.23	\$ 12.42	12.1%
MONTHLY CONSUMPTION 2000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$		ACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	17.11	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 24.39		
	KWH	2000	0.0121	\$	24.20	KWH	2000	0.01725	\$ 34.49		
	COST OF POWER KWH	2000	0.0736	5 \$	147.20	COST OF POWER KWH	2000	0.0736	\$ 147.20		
	CURRENT 2001 BII	LL		\$	188.51	Adjusted 2002 BILL			\$ 206.08	\$ 17.57	9.3%
MONTHLY CONSUMPTION 5000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$		ACT %
	SERVICE CHARGE	n/a	n/a	\$	17.11	SERVICE CHARGE	n/a	n/a	\$ 24.39		
	DISTRIBUTION KWH	5000	0.0121		60.50	DISTRIBUTION KWH		0.01725			
	COST OF POWER KWH	5000	0.0736		368.00	COST OF POWER	5000	0.0736			
	CURRENT 2001 BII		0.0750	, \$ \$	445.61	Adjusted 2002 BILL	3000	0.0730	\$ 478.61	\$ 33.00	7.4%
	OURILINI 2001 Bii	_L		<u>Ψ</u>	440.01	Adjusted 2002 DILL			Ψ 470.01	Ψ 33.00	7.470
MONTHLY CONSUMPTION 10,000 kWh	MONTHLY SERVICE	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	KWH	RATE \$/KWH	CHARGE \$		ACT %
	CHARGE	n/a	n/a	\$	17.11	CHARGE	n/a	n/a	\$ 24.39		
	DISTRIBUTION KWH	10000	0.0121	\$	121.00	DISTRIBUTION KWH	10000	0.01725	\$ 172.45		
	COST OF POWER KWH	10000	0.0736	5 \$	736.00	COST OF POWER KWH	10000	0.0736	\$ 736.00		
	CURRENT 2001 BII	LL		\$	874.11	Adjusted 2002 BILL			\$ 932.84	\$ 58.73	6.7%

MONTHLY CONSUMPTION 20,000 KWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	17.11	CHARGE	n/a	n/a	\$ 24.39		
	DISTRIBUTION					DISTRIBUTION					
	KWH	20000	0.0121	\$	242.00	KWH	20000	0.01725	\$ 344.90		
	COST OF					COST OF POWER					
	POWER KWH	20000	0.0736	5 \$	1,472.00	KWH	20000	0.0736	\$ 1,472.00		
	CURRENT 2001 B	ILL		\$	1,731.11	Adjusted 2002 BILL			\$ 1,841.29	\$ 110.18	6.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

	CURRENT 2001	BILL				2002 BILL (IPI-PF,	1/3 Incren	nental MA	RR, 2001 & 20	002 PILs)	
ENTER DESIRED CONSUMPTION	N LEVEL	KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	(233227)	******	•		MONTHLY SERVICE		******	•		
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15		
	KW	0	1.5748	3 \$	-	KW	0	2.27214	\$ -		
	COST OF POWER KW	0	7.9872	2 \$	-	COST OF POWER KW	0	7.9872	\$ -		
	COST OF POWER KWH	0	0.052	5 \$	-	COST OF POWER KWH	0	0.0525	\$ -		
	CURRENT 2001 B	ILL		\$	85.54	Adjusted 2002 BILL			\$ 123.15] \$ 37.61	44.0%
MONTHLY CONSUMPTION 100kW, 30,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	85.54	SERVICE CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION					DISTRIBUTION					
	KW COST OF	100	1.5748		157.48	KW COST OF POWER	100	2.27214			
	POWER KW COST OF	100	7.9872	2 \$	798.72	KW COST OF POWER	100	7.9872	\$ 798.72		
	POWER KWH	30,000	0.052	5 \$	1,575.00	KWH	30,000	0.0525	\$ 1,575.00		
	CURRENT 2001 B	LL		\$	2,616.74	Adjusted 2002 BILL			\$ 2,724.09	\$ 107.35	4.1%
MONTHLY CONSUMPTION		KW (onter)	RATE	CHARGE \$			KW	RATE \$/KW	CHARGE	IMPACT	IMPACT
100kW, 40,000kWh	MONTHLY	(enter)	\$/KW	Φ		MONTHLY		Φ/ FX V V	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	85.54	SERVICE CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION KW	100	1.5748	3 \$	157.48	DISTRIBUTION KW	100	2.27214	\$ 227.21		
	COST OF POWER KW	100	7.9872	2 \$	798.72	COST OF POWER KW	100	7.9872	\$ 798.72		
	COST OF POWER KWH	40,000	0.052		2,100.00	COST OF POWER	40,000	0.0525			
			0.0523				40,000	0.0323		1 ¢ 407.05	0.40/
	CURRENT 2001 B	ILL		\$	3,141.74	Adjusted 2002 BILL			\$ 3,249.09	\$ 107.35	3.4%
MONTHLY CONSUMPTION 500kW, 100,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	85.54	SERVICE CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION KW	500	1.5748	3 \$	787.40	DISTRIBUTION KW	500	2.27214	\$ 1,136.07		
	COST OF POWER KW	500	7.9872	2 \$	3,993.60	COST OF POWER KW	500	7.9872			
	COST OF POWER KWH		0.052			COST OF POWER					
	CURRENT 2001 B	100,000	0.0523	\$	5,250.00	Adjusted 2002 BILL	100,000	0.0525	\$ 5,250.00 \$ 10,502.82] \$ 386.28	3.8%
	0011112111200121			Ψ	10,110.01	, rajuotou 2002 Bizz		l	ψ 10,002.02]	0.070
MONTHLY CONSUMPTION 500kW, 250,000kWh	MONTHLY SERVICE	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY SERVICE	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE	n/a	n/a	\$	85.54	CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION KW	500	1.5748	8 \$	787.40	DISTRIBUTION KW	500	2.27214	\$ 1,136.07		
	COST OF POWER KW	500	7.9872	2 \$	3,993.60	COST OF POWER KW	500	7.9872	\$ 3,993.60		
	COST OF POWER KWH	250,000	0.052		13,125.00	COST OF POWER KWH	250,000		\$ 13,125.00		
	CURRENT 2001 B		0.0020	\$ \$	17,991.54	Adjusted 2002 BILL	_00,000	0.0020	\$ 18,377.82	\$ 386.28	2.1%
	CONNEINI ZUUI DI	ILL		Ψ	17,331.04	กนุมงเซน 2002 DILL			ψ 10,311.02	J Ψ 300.20	2.1/0

MONTHLY CONSUMPTION 1000kW, 400,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	85.54	SERVICE CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION KW	1000	1.5748	\$ \$	1,574.80	DISTRIBUTION KW	1000	2.27214	\$ 2,272.14		
	COST OF POWER KW	1000	7.9872		7,987.20	COST OF POWER KW	1000	7.9872			
	COST OF POWER KWH	400,000	0.0525		21,000.00	COST OF POWER	400,000	0.0525			
	CURRENT 2001 BI		0.0020	, \$ \$	30,647.54	Adjusted 2002 BILL	400,000	0.0323	\$ 31,382.49	\$ 734.95	2.4%
	CORRENT 2001 BI	ILL		Φ	30,047.34	Aujusteu 2002 BILL			φ 31,362.49	φ 734.93	2.470
MONTHLY CONSUMPTION 1000kW, 500,000kWh	MONTHLY SERVICE	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY SERVICE	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15		
	KW	1000	1.5748	\$ \$	1,574.80	KW	1000	2.27214	\$ 2,272.14		
	COST OF POWER KW	1000	7.9872	2 \$	7,987.20	COST OF POWER KW	1000	7.9872	\$ 7,987.20		
	COST OF POWER KWH	500,000	0.0525	\$	26,250.00	COST OF POWER KWH	500,000	0.0525	\$ 26,250.00		
	CURRENT 2001 BI	ILL		\$	35,897.54	Adjusted 2002 BILL			\$ 36,632.49	\$ 734.95	2.0%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15		
	KW	3000	1.5748	\$ \$	4,724.40	KW	3000	2.27214	\$ 6,816.41		
	COST OF POWER KW	3000	7.9872	2 \$	23,961.60	COST OF POWER KW	3000	7.9872	\$ 23,961.60		
	COST OF POWER KWH	1,000,000	0.0525	\$	52,500.00	COST OF POWER KWH	#######	0.0525	\$ 52,500.00		
	CURRENT 2001 BI	ILL		\$	81,271.54	Adjusted 2002 BILL			\$ 83,401.17	\$ 2,129.63	2.6%
MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh	MONTHI Y	KW (enter)	RATE \$/KW	CHARGE \$		MONTHI Y	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE				85.54	MONTHLY SERVICE CHARGE	KW n/a				
	SERVICE	(enter)	\$/KW	\$ \$	85.54 4,724.40	SERVICE CHARGE DISTRIBUTION KW		\$/KW	\$ \$ 123.15		
	SERVICE CHARGE DISTRIBUTION	(enter) n/a	\$/KW n/a	\$ \$ \$		SERVICE CHARGE DISTRIBUTION	n/a	\$/KW n/a 2.27214	\$ \$ 123.15		
	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	(enter) n/a 3000	\$/KW n/a 1.5748	\$ \$ \$ \$ \$	4,724.40	SERVICE CHARGE DISTRIBUTION KW COST OF POWER	n/a 3000	\$/KW n/a 2.27214	\$ 123.15 \$ 6,816.41 \$ 23,961.60		
	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	(enter) n/a 3000 3000 1,500,000	\$/KW n/a 1.5748 7.9872	\$ \$ \$ \$ \$	4,724.40 23,961.60	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	n/a 3000 3000	\$/KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60		%
	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	(enter) n/a 3000 3000 1,500,000	\$/KW n/a 1.5748 7.9872	\$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	n/a 3000 3000	\$/KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00	DOLLARS	%
3,000kW, 1,500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	(enter) n/a 3000 3000 1,500,000 ILL KW	\$/KW n/a 1.5748 7.9872 0.0525	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE	4,724.40 23,961.60 78,750.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 3000 3000 #######	*/KW n/a 2.27214 7.9872 0.0525	\$ \$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE	\$ 2,129.63	% 2.0% IMPACT
3,000kW, 1,500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE	(enter) n/a 3000 3000 1,500,000 ILL KW (enter)	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW	\$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$	4,724.40 23,961.60 78,750.00 107,521.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE	n/a 3000 3000 #######	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15	\$ 2,129.63	% 2.0% IMPACT
3,000kW, 1,500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748	\$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	n/a 3000 3000 ####### KW n/a 4000	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55	\$ 2,129.63	% 2.0% IMPACT
3,000kW, 1,500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748 7.9872	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	n/a 3000 3000 ####### KW n/a 4000 4000	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80	\$ 2,129.63	% 2.0% IMPACT
3,000kW, 1,500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	n/a 3000 3000 ####### KW n/a 4000	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55	\$ 2,129.63	% 2.0% IMPACT %
3,000kW, 1,500,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748 7.9872	\$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF POWER KW Adjusted 2002 BILL	n/a 3000 3000 ####### KW n/a 4000 4000	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00	\$ 2,129.63 IMPACT DOLLARS	% 2.0% IMPACT %
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000 ILL KW (enter)	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748 7.9872 0.0525 RATE */KW	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL	n/a 3000 3000 ####### KW n/a 4000 4000 ########	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872 0.0525 RATE */KW	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.50 CHARGE \$	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.96 IMPACT	% 2.0% IMPACT % 2.8% IMPACT
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CHARGE DISTRIBUTION	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000 ILL KW (enter) n/a	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL	n/a 3000 3000 ####### KW n/a 4000 4000 #######	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 CHARGE \$ \$ \$ 123.15	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.96 IMPACT	% 2.0% IMPACT % 2.8% IMPACT
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000 ILL KW (enter) n/a 4000 4000	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54 85.54 6,299.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	n/a 3000 3000 ####### KW n/a 4000 4000 ####### KW	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 2.27214	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.50 CHARGE \$ \$ 123.15 \$ 9,088.55	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.96 IMPACT	% 2.0% IMPACT % 2.8% IMPACT
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KW COST OF	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000 ILL KW (enter) n/a 4000 4000 4000	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748 7.9872 0.0525 RATE */KW ** ** ** ** ** ** ** ** ** ** ** ** *	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54 85.54 6,299.20 31,948.80	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KW COST OF POWER	n/a 3000 3000 ####### KW n/a 4000 4000 ####### KW n/a 4000 4000 4000	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,0988.55 \$ 123.15	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.96 IMPACT	% 2.0% IMPACT % 2.8% IMPACT
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KW COST OF	(enter) n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000 ILL KW (enter) n/a 4000 4000 1,800,000	*/KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748 7.9872 0.0525 RATE */KW n/a 1.5748	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54 85.54 6,299.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KWH MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	n/a 3000 3000 ####### KW n/a 4000 4000 ####### KW	*/KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 7.9872 0.0525 RATE */KW n/a 2.27214 2.27214	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 CHARGE \$ \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,0988.55 \$ 123.15	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.96 IMPACT	2.0% IMPACT %

GENERAL SERVICE >50 KW TIME OF USE

\sim 1		EN.	$r \sim c$	104		
	IKK	$-\mathbf{N}$. 71	11 1 1	ĸ	

2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

ENTER DESIRED CONSUMPTION LE	EVELS
100kW, 40,000kWh	WINTER

WINTER					WINTER								
	KW	RATE	CHA	ARGE		KW	RATE	C	HARGE	IMP/	ACT	IMPAC	T
		\$/kW		\$			\$/kW		\$	DOL	LARS	%	
DISTRIBUTION					DISTRIBUTION								
kW	100	2.5796	\$	257.96	kW	100	3.1618	\$	316.18				
kW COST OF					kW COST OF								
POWER					POWER								
Demand Charge	100	8.5073	\$	850.73	Demand Charge	100	8.5073	\$	850.73				
		RATE					RATE						
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh						
WINTER PEAK	20,000	0.0702	\$	1,404.00	WINTER PEAK	20,000	0.0702	\$	1,404.00				
WINTER OFF					WINTER OFF								
PEAK	20,000	0.0419	\$	838.00	PEAK	20,000	0.0419	\$	838.00				
MONTHLY					MONTHLY								
SERVICE					SERVICE								
CHARGE			\$	1,159.96	CHARGE			\$	1,650.66				
TOTAL			\$	4,510.65	TOTAL			\$	5,059.57	\$	548.92	12.	.2%

SUMMER				SUMMER						
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	C	CHARGE \$	PACT DLLARS	IMPACT %
DISTRIBUTION			·	DISTRIBUTION						
kW	100	2.5796	257.96	6 kW	100	3.1618	\$	316.18		
kW COST OF				kW COST OF						
POWER				POWER						
Demand Charge	100	6.5420	654.20) Demand Charge	100	6.5420	\$	654.20		
		RATE				RATE				
COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh				
SUMMER PEAK	20,000	0.0593	1,186.00	SUMMER PEAK	20,000	0.0593	\$	1,186.00		
SUMMER OFF				SUMMER OFF						
PEAK	20,000	0.0311	622.00) PEAK	20,000	0.0311	\$	622.00		
MONTHLY				MONTHLY						
SERVICE				SERVICE						
CHARGE		Ç	1,159.96	6 CHARGE			\$	1,650.66		
TOTAL		9	3,880.12	2 TOTAL			\$	4,429.04	\$ 548.92	14.19

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL	2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)
CORRENT 2001 BILL	2002 BILL (II 111, 170 III of official III ACC)

ENTER DESIRED CONSUM	IPTION LEVELS
4000kW, 1,200,000kWh	WINTER

WINTER					WINTER					
_	KW	RATE \$/kW		CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW kW COST OF POWER	4000	N/A		#VALUE!	DISTRIBUTION kW kW COST OF POWER	4000	#VALUE!	#VALUE!		
Demand Charge	4000	N/A RATE		#VALUE!	Demand Charge	4000	N/A RATE	#VALUE!		
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
WINTER PEAK WINTER OFF	600,000	N/A		#VALUE!	WINTER PEAK WINTER OFF	600,000	N/A	#VALUE!		
PEAK MONTHLY SERVICE	600,000	N/A		#VALUE!	PEAK MONTHLY SERVICE	600,000	N/A	#VALUE!		
CHARGE			N/A		CHARGE			#VALUE!		
TOTAL				#VALUE!	TOTAL			#VALUE!	#VALUE!	#VALUE!

SUMMER	KW	RATE \$/kW		CHARGE \$	SUMMER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
DISTRIBUTION					DISTRIBUTION					
kW kW COST OF POWER	4000	N/A		#VALUE!	kW kW COST OF POWER	4000	#VALUE!	#VALUE!		
Demand Charge	4000	N/A RATE		#VALUE!	Demand Charge	4000	N/A RATE	#VALUE!		
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
SUMMER PEAK SUMMER OFF	600,000	N/A		#VALUE!	SUMMER PEAK SUMMER OFF	600,000	N/A	#VALUE!		
PEAK MONTHLY	600,000	N/A		#VALUE!	PEAK MONTHLY	600,000	N/A	#VALUE!		
SERVICE					SERVICE					
CHARGE			N/A		CHARGE			#VALUE!		
TOTAL				#VALUE!	TOTAL			#VALUE!	#VALUE!	#VALUE!

- 1							
	\sim 1	IDE		ıT	200	4 DI	
	L	JKI	K E l'	N I	200°	ιы	ILL

2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

K

WINTER				WINTER					
	KW	RATE \$/kW	CHARGE \$	_	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW kW COST OF POWER	6000	2.0501	\$ 12,300.60	DISTRIBUTION kW kW COST OF POWER	6000	2.4738	\$ 14,843.07		
Demand Charge	6000	11.1322 RATE	\$ 66,793.20	Demand Charge	6000	11.1322 RATE	\$ 66,793.20		
COST OF POWER	R kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
WINTER PEAK WINTER OFF	1,500,000	0.0689	\$ 103,350.00	WINTER PEAK WINTER OFF	#######	0.0689	\$ 103,350.00		
PEAK MONTHLY SERVICE	1,500,000	0.0412	\$ 61,800.00	PEAK MONTHLY SERVICE	1,500,000	0.0412	\$ 61,800.00		
CHARGE			\$ 3,828.91	CHARGE			\$ 5,073.33		
TOTAL			\$ 248,072.71	TOTAL			\$ 251,859.60	\$ 3,786.89	1.5%

SUMMER				SUMMER					
	KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
		\$/kW	\$	_		\$/kW	\$	DOLLARS	%
DISTRIBUTION				DISTRIBUTION					
kW	6000	2.0501 \$	12,300.60	kW	6000	2.4738	\$ 14,843.07		
kW COST OF				kW COST OF					
POWER				POWER					
Demand Charge	6000	7.6468 \$	45,880.80	Demand Charge	6000	7.6468	\$ 45,880.80		
_		RATE				RATE			
COST OF POWER	R kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
SUMMER PEAK	1,500,000	0.0582 \$	87,300.00	SUMMER PEAK	#######	0.0582	\$ 87,300.00		
SUMMER OFF				SUMMER OFF					
PEAK	1,500,000	0.0306 \$	45,900.00	PEAK	1,500,000	0.0306	\$ 45,900.00		
MONTHLY				MONTHLY					
SERVICE				SERVICE					
CHARGE		\$	3,828.91	CHARGE			\$ 5,073.33		
TOTAL		\$	195,210.31	TOTAL			\$ 198,997.20	\$ 3,786.89	1.9%

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Hydro One Brampton Networks Inc.
Scott Miller
smiller@hydroonebrampton.com
Ver #1
25-Jan-02

LICENCE NUMBER
PHONE NUMBER

ED-1999-0170 905-840-6300

This schedule allows LDCs to input the Applied for Value for a Z-Factor.

The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and is recovered as a rate adder.

Enter the applied for Value for the Z-factor:

\$ -

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount.

The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

		kWh	Number of	Distribution	2001	2002 Z-Factor for
2001 Statistics by Class	kW		Customers	Revenues	Revenue Shares	Recovery
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71%	\$ -
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73%	\$ -
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08%	\$ -
INTERMEDIATE USE	0	-	-	\$0.00	0.00%	\$ -
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53%	\$ -
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00%	\$ -
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25%	\$ -
TOTALS				\$33,186,354.90	1.00	-
						\$ -

Residential Class

		VARIABLE CHARGE REVENUE		SERVICE CHARGE REVENUE	ALLOCATED Z- Factor Amount for Recovery
		Percentage		Percentage	
		0.483		0.517	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G26 above)	\$	-	\$	-	\$ -
(B) RETAIL KWH		842,031,037			
(C) NUMBER OF CUSTOMERS				82,925	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	Ē	\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9a the total new Service Charge appears on the Rate Schedule on				\$0.0000	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		CHARGE CHARGE REVENUE RE		SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery		
				0.301			
(A) ALLOCATED 2002 Z-Factor (Total in Cell G27 above)	\$	-	\$	-	\$	-	
(B) RETAIL KWH		249,525,332					
(C) NUMBER OF CUSTOMERS				6,331			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0.00000000000000000000000000000000000							
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)							

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.758	SERVICE CHARGE REVENUE Percentage 0.242		ALLOCAT Factor An for Reco		unt
(A) ALLOCATED 2002 Z-Factor (Total in Cell G28 above)	\$ -	\$	-	\$		-
(B) RETAIL KW	2,600,348					
(C) NUMBER OF CUSTOMERS			1,286			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9: the total new Service Charge appears on the Rate Schedule on	eet 12)		\$0.0000			

General Service >50kW ClassTOU

		VARIABLE CHARGE REVENUE Percentage 0.737		SERVICE CHARGE REVENUE Percentage 0.263		ALLOCATED Z- Factor Amount for Recovery	
(A) ALLOCATED 2002 Z-Factor (Total in Cell G29 above)	\$	-	\$	-	\$	-	
(B) RETAIL KW		4,412,35	51				
(C) NUMBER OF CUSTOMERS				117			

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

\$0.000000

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)

\$0.0000

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.000		SERVICE CHARGE REVENUE Percentage 1.000	ALLOCATED Z- Factor Amount for Recovery		
(A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above)	\$	- \$	-	\$ -		
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS			-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9a the total new Service Charge appears on the Rate Schedule on			#DIV/0!			

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage	Facto	CATED Z- or Amount Recovery
		0.893		0.107	1	00%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above)	\$	-	\$	-	\$	-
(B) RETAIL KW		1,534,026				
(C) NUMBER OF CUSTOMERS				4		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)		\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9a	anc	i		\$0.0000		

the total new Service Charge appears on the Rate Schedule on Sheet 12)

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	I	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
		1.000	0.000	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G32 above)	\$	-	\$ -	\$ -
(B) RETAIL KW		538		
(C) NUMBER OF CUSTOMERS			88	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)		\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 the total new Service Charge appears on the Rate Schedule or		eet 12)	\$0.0000	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 1.000	SERVICE CHARGE REVENUE Percentage 0.000	ALLOCATED Z- Factor Amount for Recovery
	1.000	0.000	10070
(A) ALLOCATED 2002 Z-Factor (Total in Cell G33 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	54,175	5	
(C) NUMBER OF CUSTOMERS (Connections)		1	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9	and	\$0.0000	

the total new Service Charge appears on the Rate Schedule on Sheet 12)

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF UTILITY Hydro One Brampton Networks Inc.

NAME OF CONTACT **Scott Miller**

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER Ver #1

Date 25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.01354

MONTHLY SERVICE CHARGE (Per Customer) \$12.54625

COST OF POWER KWH RATE \$0.07470

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

#VALUE! MONTHLY SERVICE CHARGE (Per Customer)

WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-COST OF POWER TIME OF USE RATES **PEAK**

PEAK

LICENCE NUMBER

PHONE NUMBER

ED-1999-0170

905-840-6300

\$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.01725

MONTHLY SERVICE CHARGE (Per Customer) \$24.38666

COST OF POWER KWH RATE \$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE **#VALUE!**

MONTHLY SERVICE CHARGE (Per Customer) **#VALUE!**

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-

PEAK PEAK

\$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.27214

MONTHLY SERVICE CHARGE (Per Customer) \$123.15299

COST OF POWER KW RATE \$7.987200

COST OF POWER KWH RATE \$0.052500

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$3.16185

MONTHLY SERVICE CHARGE (Per Customer) \$1,650.65818

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK PEAK \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$0.0593 \$0.0311

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KW \$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A N/A N/A

LARGE USE

DISTRIBUTION KW RATE \$2.47384

MONTHLY SERVICE CHARGE (Per Customer) \$5,073.33141

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER PEAK SUMMER OFFPEAK PEAK

\$/KW \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$11.1322 \$7.6468 \$0.0689 \$0.0412 \$0.0582 \$0.0306

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.82339

MONTHLY SERVICE CHARGE (Per Connection) \$0.00000

COST OF POWER KW RATE \$22.9113

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW N/A N/A

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER KW RATE N/A

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$2.26226

MONTHLY SERVICE CHARGE (Per Connection) \$0.00000

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

12. Z-Factor Adder Sch

\$/KW \$/KW \$33.1462 \$12.5487

SHEET 13 - Transition Cost Adder Calculation

Enter the applied for Total Value for Transition Costs:

Date

Hydro One Brampton Networks Inc. NAME OF UTILITY NAME OF CONTACT Scott Miller

E- Mail Address smiller@hydroonebrampton.com **VERSION NUMBER** Ver #1 25-Jan-02

LICENCE NUMBER **PHONE NUMBER**

ED-1999-0170 905-840-6300

This schedule allows LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 480 of the APH Handbook.

These categories are: 1 Billing Activities

6 Staff Adjustment Activities 7 Regulatory Costs 2 Customer Education Services 3 Wholesale Market Requirements 8 Taxes 4 IMO Requirements 9 Regulatory Requirements 5 Retailer/Customer Requirements 10 Other

Enter the Amounts to be Applied under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Revenue as shown in the 2001 Statistics Table below. If the Utility would like to allocate the costs on a different basis, allocations can be adjusted manually.

Transition Cost C	ategory	1	Allocation	2	Allocation	3	Allocation	4	Allocation	5 A	llocation	6	Allocatio	n	7	Allocation	8	1	Allocation	9	Alloca	tion	10	Allocation	Total
	Total \$	-		\$ -		\$ -		\$ -		\$ -		\$	-	\$	-		\$	-		\$.	-	\$	-		\$ -
RESIDENTIAL CLASS	\$	-	48.71%	\$ -	48.71%	\$ -	48.71%	\$ -	48.71%	\$ 	48.71%	\$	- 48.71%	\$	-	48.71%	\$	-	48.71%	\$.	- 48.7	1% \$	-	48.71%	\$ 4.87
GENERAL SERVICE <50 KW CLASS	\$	-	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$ -	12.69%	\$	- 12.69%	\$	-	12.69%	\$	-	12.69%	\$.	- 12.6	9% \$	-	12.69%	\$ 1.27
GENERAL SERVICE >50 KW NON TIME OF USE	\$	-	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$ -	16.73%	\$	- 16.73%	\$	-	16.73%	\$	-	16.73%	\$.	- 16.7	3% \$	-	16.73%	\$ 1.67
GENERAL SERVICE >50 KW TIME OF USE	\$	-	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$ -	18.08%	\$	- 18.08%	\$	-	18.08%	\$	-	18.08%	\$.	- 18.0	8% \$	-	18.08%	\$ 1.81
INTERMEDIATE USE	\$	-	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$	- 0.00%	\$	-	0.00%	\$	-	0.00%	\$.	- 0.0)% \$	-	0.00%	\$ -
LARGE USER CLASS	\$	-	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$ -	3.53%	\$	- 3.53%	\$	-	3.53%	\$	-	3.53%	\$.	- 3.5	3% \$	-	3.53%	\$ 0.35
SENTINEL LIGHTS	\$	-	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$	- 0.00%	\$	-	0.00%	\$	-	0.00%	\$.	- 0.0)% \$	-	0.00%	\$ 0.00
STREET LIGHTING CLASS	\$	-	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$ -	0.25%	\$	- 0.25%	\$	-	0.25%	\$	-	0.25%	\$	- 0.2	5% \$	-	0.25%	\$ 0.03
TOTALS			100.00%		100.00%		100.00%		100.00%	1	00.00%		100.00%	, o		100.00%			100.00%		100.	00%		100.00%	
																									\$ 10.00

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	Trar Cos	002 nsition sts for sovery
						•	
RESIDENTIAL CLASS	-	842,031,037	82,925	\$16,164,930.39	48.71%	\$	4.87
GENERAL SERVICE <50 KW CLASS	-	249,525,332	6,331	\$4,212,272.46	12.69%	\$	1.27
GENERAL SERVICE >50 KW NON TIME OF USE	2,600,348	-	1,286	\$5,552,507.78	16.73%	\$	1.67
GENERAL SERVICE >50 KW TIME OF USE	4,412,351	-	117	\$6,000,232.02	18.08%	\$	1.81
INTERMEDIATE USE	0	-	-	\$0.00	0.00%	\$	-
LARGE USER CLASS	1,534,026	-	4	\$1,170,726.88	3.53%	\$	0.35
SENTINEL LIGHTS	538	-	88	\$1,317.63	0.00%	\$	0.00
STREET LIGHTING CLASS	54,175	-	1	\$84,367.75	0.25%	\$	0.03
TOTALS				\$33,186,354.90	1.00		-
						\$	10.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

2002 Transition VARIABLE SERVICE Costs for CHARGE CHARGE Recovery REVENUE REVENUE Percentage Percentage 100% 0.483 0.517

4.87 (A) ALLOCATED 2002 Transition Costs 2.35 \$ 2.52 \$ (Total in Cell G42 above) (B) RETAIL KWH 842,031,037 (C) NUMBER OF CUSTOMERS 82,925 (D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0.000000 (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000 (this amount is added to the Service Charge shown on Sheet 12 and

General Service <50kW Class

the total new Service Charge appears on the Rate Schedule on Sheet 14)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE SERVICE 2002 Transition CHARGE CHARGE Costs for REVENUE REVENUE Recovery Percentage Percentage 0.699 0.301 100% (A) ALLOCATED 2002 Transition Costs 0.89 \$ 0.38 \$ 1.27 (Total in Cell G43 above) (B) RETAIL KWH 249,525,332 (C) NUMBER OF CUSTOMERS 6,331 (D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0.000000 (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000 (this amount is added to the Service Charge shown on Sheet 12 and

General Service >50kW Class Non TOU

the total new Service Charge appears on the Rate Schedule on Sheet 14)

(this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

SERVICE 2002 Transition VARIABLE CHARGE CHARGE Costs for REVENUE REVENUE Recovery Percentage Percentage 100% 0.758 0.242 (A) ALLOCATED 2002 Transition Costs 1.27 \$ 0.41 \$ 1.67 (Total in Cell G44 above) (B) RETAIL KW 2,600,348 (C) NUMBER OF CUSTOMERS 1,286 (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.000000 (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

, , , , ,		,				
		VARIABLE CHARGE REVENUE Percentage	R	SERVICE CHARGE EVENUE ercentage	20	002 Transition Costs for Recovery
		0.737		0.263		100%
		0.1.0.		0.200		
(A) ALLOCATED 2002 Transition Costs (Total in Cell G45 above)	\$	1.33	\$	0.48	\$	1.81
(B) RETAIL KW		4,412,351				
(C) NUMBER OF CUSTOMERS				117		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)		\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12	2 ar	nd		\$0.0003		

Intermediate Class

the total new Service Charge appears on the Rate Schedule on Sheet 14)

When you entered your approved Variable/Fixed Charge S	plit from your 2	2001 RUD Model	for this class on Sheet 3, it will also appear below:
	VARIABLE		2002 Transition
	CHARGE REVENUE		Costs for Recovery
	Percentage	e Percentage	
	0.000	1.000	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G46 above)	\$ -	- \$ -	\$ -
(B) RETAIL KW		0	
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 1 the total new Service Charge appears on the Rate Schedule of		#DIV/0!	

Large User Class

(C) NUMBER OF CUSTOMERS

proved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

When you entered your approved Variable/Fixed Charge Sp	plit from yo	our 200	1 RUD Mo	odel fo	or this clas	ss on Shee	t 3, it wi
	VARIA CHAR REVEN	GE	SERVI CHAR REVEN	ЗE	2002 Tran Costs Recov	for	
	Percen	tage	Percent	age			
	0.89	3	0.107	7	100%	%	
(A) ALLOCATED 2002 Transition Costs (Total in Cell G47 above)	\$	0.32	\$	0.04	\$	0.35	
(B) RETAIL KW	1,5	34,026					

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0. (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0008 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

When you entered your approved Variable/Fixed Charge Sp	olit fr	om your 2001	1 R	UD Model fo	or thi	is class on Sheet 3, it wi	II also ap
	('ARIABLE CHARGE REVENUE		SERVICE CHARGE REVENUE		02 Transition Costs for Recovery	
	Р	ercentage	P	Percentage			
		1.000		0.000		100%	
(A) ALLOCATED 2002 Transition Costs (Total in Cell G48 above)	\$	0.00	\$	-	\$	0.00	
(B) RETAIL KW		538					
(C) NUMBER OF CUSTOMERS				88			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)		\$0.000001					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 1 the total new Service Charge appears on the Rate Schedule or				\$0.0000			

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 1.000	SERVICE CHARGE REVENUE Percentage 0.000		 02 Transition Costs for Recovery
(A) ALLOCATED 2002 Transition Costs (Total in Cell G49 above)	\$ 0.03	\$	-	\$ 0.03
(B) RETAIL KW	54,175			
(C) NUMBER OF CUSTOMERS (Connections)			1	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 1 the total new Service Charge appears on the Rate Schedule or			\$0.0000	

SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY

Hydro One Brampton Networks Inc.

LICENCE NUMBER

ED-1999-0170

Scott Miller

PHONE NUMBER

905-840-6300

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER Ver #1

Date 25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0135

MONTHLY SERVICE CHARGE (Per Customer) \$12.5463

COST OF POWER KWH RATE \$0.0747

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A N/A

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0172

MONTHLY SERVICE CHARGE (Per Customer) \$24.3867

COST OF POWER KWH RATE \$0.073600

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK

\$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.2721

MONTHLY SERVICE CHARGE (Per Customer) \$123.1530

COST OF POWER KW RATE \$7.987200

COST OF POWER KWH RATE \$0.052500

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$3.1618

MONTHLY SERVICE CHARGE (Per Customer) \$1,650.6585

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$0.0593 \$0.0311

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Customer) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$/KWH \$/KWH \$/KWH \$/KWH N/A N/A N/A N/A N/A N/A

PEAK

LARGE USE

DISTRIBUTION KW RATE \$2.4738

MONTHLY SERVICE CHARGE (Per Customer) \$5,073.3322

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK PEAK \$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH \$11.1322 \$7.6468 \$0.0689 \$0.0412 \$0.0582 \$0.0306

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.8234

MONTHLY SERVICE CHARGE (Per Connection) \$0.0000

COST OF POWER KW RATE \$22.9113

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW N/A N/A

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) #VALUE!

COST OF POWER KW RATE N/A

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$2.2623

MONTHLY SERVICE CHARGE (Per Connection) \$0.0000

COST OF POWER TIME OF USE RATES WINTER PEAK SUMMER PEAK

\$/KW \$/KW \$33.1462 \$12.5487

14. Transition Cost Adder Sch

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY NAME OF CONTACT Hydro One Brampton Networks Inc. Scott Miller

LICENCE NUMBER ED-1999-0170 PHONE NUMBER

905-840-6300

E- Mail Address

VERSION NUMBER

smiller@hydroonebrampton.com Ver #1

Date 25-Jan-02

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, **Z-Factor and Transition Costs)**

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001	BILL				2002 BILL (IPI-PF,	1/3 MAR	R, 2001&	2002 PIL	s, Z-F	actor & Tr	ansition)
ENTER DESIRED CONSUMPTION 100 kWh	LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$			кwн	RATE \$/KWH	CHAR \$	GE	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE CHARGE	n/a	n/a	\$	8.86	MONTHLY SERVICE CHARGE	n/a	n/a		12.55		
	DISTRIBUTION	II/a	II/a	Φ	0.00	DISTRIBUTION	II/a	II/a	Ψ	12.55		
	KWH	100	0.0095	5 \$	0.95	KWH	100	0.01354	\$	1.35		
	COST OF POWER KWH	100	0.0747	\$	7.47	COST OF POWER KWH	100	0.0747	\$	7.47		
	CURRENT 2001 BII	LL		\$	17.28	Adjusted 2002 BILL			\$ 2	21.37	\$ 4.0	9 23.7%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHAR \$	GE	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	8.86	SERVICE CHARGE	n/a	n/a	\$	12.55		
	DISTRIBUTION					DISTRIBUTION			•			
	KWH	250	0.0095	5 \$	2.38	KWH	250	0.01354	\$	3.39		
	COST OF POWER KWH	250	0.0747	\$	18.68	COST OF POWER KWH	250	0.0747	\$	18.68		
	CURRENT 2001 BII	LL		\$	29.91	Adjusted 2002 BILL			\$;	34.61	\$ 4.7	70 15.7%
MONTHLY CONSUMPTION OF 500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHAR	GE	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	8.86	CHARGE	n/a	n/a	\$	12.55		
	DISTRIBUTION KWH	500	0.0095	5 \$	4.75	DISTRIBUTION KWH	500	0.01354	\$	6.77		
	COST OF POWER KWH	500	0.0747	\$	37.35	COST OF POWER KWH	500	0.0747	\$:	37.35		
	CURRENT 2001 BII	LL		\$	50.96	Adjusted 2002 BILL			\$!	56.67	\$ 5.7	'1 11.2%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHAR \$	GE	IMPACT DOLLARS	IMPACT
	SERVICE CHARGE	n/a	n/a	\$	8.86	SERVICE CHARGE	n/a	n/a	\$	12.55		
	DISTRIBUTION			·		DISTRIBUTION						
	KWH	750	0.0095	5 \$	7.13	KWH	750	0.01354	\$	10.16		
	COST OF POWER KWH	750	0.0747	\$	56.03	COST OF POWER KWH	750	0.0747	\$!	56.03		
	CURRENT 2001 BII	LL		\$	72.01	Adjusted 2002 BILL			\$	78.73	\$ 6.7	72 9.3%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY SERVICE	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	KWH	RATE \$/KWH	CHAR \$	GE	IMPACT DOLLARS	IMPACT %
	CHARGE	n/a	n/a	\$	8.86	CHARGE	n/a	n/a	\$	12.55		
	DISTRIBUTION KWH	1000	0.0095	5 \$	9.50	DISTRIBUTION KWH	1000	0.01354	\$	13.54		
	COST OF POWER KWH	1000	0.0747	\$	74.70	COST OF POWER KWH	1000	0.0747	\$	74.70		
	CURRENT 2001 BII	LL		\$	93.06	Adjusted 2002 BILL			\$ 10	00.79	\$ 7.7	3 8.3%

MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	8.86	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.55		
	KWH COST OF	1500	0.0095	5 \$	14.25	KWH COST OF POWER	1500	0.01354	\$ 20.31		
	POWER KWH	1500	0.0747	\$	112.05	KWH	1500	0.0747	\$ 112.05	_	
	CURRENT 2001 BII	LL		\$	135.16	Adjusted 2002 BILL			\$ 144.91	\$ 9.75	7.2%
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	8.86	SERVICE CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION KWH	2000	0.0095	5 \$	19.00	DISTRIBUTION KWH	2000	0.01354	\$ 27.08		
	COST OF POWER KWH	2000	0.0747	′\$	149.40	COST OF POWER KWH	2000	0.0747	\$ 149.40		
	CURRENT 2001 BII	LL		\$	177.26	Adjusted 2002 BILL			\$ 189.03	\$ 11.77	6.6%
GENERAL SERVICE < 50 KW	CURRENT 2001 I	BILL				2002 BILL (IPI-PF,	1/3 MARI	R, 2001&	.2002 PILs, Z-F	actor & Tra	nsition)
ENTER DESIRED CONSUMPTION 1000 kWh	LEVEL	KWH	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	17.11	SERVICE CHARGE	n/a	n/a	\$ 24.39		
	DISTRIBUTION KWH	1000	0.0121	\$	12.10	DISTRIBUTION KWH	1000	0.01725	\$ 17.25		
	COST OF POWER KWH	1000	0.0736	S \$	73.60	COST OF POWER KWH	1000	0.0736	\$ 73.60		
	CURRENT 2001 BII			\$	102.81	Adjusted 2002 BILL			\$ 115.23	\$ 12.42	12.1%
MONTHLY CONSUMPTION 2000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	17.11	SERVICE CHARGE	n/a	n/a	\$ 24.39		
	DISTRIBUTION KWH	2000	0.0121	\$	24.20	DISTRIBUTION KWH	2000	0.01725	\$ 34.49		
	COST OF POWER KWH	2000	0.0736	5 \$	147.20	COST OF POWER KWH	2000	0.0736	\$ 147.20		
	CURRENT 2001 BII	LL		\$	188.51	Adjusted 2002 BILL			\$ 206.08	\$ 17.57	9.3%
MONTHLY CONSUMPTION 5000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	17.11	SERVICE CHARGE	n/a	n/a	\$ 24.39		
	DISTRIBUTION KWH	5000	0.0121	•	60.50	DISTRIBUTION KWH	5000				
	COST OF					COST OF POWER			·		
	POWER KWH	5000	0.0736		368.00	KWH	5000	0.0736		l ¢ 22.00	7 40/
	CURRENT 2001 BII	LL		\$	445.61	Adjusted 2002 BILL			\$ 478.61	\$ 33.00	7.4%
MONTHLY CONSUMPTION 10,000 kWh	MONTHLY SERVICE	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.11	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.39		
	KWH	10000	0.0121	\$	121.00	KWH	10000	0.01725	\$ 172.45		
	COST OF POWER KWH	10000	0.0736		736.00	COST OF POWER KWH	10000	0.0736			
	CLIPPENT 2001 BII	1		¢	97/ 11	Adjusted 2002 BILL			¢ 032.84	l ¢ 50.70	6 7%

874.11 Adjusted 2002 BILL

\$ 932.84 \$ 58.73 6.7%

\$

CURRENT 2001 BILL

MONTHLY CONSUMPTION 20,000 KWh		KWH (enter)	* *	CHARGE \$			KWH	RATE \$/KWH	C	HARGE	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.11	CHARGE DISTRIBUTION	n/a	n/a	\$	24.39		
	KWH	20000	0.0121	\$	242.00	KWH	20000	0.01725	\$	344.90		
	COST OF POWER KWH	20000	0.0736	\$	1,472.00	COST OF POWER KWH	20000	0.0736	\$	1,472.00		
	CURRENT 2001 BIL	.L		\$	1,731.11	Adjusted 2002 BILL			\$	1,841.29	\$ 110.18	6.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

	CURRENT 2001	BILL				2002 BILL (IPI-PF	, 1/3 MARI	R, 2001&2	2002 PILs, Z-F	actor & Tra	nsition)
ENTER DESIRED CONSUMPTION	N LEVEL	KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	(enter)	φ/ Γζ V V	Þ		MONTHLY SERVICE		φ/ Γ . V V	Ф	DOLLARS	76
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15		
	KW COST OF	0	1.5748	3 \$	-	KW COST OF POWER	0	2.27214	\$ -		
	POWER KW COST OF	0	7.9872	2 \$	-	KW COST OF POWER	0	7.9872	\$ -		
	POWER KWH	0	0.0525	5 \$	-	KWH	0	0.0525	\$ -		
	CURRENT 2001 BI	LL		\$	85.54	Adjusted 2002 BILL			\$ 123.15	\$ 37.61	44.0%
MONTHLY CONSUMPTION 100kW, 30,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	85.54	SERVICE CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION KW	100	1.5748		157.48	DISTRIBUTION KW	100	2.27214	\$ 227.21		
	COST OF POWER KW	100	7.9872		798.72	COST OF POWER KW	100	7.9872			
	COST OF POWER KWH		0.0525		1,575.00	COST OF POWER KWH		0.0525			
		30,000	0.0523				30,000	0.0323		l ¢ 407.05	4.40/
	CURRENT 2001 BI	LL		\$	2,616.74	Adjusted 2002 BILL			\$ 2,724.09	\$ 107.35	4.1%
MONTHLY CONSUMPTION 100kW, 40,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	85.54	SERVICE CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION			·		DISTRIBUTION					
	KW COST OF	100	1.5748		157.48	KW COST OF POWER		2.27214			
	POWER KW COST OF	100	7.9872	2 \$	798.72	KW COST OF POWER	100	7.9872	\$ 798.72		
	POWER KWH	40,000	0.0525	5 \$	2,100.00	KWH	40,000	0.0525	\$ 2,100.00		
	CURRENT 2001 BI	LL		\$	3,141.74	Adjusted 2002 BILL			\$ 3,249.09	\$ 107.35	3.4%
MONTHLY CONSUMPTION 500kW, 100,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTH	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15		
	KW COST OF	500	1.5748	3 \$	787.40	KW COST OF POWER	500	2.27214	\$ 1,136.07		
	POWER KW COST OF	500	7.9872	2 \$	3,993.60	KW COST OF POWER	500	7.9872	\$ 3,993.60		
	POWER KWH	100,000	0.0525	5 \$	5,250.00	KWH	100,000	0.0525	\$ 5,250.00		
	CURRENT 2001 BI	LL		\$	10,116.54	Adjusted 2002 BILL			\$ 10,502.82	\$ 386.28	3.8%
MONTHLY CONSUMPTION 500kW, 250,000kWh	MONTHLY SERVICE	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY SERVICE	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE	n/a	n/a	\$	85.54	CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION KW	500	1.5748	3 \$	787.40	DISTRIBUTION KW	500	2.27214	\$ 1,136.07		
	COST OF POWER KW	500	7.9872	2 \$	3,993.60	COST OF POWER KW	500	7.9872	\$ 3,993.60		
	COST OF POWER KWH	250,000	0.0525	5 \$	13,125.00	COST OF POWER KWH	250,000		\$ 13,125.00		
	CURRENT 2001 BI			\$	17,991.54	Adjusted 2002 BILL	7-3-2		\$ 18,377.82	\$ 386.28	2.1%
					,	, <u></u>			,		

MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
1000kvv, 400,000kvvii	MONTHLY	(enter)	Φ/ FX V V	Ψ		MONTHLY		Φ/ Γ\ V V	Φ	DOLLARS	/0
	SERVICE CHARGE	n/a	n/a	\$	85.54	SERVICE CHARGE	n/a	n/a	\$ 123.15		
	DISTRIBUTION KW	1000	1.5748	3 \$	1,574.80	DISTRIBUTION KW	1000	2.27214	\$ 2,272.14		
	COST OF POWER KW	1000	7.9872	2 \$	7,987.20	COST OF POWER KW	1000	7.9872	\$ 7,987.20		
	COST OF POWER KWH	400,000	0.0525		21,000.00	COST OF POWER KWH	400,000	0.0525	\$ 21,000.00		
	CURRENT 2001 BI	•		\$	30,647.54	Adjusted 2002 BILL	,		\$ 31,382.49	\$ 734.95	2.4%
	00mm2m 200 i 2.			Ψ	00,011101	, lajacioù 2002 2.22			Ψ 01,002.10	, , , , , , ,	2.170
MONTHLY CONSUMPTION 1000kW, 500,000kWh	MONTHLY SERVICE	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY SERVICE	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15		
	KW	1000	1.5748	3 \$	1,574.80	KW	1000	2.27214	\$ 2,272.14		
	COST OF POWER KW	1000	7.9872	2 \$	7,987.20	COST OF POWER KW	1000	7.9872	\$ 7,987.20		
	COST OF POWER KWH	500,000	0.0525	5 \$	26,250.00	COST OF POWER KWH	500,000	0.0525	\$ 26,250.00		
	CURRENT 2001 BI	LL		\$	35,897.54	Adjusted 2002 BILL			\$ 36,632.49	\$ 734.95	2.0%
MONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
3,000kW, 1,000,000kWh	MONTHLY SERVICE	(enter)	\$/KW	\$		MONTHLY SERVICE		\$/KW	\$	DOLLARS	%
	CHARGE DISTRIBUTION	n/a	n/a	\$	85.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 123.15		
	KW COST OF	3000	1.5748	3 \$	4,724.40	KW	3000	2.27214	\$ 6,816.41		
	POWER KW	3000	7.9872	2 \$	23,961.60	COST OF POWER KW	3000	7.9872	\$ 23,961.60		
	COST OF POWER KWH	1,000,000	0.0525	5 \$	52,500.00	COST OF POWER KWH	#######	0.0525	\$ 52,500.00		
	CURRENT 2001 BI	LL		\$	81,271.54	Adjusted 2002 BILL			\$ 83,401.17	\$ 2,129.63	2.6%
MONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
3,000kW, 1,500,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
3,000kw, 1,500,000kwn	SERVICE CHARGE	(enter)	\$/KW n/a	\$	85.54	SERVICE CHARGE	n/a	\$/KW n/a	\$ \$ 123.15	DOLLARS	%
3,000kw, 1,500,000kwn	SERVICE CHARGE DISTRIBUTION KW			\$	85.54 4,724.40	SERVICE CHARGE DISTRIBUTION KW	n/a 3000	·	\$ 123.15	DOLLARS	%
3,000kw, 1,500,000kwn	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	n/a	n/a	\$ 8		SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW		n/a 2.27214	\$ 123.15	DOLLARS	%
3,000kw, 1,500,000kwn	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	n/a 3000	n/a 1.5748	\$ 3 \$ 2 \$	4,724.40	SERVICE CHARGE DISTRIBUTION KW COST OF POWER	3000	n/a 2.27214	\$ 123.15 \$ 6,816.41	DOLLARS	%
3,000kw, 1,500,000kwn	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	n/a 3000 3000 1,500,000	n/a 1.5748 7.9872	\$ 3 \$ 2 \$	4,724.40 23,961.60	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	3000 3000	n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60	DOLLARS \$ 2,129.63	
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	n/a 3000 3000 1,500,000	n/a 1.5748 7.9872	\$ 3 \$ 2 \$	4,724.40 23,961.60 78,750.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	3000 3000	n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00		
MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE	n/a 3000 3000 1,500,000 LL	n/a 1.5748 7.9872 0.0525	\$ 3 \$ 2 \$ 5 \$ CHARGE	4,724.40 23,961.60 78,750.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE	3000 3000 #######	n/a 2.27214 7.9872 0.0525	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17	\$ 2,129.63	2.0% IMPACT
MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a 3000 3000 1,500,000 LL KW (enter)	n/a 1.5748 7.9872 0.0525 RATE \$/KW	\$ 3 \$ 2 \$ 5 \$ CHARGE \$	4,724.40 23,961.60 78,750.00 107,521.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW	3000 3000 #######	n/a 2.27214 7.9872 0.0525 RATE \$/KW	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$	\$ 2,129.63	2.0% IMPACT
MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION	n/a 3000 3000 1,500,000 LL KW (enter)	n/a 1.5748 7.9872 0.0525 RATE \$/KW	\$ 3 \$ 2 \$ 5 \$ CHARGE \$	4,724.40 23,961.60 78,750.00 107,521.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	3000 3000 ####### KW	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$	\$ 2,129.63	2.0% IMPACT
MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	n/a 3000 3000 1,500,000 LL KW (enter) n/a 4000	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748	\$ \$ \$ \$ \$ CHARGE \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	3000 3000 ####### KW n/a 4000	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55	\$ 2,129.63	2.0% IMPACT
MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF	n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872	\$ \$ \$ \$ \$ CHARGE \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	3000 3000 ####### KW n/a 4000 4000	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80	\$ 2,129.63	2.0% IMPACT %
MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 3000 3000 1,500,000 ILL KW (enter) n/a 4000 4000 1,200,000	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872	\$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	3000 3000 ####### KW n/a 4000 4000	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00	\$ 2,129.63 IMPACT DOLLARS	2.0% IMPACT %
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 3000 3000 1,500,000 LL KW (enter) n/a 4000 4000 1,200,000	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872 0.0525	\$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	3000 3000 ####### KW n/a 4000 4000 #######	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872 0.0525	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.51	\$ 2,129.63 IMPACT DOLLARS	2.0% IMPACT %
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE	n/a 3000 3000 1,500,000 LL KW (enter) n/a 4000 4000 1,200,000 LL KW (enter)	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872 0.0525 RATE \$/KW	\$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ CHARGE \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL	3000 3000 ####### KW n/a 4000 4000 #######	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872 0.0525 RATE \$/KW	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.51 CHARGE \$	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.97	2.0% IMPACT %
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CHARGE CHARGE CHARGE DISTRIBUTION	n/a 3000 3000 1,500,000 LL KW (enter) n/a 4000 4000 1,200,000 LL KW (enter)	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872 0.0525 RATE \$/KW	\$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ CHARGE \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	3000 3000 ####### KW n/a 4000 4000 ########	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872 0.0525 RATE \$/KW	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.51 CHARGE \$ \$ 123.15	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.97	2.0% IMPACT %
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH COST OF POWER KWH COST OF POWER TOTAL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF	n/a 3000 3000 1,500,000 LL KW (enter) n/a 4000 4000 1,200,000 LL KW (enter) n/a 4000	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748	\$ \$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54 85.54 6,299.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	3000 3000 ####### KW n/a 4000 4000 ####### KW n/a 4000	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 2.27214	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.51 CHARGE \$ 123.15 \$ 9,088.55	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.97	2.0% IMPACT %
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF	n/a 3000 3000 1,500,000 LL KW (enter) n/a 4000 4000 LL KW (enter) n/a 4000 4000 1,200,000	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872 0.0525 RATE \$/KW 1.5748 7.9872 7.9872	\$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54 85.54 6,299.20 31,948.80	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KW COST OF POWER	3000 3000 ####### KW n/a 4000 4000 ####### KW n/a 4000 4000	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872 4.7.9872	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.51 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.97	2.0% IMPACT %
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KW COST OF	n/a 3000 3000 1,500,000 LL KW (enter) n/a 4000 4000 1,200,000 LL KW (enter) n/a 4000 4000 1,800,000	n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748 7.9872 0.0525 RATE \$/KW n/a 1.5748	\$ \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,724.40 23,961.60 78,750.00 107,521.54 85.54 6,299.20 31,948.80 63,000.00 101,333.54 85.54 6,299.20	SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH COST OF POWER KWH MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	3000 3000 ####### KW n/a 4000 4000 ####### KW n/a 4000	n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 7.9872 0.0525 RATE \$/KW n/a 2.27214 2.27214	\$ 123.15 \$ 6,816.41 \$ 23,961.60 \$ 78,750.00 \$ 109,651.17 CHARGE \$ 123.15 \$ 9,088.55 \$ 31,948.80 \$ 63,000.00 \$ 104,160.51 CHARGE \$ 123.15 \$ 9,088.55	\$ 2,129.63 IMPACT DOLLARS \$ 2,826.97	2.0% IMPACT % 2.8% IMPACT %

100kW, 40,000kWh	WINTER	KW	RATE \$/kW	CHARGE \$	WINTER	KW	RATE \$/kW	С	HARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW kW COST OF POWER	100	2.5796 \$	257.96	DISTRIBUTION KW kW COST OF POWER	100	3.1618	\$	316.18		
	Demand Charge	100	8.5073 \$ RATE	850.73	Demand Charge	100	8.5073 RATE	\$	850.73		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0.0702 \$	1,404.00	COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0.0702	\$	1,404.00		
	PEAK MONTHLY SERVICE	20,000	0.0419 \$	838.00	PEAK MONTHLY SERVICE	20,000	0.0419	\$	838.00		
	CHARGE		\$	1,159.96	CHARGE			\$	1,650.66		
	TOTAL		\$	4,510.65	TOTAL			\$	5,059.57	\$ 548.9	2 12.2%
	SUMMER				SUMMER						
		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	С	HARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION KW	100	2.5796 \$	257.96	DISTRIBUTION kW	100	3.1618	\$	316.18		
	kW COST OF		·		kW COST OF						
		100	6.5420 \$ RATE	654.20		100	6.5420 RATE	\$	654.20		
	kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK	100 kWh 20,000	6.5420 \$		kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK	100 kWh 20,000			654.20 1,186.00		
	kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK MONTHLY	kWh	6.5420 \$ RATE \$/kWh	654.20	kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK MONTHLY	kWh	RATE \$/kWh	\$			
	kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK	kWh 20,000	6.5420 \$ RATE \$/kWh 0.0593 \$	654.20 1,186.00	kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK	kWh 20,000	RATE \$/kWh 0.0593	\$	1,186.00		

GENERAL SERVICE - INTERN	MEDIATE USE										
	CURRENT 2001 E	BILL				2002 BILL (IPI-PF	, 1/3 MAR	R, 2001&2	002 PILs, Z-I	Factor & Tra	nsition)
ENTER DESIRED CONSUMPTION LI 4000kW, 1,200,000kWh	EVELS WINTER	KW	RATE \$/kW		CHARGE \$	WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF POWER	4000 1	·		#VALUE!	DISTRIBUTION kW kW COST OF POWER	4000	#VALUE!	#VALUE!	DOLLARO	70
	Demand Charge COST OF POWER	4000 f	RATE \$/kWh		#VALUE!	Demand Charge COST OF POWER	4000 kWh	RATE \$/kWh	#VALUE!		
	WINTER PEAK WINTER OFF PEAK MONTHLY	600,000			#VALUE!	WINTER PEAK WINTER OFF PEAK MONTHLY	600,000		#VALUE!		
	SERVICE CHARGE			N/A		SERVICE CHARGE			#VALUE!		
	TOTAL				#VALUE!	TOTAL			#VALUE!	#VALUE!	#VALUE!
	SUMMER	KW	RATE \$/kW		CHARGE \$	SUMMER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF POWER	4000 1	N/A		#VALUE!	DISTRIBUTION kW kW COST OF POWER	4000	#VALUE!	#VALUE!		
	Demand Charge	4000 1	RATE		#VALUE!	Demand Charge	4000	RATE	#VALUE!		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000 1			#VALUE!	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000		#VALUE!		
	PEAK MONTHLY SERVICE	600,000 1	N/A	NI/A	#VALUE!	PEAK MONTHLY SERVICE	600,000	N/A	#VALUE!		
	CHARGE TOTAL			N/A	#VALUE!	CHARGE TOTAL			#VALUE!	#VALUE!	#VALUE!

TOTAL

\$ 198,997.20 \$ 3,786.89

1.9%

	•				- 	·	•	· · · · · · · · · · · · · · · · · · ·		
ENTER DESIRED CONSUMPTION I	EVEL 9									
6000kW, 3,000,000kWh	WINTER				WINTER					
0000KVV, 3,000,000KVVII	WINIER	KW	RATE	CHARGE	WINIER	KW	RATE	CHARGE	IMPACT	IMPACT
		rvv				rvv				
	DIOTRIBUTION		\$/kW	\$	- DIOTRIBUTION		\$/kW	\$	DOLLARS	%
	DISTRIBUTION				DISTRIBUTION					
	kW	6000	2.0501 \$	12,300.60		6000	2.4738	\$ 14,843.07		
	kW COST OF				kW COST OF					
	POWER				POWER					
	Demand Charge	6000	11.1322 \$	66,793.20	Demand Charge	6000	11.1322	\$ 66,793.20		
	_		RATE		_		RATE			
	COST OF POWER	R kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	WINTER PEAK	1,500,000	0.0689 \$	103,350.00		#######	-	\$ 103,350.00		
	WINTER OFF	1,000,000	0.0000 ψ	100,000.00	WINTER OFF		0.0000	ψ 100,000.00		
	PEAK	1,500,000	0.0412 \$	61,800.00		1,500,000	0.0412	\$ 61,800.00		
		1,500,000	0.0412 φ	01,000.00		1,500,000	0.0412	φ 61,600.00		
	MONTHLY				MONTHLY					
	SERVICE				SERVICE					
	CHARGE		\$	3,828.91	CHARGE			\$ 5,073.33		
	TOTAL		\$	248,072.71	TOTAL			\$ 251,859.60	\$ 3,786.89	1.5%
	OUMANTE				OUMMED					
	SUMMER				SUMMER					
		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION		Ψ/ΚΨ	Ψ	DISTRIBUTION	-	Ψ/ΚΨΨ	Ψ	DOLLARO	/0
	kW	6000	2.0501 \$	12,300.60		6000	2 4720	\$ 14,843.07		
		6000	2.0301 φ	12,300.00		6000	2.4730	Ф 14,043.07		
	kW COST OF				kW COST OF					
	POWER				POWER					
	Demand Charge	6000	7.6468 \$	45,880.80	Demand Charge	6000		\$ 45,880.80		
			RATE				RATE			
	COST OF POWER	R kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	SUMMER PEAK	1,500,000	0.0582 \$	87,300.00	SUMMER PEAK	#######	0.0582	\$ 87,300.00		
	SUMMER OFF				SUMMER OFF					
	PEAK	1,500,000	0.0306 \$	45,900.00		1,500,000	0.0306	\$ 45,900.00		
	MONTHLY	, , - , -	· ·	-,	MONTHLY	, , - • •		,		
	SERVICE				SERVICE					
	CHARGE		\$	3,828.91				\$ 5,073.33		
	OHANGE		ψ	3,020.91	SHAROL			ψ 5,075.55		

195,210.31 **TOTAL**

\$

Hydro One Brampton Networks Inc. Schedule of Rates and Charges

Effective March 1, 2002

RP-2002-xxxx EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31 Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays

including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)

Labour Day, Thansgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Monthly Service Charge	(per month)	\$12.55
Distribution Volumetric Rate	(per kWh)	\$0.0135
Cost of Power Rate	(per kWh)	\$0.0747

RESIDENTIAL (Time of Use)

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	#VALUE! #VALUE!
Cost of Power - Winter Peak	(per kWh)	N/A
Cost of Power - Winter Off Peak	(per kWh)	N/A
Cost of Power - Summer Peak	(per kWh)	N/A
Cost of Power - Summer Off Peak	(per kWh)	N/A

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$24.39
Distribution Volumetric Rate	(per kWh)	\$0.0172
Cost of Power Rate	(per kWh)	\$0.0736

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	#VALUE! #VALUE!
Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	N/A N/A N/A N/A

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$123.15
Distribution Volumetric Rate	(per kW)	\$2.2721
Cost of Power Demand Rate	(per kW)	\$7.9872
Cost of Power Energy Rate	(per kWh)	\$0.0525

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$1,650.66
Distribution Volumetric Rate	(per kW)	\$3.1618
Cost of Power - Winter Peak	(per kW)	\$8.5073
Cost of Power - Summer Peak	(per kW)	\$6.5420
Cost of Power - Winter Peak	(per kWh)	\$0.0702
Cost of Power - Winter Off Peak	(per kWh)	\$0.0419
Cost of Power - Summer Peak	(per kWh)	\$0.0593
Cost of Power - Summer Off Peak	(per kWh)	\$0.0311

GENERAL SERVICE INTERMEDIATE USE

Monthly Service Charge	(per month)	#VALUE!
Distribution Volumetric Rate	(per kW)	#VALUE!
Cost of Power - Winter Peak	(per kW)	N/A
Cost of Power - Summer Peak	(per kW)	N/A
Cost of Power - Winter Peak	(per kWh)	N/A
Cost of Power - Winter Off Peak	(per kWh)	N/A
Cost of Power - Summer Peak	(per kWh)	N/A
Cost of Power - Summer Off Peak	(per kWh)	N/A

LARGE USE

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$5,073.33 \$2.4738
Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$11.1322 \$7.6468
Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0689 \$0.0412 \$0.0582 \$0.0306

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	\$3.8234
Cost of Power Demand Rate	(per kW)	\$22.9113

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)		#VALUE!
Distribution Volumetric Rate	(per kW)		#VALUE!
Cost of Power - Winter	(per kW)	N/A	
Cost of Power - Summer	(per kW)	N/A	

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)		#VALUE!
Distribution Volumetric Rate	(per kW)		#VALUE!
Cost of Power Demand Rate	(per kW)	N/A	

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	\$2.2623
Cost of Power - Winter	(per kW)	\$33.1462
Cost of Power - Summer	(per kW)	\$12.5487

MISCELLANEOUS CHARGES

ADD 2002 OEB APPROVED MISCELLANEOUS CHARGES HERE

Un-metered Scattered Loads

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and radio antennae will be billed at general service <50 kW rates on estimated kWh usage which in turn is based on connected load estimates. Charges per account will be as follows:

Monthly Service Charge	(per month)	\$24.39
Distribution Volumetric Rate	(per kWh)	\$0.0172
Cost of Power	(per kWh)	\$0.0736

General Service Shoulder Rates

(These rates will be discontinued on market opening)

DEMAND CHARGES

Winter Season: October 1 - February 28
Summer Season: May 1 - September 30
Spring Season: March 1 - April 30

Winter Peak: Monday to Friday 15:00 to 2100 hours

Winter Off Peak: 21:00 to 15:00 hours and all weekends/holidays

Summer Peak: Monday to Friday 13:00 to 19:00 hours

Summer Off Peak: 19:00 to 13:00 hours and all weekends/holidays

Spring Peak: Monday to Friday 11:00 to 21:00 hours

Spring Off Peak: 21:00 to 11:00 hours and all weekends/holidays

Winter Peak first 50 kW no charge

balance \$6.60 per kW

Summer Peak first 50 kW no charge

balance \$5.15 per kW

Spring Peak first 50 kW no charge

balance \$5.90 per kW

COST OF POWER CHARGES

Winter Season: October 1 - March 31 Summer Season: April 1 - September 30

Peak: Monday to Friday 7:00 to 23:00 hours

Off Peak: 23:00 to 7:00 hours and all weekends/holidays

Winter Peak first 250 kWh \$0.1728 per kWh

next 6,625 kWh
next 1,046,000 kWh
balance
\$0.1387 per kWh
\$0.0965 per kWh
\$0.0543 per kWh

Winter Off Peak \$0.0419 per kWh

Summer Peak first 250 kWh \$0.1477 per kWh

next 6,625 kWh
next 1,046,000 kWh
balance
\$0.1111 per kWh
\$0.0796 per kWh
\$0.0480 per kWh

Summer Off Peak \$0.0311 per kWh

Cogeneration Backup Rates

(These rates will be discontinued on market opening)

DEMAND CHARGES

Customer will only be billed for demand coincident with the utility's peak -per kW

Winter Billing all kW \$13.86 per kW Summer Billing all kW \$10.37 per kW

COST OF POWER CHARGES

Winter Season Charges Peak Period All kWh \$0.0774 per kWh

Off Peak Period All kWh \$0.0460 per kWh

Summer Season Charge: Peak Period All kWh \$0.0653 per kWh

Off Peak Period All kWh \$0.0339 per kWh

STANDBY CHARGE

Per kW/month charge of \$1.51 per kW for capacity reserved When customer is assessed a demand charge for backup power, the standby charge will only be applicable to that portion of their reserve for which a demand charge was not not applied

Specific Service Charges

Late Payment	1.5% monthly
Returned Cheque - actual bank charges plus	\$15.00
Collection of Account Charge	\$8.50
Disconnection/Reconnection - during regular hours	\$17.00
Disconnection/Reconnection - after regular hours	\$30.00
Account Setup Fee / Change in Occupancy	\$8.50
Printout of Customer History	\$15.00
Credit Reference	\$15.00
Arrears Confirmation	\$15.00
Special Billing Service (aggregation)	\$125.00
Special Billing Service -submetering charge per meter	\$25.00
Special Meter Read	\$10.00

Interval Metering Service - customers under 50 kW of monthly demand data retrieval and

processing - per meter \$25.00

Transformer Ownership Credit - per kW of billing demand for transformation that meets utility

transformer loss specifications \$0.60 per kW

Primary Metering Allowance - percentage of

metered amounts 1% of kW and kWh billed

General Service Minimum Bill for all customers with >50 kW demand, higher of monthly (This rate will be discontinued service charge or \$0.60 per kW of demand in excess of 50 kW during the provious 11 months or contracted amount.

on market opening) during the previous 11 months or contracted amount

Diversity Adjustment Credit (per KW) Winter 1.86 (discontinued at Market Opening) Summer 1.53

(This rate will be discontinued on market opening)

HOBNI RAM 2004

V1

SHEET 1 - December 31, 2002 Regulatory Assets

NAME OF UTILITY

E- Mail Address

NAME OF CONTACT

Hydro One Brampton Networks Inc.

Scott Miller

smiller@hydroonebrampton.com

VERSION NUMBER

Date

1
23-Jan-04

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below: (These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

Description	Account Number		Applied-for Amount as at Dec. 31, 20	02
RSVA - Wholesale Market Service Charge	1580		\$5,021,280	
RSVA - Retail Transmission Network Charge	1584		\$1,032,929	
RSVA - Retail Transmission Connection Charge	1586		\$1,061,343	
RSVA - Power	1588		\$1,786,501	
Sub-Total			\$8,902,053	
RSVA - One-time Wholesale Market Service	1582		\$20,469	\$201,158.4900
Other Regulatory Assets	1508		\$94,577	
Retail Cost Variance Account - Retail	1518		\$130,288	
Retail Cost Variance Account - STR	1548		\$16,384	
Misc. Deferred Debits - incl. Rebate Cheques	1525		\$0	
Deferred Payments in Lieu of Taxes	1562		\$0	
PILs Contra Account	1563		\$0	
Qualifing Transition Costs	1570		\$1,253,411	
Pre-Market Opening Energy Variances Total	1571		\$358,156	
Pre-Market Opening Energy Variances - 2001		\$0		
Pre-Market Opening Energy Variances - 2002		\$358,156		
Extra-Ordinary Event Losses	1572		\$0	
Deferred Rate Impact Amounts	1574		\$0	
Other Deferred Credits	2425		\$0	
Total Applied-for Regulatory Assets		(a) <u> </u>	\$10,775,338	
(1) Total of 4 RSVA Accounts		(b)	\$8,902,053 App	proved for 2004 Final Recovery
4 RSVA accounts as a percent of total: (b)	′ (a)		82.6%	
(2) 25 % of (a)		(c)	\$2,693,835	

If (b) is greater than (c) go to Section 1

If (b) is less than (c) go to Section 2

Section 1: For LDCs with 4 RSVA accounts greater than 25 % of Total: 25% of total applied-for Regulatory Asset Accounts: Amount (c) \$2,693,835 | Approved for Final 2004 Rate Recovery Gross Up for Recovery over 11 months: Amount (c) x 12/11 \$2,938,729 | Enter this amount on Sheet 3 (Therefore, entry on Sheet 5 is zero.) Remaining Final Amount to be recovered in future periods (b) - (c) \$6,208,218 | Ignore minus sign

Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:		
25% of total applied-for Regulatory Asset Accounts: Amount (c)		\$2,693,835 Approved for 2004 Rate Recovery
Final 4 RSVA Amount as shown at (b)		\$8,902,053
Gross Up for Recovery over 11 months: Amount (b) x 12/11		\$9,711,330 Enter this amount on Sheet 3
Interim Amount to be recovered (c) - (b)	(d)	-\$6,208,218
Gross Up for Recovery over 11 months: Amount (d) x 12/11		-\$6,772,602 Enter this amount on Sheet 5
Total Final + Interim Amount for Recovery (b) + (d) (no gross up)		\$2,693,835

Rate Implementation Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and	Check Box Yes or No	
post April 1 consumption is billed at the new rates.	Yes	
Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.		

SHEET 2 - 2002 Base Rate Schedule

V1

LICENCE NUMBER

PHONE NUMBER 905-840-6300 x324

ED-1999-0038

NAME OF UTILITY

Hydro One Brampton Networks Inc.

NAME OF CONTACT Scott Miller

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER 1
Date 23-Jan-04

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.

This is the version of the model that was used to determine your current OEB approved rate schedule.

(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates).

You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0104

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0104

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0132

MONTHLY SERVICE CHARGE (Per Customer) \$18.71

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.7225

MONTHLY SERVICE CHARGE (Per Customer) \$93.56

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$2.8215

MONTHLY SERVICE CHARGE (Per Customer) \$1,268.72

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

LARGE USE

DISTRIBUTION KW RATE \$2.2423

MONTHLY SERVICE CHARGE (Per Customer) \$4,187.92

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.9917

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.7333

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.

Please enter these charges exactly as they are entered on your current approved rate schedule.

Please add your own specific charges as necessary.

New Account Change of O	•		\$ \$	8.50 8.50
Account Histo			,	
	Administration Fee		\$	-
	Current Year Data		\$	-
	Each Additional Year Data		\$	-
Arrear's Certi	ficate			\$15.00
Late Paymen	it		1.5	5% monthly
Returned Ch	eque		\$	15.00
Collection of	Account Charge		\$	8.50
Disconnect/R	Reconnect Charges (non payr	nent of account)		
A	\t Meter - During Regular Hou	ırs		\$17.00
A	At Meter - After Hours			\$30.00
Temporary P	ole Service		\$	-
After Hours F	ligh Voltage Station Outage		\$	
	service 2nd Visit to Connect N	ew Service	\$	-
Residential S	ervice After Hours Visit to Co	nnect New Service	\$	-
Divorcity Adi	setment Credit (per KM)	Winter	\$	1.86
	ustment Credit (per KW) I at Market Opening)	Summer	\$	1.53
(นเรียบที่แทนยัง	i at market Opening)	Sullillei	φ	1.03

Specific Service Charges

Returned Cheque - actual bank charges plus	\$15.00
Printout of Customer History	\$15.00
Credit Reference	\$15.00
Special Billing Service (aggregation)	\$125.00
Special Billing Service -submetering charge per meter	\$25.00
Special Meter Read	\$10.00
Interval Metering Service - customers under 50 kW of monthly demand data retrieval and processing - per meter	\$25.00
Transformer Ownership Credit - per kW of billing demand for transformation that meets utility	\$0.60 per kW
transformer loss specifications	\$0.60 per kW

Primary Metering Allowance - percentage of metered amounts

1% of kW and kWh billed

STANDBY CHARGE

Per kW/month charge of \$1.51 per kW for capacity reserved
When customer is assessed a demand charge for backup power, the standby charge
will only be applicable to that portion of their reserve for which a demand charge was not
not applied

Un-metered Scattered Loads

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and radio antennae will be billed at general service <50 kW rates on estimated kWh usage which in turn is based on connected load estimates. Charges per account will be as follows:

Monthly Service Charge Distribution Volumetric Rate 2002 (per month) \$24.39 (per kWh) \$0.0172

SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approved Regulatory Assets

NAME OF UTILITY Hydro One Brampton Networks Inc. NAME OF CONTACT Scott Miller E- Mail Address smiller@hydroonebrampton.com **VERSION NUMBER** 23-Jan-04 **Date**

LICENCE NUMBER PHONE NUMBER

ED-1999-0038 9<mark>05-840-6300 x324</mark>

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts. The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72.

\$ 3,735,614.00

If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regualtory Assets applied for, enter the additional interim approved amount on Sheet 5.

Use the Table below to enter the 2002 statistics for your LDC.

The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 kWh Shares	2002 Reg. Asset RSVA Allocations
•						7.11000110110
RESIDENTIAL CLASS	-	908,877,155	88,414	\$23,673,840.00	27.8%	\$ 1,039,991.93
GENERAL SERVICE <50 KW CLASS	-	267,985,610	6,547	\$6,145,958.47	8.2%	\$ 306,645.26
GENERAL SERVICE >50 KW NON TIME OF USE	2,669,223	977,286,175	1,315	\$7,372,605.42	29.9%	\$ 1,118,269.64
GENERAL SERVICE >50 KW TIME OF USE	1,861,319	792,225,675	122	\$7,108,837.25	24.3%	\$ 906,512.29
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
LARGE USER CLASS	578,898	307,284,698	4	\$1,274,606.41	9.4%	\$ 351,613.64
SENTINEL LIGHTS	240	80,516	50	\$917.04	0.0%	\$ 92.13
STREET LIGHTING CLASS	55,568	10,914,574	1	\$119,440.08	0.3%	\$ 12,489.11
TOTALS		3,264,654,403	96,453	\$45,696,204.67	1.00	\$ 3,735,614.00
		Allocated Total for 4	,	. , ,		\$ 3,735,614.00

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

		VARIABLE CHARGE RECOVERY Percentage	SERVIO CHARG RECOVE Percenta	E ERY	AL RS	TOTAL 2002 LOCATED 4 VA Regulatory sset Recovery
		1.000	0.000			100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	\$	1,039,991.93	\$	-	\$	1,039,991.93
(B) RETAIL kWh in 2002		908,877,155				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	3	\$0.001144				

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE SERVICE CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage				OTAL 2002 OCATED 4 A Regulatory et Recovery
	1.000	0.00	0		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)	\$ 306,645.26	\$	-	\$	306,645.26
(B) RETAIL kWh in 2002	267,985,610				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001144				

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY	SERVICE CHARGE RECOVERY	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	Percentage 1,000	Percentage 0.000	100%
	1.000	0.000	10070
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	\$ 1,118,269.64	\$ -	\$ 1,118,269.64
(B) RETAIL KW in 2002	2,669,223	3	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.418949		

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	ALL RSV	OTAL 2002 OCATED 4 'A Regulatory set Recovery
	1.000	0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	\$ 906,512.29	\$ -	\$	906,512.29
(B) RETAIL KW in 2002	1,861,319			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.487027			

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	F	VARIABLE CHARGE RECOVERY Percentage 1.000		SERVICE CHARGE RECOVER' Percentage 0.000	-	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery		
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	\$	-		\$ -		\$ -		
(B) RETAIL KW in 2002			0					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/0!						

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	RE	SERVICE CHARGE ECOVERY ercentage	F	ALLC RSV <i>A</i>	TAL 2002 OCATED 4 A Regulatory et Recovery
	1.000		0.000			100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	\$ 351,613.64	\$	-	\$	\$	351,613.64
(B) RETAIL KW in 2002	578,898					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.607384					

Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000	SERVIO CHARG RECOVE Percenta 0.000	E RY age	ALLOC RSVA Asset	AL 2002 CATED 4 Regulatory Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	\$ 92.13	\$	-	\$	92.13
(B) RETAIL KW in 2002	240				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.383561				

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage		C RE- Pe	ERVICE HARGE COVERY rcentage	ALL RSV	OTAL 2002 OCATED 4 'A Regulatory set Recovery
		1.000		0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	\$	12,489.11	\$	-	\$	12,489.11
(B) RETAIL KW in 2002		55,568				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.224754				

SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts

NAME OF UTILITY

Hydro One Brampton Networks Inc.

LICENCE NUMBER ED-1999-0038

PHONE NUMBER 905-840-6300 x32

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER

Date

23-Jan-04

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0115

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0115

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0144

MONTHLY SERVICE CHARGE (Per Customer) \$18.71

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.1414

MONTHLY SERVICE CHARGE (Per Customer) \$93.56

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$3.3085

MONTHLY SERVICE CHARGE (Per Customer) \$1,268.72

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

LARGE USE

DISTRIBUTION KW RATE \$2.8497

MONTHLY SERVICE CHARGE (Per Customer) \$4,187.92

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.3752

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.3836

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.2248

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.9580

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Hydro One Brampton Networks Inc.

Scott Miller
smiller@hydroonebrampton.com

1
23-Jan-04

LICENCE NUMBER
PHONE NUMBER

ED-1999-0038 905-840-6300 x32

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Regulatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76.

\$ -

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	Reg.	Interim Asset ations
RESIDENTIAL CLASS	-	908,877,155	88,414	\$23,673,840.00	51.8%	\$	_
GENERAL SERVICE <50 KW CLASS	-	267,985,610	6,547	\$6,145,958.47	13.4%	\$	-
GENERAL SERVICE >50 KW NON TIME OF USE	2,669,223	977,286,175	1,315	\$7,372,605.42	16.1%	\$	-
GENERAL SERVICE >50 KW TIME OF USE	1,861,319	792,225,675	122	\$7,108,837.25	15.6%	\$	-
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$	-
LARGE USER CLASS	578,898	307,284,698	4	\$1,274,606.41	2.8%	\$	-
SENTINEL LIGHTS	240	80,516	50	\$917.04	0.0%	\$	-
STREET LIGHTING CLASS	55,568	10,914,574	1	\$119,440.08	0.3%	\$	-
TOTALS		3,264,654,403	96,453	\$45,696,204.67	1.00	\$	_
		Allocated Total 1	or additional interi	m amounts ==>		\$	-

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

TOTAL 2002 ALLOCATED VARIABLE SERVICE Interim CHARGE CHARGE Regulatory RECOVERY RECOVERY Asset Recovery Percentage Percentage 1.000 0.000 100% (A) ALLOCATED Interim Regulatory Asset Recovery \$ \$ (Total in Cell G22 above) (B) RETAIL kWh in 2002 908,877,155 (D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B \$0.000000 (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

				101	AL 2002
				ALLC	CATED
VARIA	BLE	SEI	RVICE	In	iterim
CHAF	RGE	CH	ARGE	Reg	gulatory
RECO'	/ERY	REC	OVERY	Asset	Recovery
Percer	ntage	Perd	centage		
1.0	00	0	.000	1	00%
_				_	
\$	-	\$	-	\$	-

(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G23 above)

5. 2002 Data & Int. Reg. Assets

(B) RETAIL kWh in 2002 267,985,610

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

\$0.000000

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	2,669,223	3	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

		VARIABLE CHARGE RECOVERY Percentage 1.000		RVICE IARGE OVERY centage	ALLOCATED Interim Regulatory Asset Recovery		
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-	
(B) RETAIL KW in 2002	1	1,861,319					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0	0.000000					

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		SERVICE CHARGE RECOVERY Percentage 0.000		AL R	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery	
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	\$		-	\$	-	\$	-
(B) RETAIL KW in 2002			0)			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#	#DIV/0	!				

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		SERVICE CHARGE RECOVERY Percentage 0.000	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery		
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	\$	-	-	\$ -		
(B) RETAIL KW in 2002	578	,898				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and	\$0.000	000				

Sentinel Lighting Class

the total new rate appears on the Rate Schedule on Sheet 4)

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVER Percentage 1.000		CH REC Per	RVICE ARGE OVERY centage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery		
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	\$	-	\$	-	\$	-	
(B) RETAIL KW in 2002		240)				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.	000000					

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	• • • • • •	IABLE	-	VICE	ALL(AL 2002 OCATED oterim
	CHARGE RECOVERY Percentage 1.000			ARGE OVERY	Regulatory Asset Recover	
			Percentage 0.000			
					100%	
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		55,568				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0	.000000				

SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

NAME OF UTILITY

Hydro One Brampton Networks Inc.

LICENCE NUMBER ED-1999-0038

PHONE NUMBER 905-840-6300 x324

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER

Date

23-Jan-04

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0115

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0115

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0144

MONTHLY SERVICE CHARGE (Per Customer) \$18.71

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.1414

MONTHLY SERVICE CHARGE (Per Customer) \$93.56

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$3.3085

MONTHLY SERVICE CHARGE (Per Customer) \$1,268.72

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

LARGE USE

DISTRIBUTION KW RATE \$2.8497

MONTHLY SERVICE CHARGE (Per Customer) \$4,187.92

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.3752

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.3836

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.2248

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.9580

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy

NAME OF UTILITY NAME OF CONTACT **E- Mail Address VERSION NUMBER**

Hydro One Brampton Networks Inc. Scott Miller

smiller@hydroonebrampton.com

LICENCE NUMBER **PHONE NUMBER**

ED-1999-0038 905-840-6300 x324

Date

23-Jan-04

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount. The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8.

\$ 7,536,775.00

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2004 PILs Proxy Allocations
RESIDENTIAL CLASS	_	908,877,155	88,414	\$23,673,840.00	51.8%	\$ 3,904,578.22
GENERAL SERVICE <50 KW CLASS	-	267,985,610	6,547	\$6,145,958.47	13.4%	\$ 1,013,666.38
GENERAL SERVICE >50 KW NON TIME OF USE	2,669,223	977,286,175	1,315	\$7,372,605.42	16.1%	\$ 1,215,979.94
GENERAL SERVICE >50 KW TIME OF USE	1,861,319	792,225,675	122	\$7,108,837.25	15.6%	\$ 1,172,476.08
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
LARGE USER CLASS	578,898	307,284,698	4	\$1,274,606.41	2.8%	\$ 210,223.62
SENTINEL LIGHTS	240	80,516	50	\$917.04	0.0%	\$ 151.25
STREET LIGHTING CLASS	55,568	10,914,574	1	\$119,440.08	0.3%	\$ 19,699.51
TOTALS		3,264,654,403	96,453	\$45,696,204.67	1.00	\$ 7,536,775.00
		Allocated Total f	or additional interin	n amounts ==>		\$ 7,536,775.00

Residential Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

628,064.58 1884193.75 614326.3333 5528937 7413130.75

	VARIABLE CHARGE RECOVERY Percentage 1.000	SERVICE CHARGE RECOVERY Percentage 0.000	TOTAL 2004 ALLOCATED PILs Proxy Recovery
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	\$ 3,904,578.22	\$ -	\$ 3,904,578.22
(B) RETAIL kWh in 2002	908,877,155		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.004296		

General Service <50kW Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000	SERVICE CHARGE RECOVERY Percentage 0.000	TOTAL 2004 ALLOCATED PILs Proxy Recovery
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	\$ 1,013,666.38	\$ -	\$ 1,013,666.38
(B) RETAIL kWh in 2002	267,985,610		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and	\$0.003783		

General Service >50kW Class Non TOU

the total new rate appears on the Rate Schedule on Sheet 4)

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	\$ 1,215,979.94	\$ -	\$ 1,215,979.94
(B) RETAIL KW in 2002	2,669,223		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.455556		

General Service >50kW ClassTOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	\$ 1,172,476.08	\$ -	\$ 1,172,476.08
(B) RETAIL KW in 2002	1,861,319		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.629917		

Intermediate Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY	SERVICE CHARGE RECOVERY	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	Percentage	Percentage	
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002		0	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Large User Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	VARIABLE CHARGE EECOVERY Percentage	CH/ REC	RVICE ARGE OVERY entage	TOTAL 200 ALLOCATE PILs Proxy Recovery	
		1.000	0.	000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	\$	210,223.62	\$	-	\$	210,223.62
(B) RETAIL KW in 2002		578,898				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.363144				

Sentinel Lighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

Page 3

	R	/ARIABLE CHARGE ECOVERY Percentage	R	SERVICE CHARGE ECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
		1.000		0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	\$	151.25	\$	-	\$ 151.25
(B) RETAIL KW in 2002		240			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.629681			

Streetlighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	VARIABLE CHARGE ECOVERY Percentage	RE	ERVICE CHARGE COVERY ercentage	A	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	\$	19,699.51	\$	-	\$	19,699.51
(B) RETAIL KW in 2002		55,568				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.354512				

SHEET 8 - 2004 Rates including Recovery of 2004 PILs

NAME OF UTILITY Hydro One Brampton Networks Inc.

NAME OF CONTACT Scott Miller

E- Mail Address smiller@hydroonebrampton.com

VERSION NUMBER

Date 23-Jan-04

PHONE NUMBER 905-840-6300 x32

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0158

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0158

MONTHLY SERVICE CHARGE (Per Customer) \$9.69

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0182

MONTHLY SERVICE CHARGE (Per Customer) \$18.71

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.5970

MONTHLY SERVICE CHARGE (Per Customer) \$93.56

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$3.9384

MONTHLY SERVICE CHARGE (Per Customer) \$1,268.72

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

LARGE USE

DISTRIBUTION KW RATE \$3.2129

MONTHLY SERVICE CHARGE (Per Customer) \$4,187.92

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4.0049

MONTHLY SERVICE CHARGE (Per Connection)

\$0.00

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$1.0132

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.5793

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$2.3126

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SHEET 9 - Adjustment to Maintain the Current Service Charge Level

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER

Hydro One Brampton Networks Inc.

Scott Miller

smiller@hydroonebrampton.com

LICENCE NUMBER
PHONE NUMBER

0.0165

ED-1999-0038 905-840-6300 x324

VERSION NUMBER 1
Date 23-Jan-04

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels. The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Current Approved Fixed Charge
RESIDENTIAL CLASS	<u>-</u>	908,877,155	88,414	\$12.55
GENERAL SERVICE <50 KW CLASS	<u>-</u>	267,985,610	6,547	\$24.39
GENERAL SERVICE >50 KW NON TIME OF USE	2,669,223	977,286,175	1,315	\$123.15
GENERAL SERVICE >50 KW TIME OF USE	1,861,319	792,225,675	122	\$1,650.66
INTERMEDIATE USE	0	0	0	\$0.00
LARGE USER CLASS	578,898	307,284,698	4	\$5,073.33
SENTINEL LIGHTS	240	80,516	50	\$0.00
STREET LIGHTING CLASS	55,568	10,914,574	1	\$0.00
		·		
TOTALS		3,264,654,403	96,453	

Residential Class

Revenue from Current Monthly Service Charge \$13,315,148
Revenue from Calculated Monthly Service Charge (Sheet 8) \$10,281,809
Difference \$3,033,339

Variable Rate Adjustment \$/kWh \$ 0.0033

Adjusted Variable Rate \$/kWh \$ 0.0125

Residential Class (Time of Use)

Revenue from Current Monthly Service Charge \$13,315,148
Revenue from Calculated Monthly Service Charge (Sheet 8) \$10,281,809
Difference \$3,033,339

Variable Rate Adjustment \$/kWh \$ 0.0033
Adjusted Variable Rate \$/kWh \$ 0.0125

General Service <50 kW Class

Revenue from Current Monthly Service Charge \$1,916,176
Revenue from Calculated Monthly Service Charge (Sheet 8) \$1,470,257
Difference \$445,919

Variable Rate Adjustment \$/kWh \$ 0.0017
Adjusted Variable Rate \$/kWh

General Service >50 kW Class (Non Time of Use)

Revenue from Current Monthly Service Charge \$1,943,307
Revenue from Calculated Monthly Service Charge (Sheet 8) \$1,476,388
Difference \$466,919

Variable Rate Adjustment \$/kW \$ 0.1749
Adjusted Variable Rate \$/kW \$ 2.4220

General Service >50 kW Class (Time of Use)

Revenue from Current Monthly Service Charge \$2,416,566
Revenue from Calculated Monthly Service Charge (Sheet 8) \$1,857,407
Difference \$559,159

Variable Rate Adjustment \$/kW \$ 0.3004

Adjusted Variable Rate \$/kW \$ 3.6380

9. Service Charge Adj.

Page 3

General Service Intermediate Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Large Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$243,520 \$201,020 \$42,500
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.07 \$ 3.1394
Sentinal Lights (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0 \$ 4.0049
OR		
Sentinal Lights (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0 \$ 1.0132
Streetlighting (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.0000
OR		
Streetlighting (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.00

10. 2004 Rate Schedule Your Utility Name Schedule of Distribution Rates and Charges

Effective April 1, 2004 until February 28, 2005

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

RESIDENTIAL

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kWh)

RESIDENTIAL (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kWh)

GENERAL SERVICE < 50 KW

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kWh)

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

GENERAL SERVICE INTERMEDIATE USE

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

LARGE USE

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

10. 2004 Rate Schedule Your Utility Name chedule of Distribution Rates and (

Schedule of Distribution Rates and Charges

Effective April 1, 2004 until February 28, 2005 (continued)

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

STREET LIGHTING (Non Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

STREET LIGHTING (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.

Please enter these charges exactly as they are entered on your current approved rate schedule. Please add your own specific charges as necessary.

New Account Setup	\$ 8.50
Change of Occupancy	\$ 8.50
Account History	
Administration Fee	\$ -
Current Year Data	\$ -
Each Additional Year [\$ -

Arrear's Certificate \$15.00
Late Payment 1.5% monthly
Returned Cheque \$15.00
Collection of Account Charge \$8.50

Disconnect/Reconnect Charges (non payment of account)

At Meter - During Regula \$17.00 At Meter - After Hours \$30.00

Temporary Pole Service \$ -

After Hours High Voltage Station Out \$ - Residential Service 2nd Visit to Conn \$ - Residential Service After Hours Visit \$ -

Diversity Adjustment Cr Winter \$ 1.86 (discontinued at Market Summer \$ 1.53

Specific Service Charges

Returned Cheque - actual bank charges plus	\$15.00
Printout of Customer History	\$15.00
Credit Reference	\$15.00
Special Billing Service (aggregation)	\$125.00
Special Billing Service -submetering charge per	\$25.00
Special Meter Read	\$10.00

Interval Metering Service - customers under 50 kW of monthly demand data retrieval and processing - per meter

\$25.00

STANDBY CHARGE

Per kW/month charge of \$1.51 per kW for capacity reserved

When customer is assessed a demand charge for backup power, the standby charge will only be applicable to that portion of their reserve for which a demand charge was not not applied

Un-metered Scattered Loads

Un-metered scattered loads such as traffic lights, telephone booths, cable amplifiers and r will be billed at general service <50 kW rates on estimated kWh usage which in turn is bas load estimates. Charges per account will be as follows:

Monthly Service Charge
Distribution Volumetric Rate 2002
Distribution Volumetric Rate 2004

(per month) (per kWh)

Please Note:

These rates were the same as the General Service > 50 kW rates in our last submission. They should be the same for this submission to be consistent.

Primary Metering Allowance - percentage of

metered amounts 1% of kW and kWh billed

Transformer Ownership Credit - per kW of billing demand for transformation that meets utility transformer loss specifications

\$0.60 per kW

\$12.55 \$0.0125

\$12.55 \$0.0125

\$24.39 \$0.0165

\$123.15 \$2.4220

\$1,650.66 \$3.6380

\$0.00 #DIV/0!

> \$5,073.33 \$3.1394

\$0.00 \$4.0049

\$0.00 \$1.0132

\$0.00 \$0.5793

\$0.00 \$2.3126

adio antennae sed on connected

\$24.39 \$0.0172 \$0.0165

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price constant)

NAME OF UTILITY NAME OF CONTACT E- Mail Address

Hydro One Brampton Networks Inc. Scott Miller

smiller@hydroonebrampton.com

PHONE NUMBER

LICENCE NUMBER ED-1999-0038 905-840-6300 x324

VERSION NUMBER

Date 23-Jan-04

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

Note: Enter your <u>current</u> kWh rates, not the rates on Sheet 2.

Enter your Current Distribution kWh Charge. **Monthly Service Charge is**

Transferred from Sheet 9

RESIDENTIAL CLASS

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 I	BILL				2004 BILL (25% of	Regulatory	/ Assets,	2004 PILs 8	Constant Co	mmodity Price)
ENTER DESIRED CONSUMPTION 100 kWh	I LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	(**********	*		MONTHLY		*********	*		
	SERVICE CHARGE	n/a	n/a	\$	12.55	SERVICE CHARGE	n/a	n/a	\$ 12.5	55	
	DISTRIBUTION	II/a	II/a	Ψ	12.00	DISTRIBUTION	II/a	II/a	φ 12.3	55	
	kWh	100	0.0135	\$	1.35	kWh	100	0.0125	\$ 1.2	25	
	OTHER	100	0.0000	¢.	2.20	OTHER CHARGES kWh	100	0.0000	ф <u>о</u>	20	
	CHARGES kWh COST OF	100	0.0239	Ф	2.39	COST OF POWER	100	0.0239	\$ 2.3	59	
	POWER kWh	100	0.0430	\$	4.30	kWh	100	0.0430	\$ 4.3	30	
	CURRENT 2003 BI	LL		\$	20.59	Adjusted 2004 BILL			\$ 20.4	\$ (0.1	0) -0.5%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	12.55	CHARGE	n/a	n/a	\$ 12.5	55	
	DISTRIBUTION kWh	250	0.0135	\$	3.38	DISTRIBUTION kWh	250	0.0125	\$ 3.	12	
	OTHER	200	0.0100	Ψ	0.00	OTHER	200	0.0120	Ψ 0.		
	CHARGES kWh	250	0.0239	\$	5.98	CHARGES kWh	250	0.0239	\$ 5.9	98	
	COST OF POWER kWh	250	0.0430	\$	10.75	COST OF POWER kWh	250	0.0430	\$ 10.7	7 5	
	CURRENT 2003 BI	LL		\$	32.65	Adjusted 2004 BILL			\$ 32.4	\$ (0.2	5) -0.8%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE		IMPACT
500 kWh	MONTHLY SERVICE	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh	\$	DOLLARS	%
	CHARGE	n/a	n/a	\$	12.55	CHARGE	n/a	n/a	\$ 12.5	55	
	DISTRIBUTION	500	0.0405	œ.	0.75	DISTRIBUTION	500	0.0405	Φ 0.0) -	
	kWh OTHER	500	0.0135	\$	6.75	kWh OTHER	500	0.0125	\$ 6.2	25	
	CHARGES kWh	500	0.0239	\$	11.95	CHARGES kWh	500	0.0239	\$ 11.9	95	
	COST OF POWER kWh	500	0.0430	\$	21.50	COST OF POWER kWh	500	0.0430	\$ 21.5	50	
	CURRENT 2003 BI	LL		\$	52.75	Adjusted 2004 BILL			\$ 52.2	25 \$ (0.5	0) -1.0%
MONTHLY CONSUMPTION OF		kWh		CHARGE			kWh	RATE	CHARGE		IMPACT
750 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	12.55	CHARGE DISTRIBUTION	n/a	n/a	\$ 12.5	55	
	kWh	750	0.0135	\$	10.13	kWh	750	0.0125	\$ 9.3	37	
	OTHER					OTHER					
	CHARGES kWh COST OF	750	0.0239	\$	17.93	CHARGES kWh COST OF POWER	750	0.0239	\$ 17.9	93	
	POWER kWh	750	0.0430	\$	32.25	kWh	750	0.0430	\$ 32.2	25	
	CURRENT 2003 BI	LL		\$	72.85	Adjusted 2004 BILL			\$ 72.	(0.7	5) -1.0%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.5	55	
	kWh OTHER	1000	0.0135	\$	13.50	kWh OTHER	1000	0.0125	\$ 12.5	50	
	CHARGES kWh COST OF	1000	0.0239	\$	23.90	CHARGES kWh COST OF POWER	1000	0.02390	\$ 23.9	90	
	POWER kWh	1000	0.0430	\$	43.00	kWh	1000	0.0430	\$ 43.0	00	

	CURRENT 2003 BILL		\$	92.95	Adjusted 2004 BILL			\$ 91.95	\$ (1.00) -1.1%
MONTHLY CONSUMPTION OF 1500 kWh	(en MONTHLY	Vh RATE ter) \$/kWh			MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPACT DOLLARS %
	SERVICE CHARGE n. DISTRIBUTION	/a n/a	\$	12.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.55	
		1500 0.01	35 \$	20.25	kWh OTHER	1500	0.0125	\$ 18.74	
	CHARGES kWh COST OF	1500 0.02	39 \$	35.85	CHARGES kWh COST OF POWER	1500	0.0239	\$ 35.85	
	POWER kWh	1500 0.04	30 \$	64.50	kWh	1500	0.0430	\$ 64.50	
	CURRENT 2003 BILL		\$	133.15	Adjusted 2004 BILL			\$ 131.64	\$ (1.51) -1.1%
MONTHLY CONSUMPTION OF 2000 kWh	(en MONTHLY	Vh RATE ter) \$/kWh			MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPACT DOLLARS %
	SERVICE CHARGE n. DISTRIBUTION	/a n/a	\$	12.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.55	
		2000 0.01	35 \$	27.00	kWh OTHER	2000	0.0125	\$ 24.99	
	CHARGES kWh COST OF	2000 0.02	39 \$	47.80	CHARGES kWh COST OF POWER	2000	0.0239	\$ 47.80	
	POWER kWh	2000 0.04	30 \$	86.00	kWh	2000	0.0430	\$ 86.00	
	CURRENT 2003 BILL		\$	173.35	Adjusted 2004 BILL			\$ 171.34	\$ (2.01) -1.2%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 B	BILL				2004 BILL (25% of I	Regulatory	Assets,	2004 PII	Ls & Co	onstant Con	nmodity Price)
ENTER DESIRED CONSUMPTION 1000 kWh	LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE CHARGE DISTRIBUTION kWh	n/a	n/a 0.0172		\$24.39 17.20	MONTHLY SERVICE CHARGE DISTRIBUTION kWh	n/a 1000	n/a 0.0165	\$	24.39 16.50		,
	OTHER CHARGES kWh COST OF	1000	0.0229	\$	22.90	OTHER CHARGES kWh COST OF POWER	1000	0.0229	\$	22.90		
	POWER kWh	1000	0.0430		43.00	kWh	1000	0.0430		43.00	(0.70	
	CURRENT 2003 BIL	-L		\$	107.49	Adjusted 2004 BILL			\$ 1	06.79	\$ (0.70	-0.7%
MONTHLY CONSUMPTION 2000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	24.39	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	24.39		
	kWh OTHER	2000	0.0172	2 \$	34.40	kWh OTHER	2000	0.0165	\$	33.00		
	CHARGES kWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF POWER	2000	0.0229	\$	45.80		
	POWER kWh	2000	0.0430	\$	86.00	kWh	2000	0.0430	\$	86.00		
	CURRENT 2003 BIL	L		\$	190.59	Adjusted 2004 BILL			\$ 1	89.19	\$ (1.40	-0.7%
MONTHLY CONSUMPTION 5000 kWh	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh	CHAF \$		IMPACT DOLLARS	IMPACT %
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.39	CHARGE DISTRIBUTION	n/a	n/a	\$	24.39		
	kWh OTHER	5000	0.0172	2 \$	86.00	kWh OTHER	5000	0.0165	\$	82.51		
	CHARGES kWh COST OF	5000	0.0229	\$	114.50	CHARGES kWh COST OF POWER	5000	0.0229	\$ 1	14.50		
	POWER kWh	5000	0.0430	\$	215.00	kWh	5000	0.0430	\$ 2	215.00		
	CURRENT 2003 BIL	L		\$	439.89	Adjusted 2004 BILL			\$ 4	136.40	\$ (3.49	-0.8%
MONTHLY CONSUMPTION 10,000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	24.39	SERVICE CHARGE	n/a	n/a	\$	24.39		

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	DISTRIBUTION kWh OTHER	10000	0.0172	\$	172.00	DISTRIBUTION kWh OTHER	10000	0.0165	\$	165.01		
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF POWER	10000	0.0229	\$	229.00		
	POWER kWh	10000	0.0430	\$	430.00	kWh	10000	0.0430	\$	430.00		
	CURRENT 2003 BIL	_L	[\$	855.39	Adjusted 2004 BILL			\$	848.40	\$ (6.99)	-0.8%
MONTHLY CONSUMPTION 15,000 KWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	С	HARGE	IMPACT DOLLARS	IMPACT
,	MONTHLY SERVICE	,	·			MONTHLY SERVICE		·		·		
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.39	CHARGE DISTRIBUTION	n/a	n/a	\$	24.39		
	kWh OTHER	15000	0.0172	\$	258.00	kWh OTHER	15000	0.0165	\$	247.52		
	CHARGES kWh COST OF	15000	0.0229	\$	343.50	CHARGES kWh COST OF POWER	15000	0.0229	\$	343.50		
	POWER kWh	15000	0.0430	\$	645.00	kWh	15000	0.0430	\$	645.00		
	CURRENT 2003 BIL	L	[\$	1,270.89	Adjusted 2004 BILL			\$	1,260.41	\$ (10.48)	-0.8%

GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility Consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of	Regulator	y Assets,	200	4 PILs & C	onstant Com	modity Pri
ENTER DESIRED CONSUMPTION	N LEVEL											
		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	(CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	(onto)	ψιατη	•		MONTHLY		Ψικτήτιστοι		•	DOLL, III	70
	SERVICE					SERVICE						
	CHARGE	n/a	n/a		\$123.15	CHARGE	n/a	n/a	\$	123.15		
	DISTRIBUTION kW	60	2 2724	œ.	126.22	DISTRIBUTION kW	60	2 4220	Ф	145 22		
	OTHER	60	2.2721	Φ	136.33	OTHER	60	2.4220	Ф	145.32		
	CHARGES kW	60	3.9100	\$	234.60	CHARGES kW	60	3.9100	\$	234.60		
	OTHER			•		OTHER						
	CHARGES kWh	15,000	0.0132	\$	198.00	CHARGES kWh	15,000	0.0132	\$	198.00		
	COST OF					COST OF POWER						
	POWER kWh	15,000	0.0550	\$	825.00	kWh	15,000	0.0550	\$	825.00		
	CURRENT 2003 B	ILL		\$	1,517.08	Adjusted 2004 BILL			\$	1,526.07	\$ 9.00	0.6%
ONTHLY CONSUMPTION		kW/kWh		CHARGE			kW/kWh	RATE	C	CHARGE	IMPACT	IMPACT
00kW, 40,000kWh	MONTH	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh		\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	123.15	CHARGE	n/a	n/a	\$	123.15		
	DISTRIBUTION	π, α	11/ 🔾	•	120110	DISTRIBUTION	11/4	11/ 🔾	Ψ	120110		
	kW	100	2.2721	\$	227.21	kW	100	2.4220	\$	242.20		
	OTHER	400	0.0400	•	224.22	OTHER	400	0.0400	•	221.22		
	CHARGES kW OTHER	100	3.9100	\$	391.00	CHARGES kW OTHER	100	3.9100	\$	391.00		
	CHARGES kWh COST OF	40,000	0.0132	\$	528.00	CHARGES kWh COST OF POWER	40,000	0.0132	\$	528.00		
	POWER kWh	40,000	0.0550	\$	2,200.00	kWh	40,000	0.0550	\$	2,200.00		
	CURRENT 2003 B			\$	3,469.36	Adjusted 2004 BILL				3,484.35	\$ 14.99	0.4%
						j			Ψ .			
					,				Ţ		·	
		kW/kWh		CHARGE	<i>,</i>		kW/kWh	RATE		CHARGE	IMPACT	IMPACT
	MONTHI Y	kW/kWh (enter)	RATE \$kW/kWh		<i>,</i>	·	kW/kWh	RATE \$kW/kWh		CHARGE \$		IMPACT %
	MONTHLY SERVICE				<i>,</i>	MONTHLY SERVICE	kW/kWh				IMPACT	
	SERVICE CHARGE				123.15	MONTHLY SERVICE CHARGE	kW/kWh n/a				IMPACT	
	SERVICE CHARGE DISTRIBUTION	(enter) n/a	\$kW/kWh n/a	\$	123.15	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	\$kW/kWh n/a	\$	\$ 123.15	IMPACT	
	SERVICE CHARGE DISTRIBUTION kW	(enter)	\$kW/kWh	\$		MONTHLY SERVICE CHARGE DISTRIBUTION kW		\$kW/kWh n/a	\$	\$	IMPACT	
	SERVICE CHARGE DISTRIBUTION kW OTHER	(enter) n/a 500	\$kW/kWh n/a 2.2721	\$ \$	123.15 1,136.05	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER	n/a 500	\$kW/kWh n/a 2.4220	\$	\$ 123.15 1,211.02	IMPACT	
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	(enter) n/a	\$kW/kWh n/a	\$ \$	123.15	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	n/a	\$kW/kWh n/a 2.4220	\$	\$ 123.15	IMPACT	
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER	(enter) n/a 500 500	n/a 2.2721 3.9100	\$ \$ \$ \$	123.15 1,136.05 1,955.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER	n/a 500 500	%kW/kWh n/a 2.4220 3.9100	\$ \$	\$ 123.15 1,211.02 1,955.00	IMPACT	
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	(enter) n/a 500	\$kW/kWh n/a 2.2721	\$ \$ \$ \$	123.15 1,136.05	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	n/a 500	%kW/kWh n/a 2.4220 3.9100	\$ \$	\$ 123.15 1,211.02	IMPACT	
ONTHLY CONSUMPTION DOKW, 100,000kWh	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh	(enter) n/a 500 500	n/a 2.2721 3.9100	\$ \$ \$ \$	123.15 1,136.05 1,955.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW	n/a 500 500	%kW/kWh n/a 2.4220 3.9100	\$ \$ \$	\$ 123.15 1,211.02 1,955.00	IMPACT	
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF	(enter) n/a 500 500 100,000 100,000	n/a 2.2721 3.9100 0.0132	\$ \$ \$ \$	123.15 1,136.05 1,955.00 1,320.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER	n/a 500 500 100,000	n/a 2.4220 3.9100 0.0132	\$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00	IMPACT DOLLARS	%
00kW, 100,000kWh	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	(enter) n/a 500 500 100,000 100,000	\$kW/kWh n/a 2.2721 3.9100 0.0132 0.0550	\$ \$ \$ \$ \$ \$ \$	123.15 1,136.05 1,955.00 1,320.00 5,500.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 500 500 100,000 100,000	\$kW/kWh n/a 2.4220 3.9100 0.0132 0.0550	\$ \$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00 5,500.00 10,109.17	IMPACT DOLLARS	%
ONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	(enter) n/a 500 500 100,000 100,000	n/a 2.2721 3.9100 0.0132	\$ \$ \$ \$ \$ CHARGE	123.15 1,136.05 1,955.00 1,320.00 5,500.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 500 500 100,000	n/a 2.4220 3.9100 0.0132	\$ \$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00 5,500.00	IMPACT DOLLARS	%
ONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B	(enter) n/a 500 500 100,000 100,000 ILL kW/kWh	\$kW/kWh n/a 2.2721 3.9100 0.0132 0.0550	\$ \$ \$ \$ \$ CHARGE	123.15 1,136.05 1,955.00 1,320.00 5,500.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL	n/a 500 500 100,000 100,000	\$kW/kWh n/a 2.4220 3.9100 0.0132 0.0550	\$ \$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00 5,500.00 10,109.17	IMPACT DOLLARS \$ 74.97	% 0.7%
ONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE	(enter) n/a 500 500 100,000 100,000 ILL kW/kWh (enter)	\$kW/kWh n/a 2.2721 3.9100 0.0132 0.0550 RATE \$kW/kWh	\$ \$ \$ \$ \$ CHARGE \$	123.15 1,136.05 1,955.00 1,320.00 5,500.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE	n/a 500 500 100,000 100,000	\$kW/kWh n/a 2.4220 3.9100 0.0132 0.0550 RATE \$kW/kWh	\$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00 5,500.00 10,109.17 CHARGE \$	IMPACT DOLLARS \$ 74.97	% 0.7%
ONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE	(enter) n/a 500 500 100,000 100,000 ILL kW/kWh	\$kW/kWh n/a 2.2721 3.9100 0.0132 0.0550	\$ \$ \$ \$ \$ CHARGE	123.15 1,136.05 1,955.00 1,320.00 5,500.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE	n/a 500 500 100,000 100,000	\$kW/kWh n/a 2.4220 3.9100 0.0132 0.0550	\$ \$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00 5,500.00 10,109.17	IMPACT DOLLARS \$ 74.97	% 0.7%
ONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE DISTRIBUTION	(enter) n/a 500 500 100,000 100,000 ILL kW/kWh (enter)	\$kW/kWh n/a 2.2721 3.9100 0.0132 0.0550 RATE \$kW/kWh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$	123.15 1,136.05 1,955.00 1,320.00 5,500.00 10,034.20	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	n/a 500 500 100,000 100,000 kW/kWh	\$kW/kWh n/a 2.4220 3.9100 0.0132 0.0550 RATE \$kW/kWh n/a	\$ \$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00 5,500.00 10,109.17 CHARGE \$ 123.15	IMPACT DOLLARS \$ 74.97	% 0.7%
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE	(enter) n/a 500 500 100,000 100,000 ILL kW/kWh (enter)	\$kW/kWh n/a 2.2721 3.9100 0.0132 0.0550 RATE \$kW/kWh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$	123.15 1,136.05 1,955.00 1,320.00 5,500.00	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE	n/a 500 500 100,000 100,000	\$kW/kWh n/a 2.4220 3.9100 0.0132 0.0550 RATE \$kW/kWh n/a	\$ \$ \$ \$ \$	\$ 123.15 1,211.02 1,955.00 1,320.00 5,500.00 10,109.17 CHARGE \$	IMPACT DOLLARS \$ 74.97	% 0.7%

OTHER				OTHER						
CHARGES kWh	400,000	0.0132	\$ 5,280.00	CHARGES kWh	400,000	0.0132	\$ 5,280.00			
COST OF				COST OF POWER						
POWER kWh	400,000	0.0550	\$ 22,000.00	kWh	400,000	0.0550	\$ 22,000.00			
CURRENT 2003 BI	LL		\$ 33,585.25	Adjusted 2004 BILL			\$ 33,735.19	\$ 149.94	0.4%]

MONTHLY CONSUMPTION
3,000kW, 1,000,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	•	CHARGE \$	IMPA DOL	ACT LARS	IMP <i>A</i>	ACT %
MONTHLY					MONTHLY								
SERVICE					SERVICE								
CHARGE	n/a	n/a	\$	123.15	CHARGE	n/a	n/a	\$	123.15				
DISTRIBUTION					DISTRIBUTION								
kW	3000	2.2721	\$	6,816.30	kW	3000	2.4220	\$	7,266.12				
OTHER					OTHER								
CHARGES kW	3000	3.9100	\$	11,730.00	CHARGES kW	3000	3.9100	\$	11,730.00				
OTHER					OTHER								
CHARGES kWh	1,000,000	0.0132	\$	13,200.00	CHARGES kWh	1,000,000	0.0132	\$	13,200.00				
COST OF					COST OF POWER				•				
POWER kWh	1,000,000	0.0550	\$	55,000.00	kWh	1,000,000	0.0550	\$	55,000.00				
CURRENT 2003 B	ILL		\$	86,869.45	Adjusted 2004 BILL			\$	87,319.27	\$	449.82		0.5%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		CHARGE \$	IMPA(IMPAG	
MONTHLY					MONTHLY								
SERVICE CHARGE	n/a	n/a	\$	123.15	SERVICE CHARGE	n/a	n/a	\$	123.15				
DISTRIBUTION					DISTRIBUTION			·					
kW	4000	2.2721	\$	9,088.40	kW	4000	2.42204	\$	9,688.16				
OTHER					OTHER								
CHARGES kW	4000	3.9100	\$	15,640.00	CHARGES kW	4000	3.9100	\$	15,640.00				
OTHER					OTHER								
CHARGES kWh	1,800,000	0.0132	\$	23,760.00	CHARGES kWh	1,800,000	0.0132	\$	23,760.00				
COST OF	4 000 000	0.0550	Φ.	00 000 00	COST OF POWER	4 000 000	0.0550	•	00 000 00				
POWER kWh	1,800,000	0.0550	\$	99,000.00	kWh	1,800,000	0.0550	\$	99,000.00				
CURRENT 2003 BI	LL		\$	147,611.55	Adjusted 2004 BILL			\$	148,211.31	\$	599.76).4%

GENERAL SERVICE >50 KW TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility Consumption has not been adjusted for line losses.

	1
CURRENT 2003 BILL	2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)
OUNTER 1 2003 DILL	2007 DILL (23/0 Of Negatatory A336t3, 2007 Files & Constant Confiniouity Files)

ENTER DESIRED CONSUMPTION LEVEL

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	C	HARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY					MONTHLY						
SERVICE					SERVICE						
CHARGE	n/a	n/a		\$1,650.66	CHARGE	n/a	n/a	\$	1,650.66		
DISTRIBUTION					DISTRIBUTION						
kW	60	3.1618	\$	189.71	kW	60	3.6380	\$	218.28		
OTHER					OTHER						
CHARGES kW	60	4.2138	\$	252.83	CHARGES kW	60	4.2138	\$	252.83		
OTHER					OTHER						
CHARGES kWh	15,000	0.0132	\$	198.00	CHARGES kWh	15,000	0.0132	\$	198.00		
COST OF					COST OF POWER						
POWER kWh	15,000	0.0550	\$	825.00	kWh	15,000	0.0550	\$	825.00		
CURRENT 2003 BIL	L		\$	3,116.20	Adjusted 2004 BILL			\$	3,144.77	\$ 28.	57 0.9%

MONTHLY CONSUMPTION 100kW, 40,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	(CHARGE \$	IMPACT DOLLARS	IMP.	ACT %
MONTHLY					MONTHLY							
SERVICE					SERVICE							
CHARGE	n/a	n/a	\$	1,650.66	CHARGE	n/a	n/a	\$	1,650.66			
DISTRIBUTION					DISTRIBUTION							
kW	100	3.1618	\$	316.18	kW	100	3.6380	\$	363.80			
OTHER					OTHER							
CHARGES kW	100	4.2138	\$	421.38	CHARGES kW	100	4.2138	\$	421.38			
OTHER					OTHER							
CHARGES kWh	40,000	0.0132	\$	528.00	CHARGES kWh	40,000	0.0132	\$	528.00			
COST OF					COST OF POWER							
POWER kWh	40,000	0.0550	\$	2,200.00	kWh	40,000	0.0550	\$	2,200.00			
CURRENT 2003 BI	LL		\$	5,116.22	Adjusted 2004 BILL			\$	5,163.84	\$ 47.	62	0.9%

MONTHLY CONSUMPTION 500kW, 100,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	C	HARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY					MONTHLY						
SERVICE					SERVICE						
CHARGE	n/a	n/a	\$	1,650.66	CHARGE	n/a	n/a	\$	1,650.66		
DISTRIBUTION					DISTRIBUTION						
kW	500	3.1618	\$	1,580.90	kW	500	3.6380	\$	1,819.00		
OTHER					OTHER						
CHARGES kW	500	4.2138	\$	2,106.90	CHARGES kW	500	4.2138	\$	2,106.90		

	OTHER					OTHER					
	CHARGES kWh COST OF	100,000	0.0132	2 \$	1,320.00	CHARGES kWh COST OF POWER	100,000	0.0132	\$ 1,320.00		
	POWER kWh	100,000	0.0550	\$	5,500.00	kWh	100,000	0.0550	\$ 5,500.00		
	CURRENT 2003 B	ILL		\$	12,158.46	Adjusted 2004 BILL			\$ 12,396.56	\$ 238.10	2.0%
MONTHLY CONSUMPTION 1000kW, 400,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 1,650.66		
	kW	1000	3.1618	3 \$	3,161.80	kW	1000	3.6380	\$ 3,638.00		
	OTHER CHARGES kW	1000	4.2138	3 \$	4,213.80	OTHER CHARGES kW	1000	4.2138	\$ 4,213.80		
	OTHER CHARGES kWh	400,000	0.0132	2 \$	5,280.00	OTHER CHARGES kWh	400,000	0.0132	\$ 5,280.00		
	COST OF POWER kWh	400,000	0.0550) \$	22,000.00	COST OF POWER kWh	400,000	0.0550	\$ 22,000.00		
	CURRENT 2003 B	ILL		\$	36,306.26	Adjusted 2004 BILL			\$ 36,782.46	\$ 476.20	1.3%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh				kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	CHARGE DISTRIBUTION	n/a	n/a	\$ 1,650.66		
	kW OTHER	3000	3.1618	3 \$	9,485.40	kW OTHER	3000	3.6380	\$ 10,914.01		
	CHARGES kW OTHER	3000	4.2138	3 \$	12,641.40	CHARGES kW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh COST OF	1,000,000	0.0132	2 \$	13,200.00	CHARGES kWh COST OF POWER	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	91,977.46	Adjusted 2004 BILL			\$ 93,406.07	\$ 1,428.61	1.6%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		kW/kWh (enter)	RATE \$kW/kWh				kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	1,650.66	CHARGE DISTRIBUTION	n/a	n/a	\$ 1,650.66		
	kW	4000	3.1618	3 \$	12,647.20	kW	4000	3.63800	\$ 14,552.02		
	OTHER CHARGES kW	4000	4.2138	3 \$	16,855.20	OTHER CHARGES kW	4000	4.2138	\$ 16,855.20		
	OTHER CHARGES kWh	1,800,000	0.0132	2 \$	23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	\$ 23,760.00		
	COST OF POWER kWh	1,800,000	0.0550	\$	99,000.00	COST OF POWER kWh	1,800,000	0.0550	\$ 99,000.00		
	CURRENT 2003 B	ILL		\$	153,913.06	Adjusted 2004 BILL			\$ 155,817.88	\$ 1,904.82	2 1.2%

GENERAL SERVICE INTERMEDIATE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility Consumption has not been adjusted for line losses.

	CURRENT 2003 I	BILL				2004 BILL (25% of	Regulator	y Assets,	2004 PILs & C	onstant Con	nmodity Price)
ENTER DESIRED CONSUMPTION	LEVEL	kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION		(enter)	\$kW/kWh				,	\$kW/kWh	\$	DOLLARS	%
	MONTHLY SERVICE	, ,		Ť		MONTHLY SERVICE			·		~
3000kW, 800,000 kWh	CHARGE	n/a	n/a		\$0.00	CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION			_		DISTRIBUTION					
	kW	3000	0.0000	\$	-	kW	3000	#DIV/0!	#DIV/0!		
	OTHER CHARGES kW	3000	4.2138	\$	12,641.40	OTHER CHARGES kW	3000	4.2138	\$ 12,641.40		
	OTHER					OTHER					
	CHARGES kWh	800,000	0.0132	\$	10,560.00	CHARGES kWh	800,000	0.0132	\$ 10,560.00		
	COST OF			_		COST OF POWER					
	POWER kWh	800,000	0.0550	\$	44,000.00	kWh	800,000	0.0550	\$ 44,000.00		
	CURRENT 2003 BI	LL		\$	67,201.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW	3000	0.0000	\$	-	kW	3000	#DIV/0!	#DIV/0!		

				ו וווט.וו ו	inpact (no coi	minou. m.)						r ag
	OTHER					OTHER						
	CHARGES kW OTHER	3000	4.2138	\$	12,641.40	CHARGES kW OTHER	3000	4.2138	\$	12,641.40		
	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	CHARGES kWh	1,000,000	0.0132	\$	13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	kWh	1,000,000	0.0550	\$	55,000.00		
	CURRENT 2003 B	ILL		\$	80,841.40	Adjusted 2004 BILL				#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 4000kW, 1,200,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY						
	SERVICE	/	- /-	Φ.		SERVICE CHARGE	- /-	/	Φ			
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	DISTRIBUTION	n/a	n/a	\$	-		
	kW	4000	0.0000	\$	_	kW	4000	#DIV/0!		#DIV/0!		
	OTHER	1000	0.0000	Ψ		OTHER	1000	<i></i> 				
	CHARGES kW OTHER	4000	4.2138	\$	16,855.20	CHARGES kW OTHER	4000	4.2138	\$	16,855.20		
	CHARGES kWh COST OF	1,200,000	0.0132	\$	15,840.00	CHARGES kWh COST OF POWER	1,200,000	0.0132	\$	15,840.00		
	POWER kWh	1,200,000	0.0550	\$	66,000.00	kWh	1,200,000	0.0550	\$	66,000.00		
	CURRENT 2003 B	ILL		\$	98,695.20	Adjusted 2004 BILL				#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	c	CHARGE	IMPACT	IMPACT
4000kW, 1,800,000kWh		(enter)	\$kW/kWh					\$kW/kWh		\$	DOLLARS	%
	MONTHLY					MONTHLY						
	SERVICE	,	,	•		SERVICE	,	,	•			
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$	-		
	kW	4000	0.0000	\$	_	kW	4000	#DIV/0!		#DIV/0!		
	OTHER	1000	0.0000	Ψ		OTHER	1000	<i></i> 				
	CHARGES kW OTHER	4000	4.2138	\$	16,855.20	CHARGES kW OTHER	4000	4.2138	\$	16,855.20		
	CHARGES kWh COST OF	#######	0.0132	\$	23,760.00	CHARGES kWh COST OF POWER	1,800,000	0.0132	\$	23,760.00		
	POWER kWh	#######	0.0550	\$	99,000.00	kWh	1,800,000	0.0550	\$	99,000.00		
	CURRENT 2003 B	ILL		\$	139,615.20	Adjusted 2004 BILL				#DIV/0!	#DIV/0!	#DIV/0!

LARGE USE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.7369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2003 BILL						2004 BILL (25% o	f Regulator	y Assets,	2004 PILs & C	onstant Com	modity Price)
ENTER DESIRED CONSUMPTION	N LEVEL	kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION		(enter)	\$kW/kWh				KVV/KVVII	\$kW/kWh		DOLLARS	%
mentile concent from	MONTHLY SERVICE	(ontol)	ų	*		MONTHLY SERVICE		ψ.κτυ/.κτυπ	•	2022 7(0	~
6000kW, 2,800,000 kWh	CHARGE DISTRIBUTION	n/a	n/a		\$5,073.33	CHARGE DISTRIBUTION	n/a	n/a	\$ 5,073.33		
	kW OTHER	6000	2.4738	\$	14,842.80	kW OTHER	6000	3.1394	\$ 18,836.62		
	CHARGES kW OTHER	6000	4.7369	•	28,421.40	CHARGES kW OTHER	6000	4.7369	\$ 28,421.40		
	CHARGES kWh COST OF	2,800,000	0.0132		36,960.00	CHARGES kWh COST OF POWER	2,800,000	0.0132	\$ 36,960.00		
	POWER kWh	2,800,000	0.0500	\$	140,000.00	kWh	2,800,000	0.0500	\$ 140,000.00		
	CURRENT 2003 B	ILL		\$	225,297.53	Adjusted 2004 BILL			\$ 229,291.35	\$ 3,993.82	1.8%
MONTHLY CONSUMPTION 15000kW, 10,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	5,073.33	CHARGE DISTRIBUTION	n/a	n/a	\$ 5,073.33		
	kW OTHER	15000	2.4738	\$	37,107.00	kW OTHER	15000	3.1394	\$ 47,091.54		
	CHARGES kW OTHER	15000	4.7369	\$	71,053.50	CHARGES kW OTHER	15000	4.7369	\$ 71,053.50		
	CHARGES kWh COST OF	########	0.0132	\$	132,000.00	CHARGES kWh COST OF POWER	10,000,000	0.0132	\$ 132,000.00		
	POWER kWh	########	0.0500	\$	500,000.00	kWh	########	0.0500	\$ 500,000.00		
	CURRENT 2003 B	ILL		\$	745,233.83	Adjusted 2004 BILL			\$ 755,218.37	\$ 9,984.54	1.3%

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price increase on April 1, 2004)

NAME OF UTILITY

Hydro One Brampton Networks Inc. Scott Miller

LICENCE NUMBER ED-1999-0038 PHONE NUMBER

905-840-6300 x324

NAME OF CONTACT **E- Mail Address**

smiller@hydroonebrampton.com

VERSION NUMBER Date 23-Jan-04

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

RESIDENTIAL CLASS

1000 kWh

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

NON-TIME OF USE	CURRENT 2003	BILL				2004 BILL (25% of	Regulato	ry Asset	ts, 2004 PILs	& Tiered Cor	nmodity P
ENTER DESIRED CONSUMPTION 100 kWh	LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
Too kill	MONTHLY	(ontol)	Ψ	•		MONTHLY		Ψπιτι	•	DOLLARO	70
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	12.55	CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION kWh	100	0.0135	c	1.35	DISTRIBUTION kWh	100	0.0125	\$ 1.25		
	OTHER	100	0.0130	Ψ	1.55	OTHER	100	0.0123	φ 1.25		
	CHARGES kWh	100	0.0239	\$	2.39	CHARGES kWh	100	0.0239	\$ 2.39		
	COST OF			•		COST OF			•		
	POWER kWh	100	0.0430	\$	4.30	POWER kWh	100	0.0470	\$ 4.70		
	CURRENT 2003 BI	LL		\$	20.59	Adjusted 2004 BILL			\$ 20.89	\$ 0.30	1.5%
										_	
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
50 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	12.55	CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION					DISTRIBUTION					
	kWh	250	0.0135	\$	3.38	kWh	250	0.0125	\$ 3.12		
	OTHER CHARGES kWh	250	0.0239	\$	5.98	OTHER CHARGES kWh	250	0.0239	\$ 5.98		
	COST OF	250	0.0233	Ψ	5.50	COST OF	230	0.0233	ψ 5.90		
	POWER kWh	250	0.0430	\$	10.75	POWER kWh	250	0.0470	\$ 11.75		
	CURRENT 2003 BI	LL		\$	32.65	Adjusted 2004 BILL			\$ 33.40	\$ 0.75	2.3%
MONTHLY CONSUMPTION OF 500 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHI V	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	12.55	CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION			·		DISTRIBUTION			,		
	kWh	500	0.0135	\$	6.75	kWh	500	0.0125	\$ 6.25		
	OTHER CHARGES kWh	500	0.0239	\$	11.95	OTHER CHARGES kWh	500	0.0239	\$ 11.95		
	COST OF POWER kWh	500	0.0430	\$	21.50	COST OF POWER kWh	500	0.0470	\$ 23.50		
	CURRENT 2003 BI	11		\$	52.75	Adjusted 2004 BILL			\$ 54.25] \$ 1.50	2.8%
	001((E)(1) 2000 B)			Ψ	02.10	rajactou 200 i Bizz			Ψ 01.20	, v 1.00	2.070
MONTHLY CONSUMPTION OF 750 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE CHARGE	n/o	n/a	\$	12.55	SERVICE CHARGE	n/a	n/a	\$ 12.55		
	DISTRIBUTION	n/a	n/a	Ф	12.33	DISTRIBUTION	n/a	n/a	ў 12.55		
	kWh	750	0.0135	5 \$	10.13	kWh	750	0.0125	\$ 9.37		
	OTHER				-	OTHER					
	CHARGES kWh	750	0.0239	\$	17.93	CHARGES kWh	750	0.0239	\$ 17.93		
	COST OF POWER kWh	750	0.0430) \$	32.25	COST OF POWER kWh	750	0.0470	\$ 35.25		
	CURRENT 2003 BI		2.0100	\$	72.85	Adjusted 2004 BILL	. 50	212.110	\$ 75.10] \$ 2.25	3.1%
	CONNENT 2003 DI	LL		_ Ψ	12.00	Aujustau 2004 DILL			- ψ 75.10	υ 2.2 0	J. 1 /0
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT

(enter)

\$/kWh \$

\$/kWh

\$

DOLLARS

			12. B	ill Impact (cor	mmod. inc.)							Page 2	
	MONTHLY					MONTHLY							
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.55			
	kWh OTHER	1000	0.0135	\$	13.50	kWh OTHER	1000	0.0125	\$	12.50			
	CHARGES kWh COST OF	1000	0.0239	\$	23.90	CHARGES kWh COST OF	1000	0.02390	\$	23.90			
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh COST OF	750	0.0470	\$	35.25			
						POWER kWh	250	0.0550	\$	13.75			
	CURRENT 2003 BI	LL		\$	92.95	Adjusted 2004 BILL			\$	97.95	\$ 5	5.00	5.4%
MONTHLY CONSUMPTION OF 1500 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	Cł	HARGE \$	IMPACT DOLLAF		PACT %
	MONTHLY SERVICE					MONTHLY SERVICE							
	CHARGE DISTRIBUTION	n/a	n/a	\$	12.55	CHARGE DISTRIBUTION	n/a	n/a	\$	12.55			
	kWh	1500	0.0135	\$	20.25	kWh	1500	0.0125	\$	18.74			
	OTHER CHARGES kWh	1500	0.0239	\$	35.85	OTHER CHARGES kWh	1500	0.0239	\$	35.85			
	COST OF POWER kWh	1500	0.0430	\$	64.50	COST OF POWER kWh COST OF	750	0.0470	\$	35.25			
						POWER kWh	750	0.0550	\$	41.25			
	CURRENT 2003 BI	LL		\$	133.15	Adjusted 2004 BILL			\$	143.64	\$ 10).49	7.9%
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)		CHARGE \$			kWh	RATE \$/kWh	Cł	HARGE \$	IMPACT DOLLAR		PACT
	MONTHLY					MONTHLY							
	SERVICE CHARGE	n/a	n/a	\$	12.55	SERVICE CHARGE	n/a	n/a	\$	12.55			
	DISTRIBUTION kWh	2000	0.0135	\$	27.00	DISTRIBUTION kWh	2000	0.0125	\$	24.99			
	OTHER CHARGES kWh	2000	0.0239	\$	47.80	OTHER CHARGES kWh	2000	0.0239	\$	47.80			
	COST OF POWER kWh	2000			96.00	COST OF POWER kWh	750	0.0470	¢	25.25			
	POWER KWII	2000	0.0430	Φ	86.00	COST OF	750			35.25			
						POWER kWh	1250	0.0550	\$	68.75			
	CURRENT 2003 BI	LL		\$	173.35	Adjusted 2004 BILL			\$	189.34	\$ 15	5.99	9.2%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Asset	s, 2004 PILs	& Tiered Cor	nmodity Pr
MONTHLY CONSUMPTION OF 1000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
1000 KWII	MONTHLY	(enter)	Ψ/KVVII	P		MONTHLY		φ/KVVII	¥	DOLLARS	70
	SERVICE CHARGE	n/a	n/a	\$	24.39	SERVICE CHARGE	n/a	n/a	\$ 24.39		
	DISTRIBUTION					DISTRIBUTION			·		
	kWh OTHER	1000	0.0172	2 \$	17.20	kWh OTHER	1000	0.01650	\$ 16.50		
	CHARGES kWh COST OF	1000	0.0229	\$	22.90	CHARGES kWh COST OF	1000	0.0229	\$ 22.90		
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh COST OF	750	0.0470	·		
						POWER kWh	250	0.0550	\$ 13.75		
	CURRENT 2003 BI	LL		\$	107.49	Adjusted 2004 BILL			\$ 112.79	\$ 5.30	4.9%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh	\$		
	SERVICE CHARGE				24.39	SERVICE CHARGE	kWh n/a				
	SERVICE	(enter)	\$/kWh	\$	24.39 34.40	SERVICE		\$/kWh	\$ \$ 24.39		
	SERVICE CHARGE DISTRIBUTION kWh	(enter) n/a	\$/kWh n/a	\$ \$ 2 \$		SERVICE CHARGE DISTRIBUTION kWh	n/a	\$/kWh n/a	\$ \$ 24.39 \$ 33.00		
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	(enter) n/a 2000	\$/kWh n/a 0.0172	\$ \$ 2 \$	34.40	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh COST OF	n/a 2000 2000 750	\$/kWh n/a 0.0165 0.0229 0.0470	\$ 24.39 \$ 33.00 \$ 45.80 \$ 35.25		
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF	(enter) n/a 2000 2000	\$/kWh n/a 0.0172 0.0229	\$ \$ 2 \$	34.40 45.80	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	n/a 2000 2000	\$/kWh n/a 0.0165 0.0229	\$ 24.39 \$ 33.00 \$ 45.80 \$ 35.25		

MONTHLY CONSUMPTION OF 5000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHAR \$	GE	IMPACT DOLLARS	IMPACT %
	MONTHLY	(cilici)	4 /	•		MONTHLY		4/111111	•			,,
	SERVICE CHARGE	n/a	n/a	\$	24.39	SERVICE CHARGE	n/a	n/a	\$ 2	24.39		
	DISTRIBUTION kWh	5000	0.0172	o	86.00	DISTRIBUTION kWh	5000	0.0165	c c	32.51		
	OTHER	5000	0.0172	2 Φ	86.00	OTHER	5000	0.0165	Ф	52.51		
	CHARGES kWh COST OF	5000	0.0229	9 \$	114.50	CHARGES kWh COST OF	5000	0.0229	\$ 1°	14.50		
	POWER kWh	5000	0.0430	\$	215.00	POWER kWh	750	0.0470	\$	35.25		
						COST OF POWER kWh	4250	0.0550	\$ 23	33.75		
	CURRENT 2003 BI	11.1		\$	439.89	Adjusted 2004 BILL			\$ 49	90.40	\$ 50.5°	1 11.5%
	CORRENT 2003 BI			Ψ	439.69	Adjusted 2004 BILL			Ψ	90.40	φ 50.5	11.576
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHAR	GE	IMPACT	IMPACT
10000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$		DOLLARS	%
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	24.39	CHARGE	n/a	n/a	\$ 2	24.39		
	DISTRIBUTION kWh	10000	0.0172	2 \$	172.00	DISTRIBUTION kWh	10000	0.0165	\$ 16	65.01		
	OTHER					OTHER						
	CHARGES kWh COST OF	10000	0.0229	9 \$	229.00	CHARGES kWh COST OF	10000	0.0229	\$ 22	29.00		
	POWER kWh	10000	0.0430	\$	430.00	POWER kWh COST OF	750	0.0470	\$	35.25		
						POWER kWh	9250	0.0550	\$ 50	08.75		
	CURRENT 2003 BI			\$	855.39	Adjusted 2004 BILL			\$ 96	62.40	\$ 107.0°	1 12.5%
	CORRENT 2003 BI	LL		Φ	655.59	Adjusted 2004 BILL			φ 90	32.40	φ 107.0	12.5%
MONTHLY CONSUMPTION OF		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHAR	GE	IMPACT DOLLARS	IMPACT
	MONTHLY	` ,				MONTHLY						
	SERVICE CHARGE	n/a	n/a	\$	24.39	SERVICE CHARGE	n/a	n/a	\$ 2	24.39		
	DISTRIBUTION					DISTRIBUTION						
	kWh OTHER	15000	0.0172	2 \$	258.00	kWh OTHER	15000	0.0165	\$ 24	17.52		
	CHARGES kWh	15000	0.0229	9 \$	343.50	CHARGES kWh	15000	0.0229	\$ 34	43.50		
	COST OF POWER kWh	15000	0.0430	n \$	645.00	COST OF POWER kWh	750	0.0470	¢ ,	35.25		
	I OVVEIX KVVII	13000	0.0430	Ψ	0-3.00	COST OF						
						POWER kWh	14250	0.0550	\$ 78	33.75		
	CURRENT 2003 BI	LL		\$	1,270.89	Adjusted 2004 BILL			\$ 1,43	34.41	\$ 163.52	2 12.9%

HOBNI RAM 2005

2005 Rate Adjustment Model (Secondary Rate Option)

Name of Utility: Hydro One Brampton Networks Inc

License Number: ED-2003-0038

File Number: RP-2005-0013

EB-2005-0008

Name of Contact: Scott Miller

E- Mail Address: smiller@hydroonebrampton.com

Date: January 17, 2005

Version Number: 2005.V1.1

SHEET 1 - 2002 Base Rate Schedule

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1

License Number: ED-2003-0038 RP-2005-0013

Name of Contact: Scott Miller EB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

Enter the values for your 2002 Base Rates as shown on sheet 4 of the 2002 RAM or sheet 2 of the 2004 RAM. Using the 2002 base rates removes the impact of 2004 interim Regulatory Assets and the 2004 PILs Proxy, added in the approved rates on April 1, 2004.

Adjustments to rate classes may be made if your LDC has non-standard classes.

RESIDENTIAL	
Distribution kWh Rate	\$0.0104
Monthly Service Charge (Per Customer)	\$9.69
RESIDENTIAL (TIME OF USE)	
Distribution kWh Rate	\$0.0104
Monthly Service Charge (Per Customer)	\$9.69
GENERAL SERVICE < 50 KW Distribution kWh Rate	\$0.0132
Monthly Service Charge (Per Customer)	\$18.71
GENERAL SERVICE > 50 KW (NON TIME OF USE) Distribution KW Rate	\$1.7225
Monthly Service Charge (Per Customer)	\$93.56
Mortally Corrido Chargo (For Castomer)	ψ33.30

GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	\$2.8215
Monthly Service Charge (Per Customer)	\$1,268.72

SHEET 1 - 2002 Base Rate Schedule

INTERMEDIATE USE	
Distribution KW Rate	\$0.0000
Monthly Service Charge (Per Customer)	\$0.00
LARGE USE	
Distribution KW Rate	\$2.2423
Monthly Service Charge (Per Customer)	\$4,187.92
SENTINEL LIGHTS (NON TIME OF USE)	
Distribution KW Rate	\$2.9917
Monthly Service Charge (Per Connection)	\$0.00
OR	
SENTINEL LIGHTS (TIME OF USE)	
Distribution KW Rate	\$0.0000
Monthly Service Charge (Per Connection)	\$0.00
<u> </u>	40.00
STREET LIGHTING (NON TIME OF USE)	*****
	\$0.0000
STREET LIGHTING (NON TIME OF USE)	
STREET LIGHTING (NON TIME OF USE) Distribution KW Rate	\$0.0000
STREET LIGHTING (NON TIME OF USE) Distribution KW Rate Monthly Service Charge (Per Connection)	\$0.0000
STREET LIGHTING (NON TIME OF USE) Distribution KW Rate Monthly Service Charge (Per Connection) OR	\$0.0000

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1
License Number: ED-2003-0038 RP-2005-0013
Name of Contact: Scott Miller EB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com

Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

Enter the final MARR installment calculated in the 2001 RUD Model

Supplied for approval of your C&DM plan?

Enter the amount applied for your C&DM plan

But the C&DM application been approved?

Enter the final MARR installment (based on Board-Approved C&DM plan or applied-for amount)

\$\frac{3,235,507.48}{3,235,507.48}\$

Grossed-up MARR based on 14 months recovery over 13 months.

\$ 3,484,392.67

Use the Table below to enter the 1999 data for your LDC from your approved 2001 RUD Model.

1999 Distribution Revenue Shares will be used to allocate the Board-Approved MARR Value to rate classes.

You may adjust the rate classes if your LDC has non-standard classes.

1999 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Distribution Shares	Allocation of Board-Approved MARR Value
Residential Class	_	764,574,806	73,458	\$13,515,063	48.88%	\$1,703,212
General Service < 50 KW Class		243,863,507	6,213	\$3,791,214	13.71%	\$477,781
General Service > 50 KW Mon-Time of Use	2,252,347	808,635,817	1,104	\$4,190,049	15.15%	\$528,044
General Service > 50 KW Time of Use	1,571,708	722,186,742	104	\$4,925,644	17.82%	\$620,746
Intermediate Use	0	0	0	\$0	0.00%	\$0
Large Class User	561,871	331,897,970	3	\$1,154,623	4.18%	\$145,509
Sentinel Lights	464	167,040	50	\$1,136	0.00%	\$143
Street Lighting	50,102	18,036,720	1	\$71,080	0.26%	\$8,958
TOTALS	4,436,492	2,889,362,602	80,933	\$27,648,809	100.00%	\$3,484,393
			Grossed-up MA	RR Value =====	======>	\$3,484,393

Note: LDCs must enter the fixed-variable split used on Sheet 13 (Sensitivity Analysis 2) of their 2001 Approved RUD Model.

Residential Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$1,703,212
(B) Fixed-Variable Split (%)	48.3%	51.7%	100%
(C) Re-Allocated MARR (\$)	\$821,850	\$881,362	\$1,703,212
(D) Number of kWh	764,574,806		
(E) Number of Customers		73,458	
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0011		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.9998	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

General Service < 50 kW Class			
	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$477,781
(B) Fixed-Variable Split (%)	69.9%	30.1%	100%
(C) Re-Allocated MARR (\$)	\$333,873	\$143,909	\$477,781
(D) Number of kWh	243,863,507		
(E) Number of Customers		6,213	
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0014		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$1.9302	

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$528,044
(B) Fixed-Variable Split (%)	75.8%	24.2%	100%
(C) Re-Allocated MARR (\$)	\$400,187	\$127,857	\$528,044
(D) Number of kW	2,252,347		
(E) Number of Customers		1,104	
(F) Incremental Distribution kWh Rate (\$/kW)	\$0.1777		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$9.6510	

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$620,746
(B) Fixed-Variable Split (%)	73.7%	26.3%	100%
(C) Re-Allocated MARR (\$)	\$457,422	\$163,323	\$620,746
(D) Number of kW	1,571,708		
(E) Number of Customers		104	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.2910		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$130.8681	

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Large User Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$145,509
(B) Fixed-Variable Split (%)	89.3%	10.7%	100%
(C) Re-Allocated MARR (\$)	\$129,958	\$15,551	\$145,509
(D) Number of kW	561,871		
(E) Number of Customers		3	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.2313		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$431.9806	

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$143
(B) Fixed-Variable Split (%)	100.0%	0.0%	100%
(C) Re-Allocated MARR (\$)	\$143	\$0	\$143
(D) Number of kW	464		
(E) Number of Customers		50	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.3086		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$8,958
(B) Fixed-Variable Split (%)	100.0%	0.0%	100%
(C) Re-Allocated MARR (\$)	\$8,958	\$0	\$8,958
(D) Number of kW	50,102		
(E) Number of Customers		1	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.1788		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1

License Number: ED-2003-0038 RP-2005-0013
Name of Contact: Scott Miller EB-2005-0008

\$10.69

MA 0445

E- Mail Address: smiller@hydroonebrampton.com
Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

Residential Class

DISTRIBUTION KWH RATE	\$0.0115

MONTHLY SERVICE CHARGE (Per Customer)

Residential Class (Time-of-Use)

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$10.69

General Service < 50 KW

DIOTRIBUTION IZAZI DATE

DISTRIBUTION KWH RATE	\$0.0146
MONTHLY SERVICE CHARGE (Per Customer)	\$20.64

General Service > 50 KW (Non-Time of Use)

DISTRIBUTION KW RATE	\$1.9001
MONTHLY SERVICE CHARGE (Per Customer)	\$103.21

General Service > 50 KW (Time of Use)

MONTHLY SERVICE CHARGE (Per Customer)

DISTRIBUTION KW RATE	\$3.1125
MONTHLY SERVICE CHARGE (Per Customer)	\$1,399.59

Intermediate Use

DISTRIBUTION KW RATE	

SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)

Large Use	
DISTRIBUTION KW RATE	\$2.4736
MONTHLY SERVICE CHARGE (Per Customer)	\$4,619.90
Sonting Lights (Non Time of Use)	
Sentinel Lights (Non-Time of Use)	
DISTRIBUTION KW RATE	\$3.3002
MONTHLY SERVICE CHARGE (Per Connection)	
OR	
Sentinel Lights (Time of Use)	
DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	
Street Lighting (Non-Time of Use)	
DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	
OR	
Street Lighting (Time of Use)	
DISTRIBUTION KW RATE	\$1.9121

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1

License Number: ED-2003-0038 RP-2005-0013

Name of Contact: Scott Miller EB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com

Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

This schedule requires LDCs to input the 2003 data which will be used to allocate 2005 PILs to the rate classes. The 2005 PILs Proxy is calculated in the 2005 PILs model, TAXCALC Worksheet, Cell C95

Enter the 2005 PILs Proxy Amount

\$ 7,371,915.68

Distribution Revenue is used to allocate the 2005 PILs Proxy Amount to the rate classes.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2005 PILs Proxy Allocation
Residential Class		918,500,653	95,064	\$26,713,717	52.9%	\$3,902,895
General Service < 50 KW Class		268,946,841	6,614	\$6,633,943	13.1%	
General Service > 50 KW Non-Time of Use	2,733,748	996,032,849	1,390	\$7,866,674	15.6%	. ,
General Service > 50 KW Time of Use	1,967,530	845,121,401	132	\$7,850,099	15.6%	\$1,146,906
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class User	523,127	281,784,328	4	\$1,260,240	2.5%	\$184,122
Sentinel Lights	234	79,166	50	\$917	0.0%	\$134
Street Lighting	58,588	19,110,906	1	\$132,151	0.3%	\$19,307
TOTALS		3,329,576,144	103,255	\$50,457,741	1.00	\$7,371,916
		, , -,	,	y Amount ====	======>	\$7,371,916

2005 PILs Proxy amount will be recovered only in the distribution kWh charge (Variable Charge).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$3,902,895
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$3,902,895	\$0	\$3,902,895
(D) Number of kWh	918,500,653		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0042		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$969,224
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$969,224	\$0	\$969,224
(D) Number of kWh	268,946,841		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0036		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$1,149,327
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$1,149,327	\$0	\$1,149,327
(D) Number of kW	2,733,748		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.4204		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$1,146,906
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$1,146,906	\$0	\$1,146,906
(D) Number of kW	1,967,530		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.5829		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$184,122
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$184,122	\$0	\$184,122
(D) Number of kW	523,127		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3520		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$134
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$134	\$0	\$134
(D) Number of kW	234		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.5733		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$19,307
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$19,307	\$0	\$19,307
(D) Number of kW	58,588		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3295		

SHEET 5 - Rate Schedule including 2005 PILs

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1

License Number: ED-2003-0038 RP-2005-0013
Name of Contact: Scott Miller EB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com
Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0157

MONTHLY SERVICE CHARGE (Per Customer) \$10.69

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0157

MONTHLY SERVICE CHARGE (Per Customer) \$10.69

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0182

MONTHLY SERVICE CHARGE (Per Customer) \$20.64

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.3206

MONTHLY SERVICE CHARGE (Per Customer) \$103.21

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$3.6954

MONTHLY SERVICE CHARGE (Per Customer) \$1,399.59

INTERMEDIATE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

SHEET 5 - Rate Schedule including 2005 PILs

LARGE USE

DISTRIBUTION KW RATE \$2.8256

MONTHLY SERVICE CHARGE (Per Customer) \$4,619.90

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.8735

MONTHLY SERVICE CHARGE (Per Connection)

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$2.2416

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 6 - December 31, 2003 Regulatory Assets

Name of Utility:Hydro One Brampton Networks Inc2005.V1.1License Number:ED-2003-0038RP-2005-0013Name of Contact:Scott MillerEB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com

Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

LDCs should enter their December 3, 2003 balances for each regulatory asset account. In the case of distributors that have approved Regulatory Asset recovery rate riders, the distributor should not enter any balances on Sheet 6 and should go directly to Sheet 10. In this instance, the rate schedule on Sheet 5 is identical to Sheet 9.

Description	Account Number	Amount Applied- for Balance as at Dec. 31, 2003
	Account Number	Dec. 01, 2000
RSVA - Wholesale Market Service Charge	1580	\$4,995,745
RSVA - One-time Wholesale Market Service	1582	\$609,856
RSVA - Retail Transmission Network Charge	1584	\$1,355,721
RSVA - Retail Transmission Connection Charge	1586	\$1,351,188
RSVA - Power	1588	\$1,576,889
Sub-Total for RSVA Accounts		\$9,889,399
Current Recovery: Amount Entered on Sheet 3	3, cell G13, of 2004 RAM	\$3,735,614
Adjusted 2005 Recovery Amount (RSVA Accou	ints)	\$6,153,785
Other Regulatory Assets	1508	\$185,795
Retail Cost Variance Account - Retail	1518	\$166,175
Retail Cost Variance Account - Netail Retail Cost Variance Account - STR	1518	\$41,488
Misc. Deferred Debits - incl. Rebate Cheques	1525	¥41,480
Deferred Payments in Lieu of Taxes	1562	-\$4,901,319
PILs Contra Account	1563	\$4,901,319
Qualifing Transition Costs	1570	\$1,371,952
Pre-Market Opening Energy Variances Total	1571	\$408,298
Extra-Ordinary Event Losses	1572	4:30,20
Deferred Rate Impact Amounts	1574	
Other Deferred Credits	2425	
Sub-Total for Non-RSVA Regulatory Asset Acc	ounts	\$2,173,708
Current Recovery: Amount Entered on Sheet 5	5, cell G14, of 2004 RAM	\$0
Adjusted 2005 Recovery Amount (Non-RSVA A	ccounts)	\$2,173,708
Total Adjusted Regulatory Assets		\$8,327,493
33% of Total Adjusted Regulatory Assets		\$2,775,831.00

------ Please go to Section 1 -----

33 % of Total:	
(a)	\$6,153,785
(b)	\$2,775,831
	\$3,377,954
	(a)

Section 2: For LDCs with Total RSVA adjusted balances less than 33 %	of Total:
33% OF Total Adjusted Regulatory Assets	N/A
Total Adjusted Balance for RSVA Accounts	N/A
Amount to be colleced from RSVA Accounts	N/A
Amount to be collected from Non-RSVA accounts	N/A

Rate Implementation	Check Box YES or NO
Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.	✓ YES NO
Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.	☐ YES ✓ NO

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1

License Number: ED-2003-0038 RP-2005-0013

Name of Contact: Scott Miller EB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com

Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

Approved Regulatory Asset Recovery from Sheet 4 (either from Section 1 or Section 2)

\$ 2,775,831.00

The share of class kWh sold in 2003 is used to allocate the approved interim RSVA Regulatory Asset amounts.

kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 kWh Shares	2003 RSVA Allocations
0	918 500 653	95.064	\$26 713 71 7	27.6%	\$765,744
		•	. , ,		\$224,218
-	, ,	•			\$830,382
1.967.530	845.121.401	•	: ' '	25.4%	\$704,568
0	0	0	\$0	0.0%	\$0
523,127	281,784,328	4	\$1,260,240	8.5%	\$234,920
234	79,166	50	\$917	0.0%	\$66
58,588	19,110,906	1	\$132,151	0.6%	\$15,933
	3,329,576,144	103,255	\$50,457,741.48	1.00	\$2,775,831
	Allocat	ed Total for RSVA	accounts =====	=====>	\$2,775,831
	0 0 2,733,748 1,967,530 0 523,127 234	0 918,500,653 0 268,946,841 2,733,748 996,032,849 1,967,530 845,121,401 0 0 523,127 281,784,328 234 79,166 58,588 19,110,906	kW kWh Customers (Connections) 0 918,500,653 95,064 0 268,946,841 6,614 2,733,748 996,032,849 1,390 1,967,530 845,121,401 132 0 0 0 523,127 281,784,328 4 234 79,166 50 58,588 19,110,906 1 3,329,576,144 103,255	kW kWh Customers (Connections) Distribution Revenues 0 918,500,653 95,064 \$26,713,717 0 268,946,841 6,614 \$6,633,943 2,733,748 996,032,849 1,390 \$7,866,674 1,967,530 845,121,401 132 \$7,850,099 0 0 0 \$0 523,127 281,784,328 4 \$1,260,240 234 79,166 50 \$917 58,588 19,110,906 1 \$132,151 3,329,576,144 103,255 \$50,457,741.48	kW kWh Customers (Connections) Distribution Revenues 2003 kWh Shares 0 918,500,653 95,064 \$26,713,717 27.6% 0 268,946,841 6,614 \$6,633,943 8.1% 2,733,748 996,032,849 1,390 \$7,866,674 29.9% 1,967,530 845,121,401 132 \$7,850,099 25.4% 0 0 0 \$0 0.0% 523,127 281,784,328 4 \$1,260,240 8.5% 234 79,166 50 \$917 0.0% 58,588 19,110,906 1 \$132,151 0.6%

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$765,744
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$765,744	\$0	\$765,744
(D) Number of kWh	918,500,653		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0008		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$224,218
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$224,218	\$0	\$224,218
(D) Number of kWh	268,946,841		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0008		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$830,382
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$830,382	\$0	\$830,382
(D) Number of kW	2,733,748		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3038		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$704,568
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$704,568	\$0	\$704,568
(D) Number of kW	1,967,530		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3581		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$234,920
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$234,920	\$0	\$234,920
(D) Number of kW	523,127		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.4491		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Sentinel Lighting Class	Variable Charge Recovery	Service Charge Recovery	2003 RSVA
(A) Allocated RSVA		•	\$66
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$66	\$0	\$66
(D) Number of kW	234		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.2824		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$15,933
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$15,933	\$0	\$15,933
(D) Number of kW	58,588		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.2719		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1
License Number: ED-2003-0038 RP-2005-0013
Name of Contact: Scott Miller EB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com

Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

Approved Regulatory Asset Recovery from Non-RSVA Accounts (Sheet 4, Section 2)

Distribution Revenue is used to allocate the approved final Regulatory Asset amounts related to the Non-RSVA accounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2002 Regulatory Asset RSVA Allocations
Residential Class	0	918,500,653	95,064	\$26,713,717	52.9%	\$0
General Service < 50 KW Class	0	268,946,841	6,614	\$6,633,943	13.1%	\$0
General Service > 50 KW Non-Time of Use	2,733,748	996,032,849	1,390	\$7,866,674	15.6%	\$0
General Service > 50 KW Time of Use	1,967,530	845,121,401	132	\$7,850,099	15.6%	\$0
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class User	523,127	281,784,328	4	\$1,260,240	2.5%	\$0
Sentinel Lights	234	79,166	50	\$917	0.0%	\$0
Street Lighting	58,588	19,110,906	1	\$132,151	0.3%	\$0
TOTALS		3,329,576,144	103,255	\$50,457,741	1.00	\$0
		Allocated	Total for Non-RSV	A accounts =====	=====>[\$0

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kWh	918,500,653		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0000		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kWh	268,946,841		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0000		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

General Service > 50 kW Class (Non-Time of Use)			
_	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	2,733,748		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	1,967,530		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	523,127		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Sentinel Lighting Class			
	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	234		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	58,588		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets

Name of Utility: Hydro One Brampton Networks Inc 2005.V1.1
License Number: ED-2003-0038 RP-2005-0013

Name of Contact: Scott Miller EB-2005-0013

E- Mail Address: smiller@hydroonebrampton.com Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0166

MONTHLY SERVICE CHARGE (Per Customer) \$10.69

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0166

MONTHLY SERVICE CHARGE (Per Customer) \$10.69

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0190

MONTHLY SERVICE CHARGE (Per Customer) \$20.64

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.6243

MONTHLY SERVICE CHARGE (Per Customer) \$103.21

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$4.0535

MONTHLY SERVICE CHARGE (Per Customer) \$1,399.59

INTERMEDIATE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets

LARGE USE

DISTRIBUTION KW RATE \$3.2747

MONTHLY SERVICE CHARGE (Per Customer) \$4,619.90

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$4.1560

MONTHLY SERVICE CHARGE (Per Connection)

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$2.5136

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 10 - Phase 2 Final Rate Riders

Name of Utility:Hydro One Brampton Networks Inc2005.V1.1License Number:ED-2003-0038RP-2005-0013Name of Contact:Scott MillerEB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com

Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

This sheet is to be used by those distributors that have final approval of their Regulatory Asset Recovery - Phase 2 rate riders.

Class	Rate Rider per kWh (or kW)
Residential Class	
General Service < 50 KW Class	
General Service > 50 KW Non-Time of Use	
General Service > 50 KW Time of Use	
Intermediate Use	
Large Class User	
Sentinel Lights	
Street Lighting	

Hydro One Brampton Networks Inc RP-2005-0013 EB-2005-0008 Schedule of Changed Distribution Rates and Charges

Effective April 1, 2005 until April 30, 2006

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

RESIDENTIAL			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$10.69 \$0.0166
RESIDENTIAL (Time of Use	1		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$10.69 \$0.0166
GENERAL SERVICE < 50 K	<u>w</u>		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$20.64 \$0.0190
GENERAL SERVICE > 50 K	W (Non Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$103.21 \$2.6243
GENERAL SERVICE > 50 K	W (Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$1,399.59 \$4.0535
INTERMEDIATE USE			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	
LARGE USE			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$4,619.90 \$3.2747
SENTINEL LIGHTS (Non Tir	ne of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$4.1560

Hydro One Brampton Networks Inc RP-2005-0013 EB-2005-0008 Schedule of Changed Distribution Rates and Charges

Effective April 1, 2005 until April 30, 2006

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

STREET LIGHTING (Non Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

STREET LIGHTING (Time of Use)

Monthly Service Charge (per month)

Distribution Volumetric Rate (per kW) \$2.5136

SHEET 12 - Current Rates as of April 1, 2004

Name of Utility:Hydro One Brampton Networks Inc2005.V1.1License Number:ED-2003-0038RP-2005-0013Name of Contact:Scott MillerEB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com Phone Number: 905-840-6300 Extension: 324

Date: January 17, 2005

In order to calculate bill impacts on Sheet 13, enter your current rates as approved in your 2004 Rate Order.

You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

Distribution kWh Rate	\$0.0125
Monthly Service Charge (Per Customer)	\$12.55
	_
RESIDENTIAL (TIME OF USE)	

Distribution kWh Rate	\$0.0125
Monthly Service Charge (Per Customer)	\$12.55

GENERAL SERVICE < 50 KW

Distribution kWh Rate	\$0.0165
Monthly Service Charge (Per Customer)	\$24.39

GENERAL SERVICE > 50 KW (NON TIME OF USE)

Distribution KW Rate	\$2.4220
Monthly Service Charge (Per Customer)	\$123.15

GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	\$3.6380
	_
Monthly Service Charge (Per Customer)	\$1,650.66

INTERMEDIATE USE

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

SHEET 12 - Current Rates as of April 1, 2004

LARGE USE	
Distribution KW Rate	\$3.1394
Monthly Service Charge (Per Customer)	\$5,073.33
SENTINEL LIGHTS (NON TIME OF USE)	
Distribution KW Rate	\$4.0049
Monthly Service Charge (Per Customer)	\$0.00
OR	
SENTINEL LIGHTS (TIME OF USE)	
Distribution KW Rate	\$1.0132
Monthly Service Charge (Per Customer)	\$0.00
STREET LIGHTING (NON TIME OF USE)	
Distribution KW Rate	\$0.5793
Monthly Service Charge (Per Customer)	\$0.00
OR	
STREET LIGHTING (TIME OF USE)	
Distribution KW Rate	\$2.3126
Monthly Service Charge (Per Customer)	\$0.00

Name of Utility: **Hydro One Brampton Networks Inc** 2005.V1.0 License Number: ED-2003-0038 RP-2005-0013 Name of Contact: Scott Miller EB-2005-0008

E- Mail Address: smiller@hydroonebrampton.com

Phone Number: 905-840-6300 Extension: 324

Date: **January 17, 2005**

Monthly Consumption

RESIDENTIAL CLASS

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0,007 for a total of \$0,0239/kWh. These charges may differ slightly for your utility.

Debt Reduction Cha In addition, consump				ese	charges may dif	fer slightly for your ເ	utility.								
	Cl	JRRENT	2004 B	ILI	-	FUTURE 2005 BILL									
ENTER DESIRED CONSUMPTION LEVEL (kWh)	1	kWh	RATE \$/kWh	CHARGE (\$)			kWh	RATE \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT (%)			
100	Monthly Service Charge	N/A	N/A	\$	12.55	Monthly Service Charge	N/A	N/A	\$	10.69		-1			
	Distribution (kWh)	100	\$ 0.0125	\$	1.25	Distribution (kWh)	100	\$ 0.0166	\$	1.66					
			Sub-Total	\$	13.80			Sub Total	\$	12.35	\$ (1.45	5) -10.53			
	Other Charges (kWh)	100	\$ 0.0239	\$	2.39	Other Charges (kWh)	100	\$ 0.0239	\$	2.39					
	Cost of Power (kWh)	100	\$ 0.0470	\$	4.70	Cost of Power (kWh)	100	\$ 0.0470	\$	4.70					
	Current 2004 Bill			\$	20.89	Adjusted 2005 Bill			\$	19.44	\$ (1.45	6.96			
ENTER DESIRED CONSUMPTION LEVEL (kWh)	1	kWh	RATE \$/kWh		CHARGE (\$)		kWh	RATE \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT			
	Monthly Service Charge	N/A	N/A	\$	12.55	Monthly Service Charge	N/A	N/A	\$	10.69					
	Distribution (kWh)	250	\$0.0125	\$	3.12	Distribution (kWh)	250	\$ 0.0166	\$	4.14					
			Sub-Total	\$	15.67			Sub Total	\$	14.83	\$ (0.85	5) -5.39			
	Other Charges (kWh)	250	\$ 0.0239	\$	5.98	Other Charges (kWh)	250	\$ 0.0239	\$	5.98					
	Cost of Power (kWh)	250	\$ 0.0470	\$	11.75	Cost of Power (kWh)	250	\$ 0.0470	\$	11.75					
	Current 2004 Bill			\$	33.40	Adjusted 2005 Bill			\$	32.55	\$ (0.85	5) -2.53			
	Current 2004 Bill			Ψ	33.40	Aujusteu 2003 Biii			Ψ_	32.33	φ (0.05) -2.55			
ENTER DESIRED CONSUMPTION LEVEL (kWh) 500	1	kWh	RATE \$/kWh		CHARGE (\$)		kWh	RATE \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT			
	Monthly Service Charge	N/A	N/A	\$	12.55	Monthly Service Charge	N/A	N/A	\$	10.69					
	Distribution (kWh)	500	\$0.0125	\$	6.25	Distribution (kWh)	500	\$ 0.0166	\$	8.28					
	(//)		Sub-Total	\$	18.80			Sub Total		18.97	\$ 0.17	0.90			
	Other Charges (kWh)	500	\$ 0.0239	\$	11.95	Other Charges (kWh)	500	\$ 0.0239	\$	11.95					
	Cost of Power	500	\$ 0.0470	\$	23.50	Cost of Power	500	¢ 0.0470		00.50					

ENTER DESIRED CONSUMPTION LEVEL (kWh) 500		kWh	RATE \$/kWh		CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	ACT \$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$	12.55	Monthly Service Charge	N/A	N/A	\$ 10.69		
	Distribution (kWh)	500			6.25	Distribution (kWh)	500	\$ 0.0166	\$ 8.28		
			Sub-Total	\$	18.80	l .		Sub Total	\$ 18.97	\$ 0.17	0.90%
	Other Charges (kWh)	500	\$ 0.0239	\$	11.95	Other Charges (kWh)	500	\$ 0.0239	\$ 11.95		
	Cost of Power (kWh)	500	\$ 0.0470	\$	23.50	Cost of Power (kWh)	500	\$ 0.0470	\$ 23.50		
	Current 2004 Bill				54.25	Adjusted 2005 Bill			\$ 54.42	\$ 0.17	0.31%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 750		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 12	Monthly Service Charge	N/A	N/A	\$	10.69		
	Distribution (kWh)	750	\$0.0125	\$ 9	9.37 Distribution (kWh) 750			12.41		
	Other Charges		Sub-Total	\$ 21	Other Charges	T	Sub Total	\$	23.10	\$ 1.18	5.39%
	(kWh) Cost of Power	750	0.0239	\$ 17	(kWh)	750	0.0239	\$	17.93		
	(kWh)	750	0.0470	\$ 35	Cost of Power (kWh)	750	0.0470	\$	35.25		
	Current 2004 Bill			\$ 75	Adjusted 2005 Bi	ill		\$	76.28	\$ 1.18	1.57%
						1	1		ı	l .	
ENTER DESIRED CONSUMPTION LEVEL (kWh) 1,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 12	2.55 Monthly Service Charge	N/A	N/A	\$	10.69		
	Distribution (kWh)	1000	\$0.0125	\$ 12	2.50 Distribution (kWh) 1000	0.0166	\$	16.55		
	011 01		Sub-Total	\$ 25	5.05	<u> </u>		\$	27.24	\$ 2.20	8.77%
	Other Charges (kWh)	1000	0.0239	\$ 23	Other Charges (kWh)	1000	0.0239	\$	23.90		
	Cost of Power (kWh)	750	0.0470	\$ 35	Cost of Power (kWh)	750	0.0470	\$	35.25		
	Cost of Power (kWh)	250	0.0550	\$ 13	3.75 Cost of Power (kWh)	250	0.0550	\$	13.75		
	Current 2004 Bill			\$ 97	7.95 Adjusted 2005 Bi	ill		\$	100.14	\$ 2.20	2.24%
L	Ourrent 2004 Bill			Ψ 31	Augusteu 2000 Di			ĮΨ	100.14	Ψ 2.20	L.L 4 /0
ENTER DESIRED CONSUMPTION LEVEL (kWh) 1,500		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT (%)
1,000	Monthly Service Charge	N/A	N/A	\$ 12	2.55 Monthly Service Charge	N/A	N/A	\$	10.69		
	Distribution (kWh)	1500	\$0.0125	\$ 18	3.74 Distribution (kWh				24.83		
	, , ,		Sub-Total	\$ 31	1.29	·		\$	35.52	\$ 4.22	13.50%
	Other Charges (kWh)	1500	0.0239	\$ 35	Other Charges (kWh)	1500	0.0239	\$	35.85		
	Cost of Power (kWh)	750	0.0470	\$ 35	Cost of Power (kWh)	750	0.0470	\$	35.25		
	Cost of Power (kWh)	750	0.0550	\$ 41	Cost of Power (kWh)	750	0.0550	\$	41.25		
	Current 2004 Bill			\$ 143	3.64 Adjusted 2005 Bi	ill		\$	147.87	\$ 4.22	2.94%
							ı				
ENTER DESIRED CONSUMPTION LEVEL (kWh) 2,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 12	2.55 Monthly Service Charge	N/A	N/A	\$	10.69		
	Distribution (kWh)	2000	\$0.0125	\$ 24	1.99 Distribution (kWh) 2000	0.0166	\$	33.10		
			Sub-Total	\$ 37	7.54		Sub Total		43.79	\$ 6.25	16.65%
	Other Charges	2000	0.0239	\$ 47	7.80 Other Charges (kWh)	2000	0.0239	\$	47.80	I	
	(kWh)		0.0200								
	Cost of Power	750		\$ 35	Cost of Power		0.0470	\$	35.25		
			0.0470		Cost of Power	750 1,250					
	Cost of Power (kWh) Cost of Power	750	0.0470		Cost of Power (kWh) Cost of Power (kWh) Cost of Power (kWh)	750 1,250			35.25	\$ 6.25	3.30%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	Cl	JRRENT	2004 B	ILL		FUTURE 2005 BILL										
ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	kWh RATE \$/kWh		GE		kWh	RATE \$/kWh		CHARGE (\$)	IMP/		IMPACT (%)			
1,555	Monthly Service Charge	N/A	N/A	\$	24.39	Monthly Service Charge	N/A	N/A	\$	20.64						
	Distribution (kWh)	1000	\$ 0.0165	\$	16.50	Distribution (kWh)	1000	\$ 0.0190	\$	19.04						
			Sub-Total	\$	40.89		Sub Total		\$	39.69	\$ (1.20		-2.94%			
	Other Charges (kWh)	1000	\$ 0.0229	\$	22.90	Other Charges (kWh)	1000	\$ 0.0229	\$	22.90						
	Cost of Power (kWh)	1000	\$ 0.0470	\$	47.00	Cost of Power (kWh)	1000	\$ 0.0470	\$	47.00						
					$\overline{}$											
	Current 2004 Bill			\$	110.79	Adjusted 2005 Bill		\$	109.59	\$	(1.20)	-1.08%				

ENTER DESIRED CONSUMPTION LEVEL (kWh) 2,000		kWh	RATE \$/kWh	CHARGE (\$)			kWh	RATE \$/kWh		CHARGE (\$)	PACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 24.3	39	Monthly Service Charge	N/A	N/A	\$	20.64		
	Distribution (kWh)	2000			00	Distribution (kWh)	2000			38.09		
		Si	Sub-Total	\$ 57.39				Sub Total	\$ 58.73		\$ 1.34	2.34%
	Other Charges (kWh)	2000	\$0.0229	\$ 45.8	30	Other Charges (kWh)	2,000	\$0.0229	\$	45.80		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.2	25	Cost of Power (kWh)	750	\$0.0470	\$	35.25		
	Cost of Power (kWh)	1,250	\$0.0550	\$ 68.7	75	Cost of Power (kWh)	1,250	\$0.0550	\$	68.75		
	Current 2004 Bill			\$ 207.	19	Adjusted 2005 Bill			\$	208.53	\$ 1.34	0.65%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 5,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	11	PACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 24.39	Monthly Service Charge	N/A	N/A	\$ 20.64			
	Distribution (kWh)	5000		-	Distribution (kWh)	5000			2		
			Sub-Total	\$ 106.90			Sub Total	\$ 115.87	\$	8.97	8.39%
	Other Charges (kWh)	5000	\$0.0229	\$ 114.50	Other Charges (kWh)	5,000	\$0.0229	\$ 114.50			
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	5		
	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75	5		
	Current 2004 Bill			\$ 490.40	Adjusted 2005 Bill			\$ 499.3	\$	8.97	1.83%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 10,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 24.39	Monthly Service Charge	N/A	N/A	\$ 20.64		
	Distribution (kWh)	10000	\$0.0165	\$ 165.01	Distribution (kWh)	10000	\$0.0190	\$ 190.45		
			Sub-Total	\$ 189.40			Sub Total	\$ 211.09	\$ 21.69	11.45%
	Other Charges (kWh)	10000	\$0.0229	\$ 229.00	Other Charges (kWh)	10,000	\$0.0229	\$ 229.00		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75		
		•	•			•				
	Current 2004 Bill			\$ 962.40	Adjusted 2005 Bill			\$ 984.09	\$ 21.69	2.25%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 15,000		kWh	RATE \$/kWh		CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	PACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$	24.39	Monthly Service Charge	N/A	N/A	\$ 20.64		
	Distribution (kWh)	15000	\$0.0165	Ĺ	247.52	Distribution (kWh)	15000	\$0.0190	\$ 285.67		
			Sub-Total	\$	271.91			Sub Total	\$ 306.32	\$ 34.41	12.66%
	Other Charges (kWh)	15000	\$0.0229	\$	343.50	Other Charges (kWh)	15,000	\$0.0229	\$ 343.50		
	Cost of Power (kWh)	750	\$0.0470	\$	35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	14,250	\$0.0550	\$	783.75	Cost of Power (kWh)	14,250	\$0.0550	\$ 783.75		
	Current 2004 Bill			\$	1,434.41	Adjusted 2005 Bill			\$ 1,468.82	\$ 34.41	2.40%

GENERAL SERVICE > 50 KW to 3000 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CI	URRENT	2004 B	ILL			F	UTURE	20	05 BILL		
ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)	PACT (\$)	IMPACT (%)
60	Monthly Service Charge	N/A	N/A	\$	123.15	Monthly Service Charge	N/A	N/A	\$	103.21	<u> </u>	
kWh	Distribution (kW)	60	\$2.4220	\$	145.32	Distribution (kW)	60	\$2.6243	\$	157.46		
15,000			Sub-Total	\$	268.47			Sub Total	\$	260.67	\$ (7.80)	-2.91%
	Other Charges (kW)	60	\$3.9100	\$	234.60	Other Charges (kW)	60.00	\$3.9100	\$	234.60		
	Other Charges (kWh)	15,000	\$0.0132	\$	198.00	Other Charges (kWh)	15,000	\$0.0132	\$	198.00		
	Cost of Power (kWh)	750	\$0.0550	\$	41.25	Cost of Power (kWh)	750	\$0.0550	\$	41.25		
	Current 2004 Bill			\$	742.32	Adjusted 2005 Bill			\$	734.52	\$ (7.80)	-1.05%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	1	PACT (\$)	IMPACT (%)
100	Monthly Service Charge	N/A	N/A	\$ 123.15	Monthly Service Charge	N/A	N/A	\$ 103.21			
kWh	Distribution (kW)	100	\$2.4220	\$ 242.20	Distribution (kW)	100	\$2.6243	\$ 262.43			
40,000			Sub-Total	\$ 365.35			Sub Total	\$ 365.64	\$	0.29	0.08%
	Other Charges (kW)	100	\$3.9100	\$ 391.00	Other Charges (kW)	100.00	\$3.9100	\$ 391.00			
	Other Charges (kWh)	40,000	\$0.0132	\$ 528.00	Other Charges (kWh)	40,000	\$0.0132	\$ 528.00			
	Cost of Power (kWh)	40,000	\$0.0550	\$ 2,200.00	Cost of Power (kWh)	40,000	\$0.0550	\$ 2,200.00			
	Current 2004 Bill			\$ 3,484.35	Adjusted 2005 Bill			\$ 3,484.64	\$	0.29	0.01%

ENTER DESIRED CONSUMPTION LEVEL kW	4	kW/ kWh	RATE \$/kW or \$/kWh	CHAF (\$	_		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	PACT (\$)	IMPACT (%)
500	Monthly Service Charge	N/A	N/A	\$	123.15	Monthly Service Charge	N/A	N/A	\$ 103.21		
kWh	Distribution (kW)	500	\$2.4220	\$	1,211.02	Distribution (kW)	500	\$2.6243	\$ 1,312.16		
100,000			Sub-Total	\$	1,334.17			Sub Total	\$ 1,415.37	\$ 81.20	6.09%
	Other Charges (kW)	500	\$3.9100	\$	1,955.00	Other Charges (kW)	500.00	\$3.9100	\$ 1,955.00		
	Other Charges (kWh)	100,000	\$0.0132	\$	1,320.00	Other Charges (kWh)	100,000	\$0.0132	\$ 1,320.00		
	Cost of Power (kWh)	100,000	\$0.0550	\$	5,500.00	Cost of Power (kWh)	100,000	\$0.0550	\$ 5,500.00		
	Current 2004 Bill			\$ 1	0,109.17	Adjusted 2005 Bill			\$ 10,190.37	\$ 81.20	0.80%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	(CHARGE (\$)	IM	PACT (\$)	IMPACT (%)
1,000	Monthly Service Charge	N/A	N/A	\$ 123.15	Monthly Service Charge	N/A	N/A	\$	103.21			
kWh	Distribution (kW)	1,000	\$2.4220	\$ 2,422.04	Distribution (kW)	1000	2.6243	\$	2,624.31	l		
400,000			Sub-Total	\$ 2,545.19			Sub Total	\$	2,727.52	\$	182.33	7.16%
	Other Charges (kW)	1,000	3.9100	\$ 3,910.00	Other Charges (kW)	1,000.00	3.9100	\$	3,910.00			
	Other Charges (kWh)	400,000	0.0132	\$ 5,280.00	Other Charges (kWh)	400,000	0.0132	\$	5,280.00			
	Cost of Power (kWh)	400,000	0.0550	\$ 22,000.00	Cost of Power (kWh)	400,000	0.0550	\$	22,000.00			
	Current 2004 Bill			\$ 33,735.19	Adjusted 2005 Bill			\$	33,917.52	\$	182.33	0.54%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		IMPACT (\$)	IMPACT (%)
3,000	Monthly Service Charge	N/A	N/A	\$ 123.15	Monthly Service Charge	N/A	N/A	\$ 103	.21		
kWh	Distribution (kW)	3,000	\$2.4220	\$ 7,266.12	Distribution (kW)	3000	2.6243	\$ 7,872	93		
1,000,000			Sub-Total	\$ 7,389.27			Sub Total	\$ 7,976	14	\$ 586.87	7.94%
	Other Charges (kW)	3,000	3.9100	\$ 11,730.00	Other Charges (kW)	3,000.00	3.9100	\$ 11,730	.00		
	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200	.00		
	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000	.00		
	Current 2004 Bill			\$ 87,319.27	Adjusted 2005 Bill			\$ 87,906	14	\$ 586.87	0.67%

INTERMEDIATE CLASS (> 3000 KW to 5000 KW)

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	Cl	JRRENT	2004 B	ILI	L		F	UTURE	20	05 BILL		
ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)	IMPACT (\$)	IMPACT (%)
3,000	Monthly Service Charge	N/A	N/A	\$	-	Monthly Service Charge	N/A	N/A				
kWh	Distribution (kW)	3,000	\$0.0000	\$	-	Distribution (kW)	3000			#VALUE!		
800,000			Sub-Total	\$	-			Sub Total		#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	3,000	4.2138	\$	12,641.40	Other Charges (kWh)	3,000.00	4.2138	\$	12,641.40		
	Other Charges (kWh)	800,000	0.0132	\$	10,560.00	Other Charges (kWh)	800,000	0.0132	\$	10,560.00		
	Cost of Power (kWh)	800,000	0.0550	\$	44,000.00	Cost of Power (kWh)	800,000	0.0550	\$	44,000.00		
	Current 2004 Bill			\$	67,201.40	Adjusted 2005 Bill				#VALUE!	#VALUE!	#VALUE!

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	ARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	≣	IMPACT (\$)	IMPACT (%)
3,000	Monthly Service Charge	N/A	N/A	\$	Monthly Service Charge	N/A	N/A				
kWh	Distribution (kW)	3,000	\$0.0000	\$ -	Distribution (kW)	3000		#VALUE	!		
1,000,000			Sub-Total	\$ -			Sub Total	#VALUE	!	#VALUE!	#VALUE!
	Other Charges (kW)	3,000	4.2138	\$ 12,641.40	Other Charges (kWh)	3,000.00	4.2138	\$ 12,6	41.40		
	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	Other Charges (kWh)	1,000,000	0.0132	\$ 13,2	00.00		
	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,0	00.00		
	Current 2004 Bill		\$ 80,841.40	Adjusted 2005 Bill			#VALUE	!	#VALUE!	#VALUE!	

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	СН	IARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
4,000	Monthly Service Charge	N/A	N/A	\$		Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	4,000	\$0.0000	\$	-	Distribution (kW)	4000		#VALUE!		
1,200,000			Sub-Total	\$	-			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	4,000	4.2138	\$	16,855.20	Other Charges (kWh)	4,000.00	4.2138	\$ 16,855.20		
	Other Charges (kWh)	1,200,000	0.0132	\$	15,840.00	Other Charges (kWh)	1,200,000	0.0132	\$ 15,840.00		
	Cost of Power (kWh)	1,200,000	0.0550	\$	66,000.00	Cost of Power (kWh)	1,200,000	0.0550	\$ 66,000.00		
	Current 2004 Bill			\$	98,695.20	Adjusted 2005 Bill			#VALUE!	#VALUE!	#VALUE!

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CI	HARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	(CHARGE (\$)	IMPACT (\$)	IMPACT (%)
4,000	Monthly Service Charge	N/A	N/A	\$	-	Monthly Service Charge	N/A	N/A				
kWh	Distribution (kW)	4,000	\$0.0000	\$	-	Distribution (kW)	4000			#VALUE!		
1,800,000			Sub-Total	\$	-			Sub Total	;	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	4,000	4.2138	\$	16,855.20	Other Charges (kWh)	4,000.00	4.2138	\$	16,855.20		
	Other Charges (kWh)	1,800,000	0.0132	\$	23,760.00	Other Charges (kWh)	1,800,000	0.0132	\$	23,760.00		
	Cost of Power (kWh)	1,800,000	0.0550	\$	99,000.00	Cost of Power (kWh)	1,800,000	0.0550	\$	99,000.00		
	Current 2004 Bill		\$	139,615.20	Adjusted 2005 Bill				#VALUE!	#VALUE!	#VALUE!	

LARGE USE CLASS (> 5000 KW)

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.047369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2004 BILL				FUTURE 2005 BILL								
ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)	II	ИРАСТ (\$)	IMPACT (%)
6,000	Monthly Service Charge	N/A	N/A	\$	5,073.33	Monthly Service Charge	N/A	N/A	\$	4,619.90			
kWh	Distribution (kW)	6,000	\$3.1394	\$	18,836.62	Distribution (kW)	6000	\$3.27	\$	19,647.91			
2,800,000			Sub-Total	\$	23,909.95			Sub Total	\$	24,267.81	\$	357.86	1.50%
	Other Charges (kW)	6,000	0.0474	\$	284.21	Other Charges (kWh)	6,000.00	0.0474	\$	284.21			
	Other Charges (kWh)	2,800,000	0.0132	\$	36,960.00	Other Charges (kWh)	2,800,000	0.0132	\$	36,960.00			
	Cost of Power (kWh)	2,800,000	0.0550	\$	154,000.00	Cost of Power (kWh)	2,800,000	0.0550	\$	154,000.00			
	Current 2004 Bill			\$	215,154.16	Adjusted 2005 Bill			\$	215,512.02	\$	357.86	0.17%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IM	PACT (\$)	IMPACT (%)
15,000	Monthly Service Charge	N/A	N/A	\$ 5,073.33	Monthly Service Charge	N/A	N/A	\$ 4,619	.90		
kWh	Distribution (kW)	15,000	\$3.1394	\$ 47,091.54	Distribution (kW)	15000	\$3.27	\$ 49,119	.78		
10,000,000			Sub-Total	\$ 52,164.87			Sub Total	\$ 53,739	.67 \$ 1	,574.80	3.02%
	Other Charges (kW)	15,000	0.0474	\$ 710.54	Other Charges (kWh)	15,000.00	0.0474	\$ 710).54		
	Other Charges (kWh)	10,000,000	0.0132	\$ 132,000.00	Other Charges (kWh)	10,000,000	0.0132	\$ 132,000	0.00		
	Cost of Power (kWh)	10,000,000	0.0550	\$ 550,000.00	Cost of Power (kWh)	10,000,000	0.0550	\$ 550,000	0.00		
	Current 2004 Bill			\$ 734,875.41	Adjusted 2005 Bill			\$ 736,450	0.21 \$ 1	,574.80	0.21%

Appendix T

Amounts Billed to Customers

Year

Customer Type	2002	2003	2004	2005	2006	To	ot	al
Residential	\$ 4,711,207.34	\$ 6,060,774.49	\$ 4,493,080.54	\$ 4,609,021.00	\$ 1,619,870.71	\$	5	21,493,954.07
GS<50	\$ 1,214,441.25	\$ 1,538,642.49	\$ 1,153,054.58	\$ 1,073,824.90	\$ 398,183.67	\$	5	5,378,146.89
GS>50 Non TOU	\$ 1,592,623.16	\$ 1,980,820.61	\$ 1,473,240.10	\$ 1,245,513.36	\$ 410,431.25	\$	5	6,702,628.48
GS>50 TOU	\$ 989,007.78	\$ 1,242,978.43	\$ 1,331,119.95	\$ 1,288,095.29	\$ 403,331.46	\$	5	5,254,532.91
Large	\$ 148,777.96	\$ 165,481.98	\$ 176,425.29	\$ 182,928.24	\$ 67,320.90	\$	5	740,934.37
Sentinel	\$ 373.73	\$ 393.41	\$ 334.41	\$ -	\$ -	\$	5	1,101.55
Streetlights	\$ 24,497.82	\$ 30,899.93	\$ 24,030.20	\$ 21,989.21	\$ 7,581.86	\$	5	108,999.03
Total	\$ 8,680,929.04	\$ 11,019,991.34	\$ 8,651,285.08	\$ 8,421,372.00	\$ 2,906,719.85	\$	5	39,680,297.31

Month	Billed Amount
Mar-02	650,804.86
Apr-02	836,873.19
May-02	850,246.30
Jun-02	871,818.28
Jul-02	905,011.87
Aug-02	926,319.33
Sep-02	932,206.56
Oct-02	916,087.31
Nov-02	895,821.91
Dec-02	895,739.43
Jan-03	985,403.00
Feb-03	926,823.84
Mar-03	910,997.60
Apr-03	873,738.38
May-03	855,869.10
•	864,163.24
Jun-03	971,743.49
Jul-03	
Aug-03	978,020.95
Sep-03	925,078.06
Oct-03	876,686.21
Nov-03	885,212.38
Dec-03	966,255.11
Jan-04	1,007,602.01
Feb-04	968,866.99
Mar-04	904,545.74
Apr-04	195,197.41
Apr-04	420,281.85
May-04	86.67
May-04	607,666.72
Jun-04	(35.34)
Jun-04	595,119.88
Jul-04	687,350.91
Aug-04	13.43
Aug-04	700,942.72
Sep-04	675,171.61
Oct-04	616,584.30
Nov-04	591,782.74
Dec-04	680,107.43
Jan-05	770,822.99
Feb-05	697,395.23
Mar-05	661,790.63
Apr-05	248,319.31
Apr-05	405,278.39
May-05	97.02
May-05	595,807.18
Jun-05	7.03
Jun-05	678,805.33
Jul-05	896,821.01
Aug-05	(2.29)
Aug-05	816,669.47
Sep-05	739,213.43
Oct-05	641,762.71
Nov-05	607,695.34

Dec-05	660,889.23
Jan-06	736,151.35
Feb-06	668,965.83
Mar-06	648,219.99
Apr-06	664,003.35
May-06	188,489.26
Jun-06	529.89
Jul-06	370.25
Aug-06	9.44
Sep-06	(19.51)

39,680,297.31

_				PILs Volumetric
Date	Description	Actual Volume	Customer Count	Proxy Rate
	Mar-02 Post Mar1/02 cons only @ new rate	27,712,545	83,867	0.003146
	Apr-02 Post Mar1/02 cons only @ new rate	63,829,272	84,172	0.003146
	May-02 Post Mar1/02 cons only @ new rate	67,055,448	84,543	0.003146
	Jun-02 Post Mar1/02 cons only @ new rate	71,008,516	84,887	0.003146
	Jul-02 Post Mar1/02 cons only @ new rate	79,625,489	85,407	0.003146
	Aug-02 All consumption from Stats	86,029,426	85,801	0.003146
	Sep-02 Post Mar1/02 cons only @ new rate	87,967,648	86,477	0.003146
	Oct-02 Post Mar1/02 cons only @ new rate	83,061,265	87,257	0.003146
	Nov-02 All consumption from Stats	75,994,087	87,961	0.003146
	Dec-02 All consumption from Stats	75,701,174	88,414	0.003146
Total				
	Jan-03 All consumption from Stats	95,835,825	88,846	0.003146
	Feb-03 All consumption from Stats	80,671,677	89,106	0.003146
	Mar-03 All consumption from Stats	76,572,741	89,628	0.003146
	Apr-03 All consumption from Stats	67,198,197	90,127	0.003146
	May-03 All consumption from Stats	63,501,813	90,572	0.003146
	Jun-03 All consumption from Stats	61,838,985	91,035	0.003146
	Jul-03 All consumption from Stats	91,204,614	91,828	0.003146
	Aug-03 All consumption from Stats	92,505,717	92,229	0.003146
	Sep-03 All consumption from Stats	78,427,414	93,180	0.003146
	Oct-03 All consumption from Stats	65,785,385	94,084	0.003146
	Nov-03 All consumption from Stats	67,288,556	94,708	0.003146
	Dec-03 All consumption from Stats	87,130,098	94,708	0.003146
Total				
	Jan-04 All consumption from Stats	96,701,007	95,064	0.003146
	Feb-04 All consumption from Stats	84,634,130	95,895	0.003146
	Mar-04 All consumption from Stats	69,375,982	96,285	0.003146
	Apr-04 Pre Apr 1/04 cons only @ old rate	41,784,152	-	0.003146
	Apr-04 Post Apr 1/04 cons only @ new rate	37,458,033	-	
	May-04 Pre Apr 1/04 cons only @ old rate	21,730	-	0.003146
	May-04 Post Apr 1/04 cons only @ new rate	67,829,201	-	
	Jun-04 Pre Apr 1/04 cons only @ old rate	420	-	0.003146
	Jun-04 Post Apr 1/04 cons only @ new rate	64,149,184	-	
	Jul-04 All consumption from Stats	82,822,906	-	
	Aug-04 Pre Apr 1/04 cons only @ old rate	-	-	0.003146
	Aug-04 Post Apr 1/04 cons only @ new rate	87,420,338	-	
	Sep-04 All consumption from Stats	81,039,365	-	
	Oct-04 All consumption from Stats	70,171,270	-	
	Nov-04 All consumption from Stats	66,695,447	-	
	Dec-04 All consumption from Stats	83,123,206	-	
Total				
	Jan-05 All consumption from Stats	101,234,974	-	
	Feb-05 All consumption from Stats	86,270,169	-	
	Mar-05 All consumption from Stats	79,078,475	_	
	Apr-05 Pre Apr 1/05 cons only @ old rate	44,213,899	-	
	Apr-05 Post Apr 1/05 cons only @ new rate	36,786,803	-	
	, . , . ,	•		

Pre Apr 1/05 cons only @ old rate	12,907	-
Post Apr 1/05 cons only @ new rate	69,937,415	-
Pre Apr 1/05 cons only @ old rate	1,350	-
Post Apr 1/05 cons only @ new rate	84,688,675	-
All consumption from Stats	131,550,220	-
Pre Apr 1/05 cons only @ old rate	(532)	-
Post Apr 1/05 cons only @ new rate	115,477,933	-
All consumption from Stats	98,651,037	-
All consumption from Stats	77,212,777	-
All consumption from Stats	72,376,333	-
All consumption from Stats	83,760,253	-
	Pre Apr 1/05 cons only @ old rate Post Apr 1/05 cons only @ new rate Pre Apr 1/05 cons only @ old rate Post Apr 1/05 cons only @ new rate All consumption from Stats Pre Apr 1/05 cons only @ old rate Post Apr 1/05 cons only @ old rate Post Apr 1/05 cons only @ new rate All consumption from Stats All consumption from Stats All consumption from Stats All consumption from Stats	Post Apr 1/05 cons only @ new rate Pre Apr 1/05 cons only @ old rate Post Apr 1/05 cons only @ new rate Post Apr 1/05 cons only @ new rate All consumption from Stats Post Apr 1/05 cons only @ old rate Post Apr 1/05 cons only @ old rate Post Apr 1/05 cons only @ new rate 115,477,933 All consumption from Stats P8,651,037 All consumption from Stats 77,212,777 All consumption from Stats 72,376,333

Total

Jan-06 All consumption from Stats	99,098,156	-
Feb-06 All consumption from Stats	83,891,377	-
Mar-06 All consumption from Stats	81,086,349	-
Apr-06 All consumption from Stats	84,382,703	-
May-06 Pre Apr 30/06 cons only @ old rate	32,751,127	-
Jun-06 Pre Apr 30/06 cons only @ old rate	20,691	-
Jul-06 Pre Apr 30/06 cons only @ old rate	(7,160)	-
Aug-06 Pre Apr 30/06 cons only @ old rate	1,284	-
Sep-06 Pre Apr 30/06 cons only @ old rate	(6,925)	-

Total

Grand Total

	PILS	
PILs Fixed	Volumetric	
Charge Rate	Proxy Rate	Total
2.8552822		326,661.15
2.8552822		441,172.87
2.8552822		452,383.30
2.8552822		465,803.80
2.8552822		494,401.75
2.8552822		515,676.65
2.8552822		523,705.41
2.8552822		510,494.65
2.8552822		490,267.98
2.8552822		490,639.77
		4,711,207.34
2.8552822		555,226.70
2.8552822		508,255.26
2.8552822		496,848.46
2.8552822		468,776.36
2.8552822		458,416.33
2.8552822		454,506.25
2.8552822		549,169.10
2.8552822		554,407.97
2.8552822		512,826.13
2.8552822		475,629.31
2.8552822		482,140.72
2.8552822		544,571.90
2.0332022		
		6,060,774.49
2.8552822		575,703.13
2.8552822		540,107.58
2.8552822		493,211.56
2.8552822		131,473.34
	0.0042960	160,921.44
2.8552822		68.37
	0.0042960	291,397.38
2.8552822		1.32
	0.0042960	275,587.86
	0.0042960	355,811.03
2.8552822		-
	0.0042960	375,561.81
	0.0042960	348,148.85
	0.0042960	301,459.02
	0.0042960	286,526.72
	0.0042960	357,101.13
		4,493,080.54
	0.0042960	434,910.12
	0.0042960	370,620.63
	0.0042960	339,724.78
	0.0042960	189,944.95
	0.0042492	156,314.57
	5.00 IZ-JZ	155,514.57

0.0042960	55.45
0.0042492	297,178.22
0.0042960	5.80
0.0042492	359,859.31
0.0042492	558,983.50
0.0042960	(2.29)
0.0042492	490,689.10
0.0042492	419,188.21
0.0042492	328,092.71
0.0042492	307,541.68
0.0042492	355,914.26
0.0042492	355,914.26
0.0042492	355,914.26 4,609,021.00
0.00 .2 .02	4,609,021.00
0.0042492	4,609,021.00 421,088.11
0.0042492 0.0042492	4,609,021.00 421,088.11 356,471.43
0.0042492	4,609,021.00 421,088.11
0.0042492 0.0042492	4,609,021.00 421,088.11 356,471.43
0.0042492 0.0042492 0.0042492	4,609,021.00 421,088.11 356,471.43 344,552.30
0.0042492 0.0042492 0.0042492 0.0042492	4,609,021.00 421,088.11 356,471.43 344,552.30 358,559.17
0.0042492 0.0042492 0.0042492 0.0042492 0.0042492	4,609,021.00 421,088.11 356,471.43 344,552.30 358,559.17 139,166.16

0.0042492

0.0042492

1,619,870.71

5.46

(29.43)

21,493,954.07

				PILs	Volumetric
Date	0	Description	Actual Volume	Customer Count Prox	
		Post Mar1/02 cons only @ new rate	8,853,868	6,466	0.004007
		Post Mar1/02 cons only @ new rate	21,256,966	6,496	0.004007
	May-02 P	Post Mar1/02 cons only @ new rate	22,115,761	6,517	0.004007
	Jun-02 P	Post Mar1/02 cons only @ new rate	22,337,933	6,507	0.004007
	Jul-02 P	Post Mar1/02 cons only @ new rate	22,393,209	6,505	0.004007
	Aug-02 A	All consumption from Stats	23,011,503	6,510	0.004007
	•	Post Mar1/02 cons only @ new rate	22,185,396	6,509	0.004007
		Post Mar1/02 cons only @ new rate	21,955,491	6,527	0.004007
	Nov-02 A	All consumption from Stats	24,113,618	6,552	0.004007
	Dec-02 A	All consumption from Stats	22,650,584	6,547	0.004007
Total					
	Jan-03 A	All consumption from Stats	28,127,517	6,539	0.004007
		All consumption from Stats	25,275,915	6,550	0.004007
		All consumption from Stats	23,219,481	6,564	0.004007
		All consumption from Stats	21,540,629	6,542	0.004007
	=	All consumption from Stats	20,023,005	6,580	0.004007
		All consumption from Stats	20,306,919	6,600	0.004007
		All consumption from Stats	23,027,901	6,574	0.004007
	_	All consumption from Stats	23,562,035	6,593	0.004007
		All consumption from Stats	21,609,926	6,582	0.004007
		All consumption from Stats	19,178,646	6,599	0.004007
		All consumption from Stats	20,242,279	6,629	0.004007
	Dec-03 A	All consumption from Stats	26,070,370	6,629	0.004007
Total					
	Jan-04 A	All consumption from Stats	25,682,590	6,614	0.004007
	Feb-04 <i>A</i>	All consumption from Stats	25,086,114	6,659	0.004007
	Mar-04 A	All consumption from Stats	20,775,421	6,674	0.004007
	Apr-04 P	Pre Apr 1/04 cons only @ old rate	12,689,016	-	0.004007
	Apr-04 P	Post Apr 1/04 cons only @ new rate	11,105,912		
	May-04 P	Pre Apr 1/04 cons only @ old rate	6,690		0.004007
	May-04 P	Post Apr 1/04 cons only @ new rate	21,329,113		
	Jun-04 P	Pre Apr 1/04 cons only @ old rate	(9,149)	-	0.004007
		Post Apr 1/04 cons only @ new rate	20,268,413	-	
		All consumption from Stats	23,892,121	-	
	-	Pre Apr 1/04 cons only @ old rate	3,351	-	0.004007
		Post Apr 1/04 cons only @ new rate	22,183,421	-	
	•	All consumption from Stats	22,578,714	-	
		All consumption from Stats	20,980,643	-	
		All consumption from Stats	19,809,158	-	
	Dec-04 A	All consumption from Stats	23,544,144	-	
Total					
		All consumption from Stats	26,874,345	-	
		All consumption from Stats	24,670,432	-	
		All consumption from Stats	23,817,650	-	
	-	Pre Apr 1/05 cons only @ old rate	12,477,312	-	
	Apr-05 P	Post Apr 1/05 cons only @ new rate	11,450,477	-	

May-05 Pre Apr 1/05 cons only @ old rate	14,602	-
May-05 Post Apr 1/05 cons only @ new rate	22,099,214	-
Jun-05 Pre Apr 1/05 cons only @ old rate	325	-
Jun-05 Post Apr 1/05 cons only @ new rate	23,566,040	-
Jul-05 All consumption from Stats	28,277,990	-
Aug-05 Pre Apr 1/05 cons only @ old rate	-	-
Aug-05 Post Apr 1/05 cons only @ new rate	25,700,749	-
Sep-05 All consumption from Stats	25,589,721	-
Oct-05 All consumption from Stats	22,648,044	-
Nov-05 All consumption from Stats	22,004,787	-
Dec-05 All consumption from Stats	24,422,426	-

Total

Jan-06 All consumption from Stats	26,957,408	-
Feb-06 All consumption from Stats	24,936,933	-
Mar-06 All consumption from Stats	23,434,516	-
Apr-06 All consumption from Stats	25,087,250	-
May-06 Pre Apr 30/06 cons only @ old rate	10,095,283	-
Jun-06 Pre Apr 30/06 cons only @ old rate	(2,070)	-
Jul-06 Pre Apr 30/06 cons only @ old rate	(22,511)	-
Aug-06 Pre Apr 30/06 cons only @ old rate	1,105	-
Sep-06 Pre Apr 30/06 cons only @ old rate	2,751	-

Total

Grand Total