

2011 COST ALLOCATION INFORMATION Hydro One Brampton Networks Inc. EB-XXXXXXXX Tuesday, June 01, 2010 Sheet 14 Break Out Worksheet - First Run

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
Please see Handbook for detailed instructions

Enter Net Fixed Assets from approved EDR, Sheet 3-1, cell F12 \$279,190,133

	SE AND DISTRIBUTION ASSETS				- DALF	NCE SHEET IT					5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)		After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Canital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
565	Conservation and Demand Management	\$0			-					-				
805 805-1	Land Land Station >50 kV	\$8,146,892	9.90%	(\$8,146,892) \$806,542	806,542					806,542				
805-2 806	Land Station <50 kV Land Rights	\$1,866,508	90.10%	\$7,340,350 (\$1,866,508)	7,340,350					7,340,350				
1806-1	Land Rights Station >50 kV	\$1,000,000		\$0 \$1,866,508		\$0	\$0	s .						
806-2 808	Land Rights Station <50 kV Buildings and Fixtures	\$30,377,434	100.00%	(\$30,377,434)	1,866,508	(\$1,646,617)	\$310,065			299,416	(\$42,115)	\$10,106		
	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV		9.54% 90.46%	\$2,897,554 \$27,479,880	2,897,554 27,479,880			\$ (901,803) \$ (8,552,534)		1,995,751 18,927,346	\$58,525 \$555,038			
810	Leasehold Improvements	\$0		\$0				(0,332,354)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
810-1 810-2	Leasehold Improvements >50 kV Leasehold Improvements <50 kV		100.00%	\$0 \$0	-					-				
815	Transformer Station Equipment - Normally Primary above 50 kV	\$23,957,253		\$0	23,957,253			\$ (3,021,303)		20,935,950	\$705,286			
820	Distribution Station Equipment -	\$45,073,723		(\$45,073,723)	-			\$ (3,021,303)		-	\$703,200			
	Normally Primary below 50 kV Distribution Station													
1820	Equipment - Normally Primarv below 50 kV (Bulk)			\$0	-			s .		-				
1820	Distribution Station		93.39%	\$42,094,582	42,094,582					14,285,006				
102	Primary below 50 kV		55.55%	\$42,054,002	42,004,002			\$ (27,809,576)		14,200,000	\$613,998			
1820	Distribution Station Equipment - Normally		6.61%	\$2,979,141	2,979,141					1,010,986				
325	Primary below 50 kV Storage Battery Equipment	\$0		\$0				\$ (1,968,155)			\$43,454			
1825	Storage Battery Equipment >	90		\$0	-					-				
182	50 kV Storage Battery Equipment		100.00%	\$0										
30	<50 kV Poles, Towers and Fixtures	\$71,523,160	100.00%	(\$71,523,160)	-					-				
183	Poles, Towers and Fixtures -		0.00%	\$0	-	50	SO SO			-				
1830	Subtransmission Bulk Poles, Towers and Fixtures -		93.74%	\$67,045,810	67,045,810	-				25,430,770				
183	Primary Poles, Towers and Fixtures -		6.26%	\$4,477,350	4,477,350	(\$22,675,823)	\$4,269,952	\$ (23,209,168)		1,698,278	\$1,041,299			
	Secondary Overhead Conductors and		6.26%		4,477,350	(\$1,514,302)	\$285,149	\$ (1,549,919)		1,698,278	\$69,538			
835	Devices	\$22,387,986		(\$22,387,986)	-									
835-3	Overhead Conductors and Devices - Subtransmission Bulk		0.00%	\$0	-					-				
	Delivery Overhead Conductors and					\$0	\$0	s .						
835-4	Devices - Primary Overhead Conductors and		87.04%	\$19,486,503	19,486,503	(\$9,186,741)	\$1,729,902	\$ (4,106,041)		7,923,623	\$159,433			
835-5	Devices - Secondary		12.96%	\$2,901,483	2,901,483	(\$1,367,879)	\$257,577	\$ (611,377)		1,179,804	\$23,739			
840	Underground Conduit Underground Conduit - Bulk	\$23,012,019		(\$23,012,019)	-									
840-3 840-4	Delivery Underground Conduit - Primary		0.00%	\$0 \$15.747.125	15.747.125	\$0 (\$5.195.572)	\$0 \$978.348	\$. \$ (2.356.474)		9.173.426	\$152,000			
840-5	Underground Conduit - Secondary		31.57%	\$7,264,894	7,264,894	(\$2.396.964)	\$978,348 \$451.358	\$ (2,356,474) \$ (1.087.153)		4,232,136	\$70,125			
845	Underground Conductors and Devices	\$232,414,937		(\$232,414,937)	-									
345-3	Underground Conductors and		0.00%	\$0	-		50	_		-				
345-4	Devices - Bulk Delivery Underground Conductors and		53.70%	\$124.806.821	124,806,821	\$0	-			39,726,723				
845-5	Devices - Primary Underground Conductors and					(\$34,735,532)	\$6,540,845	\$ (56,885,412)		34.252.277	\$2,029,463			
	Devices - Secondary		46.30%	\$107,608,116	107,608,116	(\$29,948,885)	\$5,639,500	\$ (49,046,454)			\$1,749,798			
850 855	Line Transformers Services	\$96,810,205 \$24,146,796		\$0 \$0	96,810,205 24,146,796	(\$5,527,019)	\$1,040,761	\$ (47,841,445)		44,482,501 7,110,134	\$1,944,043 \$153,217			
860	Meters	\$44,859,692		\$0	44,859,692	(\$5,043,931)	949,793	\$ (12,942,524) \$ (18,166,808)		26,692,885	\$1,761,151			
860	Meters Total					(\$5,043,931) (\$119,239,265)	\$22,453,250	\$ (12,942,524) \$ (18,166,808) (\$260,286,687)	\$0	26,692,885		\$10,106	\$0	\$0
360		\$44,859,692		\$0	44,859,692			\$ (18,166,808)	\$0	26,692,885	\$1,761,151	\$10,106	\$0	\$0
Seneral	Total	\$44,859,692 \$624,576,606 \$624,576,606 Break out		\$0	44,859,692	(\$119,239,265)	\$22,453,250 Accumulated Depreciation -	\$ (18,166,608) (\$260,286,687) Accumulated Depreciation -	Accumulated	26,692,885	\$1,761,151 \$11,087,991 5705 Amortization Expense -	\$10,106 5710 Amortization of Limited Term	5715 Amortization of Intangibles and	Electric Plant
3eneral	Total	\$44,859,692 \$624,576,606 \$624,576,606		\$0	44,859,692	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed		26,692,885 267,503,905	\$1,761,151 \$11,087,991 5705 Amortization Expense - Property, Plant,	5710 Amortization of	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
General Plant	Total SUB TOTAL from I3	\$44,859,692 \$624,576,606 \$624,576,606 Break out		\$0	44,859,692	(\$119,239,265)	\$22,453,250 Accumulated Depreciation -	\$ (18,166,608) (\$260,286,687) Accumulated Depreciation -	Accumulated Depreciation -	26,692,885 267,503,905	\$1,761,151 \$11,087,991 5705 Amortization Expense -	5710 Amortization of Limited Term	5715 Amortization of Intangibles and	Amortization of Electric Plant
General Plant 905 908	Total SUB TOTAL from I3 Land Riohts Buildinos and Fixtures	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$310,348		\$0	44,859,692	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed	Accumulated Depreciation -	26,692,885 267,503,905	\$1,761,151 \$11,087,991 5705 Amortization Expense - Property, Plant,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant Plant P05 P08 P10 P15	Total SUB TOTAL from I3 Land Land Rights Buildings and Figures Leasehold improvements Office Furniture and Equipment	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$310,348 \$2,314,485		\$0	44,859,692 \$624,576,606 310,348 2,314,485	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18.166,808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Asserts Only \$ (52.286) \$ (1,893,642)	Accumulated Depreciation -	26,692,685 267,503,905 Net Asset \$ - \$ - \$ 258,062 \$ - \$ 620,642	\$1.761.151 \$11,087,991 5705 Amortization Expense - Property, Plant, and Enuinment \$12,289 97,382	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
905 908 908 910 915 920 925	Total SUB TOTAL from I3 Land Land Robts Building and Fishures Lasshold irreprovements Office Furniture and Continent Computer Sub-	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$310,348 \$310,348		\$0	44,859,692 \$624,576,606	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Assets Only \$ (52,286) \$ (1,893,642) \$ (3,293,182) \$ (1,693,642)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$ - \$ 258,062	\$1,761,151 \$11,087,991 \$10,087,991 \$705 Amortization Expense - Property, Plant, and Equipment	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Seneral Plant 905 908 910 915 920 925 930	Total SUB TOTAL from I3 Land Richts Buildings and Features Leasehold Improvements Conduct Experient - Services Conduct Experient - Services Transportation Experient - Services	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$310,348 \$32,314,485 \$4,142,485		\$0	44,859,892 \$624,576,606 \$310,348 2,314,485 4,192,798	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Assets Only \$ (52,286) \$ (1,893,842) \$ (3,293,312)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$ -	\$1,761,151 \$11,087,991 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Fruinment \$12,289 \$7,382 203,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
905 908 910 9115 920 925 9330	Total SUB TOTAL from 13 Land Rohes Land Rohes Land Rohes Land Rohes Lessen of Entures Lessen of Microweners Computer Suignment - Hardware Commuter Suignment - Hardware Commuter Suignment - Suignment Stores Equipment Stores Equipment Tools, Shop and Garage	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$30 \$310,348 \$2,314,485 \$4,192,344,485 \$4,192,348,88 \$12,503,88		\$0	44,859,692 \$624,576,606 310,348 2,314,465 4,192,798 3,264,398 12,503,840 219,670	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Assarts Only \$ (52,286) \$ (1,809,642) \$ (1,809,642	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$1,761,151 \$11,087,991 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Fruinment \$12,289 \$7,382 203,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
eneral Plant 905 908 910 915 920 920 923 930 935 940	Total SUB TOTAL from 13 Land Rights Buildings and Fishures Land Rights Buildings and Fishures Computer Environment Computer Environment Computer Equipment - Hardware Computer Software Transportation Equipment Tools, Shop and Garage Measurement and Testing	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$310,348 \$2,314,485 \$4,142,503,840 \$12,503,840 \$12,503,840		\$0	44,859,692 \$624,576,606 310,348 310,348 4,192,798 3,264,398 12,503,364	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Assarts Only \$ (52,286) \$ (1,809,642) \$ (1,809,642) \$ (1,809,642) \$ (1,809,642) \$ (1,809,642) \$ (1,809,642) \$ (1,809,642) \$ (1,809,642) \$ (1,809,642)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$ - \$	\$1,761,151 \$11,087,991 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Fruinment \$12,289 \$7,382 203,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
eneral Plant 105 106 108 110 115 120 125 330 135 140	Total SUB TOTAL from 13 Land Robbs Buildinos and Ensures Losebable Improvements Consoled Engineering Total Compared Software Compared Software Compared Software Totals Software Total Total Measurement and Testing Measurement and Testing Measurement and Testing	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$30 \$310,248 \$310,248 \$312,344,475 \$4,142,75 \$4,142,75 \$31,264,308 \$12,503,408 \$		\$0	44,859,692 \$624,576,606 310,348 2,314,485 4,192,798 3,264,384 12,503,840 219,670 3,281,350	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation—2105 Fixed Assarts Only \$ (52,286) \$ (1,800,642) \$ (1,800,642) \$ (1,850,402) \$ (1,840,402) \$ (1,840,402) \$ (1,840,402) \$ (2,442,606)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$	\$1,781,151 \$11,087,991 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Faulisment \$12,280 \$23,502 235,502 238,810	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
ieneral Plant 905 908 910 915 920 925 933 944 945	Total SUB TOTAL from 13 Land Rohes Land Roh	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$310,348 \$2,314,485 \$4,192,548 \$2,196,670 \$3,281,350 \$4,281,350 \$4,281,		\$0	44,859,692 \$624,576,606 310,348 2,314,465 4,192,798 3,264,384 12,503,840 219,670 3,281,350	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18.166.808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Assets Only \$ (52.266) \$ (1.899,642) \$ (1.899,642) \$ (1.442,721) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$	\$1,761,151 \$11,087,991 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Fruinment \$12,289 \$7,382 203,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Seneral Plant Plant 905 908 910 925 930 945 945 945 955 960	Total SUB TOTAL from 13 Land Rohes Land Rohe	\$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$30 \$310,248 \$310,248 \$312,344,475 \$4,142,75 \$4,142,75 \$31,264,308 \$12,503,408 \$		\$0	44,859,692 \$624,576,606 \$24,576,606 \$310,348 \$2,314,485 \$1,253,324,398 \$1,250,349 \$1,250,350 \$1,250,350 \$1,250,350 \$1,250	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18,166,808) (\$260,286,687) Accumulated Depreciation—2105 Fixed Assarts Only \$ (52,286) \$ (1,800,642) \$ (1,800,642) \$ (1,850,402) \$ (1,840,402) \$ (1,840,402) \$ (1,840,402) \$ (2,442,606)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$	\$1781.151 \$11,087,991 \$11,087,991 \$705 Amortization Expense- Property, Plant, and Entiment \$12,289 97,382 293,602 238,810	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant	Total SUB TOTAL from 13 Land Rights Buildinos and Fistures Buildinos and Fistures Lossehold Improvements Computer Suprement Computer Suprement - Hardware Computer Suprement Suprement Measurement and Testing Equipment Measurement and Testing Equipment Communication Suprement Communication Suprement Communication Suprement Load Management Controls Load Management Controls	\$44,856,862 \$624,576,606 \$624,576,606 Break out Functions \$3 \$31,252,364 \$4,192,786 \$4,192,786 \$31,263,860 \$31,263		\$0	44,859,692 \$624,576,606 \$24,576,606 \$310,348 \$2,314,485 \$1,253,324,398 \$1,250,349 \$1,250,350 \$1,250,350 \$1,250,350 \$1,250	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18.166.808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Assets Only \$ (52.266) \$ (1.899,642) \$ (1.899,642) \$ (1.442,721) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$	\$1781.151 \$11,087,991 \$11,087,991 \$705 Amortization Expense- Property, Plant, and Entiment \$12,289 97,382 293,602 238,810	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant	Total SUB TOTAL from I3 Land Richts Buildings and Fratures Leasehold Improvements Leasehold Improvements Condont Experient Leasehold Improvement Stores Equipment Totals, Store Equipment Load Management Controls Load Management Co	\$44,659,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$0 \$3 \$13,1348 \$3,264,362,788 \$12,503,840 \$3,264,350 \$3,281,		\$0	44,859,692 \$624,576,606 \$24,576,606 \$310,348 \$2,314,485 \$1,253,324,398 \$1,250,349 \$1,250,350 \$1,250,350 \$1,250,350 \$1,250	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	\$ (18.166.808) (\$260,286,687) Accumulated Depreciation - 2105 Fixed Assets Only \$ (52.266) \$ (1.899,642) \$ (1.899,642) \$ (1.442,721) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683) \$ (2.242,683)	Accumulated Depreciation -	26,692,885 267,503,905 Net Asset \$	\$1781.151 \$11,087,991 \$11,087,991 \$705 Amortization Expense- Property, Plant, and Entiment \$12,289 97,382 293,602 238,810	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
leneral Plant Plant 905 606 606 606 606 606 606 606 606 606 6	Total SUB TOTAL from 13 Liand SUB TOTAL from 13 Liand Subtas Long Richats Long Long Long Computer Subject Computer Subject Computer Subject Subject Subject Subject Subject Totals Subject Subjec	\$44,55,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$1,500 \$1		\$0	44,859,892 \$624,576,696 310,340 310,	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	11.546.000 12.	Accumulated Depreciation -	26,902,895 267,503,995 Net Asset \$	\$1,741.551 \$11,087.501 \$11,087.501 \$705 Amortization Expense - Properly Nann, and Fusionment \$12,200 \$28,800 288,810 \$1,000 \$1,0	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant 1005 106 1005 106 1005 106 100 100 100 100 100 100 100 100 100	Total SUB TOTAL from 13 SUB TOTAL from 13 SUB TOTAL from 13 Land Robbs Buildinos and Eistures. Buildinos and Eistures. Differ Event from 15 Substances and Essiment Compared Essignment - Hardeare Compared Essignment - Hardeare Compared Essignment - Hardeare Compared Essignment - Hardeare Compared Software Totals, Shop and Garage Essignment Messurement and Testing Power Oberstand Essignment Messurement and Testing Dewer Oberstand Essignment Communication Essignment Communication Essignment Communication Essignment Land Management Controls Lillie Premises Lillie Premises Lillie Premises Lillie Premises Lillie Premises Lillie Premises	\$44,55,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$1,500 \$1		\$0	44,859,892 \$624,576,696 310,340 310,	(\$119,239,265)	\$22,453,250 Accumulated Depreciation - 2105 Capital	11.546.000 12.	Accumulated Depreciation -	26,902,895 267,503,995 Net Asset \$	\$1,741.551 \$11,087.501 \$11,087.501 \$705 Amortization Expense - Properly Nann, and Fusionment \$12,200 \$28,800 288,810 \$1,000 \$1,0	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant 1008 1008 1008 1008 100 1008 100 100 10	Total SUB TOTAL from 13 Land Robits Buildinos and Fistures Leasehold Improvements Leasehold Improvements Controller Software Leasehold Improvements Stores Equipment Stores Equipment Stores Equipment Tools, Shop and Garage Tools, Shop and Garage Leasehold Controller Software Leasehold Controller Software Leasehold Controller Software Leasehold Leasehold Leasehold Leasehold Measurement and Testing Equipment Load Management Controls Load Manage	\$44,856,892 \$24,576,096 \$624,576,096 \$624,576,096 \$10,457		\$0	44,859,892 \$624,576,696 310,340 310,	(\$119,239,265) Contributed Capital - 1995	\$22,453,250 Accumulated Depreciation - 2105 Capital	11.546.000 12.	Accumulated Depreciation -	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant 1008 1008 1008 1008 100 1008 100 100 10	Total SUB TOTAL from I3 SUB TOTAL from I3 SUB TOTAL from I3 Land Buths Land Buths Lease hold frequence Leasehold Ingrovement Computer Equipment - Hardware Computer Equipment - Hardware Computer Software Stores Equipment - Total Stores Equipment Stores Equipment - Total Stores Equipment Stores Equipment Total Stores Equipment Miscellianeous Equipment Communication Equipment Miscellianeous Equipment Controls—Ingrite Stores System Supervisor Equipment System Supervisor Equipment Delity Termines System Supervisor Equipment Fromer Procery Under Capital Leases Edentific Property Procery Under Capital Leases Edentific Particulars	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$75,476,696		50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	\$22,453,250 Accumulated Depreciation - 2105 Capital	11.546.000 12.	Accumulated Depreciation - 2120	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant Plant 1005 100 100 100 100 100 100 100 100 10	Land Robbs Buildone and Foreign Scholars Scholar	\$44,856,892 \$24,576,096 \$624,576,096 \$624,576,096 \$10,457		50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	\$22,453,250 Accumulated Depreciation - 2105 Capital	11.546.000 12.	Accumulated Depreciation - 2120	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
Plant Plant 005 008 008 008 008 008 008 009 009 009 005 005 005 005 005 005 005	Total SUB TOTAL from 13 Land Robbs Buildron and Entures Leasehold Improvements Computer Equipment - Hardware Buildron and Entures Leasehold Improvements Computer Equipment - Hardware Foreign Computer Equipment Stores Equipment - Hardware Stores Equipment - Total, Shop and Garage Equipment Macellaneous Equipment Macellaneous Equipment Macellaneous Equipment Communication Equipment Macellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Macellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Macellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Communication System Supervisory Equipment Communication System Supervisory Equipment Control System	\$44,856,892 \$24,576,096 \$624,576,096 \$624,576,096 \$10,457		50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	\$22,453,250 Accumulated Depreciation - 2105 Capital	11.546.000 12.	Accumulated Depreciation - 2120	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
990eneral Plant 9905 9906 9906 9906 9906 9906 9906 9906	Total SUB TOTAL from 13 Land Robbs Land Robbs Buildnon and Einburea Buildnon and Einburea Buildnon and Einburea Groups of Einburea Groups of Equipment - Hardware Compated Equipment - Hardware Compated Equipment - Hardware Compated Software Software Software Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Measurement and Testing Power Coentaed Equipment Measurement and Testing Robert Groups of Companies of Compan	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$63,000,000 \$64,000,000 \$		50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Capita	11.546.000 12.	Accumulated Depreciation - 2120	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
9950 9950 9950 1010 PC O be	Total SUB TOTAL from 13 Land Robbs Buildron and Entures Leasehold Improvements Computer Equipment - Hardware Buildron and Entures Leasehold Improvements Computer Equipment - Hardware Foreign Computer Equipment Stores Equipment - Hardware Stores Equipment - Total, Shop and Garage Equipment Macellaneous Equipment Macellaneous Equipment Macellaneous Equipment Communication Equipment Macellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Macellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Macellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Communication System Supervisory Equipment Communication System Supervisory Equipment Control System	\$44,856,892 \$24,576,096 \$624,576,096 \$624,576,096 \$10,457		50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	11.546.000 12.	Accumulated Depreciation - 2120	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
General Plant 905 906 907 907 907 907 900 900 900 900 900 900	Total SUB TOTAL from 13 SUB TOTAL from 13 Land Rubbs Buildinos and Fostures Leasehold Improvements Golfee Furnitus and Eculoment Commidet Software Transportation Equipment Stores Equipment Totals, Store and Gratege Totals Totals Store Store and Gratege Totals Sub Total Lond Store Sub Total Store Total Contributed Cacital - 1995 Accumulated Depreciation - 2106	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$63,000,000 \$64,000,000 \$		50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Capita	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation - 2120	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
General Plant Plant 9955 9950 9950 9950 9950 9950 9950 995	Total SUB TOTAL from 13 SUB TOTAL from 13 SUB TOTAL from 13 Buildnon and Einturea. Buildnon and Einturea. Buildnon and Einturea. Office Furniture and Equipment Composer Suprement - Hardware Composer Subverse Composer Co	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$63,031,036,036,036,036,036,036,036,036,036,036	Mr Front Again	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Capita	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
General Plant Plant 9955 9950 9950 9950 9950 9950 9950 995	Total SUB TOTAL from 13 SUB TOTAL from 13 Land Rubbs Buildinos and Fostures Leasehold Improvements Golfee Furnitus and Eculoment Commidet Software Transportation Equipment Stores Equipment Totals, Store and Gratege Totals Totals Store Store and Gratege Totals Sub Total Lond Store Sub Total Store Total Contributed Cacital - 1995 Accumulated Depreciation - 2106	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$75,000 \$75,00	Net Fixed Assets Match EDR	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Con	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
9950 9950 9950 9950 9950 9950 9950 9950	Total SUB TOTAL from 13 SUB TOTAL from 13 Land Richts Buildinnia and Fratures Leasehold Improvements Leasehold Improvements Leasehold Improvements Condont Explanent - Variobere Transportation Equipment Stores Equipment Totols, Shop and Garage Tools, Sh	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$63,031,036,036,036,036,036,036,036,036,036,036	Net Fixed Assets March EDR	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Con	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	5710 Amortization of Limited Term Electric Pfant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
39eneral Plant 1995 1	Total SUB TOTAL from 13 Land Rights Buildinos and Fistures Leasehold improvements Leasehold improvements Leasehold improvements Computer Equipment - Manchane Computer Equipment - Standard Computer Equipment - Standard Computer Equipment - Standard Transportation Equipment - Standard Total Shop and Garage Equipment Measurement and Testing Equipment Measurement and Testing Equipment Measurement and Estiment Communication Equipment Communication Equipment Load Management Controls Load Manageme	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$63,031,036 \$	Net Fixed Assets Match EDR	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Con	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Fourisment \$12,200.200 \$12,200.200 \$12,200.200 \$14,000 \$14,	\$710 Amortization of Limited Term Electric Plant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
995 105 995 107 995 995 995 995 995 995 995 995 995 99	Total SUB TOTAL from 13 Land Robbs Buildinos and Festures Leasehold Improvements Consulted From 15 Leasehold Improvements Consulted Software Leasehold Improvements Stores Equipment Stores Equipment Stores Equipment Stores Equipment Stores Equipment Measurement and Testing Equipment Measurement and Testing Equipment Measurement and Testing Equipment Measurement Equipment Measurement Equipment Measurement Equipment Load Management Controls - Customer Premise Stores Equipment Load Management Controls - Customer Premise System Supervisor Equipment Child Tendible Property Testing Stores Testing Testing Contributed Capital Leases Forces Contributed Capital Testing Contributed Capital Testing Te	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$74,576,696 \$74,576,696 \$74,576,696 \$74,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696	Net Fixed Assets Match EDR	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Con	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,781.50 \$11,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Faultenand \$12,200 208.002 208.002 208.002 218.002 77.337 14.008	\$710 Amortization of Limited Term Electric Plant	5715 Amortization of Intargibles and Other Electric Plant Interest	Amortization of Electric Plant Acquisition
Plant	Total SUB TOTAL from 13 SUB TOTAL from 13 Land Richts Buildinos and Fistures Leasehold Improvements Leasehold Improvements Leasehold Improvements Controller Software Leasehold Improvements Stores Equipment Stores Equipment Totols, Shop and Garage Total Software Leasehold Controller Software Leasehold Controller Software Leasehold Leasehold Controller Software Leasehold Leasehold Leasehold Leasehold Leasehold Measurement and Testing Equipment Load Management Controls Load Management Controls Load Management Controls Load Management Controls Software Software Load Management Controls Load Ma	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$63,031,036 \$	Net Fixed Assets Match EDR	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Con	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Fourisment \$12,200.200 \$12,200.200 \$12,200.200 \$14,000 \$14,	\$710 Amortization of Limited Term Electric Plant	5715 Amortization of Intangibles and Other Electric	Amortization of Electric Plant Acquisition
General Plant 1995 1995 1995 1995 1995 1995 1995 199	Total SUB TOTAL from 13 SUB TOTAL from 13 Land Richts Buildinos and Fistures Lessached ingrovements Lessached ingrovements Lessached ingrovements Lessached ingrovements Composed Equipment - Hardware Composed Equipment - Survey Lessached Software Composed Software Lessached Software Lessached Composed Software Lessached Composed Software Lessached Composed Software Messurement and Testing Equipment Messurement and Testing Equipment Messurement and Testing Equipment Messurement and Testing Equipment Messurement Supriment Load Management Controls Load Management Contr	\$44,556,692 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$74,576,696 \$74,576,696 \$74,576,696 \$74,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696 \$75,576,696	Net First Assets Match EDR	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Con	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Fourisment \$12,200.200 \$12,200.200 \$12,200.200 \$14,000 \$14,	\$710 Amortization of Limited Term Electric Plant	5715 Amortization of Intargibles and Other Electric Plant Interest	Amortization of Electric Plant Acquisition
	Total SUB TOTAL from 13 SUB TOTAL from 13 Land Richts Buildinos and Fistures Leasehold Improvements Leasehold Improvements Leasehold Improvements Controller Software Leasehold Improvements Stores Equipment Stores Equipment Totols, Shop and Garage Total Software Leasehold Controller Software Leasehold Controller Software Leasehold Leasehold Controller Software Leasehold Leasehold Leasehold Leasehold Leasehold Measurement and Testing Equipment Load Management Controls Load Management Controls Load Management Controls Load Management Controls Software Software Load Management Controls Load Ma	\$44,556,892 \$824,576,696 \$824,576,696 \$824,576,696 \$824,576,696 \$824,576,696 \$824,576,696 \$824,576,696 \$1,526,576,596 \$1,526,576,596 \$1,526,576,596 \$1,526,576,596 \$1,526,576,596 \$1,526,576,576 \$1,52	Net Fixed Assets Match EDR	50 50	44,859,892 \$624,576,606 310,348 310,348 4,102,788 4,102,788 12,500,840 12,500,840 12,500,840 14,000,820 14,000	(\$119,239,265) Contributed Capital - 1995	Accumulated Depreciation 1210 Capital Contribution 1210 Capital Con	8 (15.46.00) G200.286.687) Accumulated Depreciation- proceedings of the Control	Accumulated Depreciation- 2120 50 50 Balanced	26,902,895 267,503,995 Net Asset \$	\$1,007.901 \$11,007.901 Amortization Expense- Property, Plant, and Fourisment \$12,200.200 \$12,200.200 \$12,200.200 \$14,000 \$14,	\$710 Amortization of Limited Term Electric Plant	5715 Amortization of Intangibles and Other Electric Pilent Pilent Storm	Amortization of December 2018



2011 COST ALLOCATION INFORMATION Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010 Sheet I5 Miscellaneous Data Worksheet - First Run

kMs of Roads in Service Area Where Distribution Lines Exist		151	0.57	•								
Deemed Equity Component of Rate Base (%)		4	0%									
		1		2		3	5		6	7		9
	Res	idential		GS <50	c	GS>50-Regular	GS >50- ntermediate	La	rge Use >5MW	Street Light	,,	Unmetered Scattered Load
Instructions (Cont'd): Step 3: Insert Approved Monthly											•	
Service Charge (Please refer to Approved EDR Sheet 8-5 column W)	\$	10.51	\$	18.76	\$	114.83	\$ 1,223.86	\$	4,748.97	\$ 0.42	\$	1.00
Step 4: Insert Smart Meter Adder Included in Approved Monthly												
Service Charge (Please refer to Approved EDR Sheet 8-5 column T)												



2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. EB-XXXX-XXXX Tuesday, June 01, 2010 Sheet 16 Customer Data Worksheet - First Run

Total kWhs	3,772,317,242
	-
Total kWs	5,745,177
	•
Total Approved Distribution Revenue (\$)	\$59,082,445

			1	2	3	5	6	7	9
	ID	Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
Billing Data									I
kWh from approved EDR model, Sheet									
7-1, Col M	CEN	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kW from approved EDR model, Sheet 7-1, Col S	CDEM	5.745.177			3.079.920	1.879.169	697.451	88 637	
kW, included in CDEM, from	CDEM	5,745,177			3,079,920	1,079,109	697,451	00,037	
customers with line transformer									
allowance from approved EDR model,									
Sheet 6-3, Col P		2,507,136			263,555	1,546,130	697,451		
Optional - kWh, included in CEN, from			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	"	"	,,,,,	"	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
customers that receive a line transformation allowance on a kWh			,,,,,,						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
hasis. In most cases this will not be				////					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
applicable and will be left blank		_	<i>''' ''</i>	// //	// //	// //	<i></i>		<i></i>
KWh excluding KWh from Wholesale									
Market Participants	CEN EWMP	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kWh - 30 year weather normalized									
amount		3.772.317.242	1.107.769.581	290.725.436	1.123.789.074	832.077.628	383,275,616	29.780.031	4.899.876
		0,772,077,242	1,107,700,001	200,720,400	1,120,700,074	002,011,020	000,210,010	20,700,001	4,000,010
Approved Distribution Rev from approved EDR, Sheet 7-1, Col AK +									
Sheet 7-3 Col H	CREV	\$59.082.445	\$32,977,678	\$7,135,577	\$8.817.049	\$7,907,150	\$1,946,482	\$195,712	\$102,797
Bad Debt 3 Year Historical Average			402/011/010	\$1,1100,011	44,411,414	4.100.1.00	4.10.101.02	\$100ji.i.	¥.02j.0.
from Approved EDR Model	BDHA	\$314,151	\$127,168	\$48,222	\$28,745	\$110,016	\$0	\$0	\$0
Late Payment 3 Year Historical									
Average	LPHA	(\$1,450,331)	\$ (927,052)	\$ (155,766)	\$ (213,634)	\$ (90,211)	\$ (56,853)	\$ (4,351)	\$ (2,466)
Weighting Factor - Services			1.0	2.0	10.0	10.0	30.0	1.0	1.0
Weighting Factor - Billings			1.0	2.0	7.0	7.0	15.0	1.0	5.0
Number of Bills	CNB	1,599,397	1,483,920	94,715	18,627	1,271	72	24	768
Number of Connections (Unmetered)	CCON	20,610						19,310	1,300
Total Number of Customer from									
Approved EDR, Sheet 7-1, Col H excluding connections	CCA	133 283	123.660	7.893	1.552	106	6	2	64
Bulk Customer Base	CCB	133,283	123,660	7,893	1,552	106		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	54
Primary Customer Base	CCP	133,283	123,660	7,893	1,552	106	6	2	64
Line Transformer Customer Base	CCLT	133,087	123,660	7,893	1,444	24		2	64
Secondary Customer Base	CCS	130,618	123,660	6,078	807	7		2	64
Weighted - Services	cwcs	164,571	123,660	12,155	8,072	74	-	19,310	1,300
Weighted Meter -Capital	CWMC	36,169,723	25,380,844	5,520,264	4,251,095	904,667	112,853		-
Weighted Meter Reading	CWMR	220,173	121,765	7,628	82,343	7,850	587		-
Weighted Bills	CWNB	1,817,581	1,483,920	189,431	130,386	8,900	1,080	24	3,840
Data Mismatch Analysis									
Revenue with 30 year weather									
normalized kWh		59,082,445	32,977,678	7,135,577	8,817,049	7,907,150	1,946,482	195,712	102,797

Weather Normalized Data from Hydro

	Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
kWh - 30 year weather normalized amount	3,897,018,163	1,147,205,911	301,075,192	1,163,725,357	860,789,462	388,307,731	30,840,200	5,074,310
Loss Factor		1.0356	1.0356	1.0355	1.0345	1.0131	1.0356	1.0356

Bad Debt Data from EDR 2006

Sheet ADJ5 rows 26 - 32, column E Sheet ADJ5 rows 26 - 32, column F Sheet ADJ5 rows 26 - 32, column G Three-year average

314,151	127,168	48,222	28,745	110,016		
314,151	127,168	48,222	28,745	110,016	-	



Sheet 17.1 Meter Capital Worksheet - First R

			Residential			GS <50			GS>50-Regular			38 >50-Intermediat			Large Use >5MW			Street Light			netered Scattered			TOTAL	
		1	2	3	1	2	3	1	2	3	- 1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Motors	Weighted Meterine Costs	Weighted Average Costs	Number of Motors	Weighted Meterine Costs	Weighted Average Costs	Number of Motors	Weighted Motoring Costs	Weighted	Number of Motors	Weighted Metering Costs	Weighted Average Costs	Number of Motors	Weighted Meterion Costs	Weighted Average Costs	Number of Motors	Weighted Meterine Costs	Weighted Average Costs	Number of Motors	Weighted Motoring Costs	Weighted
	Allocation Percentage Weighted Factor			70.17%			15.26%			11.75%			2.50%			0.31%			0.00%			0.00%			100.00%
	Cost Relative to Residential Average			1.00			3.47			13.23			29.52			49.22			-			-			1.32
	Total	121,765	\$25,380,843,72	\$ 208,44	7,628	\$ 5.520,263,73	\$ 723.68	1,542	\$ 4,251,095,41	\$ 2,756,87	147	\$ 904,667,45	\$ 6,154.20	- 11	\$ 112,852,87	\$ 10,259,35	0	s .		0	s .		131.093	\$36,169,723,18	\$ 275.91
Meter Types	Cost per Meter (Installed)																								
1 Phase Self Contained (Smart)	\$ 204.70	119,983	\$24,560,520.10		826	\$ 169,082.20			s .			s .			s -			s -			s -		120,809	\$24,729,602.30	
3 Phase Network Self Contained (Smart) 1 Phase Transformer Rated	\$ 359.95	1,280	\$ 460,736.00		124	\$ 44,633.80			s .			s .			s .			s -			s .		1,404	\$ 505,369.80	
(Smart) 3 Phase 4 Wire Transformer	\$ 716.31	502	\$ 359,587.62			5 \$ 118,191.15			s -			s -			s -			s -			s -			\$ 477,778.77	
Type (Smart) 3 Phase 4 Wire Self Contained (Smart)	\$ 2,843.70 \$ 515.44		\$ -			\$ 1,387,725.60 \$ 2,815.848.72			s .			s .			s .			s .			s .			\$ 1,387,725.60 \$ 2.815.848.72	
3 Phase 3 Wire 600 V Self Contained (Smart)	\$ 1.072.00		s .			\$ 2,015,646.72 \$ 321,600.00			s .			s .			s .			s .			s .			\$ 2,010,040.72	
3 Phase 3 Wire Transformer Type (Smart)	\$ 2,531.23		s -		262	2 \$ 663,182.26			s -			\$.			s -			s -			s -		262	\$ 663,182.26	
1 Phase Transformer Rated (Demand) 3 Phase 4 Wire Transformer	\$ 858.62		\$			s -		10	\$ 8,586.20			s .			s -			s -			s -		10	\$ 8,586.20	
Type (Demand) 3 Phase 4 Wire Self	\$ 3,052.72		\$ -			s -			\$ 3,858,638.08			s -			s -			s -			s -			\$ 3,858,638.08	
Contained (No Its) (Demand) 3 Phase 3 Wire 600 V Self Contained (No Its) (Demand)			s .			s .		165	\$ 116,589.00 \$ 2,144.00			s .			s .			s .			s .			\$ 116,589.00 \$ 2,144.00	
3 Phase 3 Wire Transformer Type (Demand)	\$ 2,625.13		\$.			s .		101				s .			\$.			s .			s .			\$ 265,138.13	
3 Phase 4 Wire Transformer Rated (Interval) 3 Phase 3 Wire Transformer	\$ 3,509.59		s -			s -			s -		105	\$ 368,506.95			s -			s -			s -		105	\$ 368,506.95	
Rated (Interval) Transformer Rated Primary	\$ 2,830.88		\$ -			s -			\$ -			\$ 45,294.08			\$			s -			s -			\$ 45,294.08	
Transformer Rated Primary			\$ -			s .			s .									s .			s .				
Transformer Rated Primary Metered (Interval)	\$ 2,830.88 \$ 7,189.17 \$ 40,961.17										17	\$ 45,294.08 \$ 122,215.89 \$ 368.650.53			\$ - \$ 71,891.70 \$ 40.961.17			l î			l T		27	\$ 45,294.08 \$ 194,107.59 \$ 409.611.70	



Weighting Factors based on Contractor Pricing

Contractor Pricing	1																																									_					
escription				Resider	ntial					3S <50					GS>5	0-Regular					GS >50-In	termediat	•			ı	arge Use	>5MW				St	treet Light				Ur	Inmeterer	ed Scattere	ed Load				т	OTAL	_	
			Units	Weighted I	Factor	Weighted Average Co	i sts	Units	Weig	nted Facto	r Avers	eighted age Costs	Ur	nits	Weigh	ted Facto	Averag	ghted ge Costs	U	nits	Weighte	ed Factor	Weigl Average	hted Costs	Unit	s V	Veighted F	Factor	Weighted verage Co	d ests	Units	Weig	ghted Fact	or Aver	leighted rage Costs	U	Inits	Weigl	ghted Facti	tor Ave	Weighted erage Costs	s	Units	Weight	nted Factor	or Aver	eigh age
	Allocation Percentage Weighted Factor					55.30%						3.46%					37	.40%					3.5	7%					0.27%						0.00%						0.00%					1	00.00
	Cost Relative to Residential Average Cost	al				1.00						1.00					5	3.40					53.	40					53.40						0.00						0.00						162
	Total Factor	tal	121,765	10	21,765	1	1.00	7,6	28	7,62	3	1.00		1,542	2	82,343		53.40		147		7,850		53.40		11		587	5	3.40					0	I					0		131,09	3	220,173	j.	
			121.765	121.78	55			7.628		7.628																																	129.39		129,393		
														542																																	11111

A	В	C	D	E	F	Н	1	J	L
7 2 7 201	1 COST ALL	LOCATION IN	COPMATION	EII ING					
		ampton Ne							
			tworks inc	•					
EB-1	XXXX-XXX	x							
Tue	sdav. June	01. 2010							
Drive Silve		sand Data V		-	_				
Unite (Sales	at in hei	sand hats A	40LW2000f	- bitet we					
This is an input she	et for demand	d allocators.							
CP TEST RE	III TO	12 CP							
NCP TEST RE		4 NCP							
NUT IEST NE	DULIO	4 MVF							
Co-incident	Peak	Indicator							
1 CP		CP 1							
4 CP		CP 4							
12 CP		CP 12							
Non-co-incide	ot Book	Indicator							
1 NCP	D. F. SHIP.	NCP 1							
4 NCP		NCP 4							
12 NCF		NCP 12							
ı									
				2	3	5	6	7	9
		Total	Residential	GS <50	GS>50-Regular	GS >50-	Large Use	Street Light	Unmetered
Customer Classes		- roun	Residential	G9 <30	GSSSU-Regular	Intermediate	>5MW	otreet Light	Scattered Load
		-							
CO-INCIDENT	PEAK								
1 CP									
Transformation CP	TCP1	667.813	240 427	67 738	191 033	125 176	42 870		570
Bulk Delivery CP	BCP1	667.813	240.427	67,738	191.033	125.1/6	42.870		5/0
Total Sytem CP	DCP1	667.813	240.427	67.738	191.033	125,176	42.870		570
							.2.370		570
4 CP		1							
Transformation CP Bulk Delivery CP	TCP4	2.553.721	912.971	236.640	745.802	455.046	193.521	7.443	2.299
	BCP4 DCP4	2 552 721	912 971	236 640	745 802	455.046	193 521	7 443	2 299
Total Sytem CP	DCP4	2.553,721	912.971	236.640	745.802	455,046	193,521	7.443	2.299
12 CP									
Transformation CP	TCP12	7 058 178	2.421.285	572.016	2.065.797	1.362.845	589.379	39,899	6.957
Bulk Delivery CP	BCP12		2.721.202	572.010	2.000.727	1.002.070	300.073	32.022	0.00
Total Sytem CP	DCP12	7,058,178	2,421,285	572,016	2,065,797	1,362,845	589,379	39,899	6,957
NON CO INCIDE	NT PEAK								
1 NCD									
		1							
Classification NCP from Load Data Provider	DNCP1	795 100	274 814	67 990	238 275	132.813	62 976	7 609	628
Primary NCP	PNCP1	785.106 785.106	274.814	67.990	238.275	132.813	62,976	7,609	628
Line Transformer NCP	LTNCP1	603.184	274.814	67.990	230.275	30.547	02.976	7.609	628
Secondary NCP	SNCP1	468,604	274.814	52,352	123,903	9.297	-	7.609	628
4 NCP		1							
Classification NCP from Load Data Provider	DNCP4	2,985,811	1.056.625	252.230	874.879	524.460	245.565	29.658	2.394
	PNCP4	2.985.811	1.056.625	252.230	874.879 874.879	524.460	245,565	29.658	2.394
	LTNCP4	2.985.811	1.056.625	252,230 252,230	8/4.8/9	120,626	245,565	29.858	2.394
Primary NCP	SNCP4	1,774,544	1.056.625	194,217	454.937	36.712		29,658	2.394
Primary NCP Line Transformer NCP Secondary NCP									
Line Transformer NCP		1							
Secondary NCP 12 NCP									
Line Transformer NCP Secondary NCP 12 NCP Classification NCP from					2.332.043	1,494,020	683,722	85,133	6,957
Line Transformer NCP Secondary NCP 12 NCP Classification NCP from Load Data Provider	DNCP12	7,924,123	2,680,621	641,628					
Line Transformer NCP Secondary NCP 12 NCP Classification NCP from Load Data Provider Primary NCP	PNCP12	7,924,123	2,680,621	641.628	2.332.043	1,494,020	683.722	85,133	6.957
Line Transformer NCP Secondary NCP 12 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP	PNCP12 LTNCP12	7,924,123 5,926,763	2.680.621 2.680.621	641.628 641.628	2.332.043	343.625	683.722	85,133	6.957
Line Transformer NCP Secondary NCP 12 NCP Classification NCP from Load Data Provider Primary NCP	PNCP12	7,924,123	2,680,621	641.628	2.332.043		683.722		



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet I9 Direct Allocation Worksheet - First Run

				1	2
USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate Classifications?	Residential	GS <50

<u>Instructions:</u>
To Allocate Capital Contributions by Rate Classification, Input Allocation on Next Line

1995 Contributions and Grants - Credit \$0 Yes

<u>Instructions:</u>
The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications

1005	li am d	¢o.	Vaa		
1805	Land	\$0 \$0	Yes		
1806	Land Rights		Yes		
1808	Buildings and Fixtures	\$0	Yes		
1810	Leasehold Improvements	\$0	Yes		
1815	Transformer Station Equipment -				
.0.0	Normally Primary above 50 kV	\$0	Yes		
1820	Distribution Station Equipment -				
	Normally Primary below 50 kV	\$0	Yes		
1825	Storage Battery Equipment	\$0	Yes		
1830	Poles, Towers and Fixtures	\$0	Yes		
1835	Overhead Conductors and Devices	\$0	Yes		
1840	Underground Conduit	\$0	Yes		
1845	Underground Conductors and Devices	\$0	Yes		
1850	Line Transformers	\$0	Yes		
1855	Services	\$0	Yes		
1860	Meters	\$0	Yes		
1905	Land	\$0	Yes		
1906	Land Rights	\$0	Yes		
1908	Buildings and Fixtures	\$0	Yes		
1910	Leasehold Improvements	\$0	Yes		
1915	Office Furniture and Equipment	\$0	Yes		
1920	Computer Equipment - Hardware	\$0	Yes		
1925	Computer Software	\$0	Yes		
1930	Transportation Equipment	\$0	Yes		
1935	Stores Equipment	\$0	Yes		
1940	Tools, Shop and Garage Equipment	\$0 \$0	Yes		
1945	Measurement and Testing Equipment	\$0 \$0	Yes		
1950	Power Operated Equipment	\$0 \$0	Yes		
1955	Communication Equipment	\$0	Yes		
1960	Miscellaneous Equipment	\$0 \$0	Yes		
1900	Load Management Controls - Customer	ΦU	res		
1970	<u> </u>	ΦO	Wa a		
	Premises	\$0	Yes		
1975	Load Management Controls - Utility		.,		
	Premises	\$0	Yes		
1980	System Supervisory Equipment	\$0	Yes		
1990	Other Tangible Property	\$0	Yes		
2005	Property Under Capital Leases	\$0	Yes		
2010	Electric Plant Purchased or Sold	\$0	Yes		
2050	Completed Construction Not Classified				
	Electric	\$0	Yes		
	Accum. Amortization of Electric Utility				
2105	Plant - Property, Plant, & Equipment				
		\$0	Yes		
2120	Accumulated Amortization of Electric				
Z 1ZU	Utility Plant - Intangibles	\$0	Yes		
	Directly Allocated Net Fixed Assets			\$0	\$0
	i i	·		\$0	\$

1	1			
5005	Operation Supervision and Engineering	\$0	Yes	
5010	Load Dispatching	\$0	Yes	
5012	Station Buildings and Fixtures Expense	\$0	Yes	
5014	Transformer Station Equipment - Operation Labour	\$0	Yes	
5015	Transformer Station Equipment -	ΨΟ	163	
5015	Operation Supplies and Expenses	\$0	Yes	
5016	Distribution Station Equipment - Operation Labour	\$0	Yes	
5017	Distribution Station Equipment -	•	.,	
	Operation Supplies and Expenses Overhead Distribution Lines and	\$0	Yes	
5020	Feeders - Operation Labour	\$0	Yes	
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	Yes	
5030	Overhead Subtransmission Feeders -	* -		
5030	Operation	\$0	Yes	
5035	Overhead Distribution Transformers- Operation	\$0	Yes	
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	Yes	
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	Yes	
5050	Underground Subtransmission Feeders	ΨΟ	100	
5050	- Operation	\$0	Yes	
5055	Underground Distribution Transformers	\$0	Yes	
5065	- Operation Meter Expense	\$0 \$0	Yes	
		ΨΟ	100	
5070	Customer Premises - Operation Labour Customer Premises - Materials and	\$0	Yes	
5075	Expenses	\$0	Yes	
5085	Miscellaneous Distribution Expense	\$0	Yes	
5090	Underground Distribution Lines and	r.o.	V	
	Feeders - Rental Paid Overhead Distribution Lines and	\$0	Yes	
5095	Feeders - Rental Paid	\$0	Yes	
5096	Other Rent	\$0	Yes	
5105	Maintenance Supervision and Engineering	\$0	Yes	
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	Yes	
5112	Maintenance of Transformer Station Equipment	\$0	Yes	
5114	Maintenance of Distribution Station Equipment	\$0	Yes	
	Maintenance of Poles, Towers and	ΨΟ	163	
5120	Fixtures	\$0	Yes	
5125	Maintenance of Overhead Conductors	Ф0	V	
5130	and Devices Maintenance of Overhead Services	\$0 \$0	Yes Yes	
	Overhead Distribution Lines and	Ψ	103	
5135	Feeders - Right of Way	\$0	Yes	
5145	Maintenance of Underground Conduit	\$0	Yes	
5150	Maintenance of Underground Conductors and Devices	\$0	Yes	
5155	Maintenance of Underground Services	\$0	Yes	
5160	Maintenance of Line Transformers	\$0	Yes	
5175 5305	Maintenance of Meters Supervision	\$0 \$0	Yes Yes	
5310	Meter Reading Expense	\$0 \$0	Yes	
5315	Customer Billing	\$0	Yes	
5320	Collecting	\$0	Yes	
5325	Collecting- Cash Over and Short	\$0	Yes	
5330	Collection Charges	\$0 \$0	Yes Yes	
5335	Bad Debt Expense Miscellaneous Customer Accounts	φυ	162	
5340	Expenses	\$0	Yes	
5405	Supervision	\$0	Yes	
5410	Community Relations - Sundry	\$0	Yes	
5415	Energy Conservation	\$0	Yes	

5420	Community Safety Program	\$0	Yes		
5425	Miscellaneous Customer Service and				
3423	Informational Expenses	\$0	Yes		
5505	Supervision	\$0	Yes		
5510	Demonstrating and Selling Expense	\$0	Yes		
5515	Advertising Expense	\$0	Yes		
5520	Miscellaneous Sales Expense	\$0	Yes		
5605	Executive Salaries and Expenses	\$0	Yes		
5610	Management Salaries and Expenses	\$0	Yes		
5045	General Administrative Salaries and				
5615	Expenses	\$0	Yes		
5620	Office Supplies and Expenses	\$0	Yes		
	Administrative Expense Transferred				
5625	Credit	\$0	Yes		
5630	Outside Services Employed	\$0	Yes		
5635	Property Insurance	\$0	Yes		
5640	Injuries and Damages	\$0	Yes		
5645	Employee Pensions and Benefits	\$0	Yes		
5650	Franchise Requirements	\$0	Yes		
5655	Regulatory Expenses	\$0	Yes		
5660	General Advertising Expenses	\$0	Yes		
5665	Miscellaneous General Expenses	\$0	Yes		
5670	Rent	\$0	Yes		
5675	Maintenance of General Plant	\$0	Yes		
5680	Electrical Safety Authority Fees	\$0	Yes		
	Amortization Expense - Property, Plant,	ΨΟ	103		
5705	and Equipment	\$0	Yes		
	Amortization of Limited Term Electric	ΨΟ	163		
5710	Plant	\$0	Yes		
	Amortization of Intangibles and Other	ΨΟ	163		
5715	Electric Plant	\$0	Yes		
	Amortization of Electric Plant	φυ	162		
5720	Acquisition Adjustments	\$0	Yes		
6105	Taxes Other Than Income Taxes	\$0 \$0	Yes		
6205	Donations	\$0 \$0	Yes		
6210	Life Insurance	\$0 \$0	Yes		
		\$0 \$0	Yes		
6215	Penalties				
6225	Other Deductions	\$0	Yes		***
	Total Expenses			\$0	\$0
	Depreciation Expense			\$0	\$0

Total Net Fixed Assets Excluding Gen Plant	\$624,576,606	Allocated	Residential	GS <50
Approved Total PILs	\$2,272,953	\$0	\$0	\$0
Approved Total Return on Debt	\$12,875,425	\$0	\$0	\$0
Approved Total Return on Equity	\$13,204,827	\$0	\$0	\$0
	*			
		Total	\$0	\$0

3	5	6	7	9	
GS>50-Regular	S >50-Intermediat	Large Use >5MW	Street Light	etered Scattered L	_oad

\$0	\$0	\$0	\$0	\$0

ı		i	

\$0	90	90	0.0	\$ 0
\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0

GS>50-Regular	S >50-Intermediat	Large Use >5MW	Street Light	etered Scattered I	oac
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$ 0	
\$0	\$0	\$0	\$0	\$0	



2011COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet O1 Revenue to Cost Summary Worksheet - First Run

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	5	6	7	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
crev	Distribution Revenue (sale)	\$59,082,445	\$32,977,678	\$7,135,577	\$8,817,049	\$7,907,150	\$1,946,482	\$195,712	\$102,797
mi	Miscellaneous Revenue (mi)	\$3,986,412	\$2,763,164	\$410,554	\$515,926	\$174,315	\$88,378	\$26,230	\$7,845
	Total Revenue	\$63,068,857	\$35,740,842	\$7,546,131	\$9,332,975	\$8,081,465	\$2,034,860	\$221,942	\$110,642
di cu ad dep INPUT INT	Expenses Distribution Costs (di) Customer Related Costs (cu) General and Administration (ad) Depreciation and Amortization (dep) PILs (INPUT) Interest Total Expenses	\$7,018,818 \$7,102,439 \$8,085,278 \$12,509,117 \$2,272,953 \$12,875,425 \$49,864,030	\$3,715,272 \$5,181,233 \$5,090,842 \$6,578,934 \$1,147,936 \$6,502,626 \$28,216,844	\$578,217 \$708,456 \$736,645 \$1,194,210 \$208,131 \$1,178,982 \$4,604,642	\$1,465,008 \$861,136 \$1,333,411 \$2,793,703 \$526,471 \$2,982,262 \$9,961,992	\$639,577 \$266,402 \$519,550 \$1,117,354 \$227,574 \$1,289,120 \$4,059,577	\$275,217 \$8,251 \$162,800 \$440,945 \$91,985 \$521,061 \$1,500,259	\$322,946 \$64,111 \$221,747 \$358,012 \$65,989 \$373,803 \$1,406,608	\$22,580 \$12,849 \$20,282 \$25,958 \$4,867 \$27,571
	Direct Allocation	**	**	**	***	**	**	**	to.
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$13,204,827	\$6,668,988	\$1,209,145	\$3,058,560	\$1,322,100	\$534,392	\$383,366	\$28,276
	Revenue Requirement (includes NI)	\$63,068,857	\$34,885,832	\$5,813,786	\$13,020,552	\$5,381,677	\$2,034,651	\$1,789,974	\$142,384
		Revenue Re	quirement Input ec	quals Output					
	Rate Base Calculation								
	Net Assets								
dp	Distribution Plant - Gross	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519	\$23,830,804	\$20,716,296	\$1,486,538
gp	General Plant - Gross Accumulated Depreciation	\$32,025,213 (\$258,172,422)	\$16,399,455 (\$134,501,585)	\$2,849,679 (\$23,475,255)	\$7,262,674 (\$58,729,935)	\$3,108,208 (\$22,950,149)	\$1,280,733 (\$9,177,788)	\$1,048,694 (\$8,718,063)	\$75,770 (\$619,646)
co	Capital Contribution	(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)	(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
	Total Net Plant	\$279,190,132	\$141,084,901	\$25,534,768	\$64,610,624	\$27,917,365	\$11,293,085	\$8,148,919	\$600,470
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904	\$34,044,737	\$2,645,233	\$435,235
	OM&A Expenses	\$22,206,535	\$13,987,347	\$2,023,319	\$3,659,555	\$1,425,529	\$446,268	\$608,805	\$55,712
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$357,285,374	\$112,385,791	\$27,847,219	\$103,480,942	\$75,335,434	\$34,491,005	\$3,254,038	\$490,947
	Working Capital	\$53,592,806	\$16,857,869	\$4,177,083	\$15,522,141	\$11,300,315	\$5,173,651	\$488,106	\$73,642
	Total Rate Base	\$332,782,938	\$157,942,769	\$29,711,850	\$80,132,766	\$39,217,680	\$16,466,736	\$8,637,024	\$674,112
		Rate B	ase Input equals (Output					
	Equity Component of Rate Base	\$133,113,175	\$63,177,108	\$11,884,740	\$32,053,106	\$15,687,072	\$6,586,694	\$3,454,810	\$269,645
	Net Income on Allocated Assets	\$13,204,827	\$7,523,998	\$2,941,490	(\$629,017)	\$4,021,888	\$534,601	(\$1,184,666)	(\$3,466)
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$13,204,827	\$7,523,998	\$2,941,490	(\$629,017)	\$4,021,888	\$534,601	(\$1,184,666)	(\$3,466)
	RATIOS ANALYSIS								
	REVENUE TO EXPENSES %	100.00%	102.45%	129.80%	71.68%	150.17%	100.01%	12.40%	77.71%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	\$855,010	\$1,732,345	(\$3,687,577)	\$2,699,787	\$209	(\$1,568,032)	(\$31,742)
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.92%	11.91%	24.75%	-1.96%	25.64%	8.12%	-34.29%	-1.29%



Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System with PLCC Adjustment

Fixed Charge per approved 2006 EDR

Information to be Used to Allocate PILs, ROD, ROE and A&G

Total

General Plant - Gross Assets General Plant - Accumulated Depreciation	\$32,025,213 (\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allo

USoA Account #	Accounts	Total
1860	<u>Distribution Plant</u> Meters	\$44,859,692
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only Meter Net Fixed Assets	(\$18,166,808) \$26,692,885
4082 4084 4090 4220 4225	Misc Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales Other Electric Revenues Late Payment Charges	(\$310,000) (\$5,000) \$0 \$0 (\$1,450,331)
	Sub-total	(\$1,765,331)
5065 5070 5075	Operation Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$911,478 \$510,298 \$0
	Sub-total	\$1,421,776
5175	Maintenance of Meters	\$24,000
5310 5315 5320 5325 5330	Billing and Collection Meter Reading Expense Customer Billing Collecting Collecting- Cash Over and Short Collection Charges	\$1,091,363 \$2,447,720 \$1,082,799 \$0 \$10,710
	Sub-total Sub-total	\$4,632,592
	Total Operation, Maintenance and Billing	\$6,078,368
	Amortization Expense - Meters Allocated PILs Allocated Debt Return Allocated Equity Return	\$1,761,151 \$217,293 \$1,230,884 \$1,262,375
	Total	\$8,784,740

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Ac

USoA Account #	Accounts	Total
	Distribution Plant	
1860	Meters	\$44,859,692
	Accumulated Amortization	
	Accum. Amortization of Electric Utility Plant - Meters	
	only	(\$18,166,808)
	Meter Net Fixed Assets	\$26,692,885
	Allocated General Plant Net Fixed Assets	\$1,168,684
	Meter Net Fixed Assets Including General Plant	
		\$27,861,569
	Misc Revenue	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	Sub-total	(\$1,765,331)
	out total	(ψ1,100,001)
	<u>Operation</u>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	Sub-total	\$1,421,776
	<u>Maintenance</u>	
5175	Maintenance of Meters	\$24,000
- 0.40	Billing and Collection	
5310	Meter Reading Expense	\$1,091,363
5315 5320	Customer Billing Collecting	\$2,447,720 \$1,082,799
5325	Collecting Collecting- Cash Over and Short	\$1,082,799
5330	Collection Charges	\$10,710
	Sub-total	\$4,632,592
	Total Operation, Maintenance and Billing	\$6,078,368
	Amortization Expense - Meters	\$1,761,151
	Amortization Expense -	
	General Plant assigned to Meters	\$141,109
	Admin and General	\$3,479,326
	Allocated PILs	\$226,807
	Allocated Debt Return	\$1,284,775
	Allocated Equity Return	\$1,317,644

Total \$12,523,848

Scenario 3 Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

USoA Account #	Accounts	Total
•	Distribution Plant	
1565	Conservation and Demand Management	•
4000	Expenditures and Recoveries	\$0
1830	Poles, Towers and Fixtures	\$0
1020.2	Poles, Towers and Fixtures - Subtransmission Bulk	C O
1830-3 1830-4	Delivery Poles, Towers and Fixtures - Primary	\$0 \$20,113,743
1830-5	Poles, Towers and Fixtures - Fillingry Poles, Towers and Fixtures - Secondary	\$1,343,205
1835	Overhead Conductors and Devices	\$1,343,203 \$0
1033	Overhead Conductors and Devices -	φυ
1835-3	Subtransmission Bulk Delivery	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,845,951
1835-5	Overhead Conductors and Devices - Secondary	\$870,445
1840	Underground Conduit	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0
1840-4	Underground Conduit - Primary	\$4,724,137
1840-5	Underground Conduit - Secondary	\$2,179,468
1845	Underground Conductors and Devices	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0
1845-4	Underground Conductors and Devices - Primary	\$37,442,046
1845-5	Underground Conductors and Devices - Secondary	\$32,282,435
1850	Line Transformers	\$33,883,572
1855	Services	\$24,146,796
1860	Meters	\$44,859,692
	Sub-total	\$207,691,491
	Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line	
	Transformers, Services and Meters	(\$123,202,641)
	Customer Related Net Fixed Assets	\$84,488,851
	Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant	\$3,763,150
	Customer Related W. A including General Flant	\$88,252,001
	Misc Revenue	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0 \$0
4220	Other Electric Revenues	\$0 (\$4.450.224)
4225	Late Payment Charges	(\$1,450,331)

4235	Miscellaneous Service Revenues	(\$1,468,281)
	Sub-total	(\$3,233,612)
	Operating and Maintenance	
5005	Operation Supervision and Engineering	\$114,570
5010	Load Dispatching	\$499,524
5020	Overhead Distribution Lines and Feeders - Operation	
	Labour	\$34,030
5025	Overhead Distribution Lines & Feeders - Operation	
	Supplies and Expenses	\$56,476
5035	Overhead Distribution Transformers- Operation	\$24,992
5040	Underground Distribution Lines and Feeders -	# 04.044
F04F	Operation Labour	\$61,844
5045	Underground Distribution Lines & Feeders -	\$0
5055	Operation Supplies & Expenses Underground Distribution Transformers - Operation	\$26,345
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
5085	Miscellaneous Distribution Expense	\$17,015
5090	Underground Distribution Lines and Feeders - Rental	ψ11,010
0000	Paid	\$0
5095	Overhead Distribution Lines and Feeders - Rental	**
	Paid	\$15,255
5096	Other Rent	\$0
5105	Maintenance Supervision and Engineering	\$17,015
5120	Maintenance of Poles, Towers and Fixtures	\$136,987
5125	Maintenance of Overhead Conductors and Devices	\$161,701
5130	Maintenance of Overhead Services	\$198,230
5135	Overhead Distribution Lines and Feeders - Right of	
	Way	\$66,760
5145	Maintenance of Underground Conduit	\$0
5150	Maintenance of Underground Conductors and	#204.44
5455	Devices	\$394,115
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	\$793,977
5175	Maintenance of Meters	\$8,080 \$24,000
3173	Maintenance of Meters	Ψ24,000
	Sub-total	\$4,072,691
	Billing and Collection	
5305	Supervision	\$314,151
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
5335	Bad Debt Expense	\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$184,620
	Cub total	ØE 0E0 000
	Sub-total	\$5,656,663

Sub Total Operating, Maintenance and Biling	\$9,729,354
Amortization Expense - Customer Related Amortization Expense - General Plant assigned to	\$4,226,856
Meters	\$454,371
Admin and General Allocated PILs	\$5,569,225 \$717,893
Allocated Debt Return Allocated Equity Return	\$4,066,594 \$4,170,633
PLCC Adjustment for Line Transformer PLCC Adjustment for Primary Costs	\$519,752 \$905,553
PLCC Adjustment for Secondary Costs	\$985,581
Total	\$23,290,427

Below: Grouping to avoid disclosure

Billing and Collection

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allo

Accounts		Total	
Distribution Plant	•		
CWMC	\$	44,859,692	
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters			
only	\$	(18,166,808)	
Meter Net Fixed Assets	\$	26,692,885	
Misc Revenue CWNB NFA LPHA	\$ \$ \$	(315,000) - (1,450,331)	
Sub-total	\$	(1,765,331)	
Operation			
CWMC	\$	911,478	
CCA	\$	510,298	
Sub-total	\$	1,421,776	
Maintenance 1860	\$	24,000	

CWMR	\$	1,091,363
CWNB	\$	3,541,229
	•	
Sub-total	\$	4,632,592
Total Operation, Maintenance and Billing	\$	6,078,368
Amortization Expense - Meters	\$	1,761,151
Allocated PILs	\$	217,293
Allocated Debt Return	\$	1,230,884
Allocated Equity Return	\$	1,262,375
Total	\$	8,784,740

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Ac

Accounts	Total	
Distribution Plant CWMC	\$	44,859,692
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only	\$	(18,166,808)
Meter Net Fixed Assets Allocated General Plant Net Fixed Assets	\$ \$	26,692,885 1,168,684
Meter Net Fixed Assets Including General Plant	\$	27,861,569
Misc Revenue CWNB NFA LPHA Sub-total	\$ \$ \$	(315,000) - (1,450,331) (1,765,331)
Operation CWMC CCA	\$ \$	911,478 510,298
Sub-total	\$	1,421,776
Maintenance 1860	\$	24,000
Billing and Collection CWMR CWNB Sub-total	\$	1,091,363 3,541,229 <i>4,632,592</i>
Total Operation, Maintenance and Billing	\$	6,078,368

Amortization Expense - Meters	\$	1,761,151
Amortization Expense - General Plant assigned to Meters	\$	141.109
Admin and General	\$ \$	3,479,326
Allocated PILs	\$	226,807
Allocated Debt Return	\$	1,284,775
Allocated Equity Return	\$	1,317,644
Total	\$	12,523,848

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

USoA Account #	Accounts		Total
	Distribution Plant		
	CDMPP	\$	-
	Poles, Towers and Fixtures	\$ \$ \$ \$ \$ \$	-
	BCP	\$	-
	PNCP	\$	68,125,878
	SNCP	\$	36,675,553
	Overhead Conductors and Devices	\$	-
	LTNCP	\$	33,883,572
	CWCS	\$	24,146,796
	CWMC	\$	44,859,692
	Sub-total Sub-total	\$	207,691,491
	Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters Customer Related Net Fixed Assets Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant Misc Revenue CWNB NFA LPHA Sub-total	\$ \$\$\$ \$\$\$\$	(123,202,641) 84,488,851 3,763,150 88,252,001 (1,783,281) - (1,450,331) (3,233,612)
	Operating and Maintenance 1815-1855 1830 & 1835 1850 1840 & 1845 CWMC	\$ \$ \$ \$ \$ \$	648,123 172,521 59,418 61,844 911,478

CCA	\$	510,298
O&M	\$	-
1830	\$	136,987
1835	\$	161,701
1855	\$	992,207
1840	\$ \$ \$ \$ \$ \$ \$	-
1845	\$	394,115
1860	\$	24,000
Sub-total	\$	4,072,691
Billing and Collection		
CWNB	\$	4,040,000
CWMR	\$	1,091,363
BDHA	\$	525,300
Sub-total	\$	5,656,663
	•	
Sub Total Operating, Maintenance and Biling	\$	9,729,354
	•	4 000 0=0
Amortization Expense - Customer Related	\$	4,226,856
Amortization Expense - General Plant assigned to	\$	454,371
Meters Admin and General	\$	5,569,225
Allocated PILs	\$	717,893
Allocated Debt Return	\$	4,066,594
	\$	4,170,633
Allocated Equity Return	Ψ	4,170,033
PLCC Adjustment for Line Transformer	\$	519,752
PLCC Adjustment for Primary Costs	\$	905,553
PLCC Adjustment for Secondary Costs	\$	985,581
	•	
Total	\$	23,290,427

Max. Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$4.39	\$11.30	\$57.28	\$78.80
\$6.27	\$15.19	\$82.80	\$119.83
\$11.69	\$21.69	\$92.25	\$320.66
\$10.51	\$18.76	\$114.83	\$1,223.86
1	2	3	5
1 Residential	2 GS <50	3 GS>50-Regular	5 GS >50- Intermediate
	-		GS >50-
Residential \$16,399,455	GS <50 \$2,849,679	GS>50-Regular \$7,262,674	GS >50- Intermediate \$3,108,208
\$16,399,455 (\$10,415,177)	\$2,849,679 (\$1,809,811)	\$7,262,674 (\$4,612,473)	GS >50- Intermediate \$3,108,208 (\$1,974,001)
Residential \$16,399,455	GS <50 \$2,849,679	GS>50-Regular \$7,262,674	GS >50- Intermediate \$3,108,208
\$16,399,455 (\$10,415,177)	\$2,849,679 (\$1,809,811)	\$7,262,674 (\$4,612,473)	GS >50- Intermediate \$3,108,208 (\$1,974,001)

cation

\$5,090,842

\$8,896,505

1	2	3	5

\$1,333,411

\$2,326,145

\$736,645

\$1,286,674

\$519,550

\$905,979

\$18,730,802 \$4,073,898 \$3,137,265 \$667,635 \$667,635 \$(\$253,092) (\$32,309) (\$22,238) (\$1,518) (\$4,082) (\$521) (\$359) (\$24) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$18,730,802 \$4,073,898 \$3,137,265 \$667,635 (\$253,092) (\$32,309) (\$22,238) (\$1,518) (\$4,082) (\$521) (\$359) (\$24, \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$4,082) (\$521) (\$359) (\$24) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$639,598 \$139,111 \$107,128 \$22,798 \$410,222 \$26,184 \$5,149 \$351 \$0 \$0 \$0 \$0 \$1,049,820 \$165,294 \$112,277 \$23,149 \$16,841 \$3,663 \$2,821 \$600 \$1,998,382 \$255,105 \$175,590 \$11,986 \$84,025 \$112,851 \$77,676 \$5,302 \$0 \$0 \$0 \$0 \$8,744 \$1,116 \$768 \$52 \$3,494,721 \$406,883 \$662,194 \$56,250 \$4,561,382 \$575,840 \$777,292 \$80,000 \$1,235,826 \$268,789 \$206,991 \$44,049 \$152,403				(\$454,383) \$667,635
\$639,598 \$139,111 \$107,128 \$22,798 \$410,222 \$26,184 \$5,149 \$351 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$4,082) \$0 \$0	(\$521) \$0 \$0	(\$359) \$0 \$0	
\$410,222 \$26,184 \$5,149 \$351 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$16,841 \$3,663 \$2,821 \$600 \$603,570 \$37,811 \$408,160 \$38,910 \$1,998,382 \$255,105 \$175,590 \$11,986 \$884,025 \$112,851 \$77,676 \$5,302 \$0 \$0 \$0 \$0 \$8,744 \$1,116 \$768 \$52 \$3,494,721 \$406,883 \$662,194 \$56,250 \$4,561,382 \$575,840 \$777,292 \$80,000 \$1,235,826 \$268,789 \$206,991 \$44,049 \$152,403 \$33,206 \$25,564 \$5,442 \$863,306 \$188,099 \$144,808 \$30,829	\$410,222	\$26,184	\$5,149	\$351
\$603,570 \$37,811 \$408,160 \$38,910 \$1,998,382 \$255,105 \$175,590 \$11,986 \$884,025 \$112,851 \$77,676 \$5,302 \$0 \$0 \$0 \$0 \$8,744 \$1,116 \$768 \$52 \$3,494,721 \$406,883 \$662,194 \$56,250 \$4,561,382 \$575,840 \$777,292 \$80,000 \$1,235,826 \$268,789 \$206,991 \$44,049 \$152,403 \$33,206 \$25,564 \$5,442 \$863,306 \$188,099 \$144,808 \$30,829	\$1,049,820	\$165,294	\$112,277	\$23,149
\$1,998,382 \$255,105 \$175,590 \$11,986 \$884,025 \$112,851 \$77,676 \$5,302 \$0 \$0 \$0 \$0 \$8,744 \$1,116 \$768 \$52 \$3,494,721 \$406,883 \$662,194 \$56,250 \$4,561,382 \$575,840 \$777,292 \$80,000 \$1,235,826 \$268,789 \$206,991 \$44,049 \$152,403 \$33,206 \$25,564 \$5,442 \$863,306 \$188,099 \$144,808 \$30,829	\$16,841	\$3,663	\$2,821	\$600
\$4,561,382 \$575,840 \$777,292 \$80,000 \$1,235,826 \$268,789 \$206,991 \$44,049 \$152,403 \$33,206 \$25,564 \$5,442 \$863,306 \$188,099 \$144,808 \$30,829	\$1,998,382 \$884,025 \$0	\$255,105 \$112,851 \$0	\$175,590 \$77,676 \$0	\$11,986 \$5,302 \$0
\$1,235,826 \$268,789 \$206,991 \$44,049 \$152,403 \$33,206 \$25,564 \$5,442 \$863,306 \$188,099 \$144,808 \$30,829	\$3,494,721	\$406,883	\$662,194	\$56,250
\$152,403 \$33,206 \$25,564 \$5,442 \$863,306 \$188,099 \$144,808 \$30,829	\$4,561,382	\$575,840	\$777,292	\$80,000
\$6,514,084 \$1,070,249 \$1,066,937 \$100,185	\$152,403 \$863,306 \$885,392	\$33,206 \$188,099 \$192,911	\$25,564 \$144,808 \$148,513	\$5,442 \$30,829

dministration Allocation

	1	2	3	5
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Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925) \$18,730,802 \$829,680	(\$2,772,639) \$4,073,898 \$172,947	(\$2,135,179) \$3,137,265 \$134,189	(\$454,383) \$667,635 \$28,273
\$19,560,483	\$4,246,845	\$3,271,453	\$695,908
(\$253,092) (\$4,082) \$0 \$0 (\$927,052)	(\$32,309) (\$521) \$0 \$0 (\$155,766)	(\$22,238) (\$359) \$0 \$0 (\$213,634)	(\$1,518) (\$24) \$0 \$0 (\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598 \$410,222 \$0	\$139,111 \$26,184 \$0	\$107,128 \$5,149 \$0	\$22,798 \$351 \$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570 \$1,998,382 \$884,025 \$0 \$8,744	\$37,811 \$255,105 \$112,851 \$0 \$1,116	\$408,160 \$175,590 \$77,676 \$0 \$768	\$38,910 \$11,986 \$5,302 \$0 \$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$100,177	\$20,882	\$16,202	\$3,414
\$2,610,157 \$159,154 \$901,546 \$924,611	\$329,680 \$34,615 \$196,084 \$201,100	\$445,565 \$26,657 \$151,002 \$154,865	\$45,877 \$5,673 \$32,134 \$32,957

ed Customer Charge

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,169,183	•	•	·
. , ,	\$1,032,045	\$202,960	\$13,854
\$1,098,822	\$54,004	\$7,172	\$66
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,699,486	\$299,958	\$58,989	\$4,027
\$712,076	\$34,997	\$4,648	\$43
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$3,797,674	\$242,397	\$47,669	\$3,254
\$1,782,935	\$87,627	\$11,638	\$107
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,099,186	\$1,921,167	\$377,813	\$25,789
\$26,408,960	\$1,297,933	\$172,376	\$1,584
\$27,273,366	\$1,740,801	\$318,379	\$5,375
\$18,144,075	\$1,783,471	\$1,184,296	\$10,882
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
ψ51,470,727	ψ0,040,037	ΨΟ,ΖΙΖ,ΤΤΤ	Ψ1,122,013
\$161,664,490	\$15,340,937	\$7,658,384	\$1,186,999
(\$95,649,325)	(\$8,328,649)	(\$4,297,173)	(\$930,209)
\$66,015,165	\$7,012,288	\$3,361,211	\$256,789
\$2,924,139	\$297,689	\$143,767	\$10,874
\$68,939,304	\$7,309,977	\$3,504,979	\$267,664
(\$050,000)	(#00.000)	(#00,000)	(64.540)
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)

(\$1,198,743)	(\$153,026)	(\$105,329)	(\$7,190)
(\$2,382,969)	(\$341,622)	(\$341,559)	(\$98,943)
(+=,==,==,===,	(4011,000)	(+0.11,000)	(400,010)
\$90,559	\$6,028	\$2,262	\$499
\$394,835	\$26,282	\$9,862	\$2,175
\$27,394	\$1,716	\$331	\$22
\$45,463	\$2,849	\$549	\$36
\$20,116	\$1,284	\$235	\$4
\$50,109	\$2,864	\$492	\$25
\$0	\$0	\$0	\$0
\$21,206	\$1,354	\$248	\$4
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$13,449	\$895	\$336	\$74
* -, -	•	•	·
\$0	\$0	\$0	\$0
\$12,280	\$769	\$148	\$10
\$0	\$0	\$0	\$0
\$13,449	\$895	\$336	\$74
\$110,243	\$6,934	\$1,342	\$89
\$130,286	\$8,064	\$1,532	\$98
\$148,951	\$14,641	\$9,722	\$89
,	,	. ,	
\$53,742	\$3,367	\$649	\$43
\$0	\$0	\$0	\$0
\$319,410	\$18,196	\$3,110	\$155
\$596,600	\$58,643	\$38,941	\$358
\$6,504	\$415	\$76	\$1
\$16,841	\$3,663	\$2,821	\$600
# 0.404.050	0001151	\$105.007	407.505
\$3,121,259	\$324,154	\$185,267	\$27,505
\$256,481	\$32,741	\$22,536	\$1,538
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$212,641	\$80,634	\$48,065	\$183,960
\$150,729	\$19,241	\$13,244	\$904
\$4,114,572	\$539,499	\$746,039	\$242,653

\$17,345,661	\$2,054,002	\$1,718,344	\$407,699
\$883,770	\$51,440	\$9,895	\$686
\$832,182	\$53,282	\$10,543	\$732
\$478,528	\$30,504	\$5,580	\$94
\$3,258,714	\$346,148	\$165,920	\$12,676
\$3,177,424	\$337,514	\$161,781	\$12,360
\$560,924	\$59,583	\$28,560	\$2,182
\$4,140,555	\$494,458	\$533,850	\$154,927
\$353,067	\$35,944	\$17,359	\$1,313
\$3,196,596	\$393,550	\$247,148	\$54,538
\$7,235,830	\$863,653	\$931,305	\$270,158

cation

F	Residential		GS <50	G	S>50-Regular	I	GS >50- ntermediate
\$	31,478,727	\$	6,846,537	\$	5,272,444	\$	1,122,019
\$	(12,747,925) 18,730,802	\$	(2,772,639) 4,073,898	\$	(2,135,179) 3,137,265	\$	(454,383) 667,635
\$ \$ \$	(257,174) - (927,052) (1,184,226)	\$ \$ \$	(32,830) - (155,766) (188,595)	\$ \$ \$	(22,597) - (213,634) (236,231)	\$ \$ \$	(1,542) - (90,211) (91,753)
\$ \$	639,598 410,222 1,049,820	\$ \$	139,111 26,184 165,294	\$ \$ \$	107,128 5,149 112,277	\$ \$	22,798 351 23,149
\$	16,841	\$	3,663	\$	2,821	\$	600

\$ \$	603,570 2,891,151	\$ \$	37,811 369,072	\$ \$	408,160 254,033	\$ \$	38,910 17,340
\$	3,494,721	\$	406,883	\$	662,194	\$	56,250
\$	4,561,382	\$	575,840	\$	777,292	\$	80,000
\$ \$ \$	1,235,826 152,403 863,306 885,392	\$ \$ \$ \$ \$	268,789 33,206 188,099 192,911	\$ \$ \$ \$ \$	206,991 25,564 144,808 148,513	\$ \$ \$ \$ \$	44,049 5,442 30,829 31,618
\$	6,514,084	\$	1,070,249	\$	1,066,937	\$	100,185

dministration Allocation

Residential GS < 50		1					
\$ (12,747,925) \$ (2,772,639) \$ (2,135,179) \$ (454,383) \$ 18,730,802 \$ 4,073,898 \$ 3,137,265 \$ 667,635 \$ 829,680 \$ 172,947 \$ 134,189 \$ 28,273 \$ 19,560,483 \$ 4,246,845 \$ 3,271,453 \$ 695,908 \$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ (91,753) \$ 10,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	ı	Residential	GS <50	G	S>50-Regular	ı	
\$ 18,730,802 \$ 4,073,898 \$ 3,137,265 \$ 667,635 \$ 829,680 \$ 172,947 \$ 134,189 \$ 28,273 \$ 19,560,483 \$ 4,246,845 \$ 3,271,453 \$ 695,908 \$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	31,478,727	\$ 6,846,537	\$	5,272,444	\$	1,122,019
\$ 829,680 \$ 172,947 \$ 134,189 \$ 28,273 \$ 19,560,483 \$ 4,246,845 \$ 3,271,453 \$ 695,908 \$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ 639,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	(12,747,925)	\$ (2,772,639)	\$	(2,135,179)	\$	(454,383)
\$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ -							,
\$ - \$ - \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ (39,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	19,560,483	\$ 4,246,845	\$	3,271,453	\$	695,908
\$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ (39,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		(257,174)	(32,830)		(22,597)		(1,542)
\$ 639,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		(927,052)	(155,766)		(213,634)		(90,211)
\$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	(1,184,226)	\$ (188,595)	\$	(236,231)	\$	(91,753)
\$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	639,598	\$ 139,111	\$	107,128	\$	22,798
\$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		·			,		
\$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	1,049,820	\$ 165,294	\$	112,277	\$	23,149
\$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	16,841	\$ 3,663	\$	2,821	\$	600
\$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		•	•		•		•
\$ 4,561,382 \$ 575,840 \$ 777,292 \$ 80,000					,		
	\$	4,561,382	\$ 575,840	\$	777,292	\$	80,000

\$ 1,235,826	\$ 268,789	\$ 206,991	\$ 44,049
\$ 100,177	\$ 20,882	\$ 16,202	\$ 3,414
\$ 2,610,157	\$ 329,680	\$ 445,565	\$ 45,877
\$ 159,154	\$ 34,615	\$ 26,657	\$ 5,673
\$ 901,546	\$ 196,084	\$ 151,002	\$ 32,134
\$ 924,611	\$ 201,100	\$ 154,865	\$ 32,957
\$ 9,308,627	\$ 1,438,395	\$ 1,542,344	\$ 152,351

ed Customer Charge

Residential	GS <50	G	S>50-Regular	GS >50- Intermediate
\$ -	\$ -	\$	-	\$ -
\$ -	\$ -	\$	-	\$ -
\$ -	\$ -	\$	-	\$ -
\$ 54,765,528	\$ 3,495,567	\$	687,432	\$ 46,924
\$ 30,002,794	\$ 1,474,561	\$	195,834	\$ 1,799
\$ -	\$ -	\$	-	\$ -
\$ 27,273,366	\$ 1,740,801	\$	318,379	\$ 5,375
\$ 18,144,075	\$ 1,783,471	\$	1,184,296	\$ 10,882
\$ 31,478,727	\$ 6,846,537	\$	5,272,444	\$ 1,122,019
\$ 161,664,490	\$ 15,340,937	\$	7,658,384	\$ 1,186,999
\$ (95,649,325)	\$ (8,328,649)	\$	(4,297,173)	\$ (930,209)
\$ 66,015,165	\$ 7,012,288	\$	3,361,211	\$ 256,789
\$ 2,924,139	\$ 297,689	\$	143,767	\$ 10,874
\$ 68,939,304	\$ 7,309,977	\$	3,504,979	\$ 267,664
\$ (1,455,917)	\$ (185,856)	\$	(127,925)	\$ (8,732)
\$ -	\$ -	\$	-	\$ -
\$ (927,052)	\$ (155,766)	\$	(213,634)	\$ (90,211)
\$ (2,382,969)	\$ (341,622)	\$	(341,559)	\$ (98,943)
\$ 512,291	\$ 34,100	\$	12,795	\$ 2,823
\$ 138,880	\$ 8,702	\$	1,676	\$ 110
\$ 47,826	\$ 3,053	\$	558	\$ 9
\$ 50,109	\$ 2,864	\$	492	\$ 25
\$ 639,598	\$ 139,111	\$	107,128	\$ 22,798

\$ \$			\$	5,149	\$ 351
Ψ	-	\$ -	\$	-	\$ -
\$	110,243	\$ 6,934	\$	1,342	\$ 89
\$	130,286	\$ 8,064	\$	1,532	\$ 98
\$	745,551	\$ 73,284	\$	48,663	\$ 447
\$	-	\$ -	\$	-	\$ -
\$ \$ \$ \$ \$ \$	319,410	\$ 18,196	\$	3,110	\$ 155
\$	16,841	\$ 3,663	\$	2,821	\$ 600
\$	3,121,259	\$ 324,154	\$	185,267	\$ 27,505
\$	3,298,360	\$ 421,055	\$	289,813	\$ 19,783
\$	603,570	\$ 37,811	\$	408,160	\$ 38,910
\$	212,641	\$ 80,634	\$	48,065	\$ 183,960
\$	4,114,572	\$ 539,499	\$	746,039	\$ <i>24</i> 2,653
\$	7,235,830	\$ 863,653	\$	931,305	\$ 270,158
\$	3,196,596	\$ 393,550	\$	247,148	\$ 54,538
\$	353,067	\$ 35,944	\$	17,359	\$ 1,313
	333,007	33,344	-	17,339	1,515
\$	4,140,555	\$ 494,458	\$	533,850	\$ 154,927
\$	560,924	\$ 59,583	\$	28,560	\$ 2,182
\$	3,177,424	\$ 337,514	\$	161,781	\$ 12,360
\$	3,258,714	\$ 346,148	\$	165,920	\$ 12,676
\$	478,528	\$ 30,504	\$	5,580	\$ 94
\$	832,182	\$ 53,282	\$	10,543	\$ 732
\$	883,770	\$ 51,440	\$	9,895	\$ 686
\$	17,345,661	\$ 2,054,002	\$	1,718,344	\$ 407,699

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
-\$487.90	\$0.26	\$0.56
-\$413.34	\$0.42	\$0.99
-\$638.38	\$7.51	\$4.54
\$4,748.97	\$0.42	\$1.00

6	7	9	
Large Use >5MW	Street Light	Unmetered Scattered Load	
,			
\$1,280,733 (\$813,384)	\$1,048,694 (\$666,018)	\$75,770 (\$48,121)	
\$467,349	\$382,676	\$27,649	
\$56,429	\$46,205	\$3,338	
\$10,825,737	\$7,766,243	\$572,821	
\$162,800	\$221,747	\$20,282	
\$283,468	\$387,057	\$35,430	

6	7	9

Large Use >5MW	Street Light	Unmetered Scattered Load
\$139,966	\$0	\$0
(\$56,682) \$83,284	\$0 \$0	\$0 \$0
(\$184) (\$3) \$0 \$0 (\$56,853)	(\$4) (\$0) \$0 \$0 (\$4,351)	(\$655) (\$11) \$0 \$0 (\$2,466)
(\$57,040)	(\$4,355)	(\$3,131)
\$2,844 \$20 \$0	\$0 \$64,058 \$0	\$0 \$4,314 \$0
\$2,864	\$64,058	\$4,314
\$75	\$0	\$0
\$2,912 \$1,454 \$643 \$0 \$6	\$0 \$32 \$14 \$0 \$0	\$0 \$5,171 \$2,288 \$0 \$23
\$5,016	\$47	\$7,482
\$7,955	\$64,105	\$11,795
\$5,495 \$678 \$3,843 \$3,941	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
(\$35,129)	\$59,749	\$8,664

C	7	0
ס	, , , , , , , , , , , , , , , , , , ,	9

Large Use >5MW	Street Light	Unmetered Scattered Load
\$139,966	\$0	\$0
(\$56,682) \$83,284 \$3,595	\$0 \$0 \$0	\$0 \$0 \$0
\$86,880	\$0	\$0
(\$184) (\$3) \$0 \$0 (\$56,853)	(\$4) (\$0) \$0 \$0 (\$4,351)	(\$655) (\$11) \$0 \$0 (\$2,466)
(\$57,040)	(\$4,355)	(\$3,131)
\$2,844 \$20 \$0 \$2,864	\$0 \$64,058 \$0 \$64,058	\$0 \$4,314 \$0 \$4,314
Ψ2,004	φο+,000	ψ τ ,5 ι τ
\$75	\$0	\$0
\$2,912 \$1,454 \$643 \$0 \$6	\$0 \$32 \$14 \$0 \$0	\$0 \$5,171 \$2,288 \$0 \$23
\$5,016	\$47	\$7,482
\$7,955	\$64,105	\$11,795
\$5,495	\$0	\$0
\$434	\$0	\$0
\$4,568 \$708 \$4,009 \$4,111	\$36,726 \$0 \$0 \$0	\$6,752 \$0 \$0 \$0

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
		Φ0
\$0	\$0	\$0
\$0	\$0	\$0
•	•	•
\$0	\$0	\$0
\$785	\$2,524,883	\$170,035
\$0	\$171,585	\$11,555
\$0	\$0	\$0
\$0	\$0	\$0
\$228	\$733,844	\$49,420
\$0	\$111,194	\$7,488
\$0	\$0	\$0
\$0	\$0	\$0
\$184	\$593,022	\$39,936
\$0	\$278,412	\$18,749
\$0	\$0	\$0
ΨΟ	ΨΟ	ΨΟ
\$0	\$0	\$0
\$0 \$1,460	•	·
\$1,400	\$4,700,108	\$316,522
Φ0	#4.400.00	# 077 740
\$0 \$0	\$4,123,865	\$277,716
\$0	\$4,258,845	\$286,806
\$0	\$2,833,270	\$190,803
\$139,966	\$0	\$0
\$142,624	\$20,329,028	\$1,369,030
φ142,024	Ψ20,329,020	φ1,309,030
(\$258,346)	(\$12,870,672)	(\$868,268)
(\$115,722)	\$7,458,357	\$500,763
(\$4,996)	\$367,505	\$24,171
(ψ 1,000)	Ψοσι,σοσ	Ψ= 1,171
(\$120,718)	\$7,825,862	\$524,933
(\$184)	(\$4)	(\$655)
(\$3)	(\$0)	(\$11)
\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0
(\$56,853)	(\$4,351)	(\$2,466)
(\$30,033)	(\$4,331)	(Φ∠,400)

(\$872)	(\$19)	(\$3,102)	CWNB
(\$57,913)	(\$4,375)	(\$6,233)	
\$211	\$14,063	\$949	1815-1855
\$920	\$61,314	\$4,136	1815-1855
			1830 & 1835
\$1	\$4,278	\$288	
			1830 & 1835
\$2	\$7,099	\$478	
\$0	\$3,141	\$212	1850
			1840 & 1845
\$1	\$7,825	\$527	
			1840 & 1845
\$0	\$0	\$0	
\$0	\$3,311	\$223	1850
\$2,844	\$0	\$0	CWMC
\$20	\$64,058	\$4,314	CCA
\$0	\$0	\$0	CCA
\$31	\$2,088	\$141	1815-1855
ΦO	ΦO	ΦO	1840 & 1845
\$0	\$0	\$0	1920 9 1925
\$1	\$1,918	\$129	1830 & 1835
\$0	\$1,918	\$0	O&M
\$31	\$2,088	\$141	1815-1855
\$5	\$17,215	\$1,159	1830
\$5	\$20,345	\$1,370	1835
\$0	\$23,259	\$1,566	1855
***	4 20,200	Ψ.,σσσ	1830 & 1835
\$2	\$8,392	\$565	.000 0000
\$0	\$0	\$0	1840
			1845
\$8	\$49,877	\$3,359	
\$0	\$93,161	\$6,274	1855
\$0	\$1,016	\$68	1850
\$75	\$0	\$0	1860
\$4,158	\$384,449	\$25,899	
\$187	\$4	\$664	CWNB
\$2,912	\$0	\$0	CWMR
\$1,454	\$32	\$5,171	CWNB
\$643	\$14	\$2,288	CWNB
\$0	\$0	\$0	CWNB
\$6	\$0	\$23	CWNB
\$0	\$ 0	\$0	BDHA
\$110	\$2	\$390	CWNB
ØF 242	¢ 52	¢ 0 5 2 5	
\$5,312	\$53	\$8,535	

\$9,471	\$384,503	\$34,434
\$9,950	\$304,532	\$20,542
(\$603)	\$44,373	\$2,918
\$5,439	\$220,284	\$19,712
(\$983)	\$63,373	\$4,255
(\$5,570)	\$358,984	\$24,103
(\$5,712)	\$368,168	\$24,719
\$0	\$0	\$5,046
\$42	\$0	\$8,772
\$0	\$0	\$39,788
(\$45.964)	\$1,739,842	\$70.843
\$42	\$0	\$8,772

Large Use >5MW		Street Light		Unmetered cattered Load
\$	139,966	\$ -	\$	-
\$	(56,682)	\$ -	\$	-
\$	83,284	\$ -	\$	-
\$	(187)	\$ (4)	\$	(666)
\$ \$ \$	-	\$ -	\$	-
	(56,853)	(4,351)		(2,466)
\$	(57,040)	\$ (4,355)	\$	(3,131)
\$	2,844	\$ -	\$	-
\$ \$	20	\$ 64,058	\$	4,314
\$	2,864	\$ 64,058	\$	4,314
\$	75	\$ _	\$	-

\$	(35,129)	\$	59,749	\$	8,664
\$	3,941	\$	-	\$	-
\$ \$ \$		\$	-	\$	-
\$	678		-	\$	-
\$	5,495	\$	-	\$	-
\$	7,955	\$	64,105	\$	11,795
\$	5,016	\$	47	\$	7,482
\$ \$	2,912 2,104		47	\$ \$	7,482
Ф	2.012	Ф		Φ	

Large Use >5MW			Street Light	Unmetered Scattered Load	
\$	139,966	\$	-	\$	-
\$	(56,682)	\$	-	\$	-
\$	83,284	\$	-	\$	-
\$	3,595	\$	-	\$	-
\$	86,880	\$	-	\$	-
\$	(187)	\$	(4)	\$	(666)
\$ \$ \$	-	\$	-	\$	-
\$	(56,853)	\$	(4,351)	\$	(2,466)
\$	(57,040)	\$	(4,355)	\$	(3, 131)
\$	2,844	\$	-	\$	-
\$	20	\$	64,058	\$	4,314
\$	2,864	\$	64,058	\$	4,314
\$	75	\$	-	\$	-
\$	2,912	\$	_	\$	_
\$	2,104	\$	47	\$	7,482
\$	5,016	\$	47	\$	7,482
\$	7,955	\$	64,105	\$	11,795

Large	Use >5MW	Street Light	S	Unmetered cattered Load
\$	_	\$ _	\$	-
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ -	\$	-
\$	-	\$ -	\$	-
\$	2,657	\$ 8,551,857	\$	575,913
\$	-	\$ 4,685,056	\$	315,509
\$	-	\$ -	\$	-
\$	-	\$ 4,258,845	\$	286,806
\$	-	\$ 2,833,270	\$	190,803
\$	139,966	\$ -	\$	-
\$	142,624	\$ 20,329,028	\$	1,369,030
\$	(258,346)	\$ (12,870,672)	\$	(868,268)
\$	(115,722)	\$ 7,458,357	\$	500,763
\$ \$	(4,996)	\$ 367,505	\$	24,171
\$	(120,718)	\$ 7,825,862	\$	524,933
\$	(1,060)	\$ (24)	\$	(3,768)
\$	-	\$ -	\$	-
\$	(56,853)	\$ (4,351)	\$	(2,466)
\$	(57,913)	\$ (4,375)	\$	(6,233)
\$	1,194	\$ 79,554	\$	5,366
\$	6	\$ 21,687	\$	1,460
\$	-	\$ 7,468	\$	503
\$ \$ \$	1	\$ 7,825	\$	527
\$	2,844	\$ -	\$	-

\$	20	\$	64,058	\$	4,314
\$	-			\$	1,514
\$	5	\$ \$	17,215	\$	1,159
\$ \$ \$ \$ \$	5	\$	20,345	\$	1,370
Ψ	-	ψ	116,421	\$	7,840
ψ Φ	_	\$ \$ \$	110,421	\$	7,040
Φ Φ	8	Φ	49,877	\$	3,359
φ \$	75	φ \$	49,077	Ф \$	3,359
\$	4,158	\$	384,449	\$	25 200
φ	4, 100	φ	304,449	φ	25,899
\$	2,401	\$	53	\$	8,535
\$	2,912	\$	-	\$	-
\$, _	\$	_	\$	-
\$	5,312	\$	53	\$	8,535
,	,	•		•	,
\$	9,471	\$	384,503	\$	34,434
	,		,		•
\$	9,950	\$	304,532	\$	20,542
\$	(603)	\$	44,373	\$	2,918
\$	5,439	\$	220,284	\$	19,712
\$ \$ \$	(983)	\$	63,373	\$	4,255
\$	(5,570)	\$	358,984	\$	24,103
\$	(5,712)	\$	368,168	\$	24,719
•	(-, -)	•	,	•	,
\$	_	\$	-	\$	5,046
\$	42	\$	_	\$	8,772
\$	-	\$	_	\$	39,788
*		*		Ψ	23,. 33
\$	(45,964)	\$	1,739,842	\$	70,843
*	(-) /		, , -	•	-,



Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by rate classification

<u>Description</u>	Total
Depreciation on Acct 1850 Line Transformers	\$1,263,628
Depreciation on General Plant Assigned to Line Transformers	\$151,354
Acct 5035 - Overhead Distribution Transformers- Operation	\$46,414
Acct 5055 - Underground Distribution Transformers - Operation	\$48,927
Acct 5160 - Maintenance of Line Transformers	\$15,007
Allocation of General Expenses	\$254,777
Admin and General Assigned to Line Transformers	\$63,200
PILs on Line Transformers	\$245,676
Debt Return on Line Transformers	\$1,391,663
Equity Return on Line Transformers	\$1,427,267
Total	\$4,907,911
Line Tranformer NCP	2,030,599
PLCC Amount	244,572
Adjustment to Customer Related Cost for PLCC	\$519,752

I	ı
General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
	, , , , , , , , ,
General Plant - Depreciation	\$1,411,020
Total Not Fixed Access Fixely-ding Concret Plant	#207 F02 00F
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
- Clai / Laminou allon and Conoral Expense	ψ 0,000,210
Total O&M	\$14,121,257
Line Transformer Rate Base	
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Line Transformers - Accumulated Depreciation	(\$34,013,008)
Line Transformers - Net Fixed Assets	\$28,913,625
General Plant Assigned to Line Transformers - NFA	\$1,253,528
Line Transformer Net Fixed Assets Including General Plant	\$30,167,153
General Expenses	
Acct 5005 - Operation Supervision and Engineering	\$267,330
Acct 5010 - Load Dispatching	\$1,165,555
Acct 5085 - Miscellaneous Distribution Expense	\$39,701
Acct 5105 - Maintenance Supervision and Engineering	\$39,701
Total	\$1,512,288
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Acct 1815 - 1855	\$373,515,140

· First Run

1	2	3	4	5
Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate
\$534,406	\$149,102	\$504,884	\$0	\$75,040
\$65,399	\$17,488	\$59,662	\$0	\$8,779
\$19,629	\$5,477	\$18,545	\$0	\$2,756
\$20,692	\$5,773	\$19,549	\$0	\$2,906
\$6,346	\$1,771	\$5,996	\$0	\$891
\$107,749	\$30,063	\$101,796	\$0	\$15,130
\$26,704	\$7,454	\$25,273	\$0	\$3,758
\$103,900	\$28,989	\$98,160	\$0	\$14,589
\$588,554	\$164,210	\$556,040	\$0	\$82,644
\$603,612	\$168,411	\$570,266	\$0	\$84,758
\$2,076,992	\$578,737	\$1,960,170	\$0	\$291,252
858,769	239,602	811,327	0	120,587
197,856	12,629	2,310	0	39
\$478,528	\$30,504	\$5,580	\$0	\$94

\$16,399,455	\$2,849,679	\$7,262,674	\$0	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	\$0 \$0	(\$1,974,001)
	V · · · · · · · · · · · · · · · · · · ·		·	· · · · · · · · · · · · · · · · · · ·
\$5,984,277	\$1,039,868	\$2,650,201	\$0	\$1,134,207
\$722,554	\$125,556	\$319,991	\$0	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$0	\$26,783,158
Ψ100,100,020	Ψ 2 -1,-10-1,000	ψ01,000,120	Ψ	\$20,100,100
\$5,090,842	\$736,645	\$1,333,411	\$0	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$0	\$905,979
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
(\$14,384,591)	(\$4,013,382)	(\$13,589,926)	\$0	(\$2,019,856)
\$12,227,988	\$3,411,678	\$11,552,464	\$0	\$1,717,030
\$541,638	\$144,834	\$494,128	\$0	\$72,712
\$12,769,627	\$3,556,512	\$12,046,591	\$0	\$1,789,743
\$104,304	\$26,649	\$86,927	\$0	\$34,976
\$454,765	\$116,191	\$379,002	\$0	\$152,494
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$590,049	\$150,756	\$491,749	\$0	\$197,858
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\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
\$145,734,373	\$37,234,835	\$121,455,505	\$0	\$48,868,437

6	7	8	9	10
Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
\$0	\$0	\$0	\$195	\$0
\$0	\$0	\$0	\$26	\$0
\$0	\$0	\$0	\$7	\$0
\$0	\$0	\$0	\$8	\$0
\$0	\$0	\$0	\$2	\$0
\$0	\$0	\$0	\$39	\$0
\$0	\$0	\$0	\$10	\$0
\$0	\$0	\$0	\$38	\$0
\$0	\$0	\$0	\$215	\$0
\$0	\$0	\$0	\$220	\$0
\$0	\$0	\$0	\$761	\$0
0	0	0	314	0
0	29,658	0	2,081	0
\$0	\$0	\$0	\$5,046	\$0

\$1,280,733 (\$813,384)	\$1,048,694 (\$666,018)	\$0 \$0	\$75,770 (\$48,121)	\$0 \$0
\$467,349	\$382,676	\$0	\$27,649	\$0
\$56,429	\$46,205	\$0	\$3,338	\$0
\$10,825,737	\$7,766,243	\$0	\$572,821	\$0
\$162,800	\$221,747	\$0	\$20,282	\$0
\$283,468	\$387,057	\$0	\$35,430	\$0
\$0	\$0	\$0	\$9,717	\$0
\$0	\$0	\$0	(\$5,252)	\$0
\$0	\$0	\$0	\$4,465	\$0
\$0	\$0	\$0	\$216	\$0
\$0	\$0	\$0	\$4,680	\$0
\$14,323	\$97	\$0	\$53	\$0
\$62,450	\$423	\$0	\$230	\$0
\$2,127	\$14	\$0	\$8	\$0
\$2,127	\$14	\$0	\$8	\$0
\$81,028	\$548	\$0	\$299	\$0
\$0	\$0	\$0	\$9,717	\$0
\$20,012,737	\$135,426	\$0	\$73,826	\$0

11	12	13	14	15
Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
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\$0	0	\$0	\$0	\$0	\$0
\$0	0	\$0	\$0	\$0	\$0

16	17	18	19	20
Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 02.2 Primary Cost PLCC Adjustment Workshe

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1
<u>Description</u>	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$728,909	\$228,377
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$111,603	\$34,967
Depreciation on Acct 1840-4 Primary Underground Conduit	\$106,400	\$33,337
Depreciation on Acct 1845-4 Primary Underground Conductors	\$1,420,624	\$445,101
Depreciation on General Plant Assigned to Primary C&P	\$300,168	\$96,483
Primary C&P Operations and Maintenance	\$1,425,685	\$419,771
Allocation of General Expenses	\$643,599	\$201,648
Admin and General Assigned to Primary C&P	\$816,963	\$240,205
PILs on Primary C&P	\$489,236	\$153,284
Debt Return on Primary C&P	\$2,771,337	\$868,298
Equity Return on Primary C&P	\$2,842,239	\$890,512
Total	\$11,656,762	\$3,611,983
Primary NCP	2,740,925	858,769
PLCC Amount	244,886	197,856
Adjustment to Customer Related Cost for PLCC	\$905,553	\$832,182
	000 005 040	040 000 455
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623
Total Administration and General Expense	\$8,085,278	\$5,090,842
Total O&M	\$14,121,257	\$8,896,505
<u>Primary Conductors and Poles Gross Assets</u> Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458

Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$13,640,552 \$11,022,987 \$87,364,775	\$4,273,772 \$3,453,653 \$27,372,579
Subtotal	\$158,960,381	\$49,804,461
Primary Conductors and Poles Accumulated Depreciation		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$29,130,528)	(\$9,126,993
Acct 1835-4 Primary Overhead Conductors	(\$8,094,016)	(\$2,535,966
Acct 1840-4 Primary Underground Conduit	(\$4,601,589)	(\$1,441,74
Acct 1845-4 Primary Underground Conductors	(\$59,556,069)	(\$18,659,73
Subtotal	(\$101,382,202)	(\$31,764,430
Primary Conductor & Pools - Net Fixed Assets	\$57,578,179	\$18,040,03
General Plant Assigned to Primary C&P - NFA	\$2,486,026	\$799,08
Primary C&P Net Fixed Assets Including General Plant	\$60,064,206	\$18,839,114
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$(
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
Subtotal	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,65
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,08
Acct 1839-5 Secondary Overnead Conductors Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,08
Acct 1840-5 Secondary Underground Conductors	\$75,325,681	\$42,171,24
Subtotal	\$85,576,290	\$47,910,06
Operations and Maintenance		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,41
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778 \$144,202	\$43,84
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,21
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0 \$0	\$ \$
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	φ \$11,84
Acct 5095 Overnead distribution Lines & Feeders - Kentai Faid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,07
Acct 5125 Maintenance of Poles, Towers & Pixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,26
Acct 5125 Maintenance of Overhead Conductors & Bevices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,82
<u> </u>	\$0	\$
Acct 5145 Maintenance of Underground Conduit	\$919,602	\$393,09
Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total	\$2,163,390	\$823,57
Acct 5150 Maintenance of Underground Conductors & Devices Total	\$2,163,390	\$823,57
Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses		
Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,30
Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$267,330 \$1,165,555	\$104,30 \$454,76
Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$267,330	\$104,30 \$454,76 \$15,49
	\$267,330 \$1,165,555 \$39,701	\$823,57 \$104,30 \$454,76 \$15,49 \$15,49
Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$267,330 \$1,165,555 \$39,701 \$39,701	\$104,30 \$454,76 \$15,49 \$15,49

et - First Run

2	3	4	5	6	7
GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light
\$63,719	\$232,001	\$0	\$139,427	\$65,302	\$0
\$9,756	\$35,522	\$0	\$21,348	\$9,998	\$0
\$9,301	\$33,865	\$0	\$20,352	\$9,532	\$0
\$124,186	\$452,163	\$0	\$271,740	\$127,272	\$0
\$25,800	\$94,645	\$0	\$56,315	\$26,888	\$0
\$119,803	\$450,098	\$0	\$295,010	\$140,849	\$0
\$56,261	\$204,848	\$0	\$123,109	\$57,659	\$0
\$68,589	\$258,009	\$0	\$169,179	\$80,892	\$0
\$42,767	\$155,716	\$0	\$93,582	\$43,830	\$0
\$242,260	\$882,075	\$0	\$530,107	\$248,280	\$0
\$248,458	\$904,642	\$0	\$543,670	\$254,632	\$0
\$1,010,899	\$3,703,583	\$0	\$2,263,839	\$1,065,135	\$0
239,602	872,395	0	524,290	245,556	0
12,629	2,484	0	170	10	29,658
\$53,282	\$10,543	\$0	\$732	\$42	\$0
\$2,849,679	\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694
\$2,649,679 (\$1,809,811)	(\$4,612,473)	\$0 \$0	(\$1,974,001)	\$1,260,733 (\$813,384)	(\$666,018)
\$1,039,868	\$2,650,201	\$0 \$0	\$1,134,207	\$467,349	\$382,676
\$1,039,000	φ2,030,201	φυ	\$1,134,207	φ407,349	φ302,070
\$125,556	\$319,991	\$0	\$136,947	\$56,429	\$46,205
\$24,494,899	\$61,960,423	\$0	\$26,783,158	\$10,825,737	\$7,766,243
\$736,645	\$1,333,411	\$0	\$519,550	\$162,800	\$221,747
\$1,286,674	\$2,326,145	\$0	\$905,979	\$283,468	\$387,057
\$4,102,627	\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0

\$1,192	2,406	\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0
	3,589	\$3,508,450	\$0	\$2,108,501	\$987,534	\$0
\$7,63	,	\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0
\$13,895		\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
ψ10,000	3,120	φου,συ 1,σου	Ψ	φου, 100,201	Ψ11,211,000	Ψ
(\$2,546	6,483)	(\$9,271,806)	\$0	(\$5,572,150)	(\$2,609,763)	\$0
(\$70	7,549)	(\$2,576,203)	\$0	(\$1,548,241)	(\$725,132)	\$0
(\$402	2,254)	(\$1,464,616)	\$0	(\$880,202)	(\$412,250)	\$0
(\$5,20	6,170)	(\$18,955,796)	\$0	(\$11,392,013)	(\$5,335,545)	\$0
(\$8,862	2,456)	(\$32,268,421)	\$0	(\$19,392,606)	(\$9,082,690)	\$0
\$5,033	3.271	\$18,326,263	\$0	\$11,013,678	\$5,158,349	\$0
	3,675	\$783,860	\$0	\$466,405	\$222,687	\$0
\$5,240		\$19,110,123	\$0	\$11,480,083	\$5,381,036	\$0
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	\$0	\$0	\$0	\$0	\$0	\$0
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	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0
\$370	6,961	\$926,899	\$0	\$74,987	\$0	\$0
\$24	4,284	\$600,664	\$0	\$48,594	\$0	\$0
\$61 [.]	1,652	\$1,503,975	\$0	\$121,673	\$0	\$0
\$9,059	,	\$22,276,983	\$0	\$1,802,227	\$0	\$0
\$10,292	2,728	\$25,308,521	\$0	\$2,047,481	\$0	\$0
	,			. , ,	•	·
\$	7,146	\$25,132	\$0	\$14,144	\$6,555	\$0
	1,860	\$41,709	\$0	\$23,474	\$10,878	\$0
	4,747	\$44,466	\$0	\$16,741	\$7,114	\$0
* .	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0
\$	3,203	\$11,266	\$0	\$6,341	\$2,938	\$0
	8,599	\$101,284	\$0	\$57,792	\$26,843	\$0
	4,589	\$118,987	\$0	\$63,988	\$29,421	\$0 \$0
	4,019	\$49,305	\$0 \$0	\$27,748	\$12,859	\$0 \$0
φι	\$0	\$49,303 \$0	\$0 \$0	\$0	\$12,839	\$0 \$0
\$94	پو 4,379	\$283,097	\$0 \$0	\$104,647	\$44,241	\$0 \$0
	8,542	\$675,247	\$0	\$314,875	\$140,849	\$0
Φ20 0	0,342	Ф 075,247	40	\$314,675	\$140,049	φυ
\$20	6,649	\$86,927	\$0	\$34,976	\$14,323	\$97
\$116	6,191	\$379,002	\$0	\$152,494	\$62,450	\$423
\$3	3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$:	3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$150	0,756	\$491,749	\$0	\$197,858	\$81,028	\$548
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\$13,89	5,726	\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
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\$37,23	4,835	\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426

8	9	10	11	12	13	14
Sentinel	Unmetered	Embedded	Back-	Rate Class 1	Rate class 2	Rate class 3
	Scattered Load	Distributor	up/Standby Power			
\$0	\$83	\$0	\$0	\$0	\$0	\$0
\$0	\$13	\$0	\$0	\$0	\$0	\$0
\$0	\$12	\$0	\$0	\$0	\$0	\$0
\$0	\$163	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$153	\$0	\$0	\$0	\$0	\$0
\$0	\$74	\$0	\$0	\$0	\$0	\$0
\$0	\$88	\$0	\$0	\$0	\$0	\$0
\$0	\$56	\$0	\$0	\$0	\$0	\$0
\$0	\$317	\$0	\$0	\$0	\$0	\$0
\$0	\$325	\$0	\$0	\$0	\$0	\$0
\$0	\$1,322	\$0	\$0	\$0	\$0	\$0
0	314	0	0	0	0	0
0	2,081	0	0	0	0	0
\$0	\$8,772	\$0	\$0	\$0	\$0	\$0
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\$0	\$3,338	\$0	\$0	\$0	\$0	\$0
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2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc. EB-XXXX-XXXX Tuesday, June 01, 2010

Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

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<u>Description</u>	Total	Residential	GS <50
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$48,677	\$27,252	\$5,855
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739	\$15,129	\$2,285
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125	\$44,691	\$6,750
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798	\$1,115,171	\$168,426
Depreciation on General Plant Assigned to Secondary C&P	\$152,344	\$86,694	\$17,850
Secondary C&P Operations and Maintenance	\$737,705	\$403,804	\$88,739
Allocation of General Expenses	\$346,481	\$193,978	\$41,673
Admin and General Assigned to Primary C&P	\$422,412	\$231,069	\$50,805
PILs on Secondary C&P	\$246,017	\$137,733	\$29,590
Debt Return on Secondary C&P	\$1,393,594	\$780,206	\$167,615
Equity Return on Secondary C&P	\$1,429,247	\$800,167	\$171,903
Total	\$6,620,138	\$3,835,896	\$751,491
Secondary NCP	1,533,922	858.769	184,493
PLCC Amount	244.876	197,856	12,629
Adjustment to Customer Related Cost for PLCC	\$985,581	\$883,770	\$51,440
General Plant - Gross Assets	\$32,025,213	\$16,399,455	\$2,849,679
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)	(\$1,809,811)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277	\$1,039,868
General Plant - Depreciation	\$1,411,020	\$722,554	\$125,556
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623	\$24,494,899
Total Administration and General Expense	\$8,085,278	\$5,090,842	\$736,645
Total O&M	\$14,121,257	\$8,896,505	\$1,286,674
Secondary Conductors and Poles Gross Plant			
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658	\$376,961
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081	\$244,284

Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087	\$611,652
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241	\$9,059,831
Subtotal	\$85,576,290	\$47,910,066	\$10,292,728
Secondary Conductors and Poles Accumulated Depreciation Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$1,945,350)	(\$1,089,108)	(\$233,978)
Acct 1835-5 Secondary Overhead Conductors	(\$1,205,175)	(\$674,720)	(\$144,953)
Acct 1840-5 Secondary Underground Conduit	(\$2,122,931)	(\$1,188,527)	(\$255,337)
Acct 1845-5 Secondary Underground Conductors	(\$51,349,088)	(\$28,747,895)	(\$6,176,035)
Subtotal	(\$56,622,544)	(\$31,700,250)	(\$6,810,303)
Secondary Conductor & Pools - Net Fixed Assets	\$28,953,747	\$16,209,816	\$3,482,425
General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$1,261,727	\$718,013	\$147,837
Secondary C&P Net Fixed Assets including General Plant	\$30,215,473	\$16,927,829	\$3,630,263
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0 \$0	\$0 \$0
Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0	\$0 \$0	\$0 \$0
Subtotal	\$0	\$0	\$ <i>0</i>
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Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458	\$4,102,627
Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772	\$1,192,406
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653	\$963,589
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579	\$7,637,104
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Subtotal	\$158,960,381	\$49,804,461	\$13,895,726
	\$158,960,381	\$49,804,461	\$13,895,726
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$158,960,381 \$79,402	\$49,804,461 \$26,416	\$13,895,726 \$7,146
Operations and Maintenance	\$79,402 \$131,778	\$26,416 \$43,840	\$7,146 \$11,860
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$79,402 \$131,778 \$144,302	\$26,416 \$43,840 \$61,211	\$7,146 \$11,860 \$14,747
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$79,402 \$131,778	\$26,416 \$43,840	\$7,146 \$11,860
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$79,402 \$131,778 \$144,302 \$0	\$26,416 \$43,840 \$61,211 \$0	\$7,146 \$11,860 \$14,747 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635	\$26,416 \$43,840 \$61,211 \$0 \$11,842 \$105,079	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Cother Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774	\$26,416 \$43,840 \$61,211 \$0 \$11,842 \$105,079	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302	\$26,416 \$43,840 \$61,211 \$0 \$11,842 \$105,079 \$130,269 \$51,824	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0, \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0, \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0,3203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390 \$1,165,555 \$39,701 \$39,701	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542 \$26,649 \$116,191 \$3,958 \$3,958 \$3,958
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5095 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390 \$267,330 \$1,165,555 \$39,701 \$39,701	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542 \$26,649 \$116,191 \$3,958 \$3,958

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GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power
\$14,396	\$0	\$1,165	\$0	\$0	\$0	\$10	\$0	\$0
\$4,952	\$0	\$398	\$0	\$910	\$0	\$65	\$0	\$0
\$14,630	\$0	\$1,175	\$0	\$2,687	\$0	\$191	\$0	\$0
\$365,045	\$0	\$29,331	\$0	\$67,057	\$0	\$4,766	\$0	\$0
\$44,222	\$0	\$3,542	\$0	\$0	\$0	\$34	\$0	\$0
\$225,149	\$0	\$19,865	\$0	\$0	\$0	\$147	\$0	\$0
\$102,469	\$0	\$8,290	\$0	\$0	\$0	\$71	\$0	\$0
\$129,061	\$0	\$11,392	\$0	\$0	\$0	\$84	\$0	\$0
\$72,758	\$0	\$5,886	\$0	\$0	\$0	\$50	\$0	\$0
\$412,145	\$0	\$33,343	\$0	\$0	\$0	\$285	\$0	\$0
\$422,689	\$0	\$34,196	\$0	\$0	\$0	\$292	\$0	\$0
\$1,807,515	\$0	\$148,584	\$0	\$70,655	\$0	\$5,996	\$0	\$0
453,645 2,484	0	36,700 170	0	0 29,658	0	314 2,081	0	0
\$9,895	\$0	\$686	\$0	\$0	\$0	\$39,788	\$0	\$0
\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694	\$0	\$75,770	\$0	\$0
(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0	\$0
\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676	\$0	\$27,649	\$0	\$0
\$319,991	\$0	\$136,947	\$56,429	\$46,205	\$0	\$3,338	\$0	\$0
\$61,960,423	\$0	\$26,783,158	\$10,825,737	\$7,766,243	\$0	\$572,821	\$0	\$0
\$1,333,411	\$0	\$519,550	\$162,800	\$221,747	\$0	\$20,282	\$0	\$0
\$2,326,145	\$0	\$905,979	\$283,468	\$387,057	\$0	\$35,430	\$0	\$0
\$926,899 \$600,664	\$0 \$0	\$74,987 \$48,594	\$0 \$0	\$0 \$0	\$0 \$0	\$641 \$415	\$0 \$0	\$0 \$0

\$1,503,975 \$22,276,983	\$0 \$0	\$121,673 \$1,802,227	\$0 \$0	\$0 \$0	\$0 \$0	\$1,040 \$15,399	\$0 \$0	\$0 \$0
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
(\$575,322) (\$356,421) (\$627,840) (\$15,186,092)	\$0 \$0 \$0 \$0	(\$46,544) (\$28,835) (\$50,793) (\$1,228,568)	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	(\$398) (\$246) (\$434) (\$10,497)	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
(\$16,745,676)	\$0	(\$1,354,740)	\$0	\$0	\$0	(\$11,575)	\$0	\$0
\$8,562,845 \$366,254 \$8,929,099	\$0 \$0 \$0	\$692,742 \$29,336 \$722,078	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$5,919 \$286 \$6,205	\$0 \$0 \$0	\$0 \$0 \$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,937,767 \$4,341,581 \$3,508,450 \$27,806,886	\$0 \$0 \$0 \$0	\$8,977,267 \$2,609,194 \$2,108,501 \$16,711,322	\$4,204,579 \$1,222,038 \$987,534 \$7,826,888	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$5,369 \$1,561 \$1,261 \$9,995	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0	\$0	\$18,186	\$0	\$0
\$25,132 \$41,709 \$44,466 \$0 \$0 \$11,266 \$101,284 \$118,987 \$49,305 \$0 \$283,097	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14,144 \$23,474 \$16,741 \$0 \$6,341 \$57,792 \$63,988 \$27,748 \$0 \$104,647	\$6,555 \$10,878 \$7,114 \$0 \$0 \$2,938 \$26,843 \$29,421 \$12,859 \$0 \$44,241	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$10 \$16 \$22 \$0 \$0 \$4 \$38 \$48 \$19 \$0 \$144	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
\$675,247	\$0	\$314,875	\$140,849	\$0	\$0	\$301	\$0	\$0
\$86,927 \$379,002 \$12,910 \$12,910	\$0 \$0 \$0 \$0	\$34,976 \$152,494 \$5,194 \$5,194	\$14,323 \$62,450 \$2,127 \$2,127	\$97 \$423 \$14 \$14	\$0 \$0 \$0 \$0	\$53 \$230 \$8 \$8	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$491,749	\$0 \$0	\$197,858	\$81,028	\$548	\$0 \$0	\$299	\$0 \$0	\$ 0
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426	\$0	\$73,826	\$0	\$0

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ALLOCATION BY RATE CLASSIFICATION

Description	Total
Depreciation on Acct 1850 Line Transformers	\$1,944,043
Depreciation on General Plant Assigned to Line Transformers	\$235,654
Acct 5035 - Overhead Distribution Transformers- Operation	\$71,406
Acct 5055 - Underground Distribution Transformers - Operation	\$75,272
Acct 5160 - Maintenance of Line Transformers	\$23,087
Allocation of General Expenses	\$387,417
Admin and General Assigned to Line Transformers	\$97,207
PILs on Line Transformers	\$377,963
Debt Return on Line Transformers	\$2,141,020
Equity Return on Line Transformers	\$2,195,795
Less: Transformer Ownership Allowance Credit	\$0
Total	\$7,548,864
Billed kW without Line Transformer Allowance Billed kWh without Line Transformer Allowance	
Line Transformation Unit Cost (\$/kW) Line Transformation Unit Cost (\$/kWh)	

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General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$32,025,213 (\$20,338,985) \$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257
Line Transformer Rate Base Acct 1850 - Line Transformers - Gross Assets Line Transformers - Accumulated Depreciation Line Transformers - Net Fixed Assets General Plant Assigned to Line Transformers - NFA Line Transformer Net Fixed Assets Including General Plant	\$96,810,205 (\$52,327,704) \$44,482,501 \$1,951,717 \$46,434,217
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$381,900 \$1,665,079 \$56,716 \$56,716
Total	\$2,160,411
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Acct 1815 - 1855	\$539,326,080

Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$1,082,082	\$184,059	\$511,277	\$75,148
\$132,421	\$21,588	\$60,418	\$8,792
\$39,746	\$6,761	\$18,780	\$2,760
\$41,897	\$7,127	\$19,796	\$2,910
\$12,851	\$2,186	\$6,072	\$892
\$214,602	\$36,867	\$102,992	\$15,144
\$54,072	\$9,202	\$25,593	\$3,763
\$210,380	\$35,785	\$99,403	\$14,610
\$1,191,722	\$202,709	\$563,081	\$82,762
\$1,222,211	\$207,895	\$577,487	\$84,880
\$0	\$0	\$0	\$0
\$4,201,983	\$714,178	\$1,984,899	\$291,663
0	0	2,816,365	333,039
1,107,769,581	290,725,436	1,123,789,074	832,077,628
\$0.0000 \$0.0038	\$0.0000 \$0.0025	\$0.7048 \$0.0018	\$0.8758 \$0.0004

\$16,399,455 (\$10,415,177)	\$2,849,679 (\$1,809,811)	\$7,262,674 (\$4,612,473)	\$3,108,208 (\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
(\$29,126,349)	(\$4,954,317)	(\$13,762,016)	(\$2,022,761)
\$24,759,596	\$4,211,544	\$11,698,753	\$1,719,500
\$1,096,725	\$178,790	\$500,385	\$72,817
\$25,856,322	\$4,390,334	\$12,199,138	\$1,792,317
\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$85,522	\$5,954
\$0	\$11,642	\$794
\$0	\$3,141	\$219
\$0	\$3,311	\$231
\$0	\$1,016	\$71
\$0	\$16,651	\$1,161
\$0	\$4,279	\$298
\$0	\$16,627	\$1,158
\$0	\$94,187	\$6,558
\$0	\$96,597	\$6,726
\$0	\$0	\$0
\$0	\$332,973	\$23,168
0	88,637	0
383,275,616	29,780,031	4,899,876
\$0.0000 \$0.0000	\$3.7566 \$0.0112	\$0.0000 \$0.0047

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430
\$0	\$4,258,845	\$296,523
\$0	(\$2,301,985)	(\$160,276)
\$0	\$1,956,861	\$136,247
\$0	\$96,423	\$6,576
\$0	\$2,053,284	\$142,823
\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
\$82,221	\$80,103	\$5,665
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\$0	\$4,258,845	\$296,523
\$20,318,081	\$20,487,973	\$1,446,726



ALLOCATION BY RATE CLASSIFICATION

Description	Total
Depreciation on Acct 1820-2 Distribution Station Equipment	\$613,998
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	(\$32,009)
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$555,038
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0
Depreciation on General Plant Assigned to Substation Transformers	(\$6,202)
Acct 5012 - Station Buildings and Fixtures Expense	\$213,259
Acct 5016 - Distributon Station Equipment - Labour	\$90,930
Acct 5017 - Distributon Station Equipment - Other	\$0
Acct 5114 - Maintenance of Distribution Station Equipment	\$160,019
Allocation of General Expenses	\$0
Admin and General Assigned to SubstationTransformers	\$143,793
PILs on SubstationTransformers	(\$10,557)
Debt Return on Substation Transformers	(\$59,802)
Equity Return on Substation Transformers	(\$61,332)
Total	\$1,607,134
Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance Substation Transformation Unit Cost (\$/kW) Substation Transformation Unit Cost (\$/kWh)	
General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257
	Ψ11,121,201

Substation Transformer Rate Base Gross Plant Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment Acct 1805-2 Land Station <50 kV Acct 1806-2 Land Rights Station <50 kV Acct 1808-2 Buildings and Fixtures < 50 KV	\$0 \$7,340,350 \$1,866,508 \$27,479,880
Acct 1810-2 Leasehold Improvements <50 kV Subtotal	\$0 \$36,686,737
Substation Transformers - Accumulated Depreciation Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment Acct 1805-2 Land Station <50 kV Acct 1806-2 Land Rights Station <50 kV Acct 1808-2 Buildings and Fixtures < 50 KV Acct 1810-2 Leasehold Improvements <50 kV	(\$27,809,576) \$0 \$0 (\$1,567,092) (\$8,552,534) \$0
Subtotal	(\$37,929,202)
Substation Transformers - Net Fixed Assets General Plant Assigned to SubstationTransformers - NFA Substation Transformer NFA Including General Plant	(\$1,242,465) (\$51,370) (\$1,293,834)
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$381,900 \$1,665,079 \$56,716 \$56,716 \$2,160,411
Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment Total	\$0 \$0 \$0
Acct 1815 - 1855	\$539,326,080

t Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$192,374	\$53,673	\$195,426	\$117,447
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$10,981)	(\$2,594)	(\$9,369)	(\$6,181)
\$190,404	\$44,982	\$162,449	\$107,171
\$0	\$0	\$0	\$0
\$2,143	(\$1,425)	(\$5,555)	(\$970)
\$73,158	\$17,283	\$62,417	\$41,178
\$28,490	\$7,949	\$28,942	\$17,393
\$0	\$0	\$0	\$0
\$50,136	\$13,988	\$50,932	\$30,609
\$0	\$0	\$0	\$0
\$44,992	\$12,559	\$45,786	\$27,528
\$3,404	(\$2,362)	(\$9,140)	(\$1,612)
\$19,284	(\$13,377)	(\$51,774)	(\$9,131)
\$19,777	(\$13,720)	(\$53,098)	(\$9,364)
\$613,180	\$116,958	\$417,015	\$314,068
0	0	3,079,920	1,879,169
1,107,769,581	290,725,436	1,123,789,074	832,077,628
\$0.0000 \$0.0006	\$0.0000 \$0.0004	\$0.1354 \$0.0004	\$0.1671 \$0.0004
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979

\$0	\$0	\$0	\$0
\$0 \$2,518,083	\$0 \$594,884	\$0 \$2,148,384	\$0 \$1,417,329
\$640,299	\$151,267	\$546,292	\$360,399
\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018
\$0	\$0	\$0	\$0
\$12,585,266	\$2,973,204	\$10,737,524	\$7,083,745
(\$8,713,120)	(\$2,431,010)	(\$8,851,367)	(\$5,319,476)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$537,586)	(\$127,002)	(\$458,659)	(\$302,586)
(\$2,933,919)	(\$693,123)	(\$2,503,167)	(\$1,651,386)
\$0	\$0	\$0	\$0
(\$12,184,625)	(\$3,251,135)	(\$11,813,193)	(\$7,273,448)
\$400,640	(\$277,931)	(\$1,075,669)	(\$189,702)
\$17,746	(\$11,799)	(\$46,009)	(\$8,033)
\$418,387	(\$289,730)	(\$1,121,678)	(\$197,736)
\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
ΦO	¢ο	ΦO	¢ο
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	·	·	·
\$0	\$0	\$0	\$0
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$55,007	\$0	\$70
\$0	\$0	\$0
\$0	\$0	\$0
(\$2,673)	(\$181)	(\$32)
\$46,347	\$3,138	\$547
\$0	\$0	\$0
(\$1,423)	\$893	\$134
\$17,808	\$1,206	\$210
\$8,146	\$0	\$10
\$0	\$0	\$0
\$14,336	\$0	\$18
\$0	\$0	\$0
\$12,912	\$0	\$16
(\$2,320)	\$1,276	\$195
(\$13,139)	\$7,228	\$1,107
(\$13,476)	\$7,413	\$1,136
\$121,526	\$20,973	\$3,413
697,451	88,637	0
383,275,616	29,780,031	4,899,876
\$0.1742 \$0.0003	\$0.2366 \$0.0007	\$0.0000 \$0.0007
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430

\$0 \$0 \$612,941 \$155,859 \$2,294,653 \$0 \$3,063,453	\$0 \$0 \$41,494 \$10,551 \$155,339 \$0	\$0 \$0 \$7,235 \$1,840 \$27,086 \$0
7-,,		7,
(\$2,491,421) \$0 \$0 (\$130,857) (\$714,162) \$0	\$0 \$0 \$0 (\$8,859) (\$48,346) \$0	(\$3,182) \$0 \$0 (\$1,545) (\$8,430) \$0
(\$3,336,440)	(\$57,205)	(\$13,156)
(\$272,987) (\$11,785) (\$284,772)	\$150,179 \$7,400 \$157,579	\$23,005 \$1,110 \$24,115
\$14,534 \$63,370 \$2,159 \$2,159 \$82,221	\$14,160 \$61,737 \$2,103 \$2,103 \$80,103	\$1,001 \$4,366 \$149 \$149 \$5,665
\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0
\$20,318,081	\$20,487,973	\$1,446,726



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 03.3 Primary Conductors and Poles Cost Pool

Depreciation on Acct 1835-4 Primary Overhead Conductors			1
Depreciation on Acct 1835-4 Primary Overhead Conductors \$159,433 \$73,417	<u>Description</u>	Total	Residential
Depreciation on Acct 1840-4 Primary Underground Conductors \$52,029,463 \$934,539 Depreciation on Acct 1845-4 Primary Underground Conductors \$2,029,463 \$934,539 Depreciation on General Plant Assigned to Primary C&P \$433,775 \$202,577 Primary C&P Operations and Maintenance \$2,025,737 \$901,108 Allocation of General Expenses \$910,484 \$416,452 Admin and General Assigned to Primary C&P \$1,160,388 \$515,640 PlLs on Primary C&P \$698,908 \$321,837 Debt Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$3,959,053 \$1,823,088 General Plant - Gross Assets \$32,025,213 \$16,630,891 \$7,607,883 General Plant - Net Fixed Assets \$32,025,213 \$16,399,455 \$69,804 \$11,686,227 \$5,994,277 General Plant - Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 \$135,100,623 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 \$135,100,623 Primary Conductor	·		\$479,503 \$73,447
Depreciation on Acct 1845-4 Primary Underground Conductors \$2,029,463 \$934,539 Depreciation on General Plant Assigned to Primary C&P \$433,775 \$202,573 \$901,108 Allocation of General Expenses \$910,484 \$416,452 Admin and General Expenses \$11,60,398 \$515,640 Admin and General Assigned to Primary C&P \$688,908 \$321,837 \$1,823,088 PlLs on Primary C&P \$3,959,053 \$1,823,088 \$1,823,088 Petury Return on Primary C&P \$4,060,341 \$1,669,728 Total \$16,630,891 \$7,607,883 General Plant - Gross Assets \$32,025,213 \$16,399,455 General Plant - Accumulated Depreciation \$20,338,985) \$10,415,177 General Plant - Net Fixed Assets \$11,686,227 \$5,984,277 General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets \$67,045,810			
Depreciation on General Plant Assigned to Primary C&P \$433,775 \$202,577 Primary C&P Operations and Maintenance \$2,025,737 \$901,108 Allocation of General Expenses \$910,484 \$416,452 Admin and General Assigned to Primary C&P \$1,160,398 \$515,640 PILs on Primary C&P \$9,959,063 \$1,823,088 Equity Return on Primary C&P \$4,060,341 \$1,869,729 Total \$16,630,891 \$7,607,883 General Plant - Gross Assets \$32,025,213 \$16,399,455 General Plant - Accumulated Depreciation \$20,338,985) \$10,415,177 General Plant - Net Fixed Assets \$11,686,227 \$5,984,277 General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets \$67,045,810 \$30,873,641 Acct 1836-4 Primary Overhead Conductors \$19,486,503 \$8,973,257 Acct 1845-4 Primary Underground Conductors \$15,747,125 \$7,251,327 Subtotal			
Primary C&P Operations and Maintenance \$2,025,737 \$901,108 Allocation of General Expenses \$910,484 \$416,452 Admin and General Assigned to Primary C&P \$1,160,398 \$515,640 PILs on Primary C&P \$698,908 \$321,837 Debt Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$4,060,341 \$1,869,729 Total \$16,630,891 \$7,607,883 General Plant - Gross Assets \$32,025,213 \$16,399,455 General Plant - Accumulated Depreciation \$20,338,985) \$10,415,177 General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets \$67,045,810 \$30,873,641 Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1840-4 Primary Underground Conductors \$19,486,503 \$8,973,257 Acct 1840-4 Primary Undergro	•		
Allocation of General Expenses Admin and General Expenses Admin and General Assigned to Primary C&P PILs on Primary C&P PS 3,959,063 \$3,959,063 \$1,232,837 Pebt Return on Primary C&P \$3,959,063 \$1,823,088 Equity Return on Primary C&P \$4,060,341 \$1,869,729 Total \$16,630,891 \$7,607,883 General Plant - Gross Assets \$32,025,213 \$16,399,455 General Plant - Accumulated Depreciation \$31,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,990,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1845-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1835-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1845-4 Primary Underground Conduit \$16,630,891 \$17,607,893 \$17,607,893 \$17,762,890 \$17,762,890 \$17,762,890 \$17,762 \$17,765 \$17,762 \$17,765 \$17,762			
Admin and General Assigned to Primary C&P PILs on Primary C&P Debt Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$4,060,341 \$1,869,729 Total \$16,630,891 \$7,607,883 General Plant - Gross Assets General Plant - Accumulated Depreciation (\$20,338,985) (\$10,415,177) General Plant - Net Fixed Assets \$11,686,227 \$5,984,277 General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1835-4 Primary Overhead Conductors \$19,486,503 \$8,973,257 Acct 1840-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures \$(\$41,615,040) (\$19,163,133) Acct 1835-4 Primary Overhead Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Underground Conduit \$(\$6,573,699) Acct 1845-4 Primary Underground Conduit \$(\$6,573,699) \$(\$3,027,095) Acct 1845-4 Primary Underground Conductors \$(\$30,027,095) A			
PILs on Primary C&P \$698,908 \$321,837 Debt Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$4,060,341 \$1,869,729 Total \$16,630,891 \$7,607,883 General Plant - Gross Assets \$32,025,213 \$16,399,455 General Plant - Accumulated Depreciation (\$20,338,985) (\$10,415,177) General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1840-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1840-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1845-4 Primary Overhead Conductors \$11,562,880 (\$53,24,542) Acct 1830-4 Primary Overhead Conduct		The state of the s	
Debt Return on Primary C&P \$3,959,053 \$1,823,088 Equity Return on Primary C&P \$4,060,341 \$1,869,729 Total \$16,630,891 \$7,607,883 General Plant - Gross Assets \$32,025,213 \$16,399,455 General Plant - Accumulated Depreciation \$20,338,985) \$10,415,177 General Plant - Net Fixed Assets \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1840-4 Primary Overhead Conductors \$19,486,503 \$8,973,257 Acct 1840-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1840-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation \$6,673,898 \$5,245,642 \$37,871,762 Acct 1830-4 Primary Underground Conduit </th <th></th> <th></th> <th></th>			
Squity Return on Primary C&P \$4,060,341 \$1,869,729 \$16,630,891 \$7,607,883 \$7,607,883 \$7,607,883 \$7,607,883 \$6,630,891 \$7,607,883 \$16,630,891 \$7,607,883 \$16,630,891 \$7,607,883 \$16,630,895 \$10,415,177 \$60,000 \$12,000 \$11,686,227 \$5,984,277 \$5,984,277 \$60,000 \$11,686,227 \$5,984,277 \$60,000 \$11,686,227 \$5,984,277 \$60,000 \$14,110,000 \$722,554 \$7,045,810 \$135,100,623 \$7,045,810 \$135,100,623 \$7,045,810 \$135,100,623 \$7,045,810 \$14,121,257 \$8,896,505 \$7,045,810 \$14,121,257 \$8,896,505 \$7,045,810 \$14,121,257 \$8,896,505 \$135,100,623 \$135,100,623 \$135,100,623 \$135,100,623 \$14,121,257 \$1,257			
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Sacuration			
General Plant - Accumulated Depreciation (\$20,338,985) (\$10,415,177) General Plant - Net Fixed Assets \$11,686,227 \$5,984,277 General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1835-4 Primary Underground Conductors \$19,486,503 \$8,973,257 Acct 1840-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures \$41,615,040 (\$19,163,133) Acct 1835-4 Primary Underground Conductors \$3,524,542 \$3,24,542 Acct 1840-4 Primary Underground Conductors \$85,080,099 \$3,027,095 Acct 1845-4 Primary Underground Conductors \$85,080,099 \$3,027,095 Acct 1845-4 Primary Underground Conductors \$85,0	Total	ψ10,000,001	ψ1,001,000
General Plant - Accumulated Depreciation (\$20,338,985) (\$10,415,177) General Plant - Net Fixed Assets \$11,686,227 \$5,984,277 General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1835-4 Primary Underground Conductors \$19,486,503 \$8,973,257 Acct 1840-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures \$41,615,040 (\$19,163,133) Acct 1835-4 Primary Underground Conductors \$3,524,542 \$3,24,542 Acct 1840-4 Primary Underground Conductors \$85,080,099 \$3,027,095 Acct 1845-4 Primary Underground Conductors \$85,080,099 \$3,027,095 Acct 1845-4 Primary Underground Conductors \$85,0	General Plant - Gross Assets	\$32,025,213	\$16 300 <i>4</i> 55
General Plant - Net Fixed Assets \$11,686,227 \$5,984,277 General Plant - Depreciation \$1,411,020 \$722,554 Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets \$67,045,810 \$30,873,641 Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1835-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1840-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation (\$41,615,040) (\$19,163,133) Acct 1830-4 Primary Overhead Conductors (\$11,562,880) (\$5,324,542) Acct 1840-4 Primary Underground Conduit (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets \$82,254,542<			
State			
Total Net Fixed Assets Excluding General Plant \$267,503,905 \$135,100,623 Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets \$67,045,810 \$30,873,641 Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1835-4 Primary Overhead Conductors \$19,486,503 \$8,973,257 Acct 1840-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1845-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Overhead Conductors \$41,615,040 \$19,163,133 Acct 1830-4 Primary Underground Conduit \$6,573,698 \$3,224,542 Acct 1840-4 Primary Underground Conductors \$85,080,099 \$39,178,174 Subtotal \$85,080,099 \$39,178,174 Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary	Constant land Not 1 Not 2 Notes	ψ11,000,227	ψ0,001,211
Total Administration and General Expense \$8,085,278 \$5,090,842 Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures \$67,045,810 \$30,873,641 Acct 1835-4 Primary Overhead Conductors \$19,486,503 \$8,973,257 Acct 1840-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1845-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation (\$41,615,040) (\$19,163,133) Acct 1830-4 Primary Poles, Towers & Fixtures (\$41,615,040) (\$19,163,133) Acct 1840-4 Primary Underground Conductors (\$11,562,880) (\$5,324,542) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$30,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808 <	General Plant - Depreciation	\$1,411,020	\$722,554
Total O&M \$14,121,257 \$8,896,505 Primary Conductors and Poles Gross Assets \$67,045,810 \$30,873,641 Acct 1830-4 Primary Poles, Towers & Fixtures \$19,486,503 \$8,973,257 Acct 1840-4 Primary Underground Conduit \$15,747,125 \$7,251,327 Acct 1845-4 Primary Underground Conductors \$124,806,821 \$57,471,765 Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation (\$41,615,040) (\$19,163,133) Acct 1830-4 Primary Poles, Towers & Fixtures (\$41,615,040) (\$19,163,133) Acct 1840-4 Primary Underground Conduit (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Subtotal Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1835-4 Primary Overhead Conductors Acct 1845-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Total Administration and General Expense	\$8,085,278	\$5,090,842
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Subtotal Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1830-4 Primary Overhead Conductors Acct 1830-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Acct 1845-4 Primary Underground Conductors Expression (\$85,080,099) Primary Conductor & Pools - Net Fixed Assets Separate Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Total O&M	\$14,121,257	\$8,896,505
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conduit Subtotal Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1830-4 Primary Overhead Conductors Acct 1830-4 Primary Overhead Conductors Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Acct 1845-4 Primary Underground Conductors Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$30,27,095) Acct 1845-4 Primary Underground Conductors (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets Seneral Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808			
Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Subtotal Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Overhead Conductors Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1835-4 Primary Overhead Conductors Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Acct 1845-4 Primary Underground Conductors Acct 1845-4 Primary Underground Conductors Bubtotal Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808			
Acct 1840-4 Primary Underground Conduit	· · · · · · · · · · · · · · · · · · ·		
Acct 1845-4 Primary Underground Conductors \$124,806,821 \$57,471,765 \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures (\$41,615,040) (\$19,163,133) Acct 1835-4 Primary Overhead Conductors (\$11,562,880) (\$5,324,542) Acct 1840-4 Primary Underground Conduit (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	<u>-</u>		
Subtotal \$227,086,259 \$104,569,990 Primary Conductors and Poles Accumulated Depreciation (\$41,615,040) (\$19,163,133) Acct 1835-4 Primary Poles, Towers & Fixtures (\$11,562,880) (\$5,324,542) Acct 1840-4 Primary Underground Conduit (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808			
Primary Conductors and Poles Accumulated Depreciation (\$41,615,040) (\$19,163,133) Acct 1835-4 Primary Poles, Towers & Fixtures (\$11,562,880) (\$5,324,542) Acct 1840-4 Primary Underground Conduit (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Acct 1845-4 Primary Underground Conductors	\$124,806,821	\$57,471,765
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors (\$11,562,880) (\$5,324,542) (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Subtotal	\$227,086,259	\$104,569,990
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors (\$11,562,880) (\$5,324,542) (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Primary Conductors and Poles Accumulated Depreciation		
Acct 1835-4 Primary Overhead Conductors (\$11,562,880) (\$5,324,542) Acct 1840-4 Primary Underground Conduit (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808		(\$41,615,040)	(\$19,163,133)
Acct 1840-4 Primary Underground Conduit (\$6,573,698) (\$3,027,095) Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets \$82,254,542 \$37,877,046 General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808		The second secon	
Acct 1845-4 Primary Underground Conductors (\$85,080,099) (\$39,178,174) Subtotal (\$144,831,717) (\$66,692,944) Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808			(\$3,027,095)
Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant \$82,254,542 \$37,877,046 \$3,592,572 \$1,677,762 \$85,847,114 \$39,554,808		(\$85,080,099)	(\$39,178,174)
General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Subtotal	(\$144,831,717)	(\$66,692,944)
General Plant Assigned to Primary C&P - NFA \$3,592,572 \$1,677,762 Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808	Primary Conductor & Pools - Net Fixed Assets	\$82.254.542	\$37.877.046
Primary C&P Net Fixed Assets Including General Plant \$85,847,114 \$39,554,808			
Acct 1830-3 Bulk Poles, Towers & Fixtures \$0 \$0			
	Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0

Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
Subtotal	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350	\$2,853,479
Acct 1835-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$2,901,483	\$1,849,157
Acct 1840-5 Secondary Underground Conduit	\$7,264,894	\$4,630,022
Acct 1845-5 Secondary Underground Conductors	\$107,608,116	\$68,580,202
Subtotal	\$122,251,843	\$77,912,860
	, , ,	. , ,
Operations and Maintenance		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432	\$53,810
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254	\$89,304
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145	\$111,321
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0 \$0	\$0 \$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50.850	\$0 \$24,122
Acct 5095 Overnead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622	\$215,322
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003	\$260,556
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534	\$105,566
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717	\$712,504
Total	\$3,090,557	\$1,572,504
General Expenses		*
Acct 5005 - Operation Supervision and Engineering	\$381,900	\$194,863
Acct 5010 - Load Dispatching	\$1,665,079	\$849,599
Acct 5085 - Miscellaneous Distribution Expense	\$56,716	\$28,939
Acct 5105 - Maintenance Supervision and Engineering	\$56,716	\$28,939
Total	\$2,160,411	\$1,102,340
Primary Conductors and Poles Gross Assets	\$227,086,259	\$104,569,990
Acct 1815 - 1855	\$539,326,080	\$276,794,983

Grouping of Operation and Maintenance	Total	Residentia
1830	\$ 456,622	\$ 215,322
1835	\$ 539,003	\$ 260,556
1840	\$ -	\$ -
1845	\$ 1,313,717	\$ 712,504
1830 & 1835	\$ 575,070	\$ 272,801
1840 & 1845	\$ 206,145	\$ 111,321
Total	\$ 3,090,557	\$ 1,572,504

Worksheet - First Run

GS <50 GS>50-Regular GS >50-Intermediate Large Use >5MW Street Light \$79,747 \$235,153 \$139,642 \$65,314 \$39,214 \$12,210 \$36,004 \$21,381 \$10,000 \$6,004	Unmetered Scattered Load \$2,724 \$417
\$12,210 \$36,004 \$21,381 \$10,000 \$6,004	\$417
+ , - +-, +-, +-,,500	
\$11,641 \$34,326 \$20,384 \$9,534 \$5,724	\$398
\$155,425 \$458,307 \$272,159 \$127,295 \$76,428	\$5,309
\$32,290 \$95,931 \$56,402 \$26,893 \$18,429	\$1,254
\$151,079 \$456,410 \$295,469 \$140,876 \$75,556	\$5,240
\$69,952 \$207,443 \$123,237 \$57,640 \$33,435	\$2,326
\$86,496 \$261,627 \$169,442 \$80,907 \$43,286	\$2,999
\$53,526 \$157,832 \$93,727 \$43,838 \$26,320	\$1,828
\$303,202 \$894,060 \$530,925 \$248,327 \$149,094	\$10,358
\$310,959 \$916,933 \$544,509 \$254,680 \$152,909	\$10,623
\$1,266,527 \$3,754,025 \$2,267,276 \$1,065,304 \$626,400	\$43,477
\$2,849,679 \$7,262,674 \$3,108,208 \$1,280,733 \$1,048,694	¢75 770
	\$75,770
(\$1,809,811) (\$4,612,473) (\$1,974,001) (\$813,384) (\$666,018) \$1,039,868 \$2,650,201 \$1,134,207 \$467,349 \$382,676	(\$48,121) \$27,649
\$1,009,000 \$2,000,201 \$1,104,207 \$407,049 \$302,070	φ21,049
\$125,556 \$319,991 \$136,947 \$56,429 \$46,205	\$3,338
\$24,494,899 \$61,960,423 \$26,783,158 \$10,825,737 \$7,766,243	\$572,821
\$736,645 \$1,333,411 \$519,550 \$162,800 \$221,747	\$20,282
\$1,286,674 \$2,326,145 \$905,979 \$283,468 \$387,057	\$35,430
\$5,134,672 \$15,140,727 \$8,991,121 \$4,205,363 \$2,524,883	\$175,404
\$1,492,365 \$4,400,571 \$2,613,221 \$1,222,266 \$733,844	\$50,980
\$1,205,986 \$3,556,119 \$2,111,755 \$987,718 \$593,022	\$41,197
\$9,558,271 \$28,184,699 \$16,737,112 \$7,828,349 \$4,700,108	\$326,517
\$17,391,294 \$51,282,116 \$30,453,208 \$14,243,696 \$8,551,857	\$594,099
(\$3,187,068) (\$9,397,783) (\$5,580,749) (\$2,610,250) (\$1,567,184)	(\$108,872)
(\$885,538) (\$2,611,206) (\$1,550,630) (\$725,267) (\$435,447)	(\$30,251)
(\$503,444) (\$1,484,516) (\$881,560) (\$412,327) (\$247,559)	(\$17,198)
(\$6,515,819) (\$19,213,349) (\$11,409,594) (\$5,336,541) (\$3,204,037)	(\$222,585)
(\$11,091,869) (\$32,706,853) (\$19,422,533) (\$9,084,385) (\$5,454,227)	(\$378,906)
\$6,299,425 \$18,575,263 \$11,030,675 \$5,159,311 \$3,097,629	\$215,193
\$267,426 \$794,510 \$467,125 \$222,728 \$152,633	\$10,387
\$6,566,851 \$19,369,773 \$11,497,799 \$5,382,040 \$3,250,263	\$225,580
\$0 \$0 \$0 \$0	\$0

\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
Ψ 0	Ψ	Ψ0	Ų.	ΨŪ	Ψ
\$430,965 \$279,281 \$699,279	\$934,071 \$605,312 \$1,515,613	\$75,053 \$48,637 \$121,780	\$0 \$0 \$0	\$171,585 \$111,194 \$278,412	\$12,196 \$7,903 \$19,789
\$10,357,765	\$22,449,359	\$1,803,811	\$0	\$4,123,865	\$293,114
\$11,767,289	\$25,504,354	\$2,049,281	\$0	\$4,685,056	\$333,003
\$8,862 \$14,708 \$17,611 \$0 \$0 \$3,973 \$35,532 \$42,653 \$17,387 \$0 \$112,575	\$25,463 \$42,258 \$44,958 \$0 \$0 \$11,415 \$102,626 \$120,519 \$49,953 \$0 \$286,207 \$683,399	\$14,166 \$23,510 \$16,766 \$0 \$6,350 \$57,881 \$64,086 \$27,791 \$0 \$104,802 \$315,352	\$6,556 \$10,880 \$7,115 \$0 \$0 \$2,939 \$26,848 \$29,427 \$12,861 \$0 \$44,249	\$4,278 \$7,099 \$7,825 \$0 \$0 \$1,918 \$17,215 \$20,345 \$8,392 \$0 \$49,877	\$298 \$494 \$549 \$0 \$133 \$1,198 \$1,418 \$584 \$0 \$3,502
\$32,677 \$142,473 \$4,853 \$4,853 \$184,857	\$89,189 \$388,864 \$13,246 \$13,246	\$35,475 \$154,670 \$5,268 \$5,268 \$200,681	\$14,534 \$63,370 \$2,159 \$2,159 \$82,221	\$14,160 \$61,737 \$2,103 \$2,103 \$80,103	\$1,001 \$4,366 \$149 \$149 \$5,665
¢17.201.204	PE4 202 440	\$20.4F2.200	\$14.242.60C	¢0 554 957	¢504.000
\$17,391,294	\$51,282,116	\$30,453,208	\$14,243,696	\$8,551,857	\$594,099
\$45,958,832	\$124,728,944	\$49,590,540	\$20,318,081	\$20,487,973	\$1,446,726

GS <50	(GS>50-Regular	GS >50- Intermediate	Laı	rge Use >5MW	Street Light	S	Unmetered Scattered Load
\$ 35,532	\$	102,626	\$ 57,881	\$	26,848	\$ 17,215	\$	1,198
\$ 42,653	\$	120,519	\$ 64,086	\$	29,427	\$ 20,345	\$	1,418
\$ -	\$	-	\$ -	\$	-	\$ -	\$	-
\$ 112,575	\$	286,207	\$ 104,802	\$	44,249	\$ 49,877	\$	3,502
\$ 44,930	\$	129,089	\$ 71,817	\$	33,236	\$ 21,687	\$	1,509
\$ 17,611	\$	44,958	\$ 16,766	\$	7,115	\$ 7,825	\$	549
\$ 253,302	\$	683,399	\$ 315,352	\$	140,876	\$ 116,948	\$	8,176



<u>Description</u>	Total
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$69,538
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798
Depreciation on General Plant Assigned to Secondary C&P	\$219,590
Secondary C&P Operations and Maintenance	\$1,064,820
Allocation of General Expenses	\$488,702
Admin and General Assigned to Primary C&P	\$609,631
PILs on Secondary C&P	\$351,453
Debt Return on Secondary C&P	\$1,990,848
Equity Return on Secondary C&P	\$2,041,782
Total	\$8,680,026
General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257
Secondary Conductors and Poles Gross Plant	
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483
Acct 1840-5 Secondary Underground Conduit	\$7,264,894
Acct 1845-5 Secondary Underground Conductors	\$107,608,116
Subtotal	\$122,251,843
Secondary Conductors and Poles Accumulated Depreciation	
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$2,779,071)
Acct 1835-5 Secondary Overhead Conductors	(\$1,721,679)

Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	(\$3,032,758) (\$73,355,839)
Subtotal	(\$80,889,348)
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA	\$41,362,495 \$1,818,667
Secondary C&P Net Fixed Assets Including General Plant	\$43,181,163
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0
Acct 1840-3 Bulk Underground Conduit	\$0
Acct 1845-3 Bulk Underground Conductors	\$0
Subtotal	\$0
Acat 4000 4 Brimany Balan, Tayyana 8 Fintanaa	\$67,045,810
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors	\$19,486,503
Acct 1840-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit	\$15,747,125
Acct 1845-4 Primary Underground Conductors	\$124,806,821
Subtotal	\$227,086,259
ouxiou.	\$221,000,200
Operations and Maintenance	
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0 \$50,850
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003
Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534
Acct 5135 Overhead distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717
Total	\$3,090,557

General Expenses	
Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
Total	\$2,160,411
Secondary Conductors and Poles Gross Assets	\$122,251,843
Acct 1815 - 1855	\$539,326,080

Grouping of Operation and Maintenance	Total
1830	\$ 456,622
1835	\$ 539,003
1840	\$ -
1845	\$ 1,313,717
1830 & 1835	\$ 575,070
1840 & 1845	\$ 206,145
Total	\$ 3,090,557

- First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$44,318	\$6,693	\$14,507	\$1,166
\$15,129	\$2,285	\$4,952	\$398
\$44,691	\$6,750	\$14,630	\$1,175
\$1,115,171	\$168,426	\$365,045	\$29,331
\$140,985	\$20,407	\$44,564	\$3,545
\$671,396	\$102,223	\$226,988	\$19,883
\$310,289	\$47,331	\$103,168	\$8,293
\$384,193	\$58,525	\$130,116	\$11,402
\$223,986	\$33,829	\$73,321	\$5,891
\$1,268,796	\$191,628	\$415,334	\$33,372
\$1,301,257	\$196,531	\$425,959	\$34,226
\$5,520,212	\$834,627	\$1,818,586	\$148,683
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
\$2,853,479 \$1,849,157 \$4,630,022 \$68,580,202	\$430,965 \$279,281 \$699,279 \$10,357,765	\$934,071 \$605,312 \$1,515,613 \$22,449,359	\$75,053 \$48,637 \$121,780 \$1,803,811
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
(\$1,771,142) (\$1,097,251)	(\$267,498) (\$165,719)	(\$579,774) (\$359,179)	(\$46,585) (\$28,860)

(\$1,932,821)	(\$291,917)	(\$632,698)	(\$50,837)
(\$46,750,733)	(\$7,060,829)	(\$15,303,600)	(\$1,229,648)
(\$51,551,946)	(\$7,785,963)	(\$16,875,251)	(\$1,355,930)
\$26,360,914	\$3,981,326	\$8,629,103	\$693,350
\$1,167,656	\$169,017	\$369,088	\$29,362
\$27,528,569	\$4,150,343	\$8,998,191	\$722,712
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,873,641	\$5,134,672	\$15,140,727	\$8,991,121
\$8,973,257	\$1,492,365	\$4,400,571	\$2,613,221
\$7,251,327	\$1,205,986	\$3,556,119	\$2,111,755
\$57,471,765	\$9,558,271	\$28,184,699	\$16,737,112
\$104,569,990	\$17,391,294	\$51,282,116	\$30,453,208
\$53,810	\$8,862	\$25,463	\$14,166
\$89,304	\$14,708	\$42,258	\$23,510
\$111,321	\$17,611	\$44,958	\$16,766
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$24,122	\$3,973	\$11,415	\$6,350
\$215,322	\$35,532	\$102,626	\$57,881
\$260,556	\$42,653	\$120,519	\$64,086
\$105,566	\$17,387	\$49,953	\$27,791
\$0	\$0	\$0	\$0
\$712,504	\$112,575	\$286,207	\$104,802
\$1,572,504	\$253,302	\$683,399	\$315,352

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$ 215,322	\$ 35,532	\$ 102,626	\$ 57,881
\$ 260,556	\$ 42,653	\$ 120,519	\$ 64,086
\$ -	\$ -	\$ -	\$ -
\$ 712,504	\$ 112,575	\$ 286,207	\$ 104,802
\$ 272,801	\$ 44,930	\$ 129,089	\$ 71,817
\$ 111,321	\$ 17,611	\$ 44,958	\$ 16,766
\$ 1,572,504	\$ 253,302	\$ 683,399	\$ 315,352

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$2,665	\$189
\$0	\$910	\$65
\$0	\$2,687	\$191
\$0	\$67,057	\$4,766
\$0	\$9,431	\$657
\$0	\$41,393	\$2,937
\$0	\$18,317	\$1,304
\$0	\$23,714	\$1,681
\$0	\$13,469	\$957
\$0	\$76,295	\$5,423
\$0	\$78,247	\$5,562
\$0	\$334,185	\$23,732
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430
\$0	\$171,585	\$12,196
\$0 \$0	\$171,383 \$111,194	\$7,903
\$0 \$0	\$278,412	\$19,789
\$0 \$0	\$4,123,865	\$293,114
\$0	\$4,685,056	\$333,003
\$0	(\$106,502)	(\$7,570)
\$0	(\$65,980)	(\$4,690)

\$0 \$0	(\$116,224) (\$2,811,215)	(\$8,261) (\$199,814)
\$0	(\$3,099,922)	(\$220,335)
\$0 \$0 \$0	\$1,585,135 \$78,106 \$1,663,241	\$112,668 \$5,438 \$118,106
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$0	\$0	\$0
\$4,205,363 \$1,222,266 \$987,718 \$7,828,349	\$2,524,883 \$733,844 \$593,022 \$4,700,108	\$175,404 \$50,980 \$41,197 \$326,517
\$14,243,696	\$8,551,857	\$59 <i>4,0</i> 99
\$6,556 \$10,880 \$7,115 \$0 \$0 \$2,939 \$26,848 \$29,427 \$12,861 \$0 \$44,249	\$4,278 \$7,099 \$7,825 \$0 \$0 \$1,918 \$17,215 \$20,345 \$8,392 \$0 \$49,877	\$298 \$494 \$549 \$0 \$133 \$1,198 \$1,418 \$584 \$0 \$3,502

\$1,001	\$14,160	\$14,534
\$4,366	\$61,737	\$63,370
\$149	\$2,103	\$2,159
\$149	\$2,103	\$2,159
\$5,665	\$80,103	\$82,221
\$333,003	\$4,685,056	\$0
\$1,446,726	\$20,487,973	\$20,318,081

Large Use >5MW		Street Light	Unmetered Scattered Load	
\$	26,848	\$	17,215	\$ 1,198
\$	29,427	\$	20,345	\$ 1,418
\$	-	\$	-	\$ -
\$	44,249	\$	49,877	\$ 3,502
\$	33,236	\$	21,687	\$ 1,509
\$	7,115	\$	7,825	\$ 549
\$	140,876	\$	116,948	\$ 8,176



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 03.5 USL Metering Credit Worksheet - First Run

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$268,789
Depreciation on General Plant Assigned to Metering	\$20,882
Acct 5065 - Meter expense	\$139,111
Acct 5070 & 5075 - Customer Premises	\$26,184
Acct 5175 - Meter Maintenance	\$3,663
Acct 5310 - Meter Reading	\$37,811
Admin and General Assigned to Metering	\$118,379
PILs on Metering	\$34,615
Debt Return on Metering	\$196,084
Equity Return on Metering	\$201,100
Total	\$1,046,617
Number of Customers	7,893
Metering Unit Cost (\$/Customer/Month)	\$11.05
General Plant - Gross Assets	\$2,849,679
General Plant - Accumulated Depreciation	(\$1,809,811)
General Plant - Net Fixed Assets	\$1,039,868
General Plant - Depreciation	\$125,556
Total Net Fixed Assets Excluding General Plant	\$24,494,899
Total Administration and General Expense	\$736,645
Total O&M	\$1,286,674
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$6,846,537
Metering - Accumulated Depreciation	(\$2,772,639)
Metering - Net Fixed Assets	\$4,073,898
General Plant Assigned to Metering - NFA	\$172,947
Metering Net Fixed Assets Including General Plant	\$4,246,845



USoA Account #	Accounts	O1 Grouping
1565	Conservation and Demand Management Expenditures and Recoveries	dp
1608	Franchises and Consents	gp
1805	Land	dp
1805-1	Land Station >50 kV	dp
1805-2	Land Station <50 kV	dp
1806	Land Rights	dp
1806-1	Land Rights Station >50 kV	dp
1806-2	Land Rights Station <50 kV	dp
1808	Buildings and Fixtures	dp
1808-1	Buildings and Fixtures > 50 kV	dp
1808-2	Buildings and Fixtures < 50 KV	dp
1810	Leasehold Improvements	dp
1810-1	Leasehold Improvements >50 kV	dp
1810-2	Leasehold Improvements <50 kV	dp
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	dp
1825	Storage Battery Equipment	dp
1825-1	Storage Battery Equipment > 50 kV	dp
1825-2	Storage Battery Equipment <50 kV	dp
1830	Poles, Towers and Fixtures	dp
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp
1830-4	Poles, Towers and Fixtures - Primary	dp
1830-5	Poles, Towers and Fixtures - Secondary	dp
1835	Overhead Conductors and Devices	dp
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp
1835-4	Overhead Conductors and Devices - Primary	dp
1835-5	Overhead Conductors and Devices - Secondary	dp
1840	Underground Conduit	dp

4040.0		
1840-3	Underground Conduit - Bulk Delivery	dp
1840-4	Underground Conduit - Primary	dp
1840-5	Underground Conduit - Secondary	dp
1845 1845-3	Underground Conductors and Devices	dp
1845-4	Underground Conductors and Devices - Bulk Delivery	dp
1845-5	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary	dp
1850	Line Transformers	dp dp
1855	Services	dp dp
1860	Meters	dp dp
1905	Land	gp
1906	Land Rights	gp
1908	Buildings and Fixtures	gp
1910	Leasehold Improvements	gp
1915	Office Furniture and Equipment	gp
1920	Computer Equipment - Hardware	gp
1925	Computer Software	gp
1930	Transportation Equipment	gp
1935	Stores Equipment	gp
1940	Tools, Shop and Garage Equipment	gp
1945	Measurement and Testing Equipment	gp
1950	Power Operated Equipment	gp
1955	Communication Equipment	gp
1960	Miscellaneous Equipment	gp
1970	Load Management Controls - Customer Premises	gp
1975	Load Management Controls - Utility Premises	gp
1980	System Supervisory Equipment	gp
1990 1995	Other Tangible Property Contributions and Grants - Credit	gp
2005	Property Under Capital Leases	CO
2010	Electric Plant Purchased or Sold	gp
2105		gp accum dep
2100	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	accum acp
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep
3046	Balance Transferred From Income	NI
4080	Distribution Services Revenue	CREV
4082	Retail Services Revenues	mi
4084	Service Transaction Requests (STR) Revenues	mi
4090	Electric Services Incidental to Energy Sales	mi
4205	Interdepartmental Rents	mi
4210	Rent from Electric Property	mi
4215	Other Utility Operating Income	mi
4220	Other Electric Revenues	mi
4225	Late Payment Charges	mi
4235	Miscellaneous Service Revenues	mi
4240	Provision for Rate Refunds	mi
4245	Government Assistance Directly Credited to Income	mi
4305	Regulatory Debits	mi

Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Costs on Disposition of Utility and Other Property Costs on Disposition of Allowances for Emission Costs and Expenses of Merchandising, Jobbing, Etc. Hassian Losses from Financial Instrument Investments Costs and Losses from Financial Instrument Investments Costs and Losses from Financial Instrument Hedges Costs and Losses from Financial Instrument Investments Costs and Cost	mi
Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Cost on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Cost of Emission Associated in Cost of Emission Associated in Cost of Emission Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	
Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
Losses from Disposition of Allowances for Emission 4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
4405 Interest and Dividend Income	mi
interest and Bridging meeting	mi
4415 Equity in Earnings of Subsidiary Companies	mi
	mi
4705 Power Purchased	сор
4708 Charges-WMS	сор
4710 Cost of Power Adjustments	сор
4712 Charges-One-Time	сор
4714 Charges-NW	сор
4715 System Control and Load Dispatching	сор
4716 Charges-CN	сор
4730 Rural Rate Assistance Expense	сор
Operation Supervision and Engineering	di
5010 Load Dispatching	di
5012 Station Buildings and Fixtures Expense	di
5014 Transformer Station Equipment - Operation Labour	di
5015 Transformer Station Equipment - Operation Supplies and Expenses	di
5016 Distribution Station Equipment - Operation Labour	di
5017 Distribution Station Equipment - Operation Supplies and Expenses	di
5020 Overhead Distribution Lines and Feeders - Operation Labour	di
Overhead Distribution Lines & Feeders - Operation Supplies and	di
Expenses Overhead Subtransmission Feeders - Operation	di
5035 Overhead Distribution Transformers- Operation	di
5040 Underground Distribution Lines and Feeders - Operation Labour	di
5045 Underground Distribution Lines & Feeders - Operation Supplies &	di
Expenses	
5050 Underground Subtransmission Feeders - Operation	
5055 Underground Distribution Transformers - Operation	di di

5065	Meter Expense	
5070	Customer Premises - Operation Labour	
5075	Customer Premises - Materials and Expenses	
5085	Miscellaneous Distribution Expense	
5090	Underground Distribution Lines and Feeders - Rental Paid	
5095	Overhead Distribution Lines and Feeders - Rental Paid	
5096	Other Rent	
5105	Maintenance Supervision and Engineering	
5110	Maintenance of Buildings and Fixtures - Distribution Stations	
5112	Maintenance of Transformer Station Equipment	
5114	Maintenance of Distribution Station Equipment	
5120	Maintenance of Poles, Towers and Fixtures	
5125	Maintenance of Overhead Conductors and Devices	
5130	Maintenance of Overhead Services	
5135	Overhead Distribution Lines and Feeders - Right of Way	
5145	Maintenance of Underground Conduit	
5150	Maintenance of Underground Conductors and Devices	
5155	Maintenance of Underground Services	
5160	Maintenance of Line Transformers	
5175	Maintenance of Meters	
5305	Supervision	
5310	Meter Reading Expense	
5315	Customer Billing	
5320	Collecting	
5325	Collecting- Cash Over and Short	
5330	Collection Charges	
5335	Bad Debt Expense	
5340	Miscellaneous Customer Accounts Expenses	
5405	Supervision	
5410	Community Relations - Sundry	
5415	Energy Conservation	
5420	Community Safety Program	
5425	Miscellaneous Customer Service and Informational Expenses	
5505	Supervision	
5510	Demonstrating and Selling Expense	
5515	Advertising Expense	
5520	Miscellaneous Sales Expense	
5605	Executive Salaries and Expenses	
5610	Management Salaries and Expenses	
5615	General Administrative Salaries and Expenses	
5620	Office Supplies and Expenses	
5625	Administrative Expense Transferred Credit	

5630	Outside Services Employed	ad
5635	Property Insurance	ad
5640	Injuries and Damages	ad
5645	Employee Pensions and Benefits	ad
5650	Franchise Requirements	ad
5655	Regulatory Expenses	ad
5660	General Advertising Expenses	ad
5665	Miscellaneous General Expenses	ad
5670	Rent	ad
5675	Maintenance of General Plant	ad
5680	Electrical Safety Authority Fees	ad
5685	Independent Market Operator Fees and Penalties	сор
5705	Amortization Expense - Property, Plant, and Equipment	dep
5710	Amortization of Limited Term Electric Plant	dep
5715	Amortization of Intangibles and Other Electric Plant	dep
5720	Amortization of Electric Plant Acquisition Adjustments	dep
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep
5735	Amortization of Deferred Development Costs	dep
5740	Amortization of Deferred Charges	dep
6005	Interest on Long Term Debt	INT
6105	Taxes Other Than Income Taxes	ad
6110	Income Taxes	Input
6205	Donations	ad
6210	Life Insurance	ad
6215	Penalties	ad
6225	Other Deductions	ad

Grouping by Allocator

1830

1835

1840

1845

1850

1855

1860

1815-1855

1830 & 1835

1840 & 1845

ВСР

BDHA

Break Out

CCA

CDMPP

CEN

CEN EWMP

CREV

CWCS

CWMC

CWMR

CWNB

DCP

LPHA

LTNCP

NFA

NFA ECC

O&M

PNCP

SNCP

TCP

Total

ccounts - First Run

	ı		1
	1	2	3
Total	Residential	GS <50	GS>50-Regular
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$806,542	\$276,682	\$65,365	\$236,060
\$7,340,350	\$2,518,083	\$594,884	\$2,148,384
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,866,508	\$640,299	\$151,267	\$546,292
\$0	\$0	\$0	\$0
\$2,897,554	\$993,996	\$234,827	\$848,060
\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069
\$2,979,141	\$874,847	\$229,597	\$887,499
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$67,045,810	\$30,873,641	\$5,134,672	\$15,140,727
\$4,477,350	\$2,853,479	\$430,965	\$934,071
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$19,486,503	\$8,973,257	\$1,492,365	\$4,400,571
\$2,901,483	\$1,849,157	\$279,281	\$605,312
\$0	\$0	\$0	\$0

ΦO	ΦO	ФО.	ΦΩ
\$0 \$15,747,125	\$0 \$7,251,327	\$0 \$1,205,986	\$0 \$3,556,119
\$7,264,894	\$4,630,022	\$699,279	\$1,515,613
\$0	\$0	φ033,279 \$0	\$0
\$0	\$0	\$0	\$0
\$124,806,821	\$57,471,765	\$9,558,271	\$28,184,699
\$107,608,116	\$68,580,202	\$10,357,765	\$22,449,359
\$96,810,205	\$53,885,945	\$9,165,861	\$25,460,769
\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$310,348	\$158,923	\$27,615	\$70,381
\$0 \$2,314,485	\$0 \$1,185,200	\$0 \$205,948	\$0 \$524,879
\$4,192,798	\$2,147,046	\$373,085	\$950,842
\$3,264,398	\$1,671,631	\$290,474	\$740,300
\$12,503,840	\$6,402,960	\$1,112,621	\$2,835,619
\$219,670	\$112,489	\$19,547	\$49,817
\$3,281,350	\$1,680,312	\$291,982	\$744,144
\$0	\$0	\$0	\$0
\$37,250	\$19,075	\$3,315	\$8,448
\$713,368	\$365,301	\$63,477	\$161,778
\$140,982	\$72,194	\$12,545	\$31,972
\$0	\$0	\$0	\$0
\$0	\$0 \$0.504.004	\$0	\$0
\$5,046,724 \$0	\$2,584,324	\$449,069	\$1,144,496
(\$119,239,265)	\$0 (\$62,942,623)	\$0 (\$9,918,420)	\$0 (\$25,745,147)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	
\$0	\$0	\$0	\$0
(\$13,204,827)	(\$6,668,988)	(\$1,209,145)	(\$3,058,560)
(\$59,082,445)	(\$32,977,678)	(\$7,135,577)	(\$8,817,049)
(\$310,000)	(\$253,092)	(\$32,309)	(\$22,238)
(\$5,000)	(\$4,082)	(\$521)	(\$359)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$498,000)	(\$251,511)	(\$45,601)	(\$115,349)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$1,450,331)	(\$927,052)	(\$155,766)	(\$213,634)
(\$1,468,281)	(\$1,198,743)	(\$153,026)	(\$105,329)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
φυ	Φ0	ΦО	ΦΟ

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$252,000)	(\$127,271)	(\$23,075)	(\$58,369)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$2,799)	(\$1,414)	(\$256)	(\$648)
\$0	\$0	\$0	\$0
\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071
\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007
\$0	\$0	\$0	\$0
\$4,160,000	\$1,221,616	\$320,603	\$1,239,281
\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465
\$0	\$0	\$0	\$0
\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561
\$0	\$0	\$0	\$0
\$381,900	\$194,863	\$32,677	\$89,189
\$1,665,079	\$849,599	\$142,473	\$388,864
\$213,259	\$73,158	\$17,283	\$62,417
\$24,969	\$8,566	\$2,024	\$7,308
\$0	\$0	\$0	\$0
\$90,930	\$28,490	\$7,949	\$28,942
\$0	\$0	\$0	\$0
\$113,432	\$53,810	\$8,862	\$25,463
\$188,254	\$89,304	\$14,708	\$42,258
\$0	\$0	\$0	\$0
\$71,406	\$39,746	\$6,761	\$18,780
\$206,145	\$111,321	\$17,611	\$44,958
, -	. ,-	. ,-	. ,
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$75,272	\$41,897	\$7,127	\$19,796

\$911,478	\$639,598	\$139,111	\$107,128	
\$510,298	\$410,222	\$26,184	\$5,149	
\$0	\$0	\$0	\$0	
\$56,716	\$28,939	\$4,853	\$13,246	
\$0	\$0	\$0	\$0	
\$50,850	\$24,122	\$3,973	\$11,415	
\$0	\$0	\$0	\$0	
\$56,716	\$28,939	\$4,853	\$13,246	
\$4,170	\$1,431	\$338	\$1,220	
\$112,531	\$38,603	\$9,120	\$32,936	
\$160,019	\$50,136	\$13,988	\$50,932	
\$456,622	\$215,322	\$35,532	\$102,626	
\$539,003	\$260,556	\$42,653	\$120,519	
\$198,230	\$148,951	\$14,641	\$9,722	
\$222,534	\$105,566	\$17,387	\$49,953	
\$0	\$0	\$0	\$0	
\$1,313,717	\$712,504	\$112,575	\$286,207	
\$793,977	\$596,600	\$58,643	\$38,941	
\$23,087	\$12,851	\$2,186	\$6,072	
\$24,000	\$16,841	\$3,663	\$2,821	
\$314,151	\$256,481	\$32,741	\$22,536	
\$1,091,363	\$603,570	\$37,811	\$408,160	
\$2,447,720	\$1,998,382	\$255,105	\$175,590	
\$1,082,799	\$884,025	\$112,851	\$77,676	
\$0	\$0	\$0	\$0	
\$10,710	\$8,744	\$1,116	\$768	
\$525,300	\$212,641	\$80,634	\$48,065	
\$184,620	\$150,729	\$19,241	\$13,244	
\$115,000	\$72,451	\$10,478	\$18,944	
\$255,000	\$160,652	\$23,235	\$42,005	
\$115,000	\$72,451	\$10,478	\$18,944	
\$25,000	\$12,802	\$2,225	\$5,669	
\$130,000	\$81,901	\$11,845	\$21,414	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$942,233	\$593,614	\$85,853	\$155,211	
\$1,388,702	\$874,893	\$126,533	\$228,756	
\$1,548,279	\$975,428	\$141,073	\$255,043	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	

\$587,859,317	\$225,290,358	\$47,208,033	\$162,002,469
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0 \$2,272,953	\$0 \$1,147,936	\$0 \$208,131	\$0 \$526,471
\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$10,106	\$3,467	\$819	\$2,958
\$12,499,011	\$6,575,467	\$1,193,391	\$2,790,745
\$0	\$0	\$0	\$0
\$62,250	\$39,218	\$5,672	\$10,254
\$568,152	\$357,940	\$51,768	\$93,590
\$0	\$0	\$0	\$0
\$1,438,462	\$906,243	\$131,067	\$236,953
\$15,000	\$9,450	\$1,367	\$2,471
\$1,045,000	\$658,358	\$95,216	\$172,139
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$188,700	\$118,883	\$17,194	\$31,084
\$0	\$0	\$0	\$0
\$248,500	\$156,557	\$22,642	\$40,935

\$587,859,317

Total	Residential	GS <50	G	SS>50-Regular
\$ 217,429	\$ 74,588	\$ 17,621	\$	63,637
\$ 137,500	\$ 47,169	\$ 11,143	\$	40,244
\$ 250,949	\$ 78,626	\$ 21,937	\$	79,873

\$	587,859,317	\$	225,290,358	\$	47,208,033	\$	162,002,469
·	, , - 30			_	, , . 30	_	-,,
\$	27,661,350	\$	9,489,136	\$	2,241,759	\$	8,095,961
\$	122,251,843	\$	77,912,860	\$	11,767,289	\$	25,504,354
\$	269,180,841	\$	117,758,798	\$	21,071,046	\$	64,680,185
\$	7,945,278	\$	5,005,589	\$	723,943	\$	1,308,798
\$	32,050,213	\$	16,412,257	\$	2,851,904	\$	7,268,343
\$	1,190,752	\$	601,379	\$	109,035	\$	275,807
\$	96,810,205	\$	53,885,945	\$	9,165,861	\$	25,460,769
-\$	1,450,331	-\$	927,052	-\$	155,766	-\$	213,634
\$	36,686,737	\$	12,585,266	\$	2,973,204	\$	10,737,524
\$	2,256,719	\$	1,842,443	\$	235,198	\$	161,888
\$	1,091,363	\$	603,570	\$	37,811	\$	408,160
\$	45,771,170	\$	32,118,325	\$	6,985,647	\$	5,379,572
\$	24,146,796	-ψ \$	18,144,075	-ψ \$	1,783,471	-Ψ \$	1,184,296
-\$	59,082,445	Ψ -\$	32,977,678	φ -\$	7,135,577	Ψ -\$	8,817,049
\$	298,160,839	Ψ \$	87,557,193	\$	22,978,698	\$	88,823,360
\$	39,897,141	Ф \$	11,716,098	Ф \$	3,074,798	Ф \$	11,885,525
\$	115,000	Ф \$	72,451	Ф \$	10,478	Ф \$	18,944
- - 5 \$	510,298	-ъ \$	190,865,273 410,222	-5 \$	26,184	-ъ \$	5,149
\$ -\$	525,300 364,902,570	\$ -\$	212,641	\$ -\$	80,634 32,199,465	\$ -\$	48,065 81,681,378
	- 525 200		212 641		90.634		- 49.065
\$ \$	206,145	э \$	111,321	Ф \$	17,611	Ф \$	44,958
\$	575,070 206 145	э \$	272,801	Ф \$	44,930 17,611	Ф \$	129,089
\$ \$	2,160,411	\$ \$	1,102,340	\$ \$	184,857	\$ \$	504,544
\$	24,000	\$	16,841	\$	3,663	\$	2,821
\$	992,207	\$	745,551	\$	73,284	\$	48,663
\$	169,765	\$	94,494	\$	16,073	\$	44,648
\$	1,313,717	\$	712,504	\$	112,575	\$	286,207
\$	-	\$	740.504	\$	-	\$	-
\$	539,003	\$	260,556	\$	42,653	\$	120,519
\$	456,622	\$	215,322	\$	35,532	\$	102,626

5	6	7	9	
GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$155,733	\$67,349	\$4,559	\$795	
\$1,417,329	\$612,941	\$41,494	\$7,235	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$360,399	\$155,859	\$10,551	\$1,840	
\$0	\$0	\$0	\$0	
\$559,481	\$241,954	\$16,379	\$2,856	
\$5,306,018	\$2,294,653	\$155,339	\$27,086	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$4,625,843	\$2,000,503	\$135,426	\$23,614	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$8,051,942	\$3,771,195	\$0	\$4,816	
\$657,123	\$302,687	\$23,518	\$3,870	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$8,991,121	\$4,205,363	\$2,524,883	\$175,404	
\$75,053	\$0	\$171,585	\$12,196	
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$2,613,221	\$1,222,266	\$733,844	\$50,980	
\$48,637	\$0	\$111,194	\$7,903	
\$0	\$0	\$0	\$0	

\$0	\$0	\$0	\$0
\$2,111,755	\$987,718	\$593,022	\$41,197
\$121,780	\$0	\$278,412	\$19,789
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
\$1,803,811	\$0	\$4,123,865	\$293,114
\$3,742,261	\$0	\$4,258,845	\$296,523
\$10,882	\$0	\$2,833,270	\$190,803
\$1,122,019	\$139,966	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$20,434	\$0	\$0 \$10.463	\$0 \$73.4
\$30,121 \$0	\$12,411 \$0	\$10,163	\$734 \$0
\$224,632	\$92,559	\$0 \$75,790	\$5,476
\$406,932	\$167,676	\$137,297	\$9,920
\$316,826	\$130,548	\$106,896	\$7,723
\$1,213,561	\$500,046	\$409,449	\$29,583
\$21,320	\$8,785	\$7,193	\$520
\$318,472	\$131,226	\$107,451	\$7,763
\$0	\$0	\$0	\$0
\$3,615	\$1,490	\$1,220	\$88
\$69,236	\$28,529	\$23,360	\$1,688
\$13,683	\$5,638	\$4,617	\$334
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$489,810	\$201,826	\$165,259	\$11,940
\$0	\$0 (\$4.640.664)	\$0 (\$4,808,008)	\$0 (\$2.42.404)
(\$10,752,213) \$0	(\$4,640,664) \$0	(\$4,898,008) \$0	(\$342,191) \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
ΨΟ	ΨΟ	ΨΟ	ΨΟ
(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
\$0	\$0	\$0	\$0
(\$1,322,100)	(\$534,392)	(\$383,366)	(\$28,276)
(\$7,907,150)	(\$1,946,482)	(\$195,712)	(\$102,797)
(\$1,518)	(\$184)	(\$4)	(\$655)
(\$24)	(\$3)	(\$0)	(\$11)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$49,861)	(\$20,154)	(\$14,458)	(\$1,066)
\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
(\$90,211)	(\$56,853)	(\$4,351)	(\$2,466)
(\$7,190)	(\$872)	(\$19)	(\$3,102)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$25,231)	(\$10,198)	(\$7,316)	(\$540)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$280)	(\$113)	(\$81)	(\$6)
\$0	\$0	\$0	\$0
\$59,573,629	\$27,441,093	\$2,132,138	\$350,813
\$5,275,509	\$2,430,030	\$188,810	\$31,066
\$0	\$0	\$0	\$0
\$917,591	\$422,665	\$32,841	\$5,403
\$4,402,891	\$2,028,081	\$157,579	\$25,927
\$0	\$0	\$0	\$0
\$3,740,285	\$1,722,868	\$133,865	\$22,026
\$0	\$0	\$0	\$0
\$35,475	\$14,534	\$14,160	\$1,001
\$154,670	\$63,370	\$61,737	\$4,366
\$41,178	\$17,808	\$1,206	\$210
\$4,821	\$2,085	\$141	\$25
\$0	\$0	\$0	\$0
\$17,393	\$8,146	\$0	\$10
\$0	\$0	\$0	\$0
\$14,166	\$6,556	\$4,278	\$298
\$23,510	\$10,880	\$7,099	\$494
\$0	\$0	\$0	\$0
\$2,760	\$0	\$3,141	\$219
\$16,766	\$7,115	\$7,825	\$549
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,910	\$0	\$3,311	\$231

\$22,798	\$2,844	\$0	\$0
\$351	\$20	\$64,058	\$4,314
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$0	\$0	\$0	\$0
\$6,350	\$2,939	\$1,918	\$133
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$805	\$348	\$24	\$4
\$21,728	\$9,397	\$636	\$111
\$30,609	\$14,336	\$0	\$18
\$57,881	\$26,848	\$17,215	\$1,198
\$64,086	\$29,427	\$20,345	\$1,418
\$89	\$0	\$23,259	\$1,566
\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0
\$104,802	\$44,249	\$49,877	\$3,502
\$358	\$0	\$93,161	\$6,274
\$892	\$0	\$1,016	\$71
\$600	\$75	\$0	\$0
\$1,538	\$187	\$4	\$664
\$38,910	\$2,912	\$0	\$0
\$11,986	\$1,454	\$32	\$5,171
\$5,302	\$643	\$14	\$2,288
\$0	\$0	\$0	\$0
\$52	\$6	\$0	\$23
\$183,960	\$0	\$0	\$0
\$904	\$110	\$2	\$390
\$7,378	\$2,308	\$3,152	\$289
\$16,360	\$5,119	\$6,989	\$640
\$7,378	\$2,308	\$3,152	\$289
\$2,426	\$1,000	\$819	\$59
\$8,340	\$2,610	\$3,563	\$326
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$60,451	\$18,914	\$25,826	\$2,364
\$89,095	\$27,877	\$38,064	\$3,484
\$99,333	\$31,080	\$42,438	\$3,885
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$96,483,281	\$44,268,829	\$11,595,452	\$1,010,895
\$0	\$0	\$0	\$0
\$0 \$0	\$0	\$0	\$0
\$0 \$0	\$0	\$0 \$0	\$0
\$0	ψ91,983 \$0	\$0	\$0 \$0
\$0 \$227,574	\$0 \$91,985	\$0 \$65,989	\$0 \$4,867
\$1,289,120	\$521,061	\$373,803	\$27,571
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,951	\$844	\$57	\$10
\$1,115,403	\$440,101	\$357,955	\$25,948
\$0	\$0	\$0	\$0
\$3,994	\$1,250	\$1,706	\$156
\$36,451	\$11,405	\$15,573	\$1,425
\$0	\$0	\$0	\$0
\$92,288	\$28,875	\$39,428	\$3,609
\$962	\$301	\$411	\$38
\$67,044	\$20,977	\$28,643	\$2,622
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$12,106	\$3,788	\$5,172	\$473
\$0	\$0	\$0	\$0
\$15,943	\$4,988	\$6,811	\$623

 GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 41,983	\$ 18,156	\$ 1,229	\$ 214
\$ 26,550	\$ 11,482	\$ 777	\$ 136
\$ 48,002	\$ 22,482	\$ -	\$ 29

\$	57,881	\$	26,848	\$	17,215	\$	1,198
\$	64,086	\$	29,427	\$	20,345	\$	1,418
\$	-	\$	-	\$	-	\$	-
\$	104,802	\$	44,249	\$	49,877	\$	3,502
\$	6,562	\$	-	\$	7,468	\$	520
\$	447	\$	-	\$	116,421	\$	7,840
\$	600	\$	75	\$	-	\$	-
\$	200,681	\$	82,221	\$	80,103	\$	5,665
\$	71,817	\$	33,236	\$	21,687	\$	1,509
\$	16,766	\$	7,115	\$	7,825	\$	549
\$	-	\$	-	\$	-	\$	-
\$	183,960	\$	-	\$	-	\$	-
-\$	32,585,007	-\$	13,377,507	-\$	13,258,059	-\$	935,879
\$	351	\$	20	\$	64,058	\$	4,314
\$	7,378	\$	2,308	\$	3,152	\$	289
\$	8,800,299	\$	4,053,636	\$	314,962	\$	51,823
\$	65,766,728	\$	30,293,788	\$	2,353,789	\$	387,282
-\$	7,907,150	-\$	1,946,482	-\$	195,712	-\$	102,797
\$	10,882	\$	-	\$	2,833,270	\$	190,803
\$	1,144,816	\$	142,810	\$	-	\$	-
\$	38,910	\$	2,912	\$	-	\$	-
\$	11,050	\$	1,341	\$	30	\$	4,768
\$	7,083,745	\$	3,063,453	\$	207,384	\$	36,161
-\$	90,211	-\$	56,853	-\$	4,351	-\$	2,466
\$	3,742,261	\$	-	\$	4,258,845	\$	296,523
\$	119,221	\$	48,189	\$	34,570	\$	2,550
\$	3,110,634	\$	1,281,733	\$	1,049,513	\$	75,829
\$	509,746	\$	159,492	\$	217,777	\$	19,934
\$	38,505,150	\$	18,014,891	\$	8,551,857	\$	598,914
\$	2,049,281	\$	-	\$	4,685,056	\$	333,003
\$	5,341,057	\$	2,309,806	\$	156,365	\$	27,265
\$	96,483,281	\$	44,268,829	\$	11,595,452	\$	1,010,895



2006 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 05 Details of Allocators by Class and Account Worksheet -

Uniform System of Accounts - Detail Accounts

Categorization

			Financial Statement -		
USoA		Reclassified	Asset Break Out		
Account #	Accounts	Balance	includes Acc Dep	Adjusted TB	Demand
Account #		Dalatice	and Contributed		
			Capital		
1565	Conservation and Demand Management	\$0	\$0	\$0	\$0
4000	Expenditures and Recoveries	• •	**	* -	* -
1608	Franchises and Consents	\$0	(00.440.000)	\$0	\$0 \$0
1805	Land Station >50 kV	\$8,146,892	(\$8,146,892)	\$0	\$0
1805-1 1805-2	Land Station >50 kV	\$0 \$0	\$806,542	\$806,542	\$806,542 \$7,340,350
			\$7,340,350	\$7,340,350	
1806 1806-1	Land Rights Land Rights Station >50 kV	\$1,866,508 \$0	(\$1,866,508) \$0	\$0 \$0	\$0 \$0
1806-2	Land Rights Station <50 kV	\$0 \$0	\$1,866,508	\$1,866,508	\$1,866,508
1808	Buildings and Fixtures	\$30,377,434	(\$30,377,434)	\$1,000,000	\$1,860,308
1808-1	Buildings and Fixtures > 50 kV	\$0,377,434	\$2,897,554	\$2,897,554	\$2,897,554
1808-2	Buildings and Fixtures < 50 KV	\$0 \$0	\$27,479,880	\$27,479,880	\$27,479,880
1810	Leasehold Improvements	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$ 0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1010 2	Transformer Station Equipment - Normally	**	**	* -	• •
1815	Primary above 50 kV	\$23,957,253	\$0	\$23,957,253	\$23,957,253
	Distribution Station Equipment - Normally	* 45 070 700	(0.45,070,700)		•
1820	Primary below 50 kV	\$45,073,723	(\$45,073,723)	\$0	\$0
	Distribution Station Equipment - Normally		•		•
1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally	ro.	#40.004.500	£40,004,500	¢40.004.500
1820-2	Primary below 50 kV (Primary)	\$0	\$42,094,582	\$42,094,582	\$42,094,582
	Distribution Station Equipment - Normally	\$0	CO 070 444	\$2,979,141	\$0
1820-3	Primary below 50 kV (Wholesale Meters)	Φυ	\$2,979,141	\$2,979,141	Φ0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$71,523,160	(\$71,523,160)	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission	\$0	\$0	\$0	\$0
1830-3	Bulk Delivery	**	·	* -	* -
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$67,045,810	\$67,045,810	\$46,932,067
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$4,477,350	\$4,477,350	\$3,134,145
1835	Overhead Conductors and Devices	\$22,387,986	(\$22,387,986)	\$0	\$0
1005.0	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0
1835-3 1835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary	\$0	\$19,486,503	\$19,486,503	\$13,640,552
1030-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -	· ·			
1835-5	Secondary	\$0	\$2,901,483	\$2,901,483	\$2,031,038
1840	Underground Conduit	\$23,012,019	(\$23,012,019)	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0 \$0	\$0 \$0
1840-4	Underground Conduit - Primary	\$0	\$15,747,125	\$15,747,125	\$11,022,987
1840-5	Underground Conduit - Secondary	\$0	\$7,264,894	\$7,264,894	\$5,085,426
1845	Underground Conductors and Devices	\$232,414,937	(\$232,414,937)	\$0	\$0
. 5 . 5	Underground Conductors and Devices - Bulk			* -	•
1845-3	Delivery	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -			*	.
1845-4	Primary	\$0	\$124,806,821	\$124,806,821	\$87,364,775
	Underground Conductors and Devices -	**	0407.000.440	#407.000.440	Ф7F 00F 004
1845-5	Secondary	\$0	\$107,608,116	\$107,608,116	\$75,325,681
1850	Line Transformers	\$96,810,205	\$0	\$96,810,205	\$62,926,633

1855	Services	\$24,146,796	\$0	\$24,146,796	\$0
1860	Meters	\$44,859,692	\$0	\$44,859,692	\$0
	Land	\$0	\$ 0		\$0 \$0
1905				\$0	
1906	Land Rights	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$310,348	\$0	\$310,348	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$2,314,485	\$0	\$2,314,485	\$0
1920	Computer Equipment - Hardware	\$4,192,798	\$0		\$0
	· · · · · · · · · · · · · · · · · · ·		•	\$4,192,798	
1925	Computer Software	\$3,264,398	\$0	\$3,264,398	\$0
1930	Transportation Equipment	\$12,503,840	\$0	\$12,503,840	\$0
1935	Stores Equipment	\$219,670	\$0	\$219,670	\$0
1940	Tools, Shop and Garage Equipment	\$3,281,350	\$0	\$3,281,350	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0
	• • • • • • • • • • • • • • • • • • • •				
1950	Power Operated Equipment	\$37,250	\$0	\$37,250	\$0
1955	Communication Equipment	\$713,368	\$0	\$713,368	\$0
1960	Miscellaneous Equipment	\$140,982	\$0	\$140,982	\$0
1970	Load Management Controls - Customer	•			
	Premises	\$0	\$0	\$0	\$0
1075	1 101111000				
1975	1 111 10 11 11000 5	\$0	\$0	\$0	\$0
	Load Management Controls - Utility Premises				
1980	System Supervisory Equipment	\$5,046,724	\$0	\$5,046,724	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$119,239,265)		(\$119,239,265)	
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
		·		·	
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -	(\$258,172,422)		(\$258,172,422)	
	Property, Plant, & Equipment	(ψ200, 172, 422)		(ψ200, 172, 422)	
2120	Accumulated Amortization of Electric Utility			40	
	Plant - Intangibles	\$0		\$0	
3046	Balance Transferred From Income	(\$13,204,827)		(\$13,204,827)	\$0
	Distribution Services Revenue			Street St	
4080		(\$59,082,445)		(\$59,082,445)	\$0
4082	Retail Services Revenues	(\$310,000)		(\$310,000)	\$0
4084		(\$5,000)		(\$E,000)	\$0
	Service Transaction Requests (STR) Revenues	(\$5,000)		(\$5,000)	ΦU
4090	Electric Services Incidental to Energy Sales	\$0		\$0	\$0
4205	Interdepartmental Rents	\$0		\$0	\$0
	·	· ·		·	
4210	Rent from Electric Property	(\$498,000)		(\$498,000)	\$0
4215	Other Utility Operating Income	\$0		\$0	\$0
4220	Other Electric Revenues	\$0		\$0	\$0
					ΨΟ
4225	Late Payment Charges	(\$1,450,331)		·	
4225 4235	Late Payment Charges Miscellaneous Service Revenues	(\$1,450,331) (\$1,468,281)		(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues	(\$1,468,281)		(\$1,450,331) (\$1,468,281)	\$0 \$0
4235 4240	Miscellaneous Service Revenues Provision for Rate Refunds			(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to	(\$1,468,281) \$0		(\$1,450,331) (\$1,468,281) \$0	\$0 \$0
4235 4240 4245	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income	(\$1,468,281) \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0	\$0 \$0 \$0 \$0
4235 4240	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits	(\$1,468,281) \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0	\$0 \$0 \$0 \$0 \$0
4235 4240 4245	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income	(\$1,468,281) \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0	\$0 \$0 \$0 \$0
4235 4240 4245 4305	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits	(\$1,468,281) \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits	(\$1,468,281) \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0	\$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others	(\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others	(\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.	(\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.	(\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	(\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges	(\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument	(\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4360 4365	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4390	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4390	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4390 4395	Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		(\$1,450,331) (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	\$270,083,728	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$267,330
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$1,165,555
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$213,259
5014	Transformer Station Equipment - Operation Labour	\$24,969	\$24,969	\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$79,402
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$188,254	\$131,778
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$71,406	\$71,406	\$46,414
5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$144,302
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$75,272	\$75,272	\$48,927
5065 5070	Meter Expense Customer Premises - Operation Labour	\$911,478 \$510,298	\$911,478 \$510,298	\$0 \$0
5075				
	Customer Premises - Materials and Expenses	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$39,701
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$35,595
5096	Other Rent	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$39,701
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$4,170
5112	Maintenance of Transformer Station Equipment	\$112,531	\$112,531	\$112,531
5114	Maintenance of Distribution Station Equipment	\$160,019	\$160,019	\$160,019
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$319,635
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$377,302
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$222,534	\$155,774
5145	Maintenance of Underground Conduit	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$919,602
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0
5160	Maintenance of Line Transformers	\$23,087	\$23,087	\$15,007
5175	Maintenance of Meters	\$24,000	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363 \$2,447,700	\$1,091,363	\$0 \$0
5315	Customer Billing	\$2,447,720 \$4,000,700	\$2,447,720 \$4,083,700	\$0 \$0
5320 5325	Collecting Collecting- Cash Over and Short	\$1,082,799 \$0	\$1,082,799 \$0	\$0 \$0
5325 5330	Collection Charges	\$0 \$10,710	\$10,710	\$0 \$0
3330	Collection Charges	φιο,τιο	\$10,710	φυ

5335	Bad Debt Expense	\$525,300		\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620		\$184,620	\$0
5405	Supervision	\$115,000		\$115,000	
5410	Community Relations - Sundry	\$255,000		\$255,000	
5415	Energy Conservation	\$115,000		\$115,000	
5420	Community Safety Program	\$25,000		\$25,000	
5425	Miscellaneous Customer Service and	. ,			
	Informational Expenses	\$130,000		\$130,000	
5505	Supervision	\$0		\$0	
5510	Demonstrating and Selling Expense	\$0		\$0	
5515	Advertising Expense	\$0		\$0	
5520	Miscellaneous Sales Expense	\$0		\$0	
5605	Executive Salaries and Expenses	\$942,233		\$942,233	
5610	Management Salaries and Expenses	\$1,388,702		\$1,388,702	
5615	General Administrative Salaries and Expenses	\$1,548,279		\$1,548,279	
5620	Office Supplies and Expenses	\$0		\$0	
5625	Administrative Expense Transferred Credit	\$0 \$0		\$0 \$0	
		* -		* -	
5630	Outside Services Employed Property Insurance	\$248,500		\$248,500	
5635		\$0		\$0 \$400.700	
5640	Injuries and Damages	\$188,700		\$188,700	
5645	Employee Pensions and Benefits	\$0		\$0	
5650	Franchise Requirements	\$0		\$0	
5655	Regulatory Expenses	\$1,045,000		\$1,045,000	
5660	General Advertising Expenses	\$15,000		\$15,000	
5665	Miscellaneous General Expenses	\$1,438,462		\$1,438,462	
5670	Rent	\$0		\$0	
5675	Maintenance of General Plant	\$568,152		\$568,152	
5680	Electrical Safety Authority Fees	\$62,250		\$62,250	
5685	Independent Market Operator Fees and Penalties	\$0		\$0	
5705	Amortization Expense - Property, Plant, and	#40 400 044	*	M40 400 044	
	Equipment	\$12,499,011	\$0	\$12,499,011	
5710	Amortization of Limited Term Electric Plant	\$10,106	\$0	\$10,106	
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0	
5735	Amortization of Deferred Development Costs	\$0		\$0	
5740	Amortization of Deferred Charges	\$0		\$0	
6005	Interest on Long Term Debt	\$12,875,425		\$12,875,425	
2200	20.1g 2001	ψ12,010,120		ψ12,010,420	

6105	Taxes Other Than Income Taxes	\$0		\$0	\$0
6110	Income Taxes	\$2,272,953		\$2,272,953	
6205	Donations	\$0		\$0	\$0
6210	Life Insurance	\$0		\$0	\$0
6215	Penalties	\$0		\$0	\$0
6225	Other Deductions	\$0		\$0	\$0
		\$587,859,317	\$0	\$587,859,317	\$418,297,876

\$226,998,819

(\$0)

Grouping by Allocator	Adjuste	d TB	Demand	Customer		Total
1808	\$ 217,429	9.00 \$	217,429.00	\$ -	\$	217,429.00
1815	\$ 137,500		137,500.00	\$ -	\$	137,500.00
1820	\$ 250,949	9.00 \$	250,949.00	\$ -	\$	250,949.00
1830	\$ 456,622	2.00 \$	319,635.40	\$ 136,986.60	\$	456,622.00
1835	\$ 539,003	3.00 \$	377,302.10	\$ 161,700.90	\$	539,003.00
1840	\$	- \$	-	\$ -	\$	-
1845	\$ 1,313,717	7.00 \$	919,601.90	\$ 394,115.10	\$	1,313,717.00
1850	\$ 169,765	5.00 \$	110,347.25	\$ 59,417.75	\$	169,765.00
1855	\$ 992,207	7.00 \$	-	\$ 992,207.00	\$	992,207.00
1860	\$ 24,000		-	\$ 24,000.00	\$	24,000.00
1815-1855	\$ 2,160,411	1.00 \$	1,512,287.70	\$ 648,123.30	\$	2,160,411.00
1830 & 1835	\$ 575,070	0.00 \$	402,549.00	\$ 172,521.00	\$	575,070.00
1840 & 1845	\$ 206,145	5.00 \$	144,301.50	\$ 61,843.50	\$	206,145.00
ВСР	\$	- \$	-	\$ -	\$	-
BDHA	\$ 525,300	0.00 \$	-	\$ 525,300.00	\$	525,300.00
Break Out	############	#### \$	-	\$ -	\$	-
CCA	\$ 510,298	3.00 \$	-	\$ 510,298.00	\$	510,298.00
CDMPP	\$ 115,000	0.00 \$	-	\$ -	\$	-
CEN	\$ 39,897,141	.26 \$	-	\$ 2,979,141.26	\$	2,979,141.26
CEN EWMP	\$298,160,839	9.00 \$	-	\$ -	\$	-
CREV	\$ (59,082,445	.16) \$	-	\$ -	\$	-
CWCS	\$ 24,146,796		-	\$ 24,146,796.34	\$	24,146,796.34
CWMC	\$ 45,771,170		-	\$ 45,771,170.47	\$	45,771,170.47
CWMR	\$ 1,091,363		-	\$ 1,091,363.00	\$	1,091,363.00
CWNB	\$ 2,256,718	3.54 \$	-	\$ 4,040,000.00	\$	4,040,000.00
DCP	\$ 36,686,737	7.20 \$	36,686,737.20	\$ -	\$	36,686,737.20
LPHA	\$ (1,450,331	.00) \$	-	\$ -	\$	-
LTNCP	\$ 96,810,204		62,926,633.07	\$ 33,883,571.66	\$	96,810,204.73
NFA	\$ 1,190,751	1.76 \$	-	\$ -	\$	-
NFA ECC	\$ 32,050,212	2.82 \$	-	\$ -	\$	-
O&M	\$ 7,945,278	3.00 \$	-	\$ -	\$	-
PNCP	\$269,180,841		201,054,963.44	\$ 68,125,877.78	\$2	269,180,841.23
SNCP	\$122,251,843	3.22 \$	85,576,290.26	\$ 36,675,552.97	\$1	22,251,843.22
TCP	\$ 27,661,349		27,661,349.56	\$ -		27,661,349.56
Total	\$ 587,859,	317 \$	418,297,876	\$ 220,399,987	\$	638,697,863

First Run

Allocation - Demand Related

		1	2	3	5	6	7
Customer	Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$806,542 \$7,340,350 \$0 \$0 \$1,866,508 \$0 \$2,897,554 \$27,479,880	\$0 \$0 \$276,682 \$2,518,083 \$0 \$0 \$640,299 \$0 \$993,996 \$9,426,883	\$0 \$0 \$65,365 \$594,884 \$0 \$0 \$151,267 \$0 \$234,827 \$2,227,053	\$0 \$0 \$236,060 \$2,148,384 \$0 \$0 \$546,292 \$0 \$848,060 \$8,042,849	\$0 \$0 \$155,733 \$1,417,329 \$0 \$0 \$360,399 \$0 \$559,481 \$5,306,018	\$0 \$0 \$67,349 \$612,941 \$0 \$0 \$155,859 \$0 \$241,954 \$2,294,653	\$0 \$0 \$4,559 \$41,494 \$0 \$0 \$10,551 \$0 \$16,379 \$155,339
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842	\$4,625,843	\$2,000,503	\$135,426
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069	\$8,051,942	\$3,771,195	\$0
\$2,979,141	\$2,979,141	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$20,113,743 \$1,343,205 \$0	\$67,045,810 \$4,477,350 \$0	\$14,704,458 \$1,754,658 \$0	\$4,102,627 \$376,961 \$0	\$14,937,767 \$926,899 \$0	\$8,977,267 \$74,987 \$0	\$4,204,579 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,845,951	\$19,486,503	\$4,273,772	\$1,192,406	\$4,341,581	\$2,609,194	\$1,222,038	\$0
\$870,445	\$2,901,483	\$1,137,081	\$244,284	\$600,664	\$48,594	\$0	\$0
\$0 \$0 \$4,724,137 \$2,179,468 \$0	\$0 \$0 \$15,747,125 \$7,264,894 \$0	\$0 \$0 \$3,453,653 \$2,847,087 \$0	\$0 \$0 \$963,589 \$611,652 \$0	\$0 \$0 \$3,508,450 \$1,503,975 \$0	\$0 \$0 \$2,108,501 \$121,673 \$0	\$0 \$0 \$987,534 \$0 \$0	\$0 \$0 \$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$37,442,046	\$124,806,821	\$27,372,579	\$7,637,104	\$27,806,886	\$16,711,322	\$7,826,888	\$0
\$32,282,435	\$107,608,116	\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227	\$0	\$0
\$33,883,572	\$96,810,205	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886	\$0	\$0

\$24,146,796 \$44,859,692	\$24,146,796 \$44,859,692	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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ΨΟ	\$0	(\$31,635,710)	(\$7,916,456)	(\$25,205,823)	(\$10,734,279)	(\$4,639,824)	(\$9,308)
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	(\$59,743,995)	(\$15,338,760)	(\$50,359,613)	(\$20,063,872)	(\$8,106,898)	(\$70,073)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$499,624 \$1,665,079 \$464,765 \$116,191 \$379,002 \$152,494 \$62,490 \$423 \$0 \$213,299 \$73,159 \$17,233 \$62,417 \$41,778 \$17,808 \$12,026 \$0 \$0 \$24,969 \$85,566 \$2,024 \$7,308 \$4,821 \$2,085 \$1411 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
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\$0 \$112,531 \$38,603 \$9,120 \$32,936 \$21,728 \$9,397 \$636 \$0 \$160,019 \$50,136 \$13,988 \$50,932 \$30,609 \$14,336 \$0 \$136,987 \$456,622 \$105,079 \$28,599 \$101,284 \$57,792 \$26,843 \$0 \$161,701 \$539,003 \$130,269 \$34,589 \$118,987 \$63,988 \$29,421 \$0 \$198,230 \$198,230 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$66,760 \$222,534 \$51,824 \$14,019 \$49,305 \$27,748 \$12,859 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$394,115 \$1,313,717 \$393,094 \$94,379 \$283,097 \$104,647 \$44,241 \$0 \$793,977 \$793,977 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$8,080 \$23,087 \$6,346 \$1,771 \$5,996 \$891 \$0 \$24,000 \$24,000 \$0 \$0 \$0 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$24,47,720 \$2,447,720 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,082,799 \$1,082,799 \$0 \$	·	·						
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\$136,987 \$456,622 \$105,079 \$28,599 \$101,284 \$57,792 \$26,843 \$0 \$161,701 \$539,003 \$130,269 \$34,589 \$118,987 \$63,988 \$29,421 \$0 \$198,230 \$198,230 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$66,760 \$222,534 \$51,824 \$14,019 \$49,305 \$27,748 \$12,859 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$394,115 \$1,313,717 \$393,094 \$94,379 \$283,097 \$104,647 \$44,241 \$0 \$793,977 \$793,977 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$8,080 \$23,087 \$6,346 \$1,771 \$5,996 \$891 \$0 \$24,000 \$24,000 \$0 \$0 \$0 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$0 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$0 \$0 \$0 \$31,091,363 \$1,091,363 \$0 \$0 \$0 \$0 \$0 \$2,447,720 \$0 \$0 \$0 \$0 \$0 \$0 \$1,082,799 \$1,082,799 \$0 \$1,082,799 \$1,082,799 \$0	\$0	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728	\$9,397	\$636
\$161,701 \$539,003 \$130,269 \$34,589 \$118,987 \$63,988 \$29,421 \$0 \$198,230 \$198,230 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$66,760 \$222,534 \$51,824 \$14,019 \$49,305 \$27,748 \$12,859 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$394,115 \$1,313,717 \$393,094 \$94,379 \$283,097 \$104,647 \$44,241 \$0 \$793,977 \$793,977 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$8,080 \$23,087 \$6,346 \$1,771 \$5,996 \$891 \$0 \$0 \$24,000 \$24,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$0 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$0 \$0 \$0 \$0 \$314,151 \$314,151 \$0 \$0 \$0 \$0 \$0 \$0 \$31,091,363 \$1,091,363 \$0 \$0 \$0 \$0 \$0 \$0 \$1,092,799 \$1,082,799 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,082,799 \$1,082,799 \$0	\$0	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609	\$14,336	\$0
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\$2,447,720 \$2,447,720 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
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	\$10,710	\$10,710	\$0	\$0	\$0	\$0	\$0	\$0

\$525,300	\$525,300	\$0	\$0	\$0	\$0	\$0	\$0
\$184,620	\$184,620	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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	\$0	\$2,656,317	\$674,285	\$2,223,607	\$923,918	\$373,723	\$7,217
	\$0	\$3,467	\$819	\$2,958	\$1,951	\$844	\$57
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\$220,399,987	\$638,697,863	\$72,531,071	\$18,351,139	\$61,333,117	\$27,430,936	\$11,287,335	\$294,197

 O5 Summary
 O4 Summary

 \$118,975,785
 \$587,859,317
 \$587,859,317

\$0 **\$587,859,317**

Residential		GS <50	GS>50-Regular	GS> 50-TOU		GS >50-	,	Street Light	Sentinel		Unmetered
				032 30-100		Intermediate					Scattered Load
\$ 74,588.31	\$,	\$ 63,637.42	\$ -	\$	41,982.79	\$	1,229.09	\$ -	\$	214.31
\$ 47,168.93	\$,	\$ 40,243.69	\$ -	\$	26,549.51	\$	777.26	\$ -	\$	135.53
\$ 78,625.75	\$	21,937.03	\$ 79,873.27	\$ -	\$	48,002.07	\$	-	\$ -	\$	28.71
\$ 105,079.17	\$	28,598.83	\$ 101,284.05	\$ -	\$	57,791.88	\$	-	\$ -	\$	38.37
\$ 130,269.23	\$	34,589.11	\$ 118,987.25	\$ -	\$	63,987.71	\$	-	\$ -	\$	47.57
\$ -	\$	-	\$ -	\$ -	\$	-	\$	-	\$ -	\$	-
\$ 393,093.92	\$	94,378.82	\$ 283,097.25	\$ -	\$	104,647.17	\$	-	\$ -	\$	143.54
\$ 46,667.44	\$	13,020.48	\$ 44,089.34	\$ -	\$	6,552.95	\$	-	\$ -	\$	17.04
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\$ 590,049.17	\$	150,756.36	\$ 491,748.92	\$ -	\$	197,858.48	\$	548.31	\$ -	\$	298.91
\$ 133,921.94	\$	36,228.65	\$ 127,412.25	\$ -	\$	71,707.08	\$	-	\$ -	\$	48.90
\$ 61,211.15	\$	14,746.75	\$ 44,466.04	\$ -	\$	16,741.44	\$	-	\$ -	\$	22.35
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\$ (88,719,920.78)	\$ ((22,580,111.90)	\$ (73,338,871.78)	\$ -	\$ ((29,872,281.99)	\$	(72,106.95)	\$ - (5	(43,370.50)
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\$ 12,585,265.51	\$	2,973,204.19	\$ 10,737,524.24	\$ -	\$	7,083,745.50	\$	207,384.06	\$ -	\$	36,160.52
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\$ 26,612,579.14	\$	7,425,060.09	\$ 25,142,390.00	\$ -	\$	3,736,886.46	\$	-	\$ -	\$	9,717.38
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\$ 62,993,269.69	\$	17,575,478.52	\$ 63,992,753.20	\$ -	\$	38,458,226.43	\$	-	\$ -	\$	23,001.50
\$ 47,910,066.30	\$	10,292,728.19	\$ 25,308,520.63	\$ -	\$	2,047,481.15	\$	-	\$ -	\$	17,493.99
\$ 9,489,135.73	\$	2,241,759.47	\$ 8,095,961.48	\$ -	\$	5,341,057.16	\$	156,365.04	\$ -	\$	27,264.59
\$ 72,531,071	\$	18,351,139	\$ 61,333,117	\$ -	\$	27,430,936	\$	294,197	\$ -	\$	71,263

Allocation - Customer Related

9		1	2	3	5	6
Unmetered Scattered Load	Total - Demand	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW
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\$7,235	\$7,340,350	\$0	\$0	\$0	\$0	\$0
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\$1,840	\$1,866,508	\$0	\$0	\$0	\$0	\$0
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\$2,856	\$2,897,554	\$0	\$0	\$0	\$0	\$0
\$27,086	\$27,479,880	\$0	\$0	\$0	\$0	\$0
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\$23,614	\$23,957,253	\$0	\$0	\$0	\$0	\$0
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\$4,816	\$42,094,582	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$874,847	\$229,597	\$887,499	\$657,123	\$302,687
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\$5,369	\$46,932,067	\$16,169,183	\$1,032,045	\$202,960	\$13,854	\$785
\$641	\$3,134,145	\$1,098,822	\$54,004	\$7,172	\$66	\$0
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\$1,561	\$13,640,552	\$4,699,486	\$299,958	\$58,989	\$4,027	\$228
\$415	\$2,031,038	\$712,076	\$34,997	\$4,648	\$43	\$0
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\$1,261	\$11,022,987	\$3,797,674	\$242,397	\$47,669	\$3,254	\$184
\$1,040	\$5,085,426	\$1,782,935	\$87,627	\$11,638	\$107	\$0
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\$9,995	\$87,364,775	\$30,099,186	\$1,921,167	\$377,813	\$25,789	\$1,460
\$15,399	\$75,325,681	\$26,408,960	\$1,297,933	\$172,376	\$1,584	\$0
\$9,717	\$62,926,633	\$27,273,366	\$1,740,801	\$318,379	\$5,375	\$0

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\$0	\$0	\$18,144,075	\$1,783,471	\$1,184,296	\$10,882	\$0
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				(\$333,324)		
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\$10	\$79,402	\$27,394	\$1,716	\$331	\$22	\$1
\$16	\$131,778	\$45,463	\$2,849	\$549	\$36	\$2
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\$7	\$46,414	\$20,116	\$1,284	\$235	\$4	\$0
\$22	\$144,302	\$50,109	\$2,864	\$492	\$25	\$1
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\$8	\$48,927	\$21,206	\$1,354	\$248	\$4	\$0
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\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
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\$4	\$35,595	\$12,280	\$769	\$148	\$10	\$1
\$0 \$8	\$0 \$39,701	\$0 \$13,449	\$0 \$895	\$0 \$336	\$0 \$74	\$0 \$31
\$4	\$4,170	\$0	\$0	\$0	\$0	\$0
\$111	\$112,531	\$0	\$0	\$0	\$0	\$0
\$18	\$160,019	\$0	\$0	\$0	\$0	\$0
\$38	\$319,635	\$110,243	\$6,934	\$1,342	\$89	\$5
\$48	\$377,302	\$130,286	\$8,064	\$1,532	\$98	\$5
\$0	\$0	\$148,951	\$14,641	\$9,722	\$89	\$0
\$19	\$155,774	\$53,742	\$3,367	\$649	\$43	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$144	\$919,602	\$319,410	\$18,196	\$3,110	\$155	\$8
\$0 \$2 \$0 \$0 \$0 \$0 \$0	\$0 \$15,007 \$0 \$0 \$0 \$0 \$0	\$596,600 \$6,504 \$16,841 \$256,481 \$603,570 \$1,998,382 \$884,025	\$58,643 \$415 \$3,663 \$32,741 \$37,811 \$255,105 \$112,851	\$38,941 \$76 \$2,821 \$22,536 \$408,160 \$175,590 \$77,676	\$358 \$1 \$600 \$1,538 \$38,910 \$11,986 \$5,302	\$0 \$0 \$75 \$187 \$2,912 \$1,454 \$643
\$0 \$0	\$0 \$0	\$0 \$8,744	\$0 \$1,116	\$0 \$768	\$0 \$52	\$0 \$6

\$0	\$0	\$212,641	\$80,634	\$48,065	\$183,960	\$0
\$0	\$0	\$150,729	\$19,241	\$13,244	\$904	\$110
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\$2,068	\$6,861,136	\$3,196,596	\$393,550	\$247,148	\$54,538	\$9,950
\$10	\$10,106	\$0	\$0	\$0	\$0	\$0
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\$71,263	\$191,299,057	\$77,322,438	\$8,499,088	\$5,427,163	\$1,238,609	\$206,385

Bad	ck-up/Standby Power		GS <50	١	GS>50-Regular		GS> 50-TOU		GS >50- Intermediate		Street Light		Sentinel
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\$	-	\$	8,064.22	\$	1,532.10	\$	-	\$	97.97	\$	20,344.73	\$	-
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\$	-	\$	18,195.85	\$	3,109.92	\$	-	\$	154.73	\$	49,877.19	\$	-
\$	-	\$	3,052.64	\$	558.30	\$	-	\$	9.42	\$	7,468.25	\$	-
\$	-	\$	73,283.92	\$	48,663.48	\$	-	\$	447.16	\$	116,420.84	\$	-
\$	-	\$	3,662.91	\$	2,820.77	\$	-	\$	600.28	\$	-	\$	-
\$	-	\$	34,100.44	\$	12,795.25	\$	-	\$	2,822.56	\$	79,554.22	\$	-
\$	-	\$	8,701.59	\$	1,676.44	\$	-	\$	110.16	\$	21,686.60	\$	-
\$	-	\$	2,864.36	\$	491.90	\$	-	\$	24.80	\$	7,824.78	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	80,633.55	\$	48,064.95	\$	-	\$	183,960.06	\$	-	\$	-
\$	-	\$	(7,935,098.47)	\$	(4,050,024.74)	\$	-	\$	(875,670.91)	\$	(12,566,139.21)	\$	-
\$	-	\$	26,183.60	\$	5,149.22	\$	-	\$	351.48	\$	No. 1 Control of the	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	229,596.85	\$	887,498.63	\$	-	\$	657,123.10	\$	23,518.41	\$	-
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\$	_	\$	1,783,470.56	\$	1,184,296.26	\$	_	\$	10,882.24	\$	2,833,269.92	\$	_
\$	_	\$	6,985,647.39	\$	5,379,571.52	\$	_	\$	1,144,816.28	\$		\$	_
\$	_	\$	37,810.80	\$	408,160.33	\$	_	\$	38,910.23	\$		\$	_
\$	_	\$	421,054.67	\$	289,813.31	\$	_	\$	19,782.51	\$		\$	_
ψ 2	_	\$		φ	200,010.01	\$	_	φ	10,702.01	Φ	-	φ	_
ψ 2	_	φ	_	φ	_	\$	_	\$	_	Φ	_	φ	_
\$	_	φ	1,740,801.05	\$	318,378.61	\$	_	\$	5,374.67	φ	4,258,845.31	\$	-
ψ 2	_	φ	1,740,001.00	φ	510,570.01	Ψ	_	Ψ	5,57 4.07	φ	-,200,040.01	Ψ	<u>-</u>
\$ \$	-	Φ	-	Φ	-	φ	-	Φ	-	Φ	· -	φ	-
\$ \$	-	Φ	-	Φ	-	Φ	-	Φ	-	φ	-	Φ	-
	-	Φ	2 405 567 44	Φ	- 607 /21 F7	φ	-	Φ	46 000 70	φ	0 551 056 56	Φ	-
\$	-	\$	3,495,567.41	\$	687,431.57	\$	-	\$	46,923.73	\$		\$	-
\$	-	\$	1,474,561.26	\$	195,833.61	\$	-	\$	1,799.47	\$	4,685,056.37	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	8,499,088	\$	5,427,163	\$	-	\$	1,238,609	\$	8,170,910	\$	-

Allocation of Miscellaneous Revenue

7	9		1	2	3	5
Street Light	Unmetered Scattered Load	Total - Customer	Residential	GS <50	GS>50-Regular	GS >50- Intermediate
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\$23,518	\$3,870	\$2,979,141	\$0	\$0	\$0	\$0
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\$0 \$2.524.883	\$0 \$470.005	\$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0
\$2,524,883	\$170,035	\$20,113,743	\$0 \$0	\$0 \$0	\$0 \$0	
\$171,585	\$11,555	\$1,343,205	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$733,844	\$49,420	\$5,845,951	\$0	\$0	\$0	\$0
\$111,194	\$7,488	\$870,445	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$593,022	\$39,936	\$4,724,137	\$0	\$0	\$0	\$0
\$278,412	\$18,749	\$2,179,468	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,700,108	\$316,522	\$37,442,046	\$0	\$0	\$0	\$0
\$4,123,865	\$277,716	\$32,282,435	\$0	\$0	\$0	\$0
\$4,258,845	\$286,806	\$33,883,572	\$0	\$0	\$0	\$0

\$2,833,270 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$190,803 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$24,146,796 \$44,859,692 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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(\$7,981,972)	(\$539,045)	(\$84,117,743)	φυ	ΨΟ	ΨΟ	ΨΟ
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\$0	\$0	\$0	(\$4,082)	(\$521)	(\$359)	(\$24)
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 (\$251,511) \$0 \$0 (\$927,052) (\$1,198,743) \$0	\$0 \$0 (\$45,601) \$0 \$0 (\$155,766) (\$153,026) \$0	\$0 \$0 (\$115,349) \$0 \$0 (\$213,634) (\$105,329) \$0	\$0 \$0 (\$49,861) \$0 \$0 (\$90,211) (\$7,190) \$0
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\$14,063	\$9 4 9	\$114,570	\$ 0	\$0	\$0	\$0
\$61,314	\$4,136	\$499,524	\$0	\$0	\$0	\$0
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\$4,278	\$288	\$34,030	\$0	\$0	\$0	\$0
	\$478		\$0	\$0	\$0	\$0
\$7,099		\$56,476				
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\$3,141	\$212	\$24,992	\$0	\$0	\$0	\$0
\$7,825	\$527	\$61,844	\$0	\$0	\$0	\$0
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\$3,311	\$223	\$26,345	\$0	\$0	\$0	\$0
\$0	\$0	\$911,478	\$0	\$0	\$0	\$0
\$64,058	\$4,314	\$510,298	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$2,088	\$141	\$17,015	\$0	\$0	\$0	\$0
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\$1,918	\$129	\$15,255	\$0	\$0	\$0	\$0
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\$2,088	\$141	\$17,015	\$0	\$0	\$0	\$0
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\$17,215	\$1,159	\$136,987	\$0	\$0	\$0	\$0
\$20,345	\$1,370	\$161,701	\$0	\$0	\$0	\$0
\$23,259	\$1,566	\$198,230	\$0	\$0	\$0	\$0
\$8,392	\$565	\$66,760	\$0	\$0	\$0	\$0
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\$49,877	\$3,359	\$394,115	\$0	\$0	\$0	\$0
\$93,161	\$6,274	\$793,977	\$0	\$0	\$0	\$0
\$1,016	\$68	\$8,080	\$0	\$0	\$0	\$0
\$0	\$0	\$24,000	\$0	\$0	\$0	\$0
\$4	\$664	\$314,151	\$0	\$0	\$0	\$0
\$0	\$0	\$1,091,363	\$0	\$0	\$0	\$0
\$32	\$5,171	\$2,447,720	\$0	\$0	\$0	\$0
\$14	\$2,288	\$1,082,799	\$0	\$0	\$0	\$0
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\$0	\$23	\$10,710	\$0	\$0	\$0	\$0

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\$2	\$390	\$184,620	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8,170,910	\$559,608	\$101,424,202	(\$42,409,830)	(\$8,755,276)	(\$12,391,534)	(\$9,403,565)

	Unmetered Scattered Load	Back-up/Standby Power		GS <50)	GS>50-Regular		GS> 50-TOU		GS >50- Intermediate	Street Lig
\$	-	\$ -	\$	-	\$	-	\$	-	\$	- \$	-
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\$	-	\$	\$	-	\$	-	\$	-	\$	- \$	
\$	1,159.32	\$	\$	-	\$	-	\$	-	\$	- \$	
\$	1,370.09	\$ -	\$	-	\$	-	\$	-	\$	- \$	-
\$	3,358.91	\$ -	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	- \$ - \$	-
Р Б	502.94	\$	Ф \$	-	Ф \$	-	\$	-	\$	- \$	
5	7,840.20	\$	\$	-	\$	-	\$	-	\$	- \$	-
5	7,040.20	\$	\$	_	\$	_	\$	_	\$	- \$	-
5	5,366.40	\$	\$	_	\$	_	\$	_	\$	- \$	-
\$	1,460.45	\$	\$	-	\$	-	\$	-	\$	- \$	-
\$	526.95	\$	\$	-	\$	-	\$	-	\$	- \$	-
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6	(847,725.98)	\$	\$	-	\$	-	\$	-	\$	- \$	
\$	4,313.89	\$ -	\$	-	\$	-	\$	-	\$	- \$	
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\$	3,869.62	\$	\$	-	\$	-	\$	-	\$	- \$	
\$	-	\$	\$	(7.405.570.04)	\$	(0.047.040.04)	\$	-	\$	- \$	
\$ \$	190,802.63	\$ -	\$ \$	(7,135,576.94)	\$ \$	(8,817,048.81)	\$ \$	-	\$ \$	(7,907,149.94) \$	
Ф \$	190,002.03	\$ -	э \$		\$	-	Ф \$	-	\$	- 5 - \$	
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\$	8,535.30	\$	\$	(185,856.19)	Ψ \$	(127,925.42)	\$	-	\$	(8,732.13) \$	(23.55
\$	-	\$	\$	-	\$	(121,020112)	\$	_	\$	- \$	
\$	-	\$	\$	(155,765.55)	\$	(213,633.76)	\$	-	\$	(90,210.59) \$	(4,350.99
\$	286,806.03	\$ -	\$	-	\$	-	\$	-	\$	- \$	
\$	-	\$ -	\$	(1,278,077.25)	\$	(3,232,926.40)	\$	-	\$	(1,397,472.35) \$	
\$	-	\$	\$	-	\$	-	\$	-	\$	- \$	-
\$	-	\$	\$	-	\$	-	\$	-	\$	- \$	
\$	575,912.92	\$	\$	-	\$	-	\$	-	\$	- \$	
\$	315,508.62	\$	\$	-	\$	-	\$	-	\$	- \$	
\$	-	\$ -	\$	-	\$	-	\$	-	\$	- \$	-
\$	559,608	\$ -	-\$	8,755,276	-\$	12,391,534	\$	-	-\$	9,403,565 -\$	605,30

Allocation of General Plant and Administration

6	7	9		1	2
Large Use >5MW	Street Light	Unmetered Scattered Load	Total - Mis	Residential	GS <50
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\$0	\$0	\$0	\$0	\$1,185,200	\$205,948
\$0	\$0	\$0	\$0	\$2,147,046	\$373,085
\$0	\$0	\$0	\$0		\$290,474
				\$1,671,631	
\$0	\$0	\$0	\$0	\$6,402,960	\$1,112,621
\$0	\$0	\$0	\$0	\$112,489	\$19,547
\$0	\$0	\$0	\$0	\$1,680,312	\$291,982
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$19,075	\$3,315
\$0	\$0	\$0	\$0	\$365,301	\$63,477
\$0	\$0	\$0	\$0	\$72,194	\$12,545
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\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0		
\$0	\$0	\$ 0	\$ 0	\$0	\$0
				(\$10,415,177)	(\$1,809,811)
				(\$10,415,177)	(\$1,009,011)
				\$0	\$0
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(\$534,392)	(\$383,366)	(\$28,276)	(\$13,204,827)	\$0	\$0
(\$1,946,482)	(\$195,712)	(\$102,797)	(\$59,082,445)	\$0	\$0
(\$184)	(\$4)	(\$655)	(\$310,000)	\$0	\$0
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(\$3)	(\$0)	(\$11)	(\$5,000)	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
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(\$20,154)	(\$14,458)	(\$1,066)	(\$498,000)	\$0	\$0
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(\$56,853)	(\$4,351)	(\$2,466)	(\$1,450,331)	\$0	\$0
(\$872)	(\$19)	(\$3,102)	(\$1,468,281)	\$0	\$0
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(\$113)	(\$81)	(\$6)	(\$2,799)	\$0	\$0
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					\$131,067
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				\$722,554	\$125,556
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(\$2,569,252)	(\$605,308)	(\$138,918)	(\$76,273,684)	\$117,846,679	\$29,113,081

	Sentinel		Sentinel				Back-up/Standby				GS>50-Regular		GS> 50-TOU
	OCITATIO		Scattered Load		Power				OO>30-Negulai		00/00-100		
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\$	-	\$	-	\$	-	\$	22,978,698.33	\$	88,823,360.20	\$	-		
\$	-	\$	(102,796.91)	\$	-	\$	-	\$	-	\$	-		
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\$	-	\$	(29,888.26)	\$	_	\$	1,387,112.46	\$	3,508,733.53	\$	-		
\$	-	\$	-	\$	_	\$	2,851,903.56	\$	7,268,343.43	\$	-		
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		-\$	138,918	\$		\$	29,113,081	\$	107,633,723	\$			

3 5 6 7 9 GS >50-Large Use Unmetered GS>50-Regular Street Light Total - A&G Intermediate >5MW Scattered Load \$0 **\$**0 \$0 **\$**0 \$0

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\$524,879	\$224,632	\$92,559	\$75,790	\$5,476	\$2,314,485	\$0
\$950,842	\$406,932	\$167,676	\$137,297	\$9,920	\$4,192,798	\$0
\$740,300	\$316,826	\$130,548	\$106,896	\$7,723	\$3,264,398	\$0
\$2,835,619	\$1,213,561	\$500,046	\$409,449	\$29,583	\$12,503,840	\$0
\$49,817	\$21,320	\$8,785	\$7,193	\$520	\$219,670	\$0
\$744,144	\$318,472	\$131,226	\$107,451	\$7,763	\$3,281,350	\$0
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\$8,448	\$3,615	\$1,490	\$1,220	\$88 \$4.688	\$37,250	\$0 \$0
\$161,778 \$31,972	\$69,236 \$13,683	\$28,529 \$5,638	\$23,360 \$4,617	\$1,688 \$334	\$713,368 \$140,982	\$0 \$0
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\$1,144,496	\$489,810	\$201,826	\$165,259	\$11,940	\$5,046,724	\$0
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\$7,125,007	\$5,275,509	\$2,430,030	\$188,810	\$31,066	\$23,917,111	\$0
\$0 \$1,239,281	\$0 \$917,591	\$0 \$422,665	\$0 \$32,841	\$0 \$5,403	\$0 \$4,160,000	\$0 \$0
\$5,946,465	\$4,402,891	\$2,028,081	\$157,579	\$25,927	\$19,961,000	\$0
\$0 \$5,051,561	\$0 \$3,740,285	\$0 \$1,722,868	\$0 \$133,865	\$0 \$22,026	\$0 \$16,957,000	\$0 \$0
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\$42,005 \$16,360 \$5,119 \$6,989 \$640 \$255,000 \$18,944 \$7,378 \$2,308 \$3,152 \$289 \$115,000 \$5,669 \$2,426 \$1,000 \$819 \$59 \$25,000 \$21,414 \$8,340 \$2,610 \$3,563 \$326 \$130,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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\$21,414 \$8,340 \$2,610 \$3,563 \$326 \$130,000 \$0	\$0 \$0 \$0 \$0 \$0 \$0
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	@ O
\$155,211 \$60,451 \$18,914 \$25,826 \$2,364 \$942,233	-50
\$228,756 \$89,095 \$27,877 \$38,064 \$3,484 \$1,388,702	\$0
\$255,043 \$99,333 \$31,080 \$42,438 \$3,885 \$1,548,279	\$0
\$0 \$0 \$0 \$0 \$0 \$0	\$0
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\$40,935 \$15,943 \$4,988 \$6,811 \$623 \$248,500	\$0
\$0 \$0 \$0 \$0 \$0	\$0
\$31,084 \$12,106 \$3,788 \$5,172 \$473 \$188,700	\$0
\$0 \$0 \$0 \$0 \$0	\$0
\$0 \$0 \$0 \$0 \$0	\$0
\$172,139 \$67,044 \$20,977 \$28,643 \$2,622 \$1,045,000	\$0
\$2,471 \$962 \$301 \$411 \$38 \$15,000	\$0
\$236,953 \$92,288 \$28,875 \$39,428 \$3,609 \$1,438,462	\$0
\$0 \$0 \$0 \$0 \$0	\$0
\$93,590 \$36,451 \$11,405 \$15,573 \$1,425 \$568,152	\$0
\$10,254 \$3,994 \$1,250 \$1,706 \$156 \$62,250	\$0
\$0 \$0 \$0 \$0 \$0	\$0
\$319,991 \$136,947 \$56,429 \$46,205 \$3,338 \$1,411,020	\$0
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\$2,982,262 \$1,289,120 \$521,061 \$373,803 \$27,571 \$12,875,425	\$0

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$526,471	\$227,574	\$91,985	\$65,989	\$4,867	\$2,272,953	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$107,633,723	\$77,217,302	\$35,344,361	\$3,735,653	\$518,943	\$371,409,742	\$0

	GS >50-	Street Light		Sentinel		Unmetered	- 1	Back-up/Standb	
	Intermediate			Ochillici		Scattered Load		Power	
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\$	(1,837,054.32)	\$ (619,813.16)	\$	-	\$	(44,782.49)	\$	-	
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\$	7,378.07	\$ 3,152.10	\$	-	\$	288.53	\$	-	
\$	8,143,175.64	\$ 291,443.99	\$	-	\$	47,952.92	\$	-	
\$	65,766,728.45	\$ 2,353,789.05	\$	-	\$	387,282.15	\$	-	
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\$	1,516,693.39	\$ 439,791.65	\$	-	\$	32,438.08	\$	-	
\$	3,110,634.41	\$ 1,049,512.86	\$	-	\$	75,828.97	\$	-	
\$	509,746.03	\$ 217,776.54	\$	-	\$	19,934.38	\$	-	
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\$	77,217,302	\$ 3,735,653	\$		\$	518,943	\$		

2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. 2 3 EB-XXXX-XXXX 4 Tuesday, June 01, 2010 5 Sheet 06 Composite Allocator Detail Worksheet - First Run 7 Details: 9 10 11 Output Sheet Details How Various Composite Allocators are Derived 12 Demand Allocators can be found in columns C to AG 13 Customer Allocators can be found in columns AJ to BN 20 21 **Demand Allocators** 22 GS >50-**Demand Total** Residential GS <50 GS>50-Regular Intermediate 24 Composite allocators **Rate Base** 26 Conservation and Demand \$0 \$0 \$0 \$0 \$0 1565 Management 28 29 1805-1 Land Station >50 kV \$276,682 \$65.365 \$236,060 \$155,733 30 1805-2 Land Station <50 kV \$2,518,083 \$594,884 \$2,148,384 \$1,417,329 \$8,146,892 \$660,249 \$2,384,443 \$1,573,062 31 1805 \$2,794,765 32 33 1806-1 Land Rights Station >50 kV \$0 Land Rights Station <50 kV \$640,299 \$151,267 \$546,292 \$360,399 34 1806-2 \$1,866,508 \$151,267 \$546,292 \$360,399 35 1806 Total \$640,299 36 37 1808-1 Buildings and Fixtures > 50 kV \$993 996 \$234 827 \$848,060 \$559 481 Buildings and Fixtures < 50 KV \$9,426,883 \$8.042.849 \$5,306,018 38 1808-2 \$2,227,053 Total \$30,377,434 \$2,461,879 \$8.890.909 \$5,865,499 39 1808 \$10,420,879 40 41 1810-1 Leasehold Improvements >50 kV \$0 \$0 \$0 \$0 42 1810-2 Leasehold Improvements <50 kV \$0 \$0 \$0 \$0 \$0 43 1810 Total \$0 \$0 \$0 \$0 44 Transformer Station Equipment -1815 Normally Primary above 50 kV \$23,957,253 \$8,218,458 \$1,941,568 \$7,011,842 \$4,625,843 46 Distribution Station Equipment -47 1820-1 Normally Primary below 50 kV (Bulk) \$0 \$0 \$0 \$0 \$0 Distribution Station Equipment -Normally Primary below 50 kV 48 1820-2 (Primary) \$42,094,582 \$13,188,808 \$3,679,752 \$13,398,069 \$8,051,942 Distribution Station Equipment -Normally Primary below 50 kV 49 1820-3 (Wholesale Meters) \$0 \$0 \$0 \$0 1820 Total \$42,094,582 \$13,188,808 \$3,679,752 \$13,398,069 \$8,051,942 50 51 1815 & 1820 Total \$66,051,835 \$21,407,266 \$5.621.320 \$20,409,910 \$12.677.785 52 53 1825-1 Storage Battery Equipment > 50 kV \$0 \$0 \$0 \$0 54 55 1825-2 Storage Battery Equipment <50 kV \$0 \$0 \$0 \$0 56 1825 Total \$0 \$0 \$0 \$0 \$0 Poles, Towers and Fixtures -58 1830-3 Subtransmission Bulk Delivery \$0 \$0 \$0 \$0 1830-4 Poles, Towers and Fixtures - Primary \$14,704,458 \$4,102,627 \$14,937,767 \$8,977,267 Poles, Towers and Fixtures -60 1830-5 Secondary \$1,754,658 \$376,961 \$926,899 \$74,987 61 1830 \$50,066,212 \$16,459,116 \$4,479,588 \$15,864,666 \$9,052,254 Total Overhead Conductors and Devices -1835-3 Subtransmission Bulk Delivery \$0 63 \$0 Overhead Conductors and Devices -1835-4 64 Primary \$4,273,772 \$1,192,406 \$4,341,581 \$2,609,194 Overhead Conductors and Devices -1835-5 Secondary \$1,137,081 \$244,284 \$600,664 \$48,594 65 \$15,671,591 Total \$1,436,691 \$4.942.245 \$2,657,788 66 1835 \$5,410,853 67 1830 & 1835 Total \$65,737,802 \$21,869,969 \$5,916,278 \$20,806,911 \$11,710,042 68 69 70 1840-3 Underground Conduit - Bulk Delivery \$0 \$0 \$0 \$0 1840-4 Underground Conduit - Primary \$3 453 653 \$963 589 \$3 508 450 \$2 108 501 71 \$611,652 1840-5 Underground Conduit - Secondary 72 \$2.847.087 \$1,503,975 \$121,673 \$16,108,413 \$5,012,425 73 1840 Total \$6,300,739 \$1,575,241 \$2,230,174 74 **Underground Conductors and Devices** - Bulk Delivery 1845-3 \$0 \$0 \$0 \$0 Underground Conductors and Devices 1845-4 \$27,372,579 \$7,637,104 \$27,806,886

	A	В	С	D	E	F	Н					
77	1045 5	Underground Conductors and Devices		¢40 171 041	¢0.050.934	\$22.276.092	¢4 902 227					
78	1845-5 1845	- Secondary Total	\$162,690,456	\$42,171,241 \$69,543,820	\$9,059,831 \$16,696,936	\$22,276,983 \$50,083,869	\$1,802,227 \$18,513,549					
79 80		Total	\$178,798,869	\$75,844,559	\$18,272,176	\$55,096,294	\$20,743,723					
81	1850	Line Transformers	\$62,926,633	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886					
83	1030	Line Hansionners	Ψ02,920,000	Ψ20,012,379	ψ1,425,000	Ψ23, 142,390	ψ3,730,000					
84 85		Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437					
86 87	1855	Services	\$0	\$0	\$0	\$0	\$0					
88 89	1815- 1855	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437					
	1860	Meters	\$0	\$0	\$0	\$0	\$0					
91 92	1815-1860	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437					
93							. , ,					
94 95	1565-1860	Total	\$413,905,974	\$159,590,316	\$40,508,230	\$133,277,150	\$56,667,397					
96		Total Demand And Customer	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519					
97		Accum Depreciation - NFA	(\$357,072,701)	(\$187,029,030)	(\$31,583,865)	(\$79,862,609)	(\$31,728,361)					
98		Accum Depreciation - NFA ECC	(\$237,833,436)	(\$124,086,407)	(\$21,665,444)	(\$54,117,462)	(\$20,976,148)					
99	NFA	Net Fixed Assets	\$267,503,905	\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158					
100 101	NFA ECC	Net Fixed Assets Excluding Capital Contribution	\$386,743,170	\$198,043,246	\$34,413,320	\$87,705,570	\$37,535,370					
101												
	103 Operating and Maintenance Allocate all the costs to the O and M expenses before using it as a composite a 104											
104	<u>Acccounts</u>											
	5005	Operation Supervision and	\$267,330	\$104,304	\$26,649	\$86,927	\$34,976					
106 107		Engineering Load Dispatching	\$1,165,555	\$454,765	\$116,191	\$379,002	\$152,494					
	5012	Station Buildings and Fixtures	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178					
108	5014	Expense Transformer Station Equipment -	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821					
109	5015	Operation Labour Transformer Station Equipment -	\$0	. ,			\$0					
110		Operation Supplies and Expenses Distribution Station Equipment -		\$0	\$0	\$0	·					
111		Operation Labour Distribution Station Equipment -	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393					
112	5017	Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0					
113	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$79,402	\$26,416	\$7,146	\$25,132	\$14,144					
114	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$131,778	\$43,840	\$11,860	\$41,709	\$23,474					
115	5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0					
116	5035	Overhead Distribution Transformers- Operation	\$46,414	\$19,629	\$5,477	\$18,545	\$2,756					
	5040	Underground Distribution Lines and	\$144,302	\$61,211	\$14,747	\$44,466	\$16,741					
117	5045	Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies &	\$0	\$0	\$0	\$0	\$0					
118		Expenses Underground Subtransmission	\$0	\$0	\$0	\$0	\$0					
119		Feeders - Operation Underground Distribution			•	•	·					
120 121		Transformers - Operation	\$48,927	\$20,692	\$5,773	\$19,549	\$2,906 \$0					
	5070	Meter Expense Customer Premises - Operation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
122	5075	Labour Customer Premises - Materials and	\$0	\$0	\$0	\$0	\$0 \$0					
123 124		Expenses Miscellaneous Distribution Expense	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194					
125	5000	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0					
	5095	Overhead Distribution Lines and	\$35,595	\$11,842	\$3,203	\$11,266	\$6,341					
126 127		Feeders - Rental Paid Other Rent	\$0	\$0	\$0	\$0	\$0					
128	5105	Maintenance Supervision and Engineering	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194					
129	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805					
130	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728					
131	5114	Maintenance of Distribution Station Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609					
132	5120	Maintenance of Poles, Towers and Fixtures	\$319,635	\$105,079	\$28,599	\$101,284	\$57,792					
	5125	Maintenance of Overhead Conductors	\$377,302	\$130,269	\$34,589	\$118,987	\$63,988					
133 134		and Devices Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0					
135	5135	Overhead Distribution Lines and Feeders - Right of Way	\$155,774	\$51,824	\$14,019	\$49,305	\$27,748					
136	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0					

	Α	В	С	D	Е	F	Н
	5150	Maintenance of Underground	\$919,602	\$393,094	\$94,379	\$283,097	\$104,647
137		Conductors and Devices	V ,	******	* • • • • • • • • • • • • • • • • • • •	+,	*****
138	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0
139	5160	Maintenance of Line Transformers	\$15,007	\$6,346	\$1,771	\$5,996	\$891
140	5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0
141	5305	Supervision	\$0	\$0	\$0	\$0	\$0
142	5310 5315	Meter Reading Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
143 144	5315 5320	Customer Billing Collecting	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
145	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0
146	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0
147	5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0
148	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0
149		Expenses					
150	O&M DC	Total	\$4,391,903	\$1,660,675	\$423,021	\$1,394,839	\$635,821
151							
152 153	O&M	Total Demand and Customer	\$14,121,257	\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
154							
155	Accounts						
156	4705	Power Purchased	\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071	\$59,573,629
	4708	Charges-WMS	\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007	\$5,275,509
	4710 4712	Cost of Power Adjustments	\$0 \$4.160.000	\$0 \$1 221 616	\$0	\$0 \$1,220,281	\$0 \$017.501
	4712 4714	Charges-One-Time Charges-NW	\$4,160,000 \$19,961,000	\$1,221,616 \$5,861,699	\$320,603 \$1,538,357	\$1,239,281 \$5,946,465	\$917,591 \$4,402,891
_	4714 4716	Charges-CN	\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561	\$3,740,285
	4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0
آ [5685	Independent Market Operator Fees	_	_	_	-	_
163 164		and Penalties	\$0	\$0	\$0	\$0	\$0
164	СОР	Cost of Power	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904
166	001	Out of Fower	ψ555,076,055	ψ50,550,444	Ψ25,025,500	Ψ55,021,507	Ψ10,000,004
167	Acccounts						
	5005	Operation Supervision and	****	A 404000	^	000.400	005.475
168 169	5010	Engineering Load Dispatching	\$381,900 \$1,665,079	\$194,863 \$849,599	\$32,677 \$142,473	\$89,189 \$388,864	\$35,475 \$154,670
103	5012	Station Buildings and Fixtures	ψ1,005,075	ψ049,533	ψ142,473	ψ300,004	φ134,070
170	00.2	Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
	5014	Transformer Station Equipment -					
171		Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
172	5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
172	5016	Distribution Station Equipment -	ΦΟ	ΦΟ	ΦΟ	φυ	ΦΟ
173	00.0	Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
	5017	Distribution Station Equipment -					. ,
174		Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
175	5020	Overhead Distribution Lines and	\$113,432	\$53.810	\$8,862	\$25,463	\$14,166
173	5025	Feeders - Operation Labour Overhead Distribution Lines &	φ113,432	φυσ,σ10	φ0,002	\$25,465	\$14,100
	3023	Feeders - Operation Supplies and					
176		Expenses	\$188,254	\$89,304	\$14,708	\$42,258	\$23,510
	5030	Overhead Subtransmission Feeders -					
177	5005	Operation Overhead Distribution Transformers-	\$0	\$0	\$0	\$0	\$0
178	5035	Operation	\$71,406	\$39,746	\$6,761	\$18,780	\$2,760
	5040	Underground Distribution Lines and	ψ1.1,100	φοσ,ι το	ψο,	ψ.ο,.σσ	Ψ2,. σσ
179		Feeders - Operation Labour	\$206,145	\$111,321	\$17,611	\$44,958	\$16,766
	5045	Underground Distribution Lines &					
180		Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
100	5050	Underground Subtransmission	\$0	\$0	\$0	Φ0	\$0
181		Feeders - Operation	\$0	\$0	\$0	\$0	\$0
	5055	Underground Distribution					
182	5005	Transformers - Operation	\$75,272 \$011,479	\$41,897	\$7,127 \$130,111	\$19,796	\$2,910
183	5065 5070	Meter Expense Customer Premises - Operation	\$911,478	\$639,598	\$139,111	\$107,128	\$22,798
184	50.0	Labour	\$510,298	\$410,222	\$26,184	\$5,149	\$351
	5075	Customer Premises - Materials and		· · · · · · · ·	,	, -,	****
185		Expenses	\$0	\$0	\$0	\$0	\$0
186	5085 5000	Miscellaneous Distribution Expense	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
187	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
,5,	5095	Overhead Distribution Lines and	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨO
188		Feeders - Rental Paid	\$50,850	\$24,122	\$3,973	\$11,415	\$6,350
189		Other Rent	\$0	\$0	\$0	\$0	\$0
100	5105	Maintenance Supervision and	PEC 740	¢20.020	¢4.0E0	¢42.040	ØE 060
190	5110	Engineering Maintenance of Buildings and Fixtures	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
191	5110	- Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
	5112	Maintenance of Transformer Station					
192		Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
100	5114	Maintenance of Distribution Station	0460.040	ØE0 400	640.000	¢ E0.000	\$20,000
193	5120	Equipment Maintenance of Poles, Towers and	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
194	0120	Fixtures	\$456,622	\$215,322	\$35,532	\$102,626	\$57,881
	5125	Maintenance of Overhead Conductors					
195		and Devices	\$539,003	\$260,556	\$42,653	\$120,519	\$64,086
196	5130 5135	Maintenance of Overhead Services	\$198,230	\$148,951	\$14,641	\$9,722	\$89
197	5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$105,566	\$17,387	\$49,953	\$27,791
131		i coucio - ixigill Ul Way	ψ∠∠∠,∪∪4	φιυυ,υυδ	ψ11,301	ψ + σ,σ33	ΨΖΙ,131

		В	ŭ				
198	5145	Maintenance of Underground Conduit	\$ 0	# 0	¢0	ФО.	# 0
198	5150	Maintenance of Underground	\$0	\$0	\$0	\$0	\$0
199	0.00	Conductors and Devices	\$1,313,717	\$712,504	\$112,575	\$286,207	\$104,802
	5155	Maintenance of Underground Services					
200	5160	Maintenance of Line Transformers	\$793,977 \$23,087	\$596,600 \$12,851	\$58,643 \$2,186	\$38,941 \$6,072	\$358 \$892
	5175	Maintenance of Meters	\$24,000	\$12,831 \$16,841	\$3,663	\$2,821	\$600
203	5305	Supervision	\$314,151	\$256,481	\$32,741	\$22,536	\$1,538
	5310	Meter Reading Expense	\$1,091,363	\$603,570	\$37,811	\$408,160	\$38,910
205	5315 5320	Customer Billing Collecting	\$2,447,720 \$1,082,799	\$1,998,382 \$884,025	\$255,105 \$112,851	\$175,590 \$77,676	\$11,986 \$5,302
207	5325	Collecting Cash Over and Short	\$0	\$0	\$0	\$0	\$0
	5330	Collection Charges	\$10,710	\$8,744	\$1,116	\$768	\$52
209	5335	Bad Debt Expense	\$525,300	\$212,641	\$80,634	\$48,065	\$183,960
210	5340	Miscellaneous Customer Accounts Expenses	\$184,620	\$150.729	\$19.241	\$13,244	\$904
	5405	Supervision	\$115,000	\$72,451	\$10,478	\$18,944	\$7,378
	5410	Community Relations - Sundry	\$255,000	\$160,652	\$23,235	\$42,005	\$16,360
	5415 5420	Energy Conservation	\$115,000	\$72,451	\$10,478	\$18,944	\$7,378
214	5420	Community Safety Program Miscellaneous Customer Service and	\$25,000	\$12,802	\$2,225	\$5,669	\$2,426
215	5425	Informational Expenses	\$130,000	\$81,901	\$11,845	\$21,414	\$8,340
	5505	Supervision	\$0	\$0	\$0	\$0	\$0
	5510 5515	Demonstrating and Selling Expense Advertising Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	5520	Miscellaneous Sales Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
_	5605	Executive Salaries and Expenses	\$942,233	\$593,614	\$85,853	\$155,211	\$60,451
		Management Salaries and Expenses					
221	5610	General Administrative Salaries and	\$1,388,702	\$874,893	\$126,533	\$228,756	\$89,095
222	5615	Expenses	\$1,548,279	\$975,428	\$141.073	\$255,043	\$99,333
	5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
		Administrative Expense Transferred		•	•	•	•
	5625	Credit	\$0 \$248.500	\$0	\$0 \$22.642	\$0	\$0
225 226	5630 5635	Outside Services Employed Property Insurance	\$248,500 \$0	\$156,557 \$0	\$22,642 \$0	\$40,935 \$0	\$15,943 \$0
227	5640	Injuries and Damages	\$188,700	\$118,883	\$17,194	\$31,084	\$12,106
228		Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0
229 230	5650	Franchise Requirements	\$0 \$1,045,000	\$0 \$659.359	\$0 \$05.216	\$0 \$173.130	\$0 \$67,044
_	5655 5660	Regulatory Expenses General Advertising Expenses	\$1,045,000 \$15,000	\$658,358 \$9,450	\$95,216 \$1,367	\$172,139 \$2,471	\$962
232	5665	Miscellaneous General Expenses	\$1,438,462	\$906,243	\$131,067	\$236,953	\$92,288
233	5670	Rent	\$0	\$0	\$0	\$0	\$0
234	5675	Maintenance of General Plant	\$568,152	\$357,940	\$51,768	\$93,590	\$36,451 \$3,994
225			ይይ <u>ን ን</u> ደበ	©20 210			
235 236	5680 6105	Electrical Safety Authority Fees Taxes Other Than Income Taxes	\$62,250 \$0	\$39,218 \$0	\$5,672 \$0	\$10,254 \$0	
235 236 237	6105 6205	Taxes Other Than Income Taxes Donations	\$62,250 \$0 \$0	\$39,218 \$0 \$0	\$5,672 \$0 \$0	\$10,254 \$0 \$0	\$3,994 \$0 \$0
236 237 238	6105 6205 6210	Taxes Other Than Income Taxes Donations Life Insurance	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
236 237 238 239	6105 6205 6210 6215	Taxes Other Than Income Taxes Donations Life Insurance Penalties	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
236 237 238 239	6105 6205 6210	Taxes Other Than Income Taxes Donations Life Insurance	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
236 237 238 239 240 241 242	6105 6205 6210 6215	Taxes Other Than Income Taxes Donations Life Insurance Penalties	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
236 237 238 239 240 241 242 243	6105 6205 6210 6215	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
236 237 238 239 240 241 242 243 244	6105 6205 6210 6215	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
236 237 238 239 240 241 242 243	6105 6205 6210 6215	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
236 237 238 239 240 241 242 243 244 245	6105 6205 6210 6215	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
236 237 238 239 240 241 242 243 244 245 246	6105 6205 6210 6215 6215 6225	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$1,425,529
236 237 238 239 240 241 242 243 244 245 246 247	6105 6205 6210 6215 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Demand Alloca	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,659,555	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,425,529
236 237 238 239 240 241 242 243 244 245 246 247 248 248	6105 6205 6210 6215 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses Toperating and Maintenance	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Demand Alloca	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,659,555	\$0 \$0 \$0 \$0 \$0 \$0 \$1,425,529
236 237 238 239 240 241 242 243 244 245 246 247 248 248 250	6105 6205 6210 6215 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses Toperating and Maintenance	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,206,535 Demand Alloca Demand Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347 Ators Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$2,023,319 GS <50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$1,425,529 GS >50- Intermediate
236 237 238 239 240 241 242 243 244 245 246 247 248 248 250	6105 6205 6210 6215 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,206,535 Demand Alloca Demand Total \$ 217,429 \$ \$ 137,500 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347 Sators Residential	\$0 \$0 \$0 \$0 \$0 \$2,023,319 GS <50	\$0 \$0 \$0 \$0 \$0 \$3,659,555 GS>50-Regular \$ 63,637 \$ \$ 40,244 \$	\$0 \$0 \$0 \$0 \$0 \$1,425,529 GS >50- Intermediate 41,983 \$26,550
236 237 238 239 240 241 242 243 244 245 247 248 249 250 251 252	6105 6205 6210 6215 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820	\$0 \$0 \$0 \$0 \$0 \$0 \$22,206,535 See 217,429 \$ 137,500 \$ 250,949 \$ 250,949	\$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 Residential 74,588 \$ 47,169 \$ 78,626 \$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 GS <50	\$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 GS>50-Regular \$ 63,637 \$ 40,244 \$ 79,873 \$	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,425,529 GS >50- Intermediate \$41,983 \$26,550 \$48,002
236 237 238 239 240 241 242 243 245 246 247 248 249 250 251 252 253	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,206,535 Demand Alloca Demand Total \$ 217,429 \$ \$ 137,500 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$13,987,347 Sators Residential	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 GS <50	\$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 GS>50-Regular \$ 63,637 \$ 40,244 \$ 79,873 \$ 101,284 \$	\$0 \$0 \$0 \$0 \$0 \$1,425,529 GS >50- Intermediate 41,983 \$26,550
236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 251 253 254 255 254 255	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 ACOPS Residential 74,588 \$ 47,169 \$ 78,626 \$ 105,079 \$ 130,269 \$ - \$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 GS <50	\$0 \$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$40,244 \$79,873 \$101,284 \$118,987 \$118,987	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,425,529 GS >50- Intermediate \$41,983 \$26,550 \$48,002 \$77,792 \$63,988 \$74,988
236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 251 253 254 255 254 255	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$14,588 47,169 78,626 \$105,079 \$130,269 \$130,269 \$393,094 \$\$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 GS <50 17,621 11,143 21,937 28,599 34,589 - 94,379	\$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$118,987 \$1118,987 \$283,097	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,425,529 GS >50- Intermediate \$41,983 \$26,550 \$48,002 \$57,792 \$63,988 \$64,002 \$65,002 \$
236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 251 253 254 255 254 255	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 ACOPS Residential 74,588 \$ 47,169 \$ 78,626 \$ 105,079 \$ 130,269 \$ - \$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$17,621 11,143 21,937 28,599 34,589 94,379 13,020	\$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$79,873 \$101,284 \$118,987 \$283,097 \$44,089	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,425,529 GS >50- Intermediate \$41,983 \$26,550 \$48,002 \$57,792 \$63,988 \$64,002 \$65,002 \$
236 237 238 239 240 241 242 243 245 246 247 248 249 250 251 252 253 254 255 255 256 257 257 258 259 259 259 259 259 259 259 259 259 259	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$24075 Residential 74,588 \$ 47,169 \$ 78,626 \$ 105,079 \$ 130,269 \$ 130,269 \$ 46,667 \$ - \$ 393,094 \$ 46,667 \$ - \$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 GS <50 17,621 11,143 21,937 28,599 34,589 - 94,379 13,020	\$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$118,987 \$118,987 \$283,097 \$44,089 \$44,089 \$54,089	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
236 237 238 239 240 241 242 243 245 246 247 248 249 250 251 252 253 254 255 255 256 257 257 258 259 259 259 259 259 259 259 259 259 259	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$240FS Residential 74,588 \$ 47,169 \$ 78,626 \$ 105,079 \$ 130,269 \$ 130,269 \$ 393,094 \$ 46,667 \$ - \$ 590,049 \$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$2,023,319 \$17,621 11,143 21,937 28,599 34,589 94,379 13,020 - 150,756	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$118,987 \$118,987 \$283,097 \$44,089 \$	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
236 237 238 239 240 241 243 244 245 246 247 248 255 251 253 254 255 255 256 257 258 259 250 260 261	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1850 1855 1860 1815-1855 1860 1815-1855	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$13,987,347 \$13,987,347 \$130,269 \$13	\$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$2,023,319 \$3,621 11,143 21,937 28,599 34,589 - 94,379 13,020 - 150,756 36,229	\$0 \$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$44,089 \$283,097 \$44,089 \$54,089	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
236 237 238 249 241 242 243 244 245 246 247 252 253 254 255 255 255 255 255 255 255 255 255	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses Toperating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,206,535 \$217,429 \$137,500 \$250,949 \$319,635 \$319,635 \$319,635 \$110,347 \$11	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$13,987,347 \$13,987,347 \$147,169 \$78,626 \$105,079 \$130,269 \$105,079 \$130,269 \$105,079 \$130,269 \$105,079 \$130,269 \$105,079 \$130,269 \$105,079 \$130,269 \$105,079	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$17,621 11,143 21,937 28,599 34,589 - 94,379 13,020 - 150,756 36,229 14,747	\$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$118,987 \$111,284 \$118,987 \$44,089 \$44,089 \$44,089 \$127,412 \$44,466	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
236 237 238 239 240 241 242 243 246 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1850 1855 1860 1815-1855 1860 1815-1855	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$22,206,535 \$137,500 \$137,500 \$250,949 \$319,635 \$377,302 \$319,635 \$377,302 \$110,347 \$110,3	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$24075 Residential 74,588 \$ 47,169 \$ 78,626 \$ 105,079 \$ 130,269 \$ 393,094 \$ 46,667 \$ - \$ 590,049 \$ 133,922 \$ 61,211 \$ - \$ - \$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$17,621 11,143 21,937 28,599 34,589 - 94,379 13,020 - 150,756 36,229 14,747 -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$50 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$118,987 \$118,987 \$283,097 \$44,089 \$44,089 \$127,412 \$44,466 \$127,412 \$44,466 \$127,412 \$127,41	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
236 237 238 239 240 241 242 243 245 246 247 251 252 253 254 255 256 257 258 259 261 262 263 264 264 265 266 266 266 266 266 266 266 266 266	6105 6205 6210 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses Toperating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$13,987,347 \$130,269 \$130,269 \$130,269 \$130,269 \$146,667 \$15,079 \$130,269 \$133,904 \$16,667 \$15,079 \$16,667 \$17,079 \$	\$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$2,023,319 \$17,621 11,143 21,937 28,599 34,589 - 94,379 13,020 - 150,756 36,229 14,747 - -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
236 237 238 239 240 241 242 243 245 246 247 251 252 253 254 255 256 257 258 259 261 262 263 264 264 265 266 266 266 266 266 266 266 266 266	6105 6205 6210 6215 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses Toperating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 8115-1855 1860 8185-1855 1860 8185-1855 1860 8185-1855 1860 8185-1855 1860 8185-1855 1860 8185-1855 1860 8185-1855 1860 8185-1855 1878-1885 8180 81845 8185-1855 8180 81845 8185-1855 8180 81845 8185-1855 8180 8185-1855 8180 8185-1855 8180 8185-1855 8180 8185-1855	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,206,535 \$217,429 \$ 137,500 \$ 250,949 \$ 319,635 \$ 377,302 \$ - \$ \$ 110,347 \$ - \$ \$ 110,347 \$ - \$ \$ 144,302 \$ 144,302 \$ - \$ \$	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$13,987,347 \$13,987,347 \$14,169 \$78,626 \$105,079 \$130,269 \$105,079 \$130,269 \$133,926 \$133,922 \$134,922 \$	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$17,621 11,143 21,937 28,599 34,589 - 94,379 13,020 - 150,756 36,229 14,747 - -	\$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$79,873 \$101,284 \$118,987 \$283,097 \$44,089 \$283,097 \$44,089 \$127,412 \$44,466 \$5 \$127,412 \$44,466 \$5 \$127,412 \$127,41	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
236 237 238 239 240 241 242 243 245 246 247 251 252 253 254 255 256 257 258 259 261 262 263 264 264 265 266 266 266 266 266 266 266 266 266	6105 6205 6210 6215 6215 6225 Grouping of	Taxes Other Than Income Taxes Donations Life Insurance Penalties Other Deductions OM&A Expenses Toperating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,206,535 \$137,500 \$137,500 \$250,949 \$319,635 \$377,302 \$377,302 \$377,302 \$319,635	\$0 \$0 \$0 \$0 \$0 \$13,987,347 \$13,987,347 \$24,588 \$47,169 \$78,626 \$105,079 \$130,269 \$130,269 \$46,667 \$2 \$590,049 \$133,922 \$61,211 \$2 \$2 \$3 \$3 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4	\$0 \$0 \$0 \$0 \$0 \$2,023,319 \$2,023,319 \$17,621 11,143 21,937 28,599 34,589 - 94,379 13,020 - - 150,756 36,229 14,747 - -	\$0 \$0 \$0 \$0 \$0 \$0 \$3,659,555 \$3,659,555 \$3,659,555 \$40,244 \$79,873 \$101,284 \$118,987 \$101,284 \$118,987 \$283,097 \$44,089 \$283,097 \$44,089 \$127,412 \$44,666 \$127,412 \$44,666 \$5 \$127,412 \$127,412 \$12	\$0 \$0 \$0 \$0 \$0 \$1,425,529 \$1,
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305 BDHA \$ 525,300 \$ 212,641 \$ 80,634 \$ 48,065 \$ 183,9				-								
306 Break Out				525.300		212.641		80.634		48.065		183,960
307				-		-	-	-		-,		-
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SOO CEN EWMP \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$												7,378
310 CEN EWMP \$ - \$ - \$ - \$ - \$ - \$ 311 CREV \$ - \$ - \$ - \$ - \$ 5 - \$ 312 CWCS \$ - \$ - \$ - \$ 5 - \$ 5 313 CWMC \$ 911,478 \$ 639,598 \$ 139,111 \$ 107,128 \$ 22,7 314 CWMR \$ 1,091,363 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,9 316 CWNB \$ 4,040,000 \$ 3,298,360 \$ 421,055 \$ 289,813 \$ 19,7 316 CP \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$				-		, <u>-</u>		-, -		-,-		-
STATE CREV S	310			-		-		-		-		-
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313 CWMC	312	cwcs	\$	-	\$	-	\$	-	\$	-	\$	-
CWMR	313	СММС	\$	911,478	\$	639,598	\$	139,111	\$	107,128	\$	22,798
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320 NFA ECC \$ 25,000 \$ 12,802 \$ 2,225 \$ 5,669 \$ 2,40	318	LTNCP		-	\$	-	\$	-	\$	-		-
320 NFA ECC \$ 25,000 \$ 12,802 \$ 2,225 \$ 5,669 \$ 2,40	319	NFA	\$	-		-		-		-		-
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326 Total \$ 22,206,535 \$ 13,987,347 \$ 2,023,319 \$ 3,659,555 \$ 1,425,55 327 328 329 330 331 332	324	TCP	\$	-	\$	-	\$	-	\$	-	\$	-
326 Total \$ 22,206,535 \$ 13,987,347 \$ 2,023,319 \$ 3,659,555 \$ 1,425,55 327 328 329 330 331 332	325											
327 328 329 330 331 332	326	Total	\$	22,206,535	\$	13,987,347	\$	2,023,319	\$	3,659,555	\$	1,425,529
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22	6	7	9		1	2	3
	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
23	SIVIVA		Scattered Load				
24							
26							
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
28 29	\$67,349	\$4,559	\$795	\$0	\$0	\$0	\$0
30	\$612,941	\$41,494	\$7,235	\$0	\$0	\$0	\$0
31 32	\$680,290	\$46,053	\$8,030	\$0	\$0	\$0	\$0
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 35	\$155,859 \$155,859	\$10,551 \$10,551	\$1,840 \$1,840	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
36		Ψ10,001				·	
37 38	\$241,954 \$2,294,653	\$16,379 \$155,339	\$2,856 \$27,086	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
39	\$2,536,607	\$171,719	\$29,942	\$0	\$0	\$0	\$0
40	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44							
45	\$2,000,503	\$135,426	\$23,614	\$0	\$0	\$0	\$0
46							
47	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	\$3,771,195	\$0	\$4,816	\$0	\$0	\$0	\$0
49 50	\$0 \$2,774,405	\$0	\$0	\$2,979,141	\$874,847	\$229,597 \$229,597	\$887,499
51	\$3,771,195	\$0	\$4,816	\$2,979,141	\$874,847	\$229,597	\$887,499
52	\$5,771,698	\$135,426	\$28,429	\$2,979,141	\$874,847	\$229,597	\$887,499
53 54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 57	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	\$4,204,579	\$0	\$5,369	\$20,113,743	\$16,169,183	\$1,032,045	\$202,960
60	\$0	\$0	\$641	\$1,343,205	\$1,098,822	\$54,004	\$7,172
61	\$4,204,579	\$0	\$6,010	\$21,456,948	\$17,268,005	\$1,086,049	\$210,132
62							
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.4	64 000 000	Φ-2	64.50 1	#E 045 05 1	Φ4 000 400	#000.050	фE0.000
64	\$1,222,038	\$0	\$1,561	\$5,845,951	\$4,699,486	\$299,958	\$58,989
65	\$0	\$0	\$415	\$870,445	\$712,076	\$34,997	\$4,648
66 67	\$1,222,038	\$0	\$1,976	\$6,716,396	\$5,411,562	\$334,955	\$63,637
68	\$5,426,617	\$0	\$7,986	\$28,173,344	\$22,679,566	\$1,421,004	\$273,769
69 70	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	\$987,534	\$0	\$1,261	\$4,724,137	\$3,797,674	\$242,397	\$47,669
72 73	\$0 \$987,534	\$0 \$0	\$1,040 \$2,301	\$2,179,468 \$6,903,606	\$1,782,935 \$5,580,609	\$87,627 \$330,024	\$11,638 \$59,307
74	φ301,534	Φ0	φ∠,301	φυ, ϩ υͻ,ουδ	φυ,υου,ου9	φοου,υ24	დაფ,ას/
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75	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	\$7,826,888	\$0	\$9,995	\$37,442,046	\$30,099,186	\$1,921,167	\$377,813

	I	J	L	X	Y	Z	AA
77 78	\$0 \$7,826,888	\$0 \$0	\$15,399 \$25,393	\$32,282,435 \$69,724,481	\$26,408,960 \$56,508,146	\$1,297,933 \$3,219,101	\$172,376 \$550,189
79 80 81	\$8,814,423	\$0	\$27,694	\$76,628,087	\$62,088,756	\$3,549,125	\$609,496
82	\$0	\$0	\$9,717	\$33,883,572	\$27,273,366	\$1,740,801	\$318,379
84	\$20,012,737	\$135,426	\$73,826	\$141,664,144	\$112,916,535	\$6,940,527	\$2,089,142
86 87	\$0	\$0	\$0	\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
88	\$20,012,737	\$135,426	\$73,826	\$165,810,940	\$131,060,610	\$8,723,997	\$3,273,439
90	\$0	\$0	\$0	\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
92	\$20,012,737	\$135,426	\$73,826	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
94 95	\$23,385,493	\$363,749	\$113,638	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
96	\$23,830,804	\$20,716,296	\$1,486,538				
97	(\$13,005,068)	(\$12,950,053)	(\$913,717)				
98	(\$8,364,404)	(\$8,052,045)	(\$571,526)				
99	\$10,825,737	\$7,766,243	\$572,821				
100 101	\$15,466,401	\$12,664,251	\$915,012				
102	allocator.						
104	inocator.						
105	\$14,323	\$97	\$53	\$98,848	\$90,559	\$6,028	\$2,262
106 107	\$62,450	\$423	\$230	\$430,978	\$394,835	\$26,282	\$9,862
108	\$17,808	\$1,206	\$210	\$0	\$0	\$0	\$0
109	\$2,085	\$141	\$25	\$0	\$0	\$0	\$0
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	\$8,146	\$0	\$10	\$0	\$0	\$0	\$0
112	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113	\$6,555	\$0	\$10	\$29,441	\$27,394	\$1,716	\$331
	\$10,878	\$0	\$16	\$48,861	\$45,463	\$2,849	\$549
114	\$0	\$0	\$0	\$0	\$0	\$0	\$0
116	\$0	\$0	\$7	\$21,635	\$20,116	\$1,284	\$235
117	\$7,114	\$0	\$22	\$53,466	\$50,109	\$2,864	\$492
117	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118							
119	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 121	\$0 \$0	\$0 \$0	\$8 \$0	\$22,807 \$885,836	\$21,206 \$639,598	\$1,354 \$139,111	\$248 \$107,128
	\$0	\$0	\$0	\$441,555	\$410,222	\$26,184	\$5,149
122	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123 124	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
125	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	\$2,938	\$0	\$4	\$13,198	\$12,280	\$769	\$148
127	\$0 \$2.127	\$0 \$14	\$0 \$0	\$0 \$14.690	\$0 \$12.440	\$0 \$005	\$0
128	\$2,127	\$14	\$8	\$14,680 \$0	\$13,449	\$895 \$0	\$336
129	\$348 \$9.307	\$24 \$636	\$4 \$111	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
130	\$9,397 \$14,336	\$636 \$0	\$111 \$18	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
131	\$14,336 \$26,843	\$0 \$0	\$18 \$38	\$0 \$118,518	\$110,243	\$0 \$6,934	\$0 \$1,342
132							
133 134	\$29,421 \$0	\$0 \$0	\$48 \$0	\$139,883 \$173,315	\$130,286 \$148,951	\$8,064 \$14,641	\$1,532 \$9,722
135	\$12,859	\$0	\$19	\$57,758	\$53,742	\$3,367	\$649
136	\$0	\$0	\$0	\$0	\$0	\$0	\$0
136							• •

	I	J	L	Х	Υ	Z	AA
137	\$44,241	\$0	\$144	\$340,716	\$319,410	\$18,196	\$3,110
138	\$0	\$0	\$0	\$694,184	\$596,600	\$58,643	\$38,941
139 140	\$0 \$0	\$0 \$0	\$2 \$0	\$6,995 \$23,325	\$6,504 \$16,841	\$415 \$3,663	\$76 \$2,821
141	\$0	\$0	\$0	\$311,758	\$256,481	\$32,741	\$22,536
142 143	\$0 \$0	\$0 \$0	\$0 \$0	\$1,049,541 \$2,429,076	\$603,570 \$1,998,382	\$37,811 \$255,105	\$408,160 \$175,590
144	\$0	\$0	\$0	\$1,074,552	\$884,025	\$112,851	\$77,676
145 146	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$10,628	\$0 \$8,744	\$0 \$1,116	\$0 \$768
147	\$0	\$0	\$0	\$341,340	\$212,641	\$80,634	\$48,065
148	\$0	\$0	\$0	\$183,214	\$150,729	\$19,241	\$13,244
149 150	\$273,997	\$2,555	\$995	\$9,030,788	\$7,235,830	\$863,653	\$931,305
151 152	\$283,468	\$387,057	\$35,430				
153 154							
155							
156 157	\$27,441,093 \$2,430,030	\$2,132,138 \$188,810	\$350,813 \$31,066	\$270,083,728			
158	\$2,430,030	\$188,810	\$31,000	\$23,917,111 \$0			
159 160	\$422,665 \$2,028,081	\$32,841 \$157,570	\$5,403 \$25,927	\$4,160,000 \$19,961,000			
161	\$1,722,868	\$157,579 \$133,865	\$22,026	\$16,957,000			
162	\$0	\$0	\$0	\$0			
163	\$0	\$0	\$0	\$0			
164 165	\$34,044,737	\$2,645,233	\$435,235	\$335,078,839			
166 167	ψ34,044,737	ΨZ,043,233	Ψ+00,200	ψ333,076,039			
168 169	\$14,534 \$63,370	\$14,160 \$61,737	\$1,001 \$4,366	\$381,900 \$1,665,079			
170	\$17,808	\$1,206	\$210	\$213,259			
171	\$2,085	\$141	\$25	\$24,969			
172	\$0	\$0	\$0	\$0			
173	\$8,146	\$0	\$10	\$90,930			
174	\$0	\$0	\$0	\$0			
175	\$6,556	\$4,278	\$298	\$113,432			
176	\$10,880	\$7,099	\$494	\$188,254			
177	\$0	\$0	\$0	\$0			
178	\$0	\$3,141	\$219	\$71,406			
179	\$7,115	\$7,825	\$549	\$206,145			
180	\$0	\$0	\$0	\$0			
181	\$0	\$0	\$0	\$0			
182 183	\$0 \$2,844	\$3,311 \$0	\$231 \$0	\$75,272 \$911,478			
184	\$20	\$64,058	\$4,314	\$510,298			
185 186	\$0 \$2,159	\$0 \$2,103	\$0 \$149	\$0 \$56,716			
187	\$0	\$0	\$0	\$0			
188 189	\$2,939 \$0	\$1,918 \$0	\$133 \$0	\$50,850 \$0			
190	\$2,159	\$2,103	\$149	\$56,716			
191	\$348	\$24	\$4	\$4,170			
192	\$9,397	\$636	\$111	\$112,531			
193 194	\$14,336 \$26,848	\$0 \$17,215	\$18 \$1,198	\$160,019 \$456,622			
195	\$29,427	\$20,345	\$1,190	\$539,003			
196	\$0	\$23,259	\$1,566	\$198,230			
197	\$12,861	\$8,392	\$584	\$222,534			

198	\$0	\$0	\$0	\$0			
199	\$44,249	\$49,877	\$3,502	\$1,313,717			
200 201 202 203 204 205 206 207 208	\$0 \$0 \$75 \$187 \$2,912 \$1,454 \$643 \$0 \$6	\$93,161 \$1,016 \$0 \$4 \$0 \$32 \$14 \$0	\$6,274 \$71 \$0 \$664 \$0 \$5,171 \$2,288 \$0 \$23	\$793,977 \$23,087 \$24,000 \$314,151 \$1,091,363 \$2,447,720 \$1,082,799 \$0 \$10,710			
210 211 212 213 214	\$0 \$110 \$2,308 \$5,119 \$2,308 \$1,000	\$0 \$2 \$3,152 \$6,989 \$3,152 \$819	\$0 \$390 \$289 \$640 \$289 \$59	\$525,300 \$184,620 \$115,000 \$255,000 \$115,000 \$25,000			
215 216 217 218 219 220	\$2,610 \$0 \$0 \$0 \$0 \$0 \$18,914	\$3,563 \$0 \$0 \$0 \$0 \$0 \$25,826	\$326 \$0 \$0 \$0 \$0 \$0 \$2,364	\$130,000 \$0 \$0 \$0 \$0 \$0 \$942,233			
221	\$27,877 \$31,080	\$38,064 \$42,438	\$3,484 \$3,885	\$1,388,702 \$1,548,279			
223 224 225	\$0 \$0 \$4,988	\$0 \$0 \$6,811	\$0 \$0 \$0 \$623	\$0 \$0 \$0 \$248,500			
226 227 228 229	\$0 \$3,788 \$0	\$0 \$5,172 \$0	\$0 \$473 \$0	\$0 \$188,700 \$0 \$0			
230 231 232	\$0 \$20,977 \$301 \$28,875	\$0 \$28,643 \$411 \$39,428	\$0 \$2,622 \$38 \$3,609	\$1,045,000 \$15,000 \$1,438,462			
233 234 235	\$0 \$11,405 \$1,250	\$0 \$15,573 \$1,706	\$0 \$1,425 \$156	\$0 \$568,152 \$62,250			
236	\$0	\$0	\$0	\$0			
237 238	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
237 238 239 240	\$0	\$0	\$0	\$0			
237 238 239 240 241 242 243 244	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
237 238 239 240 241 242 243	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0			
237 238 239 240 241 242 243 244 245	\$0 \$0 \$0 \$0 \$446,268	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$55,712	\$0 \$0 \$0 \$0	Customer All	ocators GS <50	GS>50-Regular
237 238 239 240 241 242 243 244 245 246 247	\$0 \$0 \$0 \$0 \$446,268 Large Use >5MW	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0			GS>50-Regular
237 238 239 240 241 242 243 244 245 246 247	\$0 \$0 \$0 \$0 \$446,268 Large Use >5MW	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$55,712	\$0 \$0 \$0 \$0 \$0 \$0			GS>50-Regular \$ - \$ -
237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253	\$0 \$0 \$0 \$0 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843	\$0 \$0 \$0 \$608,805 Street Light \$ 1,229 \$ 777 \$ - \$ -	\$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38	\$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$ - \$ - \$ - \$ 118,518	\$ - \$ - \$ - \$ 110,243	\$ - \$ - \$ - \$ 6,934	\$ - \$ - \$ - \$ 1,342
237 238 239 240 241 243 244 245 246 247 248 250 251 252 253 254 255	\$0 \$0 \$0 \$0 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ -	\$0 \$0 \$0 \$608,805 Street Light \$ 1,229 \$ 777 \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ -	\$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$ - \$ - \$ - \$ 118,518 \$ 139,883 \$ -	\$ - \$ 110,243 \$ 130,286 \$ -	\$ - \$ - \$ - \$ 6,934 \$ 8,064 \$ -	\$ - \$ - \$ - \$ 1,342 \$ 1,532 \$ -
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 255 255 255	\$0 \$0 \$0 \$0 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$ 44,241 \$ -	\$0 \$0 \$0 \$608,805 Street Light \$ 1,229 \$ 777 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17	\$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826	\$ - \$ - \$ - \$ 6,934 \$ 8,064 \$ - \$ 18,196 \$ 3,053	\$ - \$ - \$ 1,342 \$ 1,532 \$ - \$ 3,110 \$ 558
237 238 249 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 259	\$0 \$0 \$0 \$0 \$10 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$ 44,241 \$ - \$ -	\$0 \$0 \$0 \$608,805 Street Light \$ 1,229 \$ 777 \$	\$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ -	\$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841	\$ - \$ - \$ - \$ 6,934 \$ 8,064 \$ - \$ 18,196 \$ 3,053 \$ 73,284 \$ 3,663	\$ - \$ - \$ 1,342 \$ 1,532 \$ - \$ 3,110 \$ 558 \$ 48,663 \$ 2,821
237 238 239 240 241 242 243 246 247 250 251 252 253 254 255 256 257 258 260 261 262 262 263 264 265 266 267 268 268 268 268 268 268 268 268 268 268	\$0 \$0 \$0 \$0 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$ 44,241 \$ - \$ 8 1,028 \$ 33,230	\$0 \$0 \$0 \$608,805 \$footnotes: \$1,229 \$777 \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	\$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ - \$ 299 \$ 49	\$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$	\$ - \$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291 \$ 138,880	\$ - \$ - \$ 6,934 \$ 8,064 \$ - \$ 18,196 \$ 3,053 \$ 73,284 \$ 3,663 \$ 34,100 \$ 34,100	\$ - \$ - \$ 1,342 \$ 1,532 \$ 3,110 \$ 558 \$ 48,663 \$ 2,821 \$ 12,795 \$ 1,676
248 249 240 241 242 243 244 245 246 250 251 252 253 254 256 257 258 259 260 261 262 263 264 266 266 266 266 266 266 266 266 266	\$0 \$0 \$0 \$0 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$ 44,241 \$ - \$ 8 1,028 \$ 33,230	\$0 \$0 \$0 \$608,805 \$footnotes: \$ 1,229 \$ 7777 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ 299 \$ 49 \$ 22 \$ -	\$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$	\$ - \$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291	\$ - \$ - \$ 6,934 \$ 8,064 \$ - \$ 18,196 \$ 3,053 \$ 73,284 \$ 3,663 \$ 34,100	\$ - \$ - \$ 1,342 \$ 1,532 \$ - \$ 3,110 \$ 558 \$ 48,663 \$ 2,821 \$ 12,795
237 238 239 240 241 242 243 246 247 250 251 252 253 254 255 256 261 262 263 264 265 266 266 266	\$0 \$0 \$0 \$0 \$0 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$ 44,241 \$ - \$ 8 1,028 \$ 33,230 \$ 7,114 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$608,805 Street Light \$ 1,229 \$ 777 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ 299 \$ 49 \$ 22 \$ - \$ -	\$0 \$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291 \$ 138,880 \$ 50,109 \$ - \$ 212,641 \$ - \$ 410,222	\$ - \$ - \$ 6,934 \$ 8,064 \$ - \$ 18,196 \$ 3,053 \$ 73,284 \$ 3,663 \$ 34,100 \$ 8,702 \$ 2,864 \$ - \$ 80,634 \$ - \$ 26,184	\$ - \$ - \$ 1,342 \$ 1,532 \$ 3,110 \$ 558 \$ 48,663 \$ 2,821 \$ 12,795 \$ 1,676 \$ 492 \$ - \$ 48,065 \$ - \$ 5,149
237 238 239 240 241 242 243 245 246 250 251 252 253 254 255 256 257 260 261 262 263 264 265 266 267 268	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$10 \$10 \$	\$0 \$0 \$0 \$0 \$608,805 Street Light \$ 1,229 \$ 7777 \$	\$0 \$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ 299 \$ 49 \$ 22 \$ - \$ 299 \$ 49 \$ 22 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291 \$ 138,880 \$ 50,109 \$ - \$ 212,641 \$ - \$ 410,222 \$ - \$ - \$	\$ - \$ - \$ \$.04 \$ \$.05 \$ \$.0	\$ - \$ - \$ 1,342 \$ 1,532 \$ - \$ 3,110 \$ 558 \$ 48,663 \$ 2,821 \$ 12,795 \$ 1,676 \$ 492 \$ - \$ 48,065 \$ - \$ 5,149 \$ -
248 249 240 241 242 243 245 245 246 250 251 252 253 254 262 263 264 262 263 264 265 266 267 268 269 270	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$446,268 \$1,482 \$22,482 \$26,843 \$29,421 \$- \$44,241 \$- \$1,028 \$33,230 \$7,114 \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	\$0 \$0 \$0 \$0 \$608,805 \$ \$1,229 \$ 777 \$ \$ - \$ -	\$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ 299 \$ 49 \$ 22 \$ - \$ 29 \$ 49 \$ 22 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$22,206,535 Customer Total \$	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291 \$ 138,880 \$ 50,109 \$ - \$ 212,641 \$ - \$ 410,222 \$ - \$ - \$ - \$ - \$	\$ - \$ \$. \$. \$ \$. \$. \$ \$. \$	\$ - \$ 1,342 \$ 1,532 \$ 3,110 \$ 558 \$ 48,663 \$ 2,821 \$ 12,795 \$ 1,676 \$ 492 \$ - \$ 48,065 \$ - \$ 5,149 \$ - \$ 5,149 \$ - \$ 5,149 \$ -
237 238 239 240 241 242 243 244 245 250 251 252 253 254 255 256 257 260 261 262 263 264 265 266 267 268 269 270 271 272	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$446,268 \$18,156 \$11,482 \$22,482 \$26,843 \$29,421 \$- \$44,241 \$- \$1,028 \$33,230 \$7,114 \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	\$0 \$0 \$0 \$0 \$608,805 \$footnotes: \$ 1,229 \$ 7777 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ 299 \$ 49 \$ 22 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$10 \$10 \$10	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291 \$ 138,880 \$ 50,109 \$ - \$ 212,641 \$ - \$ 410,222 \$ - \$ 5 - \$ 5 5,598 \$ 639,598	\$ - \$ - \$ 6,934 \$ 8,064 \$ - \$ 18,196 \$ 3,053 \$ 73,284 \$ 3,663 \$ 34,100 \$ 8,702 \$ 2,864 \$ - \$ 80,634 \$ - \$ 26,184 \$ - \$ 5 - \$ 5 - \$ 139,111	\$ - \$ 1,342 \$ 1,532 \$ 3,110 \$ 558 \$ 48,663 \$ 2,821 \$ 12,795 \$ 1,676 \$ 492 \$ - \$ 48,065 \$ - \$ 5,149 \$ - \$ 5,149 \$ - \$ 107,128
248 249 240 241 242 243 244 245 246 250 251 252 253 254 266 267 268 269 269 270 271 272 273 273 274	\$0 \$0 \$0 \$0 \$1 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$ 44,241 \$ - \$ 8 1,028 \$ 33,230 \$ 7,114 \$ - \$ - \$ 5 - \$ 8 1,028 \$ 3,230 \$ 7,114 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$608,805 \$feet Light \$ 1,229 \$ 7777 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ 299 \$ 49 \$ 22 \$ - \$ 299 \$ 49 \$ 22 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$22,206,535 **Customer Total ***	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291 \$ 138,880 \$ 50,109 \$ 212,641 \$ - \$ 410,222 \$ - \$ - \$ 639,598 \$ 603,570 \$ 3,298,360	\$ - \$ - \$ 6,934 \$ 6,934 \$ 6,934 \$ 73,284 \$ 3,663 \$ 34,100 \$ 8,702 \$ 2,864 \$ - \$ 80,634 \$ - \$ 26,184 \$ - \$ 5 - \$ 139,111 \$ 37,811 \$ 421,055	\$ - \$ 1,342 \$ 1,532 \$ 2,821 \$ 12,795 \$ 1,676 \$ 492 \$ 48,063 \$ 2,821 \$ 12,795 \$ 1,676 \$ 492 \$ - \$ 48,065 \$ - \$ 107,128 \$ - \$ 107,128 \$ 408,160 \$ 498,813
237 238 239 240 241 242 243 244 245 250 251 252 253 254 255 260 261 262 263 264 263 264 265 266 267 271 272 273 274 275 275 275 275	\$0 \$0 \$0 \$0 \$1 \$446,268 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$ 44,241 \$ - \$ 8 1,028 \$ 33,230 \$ 7,114 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$608,805 \$ \$1,229 \$ 7777 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$55,712 Unmetered Scattered Load \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ - \$ 144 \$ 17 \$ - \$ 299 \$ 22 \$ - \$ 299 \$ 22 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$22,206,535 \$22,206,535 \$148,518 \$139,883 \$149,258	\$ - \$ 110,243 \$ 130,286 \$ - \$ 319,410 \$ 47,826 \$ 745,551 \$ 16,841 \$ 512,291 \$ 138,880 \$ 50,109 \$ - \$ 212,641 \$ - \$ 410,222 \$ - \$ - \$ - \$ 639,598 \$ 603,570 \$ 3,298,360 \$ - \$ - \$	\$ - \$ - \$ 6,934 \$ 8,064 \$ - \$ 18,196 \$ 3,053 \$ 73,284 \$ 3,663 \$ 34,100 \$ 8,702 \$ 2,864 \$ - \$ 80,634 \$ - \$ 26,184 \$ - \$ 5 - \$ 139,111 \$ 37,811 \$ 421,055 \$ - \$	\$ - \$ 1,342 \$ 1,532 \$ 3,110 \$ 558 \$ 48,663 \$ 2,821 \$ 12,795 \$ 1,676 \$ 492 \$ - \$ 48,065 \$ - \$ 5,149 \$ 5
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291	l	18,156	\$	1,229	\$	214	\$	217,429		\$	_	\$	_	\$	_
292		11,482	\$	777	\$	136	\$	137,500		\$	_	\$	_	\$	_
293		22,482	\$	-	\$	29	\$	250,949		\$	_	\$	_	\$	_
294		26,848	\$	17,215	\$	1,198	\$	456,622		\$	-	\$	-	\$	_
295	\$	29,427	\$	20,345	\$	1,418	\$	539,003		\$	-	\$	-	\$	-
296	\$	-	\$	-	\$	-	\$	-	,	\$	-	\$	-	\$	-
297		44,249	\$	49,877	\$	3,502	\$	1,313,717	,	\$	-	\$	-	\$	-
298		-	\$	7,468	\$	520	\$	169,765		\$	-	\$	-	\$	-
299		-	\$	116,421	\$	7,840	\$	992,207		\$	-	\$	-	\$	-
300		75	\$		\$	-	\$	24,000		\$	-	\$	-	\$	-
301		82,221	\$	80,103	\$	5,665	\$	2,160,411		\$	-	\$	-	\$	-
302 303		33,236	\$	21,687	\$	1,509	\$	575,070		\$	-	\$	-	\$	-
304		7,115	\$ \$	7,825	\$ \$	549	\$ \$	206,145		\$ \$	-	\$ \$	-	\$	-
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306		_	\$	_	\$	_	\$	323,300		\$	_	\$	_	\$	_
307		20	\$	64,058	\$	4,314	\$	510,298		\$	_	\$	_	\$	_
308		2,308	\$	3,152	\$	289	\$	115,000		\$	_	\$	_	\$	-
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313		2,844	\$	-	\$	-	\$	911,478		\$	-	\$	-	\$	-
314		2,912	\$	-	\$		\$	1,091,363		\$	-	\$	-	\$	-
315		2,401	\$	53	\$	8,535	\$	4,040,000		\$	-	\$	-	\$	-
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320		1,000	\$	819	\$	59	\$	25,000		\$	-	\$	-	\$	_
321		159,492	\$	217,777	\$	19,934	\$	7,945,278		\$	_	\$	_	\$	_
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29	\$0	\$0	\$0	\$0	\$0	
30	\$0	\$0	\$0	\$0	\$0	
31	\$0	\$0	\$0	\$0	\$8,146,892	
32						
33	\$0	\$0	\$0	\$0	\$0	
34	\$0 \$0	\$0 \$0	\$0	\$0	\$0	
35	\$0	\$0	\$0	\$0	\$1,866,508	
36 37	\$0	\$0	\$0	\$0	\$0	
38	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	
39	\$0	\$0	\$0	\$0	\$30,377,434	
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41	\$0	\$0	\$0	\$0	\$0	
42	\$0	\$0	\$0	\$0	\$0	
43	\$0	\$0	\$0	\$0	\$0	
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45	\$0	\$0	\$0	\$0	\$23,957,253	
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47	\$0	\$0	\$0	\$0	\$0	
48	\$0	\$0	\$0	\$0	\$42,094,582	
49	\$657,123	\$302,687	\$23,518	\$3,870	\$2,979,141	
50	\$657,123	\$302,687	\$23,518	\$3,870	\$45,073,723	
51	φοστ,120	Ψ002,007	Ψ20,010	φο,οιο	Ψ10,010,120	
52	\$657,123	\$302,687	\$23,518	\$3,870	\$69,030,976	
53						
54	\$0	\$0	\$0	\$0	\$0	
55	\$0	\$0	\$0	\$0	\$0	
56	\$0	\$0	\$0	\$0	\$0	
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58	\$0	\$0	\$0	\$0	\$0	
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59	\$13,854	\$785	\$2,524,883	\$170,035	\$20,113,743	
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60	\$66	\$0	\$171,585	\$11,555	\$1,343,205	
61	\$13,920	\$785	\$2,696,468	\$181,590	\$71,523,160	
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63	\$0	\$0	\$0	\$0	\$0	
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64	\$4,027	\$228	\$733,844	\$49,420	\$5,845,951	
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65	\$43	\$0	\$111,194	\$7,488	\$870,445	
66	\$4,069	\$228	\$845,037	\$56,908	\$22,387,986	
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68	\$17,989	\$1,013	\$3,541,505	\$238,498	\$93,911,146	
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70 71	\$0 \$3,254	\$0 \$184	\$0 \$593,022	\$0 \$39,936	\$0 \$4,724,137	
72	\$3,254 \$107	\$184 \$0	\$593,022 \$278,412	\$39,936 \$18,749	\$4,724,137 \$2,179,468	
73	\$3,361	\$184	\$871,435	\$58,686	\$23,012,019	
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76	\$25,789	\$1,460	\$4,700,108	\$316,522	\$37,442,046	

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77 78	\$1,584 \$27,373	\$0 \$1,460	\$4,123,865 \$8,823,973	\$277,716 \$594,238	\$32,282,435 \$232,414,937			
79 80	\$30,734	\$1,645	\$9,695,408	\$652,924	\$255,426,956			
81 82	\$5,375	\$0	\$4,258,845	\$286,806	\$96,810,205			
83 84 85	\$711,221	\$305,344	\$17,519,277	\$1,182,097	\$515,179,284			
86 87	\$10,882	\$0	\$2,833,270	\$190,803	\$24,146,796			
88 89	\$722,103	\$305,344	\$20,352,547	\$1,372,900	\$539,326,080			
90	\$1,122,019	\$139,966	\$0	\$0	\$44,859,692			
92	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$584,185,772			
94 95	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$624,576,606			
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103 104								
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106 107	\$499 \$2,175	\$211 \$920	\$14,063 \$61,314	\$949 \$4,136				
108	\$0	\$0	\$0	\$0				
109	\$0	\$0	\$0	\$0				
110	\$0	\$0	\$0	\$0				
111	\$0	\$0	\$0	\$0				
112	\$0	\$0	\$0	\$0				
113	\$22	\$1	\$4,278	\$288				
	\$36	\$2	\$7,099	\$478				
114	\$0	\$0	\$0	\$0				
116	\$4	\$0	\$3,141	\$212				
117	\$25	\$1	\$7,825	\$527				
140	\$0	\$0	\$0	\$0				
118	\$0	\$0	\$0	\$0				
120	\$4	\$0	\$3,311	\$223				
121	\$22,798	\$2,844	\$0	\$0				
122	\$351	\$20	\$64,058	\$4,314				
123 124	\$0 \$74	\$0 \$31	\$0 \$2,088	\$0 \$141				
125	\$0	\$0	\$0	\$0				
126	\$10	\$1	\$1,918	\$129				
127	\$0 \$74	\$0 \$31	\$0 \$2,088	\$0 \$141				
128	\$74 \$0	\$31	\$2,088	\$141				
129	\$0 \$0	\$0 \$0	\$0	\$0 \$0				
130	\$0	\$0	\$0	\$0				
131	\$89	\$5	\$17,215	\$1,159				
132	\$98	\$5	\$20,345	\$1,370				
133 134	\$89	\$0	\$23,259	\$1,566				
135	\$43	\$2	\$8,392	\$565				
136	\$0	\$0	\$0	\$0				

	AC	AD	AE	AG	AS	AT	AU	AW
137	\$155	\$8	\$49,877	\$3,359				
	\$358	\$0	\$93,161	\$6,274				
138 139	\$1 ************************************	\$0 \$75	\$1,016	\$68				
140 141 142	\$600 \$1,538	\$75 \$187	\$0 \$4	\$0 \$664				
142	\$38,910 \$11,986	\$2,912 \$1,454	\$0 \$32	\$0 \$5,171				
143 144	\$5,302	\$643	\$14	\$2,288				
145 146	\$0 \$52	\$0 \$6	\$0 \$0	\$0 \$23				
147	\$183,960	\$0	\$0	\$0				
148 149	\$904	\$110	\$2	\$390				
150	\$270,158	\$9,471	\$384,503	\$34,434	I			
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2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet E1 Categorization Worksheet - First Run

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
88	133283	1511

Customer **Deemed Customer Cost Component based on Survey Results** Component If Density is < 30 customers per kM of lines then LOW 0.6 ΑII If Density is Between 30 and 60 customers per kM of lines then MEDIUM 0.4 ΑII If Density is Between > 60 customers per kM of lines then HIGH 0.3 Distribution HIGH If Density is Between > 60 customers per kM of lines then 0.35 Transformers

Categorization and Demand Allocation for Distribution Assets Accounts

		Categorization				
USoA A/C #	Accounts	Demand	Customer	Customer Componen		
	Distribution Plant					
1805	Land	DCP		0%		
1805-1	Land Station >50 kV	TCP		0%		
1805-2	Land Station <50 kV	DCP		0%		
1806	Land Rights	DCP		0%		
1806-1	Land Rights Station >50 kV	TCP		0%		
1806-2	Land Rights Station <50 kV	DCP		0%		
1808	Buildings and Fixtures	DCP		0%		
1808-1	Buildings and Fixtures > 50 kV	TCP		0%		
1808-2	Buildings and Fixtures < 50 KV	DCP		0%		
1810	Leasehold Improvements	DCP		0%		
1810-1	Leasehold Improvements >50 kV	TCP		0%		
1810-2	Leasehold Improvements <50 kV	DCP		0%		
	Transformer Station Equipment - Normally		1	1 70		
1815	Primary above 50 kV	TCP		0%		
	Distribution Station Equipment - Normally			0,0		
1820	Primary below 50 kV	DCP		0%		
	Distribution Station Equipment - Normally	DOI		070		
1820-1	Primary below 50 kV (Bulk)	DCP		0%		
	Distribution Station Equipment - Normally	DOI		0 70		
1820-2	Primary below 50 kV (Primary)	PNCP		0%		
1820-3	Distribution Station Equipment - Normally	11101		070		
1020-3	Primary below 50 kV (Wholesale Meters)		CEN	100%		
1825	Storage Battery Equipment	DCP	CLIN	0%		
1825-1	Storage Battery Equipment > 50 kV	TCP		0%		
1825-2	Storage Battery Equipment < 50 kV	DCP		0%		
1830	Poles, Towers and Fixtures	DNCP	CCA	30%		
1030		DINCE	CCA	30%		
1830-3	Poles, Towers and Fixtures -	DOD		00/		
1000 1	Subtransmission Bulk Delivery	BCP PNCP	CCP	0% 30%		
1830-4	Poles, Towers and Fixtures - Primary	SNCP	CCS			
1830-5	Poles, Towers and Fixtures - Secondary			30%		
1835	Overhead Conductors and Devices	DNCP	CCA	30%		
1835-3	Overhead Conductors and Devices -	505		201		
	Subtransmission Bulk Delivery	BCP		0%		
1835-4	Overhead Conductors and Devices -					
	Primary	PNCP	CCP	30%		
1835-5	Overhead Conductors and Devices -	01100	0.55			
	Secondary	SNCP	CCS	30%		
1840	Underground Conduit	DNCP	CCA	30%		
1840-3	Underground Conduit - Bulk Delivery	BCP		0%		
1840-4	Underground Conduit - Primary	PNCP	CCP	30%		
1840-5	Underground Conduit - Secondary	SNCP	CCS	30%		
1845	Underground Conductors and Devices	DNCP	CCA	30%		
1845-3	Underground Conductors and Devices -					
1040-0	Bulk Delivery	BCP		0%		

1845-4	Underground Conductors and Devices -			
	Primary Underground Conductors and Devices -	PNCP	CCP	30%
1845-5	Secondary	SNCP	ccs	30%
1850	Line Transformers	LTNCP	CCLT	35%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
1565	Conservation and Demand Management		CDMPP	100%
.000	Expenditures and Recoveries		02	.0070
	Accumulated Amortization			
2105	Accum. Amortization of Electric Utility	See I4 BO Assets	3	
	Plant - Property, Plant, & Equipment			
	Operation			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5010	Load Dispatching	1815-1855 D	1815-1855 C	30%
5012	Station Buildings and Fixtures Expense	1808 D	1010 1000 0	0%
E044	Transformer Station Equipment -	4045 D		00/
5014	Operation Labour	1815 D		0%
5015	Transformer Station Equipment -	1815 D		0%
5015	Operation Supplies and Expenses	1013 D		0%
5016	Distribution Station Equipment - Operation	1820 D		0%
3016	Labour	1620 D		0%
5017	Distribution Station Equipment - Operation	1820 D		0%
5017	Supplies and Expenses	1020 D		0 70
5020	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
	Operation Labour		.555 & 1505 0	30%
5025	Overhead Distribution Lines & Feeders -	1830 & 1835 D	1830 & 1835 C	
	Operation Supplies and Expenses			30%
5030	Overhead Subtransmission Feeders -	1830 & 1835 D		00/
	Operation Overhead Distribution Transformers-			0%
5035		10E0 D	10E0 C	250/
	Operation Underground Distribution Lines and	1850 D	1850 C	35%
5040		1010 9 101E D	1040 9 1045 0	200/
	Feeders - Operation Labour	1040 & 1045 D	1840 & 1845 C	30%
5045	Underground Distribution Lines & Feeders			
3043	Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	30%
	Underground Subtransmission Feeders -	1040 & 1043 D	1040 & 1043 C	30 //
5050	Operation	1840 & 1845 D		0%
	Underground Distribution Transformers -	1040 & 1040 B		070
5055	Operation	1850 D	1850 C	35%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and		CCA	100%
5075	Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	30%
5090	Underground Distribution Lines and			
5050	Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	30%
5095	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
	Rental Paid			30%
	Maintanana			
	<u>Maintenance</u>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	30%
	Maintenance of Buildings and Fixtures -			30 //
5110	Distribution Stations	1808 D		0%
	Maintenance of Transformer Station			070
5112	Equipment	1815 D		0%
	Maintenance of Distribution Station			U / 0
5114	Equipment	1820 D		0%
E400	Maintenance of Poles, Towers and			-,-
5120	Fixtures	1830 D	1830 C	30%
E40E	Maintenance of Overhead Conductors and		-	-
5125	Devices	1835 D	1835 C	30%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
	Right of Way			30%
5145	Maintenance of Underground Conduit	1840 D	1840 C	30%
5150	Maintenance of Underground Conductors			·
	and Devices	1845 D	1845 C	30%
5155	Maintenance of Underground Services	40=0=	1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	35%
5175	Maintenance of Meters		1860 C	100%
5305	Supervision Meter Reading Expanse		CWNB	100%
5310 5315	Meter Reading Expense		CWMR	100%
	Customer Billing Collecting		CWNB CWNB	100% 100%
				100%
5320				
5320 5325	Collecting- Cash Over and Short		CWNB	
5320 5325 5330	Collecting- Cash Over and Short Collection Charges		CWNB	100%
5320 5325 5330 5335	Collecting- Cash Over and Short Collection Charges Bad Debt Expense		CWNB BDHA	100% 100%
5320 5325 5330	Collecting- Cash Over and Short Collection Charges		CWNB	100%

В C D E F 2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc.

3	EB-XXXX-X	_	on Net	.WULKS III						
4	Tuesday, Ju	•								
5	Ontario Sheet E2 A	Mocato	· Work	sheet - F	irst Ru	n				
7 8 9	Details:									
9	The worksheet below details how	allocators are								
10	derived.									
11										
12										
13										
14		1		1	2	3	5	6	7	9
15	Explanation	ID and Factors	Total	Residential	GS <50	GS>50- Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
16	Domand Allegators									<u> </u>
17 18	Demand Allocators									
19	1 cp									
	Transformation CP	TCP1	100.00%	36.00%	10.14%	28.61%	18.74%	6.42%	0.00%	0.09%
	Bulk Delivery (SubTransmission) CP Distribution CP (Total System)	BCP1 DCP1	100.00%	0 36.00%	0 10.14%	0 28.61%	0 18.74%	0 6.42%	0 0.00%	0 0.09%
23		. = .								
	4 cp	TODA	400.000/	25.75%	0.070/	00.000/	47.000/	7.500/	0.000/	0.000/
	Transformation CP Bulk Delivery (SubTransmission) CP	TCP4 BCP4	100.00%	35.75% 0	9.27% 0	29.20% 0	17.82% 0	7.58% 0	0.29% 0	0.09% 0
	Distribution CP (Total System)	DCP4	100.00%	35.75%	9.27%	29.20%	17.82%	7.58%	0.29%	0.09%
28	40									
	12 cp Transformation CP	TCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%
	Bulk Delivery (SubTransmission) CP	BCP12	-	0	0.1070	0	0	0.5570	0.57 70	0.1070
	Distribution CP (Total System)	DCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%
33	NON CO INCIDENT PEAK									
	1 NCP									
36	Distribution NCP (Total System)	DNCP1	100.00%	35.37%	8.75%	30.67%	17.09%	8.11%	0.00%	0.01%
37 38	Primary NCP Line Transformer NCP	PNCP1 LTNCP1	100.00%	31.14%	8.96%	32.84%	18.35%	8.70%	0.00%	0.01%
39	Secondary NCP	SNCP1	100.00% 100.00%	41.59% 55.20%	11.97% 12.23%	40.79% 30.27%	5.64% 2.28%	0.00% 0.00%	0.00% 0.00%	0.02% 0.03%
40	•									
	4 NCP Distribution NCP (Total System)	DNCD4	400.000/	25 770/	0.540/	00.000/	47.750/	0.240/	0.000/	0.049/
	Primary NCP	DNCP4 PNCP4	100.00% 100.00%	35.77% 31.33%	8.54% 8.74%	29.62% 31.83%	17.75% 19.13%	8.31% 8.96%	0.00% 0.00%	0.01% 0.01%
44	Line Transformer NCP	LTNCP4	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%
	Secondary NCP	SNCP4	100.00%	55.99%	12.03%	29.57%	2.39%	0.00%	0.00%	0.02%
46 47	12 NCP									
48	Distribution NCP (Total System)	DNCP12	100.00%	34.22%	8.19%	29.77%	19.07%	8.73%	0.00%	0.01%
	Primary NCP	PNCP12	100.00%	29.01%	8.39%	32.32%	20.76%	9.50%	0.00%	0.01%
50 51	Line Transformer NCP Secondary NCP	LTNCP12 SNCP12	100.00% 100.00%	40.16% 53.99%	11.62% 12.02%	41.60% 31.27%	6.61% 2.70%	0.00% 0.00%	0.00% 0.00%	0.01% 0.02%
52		3,13, 12	. 00.0070	00.0070	. 2.02 /0	J.1.21 /0	2070	0.0070	0.0070	0.0270
53	Demand Allocators - Composite									
54 55	DEMAND 1815-1855	1815-1855 D	100.00%	39.02%	9.97%	32.52%	13.08%	5.36%	0.04%	0.02%
	DEMAND 1808	1808 D	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%
	DEMAND 1815	1815 D	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%
	DEMAND 1820	1820 D 1815 & 1820	100.00%	31.33%	8.74%	31.83%	19.13%	8.96%	0.00%	0.01%
	DEMAND 1815 & 1820 DEMAND 1830	D 1920 D	100.00%	32.41%	8.51%	30.90%	19.19%	8.74%	0.21%	0.04%
	DEMAND 1830 DEMAND 1835	1830 D 1835 D	100.00% 100.00%	32.87% 34.53%	8.95% 9.17%	31.69% 31.54%	18.08% 16.96%	8.40% 7.80%	0.00% 0.00%	0.01% 0.01%
		1830 & 1835					12.00,0			
	DEMAND 1830 & 1835	D	100.00%	33.27%	9.00%	31.65%	17.81%	8.25%	0.00%	0.01%
	DEMAND 1840 DEMAND 1845	1840 D 1845 D	100.00% 100.00%	39.11% 42.75%	9.78% 10.26%	31.12% 30.78%	13.84% 11.38%	6.13% 4.81%	0.00% 0.00%	0.01% 0.02%
<u> </u>		1840 & 1845		.2.7070		33.1070	11.0070		2.2070	0.0273
65	DEMAND 1840 & 1845	D	100.00%	42.42%	10.22%	30.81%	11.60%	4.93%	0.00%	0.02%

A	В	С	D	E	F	Н	1	J	L	X
66 DEMAND 1850	1850 D	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%	•
67 DEMAND 1855	1855 D	•	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
58 DEMAND 1860	1860 D	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
69	1000 B		0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	
70 CUSTOMER ALLOCATORS										
71										
72 Billing Data							40.400/			
73 kWh	CEN	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
74 kW	CDEM	100.00%	0.00%	0.00%	53.61%	32.71%	12.14%	1.54%	0.00%	
75 kWh - Excl WMP	CEN EWMP	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
76										
77 Dollar Billed (per 2006 EDR)	CREV	100.00%	55.82%	12.08%	14.92%	13.38%	3.29%	0.33%	0.17%	
78 Bad Debt 3 Year Historical Average	BDHA	100.00%	40.48%	15.35%	9.15%	35.02%	0.00%	0.00%	0.00%	
Late Payment 3 Year Historical										
79 Average	LPHA	100.00%	63.92%	10.74%	14.73%	6.22%	3.92%	0.30%	0.17%	
80 / H 31 ag 3			30.0270	1011 170		0.2270	0.0270	0.0070	3 111 / 3	
81 Number of Bills	CNB	100.00%	92.78%	5.92%	1.16%	0.08%	0.00%	0.00%	0.05%	
Training of bills	CND	100.00 /0	32.10/0	J.32 /0	1.10/0	0.00 /0	0.00 /6	0.00 /0	0.03 /6	
93 Number of Connections (Unmetered)	14000	100.000/	0.000/	0.000/	0.000/	0.000/	0.000/	02.000/	6.040/	
Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
83										
85										
86 Total Number of Customer	CCA	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
87 Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
88 Primary Feeder Customer Base	CCP	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
B9 Line Transformer Customer Base	CCLT	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
90 Secondary Feeder Customer Base	ccs	100.00%	81.81%	4.02%	0.53%	0.00%	0.00%	12.77%	0.86%	
91			00170		0.0070	0.0070	0.0070		0.0070	
92 Weighted - Services	cwcs	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
	CWMC	100.00%		15.26%		2.50%		0.00%		
			70.17%		11.75%		0.31%		0.00%	
94 Weighted Meter Reading	CWMR	100.00%	55.30%	3.46%	37.40%	3.57%	0.27%	0.00%	0.00%	
95 Weighted Bills	CWNB	100.00%	81.64%	10.42%	7.17%	0.49%	0.06%	0.00%	0.21%	
96										
CUSTOMER ALLOCATORS -										
97 Composite										
98										
99 CUSTOMER 1815-1855	1815-1855 C	100.00%	79.04%	5.26%	1.97%	0.44%	0.18%	12.27%	0.83%	
00 CUSTOMER 1808	1808 C	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
01 CUSTOMER 1815	1815 C	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
02 CUSTOMER 1820	1820 C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
02 00010WER 1020	1815 & 1820	100.0076	23.31 /6	1.11/0	23.1376	22.00 /6	10.1076	0.7376	0.1376	
100 CHOTOMED 4045 8 4000		400.000/	00.070/	7.740/	00 700/	00.000/	40.400/	0.700/	0.400/	
03 CUSTOMER 1815 & 1820	C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
04 CUSTOMER 1830	1830 C	100.00%	80.48%	5.06%	0.98%	0.06%	0.00%	12.57%	0.85%	
05 CUSTOMER 1835	1835 C	100.00%	80.57%	4.99%	0.95%	0.06%	0.00%	12.58%	0.85%	
	1830 & 1835									
06 CUSTOMER 1830 & 1835	С	100.00%	80.50%	5.04%	0.97%	0.06%	0.00%	12.57%	0.85%	
07 CUSTOMER 1840	1840 C	100.00%	80.84%	4.78%	0.86%	0.05%	0.00%	12.62%	0.85%	
08 CUSTOMER 1845	1845 C	100.00%	81.04%	4.62%	0.79%	0.04%	0.00%	12.66%	0.85%	
	1840 & 1845									
09 CUSTOMER 1840 & 1845	С	100.00%	81.03%	4.63%	0.80%	0.04%	0.00%	12.65%	0.85%	
10 CUSTOMER 1850	1850 C	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
11 CUSTOMER 1855	1855 C	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
12 CUSTOMER 1860	1860 C									
	1000 C	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
13										
14 Composite Allocators										
15 Net Fixed Assets	NFA	100.00%	50.50%	9.16%	23.16%	10.01%	4.05%	2.90%	0.21%	
Net Fixed Assets Excluding Capital										
16 Contribution	NFA ECC	100.00%	51.21%	8.90%	22.68%	9.71%	4.00%	3.27%	0.24%	
17 5005-5340	O&M	100.00%	63.00%	9.11%	16.47%	6.42%	2.01%	2.74%	0.25%	
18										

W X 2022 COST ALLOCATION INFORMATION FILING One Brampton Networks Inc. 2 3 4 5 7 8 9 10 11 12 13 14 15 E XX-XXX June 01, 2010 Sheet E3 Demand Allocator Worksheet - First Run Instructions:
Input sheet for Demand Allocators. PLCC WATTS 400 Customer GS >50-Unmetered Total Residential GS <50 GS>50-Regular arge Use >5MW Street Light Classes Intermediate Scattered Load 153,827 20,610 123,660 7,893 1,552 106 19.310 1.300 19.310 1.300 0 0 0 0 153,827 123,660 1,552 7,893 106 19,310 1,300 153,631 123,660 7,893 1,444 24 19,310 1,300 123,660 807 19,310 1,300 61,531 49,464 3,157 621 42 7,724 520 8,244 7,724 520 61,531 49 464 3 157 621 42 7 724 520 61.453 49 464 3 157 577 10 ٥ 7.724 520 60.465 49 464 2 431 323 7.724 520 ٥ 3 785,106 274,814 67,990 238,275 132,813 62.976 7,609 628 785,106 274,814 67.990 238,275 132,813 62,976 7,609 628 603,184 468,604 274,814 67.990 221 596 30,547 0 7.609 628 274.814 52.352 7.609 123.903 9.297 0 628 PLCC - 1NCP 776,977 274,814 67,990 238,275 132,813 62,976 108 723,690 225,350 64,833 237,654 132,770 62,974 108 541,847 225,350 64,833 221,019 30,537 108 408,254 225,350 49,921 123,580 9,294 0 108 2.985.811 1.056.625 252.230 874.879 524,460 245.565 29.658 2.394 2,985,811 1,056,625 252,230 874,879 524,460 245,565 2,394 29,658 2,275,170 1,056,625 252,230 813,637 120,626 29,658 2,394 1,774,544 1,056,625 194,217 454,937 36,712 29,658 2,394 PLCC - 4NCP 2.954.073 1.056.625 252 230 874.879 524 460 245 565 ٥ 314 2,740,925 2.030.599 858,769 239.602 872.395 524,290 245,556 0 314 120 587 858 769 239 602 811 327 Ω Ω 314 1,533,922 858.769 184.493 453,645 36,700 314 0 56 57 58 59 12NCP DNCP12 7,924,123 2.680.621 641,628 2,332,043 1,494,020 683.722 85,133 6,957 59 DNCP12 60 PNCP12 61 LTNCP12 62 SNCP12 63 64 PLCC - 12NCP 65 DNCP12A 66 PNCP12A 67 LTNCP12A 7,924,123 5,926,763 4,584,008 2,680,621 641,628 2,332,043 1,494,020 683,722 85,133 6,957 2.680.621 641.628 2.168.800 343.625 Ω 85.133 6.957 494.053 1.212.662 104.581 2.680.621 0 85.133 6.957 7,832,748 2,680,621 641,628 2,332,043 1,494,020 683,722 0 715 7,193,306 2,087,053 603,741 2,324,592 1,493,512 683,693 715 5,196,888 2,087,053 603,741 2,161,871 343,508 0 715 SNCP12A 3,865,983 2,087,053 464.881 1,208,788 104,546 715 68 69 70 71 72 73



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet E4 Trial Balance Allocation Detail Worksheet - First Ru

Details:

The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, purposes.

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M	
1608	Franchises and Consents	Other Distribution Assets	gp				
1805	Land	7.000.0	dp	DDCP			
1805-1	Land Station >50 kV		dp	TCP	TCP12		
1805-2	Land Station <50 kV		dp	DCP	DCP12		
1806	Land Rights		dp	DDCP			
1806-1	Land Rights Station >50 kV		dp	TCP	TCP12		
1806-2	Land Rights Station <50 kV		dp	DCP	DCP12		
1808	Buildings and Fixtures		dp	DDCP			
1808-1	Buildings and Fixtures > 50 kV		dp	ТСР	TCP12		
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12		
1810	Leasehold Improvements		dp	DDCP			
1810-1	Leasehold Improvements >50 kV		dp	ТСР	TCP12		
1810-2	Leasehold Improvements < 50 kV		dp	DCP	DCP12		
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	ТСР	TCP12		
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12		
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12		
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4		
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN	
1825	Storage Battery Equipment		dp	DDCP			
1825-1	Storage Battery Equipment > 50 kV		dp	TCP	TCP12		
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12		
1830	Poles, Towers and Fixtures		dp	DDNCP			
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	ВСР	BCP12		
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	ССР	x
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	х

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1835	Overhead Conductors and Devices		dp	DDNCP			
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12		
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	х
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	ccs	х
1840	Underground Conduit		dp	DDNCP			
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	ВСР	BCP12		
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	ССР	х
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	х
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP			
1845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	ВСР	BCP12		
1845-4	Underground Conductors and Devices - Primary	DS	dp	PNCP	PNCP4	ССР	х
1845-5	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	ccs	х
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	х
1855	Services	Services and Meters	dp			cwcs	
1860	Meters	Services and Meters	dp			сммс	
1905	Land	Land and Buildings	gp				
1906	Land Rights	Land and Buildings	gp				
1908	Buildings and Fixtures	General Plant	gp				
1910	Leasehold Improvements Office Furniture and	General Plant	gp				
1915	Equipment Computer Equipment -	Equipment	gp				
1920	Hardware	IT Assets	gp				
1925	Computer Software	IT Assets	gp				
1930 1935	Transportation Equipment Stores Equipment	Equipment Equipment	gp gp				
1940	Tools, Shop and Garage Equipment	Equipment	gp				
1945	Measurement and Testing Equipment	Equipment	gp				
1950	Power Operated Equipment	Equipment	gp				
1955	Communication Equipment	Equipment	gp				
1960	Miscellaneous Equipment	Equipment	gp				
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp				
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp				
1980	System Supervisory Equipment	Other Distribution Assets	gp				
1990	Other Tangible Property	Other Distribution Assets	gp				
1995	Contributions and Grants - Credit	Contributions and Grants	со		Break out	Breakout	
2005	Property Under Capital Leases	Other Distribution Assets	gp				
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp				
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout	

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
3046	Balance Transferred From Income	Equity	NI				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi				
4090	Electric Services Incidental	Other Distribution Revenue	mi				
4205	to Energy Sales Interdepartmental Rents	Other Distribution Revenue	mi				
4210	Rent from Electric Property	Other Distribution	mi				
4215	Other Utility Operating	Revenue Other Distribution	mi				
4220	Income Other Electric Revenues	Revenue Other Distribution	mi				
4225	Late Payment Charges	Revenue Late Payment	mi				
	Miscellaneous Service	Charges Specific Service					
4235	Revenues	Charges Other Distribution	mi				
4240	Provision for Rate Refunds	Revenue	mi				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi				
4305	Regulatory Debits	Other Income & Deductions	mi				
4310	Regulatory Credits	Other Income & Deductions	mi				
4315	Revenues from Electric Plant Leased to Others		mi				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi				
4325	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4355	Gain on Disposition of Utility		mi				
4360	and Other Property Loss on Disposition of Utility	Other Income &	mi				
4365	and Other Property Gains from Disposition of	Deductions Other Income &	mi				
4370	Allowances for Emission Losses from Disposition of	Deductions Other Income &	mi				
4390	Allowances for Emission Miscellaneous Non-	Deductions Other Income &	mi				
	Operating Income Rate-Payer Benefit Including	Deductions Other Income &					
4395	Interest Foreign Exchange Gains and	Deductions	mi				
4398	Losses, Including Amortization	Other Income & Deductions	mi				
4405	Interest and Dividend Income	Other Income & Deductions	mi				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi				
4705	Power Purchased	Power Supply Expenses (Working Capital)	сор				

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
4708	Charges-WMS	Power Supply Expenses (Working Capital)	сор				
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	сор				
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор				
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор				
4715	System Control and Load Dispatching	Other Power Supply Expenses	сор				
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор				
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор				
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C	
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 (x
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 (x
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 (

					1		
Uniform System of Accounts - Detail Accounts:					Classifica	ition and Alloc	ation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5035	Overhead Distribution	Operation (Working	di	1850 D	1850 D	1850 C	х
5040	Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour	Capital) Operation (Working Capital)	di			1840 & 1845 (
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (х
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	х
5065	Meter Expense	Operation (Working Capital)	cu			CWMC	
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA	
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA	
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (x
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (x
5096	Other Rent	Operation (Working Capital)	di				
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C	
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C	
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C	
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	х
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	х
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (x
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	х

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	х
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C	
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB	
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWMR	
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB	
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB	
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB	
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB	
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA	
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB	
5405	Supervision	Community Relations (Working Capital)	ad				
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad				
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad				
5420	Community Safety Program	Community Relations (Working Capital)	ad				
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad				
5505	Supervision	Other Distribution Expenses	ad				
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad				
5515	Advertising Expense	Advertising Expenses	ad				
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad				
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad				
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad				
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad				

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5635	Property Insurance	Insurance Expense (Working Capital)	ad				
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad				
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad				
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad				
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad				
5660	General Advertising Expenses	Advertising Expenses	ad				
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad				
5670	Rent	Administrative and General Expenses (Working Capital)	ad				
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad				
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad				
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор				
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep				
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep				
5740	Amortization of Deferred Charges	Amortization of Assets	dep				
6005	Interest on Long Term Debt	Interest Expense - Unclassifed	INT				
6105	Taxes Other Than Income Taxes	Other Distribution Expenses	ad				
6110	Income Taxes	Income Tax Expense - Unclassified	Input				
6205	Donations	Charitable Contributions	ad				
6210	Life Insurance	Insurance Expense (Working Capital)	ad				
6215	Penalties	Other Distribution Expenses	ad				
6225	Other Deductions	Other Distribution Expenses	ad				

and demand related costs. It will then show how the categorized it will show how costs are being grouped together for presentation

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
	O&M		
		NFA ECC	
TCP12 DCP12			
TCP12 DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
DCP12			
PNCP4			
	CEN		
TCP12			
DCP12			
BCP12			
PNCP4	ССР		
SNCP4	ccs		

ср	ncp	non-demand	FINAL
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
DCP12			DCP12
	PNCP4		PNCP4
TCP12			TCP12
DCP12			DCP12
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4

			1
Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
BCP12			
PNCP4	ССР		
SNCP4	ccs		
BCP12			
PNCP4	ССР		
SNCP4	ccs		
01101 4	000		
BCP12			
PNCP4	ССР		
SNCP4	ccs		
LTNCP4	CCLT		
	CWCS		
	CWMC	NEA 500	
		NFA ECC	
Break out	Breakout		
		NFA ECC	
		NFA ECC	
Break out	Breakout		
Break out	Breakout		

Allocation Demand ID Customer ID A & G ID Misc ID CREATED A								
NFA CREV CWNB C	Allocation Demand Related	Customer	A&G	Misc				
CREV CWNB CWNB CWNB NFA	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
CWNB CWNB CWNB NFA NFA NFA NFA NFA LPHA CWNB NFA				NFA				
CWNB CWNB NFA NFA NFA NFA NFA CWNB NFA				CREV				
CWNB				CWNB				
NFA				CWNB				
NFA				CWNB				
NFA				NFA				
NFA LPHA CWNB NFA NF				NFA				
LPHA CWNB NFA				NFA				
CWNB NFA								
NFA								
NFA								
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA				NFA				
NFA NFA NFA NFA NFA NFA NFA NFA				NFA				
NFA NFA NFA NFA NFA NFA				NFA				
NFA NFA NFA NFA NFA				NFA				
NFA NFA NFA NFA				NFA				
NFA NFA NFA				NFA				
NFA NFA				NFA				
NFA NFA				NFA				
				NFA				
CEN EWMP				NFA				
			CEN EWMP					

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related			,	
Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
		CEN EWMP					
		CEN EWMP					
		CEN EWMP	1				
		CEN					
		CEN EWMP	ı				
		CEN					
		CEN EWMP					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1820 D	1820 C					1820 D	1820 D
830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related					
Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL	
1850 D	1850 C					1850 D	1850 D	
840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D	
840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D	
840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D	
1850 D	1850 C					1850 D	1850 D	
	сwмс							
	CCA							
	CCA							
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D	
840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D	
830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D	
		O&M						
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D	
1808 D	1808 C					1808 D	1808 D	
1815 D	1815 C					1815 D	1815 D	
1820 D	1820 C					1820 D	1820 D	
1830 D	1830 C					1830 D	1830 D	
1835 D	1835 C					1835 D	1835 D	
1855 D	1855 C					1855 D	1855 D	
830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D	
1840 D	1840 C					1840 D	1840 D	

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related					
Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL	
1845 D	1845 C					1845 D	1845 D	
1855 D	1855 C					1855 D	1855 D	
1850 D	1850 C					1850 D	1850 D	
1860 D	1860 C					1860 D	1860 D	•
	CWNB							
	CWMR							
	CWNB							
	CWNB							
	CWNB							
	CWNB							
	BDHA							
	CWNB							
		O&M						
		O&M						
		O&M						
		NFA ECC						
		O&M						
		O&M						
		O&M						
		O&M						
		O&M						•
		O&M						
		O&M						
		O&M						
		O&M						
		O&M						
		O&M						

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
		NFA ECC	
		O&M	
		NFA ECC	
	Breakout		
		O&M	
		O&M	
		O&M	
		NFA	
		NFA	
		NFA	
		O&M	

ср	пср	non-demand	FINAL
		PRORATED	PRORATED



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet E5 Reconciliation Worksheet - First Run

<u>Details:</u>
The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management										
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV		\$806,542	\$806,542		\$0	\$806,542	\$806,542	\$0	\$806,542	\$0
1805-2	Land Station <50 kV		\$7,340,350	\$7,340,350		\$0	\$7,340,350	\$7,340,350	\$0	\$7,340,350	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$1,866,508	\$1,866,508		\$0	\$1,866,508	\$1,866,508	\$0	\$1,866,508	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$2,897,554	\$2,897,554		\$0	\$2,897,554	\$2,897,554	\$0	\$2,897,554	\$0
1808-2	Buildings and Fixtures < 50 KV		\$27,479,880	\$27,479,880		\$0	\$27,479,880	\$27,479,880	\$0	\$27,479,880	\$0
1810	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV		\$0	\$0		\$0		\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 \$0
.0.02	Transformer Station Equipment - Normally		Ψü	Q 0		Q U	Ų.	Ψ.	Ψū	Ψů	Q U
1815	Primary above 50 kV		\$23,957,253	\$23,957,253		\$0	\$23,957,253	\$23,957,253	\$0	\$23,957,253	\$0
1010	Distribution Station Equipment - Normally		Ψ20,001,200	Ψ20,007,200		ΨΟ	Ψ20,001,200	Ψ20,007,200	ΨΟ	φ20,001,200	ΨΟ
1820	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1020	Distribution Station Equipment - Normally		ΨΟ	φυ		Φυ	φυ	Ψυ	φυ	φυ	ΦΟ
1820-1	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1020-1	Distribution Station Equipment - Normally		20	φU		\$0	φυ	φυ	φυ	φυ	φU
1820-2	Primary below 50 kV (Primary)		\$42.094.582	\$42.094.582		\$0	£40,004,500	\$42.094.582	6 0	\$42.094.582	\$0
1820-2	Distribution Station Equipment - Normally		\$42,094,582	\$42,094,582		\$0	\$42,094,582	\$42,094,582	\$0	\$42,094,582	\$0
4000.0	Primary below 50 kV (Wholesale Meters)		€0.070.444	CO 070 444		¢o.	CO 070 444	©0.070.444	6 0	CO 070 444	60
1820-3			\$2,979,141	\$2,979,141		\$0	\$2,979,141	\$2,979,141	\$0	\$2,979,141	\$0 0 0
1825	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$ 0
1825-1	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	
1825-2	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures -										
1830-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary		\$67,045,810	* - //		\$0	\$67,045,810	\$67,045,810	\$0	\$67,045,810	
1830-5	Poles, Towers and Fixtures - Secondary		\$4,477,350	\$4,477,350		\$0	\$4,477,350	\$4,477,350	\$0	\$4,477,350	\$0
1835	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -										
1835-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -		\$19,486,503	\$19,486,503		\$0	\$19,486,503	\$19,486,503	\$0	\$19,486,503	\$0
1835-5	Secondary		\$2,901,483	\$2,901,483		\$0	\$2,901,483	\$2,901,483	\$0	\$2,901,483	\$0
1840	Underground Conduit		\$2,901,463	\$2,901,483		\$0		\$2,901,483	\$0 \$0	\$2,901,483	\$0 \$0
1840-3	Underground Conduit - Bulk Delivery		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1840-3									\$0 \$0		\$0 \$0
	Underground Conduit - Primary			\$15,747,125		\$0	\$15,747,125	\$15,747,125		\$15,747,125	+-
1840-5	Underground Conduit - Secondary		\$7,264,894	\$7,264,894		\$0	\$7,264,894	\$7,264,894	\$0 \$0	\$7,264,894	\$0 ©0
1845	Underground Conductors and Devices Underground Conductors and Devices - Bulk		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

	Underground Conductors and Devices -				Ī					
1845-4	Primary		\$124,806,821	#######################################	\$0	#######################################	\$124,806,821	\$0	############	\$0
	Underground Conductors and Devices -									
1845-5	Secondary		\$107,608,116		* -	############	\$107,608,116		###########	\$0
1850	Line Transformers		\$96,810,205		\$0	\$96,810,205	\$96,810,205		\$96,810,205	\$0
1855	Services		\$24,146,796		\$0	\$24,146,796	\$24,146,796	\$0	\$24,146,796	\$0
1860	Meters		\$44,859,692		\$0	\$44,859,692	\$44,859,692			\$0
1905	Land	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
1908	Buildings and Fixtures	\$0	\$310,348	\$310,348	\$0	\$310,348	\$310,348		\$310,348	\$0 \$0
1910 1915	Leasehold Improvements Office Furniture and Equipment	\$0 \$0	\$0 \$2,314,485	\$0 \$2,314,485	\$0 \$0	\$0 \$2,314,485	\$0 \$2,314,485	\$0 \$0	\$0 \$2,314,485	\$0 \$0
1915 1920	Computer Equipment - Hardware	\$0 \$0	\$2,314,485 \$4,192,798	\$4,192,798	\$0 \$0	\$4,192,798	\$2,314,485 \$4,192,798		\$4,192,798	\$0 \$0
1920 1925	Computer Software	\$0 \$0	\$3,264,398	\$3,264,398	\$0 \$0	\$3,264,398	\$3,264,398		\$3,264,398	\$0 \$0
1930	Transportation Equipment	\$0 \$0	\$12,503,840		\$0 \$0	\$12,503,840	\$12,503,840		\$12,503,840	\$0 \$0
1935	Stores Equipment	\$0	\$219,670	\$219,670	\$0	\$219,670	\$219,670		\$219,670	\$0 \$0
1940	Tools, Shop and Garage Equipment	\$0	\$3,281,350	\$3,281,350	\$0	\$3,281,350	\$3,281,350	\$0 \$0	\$3,281,350	\$0 \$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0 \$0
1950	Power Operated Equipment	\$0	\$37,250	\$37,250	\$0	\$37,250	\$37,250		\$37,250	\$0 \$0
1955	Communication Equipment	\$0	\$713,368	\$713,368	\$0	\$713,368	\$713,368	\$0	\$713,368	\$0
1960	Miscellaneous Equipment	\$0	\$140,982	\$140,982	\$0	\$140,982	\$140,982	\$0	\$140,982	\$0
1970	Load Management Controls - Customer	• •	,		1	,	,		,	, ,
	Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975										
	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$5,046,724	\$5,046,724	\$0	\$5,046,724	\$5,046,724		\$5,046,724	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
1995	Contributions and Grants - Credit	(\$119,239,265)	\$0	###########	\$0	###########	(\$119,239,265)		###########	\$0
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -									
	Property, Plant, & Equipment	(\$258,172,422)		###########	\$0	#######################################	(\$258,172,422)	\$0	###########	(\$0)
2120	Accumulated Amortization of Electric Utility									
0010	Plant - Intangibles	\$0		\$0	\$0	\$0 ##########	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$13,204,827)		###########	\$0		(\$13,204,827)		######################################	\$0 \$0
4080 4082	Distribution Services Revenue Retail Services Revenues	(\$59,082,445) (\$310,000)		########## (\$310,000)	\$0 \$0	########## (\$310,000)	(\$59,082,445) (\$310,000)		(\$310,000)	\$0 \$0
4084	Service Transaction Requests (STR)	(\$310,000)		(\$310,000)	\$0	(\$310,000)	(\$310,000)	ΨU	(\$310,000)	φU
4004	Revenues	(\$5,000)		(\$5,000)	\$0	(\$5,000)	(\$5,000)	\$0	(\$5,000)	\$0
4090	Revenues	(ψο,οσο)		(ψο,σσσ)	Ψ	(ψο,σσσ)	(ψο,οοο)	ΨO	(ψο,σσσ)	Ų0
4000	Electric Services Incidental to Energy Sales	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	(\$498,000)		(\$498,000)	\$0	(\$498,000)	(\$498,000)		(\$498,000)	\$0
4215	Other Utility Operating Income	\$0		\$0	\$0	\$0	\$0		\$0	\$0
4220	Other Electric Revenues	\$0		\$0	\$0	\$0	\$0		\$0	\$0
4225	Late Payment Charges	(\$1,450,331)		(\$1,450,331)	\$0	(\$1,450,331)	(\$1,450,331)		(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues	(\$1,468,281)		(\$1,468,281)	\$0	(\$1,468,281)	(\$1,468,281)		(\$1,468,281)	\$0
4240	Provision for Rate Refunds	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to				ĺ					
	Income	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0		\$0	\$0	\$0	\$0		\$0	\$0
4310	Regulatory Credits	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to	0.0		•			**	-	20	
4000	Others	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Function of Floring Plant I accord to Others	C O		r.o.	ro.	0.0	¢o.	60	ФО.	© 0
1225	Expenses of Electric Plant Leased to Others	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Costs and Expenses of Merchandising,	ΦU		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Jobbing, Etc.	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument	Ψ		4 0	\$ 0	φ0	ΦΟ	- 40	Φ0	30
1000	Hedges	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument	ΨΟ		U	J	Ψ	ΦΟ	Ψ0	ΨΟ	40
	Investments	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		40		ΨΟ	. 40	ΨΟ	ΨΟ	Ψ	ΨΟ	Ţ0

1345	Gains from Disposition of Future Use Utility		1	 					
	Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350	Losses from Disposition of Future Use Utility	00			00			# 0	00
355	Plant Gain on Disposition of Utility and Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1355	Property Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1360	Loss on Disposition of Utility and Other	Q	45	\$	\$ 0	Ψū	ΨÜ	Ψ	Ç
	Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1365	Gains from Disposition of Allowances for								
	Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370	Losses from Disposition of Allowances for	•		•		•	00	0.0	00
	Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1390	Miscellaneous Non-Operating Income	(\$252,000)	(\$252,000)	\$0	(\$252,000)	(\$252,000)	\$0 ©0	(\$252,000)	\$0 \$0
1395 1398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1398	Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0	(\$2,799)	(\$2,799)	\$0		\$0 \$0
415		(4-). 55)	(4=,: = 5)	-	(4=,:00)	(+-,:)	**	(+=,: ==)	**
	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
705	Power Purchased	\$270,083,728	#######################################	\$0	#############	\$270,083,728	\$0		\$0
1708	Charges-WMS	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$23,917,111	\$0		\$0
710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$0
1714	Charges-NW	\$19,961,000	\$19,961,000	\$0 \$0	\$19,961,000	\$19,961,000	\$0 \$0		\$0 \$0
1715 1716	System Control and Load Dispatching Charges-CN	\$0 \$16,957,000	\$0 \$16,957,000	\$0 \$0	\$0 \$16,957,000	\$0 \$16,957,000	\$0 \$0	\$0 \$16,957,000	\$0 \$0
1730	Rural Rate Assistance Expense	\$10,937,000	\$10,937,000	\$0	\$10,937,000	\$10,937,000	\$0 \$0	\$10,937,000	\$0 \$0
5005	Operation Supervision and Engineering	\$381,900	\$381.900	\$0	\$381,900	\$381,900	\$0	\$381,900	\$0 \$0
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$0 \$0
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$0	\$213,259	\$213,259	\$0	\$213,259	\$0
014	Transformer Station Equipment - Operation								
	Labour	\$24,969	\$24,969	\$0	\$24,969	\$24,969	\$0	\$24,969	\$0
015	Transformer Station Equipment - Operation								
	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation	*							
	Labour	\$90,930	\$90,930	\$0	\$90,930	\$90,930	\$0	\$90,930	\$0
5017	Distribution Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Supplies and Expenses Overhead Distribution Lines and Feeders -	Φ0	\$ 0	\$ 0	Φυ	Φυ	φυ	Φυ	φυ
0020	Operation Labour	\$113,432	\$113,432	\$0	\$113,432	\$113,432	\$0	\$113,432	\$0
5025	Overhead Distribution Lines & Feeders -	ψ110,40 <u>2</u>	ψ110,40 <u>2</u>	\$ 0	ψ110,402	Ψ110,402	ΨΟ	ψ110,402	ΨΟ
7020	Operation Supplies and Expenses	\$188,254	\$188,254	\$0	\$188,254	\$188,254	\$0	\$188,254	\$0
6030	Overhead Subtransmission Feeders -		Ţ:52,=3·		,	,		, ,,,,,,,,,,	
	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
035	Overhead Distribution Transformers-		I						
	Operation	\$71,406	\$71,406	\$0	\$71,406	\$71,406	\$0	\$71,406	\$0
5040	Underground Distribution Lines and Feeders -	0000 445	# 000 / 1-	-	60004:-	#000 · · ·	-	0000415	
045	Operation Labour	\$206,145	\$206,145	\$0	\$206,145	\$206,145	\$0	\$206,145	\$0
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders -	φυ	30	\$0	Φ0	Φυ	\$0	Φ0	\$0
,000	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
055	Underground Distribution Transformers -	**	*	\$	***	Ψ		Ψ0	,
	Operation	\$75,272	\$75,272	\$0	\$75,272	\$75,272	\$0	\$75,272	\$0
065	Meter Expense	\$911,478	\$911,478	\$0	\$911,478	\$911,478	\$0	\$911,478	\$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0	\$510,298	\$510,298	\$0	\$510,298	\$0
5075	Customer Premises - Materials and		I	1					
	Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716	\$0
5090	Underground Distribution Lines and Feeders -	r o		***	60	•		6 0	60
:005	Rental Paid Overhead Distribution Lines and Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Rental Paid	\$50,850	\$50,850	\$0	\$50,850	\$50,850	\$0	\$50,850	\$0
5096	Other Rent	\$50,650 \$0	\$0,650 \$0	\$0 \$0	\$50,650 \$0	\$50,650 \$0	\$0 \$0	\$50,650 \$0	\$0 \$0
105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0 \$0		\$0 \$0

5110	Maintenance of Buildings and Fixtures -		ĺ						
	Distribution Stations	\$4,170	\$4,170	\$0	\$4,170	\$4,170	\$0	\$4,170	\$0
5112	Maintenance of Transformer Station					·			
	Equipment	\$112,531	\$112,531	\$0	\$112,531	\$112,531	\$0	\$112,531	\$0
5114	Maintenance of Distribution Station								
	Equipment	\$160,019	\$160,019	\$0	\$160,019	\$160,019	\$0	\$160,019	\$0
5120									
	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$0	\$456,622	\$456,622	\$0	\$456,622	\$0
5125	Maintenance of Overhead Conductors and								
	Devices	\$539,003	\$539,003	\$0	\$539,003	\$539,003	\$0	\$539,003	\$0
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0	\$198,230	\$198,230	\$0	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders -								
	Right of Way	\$222,534	\$222,534	\$0	\$222,534	\$222,534	\$0	\$222,534	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors								
	and Devices	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$0
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0	\$793,977	\$793,977	\$0	\$793,977	\$0
5160	Maintenance of Line Transformers	\$23,087	\$23,087	\$0	\$23,087	\$23,087	\$0	\$23,087	\$0
5175	Maintenance of Meters	\$24,000	\$24,000	\$0	\$24,000	\$24,000	\$0	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0	\$314,151	\$314,151	\$0	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	\$0	\$10,710	\$10,710	\$0	\$10,710	\$0
5335	Bad Debt Expense	\$525,300	\$525,300	\$0	\$525,300	\$525,300	\$0	\$525,300	\$0
5340									
	Miscellaneous Customer Accounts Expenses	\$184,620	\$184,620	\$0	\$184,620	\$184,620	\$0	\$184,620	\$0
5405	Supervision	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5410	Community Relations - Sundry	\$255,000	\$255,000	\$0	\$255,000	\$255,000	\$0	\$255,000	\$0
5415	Energy Conservation	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5420	Community Safety Program	\$25,000	\$25,000	\$0	\$25,000	\$25,000	\$0	\$25,000	\$0
5425	Miscellaneous Customer Service and					2			
	Informational Expenses	\$130,000	\$130,000	\$0	\$130,000	\$130,000	\$0	\$130,000	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5605 5610	Executive Salaries and Expenses Management Salaries and Expenses	\$942,233 \$1,388,702	\$942,233 \$1,388,702	\$0 \$0	\$942,233 \$1,388,702	\$942,233 \$1,388,702	\$0 \$0	\$942,233 \$1,388,702	\$0 \$0
5615	General Administrative Salaries and	ψ1,000,10 <u>2</u>	ψ1,000,10 <u>2</u>	Q 0	ψ1,000,102	ψ.,σσσ,.σ <u>2</u>	ψü	ψ1,000,702	Q S
	Expenses	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$0
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$248,500	\$248,500	\$0	\$248,500	\$248,500	\$0	\$248,500	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$188,700	\$188,700	\$0	\$188,700	\$188,700	\$0	\$188,700	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$0
5660	General Advertising Expenses	\$15,000	\$15,000	\$0	\$15,000	\$15,000	\$0	\$15,000	\$0
5665	Miscellaneous General Expenses	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$568,152	\$568,152	\$0	\$568,152	\$568,152	\$0	\$568,152	\$0
5680	Electrical Safety Authority Fees	\$62,250	\$62,250	\$0	\$62,250	\$62,250	\$0	\$62,250	\$0
5685	Independent Market Operator Fees and	4-				4.0			
0.00000	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and								
	Equipment	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$0
5710	Assertion of Colored Trees Florida Diser	040.400	040.400	60	# 40.400	040.400	00	040.400	\$0
5745	Amortization of Limited Term Electric Plant	\$10,106	\$10,106	\$0	\$10,106	\$10,106	\$0	\$10,106	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition	φU	\$0	Φυ	φυ	Φυ	φυ	Φυ	φU
5720	Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and	Ψ	4 0	ΨΟ	φυ	ΨΟ	φU	φυ	ψU
5730	Regulatory Study Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Regulatory Study Costs	ΨΟ	Ψ0	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨU
3733	Amortization of Deferred Development Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$12,875,425		\$12,875,425	\$0 \$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$0
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total	(\$68,742,502)	\$656,601,819 #########	\$0	#######################################	\$587.859.317	\$0	##########	\$0

Grouping by Allocator	Adjusted TB		Excluded from COSS		Excluded		Included		Balance in O5		Difference		Balance in O4 Summary		Difference
1808	\$	217,429	\$	-	\$ -	\$	217,429	\$	217,429	\$	-	\$	217,429	\$	
1815	\$	137,500	\$	-	\$ -	\$	137,500	\$	137,500	\$	-	\$	137,500	\$	-
1820	\$	250,949	\$	-	\$ -	\$	250,949	\$	250,949	\$	-	\$	250,949	\$	-
1830	\$	456,622	\$	-	\$ -	\$	456,622	\$	456,622	\$	-	\$	456,622	\$	-
1835	\$	539,003	\$	-	\$ -	\$	539,003	\$	539,003	\$	-	\$	539,003	\$	-
1840	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	1,313,717	\$	-	\$ -	\$	1,313,717	\$	1,313,717	\$	-	\$	1,313,717	\$	-
1850	\$	169,765	\$	-	\$ -	\$	169,765	\$	169,765	\$	-	\$	169,765	\$	-
1855	\$	992,207	\$	-	\$ -	\$	992,207	\$	992,207	\$	-	\$	992,207	\$	-
1860	\$	24,000	\$	-	\$ -	\$	24,000	\$	24,000	\$	-	\$	24,000	\$	-
1815-1855	\$	2,160,411	\$	-	\$ -	\$	2,160,411	\$	2,160,411	\$	-	\$	2,160,411	\$	-
1830 & 1835	\$	575,070	\$	-	\$ -	\$	575,070	\$	575,070	\$	-	\$	575,070	\$	-
1840 & 1845	\$	206,145	\$	-	\$ -	\$	206,145	\$	206,145	\$	-	\$	206,145	\$	-
BCP	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	525,300	\$	-	\$ -	\$	525,300	\$	525,300	\$	-	\$	525,300	\$	-
Break Out	\$	(364,902,570)	\$	-	\$ -	\$	(364,902,570)	\$	(364,902,570)	\$	-	\$	(364,902,570)	\$	0
CCA	\$	510,298	\$	-	\$ -	\$	510,298	\$	510,298	\$	-	\$	510,298	\$	-
CDMPP	\$	115,000	\$	-	\$ -	\$	115,000	\$	115,000	\$	-	\$	115,000	\$	-
CEN	\$	39,897,141	\$	-	\$ -	\$	39,897,141	\$	39,897,141	\$	-	\$	39,897,141	\$	-
CEN EWMP	\$	298,160,839	\$	-	\$ -	\$	298,160,839	\$	298,160,839	\$	-	\$	298,160,839	\$	-
CREV	\$	(59,082,445)	\$	-	\$ -	\$	(59,082,445)	\$	(59,082,445)	\$	-	\$	(59,082,445)	\$	-
CWCS	\$	24,146,796	\$	-	\$ -	\$	24,146,796	\$	24,146,796	\$	-	\$	24,146,796	\$	-
CWMC	\$	45,771,170	\$	-	\$ -	\$	45,771,170	\$	45,771,170	\$	-	\$	45,771,170	\$	-
CWMR	\$	1,091,363	\$	-	\$ -	\$	1,091,363	\$	1,091,363	\$	-	\$	1,091,363	\$	-
CWNB	\$	2,256,719	\$	-	\$ -	\$	2,256,719	\$	2,256,719	\$	-	\$	2,256,719	\$	-
DCP	\$	36,686,737	\$	-	\$ -	\$	36,686,737	\$	36,686,737	\$	-	\$	36,686,737	\$	-
LPHA	\$	(1,450,331)	\$	-	\$ -	\$	(1,450,331)	\$	(1,450,331)	\$	-	\$	(1,450,331)	\$	-
LTNCP	\$	96,810,205	\$	-	\$ -	\$	96,810,205	\$	96,810,205	\$	-	\$	96,810,205	\$	-
NFA	\$	1,190,752	\$	-	\$ -	\$	1,190,752	\$	1,190,752	\$	-	\$	1,190,752	\$	-
NFA ECC	\$	32,050,213	\$	-	\$ -	\$	32,050,213	\$	32,050,213	\$	-	\$	32,050,213	\$	-
O&M	\$	7,945,278	\$	-	\$ -	\$	7,945,278	\$	7,945,278	\$	-	\$	7,945,278	\$	-
PNCP	\$	269,180,841	\$	-	\$ -	\$	269,180,841	\$	269,180,841	\$	-	\$	269,180,841	\$	-
SNCP	\$	122,251,843	\$	-	\$ -	\$	122,251,843	\$	122,251,843	\$	-	\$	122,251,843	\$	-
TCP	\$	27,661,350	\$	-	\$ -	\$	27,661,350	\$	27,661,350	\$	-	\$	27,661,350	\$	-
Total	\$	587,859,317	\$	-	\$ -	\$	587,859,317	\$	587,859,317	\$	-	\$	587,859,317	\$	0



2011 COST Hydro One Brampton Networks Inc EB-XXXX-XXXX

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Sheet E5 Reconciliation Worksheet - First Run

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have 2 saving options.

 OPTION #1
 - Detailed

 Step 1:
 Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

 Step 2:
 Printout sheets I2, I4, and O1

 OPTION #2
 - Rolled Up

 Step 1:
 Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

 Step 2:
 Click on the Option 2 Button

 Step 3:
 Save this file as "LDCname RolledUp CA model RUN#.xls"

 Step 4:
 Printout sheets I2, I4, and O1

OPTION 2

Appendix AQ



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet I2 Class Selection -**First Run**

Instructions:

Step 1: Please input your existing classes

Step 2: If this is your first run, select "First Run" in the drop-down menu below Step 3: After all classes have been entered, Click the "Update" button in row E41

If desired, provide a summary of this run **Click for Drop-Down** (40 characters max.) First Run Menu

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		YES
6	Large Use >5MW		YES
7	Street Light		YES
8	Sentinel		NO
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

	Update
Space available for additional information about this	s run



2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 13 Trial Balance Data - First Run

Instructions: Step 1: Copy 2006 EDR Trial Balance values (Sheet 2-4, Column P17 to P446) to Column D21 of this worksheet. Use the Edit - Paste Special - Values function. Step 2: Enter the amounts needed to be reclassified to column F. Step 3: Enter Target Net Income from approved EDR (Sheet 4-1, cell F23) Approved Target Net Income (\$) \$13,204,827 Step 4: Enter PILs from approved EDR (Sheet 4-2, cell E15) Approved PILs (\$) Step 5: Enter Interest from approved EDR (Sheet 4-1, cell F21) Approved Interest (\$) \$12,875,425 Step 6: Enter specific service charges offset from approved EDR (Sheet 5-5, cell D19) Approved Specific Service Charges (\$) \$1,152,000 Step 7: Enter Transformation Ownership Allowance Credit from approved EDR (Sheet 6-3, cell R120) Approved Transformer Ownership wance (\$) **Step 8:** Enter Low Voltage Wheeling Adjustment Credit from approved EDR (Sheet ADJ 3, cell F46) Approved Low Voltage Wheeling Adjustment (\$) Step 9: Enter Revenue Requirement from approved EDR (Sheet 5-1, cell F22) Approved Revenue Requirement (\$) From this Sheet Differences? Revenue Requirement to be Used in this \$64.573.139 \$64.573.139 **Rev Req Matches** Step 10: Enter Total Rate Base from approved EDR (Sheet 3-1, cell F21) Approved Rate Base (\$) Step 11: Enter Directly Allocated amounts into column G. \$332,782,939 Rate Base to be Used in this model (\$) \$333,008,581 \$333,008,580 Rate Base Matches

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Financial Statement (EDR Sheet 2.4, Column P)	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	\$ -				\$0
1010	Cash Advances and Working Funds	\$ -				\$0
1020	Interest Special Deposits	\$ -				\$0
1030	Dividend Special Deposits	\$ -				\$0
1040	Other Special Deposits	\$ -				\$0
1060	Term Deposits	\$ -				\$0
1070	Current Investments	\$ -				\$0
1100	Customer Accounts Receivable	\$ -				\$0
1102	Accounts Receivable - Services	\$ -				\$0
1104	Accounts Receivable - Recoverable Work	-				\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.	\$ - \$ -				\$0
1110	Other Accounts Receivable Accrued Utility Revenues	\$ -				\$0 \$0
1120 1130	Accumulated Provision for Uncollectible Accounts					\$0
1140	Credit Interest and Dividends Receivable	\$ - \$ -				\$0
1150	Rents Receivable	\$ -				\$0
1170	Notes Receivable	\$ - \$ -				\$0 \$0
1180	Prepayments Miscellaneous Current and Accrued Assets	\$ - \$ -				\$0 \$0
1190 1200	Accounts Receivable from Associated Companies	\$ -				\$0 \$0
1210	Notes Receivable from Associated Companies	\$ -				\$0
1305	Fuel Stock	\$ -				\$0
1330	Plant Materials and Operating Supplies	\$ -				\$0
1340	Merchandise	\$ -				\$0
1350	Other Materials and Supplies	\$ -				\$0
1405	Long Term Investments in Non-Associated Companies	\$ -				\$0
1408	Long Term Receivable - Street Lighting Transfer	\$ -				\$0
1410	Other Special or Collateral Funds	\$ -				\$0
1415	Sinking Funds	\$ -				\$0
1425	Unamortized Debt Expense	\$ -				\$0
1445	Unamortized Discount on Long-Term DebtDebit	\$ -				\$0
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses	\$ -				\$0
1460	Other Non-Current Assets	\$ -				\$0
1465	O.M.E.R.S. Past Service Costs	-				\$0
1470	Past Service Costs - Employee Future Benefits	\$ -				\$0
1475	Past Service Costs - Other Pension Plans	-				\$0
1480 1485	Portfolio Investments - Associated Companies Investment in Associated Companies - Significant	\$ -				\$0
1400	Influence	\$ -				\$0
1490	Investment in Subsidiary Companies	\$ -				\$0
1505	Unrecovered Plant and Regulatory Study Costs	\$ -				\$0
1508	Other Regulatory Assets	\$ -				\$0
1510	Preliminary Survey and Investigation Charges	\$ -				\$0
1515	Emission Allowance Inventory	\$ -				\$0
1516	Emission Allowances Withheld	\$ -				\$0
1518	RCVARetail	\$ -				\$0
1520	Power Purchase Variance Account	\$ -				\$0
1525	Miscellaneous Deferred Debits	\$ -				\$0
1530	Deferred Losses from Disposition of Utility Plant	\$ -				\$0
1540	Unamortized Loss on Reacquired Debt	-				\$0
1545 1548	Development Charge Deposits/ Receivables	\$ - \$ -				\$0 \$0
1548	RCVASTR Deferred Development Costs	\$ -				\$0 \$0
1562	Deferred Payments in Lieu of Taxes	\$ -				\$0 \$0
1563	Account 1563 - Deferred PILs Contra Account	\$ -				\$0
1565	Conservation and Demand Management Expenditures	-				4 0
	and Recoveries	\$ -				\$0
1570	Qualifying Transition Costs Pre-market Opening Energy Variance	\$ - \$ -				\$0 \$0
1571 1572	Extraordinary Event Costs	\$ -				\$0 \$0
13/2	Extraordinary Everit Costs	Ψ -				\$0

	In contract of		1 🌲				-
1574 1580	Deferred Rate Impact Amounts RSVAWMS	-	\$ - \$ -				\$0 \$0
1582	RSVAONE-TIME		\$ -	-			\$0
1584 1586	RSVANW RSVACN	-	\$ - \$ -				\$0 \$0
1588	RSVAPOWER		\$ -				\$0
1590	Recovery of Regulatory Asset Balances		\$ -	-			\$0
1605 1606	Electric Plant in Service - Control Account Organization		\$ - \$ -				\$0 \$0
1608	Franchises and Consents		\$ -	-			\$0
1610	Miscellaneous Intangible Plant		\$ 16,696,357.	.54		(\$16,696,358)	(\$0)
1615 1616	Land Land Rights		\$ \$				\$0 \$0
1620	Buildings and Fixtures		\$				\$0
1630	Leasehold Improvements		\$ -	-			\$0
1635	Boiler Plant Equipment		\$ -	-			\$0 \$0
1640 1645	Engines and Engine-Driven Generators Turbogenerator Units		\$ - \$ -				\$0
1650	Reservoirs, Dams and Waterways		\$ -	-			\$0
1655	Water Wheels, Turbines and Generators		\$ -	-			\$0
1660 1665	Roads, Railroads and Bridges Fuel Holders, Producers and Accessories		\$ - \$ -				\$0 \$0
1670	Prime Movers		\$ -				\$0
1675	Generators		\$ -	-			\$0
1680 1685	Accessory Electric Equipment Miscellaneous Power Plant Equipment		\$ - \$ -	-			\$0 \$0
1705	Land		\$				\$0
1706	Land Rights		\$ -	-			\$0
1708	Buildings and Fixtures Leasehold Improvements		\$ - \$ -	-			\$0 \$0
1710 1715	Station Equipment		\$ -				\$0
1720	Towers and Fixtures		\$ -	-			\$0
1725	Poles and Fixtures Overhead Conductors and Devices	\vdash	\$ \$				\$0 \$0
1730 1735	Underground Conduit		\$ - \$ -				\$0
1740	Underground Conductors and Devices		\$ -				\$0
1745 1805	Roads and Trails		\$ 8146.802	-			\$0 \$8,146,892
1805	Land Land Rights		\$ 8,146,892. \$ 1,866,508.				\$8,146,892 \$1,866,508
1808	Buildings and Fixtures		\$ 30,377,433.				\$30,377,434
1810	Leasehold Improvements Transformer Station Equipment, Normally Brimany		\$ -				\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV		\$ 13,504,435.	.00]	\$10,452,818	\$23,957,253
	Distribution Station Equipment - Normally Primary						
1820	below 50 kV	_	\$ 42,094,582.	.00		\$2,979,141	\$45,073,723
1825 1830	Storage Battery Equipment Poles, Towers and Fixtures		\$ 70,663,256.	- .50		\$859,903	\$0 \$71,523,160
1835	Overhead Conductors and Devices		\$ 21,700,598.			\$687,388	\$22,387,986
1840	Underground Conduit		\$ 22,660,620.	.00		\$351,399	\$23,012,019
1845 1850	Underground Conductors and Devices Line Transformers		\$ 232,064,235. \$ 96,094,989.			\$350,702 \$715,216	\$232,414,937 \$96,810,205
1855	Services		\$ 24,059,415.			\$87,381	\$24,146,796
1860	Meters		\$ 44,725,645.			\$134,047	\$44,859,692
1865 1870	Other Installations on Customer's Premises Leased Property on Customer Premises	-	\$ \$				\$0 \$0
1875	Street Lighting and Signal Systems		\$ -				\$0
1905	Land		\$ -	-			\$0
1906	Land Rights		\$ - \$ 310,348.	-			\$0 \$310,348
1908 1910	Buildings and Fixtures Leasehold Improvements		\$ 310,346.	-			\$0
1915	Office Furniture and Equipment		\$ 2,314,484.				\$2,314,485
1920	Computer Equipment - Hardware		\$ 4,192,798. \$.00		\$3,264,398	\$4,192,798
1925 1930	Computer Software Transportation Equipment		\$ 12,503,840.	.00		\$3,264,398	\$3,264,398 \$12,503,840
1935	Stores Equipment		\$ 219,670.				\$219,670
1940	Tools, Shop and Garage Equipment		\$ 3,281,350.	.00			\$3,281,350
1945 1950	Measurement and Testing Equipment Power Operated Equipment		\$ - \$ 37,250.	.00			\$0 \$37,250
1955	Communication Equipment		\$ 713,368.				\$713,368
1960	Miscellaneous Equipment		\$ 140,982.	.00			\$140,982
1965 1970	Water Heater Rental Units Load Management Controls - Customer Premises		\$ -				\$0 \$0
1975	Load Management Controls - Utility Premises		\$ -	-			\$0
1980	System Supervisory Equipment		\$ 4,862,964.	.00		\$183,760	\$5,046,724
1985 1990	Sentinel Lighting Rental Units Other Tangible Property		\$ \$				\$0 \$0
1995	Contributions and Grants - Credit		\$ (119,239,265.	.00)			(\$119,239,265)
2005	Property Under Capital Leases		\$ -	-			\$0
2010 2020	Electric Plant Purchased or Sold Experimental Electric Plant Unclassified		\$ - \$ -				\$0 \$0
2030	Electric Plant and Equipment Leased to Others		\$ -	-			\$0
2040	Electric Plant Held for Future Use	F	\$ 3,369,797.	.00		(\$3,369,797)	(\$0
2050 2055	Completed Construction Not ClassifiedElectric Construction Work in ProgressElectric	\vdash	\$ - \$ 3,383,619.	.50			\$0 \$3,383,620
2060	Electric Plant Acquisition Adjustment		\$ -	-			\$0
2065	Other Electric Plant Adjustment	F	\$ -				\$0 \$0
2070 2075	Other Utility Plant Non-Utility Property Owned or Under Capital Leases		\$ - \$ -				\$0 \$0
2105	Accum. Amortization of Electric Utility Plant - Property,						
2120	Plant, & Equipment Accumulated Amortization of Electric Utility Plant -		\$ (256,030,687.	.91)		(\$2,141,734)	(\$258,172,422)
2120	Intangibles		\$ (2,141,733.	.91)		\$2,141,734	\$0
2140	Accumulated Amortization of Electric Plant Acquisition			,			
2160	Adjustment Accumulated Amortization of Other Utility Plant		\$ - \$ -				\$0 \$0
2180	Accumulated Amortization of Non-Utility Property		\$ -				\$0
2205	Accounts Payable		\$ -	•			\$0
2208 2210	Customer Credit Balances Current Portion of Customer Deposits	\vdash	\$ - \$ -				\$0 \$0
2215	Dividends Declared		\$ -				\$0
2220	Miscellaneous Current and Accrued Liabilities		\$ -	•			\$0
2225 2240	Notes and Loans Payable Accounts Payable to Associated Companies	\vdash	\$ - \$ -				\$0 \$0
2242	Notes Payable to Associated Companies		\$ -				\$0
2250	Debt Retirement Charges(DRC) Payable		\$ -				\$0
2252 2254	Transmission Charges Payable Electrical Safety Authority Fees Payable		\$ \$				\$0 \$0
2254	Independent Market Operator Fees and Penalties						\$0
	Payable		\$ -	•			\$0
2260 2262	Current Portion of Long Term Debt Ontario Hydro Debt - Current Portion	\vdash	\$ - \$ -				\$0 \$0
2262	Pensions and Employee Benefits - Current Portion		\$ -				\$0
2268	Accrued Interest on Long Term Debt		\$ -				\$0
2270	Matured Long Term Debt		\$ -				\$0
2272 2285	Matured Interest on Long Term Debt Obligations Under Capital LeasesCurrent		\$ - \$ -				\$0 \$0
2290	Commodity Taxes		\$ -				\$0
2292	Payroll Deductions / Expenses Payable		\$ -				\$0
2294 2296	Accrual for Taxes, Payments in Lieu of Taxes, Etc. Future Income Taxes - Current	\vdash	\$ - \$ -				\$0 \$0
2305	Accumulated Provision for Injuries and Damages		\$ -				\$0
2306	Employee Future Benefits		\$ -	•			\$0
2308 2310	Other Pensions - Past Service Liability Vested Sick Leave Liability	\vdash	\$ - \$ -				\$0 \$0
2310	Accumulated Provision for Rate Refunds		\$ -				\$0
2320	Other Miscellaneous Non-Current Liabilities		\$ -				\$0

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2325 Obligations Under Capital LeaseNon-Current 2330 Development Charge Fund	\$ -			\$0 \$0
2330 Development Charge Fund 2335 Long Term Customer Deposits	\$ - \$ -			\$0
2340 Collateral Funds Liability	\$ -			\$0
2345 Unamortized Premium on Long Term Debt	\$ -			\$0
O.M.E.R.S Past Service Liability - Long Term Portion	\$ -			\$0
2350 Future Income Tax - Non-Current	\$ -			\$0
2405 Other Regulatory Liabilities	\$ -			\$0
2410 Deferred Gains from Disposition of Utility Plant 2415 Unamortized Gain on Reacquired Debt	\$ - \$ -			\$0 \$0
2425 Other Deferred Credits	\$ -			\$0
2435 Accrued Rate-Payer Benefit	\$ -			\$0
2505 Debentures Outstanding - Long Term Portion 2510 Debenture Advances	\$ - \$ -			\$0 \$0
2515 Reacquired Bonds	\$ -			\$0 \$0
2520 Other Long Term Debt	\$ -			\$0
2525 Term Bank Loans - Long Term Portion	\$ -			\$0
2530 Ontario Hydro Debt Outstanding - Long Term Portion 2550 Advances from Associated Companies	\$ - \$ -			\$0 \$0
3005 Common Shares Issued	\$ -			\$0
3008 Preference Shares Issued	\$ -			\$0
3010 Contributed Surplus 3020 Donations Received	\$ - \$ -			\$0 \$0
3022 Development Charges Transferred to Equity	\$ -			\$0
3026 Capital Stock Held in Treasury	\$ -			\$0
3030 Miscellaneous Paid-In Capital 3035 Installments Received on Capital Stock	\$ - \$ -			\$0 \$0
3040 Appropriated Retained Earnings	\$ -			\$0
3045 Unappropriated Retained Earnings	\$ -			\$0
3046 Balance Transferred From Income 3047 Appropriations of Retained Earnings - Current Period	\$ -	\$0	\$0	(\$13,204,827)
3047 Appropriations of Retained Earnings - Current Period 3048 Dividends Payable-Preference Shares	\$ - \$ -			\$0 \$0
3049 Dividends Payable-Common Shares	\$ -			\$0
3055 Adjustment to Retained Earnings 3065 Unappropriated Undistributed Subsidiary Earnings	\$ - \$ -	<u> </u>		\$0 \$0
3065 Unappropriated Undistributed Subsidiary Earnings 4006 Residential Energy Sales	\$ (270,083,728.00)		(\$270,083,728)
4010 Commercial Energy Sales	\$ -			\$0
4015 Industrial Energy Sales 4020 Energy Sales to Large Users	\$ - \$ -	<u> </u>		\$0 \$0
4020 Energy Sales to Large Users 4025 Street Lighting Energy Sales	\$ -			\$0 \$0
4030 Sentinel Lighting Energy Sales	\$ -			\$0
4035 General Energy Sales 4040 Other Energy Sales to Public Authorities	\$ - \$ -	<u> </u>		\$0 \$0
4040 Other Energy Sales to Public Authorities 4045 Energy Sales to Railroads and Railways	\$ - \$ -			\$0 \$0
4050 Revenue Adjustment	\$ -			\$0
4055 Energy Sales for Resale 4060 Interdepartmental Energy Sales	\$ - \$ -	<u> </u>		\$0 \$0
4060 Interdepartmental Energy Sales 4062 Billed WMS	\$ (23,917,111.00)		(\$23,917,111)
4064 Billed-One-Time	\$ (4,160,000.00)		(\$4,160,000)
4066 Billed NW	\$ (19,961,000.00			(\$19,961,000)
4068 Billed CN 4080 Distribution Services Revenue	\$ (16,957,000.00 \$ (59,654,004.00		\$316,281	(\$16,957,000) (\$60,586,727)
	\$ (310,000.00		φο το,2ο τ	(\$310,000)
4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues	\$ (5,000.00)		(\$5,000)
4090 Electric Services Incidental to Energy Sales 4105 Transmission Charges Revenue	\$ - \$ -			\$0 \$0
4110 Transmission Services Revenue	\$ -			\$0
4205 Interdepartmental Rents	\$ -	,		\$0
4210 Rent from Electric Property 4215 Other Utility Operating Income	\$ (498,000.00 \$ -)		(\$498,000) \$0
4220 Other Electric Revenues	\$ -			\$0
4225 Late Payment Charges	\$ (1,450,331.00	0		(\$1,450,331)
		·		
4230 Sales of Water and Water Power	\$ -		(\$316.281)	\$0 (\$1,468,281)
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds	\$ - \$ (1,152,000.00 \$ -		(\$316,281)	\$0 (\$1,468,281) \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income	\$ - \$ (1,152,000.00 \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits	\$ (1,152,000.00 \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscoelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Regulatory Credits 4317 Regulatory Credits 4320 Expenses of Electric Plant Leased to Others 4320 Favenues from Merchandise, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property	\$ (1,152,000.00 \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscoilaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4245 Government Assistance Directly Credited to Income 4246 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4366 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Regulatory Credits 4317 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4351 Gains from Disposition of Utility and Other Property 4362 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission	\$ (1,152,000.00 \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4360 Loss on Disposition of Utility and Other Property 4361 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Gains from Disposition of Utility and Other Property 4360 Losses on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4380 Expenses of Non-Utility Operations	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Loss on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income Miscellaneous Non-Operating Income	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscoilaneous Service Revenues 4240 Provision for Rate Refunds 4245 Regulatory Debits 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4395 Rate-Payer Benefit Including Interest	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscoilaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4245 Government Assistance Directly Credited to Income 4246 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4370 Losses from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4392 Miscellaneous Non-Operating Income 4393 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscoilaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4245 Regulatory Debits 4316 Regulatory Credits 4317 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Merchandise, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4345 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Losses from Non-Utility Operations 4385 Revenues from Non-Utility Operations 4386 Expenses of Non-Utility Operations 4387 Revenues from Non-Operating Income 4398 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$1,152,000	(\$316.281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscoilaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4245 Government Assistance Directly Credited to Income 4246 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4370 Losses from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4392 Miscellaneous Non-Operating Income 4393 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316.281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4245 Regulatory Debits 4316 Requalatory Credits 4317 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Merchandise, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4346 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4385 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Revenues from Non-Operating Income 4392 Miscellaneous Non-Operating Income 4393 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4416 Equity in Earnings of Subsidiary Companies 4500 Operation Supervision and Engineering 4510 Fuel	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Requilatory Credits 4317 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4351 Gains from Disposition of Utility and Other Property 4360 Losses on Disposition of Utility and Other Property 4360 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4392 Miscellaneous Non-Operating Income 4393 Rate-Payer Benefit Including Interest 4388 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4416 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4345 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4360 Losses from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4385 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Rate-Payer Benefit Including Interest 4393 Foreign Exchange Gains and Losses, Including 4405 Logs on Disposition and Engineering 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4515 Steam From Other Sources 4525 Steam From Other Sources	\$ (1,152,000.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Requilatory Credits 4317 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4351 Gains from Disposition of Allowances for Emission 4360 Losses from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Revenues from Non-Utility Operations 4385 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Rate-Payer Benefit Including Interest 4388 Foreign Exchange Gains and Losses, Including 4390 Amortization 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam TransferredCredit 4530 Electric Expense	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscolianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Sains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Revenues from Non-Utility Operations 4370 Losses from Disposition of Allowances for Emission 4370 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4380 Expenses of Non-Utility Operations 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Eamings of Subsidiary Companies 4500 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4526 Steam TransferredCredit 4530 Electric Expense 4530 Water For Power	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Revenues from Non-Utility Operations 4385 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Rate-Payer Benefit Including Interest 4392 Rate-Payer Benefit Including Interest 4393 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4405 Interest and Dividend Income 4415 Steam Expense 4520 Steam From Other Sources 4520 Steam TransferredCredit 4531 Water For Power 4545 Water For Power 4545 Water Power Taxes	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscolaineous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Investments 4346 Profits and Losses from Financial Instrument Investments 4345 Cains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4351 Losses from Disposition of Utility and Other Property 4362 Gains from Disposition of Utility and Other Property 4363 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Expenses of Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4506 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expense 4540 Water For Power 4545 Hydraulic Expenses 4550 Generation Expense	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Profits and Losses from Financial Instrument Hedges 4336 Profits and Losses from Financial Instrument Hedges 4347 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4360 Losses from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4380 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Miscellaneous Non-Operating Income 4393 Fate-Payer Benefit Including Interest 4394 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4510 Operation Supervision and Engineering 4511 Steam Expense 4520 Steam From Other Sources 4521 Steam From Other Sources 4522 Steam From Other Sources 4523 Water For Power 4540 Water Power Taxes 4545 Hydraulic Expenses 4550 Generation Expenses 4550 Generation Expenses 4550 Generation Expenses	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscolianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4321 Revenues from Merchandise, Jobbing, Etc. 4332 Profits and Losses from Financial Instrument Investments 4342 Profits and Losses from Financial Instrument Investments 4345 Profits and Losses from Financial Instrument 4345 Losses from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4370 Losses from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Expenses of Non-Utility Operations 4382 Revenues from Non-Utility Operations 4383 Favenues from Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Steam Expense 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expense 4530 Water For Power 4540 Water Power Taxes 4555 Miscellaneous Power Generation Expenses 4556 Allowances for Emissions	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Profits and Losses from Financial Instrument Hedges 4336 Profits and Losses from Financial Instrument Hedges 4347 Profits and Losses from Financial Instrument Investments 4345 Gain from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4360 Losses from Disposition of Utility and Other Property 4360 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4380 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Mater Payer Benefit Including Interest 4393 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4516 Steam From Other Sources 4520 Steam From Other Sources 4521 Steam From Other Sources 4522 Steam From Other Sources 4533 Water For Power 4540 Water Power Taxes 4545 Allowances for Emissions 4560 Rents 4560 Maintenance Supervision and Engineering	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Costs and Expenses of Merchandising, Jobbing, Etc. 4360 Losses from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Losses from Disposition of Allowances for Emission 4372 Expenses of Non-Utility Operations 4385 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Fater Payer Benefit Including Interest 4393 Foreign Exchange Gains and Losses, Including Amortization 4305 Interest and Dividend Income 4415 Equity in Eamings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Electric Expense 4520 Steam From Other Sources 4521 Steam TransferredCredit 4532 Mater For Power 4543 Water For Power 4544 Hydraulic Expenses 4555 Miscellaneous Power Generation Expenses 4556 Allowances for Emissions 4661 Maintenance of Structures	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4360 Losses from Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4360 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4416 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam TransferredCredit 4530 Electric Expense 4545 Hydraulic Expenses 4555 Miscellaneous Power Generation Expenses 4560 Rents 4560 Allowances for Emissions 4661 Maintenance of Structures 4610 Maintenance of Boiler Plant 4620 Maintenance of Electric Plant 4620 Maintenance of Electric Plant 4620 Maintenance of Electric Plant	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Requilatory Credits 4317 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Gains from Disposition of Huture Use Utility Plant 4350 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Revenues from Non-Utility Operations 4385 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Fater-Payer Benefit Including Interest 4393 Foreign Exchange Gains and Losses, Including 4391 Interest and Dividend Income 4405 Interest and Dividend Income 4415 Equity in Eamings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Electric Expense 4520 Steam From Other Sources 4521 Steam FransferredCredit 4532 Mater For Power 4545 Water For Power 4545 Miscellaneous Power Generation Expenses 4550 Rents 4565 Allowances for Emissions 4665 Allowances for Emissions 4665 Maintenance of Structures 4675 Maintenance of Structures 4675 Maintenance of Structures 4675 Maintenance of Steat Current 4670 Maintenance of Reservoirs, Dams and Waterways	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4360 Losses from Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4360 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4375 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4416 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam TransferredCredit 4530 Electric Expense 4545 Hydraulic Expenses 4555 Miscellaneous Power Generation Expenses 4560 Rents 4560 Allowances for Emissions 4661 Maintenance of Structures 4610 Maintenance of Boiler Plant 4620 Maintenance of Electric Plant 4620 Maintenance of Electric Plant 4620 Maintenance of Electric Plant	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Allowances for Emission 4360 Losses from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Revenues from Non-Utility Operations 4383 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4391 Miscellaneous Non-Operating Income 4392 Fater-Payer Benefit Including Interest 4393 Fater-Payer Benefit Including Interest 4394 Foreign Exchange Gains and Losses, Including 4395 Interest and Dividend Income 4405 Interest and Dividend Income 4415 Eguity in Eamings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Electric Expense 4520 Steam From Other Sources 4521 Steam FransferredCredit 4530 Water For Power 4545 Hydraulic Expenses 4546 Allowances for Emissions 4665 Allowances for Emissions 4665 Allowances for Emissions 4665 Maintenance of Structures 4676 Maintenance of Structures 4677 Maintenance of Structures 4678 Maintenance of Reservoirs, Dams and Waterways 4679 Maintenance of Generating and Electric Plant 4680 Maintenance of Generating and Electric Plant	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Costs and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Costs on Disposition of Future Use Utility Plant 4360 Losses from Disposition of Utility and Other Property 4360 Costs on Disposition of Utility and Other Property 4360 Costs on Disposition of Utility and Other Property 4360 Losses from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4392 Miscellaneous Non-Operating Income 4393 Miscellaneous Non-Operating Income 4394 Rate-Payer Benefit Including Interest 4396 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Squiry in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expenses 4545 Hydraulic Expenses 4550 Generation Expenses 4560 Rents 4560 Maintenance of Structures 4611 Maintenance of Structures 4612 Maintenance of Boiler Plant 4620 Maintenance of Boiler Plant 4621 Maintenance of Water Wheels, Turbines and 4630 Maintenance of Water Wheels, Turbines and 4630 Maintenance of Water Wheels, Turbines and	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Regulatory Credits 4317 Regulatory Credits 4318 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4345 Gains from Disposition of Future Use Utility Plant 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Utility and Other Property 4360 Losson Disposition of Utility and Other Property 4360 Losson Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4390 Miscellaneous Non-Operating Income 4391 Rate-Payer Benefit Including Interest 4392 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expense 4530 Water Power Taxes 4545 Hydraulic Expenses 4550 Generation Expenses 4550 Generation Expenses 4560 Rents 4560 Maintenance of Structures 4611 Maintenance of Structures 4612 Maintenance of Electric Plant 4623 Maintenance of Boiler Plant 4624 Maintenance of Generation Expenses 4635 Maintenance of Generating and Electric Plant 4626 Maintenance of Generating and Electric Plant 4627 Maintenance of Generating and Electric Plant 4628 Maintenance of Generating and Electric Plant	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscolaineous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Merchandise, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Losses from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4392 Miscellaneous Non-Operating Income 4393 Miscellaneous Non-Operating Income 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expense 4520 Water For Power 4540 Water Power Taxes 4545 Hydraulic Expenses 4555 Miscellaneous Power Generation Expenses 4560 Rents 4560 Maintenance of Fensevoirs, Dams and Waterways 4610 Maintenance of Fensevoirs, Dams and Waterways 4620 Maintenance of Reservoirs, Dams and Waterways 4630 Maintenance of Generating and Electric Plant 4625 Maintenance of Generating and Electric Plant 4626 Maintenance of Generating and Electric Plant 4627 Maintenance of Generating and Electric Plant 4635 Maintenance of Generating and Electric Plant 4640 Maintenance of Generating and Electric Plant 4640 Maintenance of Generating and Ele	\$ (1,152,000.00 \$	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscolianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Regulatory Credits 4317 Regulatory Credits 4318 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4360 Losses from Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4360 Losses from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4385 Non-Utility Rental Income 4390 Miscolianeous Non-Operating Income 4390 Miscolianeous Non-Operating Income 4391 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expenses 4530 Maintenance of Structures 4611 Maintenance of Structures 4625 Maintenance of Structures 4612 Maintenance of Boiler Plant 4620 Maintenance of Boiler Plant 4620 Maintenance of Boiler Plant 4621 Maintenance of Boiler Plant 4622 Maintenance of Boiler Plant 4623 Maintenance of Boiler Plant 4624 Maintenance of Boiler Plant 4625 Maintenance of Boiler Plant 4626 Maintenance of Boiler Plant 4627 Maintenance of Boiler Plant 4630 Maintenance of Boiler Plant 4640 Maintenance of Miscellaneous Power Generation Plant 4640 Maintenance of Miscellaneous Power Generation Plant 4640 Maintena	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscolaineous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Merchandise, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Losses from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4392 Miscellaneous Non-Operating Income 4393 Miscellaneous Non-Operating Income 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expense 4520 Water For Power 4540 Water Power Taxes 4545 Hydraulic Expenses 4555 Miscellaneous Power Generation Expenses 4560 Rents 4560 Maintenance of Fensevoirs, Dams and Waterways 4610 Maintenance of Fensevoirs, Dams and Waterways 4620 Maintenance of Reservoirs, Dams and Waterways 4630 Maintenance of Generating and Electric Plant 4625 Maintenance of Generating and Electric Plant 4626 Maintenance of Generating and Electric Plant 4627 Maintenance of Generating and Electric Plant 4635 Maintenance of Generating and Electric Plant 4640 Maintenance of Generating and Electric Plant 4640 Maintenance of Generating and Ele	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4360 Losses from Disposition of Utility and Other Property 4360 Losses from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4390 Miscellaneous Non-Operating Income 4390 Miscellaneous Non-Operating Income 4391 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4520 Steam From Other Sources 4521 Water Power Taxes 4532 Water For Power 4540 Water Power Taxes 4545 Hydraulic Expenses 4550 Generation Expenses 4550 Maintenance of Structures 4610 Maintenance of Structures 4611 Maintenance of Structures 4612 Maintenance of Boiler Plant 4620 Maintenance of Generation Expenses 4635 Maintenance of Generation Expenses 4636 Naintenance of Generating and Electric Plant 4620 Maintenance of Generating and Electric Plant 4621 Maintenance of Generating and Electric Plant 4622 Charges-One-Time 4705 Power Purchased 4706 Cost of Power Adjustments 4712 Charges-One-Time 4712 Charges-One-Time 4714 Charges-One-Time 4715 System Control and Load Dispatching	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelaineous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Investments 4345 Profits and Losses from Financial Instrument Investments 4346 Profits and Losses from Financial Instrument Investments 4350 Losses from Disposition of Future Use Utility Plant 4351 Losses from Disposition of Future Use Utility Plant 4352 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Utility And Other Property 4365 Revenues from Non-Utility Operations 4370 Losses from Disposition of Allowances for Emission 4370 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4395 Revenues from Non-Operating Income 4396 Revenues from Non-Operating Income 4397 Revenues from Non-Utility Operations 4388 Foreign Exchange Gains and Losses, Including Amorizzation 4405 Interest and Dividend Income 4415 Equity in Eamings of Subsidiary Companies 4506 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam Transferred-Credit 4530 Electric Expense 4540 Water For Power 4540 Water Power Taxes 4540 Maintenance of Bieletric Plant 4620 Maintenance of Bieletric Plant 4620 Maintenance of Bieletric Plant 4620 Maintenance of Bieletric Plant 4630 Maintenance of Bieletric Plant 4640 Maintenance of Bieletric Plant 4640 Maintenance of Bieletric Plant 4640 Maintenance of Hiscellaneous Power Generation Plant 4708 Charges-One-Time 4714 Charges-One-Time 4714 Charges-One-Time 4714 Charges-One-Time 4715 System Control and Load Dispatching	\$ (1,152,000.00 \$	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscelianeous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4360 Losses from Disposition of Huter Use Utility Plant 4360 Costs on Disposition of Utility and Other Property 4360 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4380 Miscellaneous Non-Operating Income 4380 Miscellaneous Non-Operating Income 4381 Foreign Exchange Gains and Losses, Including 4382 Amortization 4383 Foreign Exchange Gains and Losses, Including 4384 Foreign Exchange Gains and Losses, Including 4385 Interest and Dividend Income 4386 Steam TransferredCredit 4515 Steam Expense 4520 Steam From Other Sources 4520 Steam From Other Sources 4521 Steam From Other Sources 4523 Water For Power 4540 Water Power Taxes 4545 Hydraulic Expenses 4550 Generation Expenses 4550 Maintenance of Structures 4610 Maintenance of Structures 4611 Maintenance of Generating and Electric Plant 4620 Maintenance of Generating and Electric Plant 4620 Maintenance of Generating and Electric Plant 4630 Maintenance of Generating and Electric Plant 4640 Maintenance of Generating and Electric Plant 4640 Maintenance of Generating and Electric Plant 4640 Maintenance of Hydro	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, Jobbing, Etc. 4331 Profits and Losses from Financial Instrument Investments 4340 Profits and Losses from Financial Instrument Investments 4341 Casins from Disposition of Future Use Utility Plant 4350 Gains from Disposition of Future Use Utility Plant 4351 Losses from Disposition of Future Use Utility Plant 4352 Gains from Disposition of Utility and Other Property 4363 Gains from Disposition of Holovances for Emission 4370 Losses from Disposition of Allovances for Emission 4370 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Expenses of Non-Utility Operations 4382 Expenses of Non-Utility Operations 4383 Non-Utility Rental Income 4395 Rate-Payer Benefit Including Interest 4388 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam Transferred-Credit 4530 Electric Expense 4540 Water Por Power 4540 Maier Power Taxes 4540 Maier Power Taxes 4555 Allowances for Emissions 4605 Maintenance of Boiler Plant 4600 Maintenance of Boiler Plant 4610 Maintenance of Boiler Plant 4620 Maintenance of Boiler Plant 4620 Maintenance of Boiler Plant 4630 Rents 4640 Maintenance of Boiler Plant 4640 Maintenance of Hiscellaneous Power Generation Plant 4708 Charges-One-Time 4714 Charges-One-Time 4715 Cydrages-One-Time 4716 Charges-One-Time 4717 Charges-One-Time 4717 Charges-One-Time 4718 Competition Transition Expense 4720 Other Expenses 4720 Other Expenses 4720 Revenues and C	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235 Miscolaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4310 Regulatory Credits 4315 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4320 Profits and Losses from Financial Instrument Investments 4340 Profits and Losses from Financial Instrument Investments 4341 Profits and Losses from Financial Instrument Investments 4342 Cains from Disposition of Future Use Utility Plant 4353 Cains from Disposition of Future Use Utility Plant 4354 Cains from Disposition of Utility and Other Property 4365 Cains from Disposition of Utility and Other Property 4366 Cains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4371 Losses from Disposition of Allowances for Emission 4372 Losses from Disposition of Allowances for Emission 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4392 Miscellaneous Non-Operating Income 4393 Rate-Payer Benefit Including Interest 4398 Foreige Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4520 Steam From Other Sources 4525 Steam TransferredCredit 4530 Electric Expense 45450 Maintenance Supervision and Engineering 4610 Maintenance of Power Generation Expenses 4560 Rents 4665 Allowances for Emissions 4665 Maintenance of Belier Plant 4615 Maintenance of Belier Plant 4620 Maintenance of Belier Plant 4610 Maintenance of Belier Plant 4621 Maintenance of Belier Plant 4622 Maintenance of Belier Plant 4633 Maintenance of Belier Plant 4640 Maintenance of Belier Plant 4640 Maintenance of Belier Plant 4640 Maintenance of Belier Plant 4650 Charges-One-Time 4714 Charges-NW 4715 System Control and Load Dispatching 4716 Charg	\$ (1,152,000.00 \$	\$1,152,000	(\$316,281)	\$0 \$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4230 Sales of Water and Water Power 4235 Miscellaneous Service Revenues 4240 Provision for Rate Refunds 4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits 4316 Requiatory Credits 4316 Revenues from Electric Plant Leased to Others 4320 Expenses of Electric Plant Leased to Others 4321 Expenses of Electric Plant Leased to Others 4322 Expenses of Electric Plant Leased to Others 4323 Costs and Expenses of Merchandising, Jobbing, Etc. 4330 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4365 Gains from Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4376 Revenues from Non-Utility Operations 4380 Expenses of Non-Utility Operations 4381 Non-Utility Rental Income 4395 Revenues from Non-Utility Operations 4396 Revenues from Non-Utility Operations 4397 Revenues from Non-Utility Operations 4398 Foreign Exchange Gains and Losses, Including 4405 Interest and Dividend Income 4415 Equity in Earnings of Subsidiary Companies 4505 Operation Supervision and Engineering 4510 Fuel 4515 Steam Expense 4525 Steam Transferred-Credit 4530 Electric Expense 4525 Steam Transferred-Credit 4530 Electric Expense 45450 Mater Power Taxes 45450 Mater Power Taxes 45461 Hydraulic Expenses 4555 Miscellaneous Power Generation Expenses 4560 Allowances for Emissions 4605 Maintenance of Boiler Plant 4604 Maintenance of Boiler Plant 4605 Maintenance of Boiler Plant 4606 Maintenance of Boiler Plant 4607 Maintenance of Boiler Plant 4608 Maintenance of Boiler Plant 4609 Maintenance of Boiler Plant 4600 Maintenance of Boiler Plant 4600 Maintenance of Boiler Plant 4601 Maintenance of Boiler Plant 4702 Other Expenses 4712 Cost of Power Adjustments 4712 Charges-One-Time 4714 Charges-One-Time 4714 Charg	\$ (1,152,000.00 \$ -	\$1,152,000	(\$316,281)	\$0 (\$1,468,281) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

1015	Chatian Buildings and Finture Francisco	1	1 6				60
4815 4820	Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour		\$ \$				\$0 \$0
4825	Transformer Station Equipment - Operating Supplies		Ψ	-			90
1020	and Expense		\$	-			\$0
4830	Overhead Line Expenses		\$	-			\$0
4835	Underground Line Expenses		\$	-			\$0
4840	Transmission of Electricity by Others		\$	-			\$0
4845	Miscellaneous Transmission Expense		\$	-			\$0
4850	Rents Maintenance Supervision and Engineering		\$	•			\$0 \$0
4905 4910	Maintenance Supervision and Engineering Maintenance of Transformer Station Buildings and		\$	•			\$0
4910	Fixtures		\$				\$0
4916	Maintenance of Transformer Station Equipment		\$				\$0
4930	Maintenance of Towers, Poles and Fixtures		\$				\$0
4935	Maintenance of Overhead Conductors and Devices		\$				\$0
4940	Maintenance of Overhead Lines - Right of Way		\$				\$0
4945	Maintenance of Overhead Lines - Roads and Trails		1				
	Repairs		\$	-			\$0
4950	Maintenance of Overhead Lines - Snow Removal from						
	Roads and Trails		\$	-			\$0
4960	Maintenance of Underground Lines		\$				\$0
4965	Maintenance of Miscellaneous Transmission Plant		\$				\$0
5005	Operation Supervision and Engineering		\$	381,900.00			\$381,900
5010	Load Dispatching		\$	1,665,079.00			\$1,665,079
5012	Station Buildings and Fixtures Expense		\$	213,259.00			\$213,259
5014	Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies		\$	24,969.00			\$24,969
5015	and Expenses		\$				90
5016	Distribution Station Equipment - Operation Labour		\$	90,930.00			\$90,930
5017	Distribution Station Equipment - Operation Supplies		ľ	,			
	and Expenses		\$				\$0
5020	Overhead Distribution Lines and Feeders - Operation		1				
	Labour	L	\$	113,432.00			\$113,432
5025	Overhead Distribution Lines & Feeders - Operation	1					
	Supplies and Expenses	_	\$	188,254.00			\$188,254
5030	Overhead Subtransmission Feeders - Operation	-	\$		***		\$0
5035	Overhead Distribution Transformers- Operation	-	\$	71,406.00	\$632,726		\$704,132
5040	Underground Distribution Lines and Feeders - Operation Labour	l	\$	206,145.00			\$206,145
5045	Underground Distribution Lines & Feeders - Operation		ŷ	200,145.00			\$200,145
3043	Supplies & Expenses		\$				\$0
5050	Underground Subtransmission Feeders - Operation		\$				\$0
5055	Underground Distribution Transformers - Operation		\$	75,272.00	\$666,983		\$742,255
5060	Street Lighting and Signal System Expense		\$	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$0
5065	Meter Expense		\$	911,478.03			\$911,478
5070	Customer Premises - Operation Labour		\$	510,298.00			\$510,298
5075	Customer Premises - Materials and Expenses		\$				\$0
5085	Miscellaneous Distribution Expense		\$	56,716.00			\$56,716
5090	Underground Distribution Lines and Feeders - Rental	l	~				ا ــم
5095	Paid	-	\$	•			\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid		\$	50.850.00			\$50.850
5096	Other Rent		\$	50,850.00			\$50,850 \$0
5105	Maintenance Supervision and Engineering		\$	56,716.00			\$56,716
5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution		Ψ	30,710.00			φυσ, ε 16
0110	Stations		\$	4,170.00			\$4,170
5112	Maintenance of Transformer Station Equipment			112,531.00			\$112,531
5114	Maintenance of Distribution Station Equipment		\$ \$	160,019.00			\$160,019
5120	Maintenance of Poles, Towers and Fixtures		\$	456,622.00			\$456,622
5125	Maintenance of Overhead Conductors and Devices		\$	539,003.00			\$539,003
5130	Maintenance of Overhead Services		\$	198,230.00			\$198,230
5135	Overhead Distribution Lines and Feeders - Right of		١.				
	Way		\$	222,534.00			\$222,534
5145	Maintenance of Underground Conduit		\$	•			\$0
5150	Maintenance of Underground Conductors and Devices			4 040 747 00			£4.040.747
5455	Maintenance of Underground Services		\$	1,313,717.00 793,977.00			\$1,313,717 \$793,977
5155 5160	Maintenance of Line Transformers		\$	23,087.00	\$204,573		\$227,660
5165	Maintenance of Street Lighting and Signal Systems		\$		φ20 1,07 C		\$0
5170	Sentinel Lights - Labour		\$				\$0
5172	Sentinel Lights - Materials and Expenses		\$				\$0
5175	Maintenance of Meters		\$	24,000.00			\$24,000
5178	Customer Installations Expenses- Leased Property		\$	-			\$0
5185	Water Heater Rentals - Labour		\$	-			\$0
5186	Water Heater Rentals - Materials and Expenses		\$	-			\$0
5190	Water Heater Controls - Labour		\$	•			\$0
5192 5195	Water Heater Controls - Materials and Expenses Maintenance of Other Installations on Customer		\$	•			\$0
5195	Premises		\$				\$0
5205	Purchase of Transmission and System Services		\$				\$0
5210	Transmission Charges		\$	-			\$0
5215	Transmission Charges Recovered		\$	-			\$0
5305	Supervision		\$	314,151.00			\$314,151
5310	Meter Reading Expense	.	\$	1,091,363.00			\$1,091,363
5315	Customer Billing		\$	2,447,720.00			\$2,447,720 \$1,082,700
5320 5325	Collecting Collecting- Cash Over and Short	-	\$ \$	1,082,799.00			\$1,082,799 \$0
5330	Collection Charges		\$	10,710.00			\$10,710
5335	Bad Debt Expense	1	\$	525,300.00			\$525,300
5340	Miscellaneous Customer Accounts Expenses		\$	184,620.00			\$184,620
5405	Supervision		\$	115,000.00			\$115,000
5410	Community Relations - Sundry		\$	255,000.00			\$255,000
5415	Energy Conservation	.	\$	115,000.00			\$115,000
5420	Community Safety Program		\$	25,000.00			\$25,000
5425	Miscellaneous Customer Service and Informational	l	\$	130,000.00			\$130,000
5505	Expenses Supervision		\$	130,000.00			\$130,000
5510	Demonstrating and Selling Expense	t	\$				\$0
5515	Advertising Expense		\$	-			\$0
5520	Miscellaneous Sales Expense		\$	-			\$0
5605	Executive Salaries and Expenses		\$	942,233.00			\$942,233
5610	Management Salaries and Expenses	-	\$	1,388,702.00			\$1,388,702
5615	General Administrative Salaries and Expenses	\vdash	\$	1,548,279.00			\$1,548,279
5620	Office Supplies and Expenses	-	\$	-			\$0 \$0
5625 5630	Administrative Expense Transferred Credit Outside Services Employed	\vdash	\$	249 500 00			\$0 \$248,500
5630 5635	Property Insurance		\$	248,500.00			\$248,500 \$0
5635	Injuries and Damages		\$	188,700.00			\$188,700
5645	Employee Pensions and Benefits		\$				\$188,700
5650	Franchise Requirements	1	\$	_			\$0
5655	Regulatory Expenses		\$	1,045,000.00			\$1,045,000
5660	General Advertising Expenses		\$	15,000.00			\$15,000
5665	Miscellaneous General Expenses		\$	1,438,462.00	\$0		\$1,438,462
5670	Rent		\$	-			\$0
5675	Maintenance of General Plant		\$	568,152.00			\$568,152
5680	Electrical Safety Authority Fees		\$	62,250.00			\$62,250
5685	Independent Market Operator Fees and Penalties	-	\$	-			\$0
5705	Amortization Expense - Property, Plant, and Equipment	l	•	10.000.044.05		¢ 1.572.009.04	#40 400 011
5710	Amortization of Limited Term Electric Plant	\vdash	\$	10,926,011.90 10,106.00		\$ 1,572,998.91	\$12,499,011 \$10,106
5710	Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant		\$	570,998.91		\$ (570,998.91)	\$10,106
		T	Ÿ	3.0,000.01		. (=. =,===)	\$0
5720			\$				\$0
5/20	Amortization of Electric Plant Acquisition Adjustments	L		-			
5725	Miscellaneous Amortization		\$	1,002,000.00		(\$1,002,000)	\$0
	Miscellaneous Amortization Amortization of Unrecovered Plant and Regulatory		\$	1,002,000.00		(\$1,002,000)	\$0
5725	Miscellaneous Amortization			1,002,000.00		(\$1,002,000)	

5735	Amortization of Deferred Development Costs	\$	-			\$0
5740	Amortization of Deferred Charges	\$	-			\$0
6005	Interest on Long Term Debt	\$	11,885,623.15	(\$11,885,623)	\$0	\$12,875,425
6010	Amortization of Debt Discount and Expense	\$	15,494.00			\$15,494
6015	Amortization of Premium on Debt Credit	\$	-			\$0
6020	Amortization of Loss on Reacquired Debt	\$	-			\$0
6025	Amortization of Gain on Reacquired DebtCredit	\$	-			\$0
6030	Interest on Debt to Associated Companies	\$	-			\$0
6035	Other Interest Expense	\$	974,020.72			\$974,021
6040	Allowance for Borrowed Funds Used During					
	ConstructionCredit	\$	(300,000.00)			(\$300,000)
6042	Allowance For Other Funds Used During Construction					
	ů .	\$	-			\$0
6045	Interest Expense on Capital Lease Obligations	\$	-			\$0
6105	Taxes Other Than Income Taxes	\$	-			\$0
6110	Income Taxes	\$	1,524,138.40	(\$1,524,138)	\$0	\$2,272,953
6115	Provision for Future Income Taxes	\$	1,081,941.97			\$1,081,942
6205	Donations	\$	-			\$0
6210	Life Insurance	\$	-			\$0
6215	Penalties	\$	-			\$0
6225	Other Deductions	\$	-			\$0
6305	Extraordinary Income	\$	-			\$0
6310	Extraordinary Deductions	\$	-			\$0
6315	Income Taxes, Extraordinary Items	\$	-			\$0
6405	Discontinues Operations - Income/ Gains	\$	-			\$0
6410	Discontinued Operations - Deductions/ Losses	\$	-			\$0
6415	Income Taxes, Discontinued Operations	\$	-			\$0

\$0

Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated	\$0
Income Statement Accounts Directly Allocated	\$0

Grouped Accounts as per 2006 EDR	(EDR Sheet 2.4, Red Column P	classified Balance
Land and Buildings	\$40,390,834	\$40,390,834
TC Drimany Above FO	\$42 E04 42E	£00 0F7 0F0

	Column	
Land and Buildings	\$40,390,834	\$40,390,834
TS Primary Above 50	\$13,504,435	\$23,957,253
DS	\$42,094,582	\$45,073,723
Poles, Wires	\$347,088,710	\$349,338,103
Line Transformers	\$96,094,989	\$96,810,205
Services and Meters	\$68,785,060	\$69,006,489
General Plant	\$310,348	\$310,348
Equipment	\$19,210,945	\$19,210,945
IT Assets	\$4,192,798	\$7,457,196
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$4,862,964	\$5,046,724
Contributions and Grants	(\$119,239,265)	(\$119,239,265)
Accumulated Amortization	(\$258,172,422)	(\$258,172,422)
Non-Distribution Asset	\$6,753,417	\$3,383,619
Unclassified Asset	\$0	\$0
Liability	\$0	\$0
Equity	\$0	(\$13,204,827)
Sales of Electricity	(\$335,078,839)	(\$335,078,839)
Distribution Services Revenue	(\$59,654,004)	(\$60,586,727)
Late Payment Charges	(\$1,450,331)	(\$1,450,331)
Specific Service Charges	(\$1,152,000)	(\$1,468,281)
Other Distribution Revenue	(\$813,000)	(\$813,000)
Other Revenue - Unclassified	\$0	\$0
Other Income & Deductions	(\$254,799)	(\$254,799)
Power Supply Expenses (Working Capital)	\$335,078,839	\$335,078,839
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$4,559,988	\$5,859,697
Maintenance (Working Capital)	\$3,904,606	\$4,109,179
Billing and Collection (Working Capital)	\$5,131,363	\$5,131,363
Community Relations (Working Capital)	\$525,000	\$525,000
Community Relations - CDM (Working Capital)	\$115,000	\$115,000
Administrative and General Expenses (Working Capital)	\$7,430,278	\$7,430,278
Insurance Expense (Working Capital)	\$0	\$0
Bad Debt Expense (Working Capital)	\$525,300	\$525,300
Advertising Expenses	\$15,000	\$15,000
Charitable Contributions	\$0	\$0
Amortization of Assets	\$11,507,117	\$12,509,117
Other Amortization - Unclassified	\$1,002,000	\$0
Interest Expense - Unclassifed	\$12,575,138	\$13,564,940
Income Tax Expense - Unclassified	\$2,606,080	\$3,354,895
Other Distribution Expenses	\$0	\$0
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$0	\$0
Total	\$252,450,129	\$257.935.554



2011 COST ALLOCATION INFORMATION Hydro One Brampton Networks Inc. EB-XXXX-XXXX Tuesday, June 01, 2010 Sheet 14 Break Out Workshoot - First Run

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.

Please are Month out for Adolling Instructions

Enter Net Fixed Assets from approved EDR, Sheet 3-1, cell F12 \$279,190,133

					DALA	NCE CHEET IT	· MC							
RATE BA	SE AND DISTRIBUTION ASSETS				DALA	NCE SHEET ITI	-mo				5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1565	Conservation and Demand Management	\$0		-	-					-				
1805-1	Land Land Station >50 kV	\$8,146,892	9.90%	(\$8,146,892) \$806,542	806,542					806,542				
1805-2 1806	Land Station <50 kV Land Rights	\$1,866,508	90.10%	\$7,340,350 (\$1,866,508)	7,340,350					7,340,350				
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV		100.00%	\$0 \$1,866,508	1,866,508	\$0 (\$1,646,617)	\$0 \$310,065	\$. \$ (230,540)		299,416	(\$42.115)	\$10,106		
1808	Buildings and Fixtures	\$30,377,434	9.54%	(\$30,377,434) \$2,897,554	•	(\$1,040,011)	\$010,000	\$ (901.803)			\$58.525	\$10,100		
808-2	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV		90.46%	\$27,479,880	2,897,554 27,479,880			\$ (901,803) \$ (8,552,534)		1,995,751 18,927,346	\$58,525 \$555,038			
810 810-1	Leasehold Improvements Leasehold Improvements >50 kV	\$0		\$0 \$0										
1810-2	Leasehold Improvements <50 kV Transformer Station Equipment -		100.00%	\$0	•					•				
1815	Normally Primary above 50 kV Distribution Station Equipment -	\$23,957,253		\$0	23,957,253			\$ (3,021,303)		20,935,950	\$705,286			
820	Normally Primary below 50 kV	\$45,073,723		(\$45,073,723)	•					•				
1820	Distribution Station Equipment - Normally			\$0	-					-				
	Primary below 50 kV (Bulk) Distribution Station							\$.						
1820	Equipment - Normally Primary below 50 kV		93.39%	\$42,094,582	42,094,582			\$ (27.809.576)		14,285,006	\$613,998			
1820	Distribution Station Equipment - Normally		6.61%	\$2,979,141	2,979,141					1,010,986				
	Primary below 50 kV	\$0	0.01%		2,010,141			\$ (1,968,155)		1,010,000	\$43,454			
825 1825	Storage Battery Equipment >	\$0		\$0 \$0						-				
1825	50 kV Storage Battery Equipment		100.00%	\$0	-					-				
830	<50 kV Poles. Towers and Fixtures	\$71,523,160	100.0076	(\$71,523,160)										
1830	Poles, Towers and Fixtures - Subtransmission Bulk		0.00%	\$0	-	So	SO	s .		-				
1830	Poles, Towers and Fixtures -		93.74%	\$67,045,810	67,045,810	(\$22,675,823)	\$4,269,952	\$ (23,209,168)		25,430,770	\$1,041,299			
1830	Primarv Poles, Towers and Fixtures -		6.26%	\$4,477,350	4,477,350					1,698,278				
1835	Secondary Overhead Conductors and	\$22,387,986		(\$22,387,986)		(\$1,514,302)	\$285,149	\$ (1,549,919)			\$69,538			
	Devices Overhead Conductors and	\$22,007,000												
835-3	Devices - Subtransmission Bulk Delivery		0.00%	\$0	-	\$0	\$0	\$.		-				
835-4	Overhead Conductors and Devices - Primary		87.04%	\$19,486,503	19,486,503	(\$9,186,741)	\$1,729,902	\$ (4,106,041)		7,923,623	\$159.433			
835-5	Overhead Conductors and		12.96%	\$2,901,483	2,901,483					1,179,804				
840	Devices - Secondary Underground Conduit	\$23,012,019		(\$23,012,019)		(\$1,367,879)	\$257,577	\$ (611,377)			\$23,739			
840-3	Underground Conduit - Bulk Delivery		0.00%	\$0		\$0	\$0	s -		-				
840-4 840-5	Underground Conduit - Primary Underground Conduit - Secondary		68.43% 31.57%	\$15,747,125 \$7,264,894	15,747,125 7,264,894	(\$5,195,572) (\$2,396,964)	\$978,348 \$451.358	\$ (2,356,474) \$ (1.087.153)		9,173,426 4,232,136	\$152,000 \$70,125			
845	Underground Conductors and Devices	\$232,414,937		(\$232,414,937)										
1845-3	Underground Conductors and		0.00%	\$0										
	Devices - Bulk Delivery						50							
0.4E A	Underground Conductors and		E2 709/	\$124 ODE 021	124 900 921		-			20 720 722				
	Underground Conductors and Devices - Primary		53.70%	\$124,806,821	124,806,821	(\$34,735,532)	\$6,540,845	\$ (56,885,412)		39,726,723	\$2,029,463			
1845-5	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary		53.70% 46.30%	\$107,608,116	107,608,116	(\$29,948,885)	\$5,639,500	\$ (49,046,454)		34,252,277	\$1,749,798			
1845-5	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers	\$96,810,205 \$24,146,796		\$107,608,116 \$0	107,608,116 96,810,205	(\$29,948,885) (\$5,527,019)	\$5,639,500 \$1,040,761	\$ (49,046,454) \$ (47,841,445)		34,252,277 44,482,501	\$1,749,798 \$1,944,043			
1845-5 1850 1855	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary	\$24,146,796 \$44,859,692		\$107,608,116	107,608,116 96,810,205 24,146,796 44,859,692	(\$29,948,885) (\$5,527,019) (\$5,043,931)	\$5,639,500 \$1,040,761 949,793	\$ (49,046,454)		34,252,277 44,482,501 7,110,134 26,692,885	\$1,749,798 \$1,944,043 \$153,217 \$1,761,151			
1855	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters Total	\$24,146,796 \$44,859,692 \$624,576,606		\$107,608,116 \$0 \$0	107,608,116 96,810,205 24,146,796	(\$29,948,885) (\$5,527,019)	\$5,639,500 \$1,040,761	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524)	\$0	34,252,277 44,482,501 7,110,134	\$1,749,798 \$1,944,043 \$153,217	\$10,106	\$0	\$0
1845-5 1850 1855	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters	\$24,146,796 \$44,859,692		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692	(\$29,948,885) (\$5,527,019) (\$5,043,931)	\$5,639,500 \$1,040,761 949,793	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,166,808)	\$0	34,252,277 44,482,501 7,110,134 26,692,885	\$1,749,798 \$1,944,043 \$153,217 \$1,761,151	\$10,106	\$0	\$0
1845-5 1850 1855 1860 General	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Line Transformers Services Meters Total	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 Break out		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,166,808)	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,885	\$1,749,798 \$1,944,043 \$153,217 \$1,761,151	5710 Amortization of Limited Term	5715	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 General Plant	Underground Conductors and Debrides. Primary Underground Conductors and Debrides Secondary Underground Conductors and Debrides Secondary Line Transformers Services Meters Total SUB TOTAL from 13	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692	(\$29,948,885) (\$5.527,019) (\$5.043,931) (\$119,239,265)	\$5,839,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation -	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,166,908) (\$260,286,687) Accumulated Depreciation -	Accumulated	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905	\$1,749,798 \$1,944,043 \$153,217 \$1,761,151 \$11,087,991 \$705 Amortization Expense -	5710 Amortization of	5715 Amortization of Intangibles and	5720 Amortization of Electric Plant
845-5 850 855 860 General Plant 905	Underground Conductors and Devices - Primary Underground Conductors - Primary Underground Conduc	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 Break out		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,166,808) (\$260,286,687) Accumulated Depreciation—2105 Fixed	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905	\$1,740,798 \$1,944,043 \$153,217 \$1,781,151 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Equipment	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 General Plant 905 908 910	Underground Conductors and Devices - Primary Underground Conductors and Devices - Primary Underground Conductors and Devices - Steamens - Security Services - Security - Services - Security - Services - Security - Services - Service	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$310,348		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692 \$624,576,606	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,168,687) \$ (8560,286,687) Accumulated Depreciation - 2105 Fixed Asserts Only \$ (52,286)	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ -\$ \$ 258,062	\$1,740,798 \$1,944,043 \$153,277 \$1,761,555 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Equinment	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 General Plant 905 908 910 915 920	Underground Conductors and Devotes - Primary Johns and Devotes - Secondary Line Transformers Services - Secondary Line Transformers Services -	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$30 \$310,348 \$312,314,485 \$4,192,798		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692 \$624,576,606	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,166,687) Accumulated Depreciation - 2105 Fixed Assets Only \$ (52,266) \$ (1,803,642) \$ (1,803,642) \$ (1,803,642) \$ (1,803,642) \$ (1,803,642) \$ (1,803,642)	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset S	\$1,740,798 \$1,944,043 \$153,277 \$1,761,555 \$11,087,991 \$7705 Amortization Expense - Property, Plant, and Equinment \$12,299 \$7,382 293,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 General Plant 1905 1908 1908 1908 1909 1908 1909 1908 1909	Underground Conductors and Devices - Primary August 2015 Progress - Primary August 2015 Primary - Primary	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$30 \$310,348 \$312,344,495 \$4,142,548 \$32,264,386 \$12,503,364		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692 \$624,576,606 310,348 2,314,485 4,192,798 3,264,398 12,503,398	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,06,806) \$ (\$260,286,687) Accumulated Depreciation - 2105 Fixed Ascarts Only \$ (\$2,286) \$ (\$2,286) \$ (\$1,890,642) \$ (\$1,	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset S - S - S - S - S - S - S - S - S - S	\$1,740,798 \$1,944,043 \$153,247 \$1,761,151 \$11,087,991 \$705 Amortization Expense - Property, Plant, and Faulmment \$12,290 97,382	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 General Plant 905 908 910 915 920 925 930 935	Underground Conductors and Devices - Primary Devices - Primary Devices - Primary Devices - Primary Devices - Secondary Line Transformers Services - Secretary - Line Transformers Services - Services	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$30 \$310,348 \$52,314,485 \$4,192,786 \$3,264,592,786 \$3,264,592,786 \$3,264,592,786 \$3,264,592,786 \$3,264,592,786 \$3,264,592,786 \$3,264,592,786 \$3,264,592,786		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692 \$624,576,606 310,348 2,314,485 4,102,794 3,264,398 12,503,496 219,670	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (148,68,006) \$ (3260,286,687) Accumulated Depreciation - 2105 Fixed Asserts Only \$ (52,286) \$ (1,903,642) \$ (1,903,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642)	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,555 267,503,905 Net Asset \$ 5 259,062 \$ 5,259,062 \$ 6,203,462 \$ 5,1610,305 \$ 1,610,305 \$ 5,388,546 \$ 74,949	\$1,740,798 \$1,944,043 \$153,277 \$1,761,555 \$11,087,991 \$7705 Amortization Expense - Property, Plant, and Equinment \$12,299 \$7,382 293,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 General Plant 905 908 910 925 920 925 930 935 940	Underground Conductors and Devotes - Primary Devotes - Primary Devotes - Primary Devotes - Primary Devotes - Secondary Line Transformers Services - Secondary - Line Transformers - Line Transformers - Line Transformers - Line Line Transformers - Line Line Line Transformers - Line Line Line Line Line Line Line Line	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 Break out Functions \$0 \$30 \$310,348 \$52,414,855 \$4,192,786 \$32,244,485 \$4,192,786 \$32,241,933,840 \$32,241,9		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692 \$624,576,606 310,348 2,314,485 4,192,798 3,264,398 12,503,398	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (18,06,806) \$ (\$260,286,687) Accumulated Depreciation - 2105 Fixed Ascarts Only \$ (\$2,286) \$ (\$2,286) \$ (\$1,890,642) \$ (\$1,	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset S - S - S - S - S - S - S - S - S - S	\$1,740,798 \$1,944,043 \$153,277 \$1,761,555 \$11,087,991 \$7705 Amortization Expense - Property, Plant, and Equinment \$12,299 \$7,382 293,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 Seneral Plant 905 908 910 920 925 920 925 930 945	Underground Conductors and Devotes - Primary Devotes - Primary Devotes - Primary Devotes - Primary Devotes - Secondary Devotes	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 \$10,000 \$310,348		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,796 44,859,692 \$624,576,606 310,348 2,314,485 4,102,794 3,264,398 12,503,496 219,670	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (47,841,445) \$ (12,942,524) \$ (148,68,006) \$ (3260,286,687) Accumulated Depreciation - 2105 Fixed Asserts Only \$ (52,286) \$ (1,903,642) \$ (1,903,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642) \$ (1,904,642)	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,555 267,503,905 Net Asset \$ 5 259,062 \$ 5,259,062 \$ 6,203,462 \$ 5,1610,305 \$ 1,610,305 \$ 5,388,546 \$ 74,949	\$1,740,798 \$1,944,043 \$153,277 \$1,761,555 \$11,087,991 \$7705 Amortization Expense - Property, Plant, and Equinment \$12,299 \$7,382 293,602	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 855 860 910 910 910 910 920 925 930 940 945 955	Underground Conductors and Devices - Primary Devices - Primary Devices - Primary Devices - Primary Devices - Secondary Devices	\$24,146,796 \$44,859,692 \$624,576,606 \$624,576,606 \$624,576,606 \$10,500		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,006 24,146,006 24,1676,006 310,388 221,476,606 310,388 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (27,481,455) \$ (13,462,686) \$ (13,462,686) \$ (14,462,686) \$ (2560,286,887) Accumulated Depreciation - 2165 Fixed Accuses Only \$ (2560,286,887) \$ (12,286,286) \$ (12,286,487) \$ (12,286,487) \$ (14,472) \$ (2,246,485) \$ (14,472) \$ (2,246,485) \$ (13,546) \$ (13,54	Accumulated Depreciation -	34,252,277 44,487,501 7,110,134 7,110,134 7,110,134 82,692,895 267,593,995 85,258,692 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,595 87,593,995 87,593,593,595 87,593,593,595 87,593,593,595 87,593,593,595 87,593,593,593,595 87,593,593,593,595 87,593,593,593,593,593,593,593,593,593,593	\$1740.798 \$1,944.040 \$	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 8850 8850 8855 8860 General Plant 905 908 915 920 925 930 940 945 955 955	Underground Conductors and Devices - Primary P	\$24,167.796 \$44,850.692 \$44,850.692 \$44,850.692 \$624,576,606 \$524,576,606 \$624,576,606 \$70,000 \$11,000 \$11,000		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,140,766 44,856,605 310,346 310,346 2314,485 410,786 410,788 410,788 310,346 3312,346 3312,346 3312,346 3312,346 3312,346 3312,346	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (69.0%.65) \$ (67.841.46) \$ (12.842.26) \$ (12.842.26) \$ (13.14.16.00) \$ (\$260,286.687) Accumulated Depreciation - 2165 Fixed Access Child - 2165 F	Accumulated Depreciation -	34,252,277 44,482,591 7,110,134 26,662,885 267,503,905 Net Asset \$ 5 5 5 5250,692 \$ 602,842 \$ 5 53,486 \$ 5 5,353,486 \$ 5 5,353,546 \$ 5 5,353,546 \$ 5 5,353,546 \$ 5 5,353,546	\$1,740,798 \$1,944,040 \$1,944,040 \$1,944,040 \$1,741,160	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 8850 8855 8860 General Plant 905 916 9119 915 925 926 940 945 955 957 970	Underground Conductors and Devotes - Primary Progress and Devotes - Secondary Line Transforment of Devotes - Secondary Line Transforment Services S	\$24,146,796 \$44,659,646 \$624,576,606 \$624,576,606 \$624,576,606 \$624,576,606 \$624,576,606 \$624,576,606 \$624,576,606 \$634,576,606 \$634,576,606 \$634,576,606 \$634,576,606 \$634,576,606 \$634,576,500 \$634,576,500 \$634,577,500,600 \$634		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,006 24,146,006 24,1676,006 310,388 221,476,606 310,388 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (27,481,455) \$ (13,462,686) \$ (13,462,686) \$ (14,462,686) \$ (2560,286,887) Accumulated Depreciation - 2165 Fixed Accuses Only \$ (2560,286,887) \$ (12,286,286) \$ (12,286,487) \$ (12,286,487) \$ (14,472) \$ (2,246,485) \$ (14,472) \$ (2,246,485) \$ (13,546) \$ (13,54	Accumulated Depreciation -	34,252,277 44,487,501 7,110,134 7,110,134 7,110,134 82,692,895 267,593,995 85,258,692 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,595 87,593,995 87,593,593,595 87,593,593,595 87,593,593,595 87,593,593,595 87,593,593,593,595 87,593,593,593,595 87,593,593,593,593,593,593,593,593,593,593	\$1740.798 \$1,944.040 \$	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 General Plant Plant Plant 9905 9908 9916 9205 9940 9945 9950 9975 9970	Underground Conductors and Devices - Primary Jones and Devices - Secondary Jones - Jones	\$24,167.796 \$44,850.692 \$44,850.692 \$44,850.692 \$624,576,606 \$524,576,606 \$624,576,606 \$70,000 \$11,000 \$11,000		\$107,608,116 \$0 \$0 \$0	107,608,116 96,810,205 24,146,006 24,146,006 24,1676,006 310,388 221,476,606 310,388 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485 2314,485	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	\$ (49,046,454) \$ (27,481,455) \$ (13,462,686) \$ (13,462,686) \$ (14,462,686) \$ (2560,286,887) Accumulated Depreciation - 2165 Fixed Accuses Only \$ (2560,286,887) \$ (12,286,286) \$ (12,286,487) \$ (12,286,487) \$ (14,472) \$ (2,246,485) \$ (14,472) \$ (2,246,485) \$ (13,546) \$ (13,54	Accumulated Depreciation -	34,252,277 44,487,501 7,110,134 7,110,134 7,110,134 82,692,895 267,593,995 85,258,692 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,995 87,593,595 87,593,995 87,593,593,595 87,593,593,595 87,593,593,595 87,593,593,595 87,593,593,593,595 87,593,593,593,595 87,593,593,593,593,593,593,593,593,593,593	\$1740.798 \$1,944.040 \$	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 860 860 860 860 860 860 860 860 860	Underground Conductors and Devices - Primary Devices - Primary Devices - Primary Devices - Primary Devices - Secondary Devices - Devices	\$24,146,776 5 \$44,856,805 5 \$44,856,805 5 \$44,856,805 5 \$524,576,606 5 \$524,576,606 5 \$524,576,606 5 \$524,576,606 5 \$52,314,450 5 \$53,324,457 5 \$53,324,324 5 \$53,324,325		\$107,608,116 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,148,708 44,859,892 5624,576,606 5624,576,606 310,348,349 310,348,	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	1 (#304/456) 5 (#34446) 5 (#34446) 5 (#34466) 6 (\$10,00000000000000000000000000000000000	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$	\$1.49.79 \$1.845.05 \$18.327 \$1.741.55 \$11,007.991 \$11,007.991 \$11,007.991 \$11,007.991 \$12.200 \$2.845.00 \$2.845.00 \$2.845.00 \$1.	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 860 910 910 910 910 910 910 910 910 910 91	Underground Conductors and Devices - Primary Corn and Devices - Primary Corn and Devices - Secondary Line Transformers Services S	\$24,146,776 5 \$44,856,805 5 \$44,856,805 5 \$44,856,805 5 \$524,576,606 5 \$524,576,606 5 \$524,576,606 5 \$524,576,606 5 \$52,314,450 5 \$53,324,457 5 \$53,324,324 5 \$53,324,325		\$107,608,116 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,148,708 44,859,892 5624,576,606 5624,576,606 310,348,349 310,348,	(\$29,948,885) (\$5.527,019) (\$5,043,931) (\$119,239,265)	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	1 (#304/456) 5 (#34446) 5 (#34446) 5 (#34466) 6 (\$10,00000000000000000000000000000000000	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$	\$1.49.79 \$1.845.05 \$18.327 \$1.741.55 \$11,007.991 \$11,007.991 \$11,007.991 \$11,007.991 \$12.200 \$2.845.00 \$2.845.00 \$2.845.00 \$1.	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 850 855 860 Plant 9905 990 990 990 990 990 990 010 010 0	Underground Conductors and Debotes - Primary Progress and Debotes - Primary Pr	\$24,146,796 544,859,859 544,859,859 544,859,859 544,859,859 554,876,806 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824		\$107,608,116 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,148,708 44,859,892 5624,576,606 5624,576,606 310,348,349 310,348,	(\$59.448.65) (\$6.547.919) (\$6.043.31) (\$119.239.265) Contributed Capital - 1995	\$5,639,500 \$1,040,761 949,793 \$22,453,250 Accumulated Depreciation— 2105 Capital	1 (#3.04.45.6) 5 (#3.44.46.6) 5 (#3.44.46.6) 5 (#3.44.66.6) 6 (\$250,286.687) Accumulated Depreciation - 2105 Fisch 105 (\$250,286.687) \$ (\$2.266.687) \$ (\$2.	Accumulated Depreciation -	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 856 8660 General Plant Plant 905 905 908 908 908 908 908 909 909 909 909 909	Underground Conductors and Devices and Dev	\$24,146,796 \$44,856,956 \$624,576,696 \$624,576,576,576,576 \$624,576,576 \$624,576,576 \$624		\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,349 3	(\$59.448.65) (\$6.547.919) (\$6.043.31) (\$119.239.265) Contributed Capital - 1995	\$6.635.600 \$1.060.781 962.732 \$22,453.250 Accumulated Depreciation - 2006 Captin 2006 Captin Countribution	1 (#3.04.45.6) 5 (#3.44.46.6) 5 (#3.44.46.6) 5 (#3.44.66.6) 6 (\$250,286.687) Accumulated Depreciation - 2105 Fisch 105 (\$250,286.687) \$ (\$2.266.687) \$ (\$2.	Accumulated Depreciation 2120	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
845-5 850 855 856 8660 General Plant Plant 905 905 908 908 908 908 908 909 909 909 909 909	Underground Conductors and Devices - Primary Common and Devices - Secondary Line Transforment and Devices - Secondary Line Transforment Services Se	\$24,146,796 544,859,859 544,859,859 544,859,859 544,859,859 554,876,806 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824		\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.919) (\$6.043.31) (\$119.239.265) Contributed Capital - 1995	\$6.635.600 \$1.060.781 962.732 \$22,453.250 Accumulated Depreciation - 2006 Captin 2006 Captin Countribution	1 (#3.04.45.6) 5 (#3.44.46.6) 5 (#3.44.46.6) 5 (#3.44.66.6) 6 (\$250,286.687) Accumulated Depreciation - 2105 Fisch 105 (\$250,286.687) \$ (\$2.266.687) \$ (\$2.	Accumulated Depreciation 2120	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850 1855 1855 1860 General Plant 1905 1916 1917 1917 1917 1917 1917 1917 1917	Underground Conductors and Devices and Dev	\$24,146,796 544,859,859 544,859,859 544,859,859 544,859,859 554,876,806 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824		\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.919) (\$6.043.31) (\$119.239.265) Contributed Capital - 1995	\$6.635.600 \$1.060.781 962.732 \$22,453.250 Accumulated Depreciation - 2006 Captin 2006 Captin Countribution	1 (#3.04.45.6) 5 (#3.44.46.6) 5 (#3.44.46.6) 5 (#3.44.66.6) 6 (\$250,286.687) Accumulated Depreciation - 2105 Fisch 105 (\$250,286.687) \$ (\$2.266.687) \$ (\$2.	Accumulated Depreciation 2120	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850 1855 1856 1856 1856 1856 1856 1856 1856	Underground Conductors and Devotes - Primary Progress and Devotes - Primary Pr	\$24,146,796 544,859,859 544,859,859 544,859,859 544,859,859 554,876,806 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,606 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824,576,576 5824		\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.919) (\$6.043.31) (\$119.239.265) Contributed Capital - 1995	\$6.639.600 \$1.060.781 963.733 \$22,453.250 Accumulated Depreciational Tourisherion Tourisherion \$30,000	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciation - Accumulated September 1, 10,100,100,100,100,100,100,100,100,1	Accumulated Depreciation—2120	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850 1855 1856 1858 1860 General Plant 1906 1906 1907 1907 1907 1907 1907 1907 1907 1907	Underground Conductors and Devices - Printing Pr	\$24,146,796 \$44,859,695 \$44,859,695 \$44,859,695 \$544,859,695 \$824,576,696 \$824,576,696 \$824,576,696 \$824,576,696 \$824,576,696 \$824,576,696 \$93,900 \$93		\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	1 (#3.04.45.6) 5 (#3.44.46.6) 5 (#3.44.46.6) 5 (#3.44.66.6) 6 (\$250,286.687) Accumulated Depreciation - 2105 Fisch 105 (\$250,286.687) \$ (\$2.266.687) \$ (\$2.	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850 1855 1856 1858 1860 General Plant 1996 1996 1997 1997 1998 1998 1998 1998 1998 1998	Underground Conductors and Debetices - Primary Progress and Debetices - Secondary United Transfer and Debetices - Debeti	\$24,146,796 \$44,65,962 \$44,65,963 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$23,245,76,696 \$3,261,352 \$3,261,359 \$3,261,	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciation - Accumulated September 1, 10,100,100,100,100,100,100,100,100,1	Accumulated Depreciation—2120	34,252,277 44,482,501 7,110,134 26,692,895 267,503,995 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850 1855 1856 1858 1858 1850 General Plant 1906 1907 1908 1908 1908 1918 1919 1919 1919 1919	Underground Conductors and Devices - Printing Pr	\$24,146,796 \$44,859,895 \$544,859,895 \$624,576,696 \$6224,576,696 \$6224,576,696 \$6224,576,696 \$6224,576,696 \$6224,576,696 \$75,007,696	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciation - Accumulated September 1, 10,100,100,100,100,100,100,100,100,1	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850 1855 1856 1858 1860 General Plant 1996 1996 1997 1997 1998 1998 1998 1998 1998 1998	Underground Conductors and Devices - Primary Devices - Primary Devices - Primary Devices - Primary Devices - Secondary - Line Transforment Services - Secondary - Line Transforment Services - Service	\$24,146,796 \$44,65,962 \$44,65,962 \$824,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$221,456,596 \$30 \$30 \$30 \$31,04,696 \$31,04,596 \$32,04,596 \$32,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,597 \$33,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$35,04,597 \$35,04,597 \$36,04,5	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciation - Accumulated September 1, 10,100,100,100,100,100,100,100,100,1	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850	Underground Conductors and Devotes and Dev	\$24,146,796 \$44,65,962 \$44,65,962 \$824,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$221,456,596 \$30 \$30 \$30 \$31,04,696 \$31,04,596 \$32,04,596 \$32,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,597 \$33,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$35,04,597 \$35,04,597 \$36,04,5	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciation - Accumulated September 1, 10,100,100,100,100,100,100,100,100,1	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850 1850 1850 1850 1850 1850 1850 185	Underground Conductors and Devotes - Prints - Provides - Prints -	\$24,146,796 \$44,65,962 \$44,65,962 \$824,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$221,456,596 \$30 \$30 \$30 \$31,04,696 \$31,04,596 \$32,04,596 \$32,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,596 \$33,04,597 \$33,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$34,04,597 \$35,04,597 \$35,04,597 \$36,04,5	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciatio	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1.40.79 \$1.544.00 \$1.543.77 \$1.741.56 \$11,007.991 \$11,007.991 \$11,007.991 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$12,00 \$13,	5710 Amortization of Limited Term	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
1845-5 1850	Underground Conductors and Devices - Principal	\$24,146,796 \$44,65,962 \$624,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$224,576,696 \$23,146,696 \$24,146,796 \$24,146,796 \$24,146,796 \$25,146,796	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciatio	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1,46,769 \$1,544,600 \$1,544,600 \$1,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007 \$11,007 \$11,007	\$10 Amerization of Limited Term Electric Plant	5715 Amortization of Intangibles and Other Electric	5720 Amortization of Electric Plant Acquisition
(845-5) (850) (850) (860	Underground Conductors and Devotes - Printing Process - Printing Process - Printing	\$24,146,796 \$44,850,805 \$44,850,805 \$624,576,606 \$624,576,606 \$624,576,606 \$624,576,606 \$624,576,606 \$624,576,606 \$636,405 \$637,411,807 \$637,411,807 \$637,411,807 \$637,411,807 \$637,411,807 \$637,411,807 \$637,411,807 \$637,411,807 \$637,411,807 \$637,411,807	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciatio	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1,46,769 \$1,544,600 \$1,544,600 \$1,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007 \$11,007 \$11,007	\$710 Amerization of Limited Term Electric Plant \$50 \$50 \$10,106 Balanced	5715 Amorization of Intangibles and Other Electric Prints Francisco Control of Control o	5720 Amortization of Electric Plant Acquisition
845-6 850 850 860 General Plant Plant Plant 908 915 920 945 945 945 950 975 980 905 905 905 907 100 100 100 100 100 100 100 100 100 1	Underground Conductors and Devices - Principal	\$24,146,796 \$44,859,895 \$544,859,895 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$624,576,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$634,545,696 \$635,696,696,696 \$636,696,696,696 \$6377,442,696 \$6377,442,696 \$6377,442,696	46.30%	\$107,608,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0	107,608,116 98,810,205 98,810,205 24,146,706 44,859,892 5624,576,606 310,348 3	(\$59.448.65) (\$6.547.91) (\$6.543.21) (\$119.239.265) (\$119.239.265)	\$5,039,500 \$1,046,731 \$48,739 \$22,453,250 Accumulated Depreciation- 2105 Capital Contribution \$50 \$22,453,250	\$ (49,04,454) \$ (49,4444) \$ (49,4444) \$ (14,4646) \$ (14,4646) \$ (200,286,687) Accumulated Depreciation - Accumulated Depreciatio	Accumulated Depreciation - 2120 30 So Balanced	34,252,277 44,482,501 7,110,134 26,692,885 267,503,905 Net Asset \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$1,46,769 \$1,544,600 \$1,544,600 \$1,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007,007 \$11,007 \$11,007 \$11,007	\$710 Amerization of Limited Term Electric Plant \$50 \$50 \$10,106 Balanced	S715 Amortization of Intangibles and Other Bleater Plant S50 S50 S50 S50 Balanced	5720 Anortzation of Electric Plant Activements \$50 \$50



2011 COST ALLOCATION INFORMATION Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010 Sheet I5 Miscellaneous Data Worksheet - First Run

kMs of Roads in Service Area Where Distribution Lines Exist	151	0.57]				
Deemed Equity Component of Rate Base (%)	40%]				
	1	2	3	5	6	7	9
	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
Instructions (Cont'd): Step 3: Insert Approved Monthly							
Service Charge (Please refer to Approved EDR Sheet 8-5 column W)	\$ 10.51	\$ 18.76	\$ 114.83	\$ 1,223.86	\$ 4,748.97	\$ 0.42	\$ 1.00
Step 4: Insert Smart Meter Adder Included in Approved Monthly Service Charge (Please refer to							
Approved EDR Sheet 8-5 column T)							



2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010
Sheet I6 Customer Data Worksheet - First Run

Total kWhs	3,772,317,242
•	•
Total kWs	5,745,177
	•
Total Approved Distribution Revenue (\$)	\$60,586,727

			- 1	2	3	5	6	7	9
	ID	Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
Billing Data									
kWh from approved EDR model, Sheet									
7-1, Col M	CEN	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kW from approved EDR model, Sheet									
7-1, Col S kW. included in CDEM. from	CDEM	5,745,177			3,079,920	1,879,169	697,451	88,637	
customers with line transformer									
allowance from approved EDR model.									
Sheet 6-3, Col P		2,507,136			263,555	1,546,130	697,451		
Optional - kWh, included in CEN, from			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	"	"			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
customers that receive a line			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
transformation allowance on a kWh basis. In most cases this will not be				////	/////				
applicable and will be left blank			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	"	/////	// //	"	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>'''' ''</i>
KWh excluding KWh from Wholesale									
Market Participants	CEN EWMP	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kWh - 30 year weather normalized									
amount		3.772.317.242	1.107.769.581	290.725.436	1.123.789.074	832.077.628	383,275,616	29.780.031	4.899.876
Approved Distribution Rev from		9111219111	.,,	200).20).00	.,,	000 011 000	000 210 010	2011.001001	1,000,010.0
approved EDR. Sheet 7-1. Col AK +									
Sheet 7-3 Col H	CREV	\$60,586,727	\$32,977,678	\$7,135,577	\$8.975.182	\$8.834.828	\$2,364,953	\$195.712	\$102,797
Bad Debt 3 Year Historical Average									
from Approved EDR Model	BDHA	\$314,151	\$127,168	\$48,222	\$28,745	\$110,016	\$0	\$0	\$0
Late Payment 3 Year Historical									
Average	LPHA	(\$1,450,331)		\$ (155,766)	\$ (213,634)	\$ (90,211)	, , , , , , , , , , , , , , , , , , , ,	\$ (4,351)	\$ (2,466)
Weighting Factor - Services			1.0	2.0		10.0	30.0	1.0	1.0
Weighting Factor - Billings			1.0	2.0	7.0	7.0	15.0	1.0	5.0
Number of Bills Number of Connections (Unmetered)	CNB	1,599,397 20,610	1,483,920	94,715	18,627	1,271	72	24 19.310	768 1.300
	CCON	20,610						19,310	1,300
Total Number of Customer from									
Approved EDR, Sheet 7-1, Col H excluding connections	CCA	133 283	123.660	7,893	1.552	106	6	2	64
Bulk Customer Base	CCB	133,203		7777	77 77		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,	
Primary Customer Base	CCP	133,283	123,660	7,893	1,552	106	6	2	64
Line Transformer Customer Base	CCLT	133,087	123,660	7,893	1,444	24		2	64
Secondary Customer Base	ccs	130,618	123,660	6,078	807	7		2	64
Weighted - Services	cwcs	164,571	123,660	12,155	8,072	74		19,310	1,300
Weighted Meter -Capital	CWMC	36,169,723	25,380,844	5,520,264	4,251,095	904,667	112,853	-	
Weighted Meter Reading	CWMR	220,173	121,765	7,628	82,343	7,850	587	-	
Weighted Bills	CWNB	1,817,581	1,483,920	189,431	130,386	8,900	1,080	24	3,840
Data Mismatch Analysis	-								
Revenue with 30 year weather		00 500 707	00.077.070	7 405 577	0.075 400	0.004.000	0.004.050	405.740	400 707
normalized kWh		60,586,727	32,977,678	7,135,577	8,975,182	8,834,828	2,364,953	195,712	102,797

Weather Normalized Data from Hydro

	Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	>5MW	Street Light	Scattered Load
kWh - 30 year weather normalized amount	3,897,018,163	1,147,205,911	301,075,192	1,163,725,357	860,789,462	388,307,731	30,840,200	5,074,310
Loss Factor		1.0356	1.0356	1.0355	1.0345	1.0131	1.0356	1.0356

Bad Debt Data from EDR 2006

Sheet ADJ5 rows 26 - 32, column E Sheet ADJ5 rows 26 - 32, column F Sheet ADJ5 rows 26 - 32, column G Three-year average

-						
-						
314,151	127,168	48,222	28,745	110,016		
314,151	127,168	48,222	28,745	110,016	-	



Shoet 17.1 Motor Capital Workshoot - First Ru

			Residential			GS <50			GS>50-Regular			38 >50-Intermedia	te		Large Use >5MW			Street Light		Uni	metered Scattered	Load		TOTAL	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Motors	Weighted Motoring Costs	Weighted Average Costs	Number of Motors	Weighted Materion Costs	Weighted Average Costs	Number of Motors	Weighted Motoring Costs	Weighted Average Costs	Number of Motors	Weighted Motoring Costs	Weighted Average Costs	Number of Motors	Weighted Motoring Costs	Weighted Average Costs	Number of Motors	Weighted Metering Costs	Weighted Average Costs	Number of Motors	Weighted Motoring Costs	Weighted Average Costs	Number of Motors	Weighted Motoring Costs	Weighted
	Allocation Percentage Weighted Factor			70 17%			15.26%			11.75%			2.50%			0.31%			0.00%			0.00%			100.00%
	Cost Relative to Residential Average			1.00			3.47			13.23			29.52			49.22						-			1.32
	Total	121.765	\$25,380,843,72	\$ 208.44	7.628	\$ 5.520,263,73	\$ 723.68	1.542	\$ 4,251,095,41	\$ 2,756.87	147	\$ 904.667.45	\$ 6,154.20	- 11	S 112.852.87	\$ 10,259.35	0	s .		0	s .		131.093	\$36,169,723,18	\$ 275.91
Meter Types	Cost per Meter (Installed)																								
1 Phase Self Contained (Smart)	\$ 204.70	119,983	\$24,560,520.10		826	\$ 169,082.20			s -			s .			s -			s -			s .		120,809	\$24,729,602.30	
3 Phase Network Self Contained (Smart)	\$ 359.95	1,280	\$ 460,736.00		124	\$ 44,633.80			s .			s .			s .			s .			s .		1,404	\$ 505,369.80	
1 Phase Transformer Rated (Smart) 3 Phase 4 Wire Transformer	\$ 716.31	502	\$ 359,587.62		168	\$ 118,191.15			s .			s .			s .			s -			s .		667	\$ 477,778.77	
Type (Smart) 3 Phase 4 Wire Self	\$ 2,843.70		s -		488	\$ 1,387,725.60			s -			s -			s -			s -			s -		488	\$ 1,387,725.60	
Contained (Smart) 3 Phase 3 Wire 600 V Self	\$ 515.44		s -			\$ 2,815,848.72			s -			s -			s -			s -			s -			\$ 2,815,848.72	
Contained (Smart) 3 Phase 3 Wire Transformer Type (Smart)	\$ 1,072.00 \$ 2,531.23		s -			\$ 321,600.00 2 \$ 663,182.26			s -			s .			s .			s .			s .			\$ 321,600.00 \$ 663,182.26	
1 Phase Transformer Rated (Demand)	\$ 2,531.23 \$ 858.62		s .		262	\$ 663,182.26		10	s 8.586.20			s .			s .			s .			\$.			\$ 663,182.26 \$ 8.586.20	
3 Phase 4 Wire Transformer Type (Demand)	\$ 3,052.72		s -			s .			\$ 3,858,638.08			s .			s .			s .			s .			\$ 3,858,638.08	
3 Phase 4 Wire Self Contained (No Its) (Demand) 3 Phase 3 Wire 600 V Self	\$ 706.60		s -			s -		165	\$ 116,589.00			s -			s -			s -			s -		165	\$ 116,589.00	
Contained (No Its) (Demand) 3 Phase 3 Wire Transformer	\$ 1,072.00		s -			s -		2	\$ 2,144.00			s .			s -			s -			s -		2	\$ 2,144.00	
Type (Demand) 3 Phase 4 Wire Transformer	\$ 2,625.13		s .			s -		101	\$ 265,138.13			s -			s .			s -			s .			\$ 265,138.13	
Rated (Interval) 3 Phase 3 Wire Transformer	\$ 3,509.59		s -			s .			s .		***	\$ 368,506.95			s .			s .			s .			\$ 368,506.95	
Rated (Interval) Transformer Rated Primary Metered (Interval)	\$ 2,830.88 \$ 7,189.17		\$ -			s .			s .			\$ 45,294.08 \$ 122.215.89		10	\$ - \$ 71.891.70			s .			\$ ·			\$ 45,294.08 \$ 194,107.59	
Transformer Rated Primary Meter Tank (Interval)	\$ 40,961,17		s .						s .			\$ 368,650,53			\$ 40.961.17									\$ 409,611,70	



Weighting Factors based on Contractor Pricing

ontractor Fricing		_					_								_																												
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ription				Resident	ial				GS -	50				GS×	50-Regula				GS	>50-Intern	nediate				Large I	Use >5MW					Street Ligi	nt			Unn	netered Sc	attered Lo	ad			T	OTAL	
			Jnits 1	Weighted F	actor	Weighted erage Costs	U	nits	Weighted	Factor	Weighted verage Cost	ts	Units	Weigl	nted Facto	Averag	ghted se Costs	Uni	ts V	leighted Fa	actor	Weighted verage Cost	ts	Units	Weight	ed Factor	Weig Average	hted Costs	Units	w	eighted Fa	ctor Ave	Weighted erage Costs	Un	nits	Weighted	I Factor	Weighte Average Co	ad Costs	Units	Weigh	ited Factor	. Weig Average
	Allocation Percentage Weighted Factor	1				55.30%					3.46%					37	.40%					3.57%					0.2	7%					0.00%					0.00%	6				10
	Cost Relative to Residential Average Cost	4				1.00					1.00					5	3.40					53.40					53.	.40					0.00					0.00					- 1
	Tota	al	121,765	12	1,765	1.0	0	7,628		7,628	1.0	00	1,5	42	82,34		53.40		147	7	,850	53.4	10	1	1	587		53.40					0					0		131,09	93	220,173	
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32 3 901	1 COST ALL	OCATION IN	CORMATION	CIL INC					
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EB-	XXXX-XXX	x							
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This is an input she	et for demand	allocators.							
CP TEST RE		12 CP							
NCP TEST RE	SULTS	4 NCP							
Co-incident	Deak	Indicator							
1 CP	r sun	CP 1							
4 CP		CP 4							
12 CP		CP 12							
Non-co-incide	nt Peak	Indicator							
1 NCP		NCP 1							
4 NCP		NCP 4							
12 NCF		NCP 12							
			1	2	3	5	6	7	9
						GS >50-	Large Use		Unmetered
		Total	Residential	GS <50	GS>50-Regular	Intermediate	>5MW	Street Light	Scattered Load
Customer Classes						mormediace	2011111		Ocamered Load
CO-INCIDENT	PEAK								
1 CP									
1 CP Transformation CP	TCP1	667.813	240.427	67.738	191.033	125.176	42.870		570
Bulk Delivery CP	BCP1	667.813	240.427	67,738	191.033	125.176	42.870		5/0
Total Sytem CP	DCP1	667.813	240.427	67.738	191.033	125.176	42.870		570
4 CP Transformation CP	TCP4	2.553.721	912.971	236.640	745.802	455.046	193.521	7.443	2.299
Bulk Delivery CP	BCP4	2.563.721	912.9/1	236.640	745.802	455.046	193.521	7.443	2.299
Total Sytem CP	DCP4	2.553.721	912.971	236.640	745.802	455.046	193,521	7,443	2.299
12 CP		7 058 178							
Transformation CP Bulk Delivery CP	TCP12 BCP12	7.058,178	2,421,285	572.016	2.065,797	1.362.845	589.379	39.899	6.957
Total Sytem CP	DCP12	7.058.178	2.421.285	572.016	2.065.797	1.362.845	589,379	39.899	6,957
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NON CO INCIDE	NT PEAK]							
1 NCP		i l							
1 NCP Classification NCP from		i l							
Load Data Provider	DNCP1	785,106	274.814	67.990	238.275	132.813	62,976	7.609	628
Primary NCP	PNCP1	785.106	274.814	67.990	238.275	132.813	62.976	7.609	628
Line Transformer NCP	LTNCP1	603.184	274.814	67.990	221,596	30.547		7,609	628
Secondary NCP	SNCP1	468,604	274.814	52,352	123.903	9.297		7.609	628
4 NCP		i l							
Classification NCP from									
Load Data Provider	DNCP4	2.985.811	1.056.625	252.230	874.879	524.460	245.565	29.658	2.394
Primary NCP Line Transformer NCP	PNCP4 LTNCP4	2,985,811 2,275,170	1.056.625	252.230 252.230	874.879 813.637	524,460 120,626	245.565	29.658 29.658	2.394 2.394
Line Transformer NCP Secondary NCP	SNCP4	2.275.170 1.774.544	1.056.625	252.230 194.217	813.637 454.937	120.626 36.712		29.658 29.658	2.394 2.394
ORGONALLY MUP	UNUT9	1.774.344	1,050,025	139.217	404.937	30.712		29.000	2,394
12 NCP		i l							
Classification NCP from									
Load Data Provider	DNCP12	7,924,123	2,680,621	641,628	2,332,043	1,494,020	683,722	85,133	6,957
Primary NCP Line Transformer NCP	PNCP12 LTNCP12	7.924.123 5.926.763	2.680.621	641.628 641.628	2.332.043 2.168.800	1,494,020 343,625	683.722	85,133 85,133	6.957 6.957
		3.926.763		041.020	£.100.000	343.023			
Secondary NCP	SNCP12	4,584,008	2,680,621	494,053	1,212,662	104,581		85,133	6,957



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet I9 Direct Allocation Worksheet - First Run

				1	2
USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate Classifications?	Residential	GS <50

Instructions:
To Allocate Capital Contributions by Rate Classification, Input Allocation on Next Line

1995 Contributions and Grants - Credit \$0 Yes

<u>Instructions:</u>
The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications

1805	Land	\$0	Yes		
1806	Land Rights	\$0	Yes		
1808	Buildings and Fixtures	\$0	Yes		
1810	Leasehold Improvements	\$0	Yes		
4045	Transformer Station Equipment -				
1815	Normally Primary above 50 kV	\$0	Yes		
1000	Distribution Station Equipment -				
1820	Normally Primary below 50 kV	\$0	Yes		
1825	Storage Battery Equipment	\$0	Yes		
1830	Poles, Towers and Fixtures	\$0	Yes		
1835	Overhead Conductors and Devices	\$0	Yes		
1840	Underground Conduit	\$0	Yes		
1845	Underground Conductors and Devices	\$0	Yes		
1850	Line Transformers	\$0	Yes		
1855	Services	\$0	Yes		
1860	Meters	\$0	Yes		
1905	Land	\$0	Yes		
1906	Land Rights	\$0	Yes		
1908	Buildings and Fixtures	\$0	Yes		
1910	Leasehold Improvements	\$0	Yes		
1915	Office Furniture and Equipment	\$0	Yes		
1920	Computer Equipment - Hardware	\$0	Yes		
1925	Computer Software	\$0	Yes		
1930	Transportation Equipment	\$0	Yes		
1935	Stores Equipment	\$0	Yes		
1940	Tools, Shop and Garage Equipment	\$0	Yes		
1945	Measurement and Testing Equipment	\$0	Yes		
1950	Power Operated Equipment	\$0	Yes		
1955	Communication Equipment	\$0	Yes		
1960	Miscellaneous Equipment	\$0	Yes		
1970	Load Management Controls - Customer				
1970	Premises	\$0	Yes		
1075	Load Management Controls - Utility				
1975	Premises	\$0	Yes		
1980	System Supervisory Equipment	\$0	Yes		
1990	Other Tangible Property	\$0	Yes		
2005	Property Under Capital Leases	\$0	Yes		
2010	Electric Plant Purchased or Sold	\$0	Yes		
2050	Completed Construction Not Classified				
2000	Electric	\$0	Yes		
	Accum. Amortization of Electric Utility				_
2105	Plant - Property, Plant, & Equipment				
	riant - i Toperty, Flant, & Equipment	\$0	Yes		
2120	Accumulated Amortization of Electric				
2120	Utility Plant - Intangibles	\$0	Yes		
	Directly Allocated Net Fixed Assets			\$0	\$0

Solid Coad Dispatching Solid Yees	5005	On creation Supramision and Engineering			
Station Buildings and Futures Expense So Yes		Operation Supervision and Engineering			
Transformer Station Equipment S0 Yes		' '	\$0	Yes	
Operation Labour	5012	,	\$0	Yes	
	5014		\$0	Yes	
Distribution Station Equipment -	5015	Transformer Station Equipment -			
Operation Labour Survestion Survestion	5016		\$0	res	
Operation Supplies and Expenses SO Ves			\$0	Yes	
Southead Southead	5017	Operation Supplies and Expenses	\$0	Yes	
Operation Supplies and Expenses So	5020		\$0	Yes	
Overhead Subtransmission Feeders - Operation	5025		00	v	
Operation	5020		\$0	Yes	
Dyearation	5030		\$0	Yes	
Feeders - Operation Labour	5035	Operation	\$0	Yes	
Expenses	5040	Feeders - Operation Labour	\$0	Yes	
Underground Subtransmission Feeders	5045	· ·			
Operation			\$0	Yes	
Operation	5050	- Operation	\$0	Yes	
Solid	5055		\$0	Yes	
Subsect	5065				
Superiss Superiss		·	\$0	Yes	
Underground Distribution Lines and Feeders - Rental Paid	5075		\$0	Yes	
Feeders - Rental Paid \$0	5085		\$0	Yes	
Supervision	5090	Feeders - Rental Paid	\$0	Yes	
Substitution Subs	5095		\$0	Yes	
Simple	5096	Other Rent			
Maintenance of Buildings and Fixtures - Distribution Stations \$0	5105		\$0	Yes	
Maintenance of Transformer Station Equipment \$0	5110	Maintenance of Buildings and Fixtures -			
Equipment	5112		\$0	res	
Equipment			\$0	Yes	
Fixtures	5114	Equipment	\$0	Yes	
Single Procests Single Pro	5120	,	\$0	Yes	
5130 Maintenance of Overhead Services \$0 Yes	5125		\$0	Vas	
Feeders - Right of Way \$0 Yes	5130				
5145 Maintenance of Underground Conduit \$0 Yes 5150 Maintenance of Underground Conductors and Devices \$0 Yes 5155 Maintenance of Underground Services \$0 Yes 5160 Maintenance of Line Transformers \$0 Yes 5175 Maintenance of Meters \$0 Yes 5305 Supervision \$0 Yes 5310 Meter Reading Expense \$0 Yes 5315 Customer Billing \$0 Yes 5320 Collecting \$0 Yes 5325 Collecting \$0 Yes 5330 Collection Charges \$0 Yes 5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes	5135		90	Vas	
Conductors and Devices \$0 Yes	5145	Maintenance of Underground Conduit			
Sum Sum	5150		\$0	Yes	
5160 Maintenance of Line Transformers \$0 Yes 5175 Maintenance of Meters \$0 Yes 5305 Supervision \$0 Yes 5310 Meter Reading Expense \$0 Yes 5315 Customer Billing \$0 Yes 5320 Collecting \$0 Yes 5325 Collecting- Cash Over and Short \$0 Yes 5330 Collection Charges \$0 Yes 5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes	5155	Maintenance of Underground Services	\$0	Yes	
5305 Supervision \$0 Yes 5310 Meter Reading Expense \$0 Yes 5315 Customer Billing \$0 Yes 5320 Collecting \$0 Yes 5325 Collecting- Cash Over and Short \$0 Yes 5330 Collection Charges \$0 Yes 5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes			\$0	Yes	
5310 Meter Reading Expense \$0 Yes 5315 Customer Billing \$0 Yes 5320 Collecting \$0 Yes 5325 Collecting- Cash Over and Short \$0 Yes 5330 Collection Charges \$0 Yes 5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes					
5320 Collecting \$0 Yes 5325 Collecting- Cash Over and Short \$0 Yes 5330 Collection Charges \$0 Yes 5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes	5310	Meter Reading Expense	\$0	Yes	
5325 Collecting- Cash Over and Short \$0 Yes 5330 Collection Charges \$0 Yes 5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes		ŭ			
5330 Collection Charges \$0 Yes 5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes					
5335 Bad Debt Expense \$0 Yes 5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes					
5340 Miscellaneous Customer Accounts Expenses \$0 Yes 5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes					
5405 Supervision \$0 Yes 5410 Community Relations - Sundry \$0 Yes		Miscellaneous Customer Accounts			
5410 Community Relations - Sundry \$0 Yes					
5415 Energy Conservation \$0 Yes					

5420	Community Safety Program	\$0	Yes		
E 40E	Miscellaneous Customer Service and				
5425	Informational Expenses	\$0	Yes		
5505	Supervision	\$0	Yes		
5510	Demonstrating and Selling Expense	\$0	Yes		
5515	Advertising Expense	\$0	Yes		
5520	Miscellaneous Sales Expense	\$0	Yes		
5605	Executive Salaries and Expenses	\$0	Yes		
5610	Management Salaries and Expenses	\$0	Yes		
5045	General Administrative Salaries and				
5615	Expenses	\$0	Yes		
5620	Office Supplies and Expenses	\$0	Yes		
	Administrative Expense Transferred	* -			
5625	Credit	\$0	Yes		
5630	Outside Services Employed	\$0	Yes		
5635	Property Insurance	\$0	Yes		
5640	Injuries and Damages	\$0	Yes		
5645	Employee Pensions and Benefits	\$0	Yes		
5650	Franchise Requirements	\$0	Yes		
5655	Regulatory Expenses	\$0	Yes		
5660	General Advertising Expenses	\$0	Yes		
5665	Miscellaneous General Expenses	\$0	Yes		
5670	Rent	\$0	Yes		
5675	Maintenance of General Plant	\$0	Yes		
5680	Electrical Safety Authority Fees	\$0	Yes		
	Amortization Expense - Property, Plant,	**			
5705	and Equipment	\$0	Yes		
	Amortization of Limited Term Electric	**			
5710	Plant	\$0	Yes		
	Amortization of Intangibles and Other	**			
5715	Electric Plant	\$0	Yes		
	Amortization of Electric Plant	Ψ.			
5720	Acquisition Adjustments	\$0	Yes		
6105	Taxes Other Than Income Taxes	\$0	Yes		
6205	Donations Donations	\$0	Yes		
6210	Life Insurance	\$0	Yes		
6215	Penalties	\$0	Yes		
6225	Other Deductions	\$0 \$0	Yes		
0223	Total Expenses	ΨΟ	163	\$0	\$0
	Depreciation Expense			\$0	\$0
	Dehreciation Exhense			Φ0	ΦU

Total Net Fixed Assets Excluding Gen Plant	\$624,576,606	Allocated	Residential	GS <50
Approved Total PILs	\$2,272,953	\$0	\$0	\$0
Approved Total Return on Debt	\$12,875,425	\$0	\$0	\$0
Approved Total Return on Equity	\$13,204,827	\$0	\$0	\$0
	•			
		Total	\$0	\$0

3	5	6	7	9	
GS>50-Regular	S >50-Intermediat	Large Use >5MW	Street Light	etered Scattered L	oad

\$0	\$0	\$0	\$0	\$0

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\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0

GS>50-Regular	S >50-Intermediat	Large Use >5MW	Street Light	etered Scattered L	oad
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	