

Appendix AO



Ontario Energy Board

2011 COST ALLOCATION INFORMATION FILING

Sheet 11 Utility Information Sheet

Name of LDC: Hydro One Brampton Networks Inc.

License Number:

2011 Cost of Service Number: EB-XXXX-XXXX

Cost Allocation
EB Number:

← drop-down menu

Date of Submission: Tuesday, June 01, 2010

Version: 1.2

Contact Information

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****Please Note: Colour Coding Legend ****

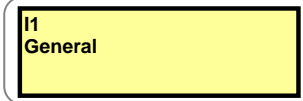
Input Cells	
Output Cells	
Exhibition	
Brought Forward	Brought Forward
Calculation	Calculation
Default Numbers	
Diagnostic	

Brief Description of Each Worksheet's Function

INPUTS	11	Intro	Brief explanation of what the pages do.
	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Balance from approved 2006 EDR Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	15	Misc Data	Input for miscellaneous data where necessary - TBD
	16	Customer Data	Input customer related data for generating customer allocators
	17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	19	Direct Allocation	
OUTPUTS	01	Revenue to cost	Output showing revenue to cost ratios, inter class subsidy etc.
	02	Fixed Charge	Output showing the range for the Basic Customer charge - TBD

	O2.1	Line Transformer PLCC Adjustment	
	O2.2	Primary Cost PLCC Adjustment	
	O2.3	Secondary Cost PLCC Adjustment	
	O3.1	Line Tran Unit Cost	
	O3.2	Substat Tran Unit Cost	
	O3.3	Primary Cost Pool	
	O3.4	Secondary Cost Pool	
	O3.5	USL Metering Credit	
	O4	Summary by Class	Output showing summary of all allocation by class and by US of A
	O5	Detail by Class	Output showing details of individual allocation by class and by USofA
	O6	Source Data for E2	
	O7	Amortization	
EXHIBITS	E1	Categorization	Exhibit showing how costs are categorized
	E2	Allocation Factors	Exhibit summarizing all allocation factors created in I5 to I8 and present the findings in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocation study to TB balance

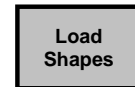
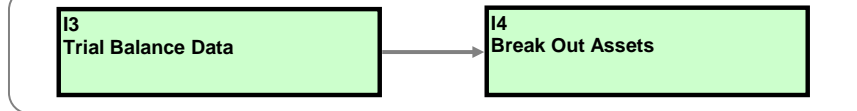
1. GENERAL



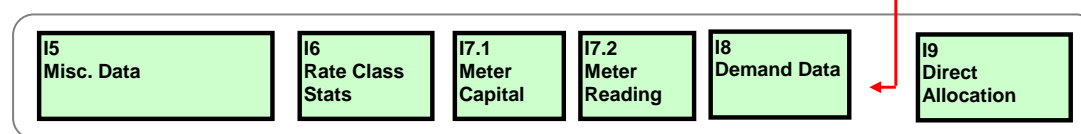
2. LDC INPUT - Rate Classes



3. LDC INPUT - Financial Data



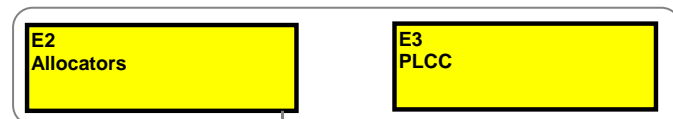
4. LDC INPUT - Customer Data and Operating Stats



5. MODEL PROCESS - Categorization - OEB Defaults



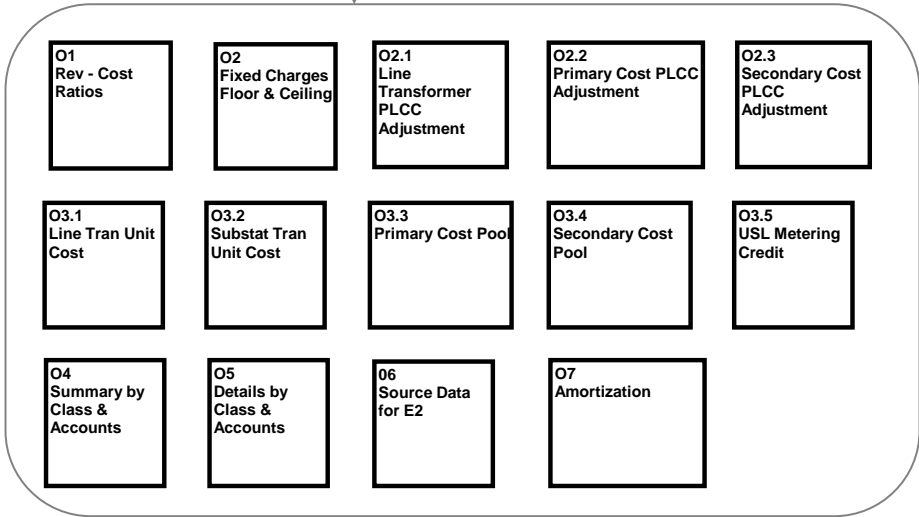
6. MODEL PROCESS - Allocators calculated from 4.



7. MODEL PROCESS - Detail Cost Elements by Rate Class



8. MODEL OUTPUT- Summaries by Rate Class





2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet I2 Class Selection - First Run

Instructions:

Step 1: Please input your existing classes

Step 2: If this is your first run, select "First Run" in the drop-down menu below

Step 3: After all classes have been entered, Click the "Update" button in row E41

Click for Drop-Down
Menu



First Run

If desired, provide a summary of this run
(40 characters max.)

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		YES
6	Large Use >5MW		YES
7	Street Light		YES
8	Sentinel		NO
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

Update

**** Space available for additional information about this run**



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 13 Trial Balance Data - First Run

Instructions:

Step 1: Copy 2006 EDR Trial Balance values (Sheet 2-4, Column P17 to P446) to Column D21 of this worksheet. Use the Edit - Paste Special - Values function.

Step 2: Enter the amounts needed to be reclassified to column F.

Step 3: Enter Target Net Income from approved EDR (Sheet 4-1, cell F23)

Step 4: Enter PILs from approved EDR (Sheet 4-2, cell E15)

Step 5: Enter Interest from approved EDR (Sheet 4-1, cell F21)

Step 6: Enter specific service charges offset from approved EDR (Sheet 5-5, cell D19)

Step 7: Enter Transformation Ownership Allowance Credit from approved EDR (Sheet 6-3, cell R120)

Step 8: Enter Low Voltage Wheeling Adjustment Credit from approved EDR (Sheet ADJ 3, cell F46)

Step 9: Enter Revenue Requirement from approved EDR (Sheet 5-1, cell F22)

Step 10: Enter Total Rate Base from approved EDR (Sheet 3-1, cell F21)

Step 11: Enter Directly Allocated amounts into column G.

Approved Target Net Income (\$)	\$13,204,827
Approved PILs (\$)	\$2,272,953
Approved Interest (\$)	\$12,875,425
Approved Specific Service Charges (\$)	\$1,152,000
Approved Transformer Ownership Allowance (\$)	
Approved Low Voltage Wheeling Adjustment (\$)	\$0
Approved Revenue Requirement (\$)	\$63,068,857
Revenue Requirement to be Used in this model (\$)	\$63,068,857
Approved Rate Base (\$)	\$332,782,939
Rate Base to be Used in this model (\$)	\$332,782,939

From this Sheet

Differences?

\$63,068,857

Rev Req Matches

\$332,782,938

Rate Base Matches

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Financial Statement (EDR Sheet 2.4, Column P)	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	\$ -				\$0
1010	Cash Advances and Working Funds	\$ -				\$0
1020	Interest Special Deposits	\$ -				\$0
1030	Dividend Special Deposits	\$ -				\$0
1040	Other Special Deposits	\$ -				\$0
1060	Term Deposits	\$ -				\$0
1070	Current Investments	\$ -				\$0
1100	Customer Accounts Receivable	\$ -				\$0
1102	Accounts Receivable - Services	\$ -				\$0
1104	Accounts Receivable - Recoverable Work	\$ -				\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.	\$ -				\$0
1110	Other Accounts Receivable	\$ -				\$0
1120	Accrued Utility Revenues	\$ -				\$0
1130	Accumulated Provision for Uncollectible Accounts--Credit	\$ -				\$0
1140	Interest and Dividends Receivable	\$ -				\$0
1150	Rents Receivable	\$ -				\$0
1170	Notes Receivable	\$ -				\$0
1180	Prepayments	\$ -				\$0
1190	Miscellaneous Current and Accrued Assets	\$ -				\$0
1200	Accounts Receivable from Associated Companies	\$ -				\$0
1210	Notes Receivable from Associated Companies	\$ -				\$0
1305	Fuel Stock	\$ -				\$0
1330	Plant Materials and Operating Supplies	\$ -				\$0
1340	Merchandise	\$ -				\$0
1350	Other Materials and Supplies	\$ -				\$0
1405	Long Term Investments in Non-Associated Companies	\$ -				\$0
1408	Long Term Receivable - Street Lighting Transfer	\$ -				\$0
1410	Other Special or Collateral Funds	\$ -				\$0
1415	Sinking Funds	\$ -				\$0
1425	Unamortized Debt Expense	\$ -				\$0
1445	Unamortized Discount on Long-Term Debt--Debit	\$ -				\$0
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses	\$ -				\$0
1460	Other Non-Current Assets	\$ -				\$0
1465	O.M.E.R.S. Past Service Costs	\$ -				\$0
1470	Past Service Costs - Employee Future Benefits	\$ -				\$0
1475	Past Service Costs - Other Pension Plans	\$ -				\$0
1480	Portfolio Investments - Associated Companies	\$ -				\$0
1485	Investment in Associated Companies - Significant Influence	\$ -				\$0
1490	Investment in Subsidiary Companies	\$ -				\$0
1505	Unrecovered Plant and Regulatory Study Costs	\$ -				\$0
1508	Other Regulatory Assets	\$ -				\$0
1510	Preliminary Survey and Investigation Charges	\$ -				\$0
1515	Emission Allowance Inventory	\$ -				\$0
1516	Emission Allowances Withheld	\$ -				\$0
1518	RCVARetail	\$ -				\$0
1520	Power Purchase Variance Account	\$ -				\$0
1525	Miscellaneous Deferred Debits	\$ -				\$0
1530	Deferred Losses from Disposition of Utility Plant	\$ -				\$0
1540	Unamortized Loss on Reacquired Debt	\$ -				\$0
1545	Development Charge Deposits/ Receivables	\$ -				\$0
1548	RCVASTR	\$ -				\$0
1560	Deferred Development Costs	\$ -				\$0
1562	Deferred Payments in Lieu of Taxes	\$ -				\$0
1563	Account 1563 - Deferred PILs Contra Account	\$ -				\$0
1565	Conservation and Demand Management Expenditures and Recoveries	\$ -				\$0
1570	Qualifying Transition Costs	\$ -				\$0
1571	Pre-market Opening Energy Variance	\$ -				\$0
1572	Extraordinary Event Costs	\$ -				\$0

1574	Deferred Rate Impact Amounts	\$	-			\$0
1580	RSVAWMS	\$	-			\$0
1582	RSVAONE-TIME	\$	-			\$0
1584	RSVANW	\$	-			\$0
1586	RSVACN	\$	-			\$0
1588	RSVAPOWER	\$	-			\$0
1590	Recovery of Regulatory Asset Balances	\$	-			\$0
1605	Electric Plant in Service - Control Account	\$	-			\$0
1606	Organization	\$	-			\$0
1608	Franchises and Consents	\$	-			\$0
1610	Miscellaneous Intangible Plant	\$	16,696,357.54	(\$16,696,358)		(\$0)
1615	Land	\$	-			\$0
1616	Land Rights	\$	-			\$0
1620	Buildings and Fixtures	\$	-			\$0
1630	Leasehold Improvements	\$	-			\$0
1635	Boiler Plant Equipment	\$	-			\$0
1640	Engines and Engine-Driven Generators	\$	-			\$0
1645	Turbogenerator Units	\$	-			\$0
1650	Reservoirs, Dams and Waterways	\$	-			\$0
1655	Water Wheels, Turbines and Generators	\$	-			\$0
1660	Roads, Railroads and Bridges	\$	-			\$0
1665	Fuel Holders, Producers and Accessories	\$	-			\$0
1670	Prime Movers	\$	-			\$0
1675	Generators	\$	-			\$0
1680	Accessory Electric Equipment	\$	-			\$0
1685	Miscellaneous Power Plant Equipment	\$	-			\$0
1705	Land	\$	-			\$0
1706	Land Rights	\$	-			\$0
1708	Buildings and Fixtures	\$	-			\$0
1710	Leasehold Improvements	\$	-			\$0
1715	Station Equipment	\$	-			\$0
1720	Towers and Fixtures	\$	-			\$0
1725	Poles and Fixtures	\$	-			\$0
1730	Overhead Conductors and Devices	\$	-			\$0
1735	Underground Conduit	\$	-			\$0
1740	Underground Conductors and Devices	\$	-			\$0
1745	Roads and Trails	\$	-			\$0
1805	Land	\$	8,146,892.00			\$8,146,892
1806	Land Rights	\$	1,866,508.00			\$1,866,508
1808	Buildings and Fixtures	\$	30,377,433.50			\$30,377,434
1810	Leasehold Improvements	\$	-			\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$	13,504,435.00	\$10,452,818		\$23,957,253
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$	42,094,582.00	\$2,979,141		\$45,073,723
1825	Storage Battery Equipment	\$	-			\$0
1830	Poles, Towers and Fixtures	\$	70,663,256.50	\$859,903		\$71,523,160
1835	Overhead Conductors and Devices	\$	21,700,598.50	\$687,388		\$22,387,986
1840	Underground Conduit	\$	22,660,620.00	\$351,399		\$23,012,019
1845	Underground Conductors and Devices	\$	232,064,235.00	\$350,702		\$232,414,937
1850	Line Transformers	\$	96,094,989.00	\$715,216		\$96,810,205
1855	Services	\$	24,059,415.00	\$87,381		\$24,146,796
1860	Meters	\$	44,725,645.00	\$134,047		\$44,859,692
1865	Other Installations on Customer's Premises	\$	-			\$0
1870	Leased Property on Customer Premises	\$	-			\$0
1875	Street Lighting and Signal Systems	\$	-			\$0
1905	Land	\$	-			\$0
1906	Land Rights	\$	-			\$0
1908	Buildings and Fixtures	\$	310,348.00			\$310,348
1910	Leasehold Improvements	\$	-			\$0
1915	Office Furniture and Equipment	\$	2,314,484.50			\$2,314,485
1920	Computer Equipment - Hardware	\$	4,192,798.00			\$4,192,798
1925	Computer Software	\$	-	\$3,264,398		\$3,264,398
1930	Transportation Equipment	\$	12,503,840.00			\$12,503,840
1935	Stores Equipment	\$	219,670.00			\$219,670
1940	Tools, Shop and Garage Equipment	\$	3,281,350.00			\$3,281,350
1945	Measurement and Testing Equipment	\$	-			\$0
1950	Power Operated Equipment	\$	37,250.00			\$37,250
1955	Communication Equipment	\$	713,368.00			\$713,368
1960	Miscellaneous Equipment	\$	140,982.00			\$140,982
1965	Water Heater Rental Units	\$	-			\$0
1970	Load Management Controls - Customer Premises	\$	-			\$0
1975	Load Management Controls - Utility Premises	\$	-			\$0
1980	System Supervisory Equipment	\$	4,862,964.00	\$183,760		\$5,046,724
1985	Sentinel Lighting Rental Units	\$	-			\$0
1990	Other Tangible Property	\$	-			\$0
1995	Contributions and Grants - Credit	\$	(119,239,265.00)			(\$119,239,265)
2005	Property Under Capital Leases	\$	-			\$0
2010	Electric Plant Purchased or Sold	\$	-			\$0
2020	Experimental Electric Plant Unclassified	\$	-			\$0
2030	Electric Plant and Equipment Leased to Others	\$	-			\$0
2040	Electric Plant Held for Future Use	\$	3,369,797.00	(\$3,369,797)		(\$0)
2050	Completed Construction Not Classified--Electric	\$	-			\$0
2055	Construction Work in Progress--Electric	\$	3,383,619.50			\$3,383,620
2060	Electric Plant Acquisition Adjustment	\$	-			\$0
2065	Other Electric Plant Adjustment	\$	-			\$0
2070	Other Utility Plant	\$	-			\$0
2075	Non-Utility Property Owned or Under Capital Leases	\$	-			\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$	(256,030,687.91)	(\$2,141,734)		(\$258,172,422)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$	(2,141,733.91)	\$2,141,734		\$0
2140	Accumulated Amortization of Electric Plant Acquisition Adjustment	\$	-			\$0
2160	Accumulated Amortization of Other Utility Plant	\$	-			\$0
2180	Accumulated Amortization of Non-Utility Property	\$	-			\$0
2205	Accounts Payable	\$	-			\$0
2208	Customer Credit Balances	\$	-			\$0
2210	Current Portion of Customer Deposits	\$	-			\$0
2215	Dividends Declared	\$	-			\$0
2220	Miscellaneous Current and Accrued Liabilities	\$	-			\$0
2225	Notes and Loans Payable	\$	-			\$0
2240	Accounts Payable to Associated Companies	\$	-			\$0
2242	Notes Payable to Associated Companies	\$	-			\$0
2250	Debt Retirement Charges(DRC) Payable	\$	-			\$0
2252	Transmission Charges Payable	\$	-			\$0
2254	Electrical Safety Authority Fees Payable	\$	-			\$0
2256	Independent Market Operator Fees and Penalties Payable	\$	-			\$0
2260	Current Portion of Long Term Debt	\$	-			\$0
2262	Ontario Hydro Debt - Current Portion	\$	-			\$0
2264	Pensions and Employee Benefits - Current Portion	\$	-			\$0
2268	Accrued Interest on Long Term Debt	\$	-			\$0
2270	Matured Long Term Debt	\$	-			\$0
2272	Matured Interest on Long Term Debt	\$	-			\$0
2285	Obligations Under Capital Leases--Current	\$	-			\$0
2290	Commodity Taxes	\$	-			\$0
2292	Payroll Deductions / Expenses Payable	\$	-			\$0
2294	Accrual for Taxes, Payments in Lieu of Taxes, Etc.	\$	-			\$0
2296	Future Income Taxes - Current	\$	-			\$0
2305	Accumulated Provision for Injuries and Damages	\$	-			\$0
2306	Employee Future Benefits	\$	-			\$0
2308	Other Pensions - Past Service Liability	\$	-			\$0
2310	Vested Sick Leave Liability	\$	-			\$0
2315	Accumulated Provision for Rate Refunds	\$	-			\$0
2320	Other Miscellaneous Non-Current Liabilities	\$	-			\$0

2325	Obligations Under Capital Lease--Non-Current	\$	-			\$0
2330	Development Charge Fund	\$	-			\$0
2335	Long Term Customer Deposits	\$	-			\$0
2340	Collateral Funds Liability	\$	-			\$0
2345	Unamortized Premium on Long Term Debt	\$	-			\$0
2348	O.M.E.R.S. - Past Service Liability - Long Term Portion	\$	-			\$0
2350	Future Income Tax - Non-Current	\$	-			\$0
2405	Other Regulatory Liabilities	\$	-			\$0
2410	Deferred Gains from Disposition of Utility Plant	\$	-			\$0
2415	Unamortized Gain on Reacquired Debt	\$	-			\$0
2425	Other Deferred Credits	\$	-			\$0
2435	Accrued Rate-Payer Benefit	\$	-			\$0
2505	Debentures Outstanding - Long Term Portion	\$	-			\$0
2510	Debenture Advances	\$	-			\$0
2515	Reacquired Bonds	\$	-			\$0
2520	Other Long Term Debt	\$	-			\$0
2525	Term Bank Loans - Long Term Portion	\$	-			\$0
2530	Ontario Hydro Debt Outstanding - Long Term Portion	\$	-			\$0
2550	Advances from Associated Companies	\$	-			\$0
3005	Common Shares Issued	\$	-			\$0
3008	Preference Shares Issued	\$	-			\$0
3010	Contributed Surplus	\$	-			\$0
3020	Donations Received	\$	-			\$0
3022	Development Charges Transferred to Equity	\$	-			\$0
3026	Capital Stock Held in Treasury	\$	-			\$0
3030	Miscellaneous Paid-In Capital	\$	-			\$0
3035	Installments Received on Capital Stock	\$	-			\$0
3040	Appropriated Retained Earnings	\$	-			\$0
3045	Unappropriated Retained Earnings	\$	-			\$0
3046	Balance Transferred From Income	\$	-	\$0	\$0	(\$13,204,827)
3047	Appropriations of Retained Earnings - Current Period	\$	-			\$0
3048	Dividends Payable-Preference Shares	\$	-			\$0
3049	Dividends Payable-Common Shares	\$	-			\$0
3055	Adjustment to Retained Earnings	\$	-			\$0
3065	Unappropriated Undistributed Subsidiary Earnings	\$	-			\$0
4006	Residential Energy Sales	\$	(270,083,728.00)			(\$270,083,728)
4010	Commercial Energy Sales	\$	-			\$0
4015	Industrial Energy Sales	\$	-			\$0
4020	Energy Sales to Large Users	\$	-			\$0
4025	Street Lighting Energy Sales	\$	-			\$0
4030	Sentinel Lighting Energy Sales	\$	-			\$0
4035	General Energy Sales	\$	-			\$0
4040	Other Energy Sales to Public Authorities	\$	-			\$0
4045	Energy Sales to Railroads and Railways	\$	-			\$0
4050	Revenue Adjustment	\$	-			\$0
4055	Energy Sales for Resale	\$	-			\$0
4060	Interdepartmental Energy Sales	\$	-			\$0
4062	Billed WMS	\$	(23,917,111.00)			(\$23,917,111)
4064	Billed-One-Time	\$	(4,160,000.00)			(\$4,160,000)
4066	Billed NW	\$	(19,961,000.00)			(\$19,961,000)
4068	Billed CN	\$	(16,957,000.00)			(\$16,957,000)
4080	Distribution Services Revenue	\$	(59,654,004.00)	(\$571,559)	\$316,281	(\$59,082,445)
4082	Retail Services Revenues	\$	(310,000.00)			(\$310,000)
4084	Service Transaction Requests (STR) Revenues	\$	(5,000.00)			(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$	-			\$0
4105	Transmission Charges Revenue	\$	-			\$0
4110	Transmission Services Revenue	\$	-			\$0
4205	Interdepartmental Rents	\$	-			\$0
4210	Rent from Electric Property	\$	(498,000.00)			(\$498,000)
4215	Other Utility Operating Income	\$	-			\$0
4220	Other Electric Revenues	\$	-			\$0
4225	Late Payment Charges	\$	(1,450,331.00)			(\$1,450,331)
4230	Sales of Water and Water Power	\$	-			\$0
4235	Miscellaneous Service Revenues	\$	(1,152,000.00)	\$1,152,000	(\$316,281)	(\$1,468,281)
4240	Provision for Rate Refunds	\$	-			\$0
4245	Government Assistance Directly Credited to Income	\$	-			\$0
4305	Regulatory Debits	\$	-			\$0
4310	Regulatory Credits	\$	-			\$0
4315	Revenues from Electric Plant Leased to Others	\$	-			\$0
4320	Expenses of Electric Plant Leased to Others	\$	-			\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$	-			\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$	-			\$0
4335	Profits and Losses from Financial Instrument Hedges	\$	-			\$0
4340	Profits and Losses from Financial Instrument Investments	\$	-			\$0
4345	Gains from Disposition of Future Use Utility Plant	\$	-			\$0
4350	Losses from Disposition of Future Use Utility Plant	\$	-			\$0
4355	Gain on Disposition of Utility and Other Property	\$	-			\$0
4360	Loss on Disposition of Utility and Other Property	\$	-			\$0
4365	Gains from Disposition of Allowances for Emission	\$	-			\$0
4370	Losses from Disposition of Allowances for Emission	\$	-			\$0
4375	Revenues from Non-Utility Operations	\$	-			\$0
4380	Expenses of Non-Utility Operations	\$	-			\$0
4385	Non-Utility Rental Income	\$	-			\$0
4390	Miscellaneous Non-Operating Income	\$	(252,000.00)			(\$252,000)
4395	Rate-Payer Benefit Including Interest	\$	-			\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$	-			\$0
4405	Interest and Dividend Income	\$	(2,799.36)			(\$2,799)
4415	Equity in Earnings of Subsidiary Companies	\$	-			\$0
4505	Operation Supervision and Engineering	\$	-			\$0
4510	Fuel	\$	-			\$0
4515	Steam Expense	\$	-			\$0
4520	Steam From Other Sources	\$	-			\$0
4525	Steam Transferred--Credit	\$	-			\$0
4530	Electric Expense	\$	-			\$0
4535	Water For Power	\$	-			\$0
4540	Water Power Taxes	\$	-			\$0
4545	Hydraulic Expenses	\$	-			\$0
4550	Generation Expense	\$	-			\$0
4555	Miscellaneous Power Generation Expenses	\$	-			\$0
4560	Rents	\$	-			\$0
4565	Allowances for Emissions	\$	-			\$0
4605	Maintenance Supervision and Engineering	\$	-			\$0
4610	Maintenance of Structures	\$	-			\$0
4615	Maintenance of Boiler Plant	\$	-			\$0
4620	Maintenance of Electric Plant	\$	-			\$0
4625	Maintenance of Reservoirs, Dams and Waterways	\$	-			\$0
4630	Maintenance of Water Wheels, Turbines and Generators	\$	-			\$0
4635	Maintenance of Generating and Electric Plant	\$	-			\$0
4640	Maintenance of Miscellaneous Power Generation Plant	\$	-			\$0
4705	Power Purchased	\$	270,083,728.00			\$270,083,728
4708	Charges-WMS	\$	23,917,111.00			\$23,917,111
4710	Cost of Power Adjustments	\$	-			\$0
4712	Charges-One-Time	\$	4,160,000.00			\$4,160,000
4714	Charges-NW	\$	19,961,000.00			\$19,961,000
4715	System Control and Load Dispatching	\$	-			\$0
4716	Charges-CN	\$	16,957,000.00			\$16,957,000
4720	Other Expenses	\$	-			\$0
4725	Competition Transition Expense	\$	-			\$0
4730	Rural Rate Assistance Expense	\$	-			\$0
4805	Operation Supervision and Engineering	\$	-			\$0
4810	Load Dispatching	\$	-			\$0

4815	Station Buildings and Fixtures Expenses	\$	-			\$0
4820	Transformer Station Equipment - Operating Labour	\$	-			\$0
4825	Transformer Station Equipment - Operating Supplies and Expense	\$	-			\$0
4830	Overhead Line Expenses	\$	-			\$0
4835	Underground Line Expenses	\$	-			\$0
4840	Transmission of Electricity by Others	\$	-			\$0
4845	Miscellaneous Transmission Expense	\$	-			\$0
4850	Rents	\$	-			\$0
4905	Maintenance Supervision and Engineering	\$	-			\$0
4910	Maintenance of Transformer Station Buildings and Fixtures	\$	-			\$0
4916	Maintenance of Transformer Station Equipment	\$	-			\$0
4930	Maintenance of Towers, Poles and Fixtures	\$	-			\$0
4935	Maintenance of Overhead Conductors and Devices	\$	-			\$0
4940	Maintenance of Overhead Lines - Right of Way	\$	-			\$0
4945	Maintenance of Overhead Lines - Roads and Trails Repairs	\$	-			\$0
4950	Maintenance of Overhead Lines - Snow Removal from Roads and Trails	\$	-			\$0
4960	Maintenance of Underground Lines	\$	-			\$0
4965	Maintenance of Miscellaneous Transmission Plant	\$	-			\$0
5005	Operation Supervision and Engineering	\$	381,900.00			\$381,900
5010	Load Dispatching	\$	1,665,079.00			\$1,665,079
5012	Station Buildings and Fixtures Expense	\$	213,259.00			\$213,259
5014	Transformer Station Equipment - Operation Labour	\$	24,969.00			\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$	-			\$0
5016	Distribution Station Equipment - Operation Labour	\$	90,930.00			\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$	-			\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$	113,432.00			\$113,432
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$	188,254.00			\$188,254
5030	Overhead Subtransmission Feeders - Operation	\$	-			\$0
5035	Overhead Distribution Transformers- Operation	\$	71,406.00	\$0		\$71,406
5040	Underground Distribution Lines and Feeders - Operation Labour	\$	206,145.00			\$206,145
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$	-			\$0
5050	Underground Subtransmission Feeders - Operation	\$	-			\$0
5055	Underground Distribution Transformers - Operation	\$	75,272.00	\$0		\$75,272
5060	Street Lighting and Signal System Expense	\$	-			\$0
5065	Meter Expense	\$	911,478.03			\$911,478
5070	Customer Premises - Operation Labour	\$	510,298.00			\$510,298
5075	Customer Premises - Materials and Expenses	\$	-			\$0
5085	Miscellaneous Distribution Expense	\$	56,716.00			\$56,716
5090	Underground Distribution Lines and Feeders - Rental Paid	\$	-			\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$	50,850.00			\$50,850
5096	Other Rent	\$	-			\$0
5105	Maintenance Supervision and Engineering	\$	56,716.00			\$56,716
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$	4,170.00			\$4,170
5112	Maintenance of Transformer Station Equipment	\$	112,531.00			\$112,531
5114	Maintenance of Distribution Station Equipment	\$	160,019.00			\$160,019
5120	Maintenance of Poles, Towers and Fixtures	\$	456,622.00			\$456,622
5125	Maintenance of Overhead Conductors and Devices	\$	539,003.00			\$539,003
5130	Maintenance of Overhead Services	\$	198,230.00			\$198,230
5135	Overhead Distribution Lines and Feeders - Right of Way	\$	222,534.00			\$222,534
5145	Maintenance of Underground Conduit	\$	-			\$0
5150	Maintenance of Underground Conductors and Devices	\$	1,313,717.00			\$1,313,717
5155	Maintenance of Underground Services	\$	793,977.00			\$793,977
5160	Maintenance of Line Transformers	\$	23,087.00	\$0		\$23,087
5165	Maintenance of Street Lighting and Signal Systems	\$	-			\$0
5170	Sentinel Lights - Labour	\$	-			\$0
5172	Sentinel Lights - Materials and Expenses	\$	-			\$0
5175	Maintenance of Meters	\$	24,000.00			\$24,000
5178	Customer Installations Expenses- Leased Property	\$	-			\$0
5185	Water Heater Rentals - Labour	\$	-			\$0
5186	Water Heater Rentals - Materials and Expenses	\$	-			\$0
5190	Water Heater Controls - Labour	\$	-			\$0
5192	Water Heater Controls - Materials and Expenses	\$	-			\$0
5195	Maintenance of Other Installations on Customer Premises	\$	-			\$0
5205	Purchase of Transmission and System Services	\$	-			\$0
5210	Transmission Charges	\$	-			\$0
5215	Transmission Charges Recovered	\$	-			\$0
5305	Supervision	\$	314,151.00			\$314,151
5310	Meter Reading Expense	\$	1,091,363.00			\$1,091,363
5315	Customer Billing	\$	2,447,720.00			\$2,447,720
5320	Collecting	\$	1,082,799.00			\$1,082,799
5325	Collecting- Cash Over and Short	\$	-			\$0
5330	Collection Charges	\$	10,710.00			\$10,710
5335	Bad Debt Expense	\$	525,300.00			\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$	184,620.00			\$184,620
5405	Supervision	\$	115,000.00			\$115,000
5410	Community Relations - Sundry	\$	255,000.00			\$255,000
5415	Energy Conservation	\$	115,000.00			\$115,000
5420	Community Safety Program	\$	25,000.00			\$25,000
5425	Miscellaneous Customer Service and Informational Expenses	\$	130,000.00			\$130,000
5505	Supervision	\$	-			\$0
5510	Demonstrating and Selling Expense	\$	-			\$0
5515	Advertising Expense	\$	-			\$0
5520	Miscellaneous Sales Expense	\$	-			\$0
5605	Executive Salaries and Expenses	\$	942,233.00			\$942,233
5610	Management Salaries and Expenses	\$	1,388,702.00			\$1,388,702
5615	General Administrative Salaries and Expenses	\$	1,548,279.00			\$1,548,279
5620	Office Supplies and Expenses	\$	-			\$0
5625	Administrative Expense Transferred Credit	\$	-			\$0
5630	Outside Services Employed	\$	248,500.00			\$248,500
5635	Property Insurance	\$	-			\$0
5640	Injuries and Damages	\$	188,700.00			\$188,700
5645	Employee Pensions and Benefits	\$	-			\$0
5650	Franchise Requirements	\$	-			\$0
5655	Regulatory Expenses	\$	1,045,000.00			\$1,045,000
5660	General Advertising Expenses	\$	15,000.00			\$15,000
5665	Miscellaneous General Expenses	\$	1,438,462.00	\$0		\$1,438,462
5670	Rent	\$	-			\$0
5675	Maintenance of General Plant	\$	568,152.00			\$568,152
5680	Electrical Safety Authority Fees	\$	62,250.00			\$62,250
5685	Independent Market Operator Fees and Penalties	\$	-			\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$	10,926,011.90	\$ 1,572,998.91		\$12,499,011
5710	Amortization of Limited Term Electric Plant	\$	10,106.00			\$10,106
5715	Amortization of Intangibles and Other Electric Plant	\$	570,998.91	\$ (570,998.91)		\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$	-			\$0
5725	Miscellaneous Amortization	\$	1,002,000.00	(\$1,002,000)		\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$	-			\$0

5735	Amortization of Deferred Development Costs		\$	-					\$0
5740	Amortization of Deferred Charges		\$	-					\$0
6005	Interest on Long Term Debt		\$	11,885,623.15	(\$11,885,623)		\$0		\$12,875,425
6010	Amortization of Debt Discount and Expense		\$	15,494.00					\$15,494
6015	Amortization of Premium on Debt Credit		\$	-					\$0
6020	Amortization of Loss on Reacquired Debt		\$	-					\$0
6025	Amortization of Gain on Reacquired Debt--Credit		\$	-					\$0
6030	Interest on Debt to Associated Companies		\$	-					\$0
6035	Other Interest Expense		\$	974,020.72					\$974,021
6040	Allowance for Borrowed Funds Used During Construction--Credit		\$	(300,000.00)					(\$300,000)
6042	Allowance For Other Funds Used During Construction		\$	-					\$0
6045	Interest Expense on Capital Lease Obligations		\$	-					\$0
6105	Taxes Other Than Income Taxes		\$	-					\$0
6110	Income Taxes		\$	1,524,138.40	(\$1,524,138)		\$0		\$2,272,953
6115	Provision for Future Income Taxes		\$	1,081,941.97					\$1,081,942
6205	Donations		\$	-					\$0
6210	Life Insurance		\$	-					\$0
6215	Penalties		\$	-					\$0
6225	Other Deductions		\$	-					\$0
6305	Extraordinary Income		\$	-					\$0
6310	Extraordinary Deductions		\$	-					\$0
6315	Income Taxes, Extraordinary Items		\$	-					\$0
6405	Discontinues Operations - Income/ Gains		\$	-					\$0
6410	Discontinued Operations - Deductions/ Losses		\$	-					\$0
6415	Income Taxes, Discontinued Operations		\$	-					\$0

\$0

Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated\$0



Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
** Please see Handbook for detailed instructions **

	5705	5710	5715	5720
	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1				
2	\$12,289			
3	97,382			
4	293,602			
5	236,810			
6				
7				
8				
9				
10	71,337			
11	14,096			
12				
13	683,502			
14				
15				
16				
17	\$1,411,020	\$0	\$0	\$0
18				
19	\$12,499,911	\$10,106	\$0	\$0
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2011 COST ALLOCATION INFORMATION
Hydro One Brampton Networks Inc.
EB-XXXX-XXXX
Tuesday, June 01, 2010
Sheet 15 Miscellaneous Data Worksheet - First Run

kMs of Roads in Service Area Where
Distribution Lines Exist

1510.57

Deemed Equity Component
of Rate Base (%)

40%

1	2	3	5	6	7	9
Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 10.51	\$ 18.76	\$ 114.83	\$ 1,223.86	\$ 4,748.97	\$ 0.42	\$ 1.00

Instructions (Cont'd):

Step 3: Insert Approved Monthly Service Charge (Please refer to Approved EDR Sheet 8-5 column W)

Step 4: Insert Smart Meter Adder Included in Approved Monthly Service Charge (Please refer to Approved EDR Sheet 8-5 column T)



2011 COST ALLOCATION INFORMATION FILING
Hydro One Brampton Networks Inc.
EB-XXXX-XXXX
Tuesday, June 01, 2010
Sheet 16 Customer Data Worksheet - First Run

Total kWhs	3,772,317,242
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Total kW	5,745,177
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Total Approved Distribution Revenue (\$)	\$59,062,445
--	--------------

	ID	Total	1 Residential	2 GS <50	3 GS>50-Regular	5 GS >50-Intermediate	6 Large Use >5MW	7 Street Light	9 Unmetered Scattered Load
Billing Data									
kWh from approved EDR model, Sheet 7-1, Col M	CEN	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kW from approved EDR model, Sheet 7-1, Col S	CDEM	5,745,177			3,079,920	1,879,169	697,451	88,637	
kW, included in CDEM, from customers with line transformer allowance from approved EDR model, Sheet 6-3, Col P		2,507,136			263,555	1,546,130	697,451		
Optional - kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.									
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kWh - 30 year weather normalized amount		3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
Approved Distribution Rev from approved EDR, Sheet 7-1, Col AK + Sheet 7-3 Col H	CREV	\$59,062,445	\$32,514,987	\$6,565,989	\$9,900,516	\$6,821,866	\$1,946,273	\$1,226,752	\$106,062
Bad Debt 3 Year Historical Average from Approved EDR Model	BDHA	\$314,151	\$127,168	\$48,222	\$28,745	\$110,016	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	(\$1,450,331)	\$ (927,052)	\$ (155,786)	\$ (213,634)	\$ (90,211)	\$ (56,853)	\$ (4,351)	\$ (2,466)
Weighting Factor - Services			1.0	2.0	10.0	10.0	30.0	1.0	1.0
Weighting Factor - Billings			1.0	2.0	7.0	7.0	15.0	1.0	5.0
Number of Bills	CNB	1,599,397	1,483,920	94,716	19,627	1,271	72	24	768
Number of Connections (Unmetered)	CCON	20,610						19,319	1,300
Total Number of Customer from Approved EDR, Sheet 7-1, Col H excluding connections	CCA	133,283	123,660	7,893	1,552	106	6	2	64
Bulk Customer Base	CCB								
Primary Customer Base	CCP	133,283	123,660	7,893	1,552	106	6	2	64
Line Transformer Customer Base	CCLT	133,087	123,660	7,893	1,444	24	-	2	64
Secondary Customer Base	CCS	130,618	123,660	6,078	807	7	-	2	64
Weighted - Services	CWCS	164,571	123,660	12,155	8,072	74	-	19,310	1,300
Weighted Meter <Capital	CWMC	36,169,723	25,380,844	5,520,264	4,251,095	904,667	112,853	-	-
Weighted Meter Readings	CWMR	220,173	121,765	7,628	82,343	7,850	587	-	-
Weighted Bills	CWNB	1,617,581	1,483,920	189,431	130,396	8,900	1,080	24	3,840
Data Mismatch Analysis									
Revenue with 30 year weather normalized kWh		59,062,445	32,514,987	6,565,989	9,900,516	6,821,866	1,946,273	1,226,752	106,062

Weather Normalized Data from Hydro

	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
kWh - 30 year weather normalized amount	3,897,018,163	1,147,205,911	301,075,192	1,163,725,357	860,789,462	388,307,731	30,840,200	5,074,310
Loss Factor		1.0356	1.0356	1.0355	1.0345	1.0131	1.0356	1.0356

Bad Debt Data from EDR 2006

Sheet ADJ5 rows 26 - 32, column E	-							
Sheet ADJ5 rows 26 - 32, column F	-							
Sheet ADJ5 rows 26 - 32, column G	314,151	127,168	48,222	28,745	110,016	-	-	-
Three-year average	314,151	127,168	48,222	28,745	110,016	-	-	-



2011 COST
Hydro Orono
EB-

Sheet P7.1 Meter Capital Worksheet - First Run

			Residential			SBR 200			SBC-30 Regulator			SBC-30 Intermediate			Large Size 2000			Street Light			Unmetered Customer Load			TOTAL			
			1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	
			Number of Meters	Weighted Meters/Code	Weighted Meters/Code	Number of Meters	Weighted Meters/Code	Weighted Meters/Code	Number of Meters	Weighted Meters/Code	Weighted Meters/Code	Number of Meters	Weighted Meters/Code	Weighted Meters/Code	Number of Meters	Weighted Meters/Code	Weighted Meters/Code	Number of Meters	Weighted Meters/Code	Weighted Meters/Code	Number of Meters	Weighted Meters/Code	Weighted Meters/Code	Number of Meters	Weighted Meters/Code	Weighted Meters/Code	
Allocation Percentage					70.17%			15.28%			11.72%			2.50%			0.31%			0.00%			0.00%			100.00%	
Weight Factor																											
Cost Relative to Residential Average					1.00			3.47			13.23			29.52			49.22			-			-			1.32	
Cost																											
Total			141,126	\$ 325,380,634.12	\$ 208.42	7,508	\$ 1,520,453.72	\$ 200.88	1,224	\$ 4,451,000.41	\$ 3,629.97	107	\$ 363,607.85	\$ 3,362.99	11	\$ 113,869.87	\$ 10,238.56	0			0		0		141,126	\$ 325,380,634.12	\$ 228.81
Cost per Meter (Installed)																											
Meter Types																											
1 Phase Self Contained (Smart)	\$	204.70	119,993	\$ 24,460,520.10		826	\$ 169,082.20		\$ -					\$ -			\$ -			\$ -				120,819	\$ 24,729,602.30		
3 Phase Network Self Contained (Smart)	\$	359.95	1,280	\$ 463,736.00		124	\$ 44,633.80		\$ -					\$ -			\$ -			\$ -				1,404	\$ 505,369.80		
1 Phase Transformer Rated (Smart)	\$	716.31	502	\$ 359,587.62		165	\$ 118,191.15		\$ -					\$ -			\$ -			\$ -				667	\$ 477,778.77		
3 Phase 4 Wire Transformer Type (Smart)	\$	2,843.70	\$ -			488	\$ 1,387,725.60		\$ -					\$ -			\$ -			\$ -				488	\$ 1,387,725.60		
3 Phase 4 Wire Self Contained (Smart)	\$	515.44	\$ -			5,463	\$ 2,815,848.72		\$ -					\$ -			\$ -			\$ -				5,463	\$ 2,815,848.72		
3 Phase 3 Wire 600 V Self Contained (Smart)	\$	1,072.00	\$ -			300	\$ 321,600.00		\$ -					\$ -			\$ -			\$ -				300	\$ 321,600.00		
3 Phase 3 Wire Transformer Type (Smart)	\$	2,531.23	\$ -			262	\$ 663,182.26		\$ -					\$ -			\$ -			\$ -				262	\$ 663,182.26		
1 Phase Transformer Rated (Demand)	\$	858.62	\$ -			10	\$ 8,586.20		\$ -					\$ -			\$ -			\$ -				10	\$ 8,586.20		
3 Phase 4 Wire Transformer Type (Demand)	\$	3,052.72	\$ -			1,264	\$ 3,858,638.08		\$ -					\$ -			\$ -			\$ -				1,264	\$ 3,858,638.08		
3 Phase 4 Wire Self Contained No Ins (Demand)	\$	706.60	\$ -			165	\$ 116,589.00		\$ -					\$ -			\$ -			\$ -				165	\$ 116,589.00		
3 Phase 3 Wire 600 V Self Contained No Ins (Demand)	\$	1,072.00	\$ -			2	\$ 2,144.00		\$ -					\$ -			\$ -			\$ -				2	\$ 2,144.00		
3 Phase 3 Wire Transformer Type (Demand)	\$	2,625.13	\$ -			101	\$ 265,138.13		\$ -					\$ -			\$ -			\$ -				101	\$ 265,138.13		
3 Phase 4 Wire Transformer Rated (Demand)	\$	3,509.59	\$ -			\$ -			105	\$ 368,506.95		\$ -			\$ -			\$ -			\$ -			105	\$ 368,506.95		
3 Phase 3 Wire Transformer Rated (Demand)	\$	2,830.88	\$ -			\$ -			16	\$ 45,294.08		\$ -			\$ -			\$ -			\$ -			16	\$ 45,294.08		
Transformer Rated Primary Metered (Demand)	\$	7,189.17	\$ -			\$ -			17	\$ 122,215.89		10	\$ 71,891.70		\$ -			\$ -			\$ -			27	\$ 194,107.59		
Transformer Rated Primary Meter Type (Demand)	\$	40,981.17	\$ -			\$ -			\$ -		\$ 368,630.93		\$ 40,981.17		\$ -			\$ -			\$ -			10	\$ 409,611.10		



Weighting Factors based on Contractor Pricing

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	2011 COST ALLOCATION INFORMATION FILING												
2	Hydro One Brampton Networks Inc.												
3	EB-XXXX-XXXX												
4	Tuesday, June 01, 2010												
5	Sheet 16 Demand Data Worksheet - First Run												
6													
7	This is an input sheet for demand allocators.												
8													
9													
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2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

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Sheet I9 Direct Allocation Worksheet - First Run

USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate Classifications?	1	2
				Residential	GS <50

Instructions:
To Allocate Capital Contributions by Rate Classification, Input Allocation on Next Line

1995	Contributions and Grants - Credit	\$0	Yes		
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Instructions:
The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications

1805	Land	\$0	Yes		
1806	Land Rights	\$0	Yes		
1808	Buildings and Fixtures	\$0	Yes		
1810	Leasehold Improvements	\$0	Yes		
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	Yes		
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	Yes		
1825	Storage Battery Equipment	\$0	Yes		
1830	Poles, Towers and Fixtures	\$0	Yes		
1835	Overhead Conductors and Devices	\$0	Yes		
1840	Underground Conduit	\$0	Yes		
1845	Underground Conductors and Devices	\$0	Yes		
1850	Line Transformers	\$0	Yes		
1855	Services	\$0	Yes		
1860	Meters	\$0	Yes		
1905	Land	\$0	Yes		
1906	Land Rights	\$0	Yes		
1908	Buildings and Fixtures	\$0	Yes		
1910	Leasehold Improvements	\$0	Yes		
1915	Office Furniture and Equipment	\$0	Yes		
1920	Computer Equipment - Hardware	\$0	Yes		
1925	Computer Software	\$0	Yes		
1930	Transportation Equipment	\$0	Yes		
1935	Stores Equipment	\$0	Yes		
1940	Tools, Shop and Garage Equipment	\$0	Yes		
1945	Measurement and Testing Equipment	\$0	Yes		
1950	Power Operated Equipment	\$0	Yes		
1955	Communication Equipment	\$0	Yes		
1960	Miscellaneous Equipment	\$0	Yes		
1970	Load Management Controls - Customer Premises	\$0	Yes		
1975	Load Management Controls - Utility Premises	\$0	Yes		
1980	System Supervisory Equipment	\$0	Yes		
1990	Other Tangible Property	\$0	Yes		
2005	Property Under Capital Leases	\$0	Yes		
2010	Electric Plant Purchased or Sold	\$0	Yes		
2050	Completed Construction Not Classified-- Electric	\$0	Yes		
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	Yes		
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	Yes		
	Directly Allocated Net Fixed Assets			\$0	\$0

5005	Operation Supervision and Engineering	\$0	Yes		
5010	Load Dispatching	\$0	Yes		
5012	Station Buildings and Fixtures Expense	\$0	Yes		
5014	Transformer Station Equipment - Operation Labour	\$0	Yes		
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	Yes		
5016	Distribution Station Equipment - Operation Labour	\$0	Yes		
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	Yes		
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes		
5025	Overhead Distribution Lines & Feeders Operation Supplies and Expenses	\$0	Yes		
5030	Overhead Subtransmission Feeders - Operation	\$0	Yes		
5035	Overhead Distribution Transformers- Operation	\$0	Yes		
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	Yes		
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	Yes		
5050	Underground Subtransmission Feeders - Operation	\$0	Yes		
5055	Underground Distribution Transformers - Operation	\$0	Yes		
5065	Meter Expense	\$0	Yes		
5070	Customer Premises - Operation Labour	\$0	Yes		
5075	Customer Premises - Materials and Expenses	\$0	Yes		
5085	Miscellaneous Distribution Expense	\$0	Yes		
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	Yes		
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	Yes		
5096	Other Rent	\$0	Yes		
5105	Maintenance Supervision and Engineering	\$0	Yes		
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	Yes		
5112	Maintenance of Transformer Station Equipment	\$0	Yes		
5114	Maintenance of Distribution Station Equipment	\$0	Yes		
5120	Maintenance of Poles, Towers and Fixtures	\$0	Yes		
5125	Maintenance of Overhead Conductors and Devices	\$0	Yes		
5130	Maintenance of Overhead Services	\$0	Yes		
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	Yes		
5145	Maintenance of Underground Conduit	\$0	Yes		
5150	Maintenance of Underground Conductors and Devices	\$0	Yes		
5155	Maintenance of Underground Services	\$0	Yes		
5160	Maintenance of Line Transformers	\$0	Yes		
5175	Maintenance of Meters	\$0	Yes		
5305	Supervision	\$0	Yes		
5310	Meter Reading Expense	\$0	Yes		
5315	Customer Billing	\$0	Yes		
5320	Collecting	\$0	Yes		
5325	Collecting- Cash Over and Short	\$0	Yes		
5330	Collection Charges	\$0	Yes		
5335	Bad Debt Expense	\$0	Yes		
5340	Miscellaneous Customer Accounts Expenses	\$0	Yes		
5405	Supervision	\$0	Yes		
5410	Community Relations - Sundry	\$0	Yes		
5415	Energy Conservation	\$0	Yes		

5420	Community Safety Program	\$0	Yes		
5425	Miscellaneous Customer Service and Informational Expenses	\$0	Yes		
5505	Supervision	\$0	Yes		
5510	Demonstrating and Selling Expense	\$0	Yes		
5515	Advertising Expense	\$0	Yes		
5520	Miscellaneous Sales Expense	\$0	Yes		
5605	Executive Salaries and Expenses	\$0	Yes		
5610	Management Salaries and Expenses	\$0	Yes		
5615	General Administrative Salaries and Expenses	\$0	Yes		
5620	Office Supplies and Expenses	\$0	Yes		
5625	Administrative Expense Transferred Credit	\$0	Yes		
5630	Outside Services Employed	\$0	Yes		
5635	Property Insurance	\$0	Yes		
5640	Injuries and Damages	\$0	Yes		
5645	Employee Pensions and Benefits	\$0	Yes		
5650	Franchise Requirements	\$0	Yes		
5655	Regulatory Expenses	\$0	Yes		
5660	General Advertising Expenses	\$0	Yes		
5665	Miscellaneous General Expenses	\$0	Yes		
5670	Rent	\$0	Yes		
5675	Maintenance of General Plant	\$0	Yes		
5680	Electrical Safety Authority Fees	\$0	Yes		
5705	Amortization Expense - Property, Plant, and Equipment	\$0	Yes		
5710	Amortization of Limited Term Electric Plant	\$0	Yes		
5715	Amortization of Intangibles and Other Electric Plant	\$0	Yes		
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	Yes		
6105	Taxes Other Than Income Taxes	\$0	Yes		
6205	Donations	\$0	Yes		
6210	Life Insurance	\$0	Yes		
6215	Penalties	\$0	Yes		
6225	Other Deductions	\$0	Yes		
	Total Expenses			\$0	\$0
	Depreciation Expense			\$0	\$0

Total Net Fixed Assets Excluding Gen Plant	\$624,576,606	Allocated	Residential	GS <50
Approved Total PILs	\$2,272,953	\$0	\$0	\$0
Approved Total Return on Debt	\$12,875,425	\$0	\$0	\$0
Approved Total Return on Equity	\$13,204,827	\$0	\$0	\$0
		Total	\$0	\$0

[illegible]



2011 COST ALLOCATION INFORMATION FILING
Hydro One Brampton Networks Inc.

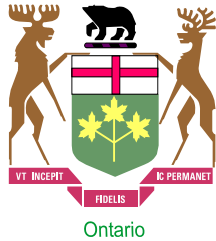
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Sheet 01 Revenue to Cost Summary Worksheet - First Run

Class Revenue, Cost Analysis, and Return on Rate Base

		Total	1 Residential	2 GS <50	3 GS>50-Regular	5 GS >50-Intermediate	6 Large Use >5MW	7 Street Light	9 Unmetered Scattered Load
Rate Base Assets									
crev	Distribution Revenue (sale)	\$59,082,445	\$32,514,987	\$6,565,989	\$9,900,516	\$6,821,866	\$1,946,273	\$1,226,752	\$106,062
mi	Miscellaneous Revenue (mi)	\$3,986,412	\$2,763,164	\$410,554	\$515,926	\$174,315	\$88,378	\$26,230	\$7,845
Total Revenue		\$63,068,857	\$35,278,151	\$6,976,544	\$10,416,441	\$6,996,181	\$2,034,651	\$1,252,982	\$113,908
Expenses									
di	Distribution Costs (di)	\$7,018,818	\$3,715,272	\$578,217	\$1,465,008	\$639,577	\$275,217	\$322,946	\$22,580
cu	Customer Related Costs (cu)	\$7,102,439	\$5,181,233	\$708,456	\$861,136	\$266,402	\$8,251	\$64,111	\$12,849
ad	General and Administration (ad)	\$8,085,278	\$5,090,842	\$736,645	\$1,333,411	\$519,550	\$162,800	\$221,747	\$20,282
dep	Depreciation and Amortization (dep)	\$12,509,117	\$6,578,934	\$1,194,210	\$2,793,703	\$1,117,354	\$440,945	\$358,012	\$25,958
INPUT	PILs (INPUT)	\$2,272,953	\$1,147,936	\$208,131	\$526,471	\$227,574	\$91,985	\$65,989	\$4,867
INT	Interest	\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262	\$1,289,120	\$521,061	\$373,803	\$27,571
Total Expenses		\$49,864,030	\$28,216,844	\$4,604,642	\$9,961,992	\$4,059,577	\$1,500,259	\$1,406,608	\$114,108
Direct Allocation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$13,204,827	\$6,668,988	\$1,209,145	\$3,058,560	\$1,322,100	\$534,392	\$383,366	\$28,276
Revenue Requirement (includes NI)		\$63,068,857	\$34,885,832	\$5,813,786	\$13,020,552	\$5,381,677	\$2,034,651	\$1,789,974	\$142,384
Revenue Requirement Input equals Output									
Rate Base Calculation									
Net Assets									
dp	Distribution Plant - Gross	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519	\$23,830,804	\$20,716,296	\$1,486,538
gp	General Plant - Gross	\$32,025,213	\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208	\$1,280,733	\$1,048,694	\$75,770
accum dep	Accumulated Depreciation	(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)	(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
co	Capital Contribution	(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)	(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
Total Net Plant		\$279,190,132	\$141,084,901	\$25,534,768	\$64,610,624	\$27,917,365	\$11,293,085	\$8,148,919	\$600,470
Directly Allocated Net Fixed Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904	\$34,044,737	\$2,645,233	\$435,235
	OM&A Expenses	\$22,206,535	\$13,987,347	\$2,023,319	\$3,659,555	\$1,425,529	\$446,268	\$608,805	\$55,712
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal		\$357,285,374	\$112,385,791	\$27,847,219	\$103,480,942	\$75,335,434	\$34,491,005	\$3,254,038	\$490,947
Working Capital		\$53,592,806	\$16,857,869	\$4,177,083	\$15,522,141	\$11,300,315	\$5,173,651	\$488,106	\$73,642
Total Rate Base		\$332,782,938	\$157,942,769	\$29,711,850	\$80,132,766	\$39,217,680	\$16,466,736	\$8,637,024	\$674,112
Rate Base Input equals Output									
Equity Component of Rate Base		\$133,113,175	\$63,177,108	\$11,884,740	\$32,053,106	\$15,687,072	\$6,586,694	\$3,454,810	\$269,645
Net Income on Allocated Assets		\$13,204,827	\$7,061,307	\$2,371,902	\$454,449	\$2,936,603	\$534,392	(\$153,626)	(\$201)
Net Income on Direct Allocation Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Income		\$13,204,827	\$7,061,307	\$2,371,902	\$454,449	\$2,936,603	\$534,392	(\$153,626)	(\$201)
RATIOS ANALYSIS									
REVENUE TO EXPENSES %		100.00%	101.12%	120.00%	80.00%	130.00%	100.00%	70.00%	80.00%
EXISTING REVENUE MINUS ALLOCATED COSTS		\$0	\$392,319	\$1,162,757	(\$2,604,110)	\$1,614,503	\$0	(\$536,992)	(\$28,477)
RETURN ON EQUITY COMPONENT OF RATE BASE		9.92%	11.18%	19.96%	1.42%	18.72%	8.11%	-4.45%	-0.07%



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Sheet 02 Monthly Fixed Charge Min. & Max.

Output sheet showing minimum and maximum level for
Monthly Fixed Charge

Summary

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System
with PLCC Adjustment

Fixed Charge per approved 2006 EDR

**Information to be Used to Allocate PILs, ROD,
ROE and A&G**

Total

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227

General Plant - Depreciation	\$1,411,020
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Total Net Fixed Assets Excluding General Plant	\$267,503,905
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Total Administration and General Expense	\$8,085,278
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Total O&M	\$14,121,257
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Scenario 1

Accounts included in Avoided Costs Plus General Administration Allo

USoA Account #	Accounts	Total
	<u>Distribution Plant</u>	
1860	Meters	\$44,859,692
	<u>Accumulated Amortization</u>	
	Accum. Amortization of Electric Utility Plant - Meters only	(\$18,166,808)
	Meter Net Fixed Assets	\$26,692,885
	<u>Misc Revenue</u>	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	Sub-total	(\$1,765,331)
	<u>Operation</u>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	Sub-total	\$1,421,776
	<u>Maintenance</u>	
5175	Maintenance of Meters	\$24,000
	<u>Billing and Collection</u>	
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
	Sub-total	\$4,632,592
	Total Operation, Maintenance and Billing	\$6,078,368
	Amortization Expense - Meters	\$1,761,151
	Allocated PILs	\$217,293
	Allocated Debt Return	\$1,230,884
	Allocated Equity Return	\$1,262,375
	Total	\$8,784,740

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Ac

USoA Account #	Accounts	Total
	<u>Distribution Plant</u>	
1860	Meters	\$44,859,692
	<u>Accumulated Amortization</u>	
	Accum. Amortization of Electric Utility Plant - Meters only	(\$18,166,808)
	Meter Net Fixed Assets	\$26,692,885
	Allocated General Plant Net Fixed Assets	\$1,168,684
	Meter Net Fixed Assets Including General Plant	\$27,861,569
	<u>Misc Revenue</u>	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	<i>Sub-total</i>	(\$1,765,331)
	<u>Operation</u>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	<i>Sub-total</i>	\$1,421,776
	<u>Maintenance</u>	
5175	Maintenance of Meters	\$24,000
	<u>Billing and Collection</u>	
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
	<i>Sub-total</i>	\$4,632,592
	<i>Total Operation, Maintenance and Billing</i>	\$6,078,368
	Amortization Expense - Meters	\$1,761,151
	Amortization Expense - General Plant assigned to Meters	\$141,109
	Admin and General	\$3,479,326
	Allocated PILs	\$226,807
	Allocated Debt Return	\$1,284,775
	Allocated Equity Return	\$1,317,644

Total	\$12,523,848
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Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

USoA Account #	Accounts	Total
<u>Distribution Plant</u>		
1565	Conservation and Demand Management	
	Expenditures and Recoveries	\$0
1830	Poles, Towers and Fixtures	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk	
1830-3	Delivery	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$20,113,743
1830-5	Poles, Towers and Fixtures - Secondary	\$1,343,205
1835	Overhead Conductors and Devices	\$0
	Overhead Conductors and Devices -	
1835-3	Subtransmission Bulk Delivery	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,845,951
1835-5	Overhead Conductors and Devices - Secondary	\$870,445
1840	Underground Conduit	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0
1840-4	Underground Conduit - Primary	\$4,724,137
1840-5	Underground Conduit - Secondary	\$2,179,468
1845	Underground Conductors and Devices	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0
1845-4	Underground Conductors and Devices - Primary	\$37,442,046
1845-5	Underground Conductors and Devices - Secondary	\$32,282,435
1850	Line Transformers	\$33,883,572
1855	Services	\$24,146,796
1860	Meters	\$44,859,692

Sub-total	\$207,691,491
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Accumulated Amortization

Accum. Amortization of Electric Utility Plant -Line
Transformers, Services and Meters

(\$123,202,641)

Customer Related Net Fixed Assets

\$84,488,851

Allocated General Plant Net Fixed Assets

\$3,763,150

Customer Related NFA Including General Plant

\$88,252,001

Misc Revenue

4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)

4235	Miscellaneous Service Revenues	(\$1,468,281)
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<i>Sub-total</i>		(\$3,233,612)
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Operating and Maintenance

5005	Operation Supervision and Engineering	\$114,570
5010	Load Dispatching	\$499,524
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$34,030
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$56,476
5035	Overhead Distribution Transformers- Operation	\$24,992
5040	Underground Distribution Lines and Feeders - Operation Labour	\$61,844
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0
5055	Underground Distribution Transformers - Operation	\$26,345
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
5085	Miscellaneous Distribution Expense	\$17,015
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$15,255
5096	Other Rent	\$0
5105	Maintenance Supervision and Engineering	\$17,015
5120	Maintenance of Poles, Towers and Fixtures	\$136,987
5125	Maintenance of Overhead Conductors and Devices	\$161,701
5130	Maintenance of Overhead Services	\$198,230
5135	Overhead Distribution Lines and Feeders - Right of Way	\$66,760
5145	Maintenance of Underground Conduit	\$0
5150	Maintenance of Underground Conductors and Devices	\$394,115
5155	Maintenance of Underground Services	\$793,977
5160	Maintenance of Line Transformers	\$8,080
5175	Maintenance of Meters	\$24,000

<i>Sub-total</i>		\$4,072,691
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Billing and Collection

5305	Supervision	\$314,151
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
5335	Bad Debt Expense	\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$184,620

<i>Sub-total</i>		\$5,656,663
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Sub Total Operating, Maintenance and Billing	\$9,729,354
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Amortization Expense - Customer Related	\$4,226,856
Amortization Expense - General Plant assigned to	
Meters	\$454,371
Admin and General	\$5,569,225
Allocated PILs	\$717,893
Allocated Debt Return	\$4,066,594
Allocated Equity Return	\$4,170,633
PLCC Adjustment for Line Transformer	\$519,752
PLCC Adjustment for Primary Costs	\$905,553
PLCC Adjustment for Secondary Costs	\$985,581

Total	\$23,290,427
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Below: Grouping to avoid disclosure

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allo

Accounts	Total
<u>Distribution Plant</u>	
CWMC	\$ 44,859,692
<u>Accumulated Amortization</u>	
Accum. Amortization of Electric Utility Plant - Meters only	\$ (18,166,808)
Meter Net Fixed Assets	\$ 26,692,885
<u>Misc Revenue</u>	
CWNB	\$ (315,000)
NFA	\$ -
LPHA	\$ (1,450,331)
<i>Sub-total</i>	\$ (1,765,331)
<u>Operation</u>	
CWMC	\$ 911,478
CCA	\$ 510,298
<i>Sub-total</i>	\$ 1,421,776
<u>Maintenance</u>	
1860	\$ 24,000
<u>Billing and Collection</u>	

CWMR	\$	1,091,363
CWNB	\$	3,541,229
Sub-total	\$	4,632,592
Total Operation, Maintenance and Billing	\$	6,078,368
 Amortization Expense - Meters	 \$	 1,761,151
Allocated PILs	\$	217,293
Allocated Debt Return	\$	1,230,884
Allocated Equity Return	\$	1,262,375
 Total	 \$	 8,784,740

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Accounts

Accounts	Total
<u>Distribution Plant</u>	
CWMC	\$ 44,859,692
 <u>Accumulated Amortization</u>	
Accum. Amortization of Electric Utility Plant - Meters only	\$ (18,166,808)
Meter Net Fixed Assets	\$ 26,692,885
Allocated General Plant Net Fixed Assets	\$ 1,168,684
Meter Net Fixed Assets Including General Plant	\$ 27,861,569
 <u>Misc Revenue</u>	
CWNB	\$ (315,000)
NFA	\$ -
LPHA	\$ (1,450,331)
Sub-total	\$ (1,765,331)
 <u>Operation</u>	
CWMC	\$ 911,478
CCA	\$ 510,298
Sub-total	\$ 1,421,776
 <u>Maintenance</u>	
1860	\$ 24,000
 <u>Billing and Collection</u>	
CWMR	\$ 1,091,363
CWNB	\$ 3,541,229
Sub-total	\$ 4,632,592
Total Operation, Maintenance and Billing	\$ 6,078,368

Amortization Expense - Meters	\$	1,761,151
<i>Amortization Expense -</i>		
<i>General Plant assigned to Meters</i>	\$	141,109
Admin and General	\$	3,479,326
Allocated PILs	\$	226,807
Allocated Debt Return	\$	1,284,775
Allocated Equity Return	\$	1,317,644
Total	\$	12,523,848

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

USoA Account #	Accounts	Total
	<u>Distribution Plant</u>	
	CDMPP	\$ -
	Poles, Towers and Fixtures	\$ -
	BCP	\$ -
	PNCP	\$ 68,125,878
	SNCP	\$ 36,675,553
	Overhead Conductors and Devices	\$ -
	LTNCP	\$ 33,883,572
	CWCS	\$ 24,146,796
	CWMC	\$ 44,859,692
	<i>Sub-total</i>	<i>\$ 207,691,491</i>
	<u>Accumulated Amortization</u>	
	Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	\$ (123,202,641)
	Customer Related Net Fixed Assets	\$ 84,488,851
	Allocated General Plant Net Fixed Assets	\$ 3,763,150
	Customer Related NFA Including General Plant	\$ 88,252,001
	<u>Misc Revenue</u>	
	CWNB	\$ (1,783,281)
	NFA	\$ -
	LPHA	\$ (1,450,331)
	<i>Sub-total</i>	<i>\$ (3,233,612)</i>
	<u>Operating and Maintenance</u>	
	1815-1855	\$ 648,123
	1830 & 1835	\$ 172,521
	1850	\$ 59,418
	1840 & 1845	\$ 61,844
	CWMC	\$ 911,478

CCA	\$	510,298
O&M	\$	-
1830	\$	136,987
1835	\$	161,701
1855	\$	992,207
1840	\$	-
1845	\$	394,115
1860	\$	24,000
<i>Sub-total</i>	\$	<i>4,072,691</i>

Billing and Collection

CWNB	\$	4,040,000
CWMR	\$	1,091,363
BDHA	\$	525,300
<i>Sub-total</i>	\$	<i>5,656,663</i>

<i>Sub Total Operating, Maintenance and Biling</i>	\$	<i>9,729,354</i>
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Amortization Expense - Customer Related	\$	4,226,856
Amortization Expense - General Plant assigned to Meters	\$	454,371
Admin and General	\$	5,569,225
Allocated PILs	\$	717,893
Allocated Debt Return	\$	4,066,594
Allocated Equity Return	\$	4,170,633

PLCC Adjustment for Line Transformer	\$	519,752
PLCC Adjustment for Primary Costs	\$	905,553
PLCC Adjustment for Secondary Costs	\$	985,581

Total	\$	23,290,427
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Max. Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$4.39	\$11.30	\$57.28	\$78.80
\$6.27	\$15.19	\$82.80	\$119.83
\$11.69	\$21.69	\$92.25	\$320.66
\$10.51	\$18.76	\$114.83	\$1,223.86

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979

cation

1	2	3	5
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Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925)	(\$2,772,639)	(\$2,135,179)	(\$454,383)
\$18,730,802	\$4,073,898	\$3,137,265	\$667,635
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$152,403	\$33,206	\$25,564	\$5,442
\$863,306	\$188,099	\$144,808	\$30,829
\$885,392	\$192,911	\$148,513	\$31,618
\$6,514,084	\$1,070,249	\$1,066,937	\$100,185

Administration Allocation

1	2	3	5
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Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925)	(\$2,772,639)	(\$2,135,179)	(\$454,383)
\$18,730,802	\$4,073,898	\$3,137,265	\$667,635
\$829,680	\$172,947	\$134,189	\$28,273
\$19,560,483	\$4,246,845	\$3,271,453	\$695,908
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$100,177	\$20,882	\$16,202	\$3,414
\$2,610,157	\$329,680	\$445,565	\$45,877
\$159,154	\$34,615	\$26,657	\$5,673
\$901,546	\$196,084	\$151,002	\$32,134
\$924,611	\$201,100	\$154,865	\$32,957

\$9,308,627	\$1,438,395	\$1,542,344	\$152,351
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and Customer Charge

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,169,183	\$1,032,045	\$202,960	\$13,854
\$1,098,822	\$54,004	\$7,172	\$66
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,699,486	\$299,958	\$58,989	\$4,027
\$712,076	\$34,997	\$4,648	\$43
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$3,797,674	\$242,397	\$47,669	\$3,254
\$1,782,935	\$87,627	\$11,638	\$107
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,099,186	\$1,921,167	\$377,813	\$25,789
\$26,408,960	\$1,297,933	\$172,376	\$1,584
\$27,273,366	\$1,740,801	\$318,379	\$5,375
\$18,144,075	\$1,783,471	\$1,184,296	\$10,882
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
\$161,664,490	\$15,340,937	\$7,658,384	\$1,186,999

(\$95,649,325)	(\$8,328,649)	(\$4,297,173)	(\$930,209)
\$66,015,165	\$7,012,288	\$3,361,211	\$256,789
\$2,924,139	\$297,689	\$143,767	\$10,874
\$68,939,304	\$7,309,977	\$3,504,979	\$267,664

(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)

	(\$1,198,743)	(\$153,026)	(\$105,329)	(\$7,190)
	(\$2,382,969)	(\$341,622)	(\$341,559)	(\$98,943)
	\$90,559	\$6,028	\$2,262	\$499
	\$394,835	\$26,282	\$9,862	\$2,175
	\$27,394	\$1,716	\$331	\$22
	\$45,463	\$2,849	\$549	\$36
	\$20,116	\$1,284	\$235	\$4
	\$50,109	\$2,864	\$492	\$25
	\$0	\$0	\$0	\$0
	\$21,206	\$1,354	\$248	\$4
	\$639,598	\$139,111	\$107,128	\$22,798
	\$410,222	\$26,184	\$5,149	\$351
	\$0	\$0	\$0	\$0
	\$13,449	\$895	\$336	\$74
	\$0	\$0	\$0	\$0
	\$12,280	\$769	\$148	\$10
	\$0	\$0	\$0	\$0
	\$13,449	\$895	\$336	\$74
	\$110,243	\$6,934	\$1,342	\$89
	\$130,286	\$8,064	\$1,532	\$98
	\$148,951	\$14,641	\$9,722	\$89
	\$53,742	\$3,367	\$649	\$43
	\$0	\$0	\$0	\$0
	\$319,410	\$18,196	\$3,110	\$155
	\$596,600	\$58,643	\$38,941	\$358
	\$6,504	\$415	\$76	\$1
	\$16,841	\$3,663	\$2,821	\$600
	\$3,121,259	\$324,154	\$185,267	\$27,505
	\$256,481	\$32,741	\$22,536	\$1,538
	\$603,570	\$37,811	\$408,160	\$38,910
	\$1,998,382	\$255,105	\$175,590	\$11,986
	\$884,025	\$112,851	\$77,676	\$5,302
	\$0	\$0	\$0	\$0
	\$8,744	\$1,116	\$768	\$52
	\$212,641	\$80,634	\$48,065	\$183,960
	\$150,729	\$19,241	\$13,244	\$904
	\$4,114,572	\$539,499	\$746,039	\$242,653

\$7,235,830	\$863,653	\$931,305	\$270,158
\$3,196,596	\$393,550	\$247,148	\$54,538
\$353,067	\$35,944	\$17,359	\$1,313
\$4,140,555	\$494,458	\$533,850	\$154,927
\$560,924	\$59,583	\$28,560	\$2,182
\$3,177,424	\$337,514	\$161,781	\$12,360
\$3,258,714	\$346,148	\$165,920	\$12,676
\$478,528	\$30,504	\$5,580	\$94
\$832,182	\$53,282	\$10,543	\$732
\$883,770	\$51,440	\$9,895	\$686
\$17,345,661	\$2,054,002	\$1,718,344	\$407,699

cation

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
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\$ 31,478,727	\$ 6,846,537	\$ 5,272,444	\$ 1,122,019
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\$ (12,747,925)	\$ (2,772,639)	\$ (2,135,179)	\$ (454,383)
\$ 18,730,802	\$ 4,073,898	\$ 3,137,265	\$ 667,635

\$ (257,174)	\$ (32,830)	\$ (22,597)	\$ (1,542)
\$ -	\$ -	\$ -	\$ -
\$ (927,052)	\$ (155,766)	\$ (213,634)	\$ (90,211)
\$ (1,184,226)	\$ (188,595)	\$ (236,231)	\$ (91,753)

\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
\$ 1,049,820	\$ 165,294	\$ 112,277	\$ 23,149

\$ 16,841	\$ 3,663	\$ 2,821	\$ 600
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\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
\$ 2,891,151	\$ 369,072	\$ 254,033	\$ 17,340
\$ 3,494,721	\$ 406,883	\$ 662,194	\$ 56,250
\$ 4,561,382	\$ 575,840	\$ 777,292	\$ 80,000
\$ 1,235,826	\$ 268,789	\$ 206,991	\$ 44,049
\$ 152,403	\$ 33,206	\$ 25,564	\$ 5,442
\$ 863,306	\$ 188,099	\$ 144,808	\$ 30,829
\$ 885,392	\$ 192,911	\$ 148,513	\$ 31,618
\$ 6,514,084	\$ 1,070,249	\$ 1,066,937	\$ 100,185

Administration Allocation

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$ 31,478,727	\$ 6,846,537	\$ 5,272,444	\$ 1,122,019
\$ (12,747,925)	\$ (2,772,639)	\$ (2,135,179)	\$ (454,383)
\$ 18,730,802	\$ 4,073,898	\$ 3,137,265	\$ 667,635
\$ 829,680	\$ 172,947	\$ 134,189	\$ 28,273
\$ 19,560,483	\$ 4,246,845	\$ 3,271,453	\$ 695,908
\$ (257,174)	\$ (32,830)	\$ (22,597)	\$ (1,542)
\$ -	\$ -	\$ -	\$ -
\$ (927,052)	\$ (155,766)	\$ (213,634)	\$ (90,211)
\$ (1,184,226)	\$ (188,595)	\$ (236,231)	\$ (91,753)
\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
\$ 1,049,820	\$ 165,294	\$ 112,277	\$ 23,149
\$ 16,841	\$ 3,663	\$ 2,821	\$ 600
\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
\$ 2,891,151	\$ 369,072	\$ 254,033	\$ 17,340
\$ 3,494,721	\$ 406,883	\$ 662,194	\$ 56,250
\$ 4,561,382	\$ 575,840	\$ 777,292	\$ 80,000

\$	1,235,826	\$	268,789	\$	206,991	\$	44,049
\$	100,177	\$	20,882	\$	16,202	\$	3,414
\$	2,610,157	\$	329,680	\$	445,565	\$	45,877
\$	159,154	\$	34,615	\$	26,657	\$	5,673
\$	901,546	\$	196,084	\$	151,002	\$	32,134
\$	924,611	\$	201,100	\$	154,865	\$	32,957
\$	9,308,627	\$	1,438,395	\$	1,542,344	\$	152,351

and Customer Charge

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
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\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	54,765,528	\$	3,495,567	\$	687,432	\$	46,924
\$	30,002,794	\$	1,474,561	\$	195,834	\$	1,799
\$	-	\$	-	\$	-	\$	-
\$	27,273,366	\$	1,740,801	\$	318,379	\$	5,375
\$	18,144,075	\$	1,783,471	\$	1,184,296	\$	10,882
\$	31,478,727	\$	6,846,537	\$	5,272,444	\$	1,122,019
\$	161,664,490	\$	15,340,937	\$	7,658,384	\$	1,186,999

\$	(95,649,325)	\$	(8,328,649)	\$	(4,297,173)	\$	(930,209)
\$	66,015,165	\$	7,012,288	\$	3,361,211	\$	256,789
\$	2,924,139	\$	297,689	\$	143,767	\$	10,874
\$	68,939,304	\$	7,309,977	\$	3,504,979	\$	267,664

\$	(1,455,917)	\$	(185,856)	\$	(127,925)	\$	(8,732)
\$	-	\$	-	\$	-	\$	-
\$	(927,052)	\$	(155,766)	\$	(213,634)	\$	(90,211)
\$	(2,382,969)	\$	(341,622)	\$	(341,559)	\$	(98,943)

\$	512,291	\$	34,100	\$	12,795	\$	2,823
\$	138,880	\$	8,702	\$	1,676	\$	110
\$	47,826	\$	3,053	\$	558	\$	9
\$	50,109	\$	2,864	\$	492	\$	25
\$	639,598	\$	139,111	\$	107,128	\$	22,798

\$	410,222	\$	26,184	\$	5,149	\$	351
\$	-	\$	-	\$	-	\$	-
\$	110,243	\$	6,934	\$	1,342	\$	89
\$	130,286	\$	8,064	\$	1,532	\$	98
\$	745,551	\$	73,284	\$	48,663	\$	447
\$	-	\$	-	\$	-	\$	-
\$	319,410	\$	18,196	\$	3,110	\$	155
\$	16,841	\$	3,663	\$	2,821	\$	600
\$	3,121,259	\$	324,154	\$	185,267	\$	27,505

\$	3,298,360	\$	421,055	\$	289,813	\$	19,783
\$	603,570	\$	37,811	\$	408,160	\$	38,910
\$	212,641	\$	80,634	\$	48,065	\$	183,960
\$	4,114,572	\$	539,499	\$	746,039	\$	242,653

\$	7,235,830	\$	863,653	\$	931,305	\$	270,158
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\$	3,196,596	\$	393,550	\$	247,148	\$	54,538
\$	353,067	\$	35,944	\$	17,359	\$	1,313
\$	4,140,555	\$	494,458	\$	533,850	\$	154,927
\$	560,924	\$	59,583	\$	28,560	\$	2,182
\$	3,177,424	\$	337,514	\$	161,781	\$	12,360
\$	3,258,714	\$	346,148	\$	165,920	\$	12,676

\$	478,528	\$	30,504	\$	5,580	\$	94
\$	832,182	\$	53,282	\$	10,543	\$	732
\$	883,770	\$	51,440	\$	9,895	\$	686

\$	17,345,661	\$	2,054,002	\$	1,718,344	\$	407,699
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6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
-\$487.90	\$0.26	\$0.56
-\$413.34	\$0.42	\$0.99
-\$638.38	\$7.51	\$4.54
\$4,748.97	\$0.42	\$1.00

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430

6	7	9
---	---	---

Large Use >5MW	Street Light	Unmetered Scattered Load		
\$139,966	\$0	\$0	CWMC	
(\$56,682)	\$0	\$0		
\$83,284	\$0	\$0		
(\$184)	(\$4)	(\$655)	CWNB	
(\$3)	(\$0)	(\$11)	CWNB	
\$0	\$0	\$0	CWNB	
\$0	\$0	\$0	NFA	
(\$56,853)	(\$4,351)	(\$2,466)	LPHA	
(\$57,040)	(\$4,355)	(\$3,131)		
\$2,844	\$0	\$0	CWMC	
\$20	\$64,058	\$4,314	CCA	
\$0	\$0	\$0	CCA	
\$2,864	\$64,058	\$4,314		
\$75	\$0	\$0	1860	
\$2,912	\$0	\$0	CWMR	
\$1,454	\$32	\$5,171	CWNB	
\$643	\$14	\$2,288	CWNB	
\$0	\$0	\$0	CWNB	
\$6	\$0	\$23	CWNB	
\$5,016	\$47	\$7,482		
\$7,955	\$64,105	\$11,795		
\$5,495	\$0	\$0		
\$678	\$0	\$0		
\$3,843	\$0	\$0		
\$3,941	\$0	\$0		
(\$35,129)	\$59,749	\$8,664		

6	7	9
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Large Use >5MW	Street Light	Unmetered Scattered Load		
\$139,966	\$0	\$0	CWMC	
(\$56,682)	\$0	\$0		
\$83,284	\$0	\$0		
\$3,595	\$0	\$0		
\$86,880	\$0	\$0		
(\$184)	(\$4)	(\$655)	CWNB	
(\$3)	(\$0)	(\$11)	CWNB	
\$0	\$0	\$0	CWNB	
\$0	\$0	\$0	NFA	
(\$56,853)	(\$4,351)	(\$2,466)	LPHA	
(\$57,040)	(\$4,355)	(\$3,131)		
\$2,844	\$0	\$0	CWMC	
\$20	\$64,058	\$4,314	CCA	
\$0	\$0	\$0	CCA	
\$2,864	\$64,058	\$4,314		
\$75	\$0	\$0	1860	
\$2,912	\$0	\$0	CWMR	
\$1,454	\$32	\$5,171	CWNB	
\$643	\$14	\$2,288	CWNB	
\$0	\$0	\$0	CWNB	
\$6	\$0	\$23	CWNB	
\$5,016	\$47	\$7,482		
\$7,955	\$64,105	\$11,795		
\$5,495	\$0	\$0		
\$434	\$0	\$0		
\$4,568	\$36,726	\$6,752		
\$708	\$0	\$0		
\$4,009	\$0	\$0		
\$4,111	\$0	\$0		

(\$29,761)	\$96,475	\$15,417
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6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

			CDMPP
\$0	\$0	\$0	
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$785	\$2,524,883	\$170,035	PNCP
\$0	\$171,585	\$11,555	SNCP
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$228	\$733,844	\$49,420	PNCP
\$0	\$111,194	\$7,488	SNCP
\$0	\$0	\$0	#N/A
\$0	\$0	\$0	BCP
\$184	\$593,022	\$39,936	PNCP
\$0	\$278,412	\$18,749	SNCP
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$1,460	\$4,700,108	\$316,522	PNCP
			SNCP
\$0	\$4,123,865	\$277,716	
\$0	\$4,258,845	\$286,806	LTNCP
\$0	\$2,833,270	\$190,803	CWCS
\$139,966	\$0	\$0	CWMC
\$142,624	\$20,329,028	\$1,369,030	

(\$258,346)	(\$12,870,672)	(\$868,268)
(\$115,722)	\$7,458,357	\$500,763
(\$4,996)	\$367,505	\$24,171
(\$120,718)	\$7,825,862	\$524,933

(\$184)	(\$4)	(\$655)	CWNB
(\$3)	(\$0)	(\$11)	CWNB
\$0	\$0	\$0	CWNB
\$0	\$0	\$0	NFA
(\$56,853)	(\$4,351)	(\$2,466)	LPHA

(\$872)	(\$19)	(\$3,102)	CWNB
(\$57,913)	(\$4,375)	(\$6,233)	
\$211	\$14,063	\$949	1815-1855
\$920	\$61,314	\$4,136	1815-1855
			1830 & 1835
\$1	\$4,278	\$288	
			1830 & 1835
\$2	\$7,099	\$478	
\$0	\$3,141	\$212	1850
			1840 & 1845
\$1	\$7,825	\$527	
			1840 & 1845
\$0	\$0	\$0	
\$0	\$3,311	\$223	1850
\$2,844	\$0	\$0	CWMC
\$20	\$64,058	\$4,314	CCA
\$0	\$0	\$0	CCA
\$31	\$2,088	\$141	1815-1855
			1840 & 1845
\$0	\$0	\$0	
			1830 & 1835
\$1	\$1,918	\$129	
\$0	\$0	\$0	O&M
\$31	\$2,088	\$141	1815-1855
\$5	\$17,215	\$1,159	1830
\$5	\$20,345	\$1,370	1835
\$0	\$23,259	\$1,566	1855
			1830 & 1835
\$2	\$8,392	\$565	
\$0	\$0	\$0	1840
			1845
\$8	\$49,877	\$3,359	
\$0	\$93,161	\$6,274	1855
\$0	\$1,016	\$68	1850
\$75	\$0	\$0	1860

\$4,158	\$384,449	\$25,899
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\$187	\$4	\$664	CWNB
\$2,912	\$0	\$0	CWMB
\$1,454	\$32	\$5,171	CWNB
\$643	\$14	\$2,288	CWNB
\$0	\$0	\$0	CWNB
\$6	\$0	\$23	CWNB
\$0	\$0	\$0	BDHA
\$110	\$2	\$390	CWNB

\$5,312	\$53	\$8,535
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\$9,471	\$384,503	\$34,434
\$9,950	\$304,532	\$20,542
(\$603)	\$44,373	\$2,918
\$5,439	\$220,284	\$19,712
(\$983)	\$63,373	\$4,255
(\$5,570)	\$358,984	\$24,103
(\$5,712)	\$368,168	\$24,719
\$0	\$0	\$5,046
\$42	\$0	\$8,772
\$0	\$0	\$39,788
(\$45,964)	\$1,739,842	\$70,843

Large Use >5MW	Street Light	Unmetered Scattered Load
----------------	--------------	-----------------------------

\$ 139,966 \$ - \$ -

\$ (56,682) \$ - \$ -
\$ 83,284 \$ - \$ -

\$ (187) \$ (4) \$ (666)
\$ - \$ - \$ -
\$ (56,853) \$ (4,351) \$ (2,466)
\$ (57,040) \$ (4,355) \$ (3,131)

\$ 2,844 \$ - \$ -
\$ 20 \$ 64,058 \$ 4,314
\$ 2,864 \$ 64,058 \$ 4,314

\$ 75 \$ - \$ -

\$	2,912	\$	-	\$	-
\$	2,104	\$	47	\$	7,482
\$	5,016	\$	47	\$	7,482
\$	7,955	\$	64,105	\$	11,795
\$	5,495	\$	-	\$	-
\$	678	\$	-	\$	-
\$	3,843	\$	-	\$	-
\$	3,941	\$	-	\$	-
\$	(35,129)	\$	59,749	\$	8,664

Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 139,966	\$ -	\$ -
\$ (56,682)	\$ -	\$ -
\$ 83,284	\$ -	\$ -
\$ 3,595	\$ -	\$ -
\$ 86,880	\$ -	\$ -
\$ (187)	\$ (4)	\$ (666)
\$ -	\$ -	\$ -
\$ (56,853)	\$ (4,351)	\$ (2,466)
\$ (57,040)	\$ (4,355)	\$ (3,131)

\$	2,844	\$	-	\$	-
\$	20	\$	64,058	\$	4,314
\$	2,864	\$	64,058	\$	4,314

\$	75	\$	-	\$	-
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\$	2,912	\$	-	\$	-
\$	2,104	\$	47	\$	7,482
\$	5,016	\$	47	\$	7,482
\$	7,955	\$	64,105	\$	11,795

\$	5,495	\$	-	\$	-
\$	434	\$	-	\$	-
\$	4,568	\$	36,726	\$	6,752
\$	708	\$	-	\$	-
\$	4,009	\$	-	\$	-
\$	4,111	\$	-	\$	-
\$	(29,761)	\$	96,475	\$	15,417

Large Use >5MW	Street Light	Unmetered Scattered Load
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ 2,657	\$ 8,551,857	\$ 575,913
\$ -	\$ 4,685,056	\$ 315,509
\$ -	\$ -	\$ -
\$ -	\$ 4,258,845	\$ 286,806
\$ -	\$ 2,833,270	\$ 190,803
\$ 139,966	\$ -	\$ -
\$ 142,624	\$ 20,329,028	\$ 1,369,030

\$	(258,346)	\$	(12,870,672)	\$	(868,268)
\$	(115,722)	\$	7,458,357	\$	500,763
\$	(4,996)	\$	367,505	\$	24,171
\$	(120,718)	\$	7,825,862	\$	524,933

\$	(1,060)	\$	(24)	\$	(3,768)
\$	-	\$	-	\$	-
\$	(56,853)	\$	(4,351)	\$	(2,466)
\$	(57,913)	\$	(4,375)	\$	(6,233)

\$	1,194	\$	79,554	\$	5,366
\$	6	\$	21,687	\$	1,460
\$	-	\$	7,468	\$	503
\$	1	\$	7,825	\$	527
\$	2,844	\$	-	\$	-

\$	20	\$	64,058	\$	4,314
\$	-	\$	-	\$	-
\$	5	\$	17,215	\$	1,159
\$	5	\$	20,345	\$	1,370
\$	-	\$	116,421	\$	7,840
\$	-	\$	-	\$	-
\$	8	\$	49,877	\$	3,359
\$	75	\$	-	\$	-
\$	4,158	\$	384,449	\$	25,899

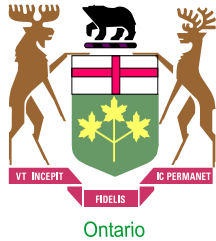
\$	2,401	\$	53	\$	8,535
\$	2,912	\$	-	\$	-
\$	-	\$	-	\$	-
\$	5,312	\$	53	\$	8,535

\$	9,471	\$	384,503	\$	34,434
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\$	9,950	\$	304,532	\$	20,542
\$	(603)	\$	44,373	\$	2,918
\$	5,439	\$	220,284	\$	19,712
\$	(983)	\$	63,373	\$	4,255
\$	(5,570)	\$	358,984	\$	24,103
\$	(5,712)	\$	368,168	\$	24,719

\$	-	\$	-	\$	5,046
\$	42	\$	-	\$	8,772
\$	-	\$	-	\$	39,788

\$	(45,964)	\$	1,739,842	\$	70,843
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2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC
Adjustment to Customer Related Cost
Allocation by rate classification

<u>Description</u>	Total
Depreciation on Acct 1850 Line Transformers	\$1,263,628
Depreciation on General Plant Assigned to Line Transformers	\$151,354
Acct 5035 - Overhead Distribution Transformers- Operation	\$46,414
Acct 5055 - Underground Distribution Transformers - Operation	\$48,927
Acct 5160 - Maintenance of Line Transformers	\$15,007
Allocation of General Expenses	\$254,777
Admin and General Assigned to Line Transformers	\$63,200
PILs on Line Transformers	\$245,676
Debt Return on Line Transformers	\$1,391,663
Equity Return on Line Transformers	\$1,427,267
Total	\$4,907,911
Line Tranformer NCP	2,030,599
PLCC Amount	244,572
Adjustment to Customer Related Cost for PLCC	\$519,752

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257
<u>Line Transformer Rate Base</u>	
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Line Transformers - Accumulated Depreciation	(\$34,013,008)
Line Transformers - Net Fixed Assets	\$28,913,625
General Plant Assigned to Line Transformers - NFA	\$1,253,528
Line Transformer Net Fixed Assets Including General Plant	\$30,167,153
<u>General Expenses</u>	
Acct 5005 - Operation Supervision and Engineering	\$267,330
Acct 5010 - Load Dispatching	\$1,165,555
Acct 5085 - Miscellaneous Distribution Expense	\$39,701
Acct 5105 - Maintenance Supervision and Engineering	\$39,701
Total	\$1,512,288
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Acct 1815 - 1855	\$373,515,140

First Run

1	2	3	4	5
Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate
\$534,406	\$149,102	\$504,884	\$0	\$75,040
\$65,399	\$17,488	\$59,662	\$0	\$8,779
\$19,629	\$5,477	\$18,545	\$0	\$2,756
\$20,692	\$5,773	\$19,549	\$0	\$2,906
\$6,346	\$1,771	\$5,996	\$0	\$891
\$107,749	\$30,063	\$101,796	\$0	\$15,130
\$26,704	\$7,454	\$25,273	\$0	\$3,758
\$103,900	\$28,989	\$98,160	\$0	\$14,589
\$588,554	\$164,210	\$556,040	\$0	\$82,644
\$603,612	\$168,411	\$570,266	\$0	\$84,758
\$2,076,992	\$578,737	\$1,960,170	\$0	\$291,252
858,769	239,602	811,327	0	120,587
197,856	12,629	2,310	0	39
\$478,528	\$30,504	\$5,580	\$0	\$94

\$16,399,455	\$2,849,679	\$7,262,674	\$0	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	\$0	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$0	\$1,134,207
\$722,554	\$125,556	\$319,991	\$0	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$0	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$0	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$0	\$905,979
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
(\$14,384,591)	(\$4,013,382)	(\$13,589,926)	\$0	(\$2,019,856)
\$12,227,988	\$3,411,678	\$11,552,464	\$0	\$1,717,030
\$541,638	\$144,834	\$494,128	\$0	\$72,712
\$12,769,627	\$3,556,512	\$12,046,591	\$0	\$1,789,743
\$104,304	\$26,649	\$86,927	\$0	\$34,976
\$454,765	\$116,191	\$379,002	\$0	\$152,494
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$590,049	\$150,756	\$491,749	\$0	\$197,858
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
\$145,734,373	\$37,234,835	\$121,455,505	\$0	\$48,868,437

6	7	8	9	10
Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
\$0	\$0	\$0	\$195	\$0
\$0	\$0	\$0	\$26	\$0
\$0	\$0	\$0	\$7	\$0
\$0	\$0	\$0	\$8	\$0
\$0	\$0	\$0	\$2	\$0
\$0	\$0	\$0	\$39	\$0
\$0	\$0	\$0	\$10	\$0
\$0	\$0	\$0	\$38	\$0
\$0	\$0	\$0	\$215	\$0
\$0	\$0	\$0	\$220	\$0
\$0	\$0	\$0	\$761	\$0
0	0	0	314	0
0	29,658	0	2,081	0
\$0	\$0	\$0	\$5,046	\$0

\$1,280,733	\$1,048,694	\$0	\$75,770	\$0
(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0
\$467,349	\$382,676	\$0	\$27,649	\$0
\$56,429	\$46,205	\$0	\$3,338	\$0
\$10,825,737	\$7,766,243	\$0	\$572,821	\$0
\$162,800	\$221,747	\$0	\$20,282	\$0
\$283,468	\$387,057	\$0	\$35,430	\$0
\$0	\$0	\$0	\$9,717	\$0
\$0	\$0	\$0	(\$5,252)	\$0
\$0	\$0	\$0	\$4,465	\$0
\$0	\$0	\$0	\$216	\$0
\$0	\$0	\$0	\$4,680	\$0
\$14,323	\$97	\$0	\$53	\$0
\$62,450	\$423	\$0	\$230	\$0
\$2,127	\$14	\$0	\$8	\$0
\$2,127	\$14	\$0	\$8	\$0
\$81,028	\$548	\$0	\$299	\$0
\$0	\$0	\$0	\$9,717	\$0
\$20,012,737	\$135,426	\$0	\$73,826	\$0

11	12	13	14	15
Back-up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
0	0	0	0	0
0	0	0	0	0
\$0	\$0	\$0	\$0	\$0

[illegible]



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet O2.2 Primary Cost PLCC Adjustment Worksheet

Primary Conductors and Poles Cost Pool Demand Unit Cost for
PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1
Description	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$728,909	\$228,377
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$111,603	\$34,967
Depreciation on Acct 1840-4 Primary Underground Conduit	\$106,400	\$33,337
Depreciation on Acct 1845-4 Primary Underground Conductors	\$1,420,624	\$445,101
Depreciation on General Plant Assigned to Primary C&P	\$300,168	\$96,483
Primary C&P Operations and Maintenance	\$1,425,685	\$419,771
Allocation of General Expenses	\$643,599	\$201,648
Admin and General Assigned to Primary C&P	\$816,963	\$240,205
PILs on Primary C&P	\$489,236	\$153,284
Debt Return on Primary C&P	\$2,771,337	\$868,298
Equity Return on Primary C&P	\$2,842,239	\$890,512
Total	\$11,656,762	\$3,611,983
Primary NCP	2,740,925	858,769
PLCC Amount	244,886	197,856
Adjustment to Customer Related Cost for PLCC	\$905,553	\$832,182
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623
Total Administration and General Expense	\$8,085,278	\$5,090,842
Total O&M	\$14,121,257	\$8,896,505
<u>Primary Conductors and Poles Gross Assets</u>		
Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458

Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579
Subtotal	\$158,960,381	\$49,804,461
<u>Primary Conductors and Poles Accumulated Depreciation</u>		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$29,130,528)	(\$9,126,993)
Acct 1835-4 Primary Overhead Conductors	(\$8,094,016)	(\$2,535,966)
Acct 1840-4 Primary Underground Conduit	(\$4,601,589)	(\$1,441,741)
Acct 1845-4 Primary Underground Conductors	(\$59,556,069)	(\$18,659,731)
Subtotal	(\$101,382,202)	(\$31,764,430)
Primary Conductor & Pools - Net Fixed Assets	\$57,578,179	\$18,040,031
General Plant Assigned to Primary C&P - NFA	\$2,486,026	\$799,083
Primary C&P Net Fixed Assets Including General Plant	\$60,064,206	\$18,839,114
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
Subtotal	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081
Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241
Subtotal	\$85,576,290	\$47,910,066
<u>Operations and Maintenance</u>		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,416
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778	\$43,840
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,211
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	\$11,842
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,079
Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,269
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,824
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$919,602	\$393,094
Total	\$2,163,390	\$823,575
<u>General Expenses</u>		
Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,304
Acct 5010 - Load Dispatching	\$1,165,555	\$454,765
Acct 5085 - Miscellaneous Distribution Expense	\$39,701	\$15,490
Acct 5105 - Maintenance Supervision and Engineering	\$39,701	\$15,490
Total	\$1,512,288	\$590,049
Primary Conductors and Poles Gross Assets	\$158,960,381	\$49,804,461
Acct 1815 - 1855	\$373,515,140	\$145,734,373

Net - First Run

2	3	4	5	6	7
GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Large Use >5MW	Street Light
\$63,719	\$232,001	\$0	\$139,427	\$65,302	\$0
\$9,756	\$35,522	\$0	\$21,348	\$9,998	\$0
\$9,301	\$33,865	\$0	\$20,352	\$9,532	\$0
\$124,186	\$452,163	\$0	\$271,740	\$127,272	\$0
\$25,800	\$94,645	\$0	\$56,315	\$26,888	\$0
\$119,803	\$450,098	\$0	\$295,010	\$140,849	\$0
\$56,261	\$204,848	\$0	\$123,109	\$57,659	\$0
\$68,589	\$258,009	\$0	\$169,179	\$80,892	\$0
\$42,767	\$155,716	\$0	\$93,582	\$43,830	\$0
\$242,260	\$882,075	\$0	\$530,107	\$248,280	\$0
\$248,458	\$904,642	\$0	\$543,670	\$254,632	\$0
\$1,010,899	\$3,703,583	\$0	\$2,263,839	\$1,065,135	\$0
239,602	872,395	0	524,290	245,556	0
12,629	2,484	0	170	10	29,658
\$53,282	\$10,543	\$0	\$732	\$42	\$0
\$2,849,679	\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694
(\$1,809,811)	(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)
\$1,039,868	\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676
\$125,556	\$319,991	\$0	\$136,947	\$56,429	\$46,205
\$24,494,899	\$61,960,423	\$0	\$26,783,158	\$10,825,737	\$7,766,243
\$736,645	\$1,333,411	\$0	\$519,550	\$162,800	\$221,747
\$1,286,674	\$2,326,145	\$0	\$905,979	\$283,468	\$387,057
\$4,102,627	\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0

\$1,192,406	\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0
\$963,589	\$3,508,450	\$0	\$2,108,501	\$987,534	\$0
\$7,637,104	\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0
\$13,895,726	\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
(\$2,546,483)	(\$9,271,806)	\$0	(\$5,572,150)	(\$2,609,763)	\$0
(\$707,549)	(\$2,576,203)	\$0	(\$1,548,241)	(\$725,132)	\$0
(\$402,254)	(\$1,464,616)	\$0	(\$880,202)	(\$412,250)	\$0
(\$5,206,170)	(\$18,955,796)	\$0	(\$11,392,013)	(\$5,335,545)	\$0
(\$8,862,456)	(\$32,268,421)	\$0	(\$19,392,606)	(\$9,082,690)	\$0
\$5,033,271	\$18,326,263	\$0	\$11,013,678	\$5,158,349	\$0
\$213,675	\$783,860	\$0	\$466,405	\$222,687	\$0
\$5,246,945	\$19,110,123	\$0	\$11,480,083	\$5,381,036	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$376,961	\$926,899	\$0	\$74,987	\$0	\$0
\$244,284	\$600,664	\$0	\$48,594	\$0	\$0
\$611,652	\$1,503,975	\$0	\$121,673	\$0	\$0
\$9,059,831	\$22,276,983	\$0	\$1,802,227	\$0	\$0
\$10,292,728	\$25,308,521	\$0	\$2,047,481	\$0	\$0
\$7,146	\$25,132	\$0	\$14,144	\$6,555	\$0
\$11,860	\$41,709	\$0	\$23,474	\$10,878	\$0
\$14,747	\$44,466	\$0	\$16,741	\$7,114	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$3,203	\$11,266	\$0	\$6,341	\$2,938	\$0
\$28,599	\$101,284	\$0	\$57,792	\$26,843	\$0
\$34,589	\$118,987	\$0	\$63,988	\$29,421	\$0
\$14,019	\$49,305	\$0	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$94,379	\$283,097	\$0	\$104,647	\$44,241	\$0
\$208,542	\$675,247	\$0	\$314,875	\$140,849	\$0
\$26,649	\$86,927	\$0	\$34,976	\$14,323	\$97
\$116,191	\$379,002	\$0	\$152,494	\$62,450	\$423
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$150,756	\$491,749	\$0	\$197,858	\$81,028	\$548
\$13,895,726	\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
\$37,234,835	\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426

8	9	10	11	12	13	14
Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3
\$0	\$83	\$0	\$0	\$0	\$0	\$0
\$0	\$13	\$0	\$0	\$0	\$0	\$0
\$0	\$12	\$0	\$0	\$0	\$0	\$0
\$0	\$163	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$153	\$0	\$0	\$0	\$0	\$0
\$0	\$74	\$0	\$0	\$0	\$0	\$0
\$0	\$88	\$0	\$0	\$0	\$0	\$0
\$0	\$56	\$0	\$0	\$0	\$0	\$0
\$0	\$317	\$0	\$0	\$0	\$0	\$0
\$0	\$325	\$0	\$0	\$0	\$0	\$0
\$0	\$1,322	\$0	\$0	\$0	\$0	\$0
0	314	0	0	0	0	0
0	2,081	0	0	0	0	0
\$0	\$8,772	\$0	\$0	\$0	\$0	\$0
\$0	\$75,770	\$0	\$0	\$0	\$0	\$0
\$0	(\$48,121)	\$0	\$0	\$0	\$0	\$0
\$0	\$27,649	\$0	\$0	\$0	\$0	\$0
\$0	\$3,338	\$0	\$0	\$0	\$0	\$0
\$0	\$572,821	\$0	\$0	\$0	\$0	\$0
\$0	\$20,282	\$0	\$0	\$0	\$0	\$0
\$0	\$35,430	\$0	\$0	\$0	\$0	\$0
\$0	\$5,369	\$0	\$0	\$0	\$0	\$0

\$0	\$1,561	\$0	\$0	\$0	\$0	\$0
\$0	\$1,261	\$0	\$0	\$0	\$0	\$0
\$0	\$9,995	\$0	\$0	\$0	\$0	\$0
\$0	\$18,186	\$0	\$0	\$0	\$0	\$0

\$0	(\$3,333)	\$0	\$0	\$0	\$0	\$0
\$0	(\$926)	\$0	\$0	\$0	\$0	\$0
\$0	(\$526)	\$0	\$0	\$0	\$0	\$0
\$0	(\$6,813)	\$0	\$0	\$0	\$0	\$0
\$0	(\$11,599)	\$0	\$0	\$0	\$0	\$0

\$0	\$6,587	\$0	\$0	\$0	\$0	\$0
\$0	\$318	\$0	\$0	\$0	\$0	\$0
\$0	\$6,905	\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$0	\$641	\$0	\$0	\$0	\$0	\$0
\$0	\$415	\$0	\$0	\$0	\$0	\$0
\$0	\$1,040	\$0	\$0	\$0	\$0	\$0
\$0	\$15,399	\$0	\$0	\$0	\$0	\$0
\$0	\$17,494	\$0	\$0	\$0	\$0	\$0

\$0	\$10	\$0	\$0	\$0	\$0	\$0
\$0	\$16	\$0	\$0	\$0	\$0	\$0
\$0	\$22	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$4	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$48	\$0	\$0	\$0	\$0	\$0
\$0	\$19	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$144	\$0	\$0	\$0	\$0	\$0
\$0	\$301	\$0	\$0	\$0	\$0	\$0

\$0	\$53	\$0	\$0	\$0	\$0	\$0
\$0	\$230	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
\$0	\$299	\$0	\$0	\$0	\$0	\$0

\$0	\$18,186	\$0	\$0	\$0	\$0	\$0
\$0	\$73,826	\$0	\$0	\$0	\$0	\$0

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2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet - 1

Secondary Conductors and Poles Cost Pool Demand Unit Cost for
PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

Description

Description	Total	1	2
		Residential	GS <50
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$48,677	\$27,252	\$5,855
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739	\$15,129	\$2,285
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125	\$44,691	\$6,750
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798	\$1,115,171	\$168,426
Depreciation on General Plant Assigned to Secondary C&P	\$152,344	\$86,694	\$17,850
Secondary C&P Operations and Maintenance	\$737,705	\$403,804	\$88,739
Allocation of General Expenses	\$346,481	\$193,978	\$41,673
Admin and General Assigned to Primary C&P	\$422,412	\$231,069	\$50,805
PILs on Secondary C&P	\$246,017	\$137,733	\$29,590
Debt Return on Secondary C&P	\$1,393,594	\$780,206	\$167,615
Equity Return on Secondary C&P	\$1,429,247	\$800,167	\$171,903
Total	\$6,620,138	\$3,835,896	\$751,491
Secondary NCP	1,533,922	858,769	184,493
PLCC Amount	244,876	197,856	12,629
Adjustment to Customer Related Cost for PLCC	\$985,581	\$883,770	\$51,440
General Plant - Gross Assets	\$32,025,213	\$16,399,455	\$2,849,679
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)	(\$1,809,811)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277	\$1,039,868
General Plant - Depreciation	\$1,411,020	\$722,554	\$125,556
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623	\$24,494,899
Total Administration and General Expense	\$8,085,278	\$5,090,842	\$736,645
Total O&M	\$14,121,257	\$8,896,505	\$1,286,674
Secondary Conductors and Poles Gross Plant			
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658	\$376,961
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081	\$244,284

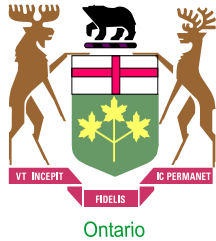
Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087	\$611,652
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241	\$9,059,831
Subtotal	\$85,576,290	\$47,910,066	\$10,292,728
Secondary Conductors and Poles Accumulated Depreciation			
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$1,945,350)	(\$1,089,108)	(\$233,978)
Acct 1835-5 Secondary Overhead Conductors	(\$1,205,175)	(\$674,720)	(\$144,953)
Acct 1840-5 Secondary Underground Conduit	(\$2,122,931)	(\$1,188,527)	(\$255,337)
Acct 1845-5 Secondary Underground Conductors	(\$51,349,088)	(\$28,747,895)	(\$6,176,035)
Subtotal	(\$56,622,544)	(\$31,700,250)	(\$6,810,303)
Secondary Conductor & Pools - Net Fixed Assets	\$28,953,747	\$16,209,816	\$3,482,425
General Plant Assigned to Secondary C&P - NFA	\$1,261,727	\$718,013	\$147,837
Secondary C&P Net Fixed Assets Including General Plant	\$30,215,473	\$16,927,829	\$3,630,263
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458	\$4,102,627
Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772	\$1,192,406
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653	\$963,589
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579	\$7,637,104
Subtotal	\$158,960,381	\$49,804,461	\$13,895,726
Operations and Maintenance			
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,416	\$7,146
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778	\$43,840	\$11,860
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,211	\$14,747
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	\$11,842	\$3,203
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,079	\$28,599
Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,269	\$34,589
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,824	\$14,019
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$919,602	\$393,094	\$94,379
Total	\$2,163,390	\$823,575	\$208,542
General Expenses			
Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,304	\$26,649
Acct 5010 - Load Dispatching	\$1,165,555	\$454,765	\$116,191
Acct 5085 - Miscellaneous Distribution Expense	\$39,701	\$15,490	\$3,958
Acct 5105 - Maintenance Supervision and Engineering	\$39,701	\$15,490	\$3,958
Total	\$1,512,288	\$590,049	\$150,756
Secondary Conductors and Poles Gross Assets	\$85,576,290	\$47,910,066	\$10,292,728
Acct 1815 - 1855	\$373,515,140	\$145,734,373	\$37,234,835

First Run

3	4	5	6	7	8	9	10	11
GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power
\$14,396	\$0	\$1,165	\$0	\$0	\$0	\$10	\$0	\$0
\$4,952	\$0	\$398	\$0	\$910	\$0	\$65	\$0	\$0
\$14,630	\$0	\$1,175	\$0	\$2,687	\$0	\$191	\$0	\$0
\$365,045	\$0	\$29,331	\$0	\$67,057	\$0	\$4,766	\$0	\$0
\$44,222	\$0	\$3,542	\$0	\$0	\$0	\$34	\$0	\$0
\$225,149	\$0	\$19,865	\$0	\$0	\$0	\$147	\$0	\$0
\$102,469	\$0	\$8,290	\$0	\$0	\$0	\$71	\$0	\$0
\$129,061	\$0	\$11,392	\$0	\$0	\$0	\$84	\$0	\$0
\$72,758	\$0	\$5,886	\$0	\$0	\$0	\$50	\$0	\$0
\$412,145	\$0	\$33,343	\$0	\$0	\$0	\$285	\$0	\$0
\$422,689	\$0	\$34,196	\$0	\$0	\$0	\$292	\$0	\$0
\$1,807,515	\$0	\$148,584	\$0	\$70,655	\$0	\$5,996	\$0	\$0
453,645	0	36,700	0	0	0	314	0	0
2,484	0	170	0	29,658	0	2,081	0	0
\$9,895	\$0	\$686	\$0	\$0	\$0	\$39,788	\$0	\$0
\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694	\$0	\$75,770	\$0	\$0
(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0	\$0
\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676	\$0	\$27,649	\$0	\$0
\$319,991	\$0	\$136,947	\$56,429	\$46,205	\$0	\$3,338	\$0	\$0
\$61,960,423	\$0	\$26,783,158	\$10,825,737	\$7,766,243	\$0	\$572,821	\$0	\$0
\$1,333,411	\$0	\$519,550	\$162,800	\$221,747	\$0	\$20,282	\$0	\$0
\$2,326,145	\$0	\$905,979	\$283,468	\$387,057	\$0	\$35,430	\$0	\$0
\$926,899	\$0	\$74,987	\$0	\$0	\$0	\$641	\$0	\$0
\$600,664	\$0	\$48,594	\$0	\$0	\$0	\$415	\$0	\$0

\$1,503,975	\$0	\$121,673	\$0	\$0	\$0	\$1,040	\$0	\$0
\$22,276,983	\$0	\$1,802,227	\$0	\$0	\$0	\$15,399	\$0	\$0
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
(\$575,322)	\$0	(\$46,544)	\$0	\$0	\$0	(\$398)	\$0	\$0
(\$356,421)	\$0	(\$28,835)	\$0	\$0	\$0	(\$246)	\$0	\$0
(\$627,840)	\$0	(\$50,793)	\$0	\$0	\$0	(\$434)	\$0	\$0
(\$15,186,092)	\$0	(\$1,228,568)	\$0	\$0	\$0	(\$10,497)	\$0	\$0
(\$16,745,676)	\$0	(\$1,354,740)	\$0	\$0	\$0	(\$11,575)	\$0	\$0
\$8,562,845	\$0	\$692,742	\$0	\$0	\$0	\$5,919	\$0	\$0
\$366,254	\$0	\$29,336	\$0	\$0	\$0	\$286	\$0	\$0
\$8,929,099	\$0	\$722,078	\$0	\$0	\$0	\$6,205	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0	\$0	\$5,369	\$0	\$0
\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0	\$0	\$1,561	\$0	\$0
\$3,508,450	\$0	\$2,108,501	\$987,534	\$0	\$0	\$1,261	\$0	\$0
\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0	\$0	\$9,995	\$0	\$0
\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0	\$0	\$18,186	\$0	\$0
\$25,132	\$0	\$14,144	\$6,555	\$0	\$0	\$10	\$0	\$0
\$41,709	\$0	\$23,474	\$10,878	\$0	\$0	\$16	\$0	\$0
\$44,466	\$0	\$16,741	\$7,114	\$0	\$0	\$22	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$11,266	\$0	\$6,341	\$2,938	\$0	\$0	\$4	\$0	\$0
\$101,284	\$0	\$57,792	\$26,843	\$0	\$0	\$38	\$0	\$0
\$118,987	\$0	\$63,988	\$29,421	\$0	\$0	\$48	\$0	\$0
\$49,305	\$0	\$27,748	\$12,859	\$0	\$0	\$19	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$283,097	\$0	\$104,647	\$44,241	\$0	\$0	\$144	\$0	\$0
\$675,247	\$0	\$314,875	\$140,849	\$0	\$0	\$301	\$0	\$0
\$86,927	\$0	\$34,976	\$14,323	\$97	\$0	\$53	\$0	\$0
\$379,002	\$0	\$152,494	\$62,450	\$423	\$0	\$230	\$0	\$0
\$12,910	\$0	\$5,194	\$2,127	\$14	\$0	\$8	\$0	\$0
\$12,910	\$0	\$5,194	\$2,127	\$14	\$0	\$8	\$0	\$0
\$491,749	\$0	\$197,858	\$81,028	\$548	\$0	\$299	\$0	\$0
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426	\$0	\$73,826	\$0	\$0

[illegible]



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 03.1 Line Transformers Unit Cost

ALLOCATION BY RATE CLASSIFICATION

Description

Total

Depreciation on Acct 1850 Line Transformers	\$1,944,043
Depreciation on General Plant Assigned to Line Transformers	\$235,654
Acct 5035 - Overhead Distribution Transformers- Operation	\$71,406
Acct 5055 - Underground Distribution Transformers - Operation	\$75,272
Acct 5160 - Maintenance of Line Transformers	\$23,087
Allocation of General Expenses	\$387,417
Admin and General Assigned to Line Transformers	\$97,207
PILs on Line Transformers	\$377,963
Debt Return on Line Transformers	\$2,141,020
Equity Return on Line Transformers	\$2,195,795
Less: Transformer Ownership Allowance Credit	\$0
Total	\$7,548,864
 Billed kW without Line Transformer Allowance	
Billed kWh without Line Transformer Allowance	
 Line Transformation Unit Cost (\$/kW)	
Line Transformation Unit Cost (\$/kWh)	

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257
<u>Line Transformer Rate Base</u>	
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Line Transformers - Accumulated Depreciation	(\$52,327,704)
Line Transformers - Net Fixed Assets	\$44,482,501
General Plant Assigned to Line Transformers - NFA	\$1,951,717
Line Transformer Net Fixed Assets Including General Plant	\$46,434,217
<u>General Expenses</u>	
Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
Total	\$2,160,411
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Acct 1815 - 1855	\$539,326,080

Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$1,082,082	\$184,059	\$511,277	\$75,148
\$132,421	\$21,588	\$60,418	\$8,792
\$39,746	\$6,761	\$18,780	\$2,760
\$41,897	\$7,127	\$19,796	\$2,910
\$12,851	\$2,186	\$6,072	\$892
\$214,602	\$36,867	\$102,992	\$15,144
\$54,072	\$9,202	\$25,593	\$3,763
\$210,380	\$35,785	\$99,403	\$14,610
\$1,191,722	\$202,709	\$563,081	\$82,762
\$1,222,211	\$207,895	\$577,487	\$84,880
\$0	\$0	\$0	\$0
\$4,201,983	\$714,178	\$1,984,899	\$291,663
0	0	2,816,365	333,039
1,107,769,581	290,725,436	1,123,789,074	832,077,628
\$0.0000	\$0.0000	\$0.7048	\$0.8758
\$0.0038	\$0.0025	\$0.0018	\$0.0004

\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
(\$29,126,349)	(\$4,954,317)	(\$13,762,016)	(\$2,022,761)
\$24,759,596	\$4,211,544	\$11,698,753	\$1,719,500
\$1,096,725	\$178,790	\$500,385	\$72,817
\$25,856,322	\$4,390,334	\$12,199,138	\$1,792,317
\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$85,522	\$5,954
\$0	\$11,642	\$794
\$0	\$3,141	\$219
\$0	\$3,311	\$231
\$0	\$1,016	\$71
\$0	\$16,651	\$1,161
\$0	\$4,279	\$298
\$0	\$16,627	\$1,158
\$0	\$94,187	\$6,558
\$0	\$96,597	\$6,726
\$0	\$0	\$0
\$0	\$332,973	\$23,168

0	88,637	0
383,275,616	29,780,031	4,899,876
\$0.0000	\$3.7566	\$0.0000
\$0.0000	\$0.0112	\$0.0047

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430
\$0	\$4,258,845	\$296,523
\$0	(\$2,301,985)	(\$160,276)
\$0	\$1,956,861	\$136,247
\$0	\$96,423	\$6,576
\$0	\$2,053,284	\$142,823
\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
\$82,221	\$80,103	\$5,665
\$0	\$4,258,845	\$296,523
\$20,318,081	\$20,487,973	\$1,446,726



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 03.2 Substation Transformers Unit Cost

ALLOCATION BY RATE CLASSIFICATION

Description

Total

Depreciation on Acct 1820-2 Distribution Station Equipment	\$613,998
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	(\$32,009)
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$555,038
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0
Depreciation on General Plant Assigned to Substation Transformers	(\$6,202)
Acct 5012 - Station Buildings and Fixtures Expense	\$213,259
Acct 5016 - Distributon Station Equipment - Labour	\$90,930
Acct 5017 - Distributon Station Equipment - Other	\$0
Acct 5114 - Maintenance of Distribution Station Equipment	\$160,019
Allocation of General Expenses	\$0
Admin and General Assigned to SubstationTransformers	\$143,793
PILs on SubstationTransformers	(\$10,557)
Debt Return on Substation Transformers	(\$59,802)
Equity Return on Substation Transformers	(\$61,332)
Total	\$1,607,134
 Billed kW without Substation Transformer Allowance	
Billed kWh without Substation Transformer Allowance	
 Substation Transformation Unit Cost (\$/kW)	
Substation Transformation Unit Cost (\$/kWh)	
 General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
 General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257

Substation Transformer Rate Base Gross Plant	
Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment	\$0
Acct 1805-2 Land Station <50 kV	\$7,340,350
Acct 1806-2 Land Rights Station <50 kV	\$1,866,508
Acct 1808-2 Buildings and Fixtures < 50 KV	\$27,479,880
Acct 1810-2 Leasehold Improvements <50 kV	\$0
Subtotal	\$36,686,737
Substation Transformers - Accumulated Depreciation	
Acct 1820-2 Distribution Station Equipment	(\$27,809,576)
Acct 1825-2 Storage Battery Equipment	\$0
Acct 1805-2 Land Station <50 kV	\$0
Acct 1806-2 Land Rights Station <50 kV	(\$1,567,092)
Acct 1808-2 Buildings and Fixtures < 50 KV	(\$8,552,534)
Acct 1810-2 Leasehold Improvements <50 kV	\$0
Subtotal	(\$37,929,202)
Substation Transformers - Net Fixed Assets	(\$1,242,465)
General Plant Assigned to Substation Transformers - NFA	(\$51,370)
Substation Transformer NFA Including General Plant	(\$1,293,834)
 General Expenses	
Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
Total	\$2,160,411
 Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment	\$0
Total	\$0
 Acct 1815 - 1855	 \$539,326,080

t Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$192,374	\$53,673	\$195,426	\$117,447
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$10,981)	(\$2,594)	(\$9,369)	(\$6,181)
\$190,404	\$44,982	\$162,449	\$107,171
\$0	\$0	\$0	\$0
\$2,143	(\$1,425)	(\$5,555)	(\$970)
\$73,158	\$17,283	\$62,417	\$41,178
\$28,490	\$7,949	\$28,942	\$17,393
\$0	\$0	\$0	\$0
\$50,136	\$13,988	\$50,932	\$30,609
\$0	\$0	\$0	\$0
\$44,992	\$12,559	\$45,786	\$27,528
\$3,404	(\$2,362)	(\$9,140)	(\$1,612)
\$19,284	(\$13,377)	(\$51,774)	(\$9,131)
\$19,777	(\$13,720)	(\$53,098)	(\$9,364)
\$613,180	\$116,958	\$417,015	\$314,068
0	0	3,079,920	1,879,169
1,107,769,581	290,725,436	1,123,789,074	832,077,628
\$0.0000	\$0.0000	\$0.1354	\$0.1671
\$0.0006	\$0.0004	\$0.0004	\$0.0004
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,518,083	\$594,884	\$2,148,384	\$1,417,329
\$640,299	\$151,267	\$546,292	\$360,399
\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018
\$0	\$0	\$0	\$0
\$12,585,266	\$2,973,204	\$10,737,524	\$7,083,745

(\$8,713,120)	(\$2,431,010)	(\$8,851,367)	(\$5,319,476)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$537,586)	(\$127,002)	(\$458,659)	(\$302,586)
(\$2,933,919)	(\$693,123)	(\$2,503,167)	(\$1,651,386)
\$0	\$0	\$0	\$0
(\$12,184,625)	(\$3,251,135)	(\$11,813,193)	(\$7,273,448)

\$400,640	(\$277,931)	(\$1,075,669)	(\$189,702)
\$17,746	(\$11,799)	(\$46,009)	(\$8,033)
\$418,387	(\$289,730)	(\$1,121,678)	(\$197,736)

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540
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6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$55,007	\$0	\$70
\$0	\$0	\$0
\$0	\$0	\$0
(\$2,673)	(\$181)	(\$32)
\$46,347	\$3,138	\$547
\$0	\$0	\$0
(\$1,423)	\$893	\$134
\$17,808	\$1,206	\$210
\$8,146	\$0	\$10
\$0	\$0	\$0
\$14,336	\$0	\$18
\$0	\$0	\$0
\$12,912	\$0	\$16
(\$2,320)	\$1,276	\$195
(\$13,139)	\$7,228	\$1,107
(\$13,476)	\$7,413	\$1,136
\$121,526	\$20,973	\$3,413
697,451	88,637	0
383,275,616	29,780,031	4,899,876
\$0.1742	\$0.2366	\$0.0000
\$0.0003	\$0.0007	\$0.0007
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430

\$0	\$0	\$0
\$0	\$0	\$0
\$612,941	\$41,494	\$7,235
\$155,859	\$10,551	\$1,840
\$2,294,653	\$155,339	\$27,086
\$0	\$0	\$0
\$3,063,453	\$207,384	\$36,161

(\$2,491,421)	\$0	(\$3,182)
\$0	\$0	\$0
\$0	\$0	\$0
(\$130,857)	(\$8,859)	(\$1,545)
(\$714,162)	(\$48,346)	(\$8,430)
\$0	\$0	\$0
(\$3,336,440)	(\$57,205)	(\$13,156)

(\$272,987)	\$150,179	\$23,005
(\$11,785)	\$7,400	\$1,110
(\$284,772)	\$157,579	\$24,115

\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
\$82,221	\$80,103	\$5,665

\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0

\$20,318,081	\$20,487,973	\$1,446,726
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2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 03.3 Primary Conductors and Poles Cost Pool

ALLOCATION BY RATE CLASSIFICATION

<u>Description</u>	1	
	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$1,041,299	\$479,503
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$159,433	\$73,417
Depreciation on Acct 1840-4 Primary Underground Conduit	\$152,000	\$69,994
Depreciation on Acct 1845-4 Primary Underground Conductors	\$2,029,463	\$934,539
Depreciation on General Plant Assigned to Primary C&P	\$433,775	\$202,577
Primary C&P Operations and Maintenance	\$2,025,737	\$901,108
Allocation of General Expenses	\$910,484	\$416,452
Admin and General Assigned to Primary C&P	\$1,160,398	\$515,640
PILs on Primary C&P	\$698,908	\$321,837
Debt Return on Primary C&P	\$3,959,053	\$1,823,088
Equity Return on Primary C&P	\$4,060,341	\$1,869,729
Total	\$16,630,891	\$7,607,883
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623
Total Administration and General Expense	\$8,085,278	\$5,090,842
Total O&M	\$14,121,257	\$8,896,505
Primary Conductors and Poles Gross Assets		
Acct 1830-4 Primary Poles, Towers & Fixtures	\$67,045,810	\$30,873,641
Acct 1835-4 Primary Overhead Conductors	\$19,486,503	\$8,973,257
Acct 1840-4 Primary Underground Conduit	\$15,747,125	\$7,251,327
Acct 1845-4 Primary Underground Conductors	\$124,806,821	\$57,471,765
Subtotal	\$227,086,259	\$104,569,990
Primary Conductors and Poles Accumulated Depreciation		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$41,615,040)	(\$19,163,133)
Acct 1835-4 Primary Overhead Conductors	(\$11,562,880)	(\$5,324,542)
Acct 1840-4 Primary Underground Conduit	(\$6,573,698)	(\$3,027,095)
Acct 1845-4 Primary Underground Conductors	(\$85,080,099)	(\$39,178,174)
Subtotal	(\$144,831,717)	(\$66,692,944)
Primary Conductor & Pools - Net Fixed Assets	\$82,254,542	\$37,877,046
General Plant Assigned to Primary C&P - NFA	\$3,592,572	\$1,677,762
Primary C&P Net Fixed Assets Including General Plant	\$85,847,114	\$39,554,808
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0

Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
Subtotal	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350	\$2,853,479
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483	\$1,849,157
Acct 1840-5 Secondary Underground Conduit	\$7,264,894	\$4,630,022
Acct 1845-5 Secondary Underground Conductors	\$107,608,116	\$68,580,202
Subtotal	\$122,251,843	\$77,912,860
<u>Operations and Maintenance</u>		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432	\$53,810
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254	\$89,304
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145	\$111,321
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50,850	\$24,122
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622	\$215,322
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003	\$260,556
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534	\$105,566
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717	\$712,504
Total	\$3,090,557	\$1,572,504
<u>General Expenses</u>		
Acct 5005 - Operation Supervision and Engineering	\$381,900	\$194,863
Acct 5010 - Load Dispatching	\$1,665,079	\$849,599
Acct 5085 - Miscellaneous Distribution Expense	\$56,716	\$28,939
Acct 5105 - Maintenance Supervision and Engineering	\$56,716	\$28,939
Total	\$2,160,411	\$1,102,340
Primary Conductors and Poles Gross Assets	\$227,086,259	\$104,569,990
Acct 1815 - 1855	\$539,326,080	\$276,794,983

Grouping of Operation and Maintenance

	Total	Residential
1830	\$ 456,622	\$ 215,322
1835	\$ 539,003	\$ 260,556
1840	\$ -	\$ -
1845	\$ 1,313,717	\$ 712,504
1830 & 1835	\$ 575,070	\$ 272,801
1840 & 1845	\$ 206,145	\$ 111,321
Total	\$ 3,090,557	\$ 1,572,504

Worksheet - First Run

2	3	5	6	7	9
GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$79,747	\$235,153	\$139,642	\$65,314	\$39,214	\$2,724
\$12,210	\$36,004	\$21,381	\$10,000	\$6,004	\$417
\$11,641	\$34,326	\$20,384	\$9,534	\$5,724	\$398
\$155,425	\$458,307	\$272,159	\$127,295	\$76,428	\$5,309
\$32,290	\$95,931	\$56,402	\$26,893	\$18,429	\$1,254
\$151,079	\$456,410	\$295,469	\$140,876	\$75,556	\$5,240
\$69,952	\$207,443	\$123,237	\$57,640	\$33,435	\$2,326
\$86,496	\$261,627	\$169,442	\$80,907	\$43,286	\$2,999
\$53,526	\$157,832	\$93,727	\$43,838	\$26,320	\$1,828
\$303,202	\$894,060	\$530,925	\$248,327	\$149,094	\$10,358
\$310,959	\$916,933	\$544,509	\$254,680	\$152,909	\$10,623
\$1,266,527	\$3,754,025	\$2,267,276	\$1,065,304	\$626,400	\$43,477
\$2,849,679	\$7,262,674	\$3,108,208	\$1,280,733	\$1,048,694	\$75,770
(\$1,809,811)	(\$4,612,473)	(\$1,974,001)	(\$813,384)	(\$666,018)	(\$48,121)
\$1,039,868	\$2,650,201	\$1,134,207	\$467,349	\$382,676	\$27,649
\$125,556	\$319,991	\$136,947	\$56,429	\$46,205	\$3,338
\$24,494,899	\$61,960,423	\$26,783,158	\$10,825,737	\$7,766,243	\$572,821
\$736,645	\$1,333,411	\$519,550	\$162,800	\$221,747	\$20,282
\$1,286,674	\$2,326,145	\$905,979	\$283,468	\$387,057	\$35,430
\$5,134,672	\$15,140,727	\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$1,492,365	\$4,400,571	\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$1,205,986	\$3,556,119	\$2,111,755	\$987,718	\$593,022	\$41,197
\$9,558,271	\$28,184,699	\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
\$17,391,294	\$51,282,116	\$30,453,208	\$14,243,696	\$8,551,857	\$594,099
(\$3,187,068)	(\$9,397,783)	(\$5,580,749)	(\$2,610,250)	(\$1,567,184)	(\$108,872)
(\$885,538)	(\$2,611,206)	(\$1,550,630)	(\$725,267)	(\$435,447)	(\$30,251)
(\$503,444)	(\$1,484,516)	(\$881,560)	(\$412,327)	(\$247,559)	(\$17,198)
(\$6,515,819)	(\$19,213,349)	(\$11,409,594)	(\$5,336,541)	(\$3,204,037)	(\$222,585)
(\$11,091,869)	(\$32,706,853)	(\$19,422,533)	(\$9,084,385)	(\$5,454,227)	(\$378,906)
\$6,299,425	\$18,575,263	\$11,030,675	\$5,159,311	\$3,097,629	\$215,193
\$267,426	\$794,510	\$467,125	\$222,728	\$152,633	\$10,387
\$6,566,851	\$19,369,773	\$11,497,799	\$5,382,040	\$3,250,263	\$225,580
\$0	\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0

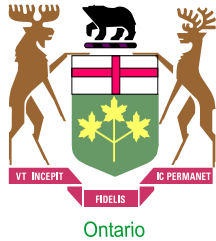
\$430,965	\$934,071	\$75,053	\$0	\$171,585	\$12,196
\$279,281	\$605,312	\$48,637	\$0	\$111,194	\$7,903
\$699,279	\$1,515,613	\$121,780	\$0	\$278,412	\$19,789
\$10,357,765	\$22,449,359	\$1,803,811	\$0	\$4,123,865	\$293,114
\$11,767,289	\$25,504,354	\$2,049,281	\$0	\$4,685,056	\$333,003

\$8,862	\$25,463	\$14,166	\$6,556	\$4,278	\$298
\$14,708	\$42,258	\$23,510	\$10,880	\$7,099	\$494
\$17,611	\$44,958	\$16,766	\$7,115	\$7,825	\$549
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$3,973	\$11,415	\$6,350	\$2,939	\$1,918	\$133
\$35,532	\$102,626	\$57,881	\$26,848	\$17,215	\$1,198
\$42,653	\$120,519	\$64,086	\$29,427	\$20,345	\$1,418
\$17,387	\$49,953	\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0	\$0	\$0
\$112,575	\$286,207	\$104,802	\$44,249	\$49,877	\$3,502
\$253,302	\$683,399	\$315,352	\$140,876	\$116,948	\$8,176

\$32,677	\$89,189	\$35,475	\$14,534	\$14,160	\$1,001
\$142,473	\$388,864	\$154,670	\$63,370	\$61,737	\$4,366
\$4,853	\$13,246	\$5,268	\$2,159	\$2,103	\$149
\$4,853	\$13,246	\$5,268	\$2,159	\$2,103	\$149
\$184,857	\$504,544	\$200,681	\$82,221	\$80,103	\$5,665

\$17,391,294	\$51,282,116	\$30,453,208	\$14,243,696	\$8,551,857	\$594,099
\$45,958,832	\$124,728,944	\$49,590,540	\$20,318,081	\$20,487,973	\$1,446,726

	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	
\$	35,532	\$ 102,626	\$ 57,881	\$ 26,848	\$ 17,215	\$ 1,198	
\$	42,653	\$ 120,519	\$ 64,086	\$ 29,427	\$ 20,345	\$ 1,418	
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	
\$	112,575	\$ 286,207	\$ 104,802	\$ 44,249	\$ 49,877	\$ 3,502	
\$	44,930	\$ 129,089	\$ 71,817	\$ 33,236	\$ 21,687	\$ 1,509	
\$	17,611	\$ 44,958	\$ 16,766	\$ 7,115	\$ 7,825	\$ 549	
\$	253,302	\$ 683,399	\$ 315,352	\$ 140,876	\$ 116,948	\$ 8,176	



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 03.4 Secondary Cost Pool Worksheet

ALLOCATION BY RATE CLASSIFICATION

Description

Total

Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$69,538
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798
Depreciation on General Plant Assigned to Secondary C&P	\$219,590
Secondary C&P Operations and Maintenance	\$1,064,820
Allocation of General Expenses	\$488,702
Admin and General Assigned to Primary C&P	\$609,631
PILs on Secondary C&P	\$351,453
Debt Return on Secondary C&P	\$1,990,848
Equity Return on Secondary C&P	\$2,041,782
Total	\$8,680,026
 General Plant - Gross Assets	 \$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
 General Plant - Depreciation	 \$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
 Total Administration and General Expense	 \$8,085,278
 Total O&M	 \$14,121,257
 <u>Secondary Conductors and Poles Gross Plant</u>	
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483
Acct 1840-5 Secondary Underground Conduit	\$7,264,894
Acct 1845-5 Secondary Underground Conductors	\$107,608,116
Subtotal	\$122,251,843
 <u>Secondary Conductors and Poles Accumulated Depreciation</u>	
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$2,779,071)
Acct 1835-5 Secondary Overhead Conductors	(\$1,721,679)

Acct 1840-5 Secondary Underground Conduit	(\$3,032,758)
Acct 1845-5 Secondary Underground Conductors	(\$73,355,839)
Subtotal	(\$80,889,348)
Secondary Conductor & Pools - Net Fixed Assets	\$41,362,495
General Plant Assigned to Secondary C&P - NFA	\$1,818,667
Secondary C&P Net Fixed Assets Including General Plant	\$43,181,163
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0
Acct 1840-3 Bulk Underground Conduit	\$0
Acct 1845-3 Bulk Underground Conductors	\$0
Subtotal	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$67,045,810
Acct 1835-4 Primary Overhead Conductors	\$19,486,503
Acct 1840-4 Primary Underground Conduit	\$15,747,125
Acct 1845-4 Primary Underground Conductors	\$124,806,821
Subtotal	\$227,086,259
<u>Operations and Maintenance</u>	
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50,850
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534
Acct 5145 Maintenance of Underground Conduit	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717
Total	\$3,090,557

General Expenses

Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716

Total	\$2,160,411
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Secondary Conductors and Poles Gross Assets	\$122,251,843
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Acct 1815 - 1855	\$539,326,080
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Grouping of Operation and Maintenance**Total**

1830	\$	456,622
1835	\$	539,003
1840	\$	-
1845	\$	1,313,717
1830 & 1835	\$	575,070
1840 & 1845	\$	206,145
Total	\$	3,090,557

- First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$44,318	\$6,693	\$14,507	\$1,166
\$15,129	\$2,285	\$4,952	\$398
\$44,691	\$6,750	\$14,630	\$1,175
\$1,115,171	\$168,426	\$365,045	\$29,331
\$140,985	\$20,407	\$44,564	\$3,545
\$671,396	\$102,223	\$226,988	\$19,883
\$310,289	\$47,331	\$103,168	\$8,293
\$384,193	\$58,525	\$130,116	\$11,402
\$223,986	\$33,829	\$73,321	\$5,891
\$1,268,796	\$191,628	\$415,334	\$33,372
\$1,301,257	\$196,531	\$425,959	\$34,226
\$5,520,212	\$834,627	\$1,818,586	\$148,683
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
\$2,853,479	\$430,965	\$934,071	\$75,053
\$1,849,157	\$279,281	\$605,312	\$48,637
\$4,630,022	\$699,279	\$1,515,613	\$121,780
\$68,580,202	\$10,357,765	\$22,449,359	\$1,803,811
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
(\$1,771,142)	(\$267,498)	(\$579,774)	(\$46,585)
(\$1,097,251)	(\$165,719)	(\$359,179)	(\$28,860)

(\$1,932,821)	(\$291,917)	(\$632,698)	(\$50,837)
(\$46,750,733)	(\$7,060,829)	(\$15,303,600)	(\$1,229,648)
(\$51,551,946)	(\$7,785,963)	(\$16,875,251)	(\$1,355,930)
\$26,360,914	\$3,981,326	\$8,629,103	\$693,350
\$1,167,656	\$169,017	\$369,088	\$29,362
\$27,528,569	\$4,150,343	\$8,998,191	\$722,712
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,873,641	\$5,134,672	\$15,140,727	\$8,991,121
\$8,973,257	\$1,492,365	\$4,400,571	\$2,613,221
\$7,251,327	\$1,205,986	\$3,556,119	\$2,111,755
\$57,471,765	\$9,558,271	\$28,184,699	\$16,737,112
\$104,569,990	\$17,391,294	\$51,282,116	\$30,453,208
\$53,810	\$8,862	\$25,463	\$14,166
\$89,304	\$14,708	\$42,258	\$23,510
\$111,321	\$17,611	\$44,958	\$16,766
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$24,122	\$3,973	\$11,415	\$6,350
\$215,322	\$35,532	\$102,626	\$57,881
\$260,556	\$42,653	\$120,519	\$64,086
\$105,566	\$17,387	\$49,953	\$27,791
\$0	\$0	\$0	\$0
\$712,504	\$112,575	\$286,207	\$104,802
\$1,572,504	\$253,302	\$683,399	\$315,352

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

Residential		GS <50	GS>50-Regular		GS >50-Intermediate		
\$	215,322	\$	35,532	\$	102,626	\$	57,881
\$	260,556	\$	42,653	\$	120,519	\$	64,086
\$	-	\$	-	\$	-	\$	-
\$	712,504	\$	112,575	\$	286,207	\$	104,802
\$	272,801	\$	44,930	\$	129,089	\$	71,817
\$	111,321	\$	17,611	\$	44,958	\$	16,766
\$	1,572,504	\$	253,302	\$	683,399	\$	315,352

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

\$0	\$2,665	\$189
\$0	\$910	\$65
\$0	\$2,687	\$191
\$0	\$67,057	\$4,766
\$0	\$9,431	\$657
\$0	\$41,393	\$2,937
\$0	\$18,317	\$1,304
\$0	\$23,714	\$1,681
\$0	\$13,469	\$957
\$0	\$76,295	\$5,423
\$0	\$78,247	\$5,562

\$0	\$334,185	\$23,732
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\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649

\$56,429	\$46,205	\$3,338
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\$10,825,737	\$7,766,243	\$572,821
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\$162,800	\$221,747	\$20,282
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\$283,468	\$387,057	\$35,430
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\$0	\$171,585	\$12,196
\$0	\$111,194	\$7,903
\$0	\$278,412	\$19,789
\$0	\$4,123,865	\$293,114

\$0	\$4,685,056	\$333,003
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\$0	(\$106,502)	(\$7,570)
\$0	(\$65,980)	(\$4,690)

\$0	(\$116,224)	(\$8,261)
\$0	(\$2,811,215)	(\$199,814)
\$0	(\$3,099,922)	(\$220,335)
\$0	\$1,585,135	\$112,668
\$0	\$78,106	\$5,438
\$0	\$1,663,241	\$118,106
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0

\$4,205,363	\$2,524,883	\$175,404
\$1,222,266	\$733,844	\$50,980
\$987,718	\$593,022	\$41,197
\$7,828,349	\$4,700,108	\$326,517
\$14,243,696	\$8,551,857	\$594,099

\$6,556	\$4,278	\$298
\$10,880	\$7,099	\$494
\$7,115	\$7,825	\$549
\$0	\$0	\$0
\$0	\$0	\$0
\$2,939	\$1,918	\$133
\$26,848	\$17,215	\$1,198
\$29,427	\$20,345	\$1,418
\$12,861	\$8,392	\$584
\$0	\$0	\$0
\$44,249	\$49,877	\$3,502
\$140,876	\$116,948	\$8,176

\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
\$82,221	\$80,103	\$5,665
\$0	\$4,685,056	\$333,003
<u>\$20,318,081</u>	<u>\$20,487,973</u>	<u>\$1,446,726</u>



Large Use >5MW		Street Light		Unmetered Scattered Load	
\$	26,848	\$	17,215	\$	1,198
\$	29,427	\$	20,345	\$	1,418
\$	-	\$	-	\$	-
\$	44,249	\$	49,877	\$	3,502
\$	33,236	\$	21,687	\$	1,509
\$	7,115	\$	7,825	\$	549
\$	140,876	\$	116,948	\$	8,176



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 03.5 USL Metering Credit Worksheet - F

ALLOCATION BY RATE CLASSIFICATION

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$268,789
Depreciation on General Plant Assigned to Metering	\$20,882
Acct 5065 - Meter expense	\$139,111
Acct 5070 & 5075 - Customer Premises	\$26,184
Acct 5175 - Meter Maintenance	\$3,663
Acct 5310 - Meter Reading	\$37,811
Admin and General Assigned to Metering	\$118,379
PILs on Metering	\$34,615
Debt Return on Metering	\$196,084
Equity Return on Metering	\$201,100
Total	\$1,046,617
Number of Customers	7,893
Metering Unit Cost (\$/Customer/Month)	\$11.05
General Plant - Gross Assets	\$2,849,679
General Plant - Accumulated Depreciation	(\$1,809,811)
General Plant - Net Fixed Assets	\$1,039,868
General Plant - Depreciation	\$125,556
Total Net Fixed Assets Excluding General Plant	\$24,494,899
Total Administration and General Expense	\$736,645
Total O&M	\$1,286,674
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$6,846,537
Metering - Accumulated Depreciation	(\$2,772,639)
Metering - Net Fixed Assets	\$4,073,898
General Plant Assigned to Metering - NFA	\$172,947
Metering Net Fixed Assets Including General Plant	\$4,246,845



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 04 Summary of Allocators by Class & A

ALLOCATION BY RATE CLASSIFICATION

USoA Account #	Accounts	O1 Grouping
1565	Conservation and Demand Management Expenditures and Recoveries	dp
1608	Franchises and Consents	gp
1805	Land	dp
1805-1	Land Station >50 kV	dp
1805-2	Land Station <50 kV	dp
1806	Land Rights	dp
1806-1	Land Rights Station >50 kV	dp
1806-2	Land Rights Station <50 kV	dp
1808	Buildings and Fixtures	dp
1808-1	Buildings and Fixtures > 50 kV	dp
1808-2	Buildings and Fixtures < 50 KV	dp
1810	Leasehold Improvements	dp
1810-1	Leasehold Improvements >50 kV	dp
1810-2	Leasehold Improvements <50 kV	dp
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	dp
1825	Storage Battery Equipment	dp
1825-1	Storage Battery Equipment > 50 kV	dp
1825-2	Storage Battery Equipment <50 kV	dp
1830	Poles, Towers and Fixtures	dp
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp
1830-4	Poles, Towers and Fixtures - Primary	dp
1830-5	Poles, Towers and Fixtures - Secondary	dp
1835	Overhead Conductors and Devices	dp
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp
1835-4	Overhead Conductors and Devices - Primary	dp
1835-5	Overhead Conductors and Devices - Secondary	dp
1840	Underground Conduit	dp

1840-3	Underground Conduit - Bulk Delivery	dp
1840-4	Underground Conduit - Primary	dp
1840-5	Underground Conduit - Secondary	dp
1845	Underground Conductors and Devices	dp
1845-3	Underground Conductors and Devices - Bulk Delivery	dp
1845-4	Underground Conductors and Devices - Primary	dp
1845-5	Underground Conductors and Devices - Secondary	dp
1850	Line Transformers	dp
1855	Services	dp
1860	Meters	dp
1905	Land	gp
1906	Land Rights	gp
1908	Buildings and Fixtures	gp
1910	Leasehold Improvements	gp
1915	Office Furniture and Equipment	gp
1920	Computer Equipment - Hardware	gp
1925	Computer Software	gp
1930	Transportation Equipment	gp
1935	Stores Equipment	gp
1940	Tools, Shop and Garage Equipment	gp
1945	Measurement and Testing Equipment	gp
1950	Power Operated Equipment	gp
1955	Communication Equipment	gp
1960	Miscellaneous Equipment	gp
1970	Load Management Controls - Customer Premises	gp
1975	Load Management Controls - Utility Premises	gp
1980	System Supervisory Equipment	gp
1990	Other Tangible Property	gp
1995	Contributions and Grants - Credit	co
2005	Property Under Capital Leases	gp
2010	Electric Plant Purchased or Sold	gp
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	accum dep
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep
3046	Balance Transferred From Income	NI
4080	Distribution Services Revenue	CREV
4082	Retail Services Revenues	mi
4084	Service Transaction Requests (STR) Revenues	mi
4090	Electric Services Incidental to Energy Sales	mi
4205	Interdepartmental Rents	mi
4210	Rent from Electric Property	mi
4215	Other Utility Operating Income	mi
4220	Other Electric Revenues	mi
4225	Late Payment Charges	mi
4235	Miscellaneous Service Revenues	mi
4240	Provision for Rate Refunds	mi
4245	Government Assistance Directly Credited to Income	mi
4305	Regulatory Debits	mi

4310	Regulatory Credits	mi
4315	Revenues from Electric Plant Leased to Others	mi
4320	Expenses of Electric Plant Leased to Others	mi
4325	Revenues from Merchandise, Jobbing, Etc.	mi
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi
4335	Profits and Losses from Financial Instrument Hedges	mi
4340	Profits and Losses from Financial Instrument Investments	mi
4345	Gains from Disposition of Future Use Utility Plant	mi
4350	Losses from Disposition of Future Use Utility Plant	mi
4355	Gain on Disposition of Utility and Other Property	mi
4360	Loss on Disposition of Utility and Other Property	mi
4365	Gains from Disposition of Allowances for Emission	mi
4370	Losses from Disposition of Allowances for Emission	mi
4390	Miscellaneous Non-Operating Income	mi
4395	Rate-Payer Benefit Including Interest	mi
4398	Foreign Exchange Gains and Losses, Including Amortization	mi
4405	Interest and Dividend Income	mi
4415	Equity in Earnings of Subsidiary Companies	mi
4705	Power Purchased	cop
4708	Charges-WMS	cop
4710	Cost of Power Adjustments	cop
4712	Charges-One-Time	cop
4714	Charges-NW	cop
4715	System Control and Load Dispatching	cop
4716	Charges-CN	cop
4730	Rural Rate Assistance Expense	cop
5005	Operation Supervision and Engineering	di
5010	Load Dispatching	di
5012	Station Buildings and Fixtures Expense	di
5014	Transformer Station Equipment - Operation Labour	di
5015	Transformer Station Equipment - Operation Supplies and Expenses	di
5016	Distribution Station Equipment - Operation Labour	di
5017	Distribution Station Equipment - Operation Supplies and Expenses	di
5020	Overhead Distribution Lines and Feeders - Operation Labour	di
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	di
5030	Overhead Subtransmission Feeders - Operation	di
5035	Overhead Distribution Transformers- Operation	di
5040	Underground Distribution Lines and Feeders - Operation Labour	di
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	di
5050	Underground Subtransmission Feeders - Operation	di
5055	Underground Distribution Transformers - Operation	di

5065	Meter Expense	cu
5070	Customer Premises - Operation Labour	cu
5075	Customer Premises - Materials and Expenses	cu
5085	Miscellaneous Distribution Expense	di
5090	Underground Distribution Lines and Feeders - Rental Paid	di
5095	Overhead Distribution Lines and Feeders - Rental Paid	di
5096	Other Rent	di
5105	Maintenance Supervision and Engineering	di
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di
5112	Maintenance of Transformer Station Equipment	di
5114	Maintenance of Distribution Station Equipment	di
5120	Maintenance of Poles, Towers and Fixtures	di
5125	Maintenance of Overhead Conductors and Devices	di
5130	Maintenance of Overhead Services	di
5135	Overhead Distribution Lines and Feeders - Right of Way	di
5145	Maintenance of Underground Conduit	di
5150	Maintenance of Underground Conductors and Devices	di
5155	Maintenance of Underground Services	di
5160	Maintenance of Line Transformers	di
5175	Maintenance of Meters	cu
5305	Supervision	cu
5310	Meter Reading Expense	cu
5315	Customer Billing	cu
5320	Collecting	cu
5325	Collecting- Cash Over and Short	cu
5330	Collection Charges	cu
5335	Bad Debt Expense	cu
5340	Miscellaneous Customer Accounts Expenses	cu
5405	Supervision	ad
5410	Community Relations - Sundry	ad
5415	Energy Conservation	ad
5420	Community Safety Program	ad
5425	Miscellaneous Customer Service and Informational Expenses	ad
5505	Supervision	ad
5510	Demonstrating and Selling Expense	ad
5515	Advertising Expense	ad
5520	Miscellaneous Sales Expense	ad
5605	Executive Salaries and Expenses	ad
5610	Management Salaries and Expenses	ad
5615	General Administrative Salaries and Expenses	ad
5620	Office Supplies and Expenses	ad
5625	Administrative Expense Transferred Credit	ad

5630	Outside Services Employed	ad
5635	Property Insurance	ad
5640	Injuries and Damages	ad
5645	Employee Pensions and Benefits	ad
5650	Franchise Requirements	ad
5655	Regulatory Expenses	ad
5660	General Advertising Expenses	ad
5665	Miscellaneous General Expenses	ad
5670	Rent	ad
5675	Maintenance of General Plant	ad
5680	Electrical Safety Authority Fees	ad
5685	Independent Market Operator Fees and Penalties	cop
5705	Amortization Expense - Property, Plant, and Equipment	dep
5710	Amortization of Limited Term Electric Plant	dep
5715	Amortization of Intangibles and Other Electric Plant	dep
5720	Amortization of Electric Plant Acquisition Adjustments	dep
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep
5735	Amortization of Deferred Development Costs	dep
5740	Amortization of Deferred Charges	dep
6005	Interest on Long Term Debt	INT
6105	Taxes Other Than Income Taxes	ad
6110	Income Taxes	Input
6205	Donations	ad
6210	Life Insurance	ad
6215	Penalties	ad
6225	Other Deductions	ad

Grouping by
Allocator

1808

1815

1820

1830
1835
1840
1845
1850
1855
1860
1815-1855
1830 & 1835
1840 & 1845
BCP
BDHA
Break Out
CCA
CDMPP
CEN
CEN EWMP
CREV
CWCS
CWMC
CWMR
CWNB
DCP
LPHA
LTNCP
NFA
NFA ECC
O&M
PNCP
SNCP
TCP

Total

Accounts - First Run

	1	2	3
Total	Residential	GS <50	GS>50-Regular
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$806,542	\$276,682	\$65,365	\$236,060
\$7,340,350	\$2,518,083	\$594,884	\$2,148,384
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,866,508	\$640,299	\$151,267	\$546,292
\$0	\$0	\$0	\$0
\$2,897,554	\$993,996	\$234,827	\$848,060
\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069
\$2,979,141	\$874,847	\$229,597	\$887,499
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$67,045,810	\$30,873,641	\$5,134,672	\$15,140,727
\$4,477,350	\$2,853,479	\$430,965	\$934,071
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$19,486,503	\$8,973,257	\$1,492,365	\$4,400,571
\$2,901,483	\$1,849,157	\$279,281	\$605,312
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$15,747,125	\$7,251,327	\$1,205,986	\$3,556,119
\$7,264,894	\$4,630,022	\$699,279	\$1,515,613
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$124,806,821	\$57,471,765	\$9,558,271	\$28,184,699
\$107,608,116	\$68,580,202	\$10,357,765	\$22,449,359
\$96,810,205	\$53,885,945	\$9,165,861	\$25,460,769
\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$310,348	\$158,923	\$27,615	\$70,381
\$0	\$0	\$0	\$0
\$2,314,485	\$1,185,200	\$205,948	\$524,879
\$4,192,798	\$2,147,046	\$373,085	\$950,842
\$3,264,398	\$1,671,631	\$290,474	\$740,300
\$12,503,840	\$6,402,960	\$1,112,621	\$2,835,619
\$219,670	\$112,489	\$19,547	\$49,817
\$3,281,350	\$1,680,312	\$291,982	\$744,144
\$0	\$0	\$0	\$0
\$37,250	\$19,075	\$3,315	\$8,448
\$713,368	\$365,301	\$63,477	\$161,778
\$140,982	\$72,194	\$12,545	\$31,972
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$5,046,724	\$2,584,324	\$449,069	\$1,144,496
\$0	\$0	\$0	\$0
(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)
\$0	\$0	\$0	\$0
(\$13,204,827)	(\$6,668,988)	(\$1,209,145)	(\$3,058,560)
(\$59,082,445)	(\$32,514,987)	(\$6,565,989)	(\$9,900,516)
(\$310,000)	(\$253,092)	(\$32,309)	(\$22,238)
(\$5,000)	(\$4,082)	(\$521)	(\$359)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$498,000)	(\$251,511)	(\$45,601)	(\$115,349)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$1,450,331)	(\$927,052)	(\$155,766)	(\$213,634)
(\$1,468,281)	(\$1,198,743)	(\$153,026)	(\$105,329)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(252,000)	(127,271)	(23,075)	(58,369)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(2,799)	(1,414)	(256)	(648)
\$0	\$0	\$0	\$0
\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071
\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007
\$0	\$0	\$0	\$0
\$4,160,000	\$1,221,616	\$320,603	\$1,239,281
\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465
\$0	\$0	\$0	\$0
\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561
\$0	\$0	\$0	\$0
\$381,900	\$194,863	\$32,677	\$89,189
\$1,665,079	\$849,599	\$142,473	\$388,864
\$213,259	\$73,158	\$17,283	\$62,417
\$24,969	\$8,566	\$2,024	\$7,308
\$0	\$0	\$0	\$0
\$90,930	\$28,490	\$7,949	\$28,942
\$0	\$0	\$0	\$0
\$113,432	\$53,810	\$8,862	\$25,463
\$188,254	\$89,304	\$14,708	\$42,258
\$0	\$0	\$0	\$0
\$71,406	\$39,746	\$6,761	\$18,780
\$206,145	\$111,321	\$17,611	\$44,958
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$75,272	\$41,897	\$7,127	\$19,796

\$911,478	\$639,598	\$139,111	\$107,128
\$510,298	\$410,222	\$26,184	\$5,149
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$0	\$0	\$0	\$0
\$50,850	\$24,122	\$3,973	\$11,415
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$4,170	\$1,431	\$338	\$1,220
\$112,531	\$38,603	\$9,120	\$32,936
\$160,019	\$50,136	\$13,988	\$50,932
\$456,622	\$215,322	\$35,532	\$102,626
\$539,003	\$260,556	\$42,653	\$120,519
\$198,230	\$148,951	\$14,641	\$9,722
\$222,534	\$105,566	\$17,387	\$49,953
\$0	\$0	\$0	\$0
\$1,313,717	\$712,504	\$112,575	\$286,207
\$793,977	\$596,600	\$58,643	\$38,941
\$23,087	\$12,851	\$2,186	\$6,072
\$24,000	\$16,841	\$3,663	\$2,821
\$314,151	\$256,481	\$32,741	\$22,536
\$1,091,363	\$603,570	\$37,811	\$408,160
\$2,447,720	\$1,998,382	\$255,105	\$175,590
\$1,082,799	\$884,025	\$112,851	\$77,676
\$0	\$0	\$0	\$0
\$10,710	\$8,744	\$1,116	\$768
\$525,300	\$212,641	\$80,634	\$48,065
\$184,620	\$150,729	\$19,241	\$13,244
\$115,000	\$72,451	\$10,478	\$18,944
\$255,000	\$160,652	\$23,235	\$42,005
\$115,000	\$72,451	\$10,478	\$18,944
\$25,000	\$12,802	\$2,225	\$5,669
\$130,000	\$81,901	\$11,845	\$21,414
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$942,233	\$593,614	\$85,853	\$155,211
\$1,388,702	\$874,893	\$126,533	\$228,756
\$1,548,279	\$975,428	\$141,073	\$255,043
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$248,500	\$156,557	\$22,642	\$40,935
\$0	\$0	\$0	\$0
\$188,700	\$118,883	\$17,194	\$31,084
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,045,000	\$658,358	\$95,216	\$172,139
\$15,000	\$9,450	\$1,367	\$2,471
\$1,438,462	\$906,243	\$131,067	\$236,953
\$0	\$0	\$0	\$0
\$568,152	\$357,940	\$51,768	\$93,590
\$62,250	\$39,218	\$5,672	\$10,254
\$0	\$0	\$0	\$0
\$12,499,011	\$6,575,467	\$1,193,391	\$2,790,745
\$10,106	\$3,467	\$819	\$2,958
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262
\$0	\$0	\$0	\$0
\$2,272,953	\$1,147,936	\$208,131	\$526,471
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$587,859,317	\$225,753,049	\$47,777,621	\$160,919,002
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\$587,859,317

	Total		Residential		GS <50		GS>50-Regular
\$	217,429	\$	74,588	\$	17,621	\$	63,637
\$	137,500	\$	47,169	\$	11,143	\$	40,244
\$	250,949	\$	78,626	\$	21,937	\$	79,873

\$	456,622	\$	215,322	\$	35,532	\$	102,626
\$	539,003	\$	260,556	\$	42,653	\$	120,519
\$	-	\$	-	\$	-	\$	-
\$	1,313,717	\$	712,504	\$	112,575	\$	286,207
\$	169,765	\$	94,494	\$	16,073	\$	44,648
\$	992,207	\$	745,551	\$	73,284	\$	48,663
\$	24,000	\$	16,841	\$	3,663	\$	2,821
\$	2,160,411	\$	1,102,340	\$	184,857	\$	504,544
\$	575,070	\$	272,801	\$	44,930	\$	129,089
\$	206,145	\$	111,321	\$	17,611	\$	44,958
\$	-	\$	-	\$	-	\$	-
\$	525,300	\$	212,641	\$	80,634	\$	48,065
-\$	364,902,570	-\$	190,865,273	-\$	32,199,465	-\$	81,681,378
\$	510,298	\$	410,222	\$	26,184	\$	5,149
\$	115,000	\$	72,451	\$	10,478	\$	18,944
\$	39,897,141	\$	11,716,098	\$	3,074,798	\$	11,885,525
\$	298,160,839	\$	87,557,193	\$	22,978,698	\$	88,823,360
-\$	59,082,445	-\$	32,514,987	-\$	6,565,989	-\$	9,900,516
\$	24,146,796	\$	18,144,075	\$	1,783,471	\$	1,184,296
\$	45,771,170	\$	32,118,325	\$	6,985,647	\$	5,379,572
\$	1,091,363	\$	603,570	\$	37,811	\$	408,160
\$	2,256,719	\$	1,842,443	\$	235,198	\$	161,888
\$	36,686,737	\$	12,585,266	\$	2,973,204	\$	10,737,524
-\$	1,450,331	-\$	927,052	-\$	155,766	-\$	213,634
\$	96,810,205	\$	53,885,945	\$	9,165,861	\$	25,460,769
\$	1,190,752	\$	601,379	\$	109,035	\$	275,807
\$	32,050,213	\$	16,412,257	\$	2,851,904	\$	7,268,343
\$	7,945,278	\$	5,005,589	\$	723,943	\$	1,308,798
\$	269,180,841	\$	117,758,798	\$	21,071,046	\$	64,680,185
\$	122,251,843	\$	77,912,860	\$	11,767,289	\$	25,504,354
\$	27,661,350	\$	9,489,136	\$	2,241,759	\$	8,095,961

\$	587,859,317	\$	225,753,049	\$	47,777,621	\$	160,919,002
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5	6	7	9
GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$155,733	\$67,349	\$4,559	\$795
\$1,417,329	\$612,941	\$41,494	\$7,235
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$360,399	\$155,859	\$10,551	\$1,840
\$0	\$0	\$0	\$0
\$559,481	\$241,954	\$16,379	\$2,856
\$5,306,018	\$2,294,653	\$155,339	\$27,086
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,625,843	\$2,000,503	\$135,426	\$23,614
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,051,942	\$3,771,195	\$0	\$4,816
\$657,123	\$302,687	\$23,518	\$3,870
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$75,053	\$0	\$171,585	\$12,196
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$48,637	\$0	\$111,194	\$7,903
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$2,111,755	\$987,718	\$593,022	\$41,197
\$121,780	\$0	\$278,412	\$19,789
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
\$1,803,811	\$0	\$4,123,865	\$293,114
\$3,742,261	\$0	\$4,258,845	\$296,523
\$10,882	\$0	\$2,833,270	\$190,803
\$1,122,019	\$139,966	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,121	\$12,411	\$10,163	\$734
\$0	\$0	\$0	\$0
\$224,632	\$92,559	\$75,790	\$5,476
\$406,932	\$167,676	\$137,297	\$9,920
\$316,826	\$130,548	\$106,896	\$7,723
\$1,213,561	\$500,046	\$409,449	\$29,583
\$21,320	\$8,785	\$7,193	\$520
\$318,472	\$131,226	\$107,451	\$7,763
\$0	\$0	\$0	\$0
\$3,615	\$1,490	\$1,220	\$88
\$69,236	\$28,529	\$23,360	\$1,688
\$13,683	\$5,638	\$4,617	\$334
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$489,810	\$201,826	\$165,259	\$11,940
\$0	\$0	\$0	\$0
(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
\$0	\$0	\$0	\$0
(\$1,322,100)	(\$534,392)	(\$383,366)	(\$28,276)
(\$6,821,866)	(\$1,946,273)	(\$1,226,752)	(\$106,062)
(\$1,518)	(\$184)	(\$4)	(\$655)
(\$24)	(\$3)	(\$0)	(\$11)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$49,861)	(\$20,154)	(\$14,458)	(\$1,066)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$90,211)	(\$56,853)	(\$4,351)	(\$2,466)
(\$7,190)	(\$872)	(\$19)	(\$3,102)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(25,231)	(10,198)	(7,316)	(540)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(280)	(113)	(81)	(6)
\$0	\$0	\$0	\$0
\$59,573,629	\$27,441,093	\$2,132,138	\$350,813
\$5,275,509	\$2,430,030	\$188,810	\$31,066
\$0	\$0	\$0	\$0
\$917,591	\$422,665	\$32,841	\$5,403
\$4,402,891	\$2,028,081	\$157,579	\$25,927
\$0	\$0	\$0	\$0
\$3,740,285	\$1,722,868	\$133,865	\$22,026
\$0	\$0	\$0	\$0
\$35,475	\$14,534	\$14,160	\$1,001
\$154,670	\$63,370	\$61,737	\$4,366
\$41,178	\$17,808	\$1,206	\$210
\$4,821	\$2,085	\$141	\$25
\$0	\$0	\$0	\$0
\$17,393	\$8,146	\$0	\$10
\$0	\$0	\$0	\$0
\$14,166	\$6,556	\$4,278	\$298
\$23,510	\$10,880	\$7,099	\$494
\$0	\$0	\$0	\$0
\$2,760	\$0	\$3,141	\$219
\$16,766	\$7,115	\$7,825	\$549
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,910	\$0	\$3,311	\$231

\$22,798	\$2,844	\$0	\$0
\$351	\$20	\$64,058	\$4,314
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$0	\$0	\$0	\$0
\$6,350	\$2,939	\$1,918	\$133
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$805	\$348	\$24	\$4
\$21,728	\$9,397	\$636	\$111
\$30,609	\$14,336	\$0	\$18
\$57,881	\$26,848	\$17,215	\$1,198
\$64,086	\$29,427	\$20,345	\$1,418
\$89	\$0	\$23,259	\$1,566
\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0
\$104,802	\$44,249	\$49,877	\$3,502
\$358	\$0	\$93,161	\$6,274
\$892	\$0	\$1,016	\$71
\$600	\$75	\$0	\$0
\$1,538	\$187	\$4	\$664
\$38,910	\$2,912	\$0	\$0
\$11,986	\$1,454	\$32	\$5,171
\$5,302	\$643	\$14	\$2,288
\$0	\$0	\$0	\$0
\$52	\$6	\$0	\$23
\$183,960	\$0	\$0	\$0
\$904	\$110	\$2	\$390
\$7,378	\$2,308	\$3,152	\$289
\$16,360	\$5,119	\$6,989	\$640
\$7,378	\$2,308	\$3,152	\$289
\$2,426	\$1,000	\$819	\$59
\$8,340	\$2,610	\$3,563	\$326
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$60,451	\$18,914	\$25,826	\$2,364
\$89,095	\$27,877	\$38,064	\$3,484
\$99,333	\$31,080	\$42,438	\$3,885
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$15,943	\$4,988	\$6,811	\$623
\$0	\$0	\$0	\$0
\$12,106	\$3,788	\$5,172	\$473
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$67,044	\$20,977	\$28,643	\$2,622
\$962	\$301	\$411	\$38
\$92,288	\$28,875	\$39,428	\$3,609
\$0	\$0	\$0	\$0
\$36,451	\$11,405	\$15,573	\$1,425
\$3,994	\$1,250	\$1,706	\$156
\$0	\$0	\$0	\$0
\$1,115,403	\$440,101	\$357,955	\$25,948
\$1,951	\$844	\$57	\$10
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,289,120	\$521,061	\$373,803	\$27,571
\$0	\$0	\$0	\$0
\$227,574	\$91,985	\$65,989	\$4,867
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$97,568,566	\$44,269,038	\$10,564,412	\$1,007,630
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	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$	41,983	\$ 18,156	\$ 1,229	\$ 214
\$	26,550	\$ 11,482	\$ 777	\$ 136
\$	48,002	\$ 22,482	\$ -	\$ 29

\$	57,881	\$	26,848	\$	17,215	\$	1,198
\$	64,086	\$	29,427	\$	20,345	\$	1,418
\$	-	\$	-	\$	-	\$	-
\$	104,802	\$	44,249	\$	49,877	\$	3,502
\$	6,562	\$	-	\$	7,468	\$	520
\$	447	\$	-	\$	116,421	\$	7,840
\$	600	\$	75	\$	-	\$	-
\$	200,681	\$	82,221	\$	80,103	\$	5,665
\$	71,817	\$	33,236	\$	21,687	\$	1,509
\$	16,766	\$	7,115	\$	7,825	\$	549
\$	-	\$	-	\$	-	\$	-
\$	183,960	\$	-	\$	-	\$	-
-\$	32,585,007	-\$	13,377,507	-\$	13,258,059	-\$	935,879
\$	351	\$	20	\$	64,058	\$	4,314
\$	7,378	\$	2,308	\$	3,152	\$	289
\$	8,800,299	\$	4,053,636	\$	314,962	\$	51,823
\$	65,766,728	\$	30,293,788	\$	2,353,789	\$	387,282
-\$	6,821,866	-\$	1,946,273	-\$	1,226,752	-\$	106,062
\$	10,882	\$	-	\$	2,833,270	\$	190,803
\$	1,144,816	\$	142,810	\$	-	\$	-
\$	38,910	\$	2,912	\$	-	\$	-
\$	11,050	\$	1,341	\$	30	\$	4,768
\$	7,083,745	\$	3,063,453	\$	207,384	\$	36,161
-\$	90,211	-\$	56,853	-\$	4,351	-\$	2,466
\$	3,742,261	\$	-	\$	4,258,845	\$	296,523
\$	119,221	\$	48,189	\$	34,570	\$	2,550
\$	3,110,634	\$	1,281,733	\$	1,049,513	\$	75,829
\$	509,746	\$	159,492	\$	217,777	\$	19,934
\$	38,505,150	\$	18,014,891	\$	8,551,857	\$	598,914
\$	2,049,281	\$	-	\$	4,685,056	\$	333,003
\$	5,341,057	\$	2,309,806	\$	156,365	\$	27,265
\$	97,568,566	\$	44,269,038	\$	10,564,412	\$	1,007,630



2006 COST ALLOCATION INFORMATION FILING
Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 05 Details of Allocators by Class and Account Worksheet -

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Categorization	
				Adjusted TB	Demand
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0	\$0
1805	Land	\$8,146,892	(\$8,146,892)	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$806,542	\$806,542	\$806,542
1805-2	Land Station <50 kV	\$0	\$7,340,350	\$7,340,350	\$7,340,350
1806	Land Rights	\$1,866,508	(\$1,866,508)	\$0	\$0
1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	\$0	\$1,866,508	\$1,866,508	\$1,866,508
1808	Buildings and Fixtures	\$30,377,434	(\$30,377,434)	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$2,897,554	\$2,897,554	\$2,897,554
1808-2	Buildings and Fixtures < 50 KV	\$0	\$27,479,880	\$27,479,880	\$27,479,880
1810	Leasehold Improvements	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$23,957,253	\$0	\$23,957,253	\$23,957,253
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$45,073,723	(\$45,073,723)	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$42,094,582	\$42,094,582	\$42,094,582
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$2,979,141	\$2,979,141	\$0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$71,523,160	(\$71,523,160)	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$67,045,810	\$67,045,810	\$46,932,067
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$4,477,350	\$4,477,350	\$3,134,145
1835	Overhead Conductors and Devices	\$22,387,986	(\$22,387,986)	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$19,486,503	\$19,486,503	\$13,640,552
1835-5	Overhead Conductors and Devices - Secondary	\$0	\$2,901,483	\$2,901,483	\$2,031,038
1840	Underground Conduit	\$23,012,019	(\$23,012,019)	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$0	\$15,747,125	\$15,747,125	\$11,022,987
1840-5	Underground Conduit - Secondary	\$0	\$7,264,894	\$7,264,894	\$5,085,426
1845	Underground Conductors and Devices	\$232,414,937	(\$232,414,937)	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$0	\$124,806,821	\$124,806,821	\$87,364,775
1845-5	Underground Conductors and Devices - Secondary	\$0	\$107,608,116	\$107,608,116	\$75,325,681
1850	Line Transformers	\$96,810,205	\$0	\$96,810,205	\$62,926,633

1855	Services	\$24,146,796	\$0	\$24,146,796	\$0
1860	Meters	\$44,859,692	\$0	\$44,859,692	\$0
1905	Land	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$310,348	\$0	\$310,348	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$2,314,485	\$0	\$2,314,485	\$0
1920	Computer Equipment - Hardware	\$4,192,798	\$0	\$4,192,798	\$0
1925	Computer Software	\$3,264,398	\$0	\$3,264,398	\$0
1930	Transportation Equipment	\$12,503,840	\$0	\$12,503,840	\$0
1935	Stores Equipment	\$219,670	\$0	\$219,670	\$0
1940	Tools, Shop and Garage Equipment	\$3,281,350	\$0	\$3,281,350	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$37,250	\$0	\$37,250	\$0
1955	Communication Equipment	\$713,368	\$0	\$713,368	\$0
1960	Miscellaneous Equipment	\$140,982	\$0	\$140,982	\$0
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$5,046,724	\$0	\$5,046,724	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$119,239,265)		(\$119,239,265)	
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$258,172,422)		(\$258,172,422)	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0		\$0	
3046	Balance Transferred From Income	(\$13,204,827)		(\$13,204,827)	\$0
4080	Distribution Services Revenue	(\$59,082,445)		(\$59,082,445)	\$0
4082	Retail Services Revenues	(\$310,000)		(\$310,000)	\$0
4084	Service Transaction Requests (STR) Revenues	(\$5,000)		(\$5,000)	\$0
4090	Electric Services Incidental to Energy Sales	\$0		\$0	\$0
4205	Interdepartmental Rents	\$0		\$0	\$0
4210	Rent from Electric Property	(\$498,000)		(\$498,000)	\$0
4215	Other Utility Operating Income	\$0		\$0	\$0
4220	Other Electric Revenues	\$0		\$0	\$0
4225	Late Payment Charges	(\$1,450,331)		(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues	(\$1,468,281)		(\$1,468,281)	\$0
4240	Provision for Rate Refunds	\$0		\$0	\$0
4245	Government Assistance Directly Credited to Income	\$0		\$0	\$0
4305	Regulatory Debits	\$0		\$0	\$0
4310	Regulatory Credits	\$0		\$0	\$0
4315	Revenues from Electric Plant Leased to Others	\$0		\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0		\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0		\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0		\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0		\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0		\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0		\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0		\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0		\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0		\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0		\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)		(\$252,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0		\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0		\$0	\$0

4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	\$270,083,728	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$267,330
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$1,165,555
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$213,259
5014	Transformer Station Equipment - Operation Labour	\$24,969	\$24,969	\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$79,402
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$188,254	\$131,778
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$71,406	\$71,406	\$46,414
5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$144,302
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$75,272	\$75,272	\$48,927
5065	Meter Expense	\$911,478	\$911,478	\$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$39,701
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$35,595
5096	Other Rent	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$39,701
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$4,170
5112	Maintenance of Transformer Station Equipment	\$112,531	\$112,531	\$112,531
5114	Maintenance of Distribution Station Equipment	\$160,019	\$160,019	\$160,019
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$319,635
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$377,302
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$222,534	\$155,774
5145	Maintenance of Underground Conduit	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$919,602
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0
5160	Maintenance of Line Transformers	\$23,087	\$23,087	\$15,007
5175	Maintenance of Meters	\$24,000	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	\$0

5335	Bad Debt Expense	\$525,300		\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620		\$184,620	\$0
5405	Supervision	\$115,000		\$115,000	
5410	Community Relations - Sundry	\$255,000		\$255,000	
5415	Energy Conservation	\$115,000		\$115,000	
5420	Community Safety Program	\$25,000		\$25,000	
5425	Miscellaneous Customer Service and Informational Expenses	\$130,000		\$130,000	
5505	Supervision	\$0		\$0	
5510	Demonstrating and Selling Expense	\$0		\$0	
5515	Advertising Expense	\$0		\$0	
5520	Miscellaneous Sales Expense	\$0		\$0	
5605	Executive Salaries and Expenses	\$942,233		\$942,233	
5610	Management Salaries and Expenses	\$1,388,702		\$1,388,702	
5615	General Administrative Salaries and Expenses	\$1,548,279		\$1,548,279	
5620	Office Supplies and Expenses	\$0		\$0	
5625	Administrative Expense Transferred Credit	\$0		\$0	
5630	Outside Services Employed	\$248,500		\$248,500	
5635	Property Insurance	\$0		\$0	
5640	Injuries and Damages	\$188,700		\$188,700	
5645	Employee Pensions and Benefits	\$0		\$0	
5650	Franchise Requirements	\$0		\$0	
5655	Regulatory Expenses	\$1,045,000		\$1,045,000	
5660	General Advertising Expenses	\$15,000		\$15,000	
5665	Miscellaneous General Expenses	\$1,438,462		\$1,438,462	
5670	Rent	\$0		\$0	
5675	Maintenance of General Plant	\$568,152		\$568,152	
5680	Electrical Safety Authority Fees	\$62,250		\$62,250	
5685	Independent Market Operator Fees and Penalties	\$0		\$0	
5705	Amortization Expense - Property, Plant, and Equipment	\$12,499,011	\$0	\$12,499,011	
5710	Amortization of Limited Term Electric Plant	\$10,106	\$0	\$10,106	
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0	
5735	Amortization of Deferred Development Costs	\$0		\$0	
5740	Amortization of Deferred Charges	\$0		\$0	
6005	Interest on Long Term Debt	\$12,875,425		\$12,875,425	

6105	Taxes Other Than Income Taxes	\$0		\$0	\$0
6110	Income Taxes	\$2,272,953		\$2,272,953	
6205	Donations	\$0		\$0	\$0
6210	Life Insurance	\$0		\$0	\$0
6215	Penalties	\$0		\$0	\$0
6225	Other Deductions	\$0		\$0	\$0
		\$587,859,317	\$0	\$587,859,317	\$418,297,876

\$226,998,819

(\$0)

Grouping by Allocator	Adjusted TB		Demand		Customer	Total
1808	\$	217,429.00	\$	217,429.00	\$ -	\$ 217,429.00
1815	\$	137,500.00	\$	137,500.00	\$ -	\$ 137,500.00
1820	\$	250,949.00	\$	250,949.00	\$ -	\$ 250,949.00
1830	\$	456,622.00	\$	319,635.40	\$ 136,986.60	\$ 456,622.00
1835	\$	539,003.00	\$	377,302.10	\$ 161,700.90	\$ 539,003.00
1840	\$	-	\$	-	\$ -	\$ -
1845	\$	1,313,717.00	\$	919,601.90	\$ 394,115.10	\$ 1,313,717.00
1850	\$	169,765.00	\$	110,347.25	\$ 59,417.75	\$ 169,765.00
1855	\$	992,207.00	\$	-	\$ 992,207.00	\$ 992,207.00
1860	\$	24,000.00	\$	-	\$ 24,000.00	\$ 24,000.00
1815-1855	\$	2,160,411.00	\$	1,512,287.70	\$ 648,123.30	\$ 2,160,411.00
1830 & 1835	\$	575,070.00	\$	402,549.00	\$ 172,521.00	\$ 575,070.00
1840 & 1845	\$	206,145.00	\$	144,301.50	\$ 61,843.50	\$ 206,145.00
BCP	\$	-	\$	-	\$ -	\$ -
BDHA	\$	525,300.00	\$	-	\$ 525,300.00	\$ 525,300.00
Break Out	#####	\$	\$	-	\$ -	\$ -
CCA	\$	510,298.00	\$	-	\$ 510,298.00	\$ 510,298.00
CDMPP	\$	115,000.00	\$	-	\$ -	\$ -
CEN	\$	39,897,141.26	\$	-	\$ 2,979,141.26	\$ 2,979,141.26
CEN EWMP	\$	298,160,839.00	\$	-	\$ -	\$ -
CREV	\$ (59,082,445.16)	\$	\$	-	\$ -	\$ -
CWCS	\$	24,146,796.34	\$	-	\$ 24,146,796.34	\$ 24,146,796.34
CWMC	\$	45,771,170.47	\$	-	\$ 45,771,170.47	\$ 45,771,170.47
CWMR	\$	1,091,363.00	\$	-	\$ 1,091,363.00	\$ 1,091,363.00
CWNB	\$	2,256,718.54	\$	-	\$ 4,040,000.00	\$ 4,040,000.00
DCP	\$	36,686,737.20	\$	36,686,737.20	\$ -	\$ 36,686,737.20
LPHA	\$ (1,450,331.00)	\$	\$	-	\$ -	\$ -
LTNCP	\$	96,810,204.73	\$	62,926,633.07	\$ 33,883,571.66	\$ 96,810,204.73
NFA	\$	1,190,751.76	\$	-	\$ -	\$ -
NFA ECC	\$	32,050,212.82	\$	-	\$ -	\$ -
O&M	\$	7,945,278.00	\$	-	\$ -	\$ -
PNCP	\$	269,180,841.23	\$	201,054,963.44	\$ 68,125,877.78	\$ 269,180,841.23
SNCP	\$	122,251,843.22	\$	85,576,290.26	\$ 36,675,552.97	\$ 122,251,843.22
TCP	\$	27,661,349.56	\$	27,661,349.56	\$ -	\$ 27,661,349.56
Total	\$	587,859,317	\$	418,297,876	\$ 220,399,987	\$ 638,697,863

First Run

Allocation - Demand Related

		1	2	3	5	6	7
Customer	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$806,542	\$276,682	\$65,365	\$236,060	\$155,733	\$67,349	\$4,559
\$0	\$7,340,350	\$2,518,083	\$594,884	\$2,148,384	\$1,417,329	\$612,941	\$41,494
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$1,866,508	\$640,299	\$151,267	\$546,292	\$360,399	\$155,859	\$10,551
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$2,897,554	\$993,996	\$234,827	\$848,060	\$559,481	\$241,954	\$16,379
\$0	\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018	\$2,294,653	\$155,339
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842	\$4,625,843	\$2,000,503	\$135,426
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069	\$8,051,942	\$3,771,195	\$0
\$2,979,141	\$2,979,141	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$20,113,743	\$67,045,810	\$14,704,458	\$4,102,627	\$14,937,767	\$8,977,267	\$4,204,579	\$0
\$1,343,205	\$4,477,350	\$1,754,658	\$376,961	\$926,899	\$74,987	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,845,951	\$19,486,503	\$4,273,772	\$1,192,406	\$4,341,581	\$2,609,194	\$1,222,038	\$0
\$870,445	\$2,901,483	\$1,137,081	\$244,284	\$600,664	\$48,594	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,724,137	\$15,747,125	\$3,453,653	\$963,589	\$3,508,450	\$2,108,501	\$987,534	\$0
\$2,179,468	\$7,264,894	\$2,847,087	\$611,652	\$1,503,975	\$121,673	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$37,442,046	\$124,806,821	\$27,372,579	\$7,637,104	\$27,806,886	\$16,711,322	\$7,826,888	\$0
\$32,282,435	\$107,608,116	\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227	\$0	\$0
\$33,883,572	\$96,810,205	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886	\$0	\$0

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$114,570	\$381,900	\$104,304	\$26,649	\$86,927	\$34,976	\$14,323	\$97
\$499,524	\$1,665,079	\$454,765	\$116,191	\$379,002	\$152,494	\$62,450	\$423
\$0	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178	\$17,808	\$1,206
\$0	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821	\$2,085	\$141
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393	\$8,146	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$34,030	\$113,432	\$26,416	\$7,146	\$25,132	\$14,144	\$6,555	\$0
\$56,476	\$188,254	\$43,840	\$11,860	\$41,709	\$23,474	\$10,878	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$24,992	\$71,406	\$19,629	\$5,477	\$18,545	\$2,756	\$0	\$0
\$61,844	\$206,145	\$61,211	\$14,747	\$44,466	\$16,741	\$7,114	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$26,345	\$75,272	\$20,692	\$5,773	\$19,549	\$2,906	\$0	\$0
\$911,478	\$911,478	\$0	\$0	\$0	\$0	\$0	\$0
\$510,298	\$510,298	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,015	\$56,716	\$15,490	\$3,958	\$12,910	\$5,194	\$2,127	\$14
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$15,255	\$50,850	\$11,842	\$3,203	\$11,266	\$6,341	\$2,938	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,015	\$56,716	\$15,490	\$3,958	\$12,910	\$5,194	\$2,127	\$14
\$0	\$4,170	\$1,431	\$338	\$1,220	\$805	\$348	\$24
\$0	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728	\$9,397	\$636
\$0	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609	\$14,336	\$0
\$136,987	\$456,622	\$105,079	\$28,599	\$101,284	\$57,792	\$26,843	\$0
\$161,701	\$539,003	\$130,269	\$34,589	\$118,987	\$63,988	\$29,421	\$0
\$198,230	\$198,230	\$0	\$0	\$0	\$0	\$0	\$0
\$66,760	\$222,534	\$51,824	\$14,019	\$49,305	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$394,115	\$1,313,717	\$393,094	\$94,379	\$283,097	\$104,647	\$44,241	\$0
\$793,977	\$793,977	\$0	\$0	\$0	\$0	\$0	\$0
\$8,080	\$23,087	\$6,346	\$1,771	\$5,996	\$891	\$0	\$0
\$24,000	\$24,000	\$0	\$0	\$0	\$0	\$0	\$0
\$314,151	\$314,151	\$0	\$0	\$0	\$0	\$0	\$0
\$1,091,363	\$1,091,363	\$0	\$0	\$0	\$0	\$0	\$0
\$2,447,720	\$2,447,720	\$0	\$0	\$0	\$0	\$0	\$0
\$1,082,799	\$1,082,799	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10,710	\$10,710	\$0	\$0	\$0	\$0	\$0	\$0

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$220,399,987	\$638,697,863	\$72,531,071	\$18,351,139	\$61,333,117	\$27,430,936	\$11,287,335	\$294,197
O5 Summary		O4 Summary					
\$118,975,785	\$587,859,317	\$587,859,317					
	\$0						
	\$587,859,317						

Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Street Light	Sentinel	Unmetered Scattered Load
\$ 74,588.31	\$ 17,621.10	\$ 63,637.42	\$ -	\$ 41,982.79	\$ 1,229.09	\$ -	\$ 214.31
\$ 47,168.93	\$ 11,143.42	\$ 40,243.69	\$ -	\$ 26,549.51	\$ 777.26	\$ -	\$ 135.53
\$ 78,625.75	\$ 21,937.03	\$ 79,873.27	\$ -	\$ 48,002.07	\$ -	\$ -	\$ 28.71
\$ 105,079.17	\$ 28,598.83	\$ 101,284.05	\$ -	\$ 57,791.88	\$ -	\$ -	\$ 38.37
\$ 130,269.23	\$ 34,589.11	\$ 118,987.25	\$ -	\$ 63,987.71	\$ -	\$ -	\$ 47.57
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 393,093.92	\$ 94,378.82	\$ 283,097.25	\$ -	\$ 104,647.17	\$ -	\$ -	\$ 143.54
\$ 46,667.44	\$ 13,020.48	\$ 44,089.34	\$ -	\$ 6,552.95	\$ -	\$ -	\$ 17.04
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 590,049.17	\$ 150,756.36	\$ 491,748.92	\$ -	\$ 197,858.48	\$ 548.31	\$ -	\$ 298.91
\$ 133,921.94	\$ 36,228.65	\$ 127,412.25	\$ -	\$ 71,707.08	\$ -	\$ -	\$ 48.90
\$ 61,211.15	\$ 14,746.75	\$ 44,466.04	\$ -	\$ 16,741.44	\$ -	\$ -	\$ 22.35
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ (88,719,920.78)	\$ (22,580,111.90)	\$ (73,338,871.78)	\$ -	\$ (29,872,281.99)	\$ (72,106.95)	\$ -	\$ (43,370.50)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 12,585,265.51	\$ 2,973,204.19	\$ 10,737,524.24	\$ -	\$ 7,083,745.50	\$ 207,384.06	\$ -	\$ 36,160.52
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 26,612,579.14	\$ 7,425,060.09	\$ 25,142,390.00	\$ -	\$ 3,736,886.46	\$ -	\$ -	\$ 9,717.38
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 62,993,269.69	\$ 17,575,478.52	\$ 63,992,753.20	\$ -	\$ 38,458,226.43	\$ -	\$ -	\$ 23,001.50
\$ 47,910,066.30	\$ 10,292,728.19	\$ 25,308,520.63	\$ -	\$ 2,047,481.15	\$ -	\$ -	\$ 17,493.99
\$ 9,489,135.73	\$ 2,241,759.47	\$ 8,095,961.48	\$ -	\$ 5,341,057.16	\$ 156,365.04	\$ -	\$ 27,264.59
\$ 72,531,071	\$ 18,351,139	\$ 61,333,117	\$ -	\$ 27,430,936	\$ 294,197	\$ -	\$ 71,263

Allocation - Customer
Related

9		1	2	3	5	6
Unmetered Scattered Load	Total - Demand	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$795	\$806,542	\$0	\$0	\$0	\$0	\$0
\$7,235	\$7,340,350	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,840	\$1,866,508	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,856	\$2,897,554	\$0	\$0	\$0	\$0	\$0
\$27,086	\$27,479,880	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$23,614	\$23,957,253	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,816	\$42,094,582	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$874,847	\$229,597	\$887,499	\$657,123	\$302,687
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,369	\$46,932,067	\$16,169,183	\$1,032,045	\$202,960	\$13,854	\$785
\$641	\$3,134,145	\$1,098,822	\$54,004	\$7,172	\$66	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,561	\$13,640,552	\$4,699,486	\$299,958	\$58,989	\$4,027	\$228
\$415	\$2,031,038	\$712,076	\$34,997	\$4,648	\$43	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,261	\$11,022,987	\$3,797,674	\$242,397	\$47,669	\$3,254	\$184
\$1,040	\$5,085,426	\$1,782,935	\$87,627	\$11,638	\$107	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$9,995	\$87,364,775	\$30,099,186	\$1,921,167	\$377,813	\$25,789	\$1,460
\$15,399	\$75,325,681	\$26,408,960	\$1,297,933	\$172,376	\$1,584	\$0
\$9,717	\$62,926,633	\$27,273,366	\$1,740,801	\$318,379	\$5,375	\$0

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$53	\$267,330	\$90,559	\$6,028	\$2,262	\$499	\$211
\$230	\$1,165,555	\$394,835	\$26,282	\$9,862	\$2,175	\$920
\$210	\$213,259	\$0	\$0	\$0	\$0	\$0
\$25	\$24,969	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10	\$90,930	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10	\$79,402	\$27,394	\$1,716	\$331	\$22	\$1
\$16	\$131,778	\$45,463	\$2,849	\$549	\$36	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$7	\$46,414	\$20,116	\$1,284	\$235	\$4	\$0
\$22	\$144,302	\$50,109	\$2,864	\$492	\$25	\$1
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$48,927	\$21,206	\$1,354	\$248	\$4	\$0
\$0	\$0	\$639,598	\$139,111	\$107,128	\$22,798	\$2,844
\$0	\$0	\$410,222	\$26,184	\$5,149	\$351	\$20
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4	\$35,595	\$12,280	\$769	\$148	\$10	\$1
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
\$4	\$4,170	\$0	\$0	\$0	\$0	\$0
\$111	\$112,531	\$0	\$0	\$0	\$0	\$0
\$18	\$160,019	\$0	\$0	\$0	\$0	\$0
\$38	\$319,635	\$110,243	\$6,934	\$1,342	\$89	\$5
\$48	\$377,302	\$130,286	\$8,064	\$1,532	\$98	\$5
\$0	\$0	\$148,951	\$14,641	\$9,722	\$89	\$0
\$19	\$155,774	\$53,742	\$3,367	\$649	\$43	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$144	\$919,602	\$319,410	\$18,196	\$3,110	\$155	\$8
\$0	\$0	\$596,600	\$58,643	\$38,941	\$358	\$0
\$2	\$15,007	\$6,504	\$415	\$76	\$1	\$0
\$0	\$0	\$16,841	\$3,663	\$2,821	\$600	\$75
\$0	\$0	\$256,481	\$32,741	\$22,536	\$1,538	\$187
\$0	\$0	\$603,570	\$37,811	\$408,160	\$38,910	\$2,912
\$0	\$0	\$1,998,382	\$255,105	\$175,590	\$11,986	\$1,454
\$0	\$0	\$884,025	\$112,851	\$77,676	\$5,302	\$643
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$8,744	\$1,116	\$768	\$52	\$6

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$71,263	\$191,299,057	\$77,322,438	\$8,499,088	\$5,427,163	\$1,238,609	\$206,385

Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Street Light	Sentinel
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 6,933.61	\$ 1,341.54	\$ -	\$ 88.87	\$ 17,214.94	\$ -
\$ -	\$ 8,064.22	\$ 1,532.10	\$ -	\$ 97.97	\$ 20,344.73	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 18,195.85	\$ 3,109.92	\$ -	\$ 154.73	\$ 49,877.19	\$ -
\$ -	\$ 3,052.64	\$ 558.30	\$ -	\$ 9.42	\$ 7,468.25	\$ -
\$ -	\$ 73,283.92	\$ 48,663.48	\$ -	\$ 447.16	\$ 116,420.84	\$ -
\$ -	\$ 3,662.91	\$ 2,820.77	\$ -	\$ 600.28	\$ -	\$ -
\$ -	\$ 34,100.44	\$ 12,795.25	\$ -	\$ 2,822.56	\$ 79,554.22	\$ -
\$ -	\$ 8,701.59	\$ 1,676.44	\$ -	\$ 110.16	\$ 21,686.60	\$ -
\$ -	\$ 2,864.36	\$ 491.90	\$ -	\$ 24.80	\$ 7,824.78	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 80,633.55	\$ 48,064.95	\$ -	\$ 183,960.06	\$ -	\$ -
\$ -	\$ (7,935,098.47)	\$ (4,050,024.74)	\$ -	\$ (875,670.91)	\$ (12,566,139.21)	\$ -
\$ -	\$ 26,183.60	\$ 5,149.22	\$ -	\$ 351.48	\$ 64,057.82	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 229,596.85	\$ 887,498.63	\$ -	\$ 657,123.10	\$ 23,518.41	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 1,783,470.56	\$ 1,184,296.26	\$ -	\$ 10,882.24	\$ 2,833,269.92	\$ -
\$ -	\$ 6,985,647.39	\$ 5,379,571.52	\$ -	\$ 1,144,816.28	\$ -	\$ -
\$ -	\$ 37,810.80	\$ 408,160.33	\$ -	\$ 38,910.23	\$ -	\$ -
\$ -	\$ 421,054.67	\$ 289,813.31	\$ -	\$ 19,782.51	\$ 53.35	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 1,740,801.05	\$ 318,378.61	\$ -	\$ 5,374.67	\$ 4,258,845.31	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 3,495,567.41	\$ 687,431.57	\$ -	\$ 46,923.73	\$ 8,551,856.56	\$ -
\$ -	\$ 1,474,561.26	\$ 195,833.61	\$ -	\$ 1,799.47	\$ 4,685,056.37	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 8,499,088	\$ 5,427,163	\$ -	\$ 1,238,609	\$ 8,170,910	\$ -

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\$0	\$0	\$0	(\$1,414)	(\$256)	(\$648)	(\$280)
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,063	\$949	\$114,570	\$0	\$0	\$0	\$0
\$61,314	\$4,136	\$499,524	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,278	\$288	\$34,030	\$0	\$0	\$0	\$0
\$7,099	\$478	\$56,476	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,141	\$212	\$24,992	\$0	\$0	\$0	\$0
\$7,825	\$527	\$61,844	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,311	\$223	\$26,345	\$0	\$0	\$0	\$0
\$0	\$0	\$911,478	\$0	\$0	\$0	\$0
\$64,058	\$4,314	\$510,298	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,088	\$141	\$17,015	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,918	\$129	\$15,255	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,088	\$141	\$17,015	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,215	\$1,159	\$136,987	\$0	\$0	\$0	\$0
\$20,345	\$1,370	\$161,701	\$0	\$0	\$0	\$0
\$23,259	\$1,566	\$198,230	\$0	\$0	\$0	\$0
\$8,392	\$565	\$66,760	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$49,877	\$3,359	\$394,115	\$0	\$0	\$0	\$0
\$93,161	\$6,274	\$793,977	\$0	\$0	\$0	\$0
\$1,016	\$68	\$8,080	\$0	\$0	\$0	\$0
\$0	\$0	\$24,000	\$0	\$0	\$0	\$0
\$4	\$664	\$314,151	\$0	\$0	\$0	\$0
\$0	\$0	\$1,091,363	\$0	\$0	\$0	\$0
\$32	\$5,171	\$2,447,720	\$0	\$0	\$0	\$0
\$14	\$2,288	\$1,082,799	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$23	\$10,710	\$0	\$0	\$0	\$0

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\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8,170,910	\$559,608	\$101,424,202	(\$41,947,139)	(\$8,185,688)	(\$13,475,001)	(\$8,318,281)

Unmetered Scattered Load	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Street Light
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,159.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,370.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,358.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 502.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 7,840.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 5,366.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,460.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 526.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ (847,725.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 4,313.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,869.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (6,565,989.16)	\$ (9,900,515.52)	\$ -	\$ (6,821,865.65)	\$ (1,226,751.86)
\$ 190,802.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 8,535.30	\$ -	\$ (185,856.19)	\$ (127,925.42)	\$ -	\$ (8,732.13)	\$ (23.55)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (155,765.55)	\$ (213,633.76)	\$ -	\$ (90,210.59)	\$ (4,350.99)
\$ 286,806.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (1,278,077.25)	\$ (3,232,926.40)	\$ -	\$ (1,397,472.35)	\$ (405,221.43)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 575,912.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 315,508.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 559,608	\$ -	\$ 8,185,688	\$ 13,475,001	\$ -	\$ 8,318,281	\$ 1,636,348

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\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$72,451	\$10,478
\$0	\$0	\$0	\$0	\$160,652	\$23,235
\$0	\$0	\$0	\$0	\$72,451	\$10,478
\$0	\$0	\$0	\$0	\$12,802	\$2,225
\$0	\$0	\$0	\$0	\$81,901	\$11,845
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$593,614	\$85,853
\$0	\$0	\$0	\$0	\$874,893	\$126,533
\$0	\$0	\$0	\$0	\$975,428	\$141,073
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$156,557	\$22,642
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$118,883	\$17,194
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$658,358	\$95,216
\$0	\$0	\$0	\$0	\$9,450	\$1,367
\$0	\$0	\$0	\$0	\$906,243	\$131,067
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$357,940	\$51,768
\$0	\$0	\$0	\$0	\$39,218	\$5,672
\$0	\$0	\$0	\$0	\$0	\$0
				\$722,554	\$125,556
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\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$6,502,626	\$1,178,982

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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$18,944	\$7,378	\$2,308	\$3,152	\$289	\$115,000	\$0
\$42,005	\$16,360	\$5,119	\$6,989	\$640	\$255,000	\$0
\$18,944	\$7,378	\$2,308	\$3,152	\$289	\$115,000	\$0
\$5,669	\$2,426	\$1,000	\$819	\$59	\$25,000	\$0
\$21,414	\$8,340	\$2,610	\$3,563	\$326	\$130,000	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$155,211	\$60,451	\$18,914	\$25,826	\$2,364	\$942,233	\$0
\$228,756	\$89,095	\$27,877	\$38,064	\$3,484	\$1,388,702	\$0
\$255,043	\$99,333	\$31,080	\$42,438	\$3,885	\$1,548,279	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$40,935	\$15,943	\$4,988	\$6,811	\$623	\$248,500	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$31,084	\$12,106	\$3,788	\$5,172	\$473	\$188,700	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$172,139	\$67,044	\$20,977	\$28,643	\$2,622	\$1,045,000	\$0
\$2,471	\$962	\$301	\$411	\$38	\$15,000	\$0
\$236,953	\$92,288	\$28,875	\$39,428	\$3,609	\$1,438,462	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$93,590	\$36,451	\$11,405	\$15,573	\$1,425	\$568,152	\$0
\$10,254	\$3,994	\$1,250	\$1,706	\$156	\$62,250	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$319,991	\$136,947	\$56,429	\$46,205	\$3,338	\$1,411,020	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,982,262	\$1,289,120	\$521,061	\$373,803	\$27,571	\$12,875,425	\$0

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	A	B	C	D	E	F	H
1		2011 COST ALLOCATION INFORMATION FILING					
2		Hydro One Brampton Networks Inc.					
3		EB-XXXX-XXXX					
4		Tuesday, June 01, 2010					
5		Sheet 06 Composite Allocator Detail Worksheet - First Run					
6							
7							
8	<div>Details: Output Sheet Details How Various Composite Allocators are Derived</div> <div><i>Demand Allocators can be found in columns C to AG</i> <i>Customer Allocators can be found in columns AJ to BN</i></div>						
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	A	B	C	D	E	F	H
77	1845-5	Underground Conductors and Devices - Secondary		\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227
78	1845	Total	\$162,690,456	\$69,543,820	\$16,696,936	\$50,083,869	\$18,513,549
79							
80	1840 & 1845	Total	\$178,798,869	\$75,844,559	\$18,272,176	\$55,096,294	\$20,743,723
81							
82	1850	Line Transformers	\$62,926,633	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886
83							
84	1815- 1850	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
85							
86	1855	Services	\$0	\$0	\$0	\$0	\$0
87							
88	1815- 1855	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
89							
90	1860	Meters	\$0	\$0	\$0	\$0	\$0
91							
92	1815-1860	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
93							
94	1565-1860	Total	\$413,905,974	\$159,590,316	\$40,508,230	\$133,277,150	\$56,667,397
95							
96		Total Demand And Customer	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519
97		Accum Depreciation - NFA	(\$357,072,701)	(\$187,029,030)	(\$31,583,865)	(\$79,862,609)	(\$31,728,361)
98		Accum Depreciation - NFA ECC	(\$237,833,436)	(\$124,086,407)	(\$21,665,444)	(\$54,117,462)	(\$20,976,148)
99	NFA	Net Fixed Assets	\$267,503,905	\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
100	NFA ECC	Net Fixed Assets Excluding Capital Contribution	\$386,743,170	\$198,043,246	\$34,413,320	\$87,705,570	\$37,535,370
101							
102							
103	Operating and Maintenance		Allocate all the costs to the O and M expenses before using it as a composite				
104							
105	Accounts						
106	5005	Operation Supervision and Engineering	\$267,330	\$104,304	\$26,649	\$86,927	\$34,976
107	5010	Load Dispatching	\$1,165,555	\$454,765	\$116,191	\$379,002	\$152,494
108	5012	Station Buildings and Fixtures Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
109	5014	Transformer Station Equipment - Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
110	5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
111	5016	Distribution Station Equipment - Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
112	5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
113	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$79,402	\$26,416	\$7,146	\$25,132	\$14,144
114	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$131,778	\$43,840	\$11,860	\$41,709	\$23,474
115	5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
116	5035	Overhead Distribution Transformers- Operation	\$46,414	\$19,629	\$5,477	\$18,545	\$2,756
117	5040	Underground Distribution Lines and Feeders - Operation Labour	\$144,302	\$61,211	\$14,747	\$44,466	\$16,741
118	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
119	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
120	5055	Underground Distribution Transformers - Operation	\$48,927	\$20,692	\$5,773	\$19,549	\$2,906
121	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0
122	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0
123	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0
124	5085	Miscellaneous Distribution Expense	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
125	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
126	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$35,595	\$11,842	\$3,203	\$11,266	\$6,341
127	5096	Other Rent	\$0	\$0	\$0	\$0	\$0
128	5105	Maintenance Supervision and Engineering	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
129	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
130	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
131	5114	Maintenance of Distribution Station Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
132	5120	Maintenance of Poles, Towers and Fixtures	\$319,635	\$105,079	\$28,599	\$101,284	\$57,792
133	5125	Maintenance of Overhead Conductors and Devices	\$377,302	\$130,269	\$34,589	\$118,987	\$63,988
134	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0
135	5135	Overhead Distribution Lines and Feeders - Right of Way	\$155,774	\$51,824	\$14,019	\$49,305	\$27,748
136	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0

	A	B	C	D	E	F	H
137	5150	Maintenance of Underground Conductors and Devices	\$919,602	\$393,094	\$94,379	\$283,097	\$104,647
138	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0
139	5160	Maintenance of Line Transformers	\$15,007	\$6,346	\$1,771	\$5,996	\$891
140	5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0
141	5305	Supervision	\$0	\$0	\$0	\$0	\$0
142	5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0
143	5315	Customer Billing	\$0	\$0	\$0	\$0	\$0
144	5320	Collecting	\$0	\$0	\$0	\$0	\$0
145	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0
146	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0
147	5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0
148	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0
149							
150	O&M DC	Total	\$4,391,903	\$1,660,675	\$423,021	\$1,394,839	\$635,821
151							
152	O&M	Total Demand and Customer	\$14,121,257	\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
153							
154							
155	Accounts						
156	4705	Power Purchased	\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071	\$59,573,629
157	4708	Charges-WMS	\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007	\$5,275,509
158	4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0
159	4712	Charges-One-Time	\$4,160,000	\$1,221,616	\$320,603	\$1,239,281	\$917,591
160	4714	Charges-NW	\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465	\$4,402,891
161	4716	Charges-CN	\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561	\$3,740,285
162	4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0
163	5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0
164							
165	COP	Cost of Power	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904
166							
167	Accounts						
168	5005	Operation Supervision and Engineering	\$381,900	\$194,863	\$32,677	\$89,189	\$35,475
169	5010	Load Dispatching	\$1,665,079	\$849,599	\$142,473	\$388,864	\$154,670
170	5012	Station Buildings and Fixtures Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
171	5014	Transformer Station Equipment - Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
172	5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
173	5016	Distribution Station Equipment - Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
174	5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
175	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$53,810	\$8,862	\$25,463	\$14,166
176	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$89,304	\$14,708	\$42,258	\$23,510
177	5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
178	5035	Overhead Distribution Transformers- Operation	\$71,406	\$39,746	\$6,761	\$18,780	\$2,760
179	5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$111,321	\$17,611	\$44,958	\$16,766
180	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
181	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
182	5055	Underground Distribution Transformers - Operation	\$75,272	\$41,897	\$7,127	\$19,796	\$2,910
183	5065	Meter Expense	\$911,478	\$639,598	\$139,111	\$107,128	\$22,798
184	5070	Customer Premises - Operation Labour	\$510,298	\$410,222	\$26,184	\$5,149	\$351
185	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0
186	5085	Miscellaneous Distribution Expense	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
187	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
188	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$24,122	\$3,973	\$11,415	\$6,350
189	5096	Other Rent	\$0	\$0	\$0	\$0	\$0
190	5105	Maintenance Supervision and Engineering	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
191	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
192	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
193	5114	Maintenance of Distribution Station Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
194	5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$215,322	\$35,532	\$102,626	\$57,881
195	5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$260,556	\$42,653	\$120,519	\$64,086
196	5130	Maintenance of Overhead Services	\$198,230	\$148,951	\$14,641	\$9,722	\$89
197	5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$105,566	\$17,387	\$49,953	\$27,791

	A	B	C	D	E	F	H				
198	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0				
199	5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$712,504	\$112,575	\$286,207	\$104,802				
200	5155	Maintenance of Underground Services	\$793,977	\$596,600	\$58,643	\$38,941	\$358				
201	5160	Maintenance of Line Transformers	\$23,087	\$12,851	\$2,186	\$6,072	\$892				
202	5175	Maintenance of Meters	\$24,000	\$16,841	\$3,663	\$2,821	\$600				
203	5305	Supervision	\$314,151	\$256,481	\$32,741	\$22,536	\$1,538				
204	5310	Meter Reading Expense	\$1,091,363	\$603,570	\$37,811	\$408,160	\$38,910				
205	5315	Customer Billing	\$2,447,720	\$1,998,382	\$255,105	\$175,590	\$11,986				
206	5320	Collecting	\$1,082,799	\$884,025	\$112,851	\$77,676	\$5,302				
207	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0				
208	5330	Collection Charges	\$10,710	\$8,744	\$1,116	\$768	\$52				
209	5335	Bad Debt Expense	\$525,300	\$212,641	\$80,634	\$48,065	\$183,960				
210	5340	Miscellaneous Customer Accounts Expenses	\$184,620	\$150,729	\$19,241	\$13,244	\$904				
211	5405	Supervision	\$115,000	\$72,451	\$10,478	\$18,944	\$7,378				
212	5410	Community Relations - Sundry	\$255,000	\$160,652	\$23,235	\$42,005	\$16,360				
213	5415	Energy Conservation	\$115,000	\$72,451	\$10,478	\$18,944	\$7,378				
214	5420	Community Safety Program	\$25,000	\$12,802	\$2,225	\$5,669	\$2,426				
215	5425	Miscellaneous Customer Service and Informational Expenses	\$130,000	\$81,901	\$11,845	\$21,414	\$8,340				
216	5505	Supervision	\$0	\$0	\$0	\$0	\$0				
217	5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0				
218	5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0				
219	5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0				
220	5605	Executive Salaries and Expenses	\$942,233	\$593,614	\$85,853	\$155,211	\$60,451				
221	5610	Management Salaries and Expenses	\$1,388,702	\$874,893	\$126,533	\$228,756	\$89,095				
222	5615	General Administrative Salaries and Expenses	\$1,548,279	\$975,428	\$141,073	\$255,043	\$99,333				
223	5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0				
224	5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0				
225	5630	Outside Services Employed	\$248,500	\$156,557	\$22,642	\$40,935	\$15,943				
226	5635	Property Insurance	\$0	\$0	\$0	\$0	\$0				
227	5640	Injuries and Damages	\$188,700	\$118,883	\$17,194	\$31,084	\$12,106				
228	5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0				
229	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0				
230	5655	Regulatory Expenses	\$1,045,000	\$658,358	\$95,216	\$172,139	\$67,044				
231	5660	General Advertising Expenses	\$15,000	\$9,450	\$1,367	\$2,471	\$962				
232	5665	Miscellaneous General Expenses	\$1,438,462	\$906,243	\$131,067	\$236,953	\$92,288				
233	5670	Rent	\$0	\$0	\$0	\$0	\$0				
234	5675	Maintenance of General Plant	\$568,152	\$357,940	\$51,768	\$93,590	\$36,451				
235	5680	Electrical Safety Authority Fees	\$62,250	\$39,218	\$5,672	\$10,254	\$3,994				
236	6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0				
237	6205	Donations	\$0	\$0	\$0	\$0	\$0				
238	6210	Life Insurance	\$0	\$0	\$0	\$0	\$0				
239	6215	Penalties	\$0	\$0	\$0	\$0	\$0				
240	6225	Other Deductions	\$0	\$0	\$0	\$0	\$0				
241											
242	OM&A Expenses		\$22,206,535	\$13,987,347	\$2,023,319	\$3,659,555	\$1,425,529				
243											
244											
245											
246											
247			Demand Allocators								
248	Grouping of Operating and Maintenance Distribution Costs (lines 106 - 148)		Demand Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate				
249											
250	1808	\$	217,429	\$	74,588	\$	17,621	\$	63,637	\$	41,983
251	1815	\$	137,500	\$	47,169	\$	11,143	\$	40,244	\$	26,550
252	1820	\$	250,949	\$	78,626	\$	21,937	\$	79,873	\$	48,002
253	1830	\$	319,635	\$	105,079	\$	28,599	\$	101,284	\$	57,792
254	1835	\$	377,302	\$	130,269	\$	34,589	\$	118,987	\$	63,988
255	1840	\$	-	\$	-	\$	-	\$	-	\$	-
256	1845	\$	919,602	\$	393,094	\$	94,379	\$	283,097	\$	104,647
257	1850	\$	110,347	\$	46,667	\$	13,020	\$	44,089	\$	6,553
258	1855	\$	-	\$	-	\$	-	\$	-	\$	-
259	1860	\$	-	\$	-	\$	-	\$	-	\$	-
260	1815-1855	\$	1,512,288	\$	590,049	\$	150,756	\$	491,749	\$	197,858
261	1830 & 1835	\$	402,549	\$	133,922	\$	36,229	\$	127,412	\$	71,707
262	1840 & 1845	\$	144,302	\$	61,211	\$	14,747	\$	44,466	\$	16,741
263	BCP	\$	-	\$	-	\$	-	\$	-	\$	-
264	BDHA	\$	-	\$	-	\$	-	\$	-	\$	-
265	Break Out	\$	-	\$	-	\$	-	\$	-	\$	-
266	CCA	\$	-	\$	-	\$	-	\$	-	\$	-
267	CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-
268	CEN	\$	-	\$	-	\$	-	\$	-	\$	-
269	CEN EWMP	\$	-	\$	-	\$	-	\$	-	\$	-
270	CREV	\$	-	\$	-	\$	-	\$	-	\$	-
271	CWCS	\$	-	\$	-	\$	-	\$	-	\$	-
272	CWMC	\$	-	\$	-	\$	-	\$	-	\$	-
273	CWMR	\$	-	\$	-	\$	-	\$	-	\$	-
274	CWNB	\$	-	\$	-	\$	-	\$	-	\$	-
275	DCP	\$	-	\$	-	\$	-	\$	-	\$	-
276	LPHA	\$	-	\$	-	\$	-	\$	-	\$	-
277	LTNCP	\$	-	\$	-	\$	-	\$	-	\$	-
278	NFA	\$	-	\$	-	\$	-	\$	-	\$	-
279	NFA ECC	\$	-	\$	-	\$	-	\$	-	\$	-
280	O&M	\$	-	\$	-	\$	-	\$	-	\$	-

	A	B	C	D	E	F	H
281		PNCP	\$ -	\$ -	\$ -	\$ -	\$ -
282		SNCP	\$ -	\$ -	\$ -	\$ -	\$ -
283		TCP	\$ -	\$ -	\$ -	\$ -	\$ -
284							
285		Total	\$ 4,391,903	\$ 1,660,675	\$ 423,021	\$ 1,394,839	\$ 635,821
286							
287							
288							
289		Grouping of OM&A (lines 168 - 240)	Demand Allocators				
290			Demand Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate
291	1808		\$ 217,429	\$ 74,588	\$ 17,621	\$ 63,637	\$ 41,983
292	1815		\$ 137,500	\$ 47,169	\$ 11,143	\$ 40,244	\$ 26,550
293	1820		\$ 250,949	\$ 78,626	\$ 21,937	\$ 79,873	\$ 48,002
294	1830		\$ 456,622	\$ 215,322	\$ 35,532	\$ 102,626	\$ 57,881
295	1835		\$ 539,003	\$ 260,556	\$ 42,653	\$ 120,519	\$ 64,086
296	1840		\$ -	\$ -	\$ -	\$ -	\$ -
297	1845		\$ 1,313,717	\$ 712,504	\$ 112,575	\$ 286,207	\$ 104,802
298	1850		\$ 169,765	\$ 94,494	\$ 16,073	\$ 44,648	\$ 6,562
299	1855		\$ 992,207	\$ 745,551	\$ 73,284	\$ 48,663	\$ 447
300	1860		\$ 24,000	\$ 16,841	\$ 3,663	\$ 2,821	\$ 600
301	1815-1855		\$ 2,160,411	\$ 1,102,340	\$ 184,857	\$ 504,544	\$ 200,681
302	1830 & 1835		\$ 575,070	\$ 272,801	\$ 44,930	\$ 129,089	\$ 71,817
303	1840 & 1845		\$ 206,145	\$ 111,321	\$ 17,611	\$ 44,958	\$ 16,766
304	BCP		\$ -	\$ -	\$ -	\$ -	\$ -
305	BDHA		\$ 525,300	\$ 212,641	\$ 80,634	\$ 48,065	\$ 183,960
306	Break Out		\$ -	\$ -	\$ -	\$ -	\$ -
307	CCA		\$ 510,298	\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
308	CDMPP		\$ 115,000	\$ 72,451	\$ 10,478	\$ 18,944	\$ 7,378
309	CEN		\$ -	\$ -	\$ -	\$ -	\$ -
310	CEN EWMP		\$ -	\$ -	\$ -	\$ -	\$ -
311	CREV		\$ -	\$ -	\$ -	\$ -	\$ -
312	CWCS		\$ -	\$ -	\$ -	\$ -	\$ -
313	CWMC		\$ 911,478	\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
314	CWMR		\$ 1,091,363	\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
315	CWNB		\$ 4,040,000	\$ 3,298,360	\$ 421,055	\$ 289,813	\$ 19,783
316	DCP		\$ -	\$ -	\$ -	\$ -	\$ -
317	LPHA		\$ -	\$ -	\$ -	\$ -	\$ -
318	LTNCP		\$ -	\$ -	\$ -	\$ -	\$ -
319	NFA		\$ -	\$ -	\$ -	\$ -	\$ -
320	NFA ECC		\$ 25,000	\$ 12,802	\$ 2,225	\$ 5,669	\$ 2,426
321	O&M		\$ 7,945,278	\$ 5,005,589	\$ 723,943	\$ 1,308,798	\$ 509,746
322	PNCP		\$ -	\$ -	\$ -	\$ -	\$ -
323	SNCP		\$ -	\$ -	\$ -	\$ -	\$ -
324	TCP		\$ -	\$ -	\$ -	\$ -	\$ -
325							
326	Total		\$ 22,206,535	\$ 13,987,347	\$ 2,023,319	\$ 3,659,555	\$ 1,425,529
327							
328							
329							
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331							
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333							
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335							

	I	J	L	X	Y	Z	AA
1							
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15							
16							
17							
18							
19							
20				Customer Allocators			
21							
22	6	7	9	1	2	3	
23	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
24							
25							
26							
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28							
29	\$67,349	\$4,559	\$795	\$0	\$0	\$0	\$0
30	\$612,941	\$41,494	\$7,235	\$0	\$0	\$0	\$0
31	\$680,290	\$46,053	\$8,030	\$0	\$0	\$0	\$0
32							
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
35	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
36							
37	\$241,954	\$16,379	\$2,856	\$0	\$0	\$0	\$0
38	\$2,294,653	\$155,339	\$27,086	\$0	\$0	\$0	\$0
39	\$2,536,607	\$171,719	\$29,942	\$0	\$0	\$0	\$0
40							
41	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44							
45	\$2,000,503	\$135,426	\$23,614	\$0	\$0	\$0	\$0
46							
47							
48	\$3,771,195	\$0	\$4,816	\$0	\$0	\$0	\$0
49							
49	\$0	\$0	\$0	\$2,979,141	\$874,847	\$229,597	\$887,499
50	\$3,771,195	\$0	\$4,816	\$2,979,141	\$874,847	\$229,597	\$887,499
51							
52	\$5,771,698	\$135,426	\$28,429	\$2,979,141	\$874,847	\$229,597	\$887,499
53							
54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57							
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59							
59	\$4,204,579	\$0	\$5,369	\$20,113,743	\$16,169,183	\$1,032,045	\$202,960
60							
60	\$0	\$0	\$641	\$1,343,205	\$1,098,822	\$54,004	\$7,172
61	\$4,204,579	\$0	\$6,010	\$21,456,948	\$17,268,005	\$1,086,049	\$210,132
62							
63							
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64							
64	\$1,222,038	\$0	\$1,561	\$5,845,951	\$4,699,486	\$299,958	\$58,989
65							
65	\$0	\$0	\$415	\$870,445	\$712,076	\$34,997	\$4,648
66	\$1,222,038	\$0	\$1,976	\$6,716,396	\$5,411,562	\$334,955	\$63,637
67							
68	\$5,426,617	\$0	\$7,986	\$28,173,344	\$22,679,566	\$1,421,004	\$273,769
69							
70							
70	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	\$987,534	\$0	\$1,261	\$4,724,137	\$3,797,674	\$242,397	\$47,669
72	\$0	\$0	\$1,040	\$2,179,468	\$1,782,935	\$87,627	\$11,638
73	\$987,534	\$0	\$2,301	\$6,903,606	\$5,580,609	\$330,024	\$59,307
74							
75							
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76							
76	\$7,826,888	\$0	\$9,995	\$37,442,046	\$30,099,186	\$1,921,167	\$377,813

	I	J	L	X	Y	Z	AA
77	\$0	\$0	\$15,399	\$32,282,435	\$26,408,960	\$1,297,933	\$172,376
78	\$7,826,888	\$0	\$25,393	\$69,724,481	\$56,508,146	\$3,219,101	\$550,189
79							
80	\$8,814,423	\$0	\$27,694	\$76,628,087	\$62,088,756	\$3,549,125	\$609,496
81							
82	\$0	\$0	\$9,717	\$33,883,572	\$27,273,366	\$1,740,801	\$318,379
83							
84	\$20,012,737	\$135,426	\$73,826	\$141,664,144	\$112,916,535	\$6,940,527	\$2,089,142
85							
86	\$0	\$0	\$0	\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
87							
88	\$20,012,737	\$135,426	\$73,826	\$165,810,940	\$131,060,610	\$8,723,997	\$3,273,439
89							
90	\$0	\$0	\$0	\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
91							
92	\$20,012,737	\$135,426	\$73,826	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
93							
94	\$23,385,493	\$363,749	\$113,638	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
95							
96	\$23,830,804	\$20,716,296	\$1,486,538				
97	(\$13,005,068)	(\$12,950,053)	(\$913,717)				
98	(\$8,364,404)	(\$8,052,045)	(\$571,526)				
99	\$10,825,737	\$7,766,243	\$572,821				
100	\$15,466,401	\$12,664,251	\$915,012				
101							
102							
103	allocator.						
104							
105							
106	\$14,323	\$97	\$53	\$98,848	\$90,559	\$6,028	\$2,262
107	\$62,450	\$423	\$230	\$430,978	\$394,835	\$26,282	\$9,862
108	\$17,808	\$1,206	\$210	\$0	\$0	\$0	\$0
109	\$2,085	\$141	\$25	\$0	\$0	\$0	\$0
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	\$8,146	\$0	\$10	\$0	\$0	\$0	\$0
112	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113	\$6,555	\$0	\$10	\$29,441	\$27,394	\$1,716	\$331
114	\$10,878	\$0	\$16	\$48,861	\$45,463	\$2,849	\$549
115	\$0	\$0	\$0	\$0	\$0	\$0	\$0
116	\$0	\$0	\$7	\$21,635	\$20,116	\$1,284	\$235
117	\$7,114	\$0	\$22	\$53,466	\$50,109	\$2,864	\$492
118	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	\$0	\$0	\$8	\$22,807	\$21,206	\$1,354	\$248
121	\$0	\$0	\$0	\$885,836	\$639,598	\$139,111	\$107,128
122	\$0	\$0	\$0	\$441,555	\$410,222	\$26,184	\$5,149
123	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
125	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	\$2,938	\$0	\$4	\$13,198	\$12,280	\$769	\$148
127	\$0	\$0	\$0	\$0	\$0	\$0	\$0
128	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
129	\$348	\$24	\$4	\$0	\$0	\$0	\$0
130	\$9,397	\$636	\$111	\$0	\$0	\$0	\$0
131	\$14,336	\$0	\$18	\$0	\$0	\$0	\$0
132	\$26,843	\$0	\$38	\$118,518	\$110,243	\$6,934	\$1,342
133	\$29,421	\$0	\$48	\$139,883	\$130,286	\$8,064	\$1,532
134	\$0	\$0	\$0	\$173,315	\$148,951	\$14,641	\$9,722
135	\$12,859	\$0	\$19	\$57,758	\$53,742	\$3,367	\$649
136	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	I	J	L	X	Y	Z	AA
137	\$44,241	\$0	\$144	\$340,716	\$319,410	\$18,196	\$3,110
138	\$0	\$0	\$0	\$694,184	\$596,600	\$58,643	\$38,941
139	\$0	\$0	\$2	\$6,995	\$6,504	\$415	\$76
140	\$0	\$0	\$0	\$23,325	\$16,841	\$3,663	\$2,821
141	\$0	\$0	\$0	\$311,758	\$256,481	\$32,741	\$22,536
142	\$0	\$0	\$0	\$1,049,541	\$603,570	\$37,811	\$408,160
143	\$0	\$0	\$0	\$2,429,076	\$1,998,382	\$255,105	\$175,590
144	\$0	\$0	\$0	\$1,074,552	\$884,025	\$112,851	\$77,676
145	\$0	\$0	\$0	\$0	\$0	\$0	\$0
146	\$0	\$0	\$0	\$10,628	\$8,744	\$1,116	\$768
147	\$0	\$0	\$0	\$341,340	\$212,641	\$80,634	\$48,065
148	\$0	\$0	\$0	\$183,214	\$150,729	\$19,241	\$13,244
149							
150	\$273,997	\$2,555	\$995	\$9,030,788	\$7,235,830	\$863,653	\$931,305
151							
152	\$283,468	\$387,057	\$35,430				
153							
154							
155							
156	\$27,441,093	\$2,132,138	\$350,813	\$270,083,728			
157	\$2,430,030	\$188,810	\$31,066	\$23,917,111			
158	\$0	\$0	\$0	\$0			
159	\$422,665	\$32,841	\$5,403	\$4,160,000			
160	\$2,028,081	\$157,579	\$25,927	\$19,961,000			
161	\$1,722,868	\$133,865	\$22,026	\$16,957,000			
162	\$0	\$0	\$0	\$0			
163	\$0	\$0	\$0	\$0			
164							
165	\$34,044,737	\$2,645,233	\$435,235	\$335,078,839			
166							
167							
168	\$14,534	\$14,160	\$1,001	\$381,900			
169	\$63,370	\$61,737	\$4,366	\$1,665,079			
170	\$17,808	\$1,206	\$210	\$213,259			
171	\$2,085	\$141	\$25	\$24,969			
172	\$0	\$0	\$0	\$0			
173	\$8,146	\$0	\$10	\$90,930			
174	\$0	\$0	\$0	\$0			
175	\$6,556	\$4,278	\$298	\$113,432			
176	\$10,880	\$7,099	\$494	\$188,254			
177	\$0	\$0	\$0	\$0			
178	\$0	\$3,141	\$219	\$71,406			
179	\$7,115	\$7,825	\$549	\$206,145			
180	\$0	\$0	\$0	\$0			
181	\$0	\$0	\$0	\$0			
182	\$0	\$3,311	\$231	\$75,272			
183	\$2,844	\$0	\$0	\$911,478			
184	\$20	\$64,058	\$4,314	\$510,298			
185	\$0	\$0	\$0	\$0			
186	\$2,159	\$2,103	\$149	\$56,716			
187	\$0	\$0	\$0	\$0			
188	\$2,939	\$1,918	\$133	\$50,850			
189	\$0	\$0	\$0	\$0			
190	\$2,159	\$2,103	\$149	\$56,716			
191	\$348	\$24	\$4	\$4,170			
192	\$9,397	\$636	\$111	\$112,531			
193	\$14,336	\$0	\$18	\$160,019			
194	\$26,848	\$17,215	\$1,198	\$456,622			
195	\$29,427	\$20,345	\$1,418	\$539,003			
196	\$0	\$23,259	\$1,566	\$198,230			
197	\$12,861	\$8,392	\$584	\$222,534			

	I	J	L	X	Y	Z	AA
198	\$0	\$0	\$0	\$0			
199	\$44,249	\$49,877	\$3,502	\$1,313,717			
200	\$0	\$93,161	\$6,274	\$793,977			
201	\$0	\$1,016	\$71	\$23,087			
202	\$75	\$0	\$0	\$24,000			
203	\$187	\$4	\$664	\$314,151			
204	\$2,912	\$0	\$0	\$1,091,363			
205	\$1,454	\$32	\$5,171	\$2,447,720			
206	\$643	\$14	\$2,288	\$1,082,799			
207	\$0	\$0	\$0	\$0			
208	\$6	\$0	\$23	\$10,710			
209	\$0	\$0	\$0	\$525,300			
210	\$110	\$2	\$390	\$184,620			
211	\$2,308	\$3,152	\$289	\$115,000			
212	\$5,119	\$6,989	\$640	\$255,000			
213	\$2,308	\$3,152	\$289	\$115,000			
214	\$1,000	\$819	\$59	\$25,000			
215	\$2,610	\$3,563	\$326	\$130,000			
216	\$0	\$0	\$0	\$0			
217	\$0	\$0	\$0	\$0			
218	\$0	\$0	\$0	\$0			
219	\$0	\$0	\$0	\$0			
220	\$18,914	\$25,826	\$2,364	\$942,233			
221	\$27,877	\$38,064	\$3,484	\$1,388,702			
222	\$31,080	\$42,438	\$3,885	\$1,548,279			
223	\$0	\$0	\$0	\$0			
224	\$0	\$0	\$0	\$0			
225	\$4,988	\$6,811	\$623	\$248,500			
226	\$0	\$0	\$0	\$0			
227	\$3,788	\$5,172	\$473	\$188,700			
228	\$0	\$0	\$0	\$0			
229	\$0	\$0	\$0	\$0			
230	\$20,977	\$28,643	\$2,622	\$1,045,000			
231	\$301	\$411	\$38	\$15,000			
232	\$28,875	\$39,428	\$3,609	\$1,438,462			
233	\$0	\$0	\$0	\$0			
234	\$11,405	\$15,573	\$1,425	\$568,152			
235	\$1,250	\$1,706	\$156	\$62,250			
236	\$0	\$0	\$0	\$0			
237	\$0	\$0	\$0	\$0			
238	\$0	\$0	\$0	\$0			
239	\$0	\$0	\$0	\$0			
240	\$0	\$0	\$0	\$0			
241							
242	\$446,268	\$608,805	\$55,712	\$22,206,535			
243							
244							
245							
246							
247					Customer Allocators		
	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
248							
249							
250	\$ 18,156	\$ 1,229	\$ 214	\$ -	\$ -	\$ -	\$ -
251	\$ 11,482	\$ 777	\$ 136	\$ -	\$ -	\$ -	\$ -
252	\$ 22,482	\$ -	\$ 29	\$ -	\$ -	\$ -	\$ -
253	\$ 26,843	\$ -	\$ 38	\$ 118,518	\$ 110,243	\$ 6,934	\$ 1,342
254	\$ 29,421	\$ -	\$ 48	\$ 139,883	\$ 130,286	\$ 8,064	\$ 1,532
255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
256	\$ 44,241	\$ -	\$ 144	\$ 340,716	\$ 319,410	\$ 18,196	\$ 3,110
257	\$ -	\$ -	\$ 17	\$ 51,437	\$ 47,826	\$ 3,053	\$ 558
258	\$ -	\$ -	\$ -	\$ 867,499	\$ 745,551	\$ 73,284	\$ 48,663
259	\$ -	\$ -	\$ -	\$ 23,325	\$ 16,841	\$ 3,663	\$ 2,821
260	\$ 81,028	\$ 548	\$ 299	\$ 559,187	\$ 512,291	\$ 34,100	\$ 12,795
261	\$ 33,230	\$ -	\$ 49	\$ 149,258	\$ 138,880	\$ 8,702	\$ 1,676
262	\$ 7,114	\$ -	\$ 22	\$ 53,466	\$ 50,109	\$ 2,864	\$ 492
263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
264	\$ -	\$ -	\$ -	\$ 341,340	\$ 212,641	\$ 80,634	\$ 48,065
265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
266	\$ -	\$ -	\$ -	\$ 441,555	\$ 410,222	\$ 26,184	\$ 5,149
267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
271	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
272	\$ -	\$ -	\$ -	\$ 885,836	\$ 639,598	\$ 139,111	\$ 107,128
273	\$ -	\$ -	\$ -	\$ 1,049,541	\$ 603,570	\$ 37,811	\$ 408,160
274	\$ -	\$ -	\$ -	\$ 4,009,228	\$ 3,298,360	\$ 421,055	\$ 289,813
275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

	I	J	L	X	Y	Z	AA
281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
284							
285	\$ 273,997	\$ 2,555	\$ 995	\$ 9,030,788	\$ 7,235,830	\$ 863,653	\$ 931,305
286							
287							
288					Customer Allocators		
	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
289							
290							
291	\$ 18,156	\$ 1,229	\$ 214	\$ 217,429	\$ -	\$ -	\$ -
292	\$ 11,482	\$ 777	\$ 136	\$ 137,500	\$ -	\$ -	\$ -
293	\$ 22,482	\$ -	\$ 29	\$ 250,949	\$ -	\$ -	\$ -
294	\$ 26,848	\$ 17,215	\$ 1,198	\$ 456,622	\$ -	\$ -	\$ -
295	\$ 29,427	\$ 20,345	\$ 1,418	\$ 539,003	\$ -	\$ -	\$ -
296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
297	\$ 44,249	\$ 49,877	\$ 3,502	\$ 1,313,717	\$ -	\$ -	\$ -
298	\$ -	\$ 7,468	\$ 520	\$ 169,765	\$ -	\$ -	\$ -
299	\$ -	\$ 116,421	\$ 7,840	\$ 992,207	\$ -	\$ -	\$ -
300	\$ 75	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -
301	\$ 82,221	\$ 80,103	\$ 5,665	\$ 2,160,411	\$ -	\$ -	\$ -
302	\$ 33,236	\$ 21,687	\$ 1,509	\$ 575,070	\$ -	\$ -	\$ -
303	\$ 7,115	\$ 7,825	\$ 549	\$ 206,145	\$ -	\$ -	\$ -
304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
305	\$ -	\$ -	\$ -	\$ 525,300	\$ -	\$ -	\$ -
306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
307	\$ 20	\$ 64,058	\$ 4,314	\$ 510,298	\$ -	\$ -	\$ -
308	\$ 2,308	\$ 3,152	\$ 289	\$ 115,000	\$ -	\$ -	\$ -
309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
311	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
313	\$ 2,844	\$ -	\$ -	\$ 911,478	\$ -	\$ -	\$ -
314	\$ 2,912	\$ -	\$ -	\$ 1,091,363	\$ -	\$ -	\$ -
315	\$ 2,401	\$ 53	\$ 8,535	\$ 4,040,000	\$ -	\$ -	\$ -
316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
317	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
320	\$ 1,000	\$ 819	\$ 59	\$ 25,000	\$ -	\$ -	\$ -
321	\$ 159,492	\$ 217,777	\$ 19,934	\$ 7,945,278	\$ -	\$ -	\$ -
322	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
324	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
325							
326	\$ 446,268	\$ 608,805	\$ 55,712	\$ 22,206,535	\$ -	\$ -	\$ -
327							
328							
329							
330							
331							
332							
333							
334							
335							

	AC	AD	AE	AG	AS	AT	AU	AW
1								
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15								
16								
17								
18								
19								
20								
21								
22	5	6	7	9	Total			
23	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load				
24								
25								
26								
27	\$0	\$0	\$0	\$0	\$0			
28								
29	\$0	\$0	\$0	\$0	\$0			
30	\$0	\$0	\$0	\$0	\$0			
31	\$0	\$0	\$0	\$0	\$8,146,892			
32								
33	\$0	\$0	\$0	\$0	\$0			
34	\$0	\$0	\$0	\$0	\$0			
35	\$0	\$0	\$0	\$0	\$1,866,508			
36								
37	\$0	\$0	\$0	\$0	\$0			
38	\$0	\$0	\$0	\$0	\$0			
39	\$0	\$0	\$0	\$0	\$30,377,434			
40								
41	\$0	\$0	\$0	\$0	\$0			
42	\$0	\$0	\$0	\$0	\$0			
43	\$0	\$0	\$0	\$0	\$0			
44								
45	\$0	\$0	\$0	\$0	\$23,957,253			
46								
47								
47	\$0	\$0	\$0	\$0	\$0			
48								
48	\$0	\$0	\$0	\$0	\$42,094,582			
49								
49	\$657,123	\$302,687	\$23,518	\$3,870	\$2,979,141			
50	\$657,123	\$302,687	\$23,518	\$3,870	\$45,073,723			
51								
52	\$657,123	\$302,687	\$23,518	\$3,870	\$69,030,976			
53								
54	\$0	\$0	\$0	\$0	\$0			
55	\$0	\$0	\$0	\$0	\$0			
56	\$0	\$0	\$0	\$0	\$0			
57								
58	\$0	\$0	\$0	\$0	\$0			
59								
59	\$13,854	\$785	\$2,524,883	\$170,035	\$20,113,743			
60								
60	\$66	\$0	\$171,585	\$11,555	\$1,343,205			
61	\$13,920	\$785	\$2,696,468	\$181,590	\$71,523,160			
62								
63								
63	\$0	\$0	\$0	\$0	\$0			
64								
64	\$4,027	\$228	\$733,844	\$49,420	\$5,845,951			
65								
65	\$43	\$0	\$111,194	\$7,488	\$870,445			
66	\$4,069	\$228	\$845,037	\$56,908	\$22,387,986			
67								
68	\$17,989	\$1,013	\$3,541,505	\$238,498	\$93,911,146			
69								
70								
70	\$0	\$0	\$0	\$0	\$0			
71	\$3,254	\$184	\$593,022	\$39,936	\$4,724,137			
72	\$107	\$0	\$278,412	\$18,749	\$2,179,468			
73	\$3,361	\$184	\$871,435	\$58,686	\$23,012,019			
74								
75	\$0	\$0	\$0	\$0	\$0			
76								
76	\$25,789	\$1,460	\$4,700,108	\$316,522	\$37,442,046			

	AC	AD	AE	AG	AS	AT	AU	AW
77	\$1,584	\$0	\$4,123,865	\$277,716	\$32,282,435			
78	\$27,373	\$1,460	\$8,823,973	\$594,238	\$232,414,937			
79								
80	\$30,734	\$1,645	\$9,695,408	\$652,924	\$255,426,956			
81								
82	\$5,375	\$0	\$4,258,845	\$286,806	\$96,810,205			
83								
84	\$711,221	\$305,344	\$17,519,277	\$1,182,097	\$515,179,284			
85								
86	\$10,882	\$0	\$2,833,270	\$190,803	\$24,146,796			
87								
88	\$722,103	\$305,344	\$20,352,547	\$1,372,900	\$539,326,080			
89								
90	\$1,122,019	\$139,966	\$0	\$0	\$44,859,692			
91								
92	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$584,185,772			
93								
94	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$624,576,606			
95								
96								
97								
98								
99								
100								
101								
102								
103								
104								
105								
106	\$499	\$211	\$14,063	\$949				
107	\$2,175	\$920	\$61,314	\$4,136				
108	\$0	\$0	\$0	\$0				
109	\$0	\$0	\$0	\$0				
110	\$0	\$0	\$0	\$0				
111	\$0	\$0	\$0	\$0				
112	\$0	\$0	\$0	\$0				
113	\$22	\$1	\$4,278	\$288				
114	\$36	\$2	\$7,099	\$478				
115	\$0	\$0	\$0	\$0				
116	\$4	\$0	\$3,141	\$212				
117	\$25	\$1	\$7,825	\$527				
118	\$0	\$0	\$0	\$0				
119	\$0	\$0	\$0	\$0				
120	\$4	\$0	\$3,311	\$223				
121	\$22,798	\$2,844	\$0	\$0				
122	\$351	\$20	\$64,058	\$4,314				
123	\$0	\$0	\$0	\$0				
124	\$74	\$31	\$2,088	\$141				
125	\$0	\$0	\$0	\$0				
126	\$10	\$1	\$1,918	\$129				
127	\$0	\$0	\$0	\$0				
128	\$74	\$31	\$2,088	\$141				
129	\$0	\$0	\$0	\$0				
130	\$0	\$0	\$0	\$0				
131	\$0	\$0	\$0	\$0				
132	\$89	\$5	\$17,215	\$1,159				
133	\$98	\$5	\$20,345	\$1,370				
134	\$89	\$0	\$23,259	\$1,566				
135	\$43	\$2	\$8,392	\$565				
136	\$0	\$0	\$0	\$0				


	AC	AD	AE	AG	AS	AT	AU	AW
137	\$155	\$8	\$49,877	\$3,359				
138	\$358	\$0	\$93,161	\$6,274				
139	\$1	\$0	\$1,016	\$68				
140	\$600	\$75	\$0	\$0				
141	\$1,538	\$187	\$4	\$664				
142	\$38,910	\$2,912	\$0	\$0				
143	\$11,986	\$1,454	\$32	\$5,171				
144	\$5,302	\$643	\$14	\$2,288				
145	\$0	\$0	\$0	\$0				
146	\$52	\$6	\$0	\$23				
147	\$183,960	\$0	\$0	\$0				
148	\$904	\$110	\$2	\$390				
149								
150	\$270,158	\$9,471	\$384,503	\$34,434				
151								
152								
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	AC	AD	AE	AG	AS	AT	AU	AW
281	\$ -	\$ -	\$ -	\$ -	\$ -			
282	\$ -	\$ -	\$ -	\$ -	\$ -			
283	\$ -	\$ -	\$ -	\$ -	\$ -			
284								
285	\$ 270,158	\$ 9,471	\$ 384,503	\$ 34,434	\$ -			
286								
287								
288								
	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	Total			
289								
290								
291	\$ -	\$ -	\$ -	\$ -	\$ -			
292	\$ -	\$ -	\$ -	\$ -	\$ -			
293	\$ -	\$ -	\$ -	\$ -	\$ -			
294	\$ -	\$ -	\$ -	\$ -	\$ -			
295	\$ -	\$ -	\$ -	\$ -	\$ -			
296	\$ -	\$ -	\$ -	\$ -	\$ -			
297	\$ -	\$ -	\$ -	\$ -	\$ -			
298	\$ -	\$ -	\$ -	\$ -	\$ -			
299	\$ -	\$ -	\$ -	\$ -	\$ -			
300	\$ -	\$ -	\$ -	\$ -	\$ -			
301	\$ -	\$ -	\$ -	\$ -	\$ -			
302	\$ -	\$ -	\$ -	\$ -	\$ -			
303	\$ -	\$ -	\$ -	\$ -	\$ -			
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USoA A/C #	Accounts	Categorization		
		Demand	Customer	Customer Component
	Distribution Plant			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%
1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	DCP		0%
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	PNCP		0%
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	30%
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	30%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	30%
1835	Overhead Conductors and Devices	DNCP	CCA	30%
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	BCP		0%
1835-4	Overhead Conductors and Devices - Primary	PNCP	CCP	30%
1835-5	Overhead Conductors and Devices - Secondary	SNCP	CCS	30%
1840	Underground Conduit	DNCP	CCA	30%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	30%
1840-5	Underground Conduit - Secondary	SNCP	CCS	30%
1845	Underground Conductors and Devices	DNCP	CCA	30%
1845-3	Underground Conductors and Devices - Bulk Delivery	BCP		0%
1845-4	Underground Conductors and Devices - Primary	PNCP	CCP	30%
1845-5	Underground Conductors and Devices - Secondary	SNCP	CCS	30%
1850	Line Transformers	LTNCP	CCLT	35%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
1565	Conservation and Demand Management Expenditures and Recoveries		CDMPP	100%
	Accumulated Amortization			
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	See I4 BO Assets		

	Operation			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5010	Load Dispatching	1815-1855 D	1815-1855 C	30%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment - Operation Labour	1815 D		0%
5015	Transformer Station Equipment - Operation Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders - Operation Labour	1830 & 1835 D	1830 & 1835 C	30%
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	30%
5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers- Operation	1850 D	1850 C	35%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	30%
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	30%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers - Operation	1850 D	1850 C	35%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	30%
5090	Underground Distribution Lines and Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	30%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	30%
	Maintenance			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	30%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	30%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders - Right of Way	1830 & 1835 D	1830 & 1835 C	30%
5145	Maintenance of Underground Conduit	1840 D	1840 C	30%
5150	Maintenance of Underground Conductors and Devices	1845 D	1845 C	30%
5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	35%
5175	Maintenance of Meters		1860 C	100%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
1	<div><div><div>2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. EB-XXXX-XXXX Tuesday, June 01, 2010 Sheet E2 Allocator Worksheet - First Run</div></div></div>																										
7	<div>Details: The worksheet below details how allocators are derived.</div>																										
12				1	2	3	5	6	7	9																	
15				1	2	3	5	6	7	9																	
16				1	2	3	5	6	7	9																	
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	A	B	C	D	E	F	H	I	J	L	X
66	DEMAND 1850	1850 D	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%	
67	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
68	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
69											
70	CUSTOMER ALLOCATORS										
71											
72	Billing Data										
73	kWh	CEN	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
74	kW	CDEM	100.00%	0.00%	0.00%	53.61%	32.71%	12.14%	1.54%	0.00%	
75	kWh - Excl WMP	CEN EWMP	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
76											
77	Dollar Billed (per 2006 EDR)	CREV	100.00%	55.03%	11.11%	16.76%	11.55%	3.29%	2.08%	0.18%	
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	40.48%	15.35%	9.15%	35.02%	0.00%	0.00%	0.00%	
79	Late Payment 3 Year Historical Average	LPHA	100.00%	63.92%	10.74%	14.73%	6.22%	3.92%	0.30%	0.17%	
80											
81	Number of Bills	CNB	100.00%	92.78%	5.92%	1.16%	0.08%	0.00%	0.00%	0.05%	
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
83											
85											
86	Total Number of Customer	CCA	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
88	Primary Feeder Customer Base	CCP	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
89	Line Transformer Customer Base	CCLT	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
90	Secondary Feeder Customer Base	CCS	100.00%	81.81%	4.02%	0.53%	0.00%	0.00%	12.77%	0.86%	
91											
92	Weighted - Services	CWCS	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
93	Weighted Meter -Capital	CWMC	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
94	Weighted Meter Reading	CWMR	100.00%	55.30%	3.46%	37.40%	3.57%	0.27%	0.00%	0.00%	
95	Weighted Bills	CWNB	100.00%	81.64%	10.42%	7.17%	0.49%	0.06%	0.00%	0.21%	
96											
97	CUSTOMER ALLOCATORS - Composite										
98											
99	CUSTOMER 1815-1855	1815-1855 C	100.00%	79.04%	5.26%	1.97%	0.44%	0.18%	12.27%	0.83%	
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
101	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
102	CUSTOMER 1820	1820 C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
		1815 & 1820									
103	CUSTOMER 1815 & 1820	C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
104	CUSTOMER 1830	1830 C	100.00%	80.48%	5.06%	0.98%	0.06%	0.00%	12.57%	0.85%	
105	CUSTOMER 1835	1835 C	100.00%	80.57%	4.99%	0.95%	0.06%	0.00%	12.58%	0.85%	
		1830 & 1835									
106	CUSTOMER 1830 & 1835	C	100.00%	80.50%	5.04%	0.97%	0.06%	0.00%	12.57%	0.85%	
107	CUSTOMER 1840	1840 C	100.00%	80.84%	4.78%	0.86%	0.05%	0.00%	12.62%	0.85%	
108	CUSTOMER 1845	1845 C	100.00%	81.04%	4.62%	0.79%	0.04%	0.00%	12.66%	0.85%	
		1840 & 1845									
109	CUSTOMER 1840 & 1845	C	100.00%	81.03%	4.63%	0.80%	0.04%	0.00%	12.65%	0.85%	
110	CUSTOMER 1850	1850 C	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
111	CUSTOMER 1855	1855 C	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
112	CUSTOMER 1860	1860 C	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
113											
114	Composite Allocators										
115	Net Fixed Assets	NFA	100.00%	50.50%	9.16%	23.16%	10.01%	4.05%	2.90%	0.21%	
	Net Fixed Assets Excluding Capital										
116	Contribution	NFA ECC	100.00%	51.21%	8.90%	22.68%	9.71%	4.00%	3.27%	0.24%	
117	5005-5340	O&M	100.00%	63.00%	9.11%	16.47%	6.42%	2.01%	2.74%	0.25%	
118											



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet E4 Trial Balance Allocation Detail Worksheet - First Run

Details:

The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, purposes.

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M	
1608	Franchises and Consents	Other Distribution Assets	gp				
1805	Land		dp	DDCP			
1805-1	Land Station >50 kV		dp	TCP	TCP12		
1805-2	Land Station <50 kV		dp	DCP	DCP12		
1806	Land Rights		dp	DDCP			
1806-1	Land Rights Station >50 kV		dp	TCP	TCP12		
1806-2	Land Rights Station <50 kV		dp	DCP	DCP12		
1808	Buildings and Fixtures		dp	DDCP			
1808-1	Buildings and Fixtures > 50 kV		dp	TCP	TCP12		
1808-2	Buildings and Fixtures < 50 kV		dp	DCP	DCP12		
1810	Leasehold Improvements		dp	DDCP			
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12		
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12		
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	TCP	TCP12		
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12		
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12		
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4		
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN	
1825	Storage Battery Equipment		dp	DDCP			
1825-1	Storage Battery Equipment > 50 kV		dp	TCP	TCP12		
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12		
1830	Poles, Towers and Fixtures		dp	DDNCP			
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	BCP	BCP12		
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	CCP	x
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	CCS	x

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1835	Overhead Conductors and Devices		dp	DDNCP			
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	BCP	BCP12		
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	CCP	x
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	CCS	x
1840	Underground Conduit		dp	DDNCP			
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	BCP	BCP12		
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	CCP	x
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	CCS	x
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP			
1845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	BCP	BCP12		
1845-4	Underground Conductors and Devices - Primary	DS	dp	PNCP	PNCP4	CCP	x
1845-5	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	CCS	x
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	x
1855	Services	Services and Meters	dp			CWCS	
1860	Meters	Services and Meters	dp			CWMC	
1905	Land	Land and Buildings	gp				
1906	Land Rights	Land and Buildings	gp				
1908	Buildings and Fixtures	General Plant	gp				
1910	Leasehold Improvements	General Plant	gp				
1915	Office Furniture and Equipment	Equipment	gp				
1920	Computer Equipment - Hardware	IT Assets	gp				
1925	Computer Software	IT Assets	gp				
1930	Transportation Equipment	Equipment	gp				
1935	Stores Equipment	Equipment	gp				
1940	Tools, Shop and Garage Equipment	Equipment	gp				
1945	Measurement and Testing Equipment	Equipment	gp				
1950	Power Operated Equipment	Equipment	gp				
1955	Communication Equipment	Equipment	gp				
1960	Miscellaneous Equipment	Equipment	gp				
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp				
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp				
1980	System Supervisory Equipment	Other Distribution Assets	gp				
1990	Other Tangible Property	Other Distribution Assets	gp				
1995	Contributions and Grants - Credit	Contributions and Grants	co		Break out	Breakout	
2005	Property Under Capital Leases	Other Distribution Assets	gp				
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp				
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout	

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
3046	Balance Transferred From Income	Equity	NI				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi				
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	mi				
4205	Interdepartmental Rents	Other Distribution Revenue	mi				
4210	Rent from Electric Property	Other Distribution Revenue	mi				
4215	Other Utility Operating Income	Other Distribution Revenue	mi				
4220	Other Electric Revenues	Other Distribution Revenue	mi				
4225	Late Payment Charges	Late Payment Charges	mi				
4235	Miscellaneous Service Revenues	Specific Service Charges	mi				
4240	Provision for Rate Refunds	Other Distribution Revenue	mi				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi				
4305	Regulatory Debits	Other Income & Deductions	mi				
4310	Regulatory Credits	Other Income & Deductions	mi				
4315	Revenues from Electric Plant Leased to Others	Other Income & Deductions	mi				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi				
4325	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4355	Gain on Disposition of Utility and Other Property	Other Income & Deductions	mi				
4360	Loss on Disposition of Utility and Other Property	Other Income & Deductions	mi				
4365	Gains from Disposition of Allowances for Emission	Other Income & Deductions	mi				
4370	Losses from Disposition of Allowances for Emission	Other Income & Deductions	mi				
4390	Miscellaneous Non-Operating Income	Other Income & Deductions	mi				
4395	Rate-Payer Benefit Including Interest	Other Income & Deductions	mi				
4398	Foreign Exchange Gains and Losses, Including Amortization	Other Income & Deductions	mi				
4405	Interest and Dividend Income	Other Income & Deductions	mi				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi				
4705	Power Purchased	Power Supply Expenses (Working Capital)	cop				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
4708	Charges-WMS	Power Supply Expenses (Working Capital)	cop				
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	cop				
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	cop				
4714	Charges-NW	Power Supply Expenses (Working Capital)	cop				
4715	System Control and Load Dispatching	Other Power Supply Expenses	cop				
4716	Charges-CN	Power Supply Expenses (Working Capital)	cop				
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	cop				
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C	
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x
5065	Meter Expense	Operation (Working Capital)	cu			CWMC	
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA	
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA	
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5096	Other Rent	Operation (Working Capital)	di				
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C	
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C	
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C	
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	x
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C	
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB	
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWNR	
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB	
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB	
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB	
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB	
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA	
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB	
5405	Supervision	Community Relations (Working Capital)	ad				
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad				
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad				
5420	Community Safety Program	Community Relations (Working Capital)	ad				
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad				
5505	Supervision	Other Distribution Expenses	ad				
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad				
5515	Advertising Expense	Advertising Expenses	ad				
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad				
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad				
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad				
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5635	Property Insurance	Insurance Expense (Working Capital)	ad				
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad				
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad				
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad				
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad				
5660	General Advertising Expenses	Advertising Expenses	ad				
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad				
5670	Rent	Administrative and General Expenses (Working Capital)	ad				
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad				
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad				
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	cop				
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep				
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep				
5740	Amortization of Deferred Charges	Amortization of Assets	dep				
6005	Interest on Long Term Debt	Interest Expense - Unclassified	INT				
6105	Taxes Other Than Income Taxes	Other Distribution Expenses	ad				
6110	Income Taxes	Income Tax Expense - Unclassified	Input				
6205	Donations	Charitable Contributions	ad				
6210	Life Insurance	Insurance Expense (Working Capital)	ad				
6215	Penalties	Other Distribution Expenses	ad				
6225	Other Deductions	Other Distribution Expenses	ad				

and demand related costs. It will then show how the categorized
it will show how costs are being grouped together for presentation

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
	O&M		
		NFA ECC	
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
DCP12			
PNCP4			
	CEN		
TCP12			
DCP12			
BCP12			
PNCP4	CCP		
SNCP4	CCS		

cp	ncp	non-demand	FINAL
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
DCP12			DCP12
	PNCP4		PNCP4
TCP12			TCP12
DCP12			DCP12
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4

[illegible]

[illegible]

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
		CEN EWMP					
		CEN EWMP					
		CEN EWMP					
		CEN					
		CEN EWMP					
		CEN					
		CEN EWMP					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1820 D	1820 C					1820 D	1820 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
1850 D	1850 C					1850 D	1850 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1850 D	1850 C					1850 D	1850 D
	CWMC						
	CCA						
	CCA						
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1830 & 1835 D	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
		O&M					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1830 D	1830 C					1830 D	1830 D
1835 D	1835 C					1835 D	1835 D
1855 D	1855 C					1855 D	1855 D
1830 & 1835 D	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
1840 D	1840 C					1840 D	1840 D

[illegible]

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
		NFA ECC					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		NFA ECC					
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
		O&M					
		O&M					
		O&M					
		NFA					
		NFA					
		NFA					
		O&M					
		O&M					
		O&M					
		O&M					



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet E5 Reconciliation Worksheet - First Run

Details:

The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

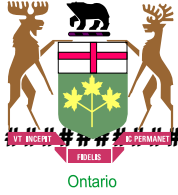
USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV		\$806,542	\$806,542		\$0	\$806,542	\$806,542	\$0	\$806,542	\$0
1805-2	Land Station <50 kV		\$7,340,350	\$7,340,350		\$0	\$7,340,350	\$7,340,350	\$0	\$7,340,350	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$1,866,508	\$1,866,508		\$0	\$1,866,508	\$1,866,508	\$0	\$1,866,508	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$2,897,554	\$2,897,554		\$0	\$2,897,554	\$2,897,554	\$0	\$2,897,554	\$0
1808-2	Buildings and Fixtures < 50 kV		\$27,479,880	\$27,479,880		\$0	\$27,479,880	\$27,479,880	\$0	\$27,479,880	\$0
1810	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV		\$23,957,253	\$23,957,253		\$0	\$23,957,253	\$23,957,253	\$0	\$23,957,253	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		\$42,094,582	\$42,094,582		\$0	\$42,094,582	\$42,094,582	\$0	\$42,094,582	\$0
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		\$2,979,141	\$2,979,141		\$0	\$2,979,141	\$2,979,141	\$0	\$2,979,141	\$0
1825	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary		\$67,045,810	\$67,045,810		\$0	\$67,045,810	\$67,045,810	\$0	\$67,045,810	\$0
1830-5	Poles, Towers and Fixtures - Secondary		\$4,477,350	\$4,477,350		\$0	\$4,477,350	\$4,477,350	\$0	\$4,477,350	\$0
1835	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary		\$19,486,503	\$19,486,503		\$0	\$19,486,503	\$19,486,503	\$0	\$19,486,503	\$0
1835-5	Overhead Conductors and Devices - Secondary		\$2,901,483	\$2,901,483		\$0	\$2,901,483	\$2,901,483	\$0	\$2,901,483	\$0
1840	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

4315	Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)	(\$252,000)	\$0	(\$252,000)	(\$252,000)	\$0	(\$252,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0	(\$2,799)	(\$2,799)	\$0	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	#####	\$0	#####	\$270,083,728	\$0	#####	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0	\$19,961,000	\$19,961,000	\$0	\$19,961,000	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0	\$16,957,000	\$16,957,000	\$0	\$16,957,000	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$0	\$381,900	\$381,900	\$0	\$381,900	\$0
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$0
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$0	\$213,259	\$213,259	\$0	\$213,259	\$0
5014	Transformer Station Equipment - Operation Labour	\$24,969	\$24,969	\$0	\$24,969	\$24,969	\$0	\$24,969	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$0	\$90,930	\$90,930	\$0	\$90,930	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$0	\$113,432	\$113,432	\$0	\$113,432	\$0
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$188,254	\$0	\$188,254	\$188,254	\$0	\$188,254	\$0
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers-Operation	\$71,406	\$71,406	\$0	\$71,406	\$71,406	\$0	\$71,406	\$0

5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$0	\$206,145	\$206,145	\$0	\$206,145	\$0
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$75,272	\$75,272	\$0	\$75,272	\$75,272	\$0	\$75,272	\$0
5065	Meter Expense	\$911,478	\$911,478	\$0	\$911,478	\$911,478	\$0	\$911,478	\$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0	\$510,298	\$510,298	\$0	\$510,298	\$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716	\$0
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$0	\$50,850	\$50,850	\$0	\$50,850	\$0
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716	\$0
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$0	\$4,170	\$4,170	\$0	\$4,170	\$0
5112	Maintenance of Transformer Station Equipment	\$112,531	\$112,531	\$0	\$112,531	\$112,531	\$0	\$112,531	\$0
5114	Maintenance of Distribution Station Equipment	\$160,019	\$160,019	\$0	\$160,019	\$160,019	\$0	\$160,019	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$0	\$456,622	\$456,622	\$0	\$456,622	\$0
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$0	\$539,003	\$539,003	\$0	\$539,003	\$0
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0	\$198,230	\$198,230	\$0	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$222,534	\$0	\$222,534	\$222,534	\$0	\$222,534	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$0
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0	\$793,977	\$793,977	\$0	\$793,977	\$0
5160	Maintenance of Line Transformers	\$23,087	\$23,087	\$0	\$23,087	\$23,087	\$0	\$23,087	\$0
5175	Maintenance of Meters	\$24,000	\$24,000	\$0	\$24,000	\$24,000	\$0	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0	\$314,151	\$314,151	\$0	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	\$0	\$10,710	\$10,710	\$0	\$10,710	\$0
5335	Bad Debt Expense	\$525,300	\$525,300	\$0	\$525,300	\$525,300	\$0	\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620	\$184,620	\$0	\$184,620	\$184,620	\$0	\$184,620	\$0
5405	Supervision	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5410	Community Relations - Sundry	\$255,000	\$255,000	\$0	\$255,000	\$255,000	\$0	\$255,000	\$0
5415	Energy Conservation	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5420	Community Safety Program	\$25,000	\$25,000	\$0	\$25,000	\$25,000	\$0	\$25,000	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$130,000	\$130,000	\$0	\$130,000	\$130,000	\$0	\$130,000	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$942,233	\$942,233	\$0	\$942,233	\$942,233	\$0	\$942,233	\$0
5610	Management Salaries and Expenses	\$1,388,702	\$1,388,702	\$0	\$1,388,702	\$1,388,702	\$0	\$1,388,702	\$0
5615	General Administrative Salaries and Expenses	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$0
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$248,500	\$248,500	\$0	\$248,500	\$248,500	\$0	\$248,500	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$188,700	\$188,700	\$0	\$188,700	\$188,700	\$0	\$188,700	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$0
5660	General Advertising Expenses	\$15,000	\$15,000	\$0	\$15,000	\$15,000	\$0	\$15,000	\$0
5665	Miscellaneous General Expenses	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$568,152	\$568,152	\$0	\$568,152	\$568,152	\$0	\$568,152	\$0
5680	Electrical Safety Authority Fees	\$62,250	\$62,250	\$0	\$62,250	\$62,250	\$0	\$62,250	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$0
5710	Amortization of Limited Term Electric Plant	\$10,106	\$10,106	\$0	\$10,106	\$10,106	\$0	\$10,106	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$0
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total		(\$68,742,502)	\$656,601,819 #####	\$0	#####	\$587,859,317	\$0	#####	\$0
				Control	\$587,859,317				

Grouping by Allocator	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ 217,429	\$ -	\$ -	\$ 217,429	\$ 217,429	\$ -	\$ 217,429	\$ -
1815	\$ 137,500	\$ -	\$ -	\$ 137,500	\$ 137,500	\$ -	\$ 137,500	\$ -
1820	\$ 250,949	\$ -	\$ -	\$ 250,949	\$ 250,949	\$ -	\$ 250,949	\$ -
1830	\$ 456,622	\$ -	\$ -	\$ 456,622	\$ 456,622	\$ -	\$ 456,622	\$ -
1835	\$ 539,003	\$ -	\$ -	\$ 539,003	\$ 539,003	\$ -	\$ 539,003	\$ -
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 1,313,717	\$ -	\$ -	\$ 1,313,717	\$ 1,313,717	\$ -	\$ 1,313,717	\$ -
1850	\$ 169,765	\$ -	\$ -	\$ 169,765	\$ 169,765	\$ -	\$ 169,765	\$ -
1855	\$ 992,207	\$ -	\$ -	\$ 992,207	\$ 992,207	\$ -	\$ 992,207	\$ -
1860	\$ 24,000	\$ -	\$ -	\$ 24,000	\$ 24,000	\$ -	\$ 24,000	\$ -
1815-1855	\$ 2,160,411	\$ -	\$ -	\$ 2,160,411	\$ 2,160,411	\$ -	\$ 2,160,411	\$ -
1830 & 1835	\$ 575,070	\$ -	\$ -	\$ 575,070	\$ 575,070	\$ -	\$ 575,070	\$ -
1840 & 1845	\$ 206,145	\$ -	\$ -	\$ 206,145	\$ 206,145	\$ -	\$ 206,145	\$ -
BCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 525,300	\$ -	\$ -	\$ 525,300	\$ 525,300	\$ -	\$ 525,300	\$ -
Break Out	\$ (364,902,570)	\$ -	\$ -	\$ (364,902,570)	\$ (364,902,570)	\$ -	\$ (364,902,570)	\$ 0
CCA	\$ 510,298	\$ -	\$ -	\$ 510,298	\$ 510,298	\$ -	\$ 510,298	\$ -
CDMPP	\$ 115,000	\$ -	\$ -	\$ 115,000	\$ 115,000	\$ -	\$ 115,000	\$ -
CEN	\$ 39,897,141	\$ -	\$ -	\$ 39,897,141	\$ 39,897,141	\$ -	\$ 39,897,141	\$ -
CEN EWMP	\$ 298,160,839	\$ -	\$ -	\$ 298,160,839	\$ 298,160,839	\$ -	\$ 298,160,839	\$ -
CREV	\$ (59,082,445)	\$ -	\$ -	\$ (59,082,445)	\$ (59,082,445)	\$ -	\$ (59,082,445)	\$ -
CWCS	\$ 24,146,796	\$ -	\$ -	\$ 24,146,796	\$ 24,146,796	\$ -	\$ 24,146,796	\$ -
CWMC	\$ 45,771,170	\$ -	\$ -	\$ 45,771,170	\$ 45,771,170	\$ -	\$ 45,771,170	\$ -
CWMR	\$ 1,091,363	\$ -	\$ -	\$ 1,091,363	\$ 1,091,363	\$ -	\$ 1,091,363	\$ -
CWNB	\$ 2,256,719	\$ -	\$ -	\$ 2,256,719	\$ 2,256,719	\$ -	\$ 2,256,719	\$ -
DCP	\$ 36,686,737	\$ -	\$ -	\$ 36,686,737	\$ 36,686,737	\$ -	\$ 36,686,737	\$ -
LPHA	\$ (1,450,331)	\$ -	\$ -	\$ (1,450,331)	\$ (1,450,331)	\$ -	\$ (1,450,331)	\$ -
LTNCP	\$ 96,810,205	\$ -	\$ -	\$ 96,810,205	\$ 96,810,205	\$ -	\$ 96,810,205	\$ -
NFA	\$ 1,190,752	\$ -	\$ -	\$ 1,190,752	\$ 1,190,752	\$ -	\$ 1,190,752	\$ -
NFA ECC	\$ 32,050,213	\$ -	\$ -	\$ 32,050,213	\$ 32,050,213	\$ -	\$ 32,050,213	\$ -
O&M	\$ 7,945,278	\$ -	\$ -	\$ 7,945,278	\$ 7,945,278	\$ -	\$ 7,945,278	\$ -
PNCP	\$ 269,180,841	\$ -	\$ -	\$ 269,180,841	\$ 269,180,841	\$ -	\$ 269,180,841	\$ -
SNCP	\$ 122,251,843	\$ -	\$ -	\$ 122,251,843	\$ 122,251,843	\$ -	\$ 122,251,843	\$ -
TCP	\$ 27,661,350	\$ -	\$ -	\$ 27,661,350	\$ 27,661,350	\$ -	\$ 27,661,350	\$ -
Total	\$ 587,859,317	\$ -	\$ -	\$ 587,859,317	\$ 587,859,317	\$ -	\$ 587,859,317	\$ 0



2011 COST ALLOCATION
Hydro One Brampton Networks Inc.
EB-XXXX-XXXX

#####

Sheet E5 Reconciliation Worksheet - First Run

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have 2 saving options.

OPTION #1 - Detailed

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Printout sheets I2, I4, and O1

OPTION #2 - Rolled Up

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: **Click on the Option 2 Button**

Step 3: **Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"**

Step 4: Printout sheets I2, I4, and O1

OPTION 2

Appendix AP



Ontario Energy Board

2011 COST ALLOCATION INFORMATION FILING

Sheet 11 Utility Information Sheet

Name of LDC: Hydro One Brampton Networks Inc.

License Number:

2011 Cost of Service Number: EB-XXXX-XXXX

Cost Allocation
EB Number:

← drop-down menu

Date of Submission: Tuesday, June 01, 2010

Version: 1.2

Contact Information

Name: Scott Miller

Title: Regulatory Affairs Manager

Phone Number: 905-840-6300 X 5504

E-Mail Address: Smiller@HydroOneBrampton.com

Copyright

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****Please Note: Colour Coding Legend ****

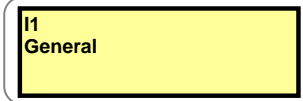
Input Cells	
Output Cells	
Exhibition	
Brought Forward	Brought Forward
Calculation	Calculation
Default Numbers	
Diagnostic	

Brief Description of Each Worksheet's Function

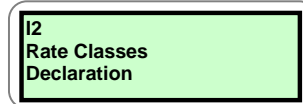
INPUTS	11	Intro	Brief explanation of what the pages do.
	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Balance from approved 2006 EDR Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	15	Misc Data	Input for miscellaneous data where necessary - TBD
	16	Customer Data	Input customer related data for generating customer allocators
	17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	19	Direct Allocation	
OUTPUTS	01	Revenue to cost	Output showing revenue to cost ratios, inter class subsidy etc.
	02	Fixed Charge	Output showing the range for the Basic Customer charge - TBD

	O2.1	Line Transformer PLCC Adjustment	
	O2.2	Primary Cost PLCC Adjustment	
	O2.3	Secondary Cost PLCC Adjustment	
	O3.1	Line Tran Unit Cost	
	O3.2	Substat Tran Unit Cost	
	O3.3	Primary Cost Pool	
	O3.4	Secondary Cost Pool	
	O3.5	USL Metering Credit	
	O4	Summary by Class	Output showing summary of all allocation by class and by US of A
	O5	Detail by Class	Output showing details of individual allocation by class and by USofA
	O6	Source Data for E2	
	O7	Amortization	
EXHIBITS	E1	Categorization	Exhibit showing how costs are categorized
	E2	Allocation Factors	Exhibit summarizing all allocation factors created in I5 to I8 and present the findings in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocation study to TB balance

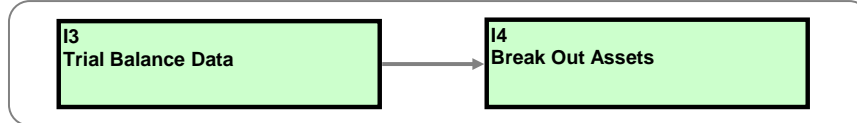
1. GENERAL



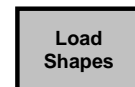
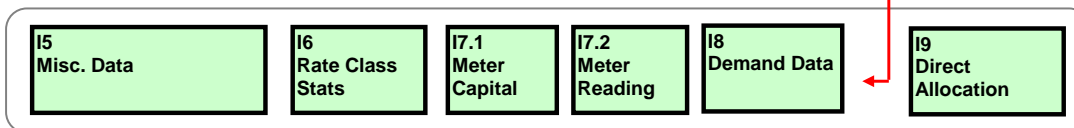
2. LDC INPUT - Rate Classes



3. LDC INPUT - Financial Data



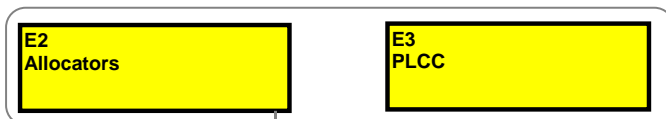
4. LDC INPUT - Customer Data and Operating Stats



5. MODEL PROCESS - Categorization - OEB Defaults



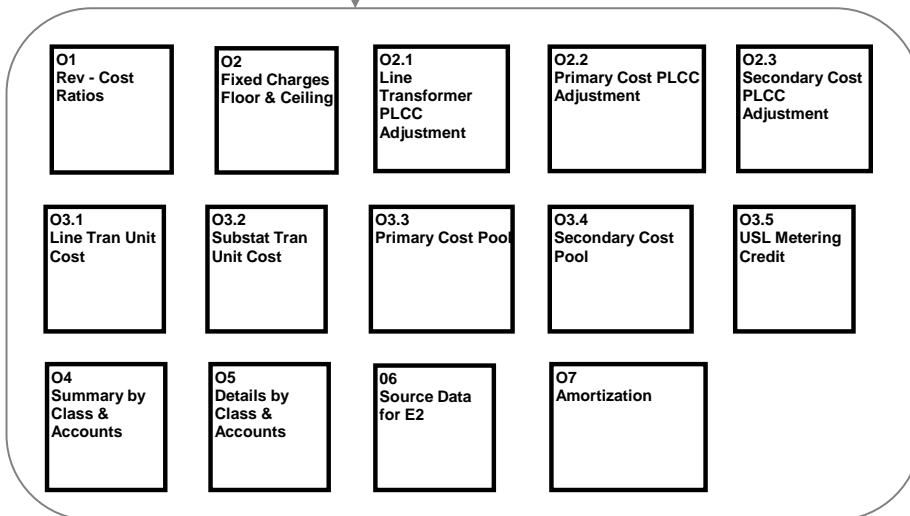
6. MODEL PROCESS - Allocators calculated from 4.



7. MODEL PROCESS - Detail Cost Elements by Rate Class



8. MODEL OUTPUT- Summaries by Rate Class





2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet I2 Class Selection - First Run

Instructions:

Step 1: Please input your existing classes

Step 2: If this is your first run, select "First Run" in the drop-down menu below

Step 3: After all classes have been entered, Click the "Update" button in row E41

Click for Drop-Down
Menu



First Run

If desired, provide a summary of this run
(40 characters max.)

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		YES
6	Large Use >5MW		YES
7	Street Light		YES
8	Sentinel		NO
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

Update

**** Space available for additional information about this run**



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 13 Trial Balance Data - First Run

Instructions:

Step 1: Copy 2006 EDR Trial Balance values (Sheet 2-4, Column P17 to P446) to Column D21 of this worksheet. Use the Edit - Paste Special - Values function.

Step 2: Enter the amounts needed to be reclassified to column F.

Step 3: Enter Target Net Income from approved EDR (Sheet 4-1, cell F23)

Step 4: Enter PILs from approved EDR (Sheet 4-2, cell E15)

Step 5: Enter Interest from approved EDR (Sheet 4-1, cell F21)

Step 6: Enter specific service charges offset from approved EDR (Sheet 5-5, cell D19)

Step 7: Enter Transformation Ownership Allowance Credit from approved EDR (Sheet 6-3, cell R120)

Step 8: Enter Low Voltage Wheeling Adjustment Credit from approved EDR (Sheet ADJ 3, cell F46)

Step 9: Enter Revenue Requirement from approved EDR (Sheet 5-1, cell F22)

Step 10: Enter Total Rate Base from approved EDR (Sheet 3-1, cell F21)

Step 11: Enter Directly Allocated amounts into column G.

Approved Target Net Income (\$)	\$13,204,827
Approved PILs (\$)	\$2,272,953
Approved Interest (\$)	\$12,875,425
Approved Specific Service Charges (\$)	\$1,152,000
Approved Transformer Ownership Allowance (\$)	
Approved Low Voltage Wheeling Adjustment (\$)	\$0
Approved Revenue Requirement (\$)	\$63,068,857
Revenue Requirement to be Used in this model (\$)	\$63,068,857
Approved Rate Base (\$)	\$332,782,939
Rate Base to be Used in this model (\$)	\$332,782,939

From this Sheet

Differences?

\$63,068,857

Rev Req Matches

\$332,782,938

Rate Base Matches

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Financial Statement (EDR Sheet 2.4, Column P)	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	\$ -				\$0
1010	Cash Advances and Working Funds	\$ -				\$0
1020	Interest Special Deposits	\$ -				\$0
1030	Dividend Special Deposits	\$ -				\$0
1040	Other Special Deposits	\$ -				\$0
1060	Term Deposits	\$ -				\$0
1070	Current Investments	\$ -				\$0
1100	Customer Accounts Receivable	\$ -				\$0
1102	Accounts Receivable - Services	\$ -				\$0
1104	Accounts Receivable - Recoverable Work	\$ -				\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.	\$ -				\$0
1110	Other Accounts Receivable	\$ -				\$0
1120	Accrued Utility Revenues	\$ -				\$0
1130	Accumulated Provision for Uncollectible Accounts--Credit	\$ -				\$0
1140	Interest and Dividends Receivable	\$ -				\$0
1150	Rents Receivable	\$ -				\$0
1170	Notes Receivable	\$ -				\$0
1180	Prepayments	\$ -				\$0
1190	Miscellaneous Current and Accrued Assets	\$ -				\$0
1200	Accounts Receivable from Associated Companies	\$ -				\$0
1210	Notes Receivable from Associated Companies	\$ -				\$0
1305	Fuel Stock	\$ -				\$0
1330	Plant Materials and Operating Supplies	\$ -				\$0
1340	Merchandise	\$ -				\$0
1350	Other Materials and Supplies	\$ -				\$0
1405	Long Term Investments in Non-Associated Companies	\$ -				\$0
1408	Long Term Receivable - Street Lighting Transfer	\$ -				\$0
1410	Other Special or Collateral Funds	\$ -				\$0
1415	Sinking Funds	\$ -				\$0
1425	Unamortized Debt Expense	\$ -				\$0
1445	Unamortized Discount on Long-Term Debt--Debit	\$ -				\$0
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses	\$ -				\$0
1460	Other Non-Current Assets	\$ -				\$0
1465	O.M.E.R.S. Past Service Costs	\$ -				\$0
1470	Past Service Costs - Employee Future Benefits	\$ -				\$0
1475	Past Service Costs - Other Pension Plans	\$ -				\$0
1480	Portfolio Investments - Associated Companies	\$ -				\$0
1485	Investment in Associated Companies - Significant Influence	\$ -				\$0
1490	Investment in Subsidiary Companies	\$ -				\$0
1505	Unrecovered Plant and Regulatory Study Costs	\$ -				\$0
1508	Other Regulatory Assets	\$ -				\$0
1510	Preliminary Survey and Investigation Charges	\$ -				\$0
1515	Emission Allowance Inventory	\$ -				\$0
1516	Emission Allowances Withheld	\$ -				\$0
1518	RCVARetail	\$ -				\$0
1520	Power Purchase Variance Account	\$ -				\$0
1525	Miscellaneous Deferred Debits	\$ -				\$0
1530	Deferred Losses from Disposition of Utility Plant	\$ -				\$0
1540	Unamortized Loss on Reacquired Debt	\$ -				\$0
1545	Development Charge Deposits/ Receivables	\$ -				\$0
1548	RCVASTR	\$ -				\$0
1560	Deferred Development Costs	\$ -				\$0
1562	Deferred Payments in Lieu of Taxes	\$ -				\$0
1563	Account 1563 - Deferred PILs Contra Account	\$ -				\$0
1565	Conservation and Demand Management Expenditures and Recoveries	\$ -				\$0
1570	Qualifying Transition Costs	\$ -				\$0
1571	Pre-market Opening Energy Variance	\$ -				\$0
1572	Extraordinary Event Costs	\$ -				\$0

1574	Deferred Rate Impact Amounts	\$	-			\$0
1580	RSVAWMS	\$	-			\$0
1582	RSVAONE-TIME	\$	-			\$0
1584	RSVANW	\$	-			\$0
1586	RSVACN	\$	-			\$0
1588	RSVAPOWER	\$	-			\$0
1590	Recovery of Regulatory Asset Balances	\$	-			\$0
1605	Electric Plant in Service - Control Account	\$	-			\$0
1606	Organization	\$	-			\$0
1608	Franchises and Consents	\$	-			\$0
1610	Miscellaneous Intangible Plant	\$	16,696,357.54	(\$16,696,358)		(\$0)
1615	Land	\$	-			\$0
1616	Land Rights	\$	-			\$0
1620	Buildings and Fixtures	\$	-			\$0
1630	Leasehold Improvements	\$	-			\$0
1635	Boiler Plant Equipment	\$	-			\$0
1640	Engines and Engine-Driven Generators	\$	-			\$0
1645	Turbogenerator Units	\$	-			\$0
1650	Reservoirs, Dams and Waterways	\$	-			\$0
1655	Water Wheels, Turbines and Generators	\$	-			\$0
1660	Roads, Railroads and Bridges	\$	-			\$0
1665	Fuel Holders, Producers and Accessories	\$	-			\$0
1670	Prime Movers	\$	-			\$0
1675	Generators	\$	-			\$0
1680	Accessory Electric Equipment	\$	-			\$0
1685	Miscellaneous Power Plant Equipment	\$	-			\$0
1705	Land	\$	-			\$0
1706	Land Rights	\$	-			\$0
1708	Buildings and Fixtures	\$	-			\$0
1710	Leasehold Improvements	\$	-			\$0
1715	Station Equipment	\$	-			\$0
1720	Towers and Fixtures	\$	-			\$0
1725	Poles and Fixtures	\$	-			\$0
1730	Overhead Conductors and Devices	\$	-			\$0
1735	Underground Conduit	\$	-			\$0
1740	Underground Conductors and Devices	\$	-			\$0
1745	Roads and Trails	\$	-			\$0
1805	Land	\$	8,146,892.00			\$8,146,892
1806	Land Rights	\$	1,866,508.00			\$1,866,508
1808	Buildings and Fixtures	\$	30,377,433.50			\$30,377,434
1810	Leasehold Improvements	\$	-			\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$	13,504,435.00	\$10,452,818		\$23,957,253
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$	42,094,582.00	\$2,979,141		\$45,073,723
1825	Storage Battery Equipment	\$	-			\$0
1830	Poles, Towers and Fixtures	\$	70,663,256.50	\$859,903		\$71,523,160
1835	Overhead Conductors and Devices	\$	21,700,598.50	\$687,388		\$22,387,986
1840	Underground Conduit	\$	22,660,620.00	\$351,399		\$23,012,019
1845	Underground Conductors and Devices	\$	232,064,235.00	\$350,702		\$232,414,937
1850	Line Transformers	\$	96,094,989.00	\$715,216		\$96,810,205
1855	Services	\$	24,059,415.00	\$87,381		\$24,146,796
1860	Meters	\$	44,725,645.00	\$134,047		\$44,859,692
1865	Other Installations on Customer's Premises	\$	-			\$0
1870	Leased Property on Customer Premises	\$	-			\$0
1875	Street Lighting and Signal Systems	\$	-			\$0
1905	Land	\$	-			\$0
1906	Land Rights	\$	-			\$0
1908	Buildings and Fixtures	\$	310,348.00			\$310,348
1910	Leasehold Improvements	\$	-			\$0
1915	Office Furniture and Equipment	\$	2,314,484.50			\$2,314,485
1920	Computer Equipment - Hardware	\$	4,192,798.00			\$4,192,798
1925	Computer Software	\$	-	\$3,264,398		\$3,264,398
1930	Transportation Equipment	\$	12,503,840.00			\$12,503,840
1935	Stores Equipment	\$	219,670.00			\$219,670
1940	Tools, Shop and Garage Equipment	\$	3,281,350.00			\$3,281,350
1945	Measurement and Testing Equipment	\$	-			\$0
1950	Power Operated Equipment	\$	37,250.00			\$37,250
1955	Communication Equipment	\$	713,368.00			\$713,368
1960	Miscellaneous Equipment	\$	140,982.00			\$140,982
1965	Water Heater Rental Units	\$	-			\$0
1970	Load Management Controls - Customer Premises	\$	-			\$0
1975	Load Management Controls - Utility Premises	\$	-			\$0
1980	System Supervisory Equipment	\$	4,862,964.00	\$183,760		\$5,046,724
1985	Sentinel Lighting Rental Units	\$	-			\$0
1990	Other Tangible Property	\$	-			\$0
1995	Contributions and Grants - Credit	\$	(119,239,265.00)			(\$119,239,265)
2005	Property Under Capital Leases	\$	-			\$0
2010	Electric Plant Purchased or Sold	\$	-			\$0
2020	Experimental Electric Plant Unclassified	\$	-			\$0
2030	Electric Plant and Equipment Leased to Others	\$	-			\$0
2040	Electric Plant Held for Future Use	\$	3,369,797.00	(\$3,369,797)		(\$0)
2050	Completed Construction Not Classified--Electric	\$	-			\$0
2055	Construction Work in Progress--Electric	\$	3,383,619.50			\$3,383,620
2060	Electric Plant Acquisition Adjustment	\$	-			\$0
2065	Other Electric Plant Adjustment	\$	-			\$0
2070	Other Utility Plant	\$	-			\$0
2075	Non-Utility Property Owned or Under Capital Leases	\$	-			\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$	(256,030,687.91)	(\$2,141,734)		(\$258,172,422)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$	(2,141,733.91)	\$2,141,734		\$0
2140	Accumulated Amortization of Electric Plant Acquisition Adjustment	\$	-			\$0
2160	Accumulated Amortization of Other Utility Plant	\$	-			\$0
2180	Accumulated Amortization of Non-Utility Property	\$	-			\$0
2205	Accounts Payable	\$	-			\$0
2208	Customer Credit Balances	\$	-			\$0
2210	Current Portion of Customer Deposits	\$	-			\$0
2215	Dividends Declared	\$	-			\$0
2220	Miscellaneous Current and Accrued Liabilities	\$	-			\$0
2225	Notes and Loans Payable	\$	-			\$0
2240	Accounts Payable to Associated Companies	\$	-			\$0
2242	Notes Payable to Associated Companies	\$	-			\$0
2250	Debt Retirement Charges(DRC) Payable	\$	-			\$0
2252	Transmission Charges Payable	\$	-			\$0
2254	Electrical Safety Authority Fees Payable	\$	-			\$0
2256	Independent Market Operator Fees and Penalties Payable	\$	-			\$0
2260	Current Portion of Long Term Debt	\$	-			\$0
2262	Ontario Hydro Debt - Current Portion	\$	-			\$0
2264	Pensions and Employee Benefits - Current Portion	\$	-			\$0
2268	Accrued Interest on Long Term Debt	\$	-			\$0
2270	Matured Long Term Debt	\$	-			\$0
2272	Matured Interest on Long Term Debt	\$	-			\$0
2285	Obligations Under Capital Leases--Current	\$	-			\$0
2290	Commodity Taxes	\$	-			\$0
2292	Payroll Deductions / Expenses Payable	\$	-			\$0
2294	Accrual for Taxes, Payments in Lieu of Taxes, Etc.	\$	-			\$0
2296	Future Income Taxes - Current	\$	-			\$0
2305	Accumulated Provision for Injuries and Damages	\$	-			\$0
2306	Employee Future Benefits	\$	-			\$0
2308	Other Pensions - Past Service Liability	\$	-			\$0
2310	Vested Sick Leave Liability	\$	-			\$0
2315	Accumulated Provision for Rate Refunds	\$	-			\$0
2320	Other Miscellaneous Non-Current Liabilities	\$	-			\$0

2325	Obligations Under Capital Lease--Non-Current	\$	-			\$0
2330	Development Charge Fund	\$	-			\$0
2335	Long Term Customer Deposits	\$	-			\$0
2340	Collateral Funds Liability	\$	-			\$0
2345	Unamortized Premium on Long Term Debt	\$	-			\$0
2348	O.M.E.R.S. - Past Service Liability - Long Term Portion	\$	-			\$0
2350	Future Income Tax - Non-Current	\$	-			\$0
2405	Other Regulatory Liabilities	\$	-			\$0
2410	Deferred Gains from Disposition of Utility Plant	\$	-			\$0
2415	Unamortized Gain on Reacquired Debt	\$	-			\$0
2425	Other Deferred Credits	\$	-			\$0
2435	Accrued Rate-Payer Benefit	\$	-			\$0
2505	Debentures Outstanding - Long Term Portion	\$	-			\$0
2510	Debenture Advances	\$	-			\$0
2515	Reacquired Bonds	\$	-			\$0
2520	Other Long Term Debt	\$	-			\$0
2525	Term Bank Loans - Long Term Portion	\$	-			\$0
2530	Ontario Hydro Debt Outstanding - Long Term Portion	\$	-			\$0
2550	Advances from Associated Companies	\$	-			\$0
3005	Common Shares Issued	\$	-			\$0
3008	Preference Shares Issued	\$	-			\$0
3010	Contributed Surplus	\$	-			\$0
3020	Donations Received	\$	-			\$0
3022	Development Charges Transferred to Equity	\$	-			\$0
3026	Capital Stock Held in Treasury	\$	-			\$0
3030	Miscellaneous Paid-In Capital	\$	-			\$0
3035	Installments Received on Capital Stock	\$	-			\$0
3040	Appropriated Retained Earnings	\$	-			\$0
3045	Unappropriated Retained Earnings	\$	-			\$0
3046	Balance Transferred From Income	\$	-	\$0	\$0	(\$13,204,827)
3047	Appropriations of Retained Earnings - Current Period	\$	-			\$0
3048	Dividends Payable-Preference Shares	\$	-			\$0
3049	Dividends Payable-Common Shares	\$	-			\$0
3055	Adjustment to Retained Earnings	\$	-			\$0
3065	Unappropriated Undistributed Subsidiary Earnings	\$	-			\$0
4006	Residential Energy Sales	\$	(270,083,728.00)			(\$270,083,728)
4010	Commercial Energy Sales	\$	-			\$0
4015	Industrial Energy Sales	\$	-			\$0
4020	Energy Sales to Large Users	\$	-			\$0
4025	Street Lighting Energy Sales	\$	-			\$0
4030	Sentinel Lighting Energy Sales	\$	-			\$0
4035	General Energy Sales	\$	-			\$0
4040	Other Energy Sales to Public Authorities	\$	-			\$0
4045	Energy Sales to Railroads and Railways	\$	-			\$0
4050	Revenue Adjustment	\$	-			\$0
4055	Energy Sales for Resale	\$	-			\$0
4060	Interdepartmental Energy Sales	\$	-			\$0
4062	Billed WMS	\$	(23,917,111.00)			(\$23,917,111)
4064	Billed-One-Time	\$	(4,160,000.00)			(\$4,160,000)
4066	Billed NW	\$	(19,961,000.00)			(\$19,961,000)
4068	Billed CN	\$	(16,957,000.00)			(\$16,957,000)
4080	Distribution Services Revenue	\$	(59,654,004.00)	(\$571,559)	\$316,281	(\$59,082,445)
4082	Retail Services Revenues	\$	(310,000.00)			(\$310,000)
4084	Service Transaction Requests (STR) Revenues	\$	(5,000.00)			(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$	-			\$0
4105	Transmission Charges Revenue	\$	-			\$0
4110	Transmission Services Revenue	\$	-			\$0
4205	Interdepartmental Rents	\$	-			\$0
4210	Rent from Electric Property	\$	(498,000.00)			(\$498,000)
4215	Other Utility Operating Income	\$	-			\$0
4220	Other Electric Revenues	\$	-			\$0
4225	Late Payment Charges	\$	(1,450,331.00)			(\$1,450,331)
4230	Sales of Water and Water Power	\$	-			\$0
4235	Miscellaneous Service Revenues	\$	(1,152,000.00)	\$1,152,000	(\$316,281)	(\$1,468,281)
4240	Provision for Rate Refunds	\$	-			\$0
4245	Government Assistance Directly Credited to Income	\$	-			\$0
4305	Regulatory Debits	\$	-			\$0
4310	Regulatory Credits	\$	-			\$0
4315	Revenues from Electric Plant Leased to Others	\$	-			\$0
4320	Expenses of Electric Plant Leased to Others	\$	-			\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$	-			\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$	-			\$0
4335	Profits and Losses from Financial Instrument Hedges	\$	-			\$0
4340	Profits and Losses from Financial Instrument Investments	\$	-			\$0
4345	Gains from Disposition of Future Use Utility Plant	\$	-			\$0
4350	Losses from Disposition of Future Use Utility Plant	\$	-			\$0
4355	Gain on Disposition of Utility and Other Property	\$	-			\$0
4360	Loss on Disposition of Utility and Other Property	\$	-			\$0
4365	Gains from Disposition of Allowances for Emission	\$	-			\$0
4370	Losses from Disposition of Allowances for Emission	\$	-			\$0
4375	Revenues from Non-Utility Operations	\$	-			\$0
4380	Expenses of Non-Utility Operations	\$	-			\$0
4385	Non-Utility Rental Income	\$	-			\$0
4390	Miscellaneous Non-Operating Income	\$	(252,000.00)			(\$252,000)
4395	Rate-Payer Benefit Including Interest	\$	-			\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$	-			\$0
4405	Interest and Dividend Income	\$	(2,799.36)			(\$2,799)
4415	Equity in Earnings of Subsidiary Companies	\$	-			\$0
4505	Operation Supervision and Engineering	\$	-			\$0
4510	Fuel	\$	-			\$0
4515	Steam Expense	\$	-			\$0
4520	Steam From Other Sources	\$	-			\$0
4525	Steam Transferred--Credit	\$	-			\$0
4530	Electric Expense	\$	-			\$0
4535	Water For Power	\$	-			\$0
4540	Water Power Taxes	\$	-			\$0
4545	Hydraulic Expenses	\$	-			\$0
4550	Generation Expense	\$	-			\$0
4555	Miscellaneous Power Generation Expenses	\$	-			\$0
4560	Rents	\$	-			\$0
4565	Allowances for Emissions	\$	-			\$0
4605	Maintenance Supervision and Engineering	\$	-			\$0
4610	Maintenance of Structures	\$	-			\$0
4615	Maintenance of Boiler Plant	\$	-			\$0
4620	Maintenance of Electric Plant	\$	-			\$0
4625	Maintenance of Reservoirs, Dams and Waterways	\$	-			\$0
4630	Maintenance of Water Wheels, Turbines and Generators	\$	-			\$0
4635	Maintenance of Generating and Electric Plant	\$	-			\$0
4640	Maintenance of Miscellaneous Power Generation Plant	\$	-			\$0
4705	Power Purchased	\$	270,083,728.00			\$270,083,728
4708	Charges-WMS	\$	23,917,111.00			\$23,917,111
4710	Cost of Power Adjustments	\$	-			\$0
4712	Charges-One-Time	\$	4,160,000.00			\$4,160,000
4714	Charges-NW	\$	19,961,000.00			\$19,961,000
4715	System Control and Load Dispatching	\$	-			\$0
4716	Charges-CN	\$	16,957,000.00			\$16,957,000
4720	Other Expenses	\$	-			\$0
4725	Competition Transition Expense	\$	-			\$0
4730	Rural Rate Assistance Expense	\$	-			\$0
4805	Operation Supervision and Engineering	\$	-			\$0
4810	Load Dispatching	\$	-			\$0

4815	Station Buildings and Fixtures Expenses	\$	-			\$0
4820	Transformer Station Equipment - Operating Labour	\$	-			\$0
4825	Transformer Station Equipment - Operating Supplies and Expense	\$	-			\$0
4830	Overhead Line Expenses	\$	-			\$0
4835	Underground Line Expenses	\$	-			\$0
4840	Transmission of Electricity by Others	\$	-			\$0
4845	Miscellaneous Transmission Expense	\$	-			\$0
4850	Rents	\$	-			\$0
4905	Maintenance Supervision and Engineering	\$	-			\$0
4910	Maintenance of Transformer Station Buildings and Fixtures	\$	-			\$0
4916	Maintenance of Transformer Station Equipment	\$	-			\$0
4930	Maintenance of Towers, Poles and Fixtures	\$	-			\$0
4935	Maintenance of Overhead Conductors and Devices	\$	-			\$0
4940	Maintenance of Overhead Lines - Right of Way	\$	-			\$0
4945	Maintenance of Overhead Lines - Roads and Trails Repairs	\$	-			\$0
4950	Maintenance of Overhead Lines - Snow Removal from Roads and Trails	\$	-			\$0
4960	Maintenance of Underground Lines	\$	-			\$0
4965	Maintenance of Miscellaneous Transmission Plant	\$	-			\$0
5005	Operation Supervision and Engineering	\$	381,900.00			\$381,900
5010	Load Dispatching	\$	1,665,079.00			\$1,665,079
5012	Station Buildings and Fixtures Expense	\$	213,259.00			\$213,259
5014	Transformer Station Equipment - Operation Labour	\$	24,969.00			\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$	-			\$0
5016	Distribution Station Equipment - Operation Labour	\$	90,930.00			\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$	-			\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$	113,432.00			\$113,432
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$	188,254.00			\$188,254
5030	Overhead Subtransmission Feeders - Operation	\$	-			\$0
5035	Overhead Distribution Transformers- Operation	\$	71,406.00	\$0		\$71,406
5040	Underground Distribution Lines and Feeders - Operation Labour	\$	206,145.00			\$206,145
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$	-			\$0
5050	Underground Subtransmission Feeders - Operation	\$	-			\$0
5055	Underground Distribution Transformers - Operation	\$	75,272.00	\$0		\$75,272
5060	Street Lighting and Signal System Expense	\$	-			\$0
5065	Meter Expense	\$	911,478.03			\$911,478
5070	Customer Premises - Operation Labour	\$	510,298.00			\$510,298
5075	Customer Premises - Materials and Expenses	\$	-			\$0
5085	Miscellaneous Distribution Expense	\$	56,716.00			\$56,716
5090	Underground Distribution Lines and Feeders - Rental Paid	\$	-			\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$	50,850.00			\$50,850
5096	Other Rent	\$	-			\$0
5105	Maintenance Supervision and Engineering	\$	56,716.00			\$56,716
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$	4,170.00			\$4,170
5112	Maintenance of Transformer Station Equipment	\$	112,531.00			\$112,531
5114	Maintenance of Distribution Station Equipment	\$	160,019.00			\$160,019
5120	Maintenance of Poles, Towers and Fixtures	\$	456,622.00			\$456,622
5125	Maintenance of Overhead Conductors and Devices	\$	539,003.00			\$539,003
5130	Maintenance of Overhead Services	\$	198,230.00			\$198,230
5135	Overhead Distribution Lines and Feeders - Right of Way	\$	222,534.00			\$222,534
5145	Maintenance of Underground Conduit	\$	-			\$0
5150	Maintenance of Underground Conductors and Devices	\$	1,313,717.00			\$1,313,717
5155	Maintenance of Underground Services	\$	793,977.00			\$793,977
5160	Maintenance of Line Transformers	\$	23,087.00	\$0		\$23,087
5165	Maintenance of Street Lighting and Signal Systems	\$	-			\$0
5170	Sentinel Lights - Labour	\$	-			\$0
5172	Sentinel Lights - Materials and Expenses	\$	-			\$0
5175	Maintenance of Meters	\$	24,000.00			\$24,000
5178	Customer Installations Expenses- Leased Property	\$	-			\$0
5185	Water Heater Rentals - Labour	\$	-			\$0
5186	Water Heater Rentals - Materials and Expenses	\$	-			\$0
5190	Water Heater Controls - Labour	\$	-			\$0
5192	Water Heater Controls - Materials and Expenses	\$	-			\$0
5195	Maintenance of Other Installations on Customer Premises	\$	-			\$0
5205	Purchase of Transmission and System Services	\$	-			\$0
5210	Transmission Charges	\$	-			\$0
5215	Transmission Charges Recovered	\$	-			\$0
5305	Supervision	\$	314,151.00			\$314,151
5310	Meter Reading Expense	\$	1,091,363.00			\$1,091,363
5315	Customer Billing	\$	2,447,720.00			\$2,447,720
5320	Collecting	\$	1,082,799.00			\$1,082,799
5325	Collecting- Cash Over and Short	\$	-			\$0
5330	Collection Charges	\$	10,710.00			\$10,710
5335	Bad Debt Expense	\$	525,300.00			\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$	184,620.00			\$184,620
5405	Supervision	\$	115,000.00			\$115,000
5410	Community Relations - Sundry	\$	255,000.00			\$255,000
5415	Energy Conservation	\$	115,000.00			\$115,000
5420	Community Safety Program	\$	25,000.00			\$25,000
5425	Miscellaneous Customer Service and Informational Expenses	\$	130,000.00			\$130,000
5505	Supervision	\$	-			\$0
5510	Demonstrating and Selling Expense	\$	-			\$0
5515	Advertising Expense	\$	-			\$0
5520	Miscellaneous Sales Expense	\$	-			\$0
5605	Executive Salaries and Expenses	\$	942,233.00			\$942,233
5610	Management Salaries and Expenses	\$	1,388,702.00			\$1,388,702
5615	General Administrative Salaries and Expenses	\$	1,548,279.00			\$1,548,279
5620	Office Supplies and Expenses	\$	-			\$0
5625	Administrative Expense Transferred Credit	\$	-			\$0
5630	Outside Services Employed	\$	248,500.00			\$248,500
5635	Property Insurance	\$	-			\$0
5640	Injuries and Damages	\$	188,700.00			\$188,700
5645	Employee Pensions and Benefits	\$	-			\$0
5650	Franchise Requirements	\$	-			\$0
5655	Regulatory Expenses	\$	1,045,000.00			\$1,045,000
5660	General Advertising Expenses	\$	15,000.00			\$15,000
5665	Miscellaneous General Expenses	\$	1,438,462.00	\$0		\$1,438,462
5670	Rent	\$	-			\$0
5675	Maintenance of General Plant	\$	568,152.00			\$568,152
5680	Electrical Safety Authority Fees	\$	62,250.00			\$62,250
5685	Independent Market Operator Fees and Penalties	\$	-			\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$	10,926,011.90	\$ 1,572,998.91		\$12,499,011
5710	Amortization of Limited Term Electric Plant	\$	10,106.00			\$10,106
5715	Amortization of Intangibles and Other Electric Plant	\$	570,998.91	\$ (570,998.91)		\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$	-			\$0
5725	Miscellaneous Amortization	\$	1,002,000.00	(\$1,002,000)		\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$	-			\$0

5735	Amortization of Deferred Development Costs	\$	-			\$0
5740	Amortization of Deferred Charges	\$	-			\$0
6005	Interest on Long Term Debt	\$	11,885,623.15	(\$11,885,623)	\$0	\$12,875,425
6010	Amortization of Debt Discount and Expense	\$	15,494.00			\$15,494
6015	Amortization of Premium on Debt Credit	\$	-			\$0
6020	Amortization of Loss on Reacquired Debt	\$	-			\$0
6025	Amortization of Gain on Reacquired Debt--Credit	\$	-			\$0
6030	Interest on Debt to Associated Companies	\$	-			\$0
6035	Other Interest Expense	\$	974,020.72			\$974,021
6040	Allowance for Borrowed Funds Used During Construction--Credit	\$	(300,000.00)			(\$300,000)
6042	Allowance For Other Funds Used During Construction	\$	-			\$0
6045	Interest Expense on Capital Lease Obligations	\$	-			\$0
6105	Taxes Other Than Income Taxes	\$	-			\$0
6110	Income Taxes	\$	1,524,138.40	(\$1,524,138)	\$0	\$2,272,953
6115	Provision for Future Income Taxes	\$	1,081,941.97			\$1,081,942
6205	Donations	\$	-			\$0
6210	Life Insurance	\$	-			\$0
6215	Penalties	\$	-			\$0
6225	Other Deductions	\$	-			\$0
6305	Extraordinary Income	\$	-			\$0
6310	Extraordinary Deductions	\$	-			\$0
6315	Income Taxes, Extraordinary Items	\$	-			\$0
6405	Discontinues Operations - Income/ Gains	\$	-			\$0
6410	Discontinued Operations - Deductions/ Losses	\$	-			\$0
6415	Income Taxes, Discontinued Operations	\$	-			\$0

\$0

Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated	\$0
Income Statement Accounts Directly Allocated	\$0

Grouped Accounts as per 2006 EDR	Financial Statement (EDR Sheet 2.4, Reclassified Balance Column P	
Land and Buildings	\$40,390,834	\$40,390,834
TS Primary Above 50	\$13,504,435	\$23,957,253
DS	\$42,094,582	\$45,073,723
Poles, Wires	\$347,088,710	\$349,338,103
Line Transformers	\$96,094,989	\$96,810,205
Services and Meters	\$68,785,060	\$69,006,489
General Plant	\$310,348	\$310,348
Equipment	\$19,210,945	\$19,210,945
IT Assets	\$4,192,798	\$7,457,196
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$4,862,964	\$5,046,724
Contributions and Grants	(\$119,239,265)	(\$119,239,265)
Accumulated Amortization	(\$258,172,422)	(\$258,172,422)
Non-Distribution Asset	\$6,753,417	\$3,383,619
Unclassified Asset	\$0	\$0
Liability	\$0	\$0
Equity	\$0	(\$13,204,827)
Sales of Electricity	(\$335,078,839)	(\$335,078,839)
Distribution Services Revenue	(\$59,654,004)	(\$59,082,445)
Late Payment Charges	(\$1,450,331)	(\$1,450,331)
Specific Service Charges	(\$1,152,000)	(\$1,468,281)
Other Distribution Revenue	(\$813,000)	(\$813,000)
Other Revenue - Unclassified	\$0	\$0
Other Income & Deductions	(\$254,799)	(\$254,799)
Power Supply Expenses (Working Capital)	\$335,078,839	\$335,078,839
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$4,559,988	\$4,559,988
Maintenance (Working Capital)	\$3,904,606	\$3,904,606
Billing and Collection (Working Capital)	\$5,131,363	\$5,131,363
Community Relations (Working Capital)	\$525,000	\$525,000
Community Relations - CDM (Working Capital)	\$115,000	\$115,000
Administrative and General Expenses (Working Capital)	\$7,430,278	\$7,430,278
Insurance Expense (Working Capital)	\$0	\$0
Bad Debt Expense (Working Capital)	\$525,300	\$525,300
Advertising Expenses	\$15,000	\$15,000
Charitable Contributions	\$0	\$0
Amortization of Assets	\$11,507,117	\$12,509,117
Other Amortization - Unclassified	\$1,002,000	\$0
Interest Expense - Unclassified	\$12,575,138	\$13,564,940
Income Tax Expense - Unclassified	\$2,606,080	\$3,354,895
Other Distribution Expenses	\$0	\$0
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$0	\$0
Total	\$252,450,129	\$257,935,554