



**Instructions:**  
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.  
\*\* Please see Handbook for detailed instructions\*\*

	5705 Amortization Expense - Property, Plant, and Equipment	5710 Amortization of Limited Term Electric Plant	5715 Amortization of Intangibles and Other Electric Plant	5720 Amortization of Electric Plant Acquisition Adjustments
1	\$12,289			
2	97,382			
3	293,802			
4	238,810			
5				
6				
7				
8				
9				
10	71,337			
11	14,058			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105				
106				
107				
108				
109				
110				
111				
112				
113				
114				
115				
116				
117				
118				
119				
120				
121				
122				
123				
124				
125				
126				
127				
128				
129				
130				
131				
132				
133				
134				
135				
136				
137				
138				
139				



**2011 COST ALLOCATION INFORMATION**  
**Hydro One Brampton Networks Inc.**  
**EB-XXXX-XXXX**  
**Tuesday, June 01, 2010**  
**Sheet 15 Miscellaneous Data Worksheet - First Run**

kMs of Roads in Service Area Where  
Distribution Lines Exist

1510.57

Deemed Equity Component  
of Rate Base (%)

40%

1	2	3	5	6	7	9
Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 10.51	\$ 18.76	\$ 114.83	\$ 1,223.86	\$ 4,748.97	\$ 0.42	\$ 1.00

**Instructions (Cont'd):**

**Step 3:** Insert Approved Monthly Service Charge (Please refer to Approved EDR Sheet 8-5 column W)

**Step 4:** Insert Smart Meter Adder Included in Approved Monthly Service Charge (Please refer to Approved EDR Sheet 8-5 column T)



2011 COST ALLOCATION INFORMATION FILING  
Hydro One Brampton Networks Inc.  
EB-XXXX-XXXX  
Tuesday, June 01, 2010  
Sheet 16 Customer Data Worksheet - First Run

Total kWhs	3,772,317,242
------------	---------------

Total kW	5,745,177
----------	-----------

Total Approved Distribution Revenue (\$)	\$59,082,445
--	--------------

	ID	Total	1 Residential	2 GS <50	3 GS>50-Regular	5 GS >50-Intermediate	6 Large Use >5MW	7 Street Light	9 Unmetered Scattered Load
<b>Billing Data</b>									
kWh from approved EDR model, Sheet 7-1, Col M	CEN	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kW from approved EDR model, Sheet 7-1, Col S	CDEM	5,745,177			3,079,320	1,879,169	697,451	88,637	
kW, included in CDEM, from customers with line transformer allowance from approved EDR model, Sheet 6-3, Col P		2,507,136			263,555	1,546,130	697,451		
Optional - kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.									
kWh excluding kWh from Wholesale Market Participants	CEN EWMP	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kWh - 30 year weather normalized amount		3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
Approved Distribution Rev from approved EDR, Sheet 7-1, Col AK + Sheet 7-3 Col H	CREV	\$59,082,445	\$32,977,678	\$7,135,577	\$8,817,049	\$7,907,150	\$1,946,482	\$195,712	\$102,797
Bad Debt 3 Year Historical Average from Approved EDR Model	BDHA	\$314,151	\$127,168	\$48,222	\$28,745	\$110,016	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	(\$1,450,331)	\$ (927,052)	\$ (155,786)	\$ (213,634)	\$ (90,211)	\$ (56,853)	\$ (4,351)	\$ (2,466)
Weighting Factor - Services			1.0	2.0	10.0	10.0	30.0	1.0	1.0
Weighting Factor - Billings			1.0	2.0	7.0	7.0	15.0	1.0	5.0
Number of Bills	CNB	1,599,397	1,483,920	94,716	19,627	1,271	72	24	768
Number of Connections (Unmetered)	CCON	20,610						19,319	1,300
Total Number of Customer from Approved EDR, Sheet 7-1, Col H excluding connections	CCA	133,283	123,660	7,893	1,552	106	6	2	64
Bulk Customer Base	CCB								
Primary Customer Base	COP	133,283	123,660	7,893	1,552	106	6	2	64
Line Transformer Customer Base	CCLT	133,087	123,660	7,893	1,444	24	-	2	64
Secondary Customer Base	CCS	130,618	123,660	6,078	807	7	-	2	64
Weighted - Services	CWCS	164,571	123,660	12,155	8,072	74	-	19,310	1,300
Weighted Meter <Capital	CWMC	36,169,723	25,380,844	5,520,264	4,251,095	904,667	112,853	-	-
Weighted Meter Readings	CWMR	220,173	121,765	7,628	82,343	7,850	587	-	-
Weighted Bills	CWNB	1,817,581	1,483,920	189,431	130,396	8,900	1,080	24	3,840
<b>Data Mismatch Analysis</b>									
Revenue with 30 year weather normalized kWh		59,082,445	32,977,678	7,135,577	8,817,049	7,907,150	1,946,482	195,712	102,797

Weather Normalized Data from Hydro

	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
kWh - 30 year weather normalized amount	3,897,018,163	1,147,205,911	301,075,192	1,163,725,357	860,789,462	388,307,731	30,840,200	5,074,310
Loss Factor		1.0356	1.0356	1.0355	1.0345	1.0131	1.0356	1.0356

Bad Debt Data from EDR 2006

Sheet ADJ5 rows 26 - 32, column E	-							
Sheet ADJ5 rows 26 - 32, column F	-							
Sheet ADJ5 rows 26 - 32, column G	314,151	127,168	48,222	28,745	110,016	-	-	-
Three-year average	314,151	127,168	48,222	28,745	110,016	-	-	-



2011 COST  
Hydro O  
E-B-

Sheet P7.1 Meter Capital Worksheet - First Run

Residential			SBR 200			SBC-30 Regulator			SBC-30 Intermediate			Large Size 2000			Street Light			Unserviceable Load			TOTAL		
1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
Number of Meters	Weighted Meters Cost	Weighted Meters Cost	Number of Meters	Weighted Meters Cost	Weighted Meters Cost	Number of Meters	Weighted Meters Cost	Weighted Meters Cost	Number of Meters	Weighted Meters Cost	Weighted Meters Cost	Number of Meters	Weighted Meters Cost	Weighted Meters Cost	Number of Meters	Weighted Meters Cost	Weighted Meters Cost	Number of Meters	Weighted Meters Cost	Weighted Meters Cost	Number of Meters	Weighted Meters Cost	Weighted Meters Cost
Allocation Percentage		70.17%			15.28%			11.72%			2.50%			0.31%			0.00%			0.00%			100.00%
Cost Relative to Residential Average		1.00			3.47			13.23			29.52			49.22			-			-			1.32
Cost																							
Total	141,126	\$ 325,380,634.12	2	208.42	7,808	\$ 1,528,453.72	2	775.88	1,120	\$ 4,451,000.41	2	2,722.97	100	\$ 363,602.46	2	5,162.90	11	113,869.87	2	10,238.30	1	2	\$
Cost per Meter (Installed)																							
Meter Types																							
1 Phase Self Contained (Smart)	\$	204.70				826	\$	169,952.20		\$	-				\$	-					\$	-	
3 Phase Network Self Contained (Smart)	\$	359.95				124	\$	44,633.80		\$	-				\$	-					\$	-	
1 Phase Transformer Rated (Smart)	\$	716.31				502	\$	359,587.62							\$	-					\$	-	
3 Phase 4 Wire Transformer Type (Smart)	\$	2,843.70						488	\$	1,387,725.60					\$	-					\$	-	
3 Phase 4 Wire Self Contained (Smart)	\$	515.44						5,463	\$	2,815,848.72					\$	-					\$	-	
3 Phase 3 Wire 600 V Self Contained (Smart)	\$	1,072.00						300	\$	321,600.00					\$	-					\$	-	
3 Phase 3 Wire Transformer Type (Smart)	\$	2,531.23						262	\$	663,182.26					\$	-					\$	-	
3 Phase Transformer Rated (Demand)	\$	858.62						10	\$	8,586.20					\$	-					\$	-	
3 Phase 4 Wire Transformer Type (Demand)	\$	3,052.72						1,264	\$	3,858,638.08					\$	-					\$	-	
3 Phase 4 Wire Self Contained No Ins (Demand)	\$	706.60						165	\$	116,589.00					\$	-					\$	-	
3 Phase 3 Wire 600 V Self Contained No Ins (Demand)	\$	1,072.00						2	\$	2,144.00					\$	-					\$	-	
3 Phase 3 Wire Transformer Type (Demand)	\$	2,625.13						101	\$	265,138.13					\$	-					\$	-	
3 Phase 4 Wire Transformer Rated (Demand)	\$	3,509.59								105	\$	368,506.95			\$	-					\$	-	
3 Phase 3 Wire Transformer Rated (Demand)	\$	2,830.88								16	\$	45,294.08			\$	-					\$	-	
Transformer Rated Primary Metered (Demand)	\$	7,189.17								17	\$	122,215.89			10	\$	71,891.70				\$	-	
Transformer Rated Primary Meter Type (Demand)	\$	40,981.17													\$	-					\$	-	





### Weighting Factors based on Contractor Pricing

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	2011 COST ALLOCATION INFORMATION FILING												
2	Hydro One Brampton Networks Inc.												
3	EB-XXXX-XXXX												
4	Tuesday, June 01, 2010												
5	Sheet 10 Demand Data Worksheet - First Run												
6													
7	This is an input sheet for demand allocators.												
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
60													
61													
62													
63													
64													
65													
66													
67													
68													
69													
70													
71													
72													
73													
74													
75													
76													
77													
78													
79													
80													
81													
82													
83													
84													
85													
86													
87													
88													
89													
90													
91													
92													
93													
94													
95													
96													
97													
98													
99													
100													
101													
102													
103													
104													
105													
106													
107													
108													
109													
110													
111													
112													
113													
114													
115													
116													
117													
118													
119													
120													
121													
122													
123													
124													
125													
126													
127													
128													
129													
130													
131													
132													
133													
134													
135													
136													
137													
138													
139													
140													
141													
142													
143													
144													
145													
146													
147													
148													
149													
150													
151													
152													
153													
154													
155													
156													
157													
158													
159													
160													
161													
162													
163													
164													
165													
166													
167													
168													
169													
170													
171													
172													
173													
174													
175													
176													
177													
178													
179													
180													
181													
182													
183													
184													
185													
186													
187													
188													
189													
190													
191													
192													
193													
194													
195													
196													
197													
198													
199													
200													
201													
202													
203													
204													
205													
206													
207													
208													
209													
210													
211													
212													
213													
214													
215													
216													
217													
218													
219													
220													
221													
222													
223													
224													
225													
226													
227													
228													
229													
230													
231													
232													
233													
234													
235													
236													
237													
238													
239													
240													
241													
242													
243													
244													
245													
246													
247													
248													
249													
250													
251													
252													
253													
254													
255													
256													
257													
258													
259													
260													
261													
262													
263													
264													
265													
266													
267													
268													
269													
270													
271													
272													
273													
274													
275													
276													
277													
278													
279													
280													
281													
282													
283													
284													
285													
286													
287													
288													
289													
290													
291													
292													
293													
294													
295													
296													
297													
298													
299													
300													
301													
302													
303													
304													
305													
306													
307													
308													
309													
310													
311													
312													
313													
314													
315													
316													
317													
318													
319													
320													
321													
322													
323													
324													
325													
326													
327													
328													
329													
330													
331													
332													
333													
334													
335													
336													
337													
338													
339													
340													
341													
342													
343													
344													
345													
346													
347													
348													
349													
350													
351													
352													
353													
354													
355													
356													
357													
358													
359													
360													
361													
362													
363													
364													
365													
366													
367													
368													
369													
370													
371													
372													
373													
374													
375													
376													
377													
378													
379													
380													
381													
382													
383													
384													
385													
386													
387													
388													
389													
390													
391													
392													
393													
394													
395													
396													
397													
398													
399													
400													
401													
402													
403													
404													
405													
406													
407													
408													
409													
410													
411													
412													
413													
414													
415													
416													
417													
418													
419													
420													
421													
422													
423													
424													
425													
426													
427													
428													
429													
430													
431													
432													
433													
434													
435													
436													
437													
438													
439													
440													
441													
442													
443													
444													
445													
446													
447													
448													
449													
450													
451													
452													
453													
454													
455													
456													
457													
458													
459													
460													
461													
462													
463													
464													
465													
466													
467													
468													
469													
470													
471													
472													
473													
474													
475													
476													
477													
478													
479													
480													
481													
482													
483													
484													
485													
486													
487													
488													
489													
490													
491													
492													
493													
494													
495													
496													
497													
498													
499													
500													
501													
502													
503													
504													
505													
506													
507													
508													
509													
510													
511													
512													
513													
514													
515													
516													
517													
518													
519													
520													
521													
522													
523													
524													
525													
526													
527													
528													
529													
530													
531													
532													
533													
534													
535													
536													
537													
538													
539													
540													
541													
542													
543													
544													
545													
546													
547													
548													
549													
550													
551													
552													
553													
554													
555													
556													
557													
558													
559													
560													
561													



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## Sheet I9 Direct Allocation Worksheet - First Run

USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate Classifications?	1 Residential	2 GS <50
----------------	----------	-------------------	--	------------------	-------------

### Instructions:

To Allocate Capital Contributions by Rate Classification, Input Allocation on Next Line

1995	Contributions and Grants - Credit	\$0	Yes		
------	-----------------------------------	-----	-----	--	--

### Instructions:

The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications

1805	Land	\$0	Yes		
1806	Land Rights	\$0	Yes		
1808	Buildings and Fixtures	\$0	Yes		
1810	Leasehold Improvements	\$0	Yes		
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	Yes		
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	Yes		
1825	Storage Battery Equipment	\$0	Yes		
1830	Poles, Towers and Fixtures	\$0	Yes		
1835	Overhead Conductors and Devices	\$0	Yes		
1840	Underground Conduit	\$0	Yes		
1845	Underground Conductors and Devices	\$0	Yes		
1850	Line Transformers	\$0	Yes		
1855	Services	\$0	Yes		
1860	Meters	\$0	Yes		
1905	Land	\$0	Yes		
1906	Land Rights	\$0	Yes		
1908	Buildings and Fixtures	\$0	Yes		
1910	Leasehold Improvements	\$0	Yes		
1915	Office Furniture and Equipment	\$0	Yes		
1920	Computer Equipment - Hardware	\$0	Yes		
1925	Computer Software	\$0	Yes		
1930	Transportation Equipment	\$0	Yes		
1935	Stores Equipment	\$0	Yes		
1940	Tools, Shop and Garage Equipment	\$0	Yes		
1945	Measurement and Testing Equipment	\$0	Yes		
1950	Power Operated Equipment	\$0	Yes		
1955	Communication Equipment	\$0	Yes		
1960	Miscellaneous Equipment	\$0	Yes		
1970	Load Management Controls - Customer Premises	\$0	Yes		
1975	Load Management Controls - Utility Premises	\$0	Yes		
1980	System Supervisory Equipment	\$0	Yes		
1990	Other Tangible Property	\$0	Yes		
2005	Property Under Capital Leases	\$0	Yes		
2010	Electric Plant Purchased or Sold	\$0	Yes		
2050	Completed Construction Not Classified-- Electric	\$0	Yes		
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	Yes		
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	Yes		
	<b>Directly Allocated Net Fixed Assets</b>			<b>\$0</b>	<b>\$0</b>

5005	Operation Supervision and Engineering	\$0	Yes		
5010	Load Dispatching	\$0	Yes		
5012	Station Buildings and Fixtures Expense	\$0	Yes		
5014	Transformer Station Equipment - Operation Labour	\$0	Yes		
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	Yes		
5016	Distribution Station Equipment - Operation Labour	\$0	Yes		
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	Yes		
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes		
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	Yes		
5030	Overhead Subtransmission Feeders - Operation	\$0	Yes		
5035	Overhead Distribution Transformers - Operation	\$0	Yes		
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	Yes		
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	Yes		
5050	Underground Subtransmission Feeders - Operation	\$0	Yes		
5055	Underground Distribution Transformers - Operation	\$0	Yes		
5065	Meter Expense	\$0	Yes		
5070	Customer Premises - Operation Labour	\$0	Yes		
5075	Customer Premises - Materials and Expenses	\$0	Yes		
5085	Miscellaneous Distribution Expense	\$0	Yes		
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	Yes		
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	Yes		
5096	Other Rent	\$0	Yes		
5105	Maintenance Supervision and Engineering	\$0	Yes		
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	Yes		
5112	Maintenance of Transformer Station Equipment	\$0	Yes		
5114	Maintenance of Distribution Station Equipment	\$0	Yes		
5120	Maintenance of Poles, Towers and Fixtures	\$0	Yes		
5125	Maintenance of Overhead Conductors and Devices	\$0	Yes		
5130	Maintenance of Overhead Services	\$0	Yes		
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	Yes		
5145	Maintenance of Underground Conduit	\$0	Yes		
5150	Maintenance of Underground Conductors and Devices	\$0	Yes		
5155	Maintenance of Underground Services	\$0	Yes		
5160	Maintenance of Line Transformers	\$0	Yes		
5175	Maintenance of Meters	\$0	Yes		
5305	Supervision	\$0	Yes		
5310	Meter Reading Expense	\$0	Yes		
5315	Customer Billing	\$0	Yes		
5320	Collecting	\$0	Yes		
5325	Collecting- Cash Over and Short	\$0	Yes		
5330	Collection Charges	\$0	Yes		
5335	Bad Debt Expense	\$0	Yes		
5340	Miscellaneous Customer Accounts Expenses	\$0	Yes		
5405	Supervision	\$0	Yes		
5410	Community Relations - Sundry	\$0	Yes		
5415	Energy Conservation	\$0	Yes		

5420	Community Safety Program	\$0	Yes		
5425	Miscellaneous Customer Service and Informational Expenses	\$0	Yes		
5505	Supervision	\$0	Yes		
5510	Demonstrating and Selling Expense	\$0	Yes		
5515	Advertising Expense	\$0	Yes		
5520	Miscellaneous Sales Expense	\$0	Yes		
5605	Executive Salaries and Expenses	\$0	Yes		
5610	Management Salaries and Expenses	\$0	Yes		
5615	General Administrative Salaries and Expenses	\$0	Yes		
5620	Office Supplies and Expenses	\$0	Yes		
5625	Administrative Expense Transferred Credit	\$0	Yes		
5630	Outside Services Employed	\$0	Yes		
5635	Property Insurance	\$0	Yes		
5640	Injuries and Damages	\$0	Yes		
5645	Employee Pensions and Benefits	\$0	Yes		
5650	Franchise Requirements	\$0	Yes		
5655	Regulatory Expenses	\$0	Yes		
5660	General Advertising Expenses	\$0	Yes		
5665	Miscellaneous General Expenses	\$0	Yes		
5670	Rent	\$0	Yes		
5675	Maintenance of General Plant	\$0	Yes		
5680	Electrical Safety Authority Fees	\$0	Yes		
5705	Amortization Expense - Property, Plant, and Equipment	\$0	Yes		
5710	Amortization of Limited Term Electric Plant	\$0	Yes		
5715	Amortization of Intangibles and Other Electric Plant	\$0	Yes		
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	Yes		
6105	Taxes Other Than Income Taxes	\$0	Yes		
6205	Donations	\$0	Yes		
6210	Life Insurance	\$0	Yes		
6215	Penalties	\$0	Yes		
6225	Other Deductions	\$0	Yes		
	Total Expenses			\$0	\$0
	Depreciation Expense			\$0	\$0

<b>Total Net Fixed Assets Excluding Gen Plant</b>	<b>\$624,576,606</b>	<b>Allocated</b>	<b>Residential</b>	<b>GS &lt;50</b>
<b>Approved Total PILs</b>	<b>\$2,272,953</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Approved Total Return on Debt</b>	<b>\$12,875,425</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Approved Total Return on Equity</b>	<b>\$13,204,827</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
		<b>Total</b>	<b>\$0</b>	<b>\$0</b>



[illegible]







# 2011 COST ALLOCATION INFORMATION FILING

## Hydro One Brampton Networks Inc.

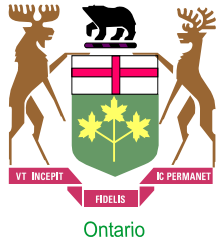
EB-XXXX-XXXX

Tuesday, June 01, 2010

### Sheet 01 Revenue to Cost Summary Worksheet - First Run

#### Class Revenue, Cost Analysis, and Return on Rate Base

		Total	1 Residential	2 GS <50	3 GS>50-Regular	5 GS >50-Intermediate	6 Large Use >5MW	7 Street Light	9 Unmetered Scattered Load
<b>Rate Base Assets</b>									
<b>crev</b>	Distribution Revenue (sale)	\$59,082,445	\$32,977,678	\$7,135,577	\$8,817,049	\$7,907,150	\$1,946,482	\$195,712	\$102,797
<b>mi</b>	Miscellaneous Revenue (mi)	\$3,986,412	\$2,763,164	\$410,554	\$515,926	\$174,315	\$88,378	\$26,230	\$7,845
	<b>Total Revenue</b>	<b>\$63,068,857</b>	<b>\$35,740,842</b>	<b>\$7,546,131</b>	<b>\$9,332,975</b>	<b>\$8,081,465</b>	<b>\$2,034,860</b>	<b>\$221,942</b>	<b>\$110,642</b>
<b>Expenses</b>									
<b>di</b>	Distribution Costs (di)	\$7,018,818	\$3,715,272	\$578,217	\$1,465,008	\$639,577	\$275,217	\$322,946	\$22,580
<b>cu</b>	Customer Related Costs (cu)	\$7,102,439	\$5,181,233	\$708,456	\$861,136	\$266,402	\$8,251	\$64,111	\$12,849
<b>ad</b>	General and Administration (ad)	\$8,085,278	\$5,090,842	\$736,645	\$1,333,411	\$519,550	\$162,800	\$221,747	\$20,282
<b>dep</b>	Depreciation and Amortization (dep)	\$12,509,117	\$6,578,934	\$1,194,210	\$2,793,703	\$1,117,354	\$440,945	\$358,012	\$25,958
<b>INPUT</b>	PILs (INPUT)	\$2,272,953	\$1,147,936	\$208,131	\$526,471	\$227,574	\$91,985	\$65,989	\$4,867
<b>INT</b>	Interest	\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262	\$1,289,120	\$521,061	\$373,803	\$27,571
	<b>Total Expenses</b>	<b>\$49,864,030</b>	<b>\$28,216,844</b>	<b>\$4,604,642</b>	<b>\$9,961,992</b>	<b>\$4,059,577</b>	<b>\$1,500,259</b>	<b>\$1,406,608</b>	<b>\$114,108</b>
<b>Direct Allocation</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>NI</b>	Allocated Net Income (NI)	\$13,204,827	\$6,668,988	\$1,209,145	\$3,058,560	\$1,322,100	\$534,392	\$383,366	\$28,276
	<b>Revenue Requirement (includes NI)</b>	<b>\$63,068,857</b>	<b>\$34,885,832</b>	<b>\$5,813,786</b>	<b>\$13,020,552</b>	<b>\$5,381,677</b>	<b>\$2,034,651</b>	<b>\$1,789,974</b>	<b>\$142,384</b>
		Revenue Requirement Input equals Output							
<b>Rate Base Calculation</b>									
<b>Net Assets</b>									
<b>dp</b>	Distribution Plant - Gross	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519	\$23,830,804	\$20,716,296	\$1,486,538
<b>gp</b>	General Plant - Gross	\$32,025,213	\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208	\$1,280,733	\$1,048,694	\$75,770
<b>accum dep</b>	Accumulated Depreciation	(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)	(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
<b>co</b>	Capital Contribution	(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)	(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
	<b>Total Net Plant</b>	<b>\$279,190,132</b>	<b>\$141,084,901</b>	<b>\$25,534,768</b>	<b>\$64,610,624</b>	<b>\$27,917,365</b>	<b>\$11,293,085</b>	<b>\$8,148,919</b>	<b>\$600,470</b>
<b>Directly Allocated Net Fixed Assets</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>COP</b>	Cost of Power (COP)	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904	\$34,044,737	\$2,645,233	\$435,235
	OM&A Expenses	\$22,206,535	\$13,987,347	\$2,023,319	\$3,659,555	\$1,425,529	\$446,268	\$608,805	\$55,712
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<b>Subtotal</b>	<b>\$357,285,374</b>	<b>\$112,385,791</b>	<b>\$27,847,219</b>	<b>\$103,480,942</b>	<b>\$75,335,434</b>	<b>\$34,491,005</b>	<b>\$3,254,038</b>	<b>\$490,947</b>
	<b>Working Capital</b>	<b>\$53,592,806</b>	<b>\$16,857,869</b>	<b>\$4,177,083</b>	<b>\$15,522,141</b>	<b>\$11,300,315</b>	<b>\$5,173,651</b>	<b>\$488,106</b>	<b>\$73,642</b>
	<b>Total Rate Base</b>	<b>\$332,782,938</b>	<b>\$157,942,769</b>	<b>\$29,711,850</b>	<b>\$80,132,766</b>	<b>\$39,217,680</b>	<b>\$16,466,736</b>	<b>\$8,637,024</b>	<b>\$674,112</b>
		Rate Base Input equals Output							
	<b>Equity Component of Rate Base</b>	<b>\$133,113,175</b>	<b>\$63,177,108</b>	<b>\$11,884,740</b>	<b>\$32,053,106</b>	<b>\$15,687,072</b>	<b>\$6,586,694</b>	<b>\$3,454,810</b>	<b>\$269,645</b>
	<b>Net Income on Allocated Assets</b>	<b>\$13,204,827</b>	<b>\$7,523,998</b>	<b>\$2,941,490</b>	<b>(\$629,017)</b>	<b>\$4,021,888</b>	<b>\$534,601</b>	<b>(\$1,184,666)</b>	<b>(\$3,466)</b>
	<b>Net Income on Direct Allocation Assets</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	<b>Net Income</b>	<b>\$13,204,827</b>	<b>\$7,523,998</b>	<b>\$2,941,490</b>	<b>(\$629,017)</b>	<b>\$4,021,888</b>	<b>\$534,601</b>	<b>(\$1,184,666)</b>	<b>(\$3,466)</b>
<b>RATIOS ANALYSIS</b>									
	REVENUE TO EXPENSES %	100.00%	102.45%	129.80%	71.68%	150.17%	100.01%	12.40%	77.71%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	\$855,010	\$1,732,345	(\$3,687,577)	\$2,699,787	\$209	(\$1,568,032)	(\$31,742)
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.92%	11.91%	24.75%	-1.96%	25.64%	8.12%	-34.29%	-1.29%



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

**Sheet 02 Monthly Fixed Charge Min. & Max.**

Output sheet showing minimum and maximum level for  
Monthly Fixed Charge

## Summary

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System  
with PLCC Adjustment

Fixed Charge per approved 2006 EDR

**Information to be Used to Allocate PILs, ROD,  
ROE and A&G**

**Total**

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$14,121,257

## Scenario 1

**Accounts included in Avoided Costs Plus General Administration Allo**

USoA Account #	Accounts	Total
	<b><u>Distribution Plant</u></b>	
1860	Meters	\$44,859,692
	<b><u>Accumulated Amortization</u></b>	
	Accum. Amortization of Electric Utility Plant - Meters only	(\$18,166,808)
	<b>Meter Net Fixed Assets</b>	<b>\$26,692,885</b>
	<b><u>Misc Revenue</u></b>	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	<b>Sub-total</b>	<b>(\$1,765,331)</b>
	<b><u>Operation</u></b>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	<b>Sub-total</b>	<b>\$1,421,776</b>
	<b><u>Maintenance</u></b>	
5175	Maintenance of Meters	\$24,000
	<b><u>Billing and Collection</u></b>	
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
	<b>Sub-total</b>	<b>\$4,632,592</b>
	<b>Total Operation, Maintenance and Billing</b>	<b>\$6,078,368</b>
	<b>Amortization Expense - Meters</b>	<b>\$1,761,151</b>
	<b>Allocated PILs</b>	<b>\$217,293</b>
	<b>Allocated Debt Return</b>	<b>\$1,230,884</b>
	<b>Allocated Equity Return</b>	<b>\$1,262,375</b>
	<b>Total</b>	<b>\$8,784,740</b>

## **Scenario 2**

**Accounts included in Directly Related Customer Costs Plus General Ac**

USoA Account #	Accounts	Total
	<b><u>Distribution Plant</u></b>	
1860	Meters	\$44,859,692
	<b><u>Accumulated Amortization</u></b>	
	Accum. Amortization of Electric Utility Plant - Meters only	(\$18,166,808)
	<b>Meter Net Fixed Assets</b>	\$26,692,885
	<b>Allocated General Plant Net Fixed Assets</b>	\$1,168,684
	<b>Meter Net Fixed Assets Including General Plant</b>	\$27,861,569
	<b><u>Misc Revenue</u></b>	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	<i>Sub-total</i>	(\$1,765,331)
	<b><u>Operation</u></b>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	<i>Sub-total</i>	\$1,421,776
	<b><u>Maintenance</u></b>	
5175	Maintenance of Meters	\$24,000
	<b><u>Billing and Collection</u></b>	
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
	<i>Sub-total</i>	\$4,632,592
	<i>Total Operation, Maintenance and Billing</i>	\$6,078,368
	<b>Amortization Expense - Meters</b>	\$1,761,151
	<b>Amortization Expense - General Plant assigned to Meters</b>	\$141,109
	<b>Admin and General</b>	\$3,479,326
	<b>Allocated PILs</b>	\$226,807
	<b>Allocated Debt Return</b>	\$1,284,775
	<b>Allocated Equity Return</b>	\$1,317,644

Total	\$12,523,848
-------	--------------

## Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

USoA Account #	Accounts	Total
<b><u>Distribution Plant</u></b>		
1565	Conservation and Demand Management	
	Expenditures and Recoveries	\$0
1830	Poles, Towers and Fixtures	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk	
1830-3	Delivery	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$20,113,743
1830-5	Poles, Towers and Fixtures - Secondary	\$1,343,205
1835	Overhead Conductors and Devices	\$0
	Overhead Conductors and Devices -	
1835-3	Subtransmission Bulk Delivery	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,845,951
1835-5	Overhead Conductors and Devices - Secondary	\$870,445
1840	Underground Conduit	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0
1840-4	Underground Conduit - Primary	\$4,724,137
1840-5	Underground Conduit - Secondary	\$2,179,468
1845	Underground Conductors and Devices	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0
1845-4	Underground Conductors and Devices - Primary	\$37,442,046
1845-5	Underground Conductors and Devices - Secondary	\$32,282,435
1850	Line Transformers	\$33,883,572
1855	Services	\$24,146,796
1860	Meters	\$44,859,692

Sub-total	\$207,691,491
-----------	---------------

### **Accumulated Amortization**

Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	(\$123,202,641)
---	-----------------

<b>Customer Related Net Fixed Assets</b>	\$84,488,851
--	--------------

<b>Allocated General Plant Net Fixed Assets</b>	\$3,763,150
---	-------------

<b>Customer Related NFA Including General Plant</b>	\$88,252,001
---	--------------

### **Misc Revenue**

4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)

4235	Miscellaneous Service Revenues	(\$1,468,281)
------	--------------------------------	---------------

<i>Sub-total</i>		(\$3,233,612)
------------------	--	---------------

**Operating and Maintenance**

5005	Operation Supervision and Engineering	\$114,570
5010	Load Dispatching	\$499,524
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$34,030
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$56,476
5035	Overhead Distribution Transformers- Operation	\$24,992
5040	Underground Distribution Lines and Feeders - Operation Labour	\$61,844
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0
5055	Underground Distribution Transformers - Operation	\$26,345
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
5085	Miscellaneous Distribution Expense	\$17,015
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$15,255
5096	Other Rent	\$0
5105	Maintenance Supervision and Engineering	\$17,015
5120	Maintenance of Poles, Towers and Fixtures	\$136,987
5125	Maintenance of Overhead Conductors and Devices	\$161,701
5130	Maintenance of Overhead Services	\$198,230
5135	Overhead Distribution Lines and Feeders - Right of Way	\$66,760
5145	Maintenance of Underground Conduit	\$0
5150	Maintenance of Underground Conductors and Devices	\$394,115
5155	Maintenance of Underground Services	\$793,977
5160	Maintenance of Line Transformers	\$8,080
5175	Maintenance of Meters	\$24,000

<i>Sub-total</i>		\$4,072,691
------------------	--	-------------

**Billing and Collection**

5305	Supervision	\$314,151
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
5335	Bad Debt Expense	\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$184,620

<i>Sub-total</i>		\$5,656,663
------------------	--	-------------

<i>Sub Total Operating, Maintenance and Billing</i>	<i>\$9,729,354</i>
---	--------------------

Amortization Expense - Customer Related	\$4,226,856
Amortization Expense - General Plant assigned to	
Meters	\$454,371
Admin and General	\$5,569,225
Allocated PILs	\$717,893
Allocated Debt Return	\$4,066,594
Allocated Equity Return	\$4,170,633
PLCC Adjustment for Line Transformer	\$519,752
PLCC Adjustment for Primary Costs	\$905,553
PLCC Adjustment for Secondary Costs	\$985,581

<b>Total</b>	<b>\$23,290,427</b>
--------------	---------------------

**Below: Grouping to avoid disclosure**

## **Scenario 1**

***Accounts included in Avoided Costs Plus General Administration Allo***

Accounts	Total
<b><u>Distribution Plant</u></b>	
CWMC	\$ 44,859,692
<b><u>Accumulated Amortization</u></b>	
Accum. Amortization of Electric Utility Plant - Meters only	\$ (18,166,808)
<b>Meter Net Fixed Assets</b>	\$ 26,692,885
<b><u>Misc Revenue</u></b>	
CWNB	\$ (315,000)
NFA	\$ -
LPHA	\$ (1,450,331)
<i>Sub-total</i>	<i>\$ (1,765,331)</i>
<b><u>Operation</u></b>	
CWMC	\$ 911,478
CCA	\$ 510,298
<i>Sub-total</i>	<i>\$ 1,421,776</i>
<b><u>Maintenance</u></b>	
1860	\$ 24,000
<b><u>Billing and Collection</u></b>	

CWMR	\$	1,091,363
CWNB	\$	3,541,229
<b>Sub-total</b>	<b>\$</b>	<b>4,632,592</b>
<b>Total Operation, Maintenance and Billing</b>	<b>\$</b>	<b>6,078,368</b>
<b>Amortization Expense - Meters</b>	<b>\$</b>	<b>1,761,151</b>
<b>Allocated PILs</b>	<b>\$</b>	<b>217,293</b>
<b>Allocated Debt Return</b>	<b>\$</b>	<b>1,230,884</b>
<b>Allocated Equity Return</b>	<b>\$</b>	<b>1,262,375</b>
<b>Total</b>	<b>\$</b>	<b>8,784,740</b>

## **Scenario 2**

***Accounts included in Directly Related Customer Costs Plus General Accounts***

<b>Accounts</b>	<b>Total</b>
<b><u>Distribution Plant</u></b>	
CWMC	\$ 44,859,692
<b><u>Accumulated Amortization</u></b>	
Accum. Amortization of Electric Utility Plant - Meters only	\$ (18,166,808)
<b>Meter Net Fixed Assets</b>	<b>\$ 26,692,885</b>
<b>Allocated General Plant Net Fixed Assets</b>	<b>\$ 1,168,684</b>
<b>Meter Net Fixed Assets Including General Plant</b>	<b>\$ 27,861,569</b>
<b><u>Misc Revenue</u></b>	
CWNB	\$ (315,000)
NFA	\$ -
LPHA	\$ (1,450,331)
<b>Sub-total</b>	<b>\$ (1,765,331)</b>
<b><u>Operation</u></b>	
CWMC	\$ 911,478
CCA	\$ 510,298
<b>Sub-total</b>	<b>\$ 1,421,776</b>
<b><u>Maintenance</u></b>	
1860	\$ 24,000
<b><u>Billing and Collection</u></b>	
CWMR	\$ 1,091,363
CWNB	\$ 3,541,229
<b>Sub-total</b>	<b>\$ 4,632,592</b>
<b>Total Operation, Maintenance and Billing</b>	<b>\$ 6,078,368</b>



Amortization Expense - Meters	\$	1,761,151
<i>Amortization Expense -</i>		
<i>General Plant assigned to Meters</i>	\$	141,109
Admin and General	\$	3,479,326
Allocated PILs	\$	226,807
Allocated Debt Return	\$	1,284,775
Allocated Equity Return	\$	1,317,644
<b>Total</b>	<b>\$</b>	<b>12,523,848</b>

## **Scenario 3**

### ***Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe***

<b>USoA Account #</b>	<b>Accounts</b>	<b>Total</b>
	<b><u>Distribution Plant</u></b>	
	CDMPP	\$ -
	Poles, Towers and Fixtures	\$ -
	BCP	\$ -
	PNCP	\$ 68,125,878
	SNCP	\$ 36,675,553
	Overhead Conductors and Devices	\$ -
	LTNCP	\$ 33,883,572
	CWCS	\$ 24,146,796
	CWMC	\$ 44,859,692
	<i>Sub-total</i>	<i>\$ 207,691,491</i>
	<b><u>Accumulated Amortization</u></b>	
	Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	\$ (123,202,641)
	<b>Customer Related Net Fixed Assets</b>	\$ 84,488,851
	<b>Allocated General Plant Net Fixed Assets</b>	\$ 3,763,150
	<b>Customer Related NFA Including General Plant</b>	\$ 88,252,001
	<b><u>Misc Revenue</u></b>	
	CWNB	\$ (1,783,281)
	NFA	\$ -
	LPHA	\$ (1,450,331)
	<i>Sub-total</i>	<i>\$ (3,233,612)</i>
	<b><u>Operating and Maintenance</u></b>	
	1815-1855	\$ 648,123
	1830 & 1835	\$ 172,521
	1850	\$ 59,418
	1840 & 1845	\$ 61,844
	CWMC	\$ 911,478

CCA	\$	510,298
O&M	\$	-
1830	\$	136,987
1835	\$	161,701
1855	\$	992,207
1840	\$	-
1845	\$	394,115
1860	\$	24,000
<i>Sub-total</i>	\$	<i>4,072,691</i>

**Billing and Collection**

CWNB	\$	4,040,000
CWMR	\$	1,091,363
BDHA	\$	525,300
<i>Sub-total</i>	\$	<i>5,656,663</i>

<i>Sub Total Operating, Maintenance and Biling</i>	\$	<i>9,729,354</i>
--	----	------------------

Amortization Expense - Customer Related	\$	4,226,856
Amortization Expense - General Plant assigned to Meters	\$	454,371
Admin and General	\$	5,569,225
Allocated PILs	\$	717,893
Allocated Debt Return	\$	4,066,594
Allocated Equity Return	\$	4,170,633

PLCC Adjustment for Line Transformer	\$	519,752
PLCC Adjustment for Primary Costs	\$	905,553
PLCC Adjustment for Secondary Costs	\$	985,581

<b>Total</b>	<b>\$</b>	<b>23,290,427</b>
--------------	-----------	-------------------

Max. Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$4.39	\$11.30	\$57.28	\$78.80
\$6.27	\$15.19	\$82.80	\$119.83
\$11.69	\$21.69	\$92.25	\$320.66
\$10.51	\$18.76	\$114.83	\$1,223.86

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979

cation

1	2	3	5
---	---	---	---

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925)	(\$2,772,639)	(\$2,135,179)	(\$454,383)
<b>\$18,730,802</b>	<b>\$4,073,898</b>	<b>\$3,137,265</b>	<b>\$667,635</b>
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$152,403	\$33,206	\$25,564	\$5,442
\$863,306	\$188,099	\$144,808	\$30,829
\$885,392	\$192,911	\$148,513	\$31,618
<b>\$6,514,084</b>	<b>\$1,070,249</b>	<b>\$1,066,937</b>	<b>\$100,185</b>

#### Administration Allocation

1	2	3	5
---	---	---	---

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925)	(\$2,772,639)	(\$2,135,179)	(\$454,383)
\$18,730,802	\$4,073,898	\$3,137,265	\$667,635
\$829,680	\$172,947	\$134,189	\$28,273
\$19,560,483	\$4,246,845	\$3,271,453	\$695,908
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$100,177	\$20,882	\$16,202	\$3,414
\$2,610,157	\$329,680	\$445,565	\$45,877
\$159,154	\$34,615	\$26,657	\$5,673
\$901,546	\$196,084	\$151,002	\$32,134
\$924,611	\$201,100	\$154,865	\$32,957



	(\$1,198,743)	(\$153,026)	(\$105,329)	(\$7,190)
	(\$2,382,969)	(\$341,622)	(\$341,559)	(\$98,943)
	\$90,559	\$6,028	\$2,262	\$499
	\$394,835	\$26,282	\$9,862	\$2,175
	\$27,394	\$1,716	\$331	\$22
	\$45,463	\$2,849	\$549	\$36
	\$20,116	\$1,284	\$235	\$4
	\$50,109	\$2,864	\$492	\$25
	\$0	\$0	\$0	\$0
	\$21,206	\$1,354	\$248	\$4
	\$639,598	\$139,111	\$107,128	\$22,798
	\$410,222	\$26,184	\$5,149	\$351
	\$0	\$0	\$0	\$0
	\$13,449	\$895	\$336	\$74
	\$0	\$0	\$0	\$0
	\$12,280	\$769	\$148	\$10
	\$0	\$0	\$0	\$0
	\$13,449	\$895	\$336	\$74
	\$110,243	\$6,934	\$1,342	\$89
	\$130,286	\$8,064	\$1,532	\$98
	\$148,951	\$14,641	\$9,722	\$89
	\$53,742	\$3,367	\$649	\$43
	\$0	\$0	\$0	\$0
	\$319,410	\$18,196	\$3,110	\$155
	\$596,600	\$58,643	\$38,941	\$358
	\$6,504	\$415	\$76	\$1
	\$16,841	\$3,663	\$2,821	\$600
	\$3,121,259	\$324,154	\$185,267	\$27,505
	\$256,481	\$32,741	\$22,536	\$1,538
	\$603,570	\$37,811	\$408,160	\$38,910
	\$1,998,382	\$255,105	\$175,590	\$11,986
	\$884,025	\$112,851	\$77,676	\$5,302
	\$0	\$0	\$0	\$0
	\$8,744	\$1,116	\$768	\$52
	\$212,641	\$80,634	\$48,065	\$183,960
	\$150,729	\$19,241	\$13,244	\$904
	\$4,114,572	\$539,499	\$746,039	\$242,653

\$7,235,830	\$863,653	\$931,305	\$270,158
\$3,196,596	\$393,550	\$247,148	\$54,538
\$353,067	\$35,944	\$17,359	\$1,313
\$4,140,555	\$494,458	\$533,850	\$154,927
\$560,924	\$59,583	\$28,560	\$2,182
\$3,177,424	\$337,514	\$161,781	\$12,360
\$3,258,714	\$346,148	\$165,920	\$12,676
\$478,528	\$30,504	\$5,580	\$94
\$832,182	\$53,282	\$10,543	\$732
\$883,770	\$51,440	\$9,895	\$686
<b>\$17,345,661</b>	<b>\$2,054,002</b>	<b>\$1,718,344</b>	<b>\$407,699</b>

## cation

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
-------------	--------	---------------	---------------------

\$ 31,478,727 \$ 6,846,537 \$ 5,272,444 \$ 1,122,019

\$ (12,747,925) \$ (2,772,639) \$ (2,135,179) \$ (454,383)  
 \$ 18,730,802 \$ 4,073,898 \$ 3,137,265 \$ 667,635

\$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542)  
 \$ - \$ - \$ - \$ -  
 \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211)  
 \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753)

\$ 639,598 \$ 139,111 \$ 107,128 \$ 22,798  
 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351  
 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149

\$ 16,841 \$ 3,663 \$ 2,821 \$ 600



\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
\$ 2,891,151	\$ 369,072	\$ 254,033	\$ 17,340
\$ 3,494,721	\$ 406,883	\$ 662,194	\$ 56,250
\$ 4,561,382	\$ 575,840	\$ 777,292	\$ 80,000
\$ 1,235,826	\$ 268,789	\$ 206,991	\$ 44,049
\$ 152,403	\$ 33,206	\$ 25,564	\$ 5,442
\$ 863,306	\$ 188,099	\$ 144,808	\$ 30,829
\$ 885,392	\$ 192,911	\$ 148,513	\$ 31,618
<b>\$ 6,514,084</b>	<b>\$ 1,070,249</b>	<b>\$ 1,066,937</b>	<b>\$ 100,185</b>

### **Administration Allocation**

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$ 31,478,727	\$ 6,846,537	\$ 5,272,444	\$ 1,122,019
\$ (12,747,925)	\$ (2,772,639)	\$ (2,135,179)	\$ (454,383)
\$ 18,730,802	\$ 4,073,898	\$ 3,137,265	\$ 667,635
\$ 829,680	\$ 172,947	\$ 134,189	\$ 28,273
\$ 19,560,483	\$ 4,246,845	\$ 3,271,453	\$ 695,908
\$ (257,174)	\$ (32,830)	\$ (22,597)	\$ (1,542)
\$ -	\$ -	\$ -	\$ -
\$ (927,052)	\$ (155,766)	\$ (213,634)	\$ (90,211)
<b>\$ (1,184,226)</b>	<b>\$ (188,595)</b>	<b>\$ (236,231)</b>	<b>\$ (91,753)</b>
\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
<b>\$ 1,049,820</b>	<b>\$ 165,294</b>	<b>\$ 112,277</b>	<b>\$ 23,149</b>
\$ 16,841	\$ 3,663	\$ 2,821	\$ 600
\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
\$ 2,891,151	\$ 369,072	\$ 254,033	\$ 17,340
<b>\$ 3,494,721</b>	<b>\$ 406,883</b>	<b>\$ 662,194</b>	<b>\$ 56,250</b>
<b>\$ 4,561,382</b>	<b>\$ 575,840</b>	<b>\$ 777,292</b>	<b>\$ 80,000</b>

\$	1,235,826	\$	268,789	\$	206,991	\$	44,049
\$	100,177	\$	20,882	\$	16,202	\$	3,414
\$	2,610,157	\$	329,680	\$	445,565	\$	45,877
\$	159,154	\$	34,615	\$	26,657	\$	5,673
\$	901,546	\$	196,084	\$	151,002	\$	32,134
\$	924,611	\$	201,100	\$	154,865	\$	32,957
<b>\$</b>	<b>9,308,627</b>	<b>\$</b>	<b>1,438,395</b>	<b>\$</b>	<b>1,542,344</b>	<b>\$</b>	<b>152,351</b>

### and Customer Charge

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
-------------	--------	---------------	---------------------

\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	54,765,528	\$	3,495,567	\$	687,432	\$	46,924
\$	30,002,794	\$	1,474,561	\$	195,834	\$	1,799
\$	-	\$	-	\$	-	\$	-
\$	27,273,366	\$	1,740,801	\$	318,379	\$	5,375
\$	18,144,075	\$	1,783,471	\$	1,184,296	\$	10,882
\$	31,478,727	\$	6,846,537	\$	5,272,444	\$	1,122,019
<b>\$</b>	<b>161,664,490</b>	<b>\$</b>	<b>15,340,937</b>	<b>\$</b>	<b>7,658,384</b>	<b>\$</b>	<b>1,186,999</b>

\$	(95,649,325)	\$	(8,328,649)	\$	(4,297,173)	\$	(930,209)
\$	66,015,165	\$	7,012,288	\$	3,361,211	\$	256,789
\$	2,924,139	\$	297,689	\$	143,767	\$	10,874
\$	68,939,304	\$	7,309,977	\$	3,504,979	\$	267,664

\$	(1,455,917)	\$	(185,856)	\$	(127,925)	\$	(8,732)
\$	-	\$	-	\$	-	\$	-
\$	(927,052)	\$	(155,766)	\$	(213,634)	\$	(90,211)
<b>\$</b>	<b>(2,382,969)</b>	<b>\$</b>	<b>(341,622)</b>	<b>\$</b>	<b>(341,559)</b>	<b>\$</b>	<b>(98,943)</b>

\$	512,291	\$	34,100	\$	12,795	\$	2,823
\$	138,880	\$	8,702	\$	1,676	\$	110
\$	47,826	\$	3,053	\$	558	\$	9
\$	50,109	\$	2,864	\$	492	\$	25
\$	639,598	\$	139,111	\$	107,128	\$	22,798

\$	410,222	\$	26,184	\$	5,149	\$	351
\$	-	\$	-	\$	-	\$	-
\$	110,243	\$	6,934	\$	1,342	\$	89
\$	130,286	\$	8,064	\$	1,532	\$	98
\$	745,551	\$	73,284	\$	48,663	\$	447
\$	-	\$	-	\$	-	\$	-
\$	319,410	\$	18,196	\$	3,110	\$	155
\$	16,841	\$	3,663	\$	2,821	\$	600
<b>\$</b>	<b>3,121,259</b>	<b>\$</b>	<b>324,154</b>	<b>\$</b>	<b>185,267</b>	<b>\$</b>	<b>27,505</b>

\$	3,298,360	\$	421,055	\$	289,813	\$	19,783
\$	603,570	\$	37,811	\$	408,160	\$	38,910
\$	212,641	\$	80,634	\$	48,065	\$	183,960
<b>\$</b>	<b>4,114,572</b>	<b>\$</b>	<b>539,499</b>	<b>\$</b>	<b>746,039</b>	<b>\$</b>	<b>242,653</b>

<b>\$</b>	<b>7,235,830</b>	<b>\$</b>	<b>863,653</b>	<b>\$</b>	<b>931,305</b>	<b>\$</b>	<b>270,158</b>
-----------	------------------	-----------	----------------	-----------	----------------	-----------	----------------

\$	3,196,596	\$	393,550	\$	247,148	\$	54,538
\$	353,067	\$	35,944	\$	17,359	\$	1,313
\$	4,140,555	\$	494,458	\$	533,850	\$	154,927
\$	560,924	\$	59,583	\$	28,560	\$	2,182
\$	3,177,424	\$	337,514	\$	161,781	\$	12,360
\$	3,258,714	\$	346,148	\$	165,920	\$	12,676

\$	478,528	\$	30,504	\$	5,580	\$	94
\$	832,182	\$	53,282	\$	10,543	\$	732
\$	883,770	\$	51,440	\$	9,895	\$	686

<b>\$</b>	<b>17,345,661</b>	<b>\$</b>	<b>2,054,002</b>	<b>\$</b>	<b>1,718,344</b>	<b>\$</b>	<b>407,699</b>
-----------	-------------------	-----------	------------------	-----------	------------------	-----------	----------------

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
-\$487.90	\$0.26	\$0.56
-\$413.34	\$0.42	\$0.99
-\$638.38	\$7.51	\$4.54
\$4,748.97	\$0.42	\$1.00

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430

6	7	9
---	---	---

Large Use >5MW	Street Light	Unmetered Scattered Load		
\$139,966	\$0	\$0	CWMC	
(\$56,682)	\$0	\$0		
<b>\$83,284</b>	<b>\$0</b>	<b>\$0</b>		
(\$184)	(\$4)	(\$655)	CWNB	
(\$3)	(\$0)	(\$11)	CWNB	
\$0	\$0	\$0	CWNB	
\$0	\$0	\$0	NFA	
(\$56,853)	(\$4,351)	(\$2,466)	LPHA	
(\$57,040)	(\$4,355)	(\$3,131)		
\$2,844	\$0	\$0	CWMC	
\$20	\$64,058	\$4,314	CCA	
\$0	\$0	\$0	CCA	
\$2,864	\$64,058	\$4,314		
\$75	\$0	\$0	1860	
\$2,912	\$0	\$0	CWMR	
\$1,454	\$32	\$5,171	CWNB	
\$643	\$14	\$2,288	CWNB	
\$0	\$0	\$0	CWNB	
\$6	\$0	\$23	CWNB	
\$5,016	\$47	\$7,482		
\$7,955	\$64,105	\$11,795		
\$5,495	\$0	\$0		
\$678	\$0	\$0		
\$3,843	\$0	\$0		
\$3,941	\$0	\$0		
<b>(\$35,129)</b>	<b>\$59,749</b>	<b>\$8,664</b>		

6	7	9
---	---	---

Large Use >5MW	Street Light	Unmetered Scattered Load		
\$139,966	\$0	\$0	CWMC	
(\$56,682)	\$0	\$0		
\$83,284	\$0	\$0		
\$3,595	\$0	\$0		
\$86,880	\$0	\$0		
(\$184)	(\$4)	(\$655)	CWNB	
(\$3)	(\$0)	(\$11)	CWNB	
\$0	\$0	\$0	CWNB	
\$0	\$0	\$0	NFA	
(\$56,853)	(\$4,351)	(\$2,466)	LPHA	
(\$57,040)	(\$4,355)	(\$3,131)		
\$2,844	\$0	\$0	CWMC	
\$20	\$64,058	\$4,314	CCA	
\$0	\$0	\$0	CCA	
\$2,864	\$64,058	\$4,314		
\$75	\$0	\$0	1860	
\$2,912	\$0	\$0	CWMR	
\$1,454	\$32	\$5,171	CWNB	
\$643	\$14	\$2,288	CWNB	
\$0	\$0	\$0	CWNB	
\$6	\$0	\$23	CWNB	
\$5,016	\$47	\$7,482		
\$7,955	\$64,105	\$11,795		
\$5,495	\$0	\$0		
\$434	\$0	\$0		
\$4,568	\$36,726	\$6,752		
\$708	\$0	\$0		
\$4,009	\$0	\$0		
\$4,111	\$0	\$0		

(\$29,761)	\$96,475	\$15,417
------------	----------	----------

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

			CDMPP
\$0	\$0	\$0	
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$785	\$2,524,883	\$170,035	PNCP
\$0	\$171,585	\$11,555	SNCP
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$228	\$733,844	\$49,420	PNCP
\$0	\$111,194	\$7,488	SNCP
\$0	\$0	\$0	#N/A
\$0	\$0	\$0	BCP
\$184	\$593,022	\$39,936	PNCP
\$0	\$278,412	\$18,749	SNCP
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$1,460	\$4,700,108	\$316,522	PNCP
			SNCP
\$0	\$4,123,865	\$277,716	
\$0	\$4,258,845	\$286,806	LTNCP
\$0	\$2,833,270	\$190,803	CWCS
\$139,966	\$0	\$0	CWMC
\$142,624	\$20,329,028	\$1,369,030	

(\$258,346)	(\$12,870,672)	(\$868,268)
(\$115,722)	\$7,458,357	\$500,763
(\$4,996)	\$367,505	\$24,171
(\$120,718)	\$7,825,862	\$524,933

(\$184)	(\$4)	(\$655)	CWNB
(\$3)	(\$0)	(\$11)	CWNB
\$0	\$0	\$0	CWNB
\$0	\$0	\$0	NFA
(\$56,853)	(\$4,351)	(\$2,466)	LPHA

(\$872)	(\$19)	(\$3,102)	CWNB
(\$57,913)	(\$4,375)	(\$6,233)	
\$211	\$14,063	\$949	1815-1855
\$920	\$61,314	\$4,136	1815-1855
			1830 & 1835
\$1	\$4,278	\$288	
			1830 & 1835
\$2	\$7,099	\$478	
\$0	\$3,141	\$212	1850
			1840 & 1845
\$1	\$7,825	\$527	
			1840 & 1845
\$0	\$0	\$0	
\$0	\$3,311	\$223	1850
\$2,844	\$0	\$0	CWMC
\$20	\$64,058	\$4,314	CCA
\$0	\$0	\$0	CCA
\$31	\$2,088	\$141	1815-1855
			1840 & 1845
\$0	\$0	\$0	
			1830 & 1835
\$1	\$1,918	\$129	
\$0	\$0	\$0	O&M
\$31	\$2,088	\$141	1815-1855
\$5	\$17,215	\$1,159	1830
\$5	\$20,345	\$1,370	1835
\$0	\$23,259	\$1,566	1855
			1830 & 1835
\$2	\$8,392	\$565	
\$0	\$0	\$0	1840
			1845
\$8	\$49,877	\$3,359	
\$0	\$93,161	\$6,274	1855
\$0	\$1,016	\$68	1850
\$75	\$0	\$0	1860

\$4,158	\$384,449	\$25,899
---------	-----------	----------

\$187	\$4	\$664	CWNB
\$2,912	\$0	\$0	CWMB
\$1,454	\$32	\$5,171	CWNB
\$643	\$14	\$2,288	CWNB
\$0	\$0	\$0	CWNB
\$6	\$0	\$23	CWNB
\$0	\$0	\$0	BDHA
\$110	\$2	\$390	CWNB

\$5,312	\$53	\$8,535
---------	------	---------



\$9,471	\$384,503	\$34,434
\$9,950	\$304,532	\$20,542
(\$603)	\$44,373	\$2,918
\$5,439	\$220,284	\$19,712
(\$983)	\$63,373	\$4,255
(\$5,570)	\$358,984	\$24,103
(\$5,712)	\$368,168	\$24,719
\$0	\$0	\$5,046
\$42	\$0	\$8,772
\$0	\$0	\$39,788
(\$45,964)	\$1,739,842	\$70,843



Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 139,966	\$ -	\$ -
\$ (56,682)	\$ -	\$ -
\$ 83,284	\$ -	\$ -
\$ (187)	\$ (4)	\$ (666)
\$ -	\$ -	\$ -
\$ (56,853)	\$ (4,351)	\$ (2,466)
\$ (57,040)	\$ (4,355)	\$ (3,131)
\$ 2,844	\$ -	\$ -
\$ 20	\$ 64,058	\$ 4,314
\$ 2,864	\$ 64,058	\$ 4,314
\$ 75	\$ -	\$ -

\$	2,912	\$	-	\$	-
\$	2,104	\$	47	\$	7,482
\$	5,016	\$	47	\$	7,482
\$	7,955	\$	64,105	\$	11,795
\$	5,495	\$	-	\$	-
\$	678	\$	-	\$	-
\$	3,843	\$	-	\$	-
\$	3,941	\$	-	\$	-
\$	(35,129)	\$	59,749	\$	8,664

Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 139,966	\$ -	\$ -
\$ (56,682)	\$ -	\$ -
\$ 83,284	\$ -	\$ -
\$ 3,595	\$ -	\$ -
\$ 86,880	\$ -	\$ -
\$ (187)	\$ (4)	\$ (666)
\$ -	\$ -	\$ -
\$ (56,853)	\$ (4,351)	\$ (2,466)
\$ (57,040)	\$ (4,355)	\$ (3,131)

\$	2,844	\$	-	\$	-
\$	20	\$	64,058	\$	4,314
\$	2,864	\$	64,058	\$	4,314

\$	75	\$	-	\$	-
\$	2,912	\$	-	\$	-
\$	2,104	\$	47	\$	7,482
\$	5,016	\$	47	\$	7,482
\$	7,955	\$	64,105	\$	11,795

\$	5,495	\$	-	\$	-
\$	434	\$	-	\$	-
\$	4,568	\$	36,726	\$	6,752
\$	708	\$	-	\$	-
\$	4,009	\$	-	\$	-
\$	4,111	\$	-	\$	-
<b>\$</b>	<b>(29,761)</b>	<b>\$</b>	<b>96,475</b>	<b>\$</b>	<b>15,417</b>

Large Use >5MW	Street Light	Unmetered Scattered Load
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ 2,657	\$ 8,551,857	\$ 575,913
\$ -	\$ 4,685,056	\$ 315,509
\$ -	\$ -	\$ -
\$ -	\$ 4,258,845	\$ 286,806
\$ -	\$ 2,833,270	\$ 190,803
\$ 139,966	\$ -	\$ -
\$ 142,624	\$ 20,329,028	\$ 1,369,030

\$	(258,346)	\$	(12,870,672)	\$	(868,268)
\$	(115,722)	\$	7,458,357	\$	500,763
\$	(4,996)	\$	367,505	\$	24,171
\$	(120,718)	\$	7,825,862	\$	524,933

\$	(1,060)	\$	(24)	\$	(3,768)
\$	-	\$	-	\$	-
\$	(56,853)	\$	(4,351)	\$	(2,466)
<b>\$</b>	<b>(57,913)</b>	<b>\$</b>	<b>(4,375)</b>	<b>\$</b>	<b>(6,233)</b>

\$	1,194	\$	79,554	\$	5,366
\$	6	\$	21,687	\$	1,460
\$	-	\$	7,468	\$	503
\$	1	\$	7,825	\$	527
\$	2,844	\$	-	\$	-

\$	20	\$	64,058	\$	4,314
\$	-	\$	-	\$	-
\$	5	\$	17,215	\$	1,159
\$	5	\$	20,345	\$	1,370
\$	-	\$	116,421	\$	7,840
\$	-	\$	-	\$	-
\$	8	\$	49,877	\$	3,359
\$	75	\$	-	\$	-
\$	4,158	\$	384,449	\$	25,899

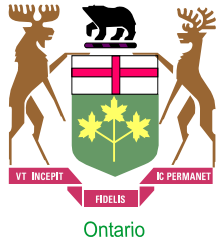
\$	2,401	\$	53	\$	8,535
\$	2,912	\$	-	\$	-
\$	-	\$	-	\$	-
\$	5,312	\$	53	\$	8,535

\$	9,471	\$	384,503	\$	34,434
----	-------	----	---------	----	--------

\$	9,950	\$	304,532	\$	20,542
\$	(603)	\$	44,373	\$	2,918
\$	5,439	\$	220,284	\$	19,712
\$	(983)	\$	63,373	\$	4,255
\$	(5,570)	\$	358,984	\$	24,103
\$	(5,712)	\$	368,168	\$	24,719

\$	-	\$	-	\$	5,046
\$	42	\$	-	\$	8,772
\$	-	\$	-	\$	39,788

\$	(45,964)	\$	1,739,842	\$	70,843
----	----------	----	-----------	----	--------



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 02.1 Line Transformer Worksheet -**

**Line Transformers Demand Unit Cost for PLCC  
Adjustment to Customer Related Cost  
Allocation by rate classification**

<b>Description</b>	<b>Total</b>
Depreciation on Acct 1850 Line Transformers	\$1,263,628
Depreciation on General Plant Assigned to Line Transformers	\$151,354
Acct 5035 - Overhead Distribution Transformers- Operation	\$46,414
Acct 5055 - Underground Distribution Transformers - Operation	\$48,927
Acct 5160 - Maintenance of Line Transformers	\$15,007
Allocation of General Expenses	\$254,777
Admin and General Assigned to Line Transformers	\$63,200
PILs on Line Transformers	\$245,676
Debt Return on Line Transformers	\$1,391,663
Equity Return on Line Transformers	\$1,427,267
<b>Total</b>	<b>\$4,907,911</b>
Line Tranformer NCP	2,030,599
PLCC Amount	244,572
Adjustment to Customer Related Cost for PLCC	<b>\$519,752</b>

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>
<b>Total O&amp;M</b>	<b>\$14,121,257</b>
<u><b>Line Transformer Rate Base</b></u>	
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Line Transformers - Accumulated Depreciation	(\$34,013,008)
Line Transformers - Net Fixed Assets	\$28,913,625
General Plant Assigned to Line Transformers - NFA	\$1,253,528
Line Transformer Net Fixed Assets Including General Plant	\$30,167,153
<u><b>General Expenses</b></u>	
Acct 5005 - Operation Supervision and Engineering	\$267,330
Acct 5010 - Load Dispatching	\$1,165,555
Acct 5085 - Miscellaneous Distribution Expense	\$39,701
Acct 5105 - Maintenance Supervision and Engineering	\$39,701
<b>Total</b>	<b>\$1,512,288</b>
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Acct 1815 - 1855	\$373,515,140

## First Run

1	2	3	4	5
Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate
\$534,406	\$149,102	\$504,884	\$0	\$75,040
\$65,399	\$17,488	\$59,662	\$0	\$8,779
\$19,629	\$5,477	\$18,545	\$0	\$2,756
\$20,692	\$5,773	\$19,549	\$0	\$2,906
\$6,346	\$1,771	\$5,996	\$0	\$891
\$107,749	\$30,063	\$101,796	\$0	\$15,130
\$26,704	\$7,454	\$25,273	\$0	\$3,758
\$103,900	\$28,989	\$98,160	\$0	\$14,589
\$588,554	\$164,210	\$556,040	\$0	\$82,644
\$603,612	\$168,411	\$570,266	\$0	\$84,758
<b>\$2,076,992</b>	<b>\$578,737</b>	<b>\$1,960,170</b>	<b>\$0</b>	<b>\$291,252</b>
858,769	239,602	811,327	0	120,587
197,856	12,629	2,310	0	39
<b>\$478,528</b>	<b>\$30,504</b>	<b>\$5,580</b>	<b>\$0</b>	<b>\$94</b>

\$16,399,455	\$2,849,679	\$7,262,674	\$0	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	\$0	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$0	\$1,134,207
\$722,554	\$125,556	\$319,991	\$0	\$136,947
<b>\$135,100,623</b>	<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$0</b>	<b>\$26,783,158</b>
\$5,090,842	\$736,645	\$1,333,411	\$0	\$519,550
<b>\$8,896,505</b>	<b>\$1,286,674</b>	<b>\$2,326,145</b>	<b>\$0</b>	<b>\$905,979</b>
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
(\$14,384,591)	(\$4,013,382)	(\$13,589,926)	\$0	(\$2,019,856)
\$12,227,988	\$3,411,678	\$11,552,464	\$0	\$1,717,030
\$541,638	\$144,834	\$494,128	\$0	\$72,712
\$12,769,627	\$3,556,512	\$12,046,591	\$0	\$1,789,743
\$104,304	\$26,649	\$86,927	\$0	\$34,976
\$454,765	\$116,191	\$379,002	\$0	\$152,494
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$15,490	\$3,958	\$12,910	\$0	\$5,194
<b>\$590,049</b>	<b>\$150,756</b>	<b>\$491,749</b>	<b>\$0</b>	<b>\$197,858</b>
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
<b>\$145,734,373</b>	<b>\$37,234,835</b>	<b>\$121,455,505</b>	<b>\$0</b>	<b>\$48,868,437</b>



6	7	8	9	10
Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
\$0	\$0	\$0	\$195	\$0
\$0	\$0	\$0	\$26	\$0
\$0	\$0	\$0	\$7	\$0
\$0	\$0	\$0	\$8	\$0
\$0	\$0	\$0	\$2	\$0
\$0	\$0	\$0	\$39	\$0
\$0	\$0	\$0	\$10	\$0
\$0	\$0	\$0	\$38	\$0
\$0	\$0	\$0	\$215	\$0
\$0	\$0	\$0	\$220	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$761</b>	<b>\$0</b>
0	0	0	314	0
0	29,658	0	2,081	0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,046</b>	<b>\$0</b>

\$1,280,733	\$1,048,694	\$0	\$75,770	\$0
(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0
\$467,349	\$382,676	\$0	\$27,649	\$0
\$56,429	\$46,205	\$0	\$3,338	\$0
<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$0</b>	<b>\$572,821</b>	<b>\$0</b>
\$162,800	\$221,747	\$0	\$20,282	\$0
<b>\$283,468</b>	<b>\$387,057</b>	<b>\$0</b>	<b>\$35,430</b>	<b>\$0</b>
\$0	\$0	\$0	\$9,717	\$0
\$0	\$0	\$0	(\$5,252)	\$0
\$0	\$0	\$0	\$4,465	\$0
\$0	\$0	\$0	\$216	\$0
\$0	\$0	\$0	\$4,680	\$0
\$14,323	\$97	\$0	\$53	\$0
\$62,450	\$423	\$0	\$230	\$0
\$2,127	\$14	\$0	\$8	\$0
\$2,127	\$14	\$0	\$8	\$0
<b>\$81,028</b>	<b>\$548</b>	<b>\$0</b>	<b>\$299</b>	<b>\$0</b>
\$0	\$0	\$0	\$9,717	\$0
<b>\$20,012,737</b>	<b>\$135,426</b>	<b>\$0</b>	<b>\$73,826</b>	<b>\$0</b>

11	12	13	14	15
Back-up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
0	0	0	0	0
0	0	0	0	0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>





[illegible]



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## Sheet O2.2 Primary Cost PLCC Adjustment Worksheet

Primary Conductors and Poles Cost Pool Demand Unit Cost for  
PLCC Adjustment to Customer Related Cost

### Allocation by Rate Classification

1		
Description	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$728,909	\$228,377
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$111,603	\$34,967
Depreciation on Acct 1840-4 Primary Underground Conduit	\$106,400	\$33,337
Depreciation on Acct 1845-4 Primary Underground Conductors	\$1,420,624	\$445,101
Depreciation on General Plant Assigned to Primary C&P	\$300,168	\$96,483
Primary C&P Operations and Maintenance	\$1,425,685	\$419,771
Allocation of General Expenses	\$643,599	\$201,648
Admin and General Assigned to Primary C&P	\$816,963	\$240,205
PILs on Primary C&P	\$489,236	\$153,284
Debt Return on Primary C&P	\$2,771,337	\$868,298
Equity Return on Primary C&P	\$2,842,239	\$890,512
<b>Total</b>	<b>\$11,656,762</b>	<b>\$3,611,983</b>
Primary NCP	2,740,925	858,769
PLCC Amount	244,886	197,856
Adjustment to Customer Related Cost for PLCC	<b>\$905,553</b>	<b>\$832,182</b>
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>	<b>\$135,100,623</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>	<b>\$5,090,842</b>
<b>Total O&amp;M</b>	<b>\$14,121,257</b>	<b>\$8,896,505</b>
<u>Primary Conductors and Poles Gross Assets</u>		
Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458

Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579
<b>Subtotal</b>	<b>\$158,960,381</b>	<b>\$49,804,461</b>
<b>Primary Conductors and Poles Accumulated Depreciation</b>		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$29,130,528)	(\$9,126,993)
Acct 1835-4 Primary Overhead Conductors	(\$8,094,016)	(\$2,535,966)
Acct 1840-4 Primary Underground Conduit	(\$4,601,589)	(\$1,441,741)
Acct 1845-4 Primary Underground Conductors	(\$59,556,069)	(\$18,659,731)
<b>Subtotal</b>	<b>(\$101,382,202)</b>	<b>(\$31,764,430)</b>
Primary Conductor & Poles - Net Fixed Assets	\$57,578,179	\$18,040,031
General Plant Assigned to Primary C&P - NFA	\$2,486,026	\$799,083
Primary C&P Net Fixed Assets Including General Plant	\$60,064,206	\$18,839,114
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
<b>Subtotal</b>	<b>\$0</b>	<b>\$0</b>
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081
Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241
<b>Subtotal</b>	<b>\$85,576,290</b>	<b>\$47,910,066</b>
<b>Operations and Maintenance</b>		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,416
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778	\$43,840
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,211
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	\$11,842
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,079
Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,269
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,824
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$919,602	\$393,094
<b>Total</b>	<b>\$2,163,390</b>	<b>\$823,575</b>
<b>General Expenses</b>		
Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,304
Acct 5010 - Load Dispatching	\$1,165,555	\$454,765
Acct 5085 - Miscellaneous Distribution Expense	\$39,701	\$15,490
Acct 5105 - Maintenance Supervision and Engineering	\$39,701	\$15,490
<b>Total</b>	<b>\$1,512,288</b>	<b>\$590,049</b>
Primary Conductors and Poles Gross Assets	\$158,960,381	\$49,804,461
Acct 1815 - 1855	\$373,515,140	\$145,734,373



## et - First Run

2	3	4	5	6	7
GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Large Use >5MW	Street Light
\$63,719	\$232,001	\$0	\$139,427	\$65,302	\$0
\$9,756	\$35,522	\$0	\$21,348	\$9,998	\$0
\$9,301	\$33,865	\$0	\$20,352	\$9,532	\$0
\$124,186	\$452,163	\$0	\$271,740	\$127,272	\$0
\$25,800	\$94,645	\$0	\$56,315	\$26,888	\$0
\$119,803	\$450,098	\$0	\$295,010	\$140,849	\$0
\$56,261	\$204,848	\$0	\$123,109	\$57,659	\$0
\$68,589	\$258,009	\$0	\$169,179	\$80,892	\$0
\$42,767	\$155,716	\$0	\$93,582	\$43,830	\$0
\$242,260	\$882,075	\$0	\$530,107	\$248,280	\$0
\$248,458	\$904,642	\$0	\$543,670	\$254,632	\$0
<b>\$1,010,899</b>	<b>\$3,703,583</b>	<b>\$0</b>	<b>\$2,263,839</b>	<b>\$1,065,135</b>	<b>\$0</b>
239,602	872,395	0	524,290	245,556	0
12,629	2,484	0	170	10	29,658
<b>\$53,282</b>	<b>\$10,543</b>	<b>\$0</b>	<b>\$732</b>	<b>\$42</b>	<b>\$0</b>
\$2,849,679	\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694
(\$1,809,811)	(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)
\$1,039,868	\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676
\$125,556	\$319,991	\$0	\$136,947	\$56,429	\$46,205
<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$0</b>	<b>\$26,783,158</b>	<b>\$10,825,737</b>	<b>\$7,766,243</b>
<b>\$736,645</b>	<b>\$1,333,411</b>	<b>\$0</b>	<b>\$519,550</b>	<b>\$162,800</b>	<b>\$221,747</b>
<b>\$1,286,674</b>	<b>\$2,326,145</b>	<b>\$0</b>	<b>\$905,979</b>	<b>\$283,468</b>	<b>\$387,057</b>
\$4,102,627	\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0

\$1,192,406	\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0
\$963,589	\$3,508,450	\$0	\$2,108,501	\$987,534	\$0
\$7,637,104	\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0
<b>\$13,895,726</b>	<b>\$50,594,685</b>	<b>\$0</b>	<b>\$30,406,284</b>	<b>\$14,241,039</b>	<b>\$0</b>

(\$2,546,483)	(\$9,271,806)	\$0	(\$5,572,150)	(\$2,609,763)	\$0
(\$707,549)	(\$2,576,203)	\$0	(\$1,548,241)	(\$725,132)	\$0
(\$402,254)	(\$1,464,616)	\$0	(\$880,202)	(\$412,250)	\$0
(\$5,206,170)	(\$18,955,796)	\$0	(\$11,392,013)	(\$5,335,545)	\$0
<b>(\$8,862,456)</b>	<b>(\$32,268,421)</b>	<b>\$0</b>	<b>(\$19,392,606)</b>	<b>(\$9,082,690)</b>	<b>\$0</b>

\$5,033,271	\$18,326,263	\$0	\$11,013,678	\$5,158,349	\$0
\$213,675	\$783,860	\$0	\$466,405	\$222,687	\$0
\$5,246,945	\$19,110,123	\$0	\$11,480,083	\$5,381,036	\$0

\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$376,961	\$926,899	\$0	\$74,987	\$0	\$0
\$244,284	\$600,664	\$0	\$48,594	\$0	\$0
\$611,652	\$1,503,975	\$0	\$121,673	\$0	\$0
\$9,059,831	\$22,276,983	\$0	\$1,802,227	\$0	\$0
<b>\$10,292,728</b>	<b>\$25,308,521</b>	<b>\$0</b>	<b>\$2,047,481</b>	<b>\$0</b>	<b>\$0</b>

\$7,146	\$25,132	\$0	\$14,144	\$6,555	\$0
\$11,860	\$41,709	\$0	\$23,474	\$10,878	\$0
\$14,747	\$44,466	\$0	\$16,741	\$7,114	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$3,203	\$11,266	\$0	\$6,341	\$2,938	\$0
\$28,599	\$101,284	\$0	\$57,792	\$26,843	\$0
\$34,589	\$118,987	\$0	\$63,988	\$29,421	\$0
\$14,019	\$49,305	\$0	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$94,379	\$283,097	\$0	\$104,647	\$44,241	\$0
<b>\$208,542</b>	<b>\$675,247</b>	<b>\$0</b>	<b>\$314,875</b>	<b>\$140,849</b>	<b>\$0</b>

\$26,649	\$86,927	\$0	\$34,976	\$14,323	\$97
\$116,191	\$379,002	\$0	\$152,494	\$62,450	\$423
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
<b>\$150,756</b>	<b>\$491,749</b>	<b>\$0</b>	<b>\$197,858</b>	<b>\$81,028</b>	<b>\$548</b>

\$13,895,726	\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
<b>\$37,234,835</b>	<b>\$121,455,505</b>	<b>\$0</b>	<b>\$48,868,437</b>	<b>\$20,012,737</b>	<b>\$135,426</b>

8	9	10	11	12	13	14
Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3
\$0	\$83	\$0	\$0	\$0	\$0	\$0
\$0	\$13	\$0	\$0	\$0	\$0	\$0
\$0	\$12	\$0	\$0	\$0	\$0	\$0
\$0	\$163	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$153	\$0	\$0	\$0	\$0	\$0
\$0	\$74	\$0	\$0	\$0	\$0	\$0
\$0	\$88	\$0	\$0	\$0	\$0	\$0
\$0	\$56	\$0	\$0	\$0	\$0	\$0
\$0	\$317	\$0	\$0	\$0	\$0	\$0
\$0	\$325	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$1,322</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
0	314	0	0	0	0	0
0	2,081	0	0	0	0	0
<b>\$0</b>	<b>\$8,772</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$75,770	\$0	\$0	\$0	\$0	\$0
\$0	(\$48,121)	\$0	\$0	\$0	\$0	\$0
\$0	\$27,649	\$0	\$0	\$0	\$0	\$0
\$0	\$3,338	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$572,821</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>\$0</b>	<b>\$20,282</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>\$0</b>	<b>\$35,430</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$5,369	\$0	\$0	\$0	\$0	\$0

\$0	\$1,561	\$0	\$0	\$0	\$0	\$0
\$0	\$1,261	\$0	\$0	\$0	\$0	\$0
\$0	\$9,995	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$18,186</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$0	(\$3,333)	\$0	\$0	\$0	\$0	\$0
\$0	(\$926)	\$0	\$0	\$0	\$0	\$0
\$0	(\$526)	\$0	\$0	\$0	\$0	\$0
\$0	(\$6,813)	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>(\$11,599)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$0	\$6,587	\$0	\$0	\$0	\$0	\$0
\$0	\$318	\$0	\$0	\$0	\$0	\$0
\$0	\$6,905	\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$0	\$641	\$0	\$0	\$0	\$0	\$0
\$0	\$415	\$0	\$0	\$0	\$0	\$0
\$0	\$1,040	\$0	\$0	\$0	\$0	\$0
\$0	\$15,399	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$17,494</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$0	\$10	\$0	\$0	\$0	\$0	\$0
\$0	\$16	\$0	\$0	\$0	\$0	\$0
\$0	\$22	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$4	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$48	\$0	\$0	\$0	\$0	\$0
\$0	\$19	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$144	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$301</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$0	\$53	\$0	\$0	\$0	\$0	\$0
\$0	\$230	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$299</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$0	\$18,186	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$73,826</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

[illegible]

[illegible]



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet - 1

Secondary Conductors and Poles Cost Pool Demand Unit Cost for  
PLCC Adjustment to Customer Related Cost

### Allocation by Rate Classification

#### Description

Description	Total	1	2
		Residential	GS <50
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$48,677	\$27,252	\$5,855
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739	\$15,129	\$2,285
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125	\$44,691	\$6,750
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798	\$1,115,171	\$168,426
Depreciation on General Plant Assigned to Secondary C&P	\$152,344	\$86,694	\$17,850
Secondary C&P Operations and Maintenance	\$737,705	\$403,804	\$88,739
Allocation of General Expenses	\$346,481	\$193,978	\$41,673
Admin and General Assigned to Primary C&P	\$422,412	\$231,069	\$50,805
PILs on Secondary C&P	\$246,017	\$137,733	\$29,590
Debt Return on Secondary C&P	\$1,393,594	\$780,206	\$167,615
Equity Return on Secondary C&P	\$1,429,247	\$800,167	\$171,903
<b>Total</b>	<b>\$6,620,138</b>	<b>\$3,835,896</b>	<b>\$751,491</b>
Secondary NCP	1,533,922	858,769	184,493
PLCC Amount	244,876	197,856	12,629
Adjustment to Customer Related Cost for PLCC	<b>\$985,581</b>	<b>\$883,770</b>	<b>\$51,440</b>
General Plant - Gross Assets	\$32,025,213	\$16,399,455	\$2,849,679
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)	(\$1,809,811)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277	\$1,039,868
General Plant - Depreciation	\$1,411,020	\$722,554	\$125,556
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>	<b>\$135,100,623</b>	<b>\$24,494,899</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>	<b>\$5,090,842</b>	<b>\$736,645</b>
<b>Total O&amp;M</b>	<b>\$14,121,257</b>	<b>\$8,896,505</b>	<b>\$1,286,674</b>
<b>Secondary Conductors and Poles Gross Plant</b>			
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658	\$376,961
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081	\$244,284

Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087	\$611,652
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241	\$9,059,831
<b>Subtotal</b>	<b>\$85,576,290</b>	<b>\$47,910,066</b>	<b>\$10,292,728</b>
<b>Secondary Conductors and Poles Accumulated Depreciation</b>			
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$1,945,350)	(\$1,089,108)	(\$233,978)
Acct 1835-5 Secondary Overhead Conductors	(\$1,205,175)	(\$674,720)	(\$144,953)
Acct 1840-5 Secondary Underground Conduit	(\$2,122,931)	(\$1,188,527)	(\$255,337)
Acct 1845-5 Secondary Underground Conductors	(\$51,349,088)	(\$28,747,895)	(\$6,176,035)
<b>Subtotal</b>	<b>(\$56,622,544)</b>	<b>(\$31,700,250)</b>	<b>(\$6,810,303)</b>
Secondary Conductor & Pools - Net Fixed Assets	\$28,953,747	\$16,209,816	\$3,482,425
General Plant Assigned to Secondary C&P - NFA	\$1,261,727	\$718,013	\$147,837
Secondary C&P Net Fixed Assets Including General Plant	\$30,215,473	\$16,927,829	\$3,630,263
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0
<b>Subtotal</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458	\$4,102,627
Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772	\$1,192,406
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653	\$963,589
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579	\$7,637,104
<b>Subtotal</b>	<b>\$158,960,381</b>	<b>\$49,804,461</b>	<b>\$13,895,726</b>
<b>Operations and Maintenance</b>			
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,416	\$7,146
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778	\$43,840	\$11,860
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,211	\$14,747
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	\$11,842	\$3,203
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,079	\$28,599
Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,269	\$34,589
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,824	\$14,019
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$919,602	\$393,094	\$94,379
<b>Total</b>	<b>\$2,163,390</b>	<b>\$823,575</b>	<b>\$208,542</b>
<b>General Expenses</b>			
Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,304	\$26,649
Acct 5010 - Load Dispatching	\$1,165,555	\$454,765	\$116,191
Acct 5085 - Miscellaneous Distribution Expense	\$39,701	\$15,490	\$3,958
Acct 5105 - Maintenance Supervision and Engineering	\$39,701	\$15,490	\$3,958
<b>Total</b>	<b>\$1,512,288</b>	<b>\$590,049</b>	<b>\$150,756</b>
Secondary Conductors and Poles Gross Assets	\$85,576,290	\$47,910,066	\$10,292,728
Acct 1815 - 1855	\$373,515,140	\$145,734,373	\$37,234,835



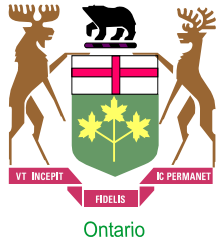
## First Run

3	4	5	6	7	8	9	10	11
GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power
\$14,396	\$0	\$1,165	\$0	\$0	\$0	\$10	\$0	\$0
\$4,952	\$0	\$398	\$0	\$910	\$0	\$65	\$0	\$0
\$14,630	\$0	\$1,175	\$0	\$2,687	\$0	\$191	\$0	\$0
\$365,045	\$0	\$29,331	\$0	\$67,057	\$0	\$4,766	\$0	\$0
\$44,222	\$0	\$3,542	\$0	\$0	\$0	\$34	\$0	\$0
\$225,149	\$0	\$19,865	\$0	\$0	\$0	\$147	\$0	\$0
\$102,469	\$0	\$8,290	\$0	\$0	\$0	\$71	\$0	\$0
\$129,061	\$0	\$11,392	\$0	\$0	\$0	\$84	\$0	\$0
\$72,758	\$0	\$5,886	\$0	\$0	\$0	\$50	\$0	\$0
\$412,145	\$0	\$33,343	\$0	\$0	\$0	\$285	\$0	\$0
\$422,689	\$0	\$34,196	\$0	\$0	\$0	\$292	\$0	\$0
<b>\$1,807,515</b>	<b>\$0</b>	<b>\$148,584</b>	<b>\$0</b>	<b>\$70,655</b>	<b>\$0</b>	<b>\$5,996</b>	<b>\$0</b>	<b>\$0</b>
453,645	0	36,700	0	0	0	314	0	0
2,484	0	170	0	29,658	0	2,081	0	0
<b>\$9,895</b>	<b>\$0</b>	<b>\$686</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$39,788</b>	<b>\$0</b>	<b>\$0</b>
\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694	\$0	\$75,770	\$0	\$0
(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0	\$0
\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676	\$0	\$27,649	\$0	\$0
\$319,991	\$0	\$136,947	\$56,429	\$46,205	\$0	\$3,338	\$0	\$0
<b>\$61,960,423</b>	<b>\$0</b>	<b>\$26,783,158</b>	<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$0</b>	<b>\$572,821</b>	<b>\$0</b>	<b>\$0</b>
<b>\$1,333,411</b>	<b>\$0</b>	<b>\$519,550</b>	<b>\$162,800</b>	<b>\$221,747</b>	<b>\$0</b>	<b>\$20,282</b>	<b>\$0</b>	<b>\$0</b>
<b>\$2,326,145</b>	<b>\$0</b>	<b>\$905,979</b>	<b>\$283,468</b>	<b>\$387,057</b>	<b>\$0</b>	<b>\$35,430</b>	<b>\$0</b>	<b>\$0</b>
\$926,899	\$0	\$74,987	\$0	\$0	\$0	\$641	\$0	\$0
\$600,664	\$0	\$48,594	\$0	\$0	\$0	\$415	\$0	\$0

\$1,503,975	\$0	\$121,673	\$0	\$0	\$0	\$1,040	\$0	\$0
\$22,276,983	\$0	\$1,802,227	\$0	\$0	\$0	\$15,399	\$0	\$0
<b>\$25,308,521</b>	<b>\$0</b>	<b>\$2,047,481</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$17,494</b>	<b>\$0</b>	<b>\$0</b>
(\$575,322)	\$0	(\$46,544)	\$0	\$0	\$0	(\$398)	\$0	\$0
(\$356,421)	\$0	(\$28,835)	\$0	\$0	\$0	(\$246)	\$0	\$0
(\$627,840)	\$0	(\$50,793)	\$0	\$0	\$0	(\$434)	\$0	\$0
(\$15,186,092)	\$0	(\$1,228,568)	\$0	\$0	\$0	(\$10,497)	\$0	\$0
<b>(\$16,745,676)</b>	<b>\$0</b>	<b>(\$1,354,740)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$11,575)</b>	<b>\$0</b>	<b>\$0</b>
\$8,562,845	\$0	\$692,742	\$0	\$0	\$0	\$5,919	\$0	\$0
\$366,254	\$0	\$29,336	\$0	\$0	\$0	\$286	\$0	\$0
\$8,929,099	\$0	\$722,078	\$0	\$0	\$0	\$6,205	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0	\$0	\$5,369	\$0	\$0
\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0	\$0	\$1,561	\$0	\$0
\$3,508,450	\$0	\$2,108,501	\$987,534	\$0	\$0	\$1,261	\$0	\$0
\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0	\$0	\$9,995	\$0	\$0
<b>\$50,594,685</b>	<b>\$0</b>	<b>\$30,406,284</b>	<b>\$14,241,039</b>	<b>\$0</b>	<b>\$0</b>	<b>\$18,186</b>	<b>\$0</b>	<b>\$0</b>
\$25,132	\$0	\$14,144	\$6,555	\$0	\$0	\$10	\$0	\$0
\$41,709	\$0	\$23,474	\$10,878	\$0	\$0	\$16	\$0	\$0
\$44,466	\$0	\$16,741	\$7,114	\$0	\$0	\$22	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$11,266	\$0	\$6,341	\$2,938	\$0	\$0	\$4	\$0	\$0
\$101,284	\$0	\$57,792	\$26,843	\$0	\$0	\$38	\$0	\$0
\$118,987	\$0	\$63,988	\$29,421	\$0	\$0	\$48	\$0	\$0
\$49,305	\$0	\$27,748	\$12,859	\$0	\$0	\$19	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$283,097	\$0	\$104,647	\$44,241	\$0	\$0	\$144	\$0	\$0
<b>\$675,247</b>	<b>\$0</b>	<b>\$314,875</b>	<b>\$140,849</b>	<b>\$0</b>	<b>\$0</b>	<b>\$301</b>	<b>\$0</b>	<b>\$0</b>
\$86,927	\$0	\$34,976	\$14,323	\$97	\$0	\$53	\$0	\$0
\$379,002	\$0	\$152,494	\$62,450	\$423	\$0	\$230	\$0	\$0
\$12,910	\$0	\$5,194	\$2,127	\$14	\$0	\$8	\$0	\$0
\$12,910	\$0	\$5,194	\$2,127	\$14	\$0	\$8	\$0	\$0
<b>\$491,749</b>	<b>\$0</b>	<b>\$197,858</b>	<b>\$81,028</b>	<b>\$548</b>	<b>\$0</b>	<b>\$299</b>	<b>\$0</b>	<b>\$0</b>
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426	\$0	\$73,826	\$0	\$0



[illegible]



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 03.1 Line Transformers Unit Cost**

### **ALLOCATION BY RATE CLASSIFICATION**

#### **Description**

**Total**

Depreciation on Acct 1850 Line Transformers	\$1,944,043
Depreciation on General Plant Assigned to Line Transformers	\$235,654
Acct 5035 - Overhead Distribution Transformers- Operation	\$71,406
Acct 5055 - Underground Distribution Transformers - Operation	\$75,272
Acct 5160 - Maintenance of Line Transformers	\$23,087
Allocation of General Expenses	\$387,417
Admin and General Assigned to Line Transformers	\$97,207
PILs on Line Transformers	\$377,963
Debt Return on Line Transformers	\$2,141,020
Equity Return on Line Transformers	\$2,195,795
Less: Transformer Ownership Allowance Credit	\$0
<b>Total</b>	<b>\$7,548,864</b>

Billed kW without Line Transformer Allowance  
Billed kWh without Line Transformer Allowance

Line Transformation Unit Cost (\$/kW)  
Line Transformation Unit Cost (\$/kWh)

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>
<b>Total O&amp;M</b>	<b>\$14,121,257</b>
<u>Line Transformer Rate Base</u>	
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Line Transformers - Accumulated Depreciation	(\$52,327,704)
Line Transformers - Net Fixed Assets	\$44,482,501
General Plant Assigned to Line Transformers - NFA	\$1,951,717
Line Transformer Net Fixed Assets Including General Plant	\$46,434,217
<u>General Expenses</u>	
Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
<b>Total</b>	<b>\$2,160,411</b>
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Acct 1815 - 1855	\$539,326,080

# Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$1,082,082	\$184,059	\$511,277	\$75,148
\$132,421	\$21,588	\$60,418	\$8,792
\$39,746	\$6,761	\$18,780	\$2,760
\$41,897	\$7,127	\$19,796	\$2,910
\$12,851	\$2,186	\$6,072	\$892
\$214,602	\$36,867	\$102,992	\$15,144
\$54,072	\$9,202	\$25,593	\$3,763
\$210,380	\$35,785	\$99,403	\$14,610
\$1,191,722	\$202,709	\$563,081	\$82,762
\$1,222,211	\$207,895	\$577,487	\$84,880
\$0	\$0	\$0	\$0
<b>\$4,201,983</b>	<b>\$714,178</b>	<b>\$1,984,899</b>	<b>\$291,663</b>
0	0	2,816,365	333,039
1,107,769,581	290,725,436	1,123,789,074	832,077,628
<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.7048</b>	<b>\$0.8758</b>
<b>\$0.0038</b>	<b>\$0.0025</b>	<b>\$0.0018</b>	<b>\$0.0004</b>

\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,090,842	\$736,645	\$1,333,411	\$519,550
\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
(\$29,126,349)	(\$4,954,317)	(\$13,762,016)	(\$2,022,761)
\$24,759,596	\$4,211,544	\$11,698,753	\$1,719,500
\$1,096,725	\$178,790	\$500,385	\$72,817
\$25,856,322	\$4,390,334	\$12,199,138	\$1,792,317
\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540



6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$85,522	\$5,954
\$0	\$11,642	\$794
\$0	\$3,141	\$219
\$0	\$3,311	\$231
\$0	\$1,016	\$71
\$0	\$16,651	\$1,161
\$0	\$4,279	\$298
\$0	\$16,627	\$1,158
\$0	\$94,187	\$6,558
\$0	\$96,597	\$6,726
\$0	\$0	\$0
\$0	\$332,973	\$23,168

0	88,637	0
383,275,616	29,780,031	4,899,876
\$0.0000	\$3.7566	\$0.0000
\$0.0000	\$0.0112	\$0.0047

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$162,800	\$221,747	\$20,282
\$283,468	\$387,057	\$35,430
\$0	\$4,258,845	\$296,523
\$0	(\$2,301,985)	(\$160,276)
\$0	\$1,956,861	\$136,247
\$0	\$96,423	\$6,576
\$0	\$2,053,284	\$142,823
\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
\$82,221	\$80,103	\$5,665
\$0	\$4,258,845	\$296,523
\$20,318,081	\$20,487,973	\$1,446,726



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 03.2 Substation Transformers Unit Cost**

### **ALLOCATION BY RATE CLASSIFICATION**

#### **Description**

**Total**

Depreciation on Acct 1820-2 Distribution Station Equipment	\$613,998
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	(\$32,009)
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$555,038
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0
Depreciation on General Plant Assigned to Substation Transformers	(\$6,202)
Acct 5012 - Station Buildings and Fixtures Expense	\$213,259
Acct 5016 - Distributon Station Equipment - Labour	\$90,930
Acct 5017 - Distributon Station Equipment - Other	\$0
Acct 5114 - Maintenance of Distribution Station Equipment	\$160,019
Allocation of General Expenses	\$0
Admin and General Assigned to SubstationTransformers	\$143,793
PILs on SubstationTransformers	(\$10,557)
Debt Return on Substation Transformers	(\$59,802)
Equity Return on Substation Transformers	(\$61,332)
<b>Total</b>	<b>\$1,607,134</b>
 Billed kW without Substation Transformer Allowance	
Billed kWh without Substation Transformer Allowance	
 Substation Transformation Unit Cost (\$/kW)	
Substation Transformation Unit Cost (\$/kWh)	
 General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
 General Plant - Depreciation	\$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>
<b>Total O&amp;M</b>	<b>\$14,121,257</b>

<b>Substation Transformer Rate Base Gross Plant</b>	
Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment	\$0
Acct 1805-2 Land Station <50 kV	\$7,340,350
Acct 1806-2 Land Rights Station <50 kV	\$1,866,508
Acct 1808-2 Buildings and Fixtures < 50 KV	\$27,479,880
Acct 1810-2 Leasehold Improvements <50 kV	\$0
<b>Subtotal</b>	<b>\$36,686,737</b>
<b>Substation Transformers - Accumulated Depreciation</b>	
Acct 1820-2 Distribution Station Equipment	(\$27,809,576)
Acct 1825-2 Storage Battery Equipment	\$0
Acct 1805-2 Land Station <50 kV	\$0
Acct 1806-2 Land Rights Station <50 kV	(\$1,567,092)
Acct 1808-2 Buildings and Fixtures < 50 KV	(\$8,552,534)
Acct 1810-2 Leasehold Improvements <50 kV	\$0
<b>Subtotal</b>	<b>(\$37,929,202)</b>
<b>Substation Transformers - Net Fixed Assets</b>	<b>(\$1,242,465)</b>
<b>General Plant Assigned to Substation Transformers - NFA</b>	<b>(\$51,370)</b>
<b>Substation Transformer NFA Including General Plant</b>	<b>(\$1,293,834)</b>
 <b>General Expenses</b>	
Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
<b>Total</b>	<b>\$2,160,411</b>
 Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment	\$0
<b>Total</b>	<b>\$0</b>
 Acct 1815 - 1855	 <b>\$539,326,080</b>

## t Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$192,374	\$53,673	\$195,426	\$117,447
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$10,981)	(\$2,594)	(\$9,369)	(\$6,181)
\$190,404	\$44,982	\$162,449	\$107,171
\$0	\$0	\$0	\$0
\$2,143	(\$1,425)	(\$5,555)	(\$970)
\$73,158	\$17,283	\$62,417	\$41,178
\$28,490	\$7,949	\$28,942	\$17,393
\$0	\$0	\$0	\$0
\$50,136	\$13,988	\$50,932	\$30,609
\$0	\$0	\$0	\$0
\$44,992	\$12,559	\$45,786	\$27,528
\$3,404	(\$2,362)	(\$9,140)	(\$1,612)
\$19,284	(\$13,377)	(\$51,774)	(\$9,131)
\$19,777	(\$13,720)	(\$53,098)	(\$9,364)
<b>\$613,180</b>	<b>\$116,958</b>	<b>\$417,015</b>	<b>\$314,068</b>
0	0	3,079,920	1,879,169
1,107,769,581	290,725,436	1,123,789,074	832,077,628
<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.1354</b>	<b>\$0.1671</b>
<b>\$0.0006</b>	<b>\$0.0004</b>	<b>\$0.0004</b>	<b>\$0.0004</b>
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
<b>\$135,100,623</b>	<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$26,783,158</b>
<b>\$5,090,842</b>	<b>\$736,645</b>	<b>\$1,333,411</b>	<b>\$519,550</b>
<b>\$8,896,505</b>	<b>\$1,286,674</b>	<b>\$2,326,145</b>	<b>\$905,979</b>

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,518,083	\$594,884	\$2,148,384	\$1,417,329
\$640,299	\$151,267	\$546,292	\$360,399
\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018
\$0	\$0	\$0	\$0
<b>\$12,585,266</b>	<b>\$2,973,204</b>	<b>\$10,737,524</b>	<b>\$7,083,745</b>

(\$8,713,120)	(\$2,431,010)	(\$8,851,367)	(\$5,319,476)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$537,586)	(\$127,002)	(\$458,659)	(\$302,586)
(\$2,933,919)	(\$693,123)	(\$2,503,167)	(\$1,651,386)
\$0	\$0	\$0	\$0
<b>(\$12,184,625)</b>	<b>(\$3,251,135)</b>	<b>(\$11,813,193)</b>	<b>(\$7,273,448)</b>

\$400,640	(\$277,931)	(\$1,075,669)	(\$189,702)
\$17,746	(\$11,799)	(\$46,009)	(\$8,033)
\$418,387	(\$289,730)	(\$1,121,678)	(\$197,736)

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
<b>\$1,102,340</b>	<b>\$184,857</b>	<b>\$504,544</b>	<b>\$200,681</b>

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

<b>\$276,794,983</b>	<b>\$45,958,832</b>	<b>\$124,728,944</b>	<b>\$49,590,540</b>
----------------------	---------------------	----------------------	---------------------

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$55,007	\$0	\$70
\$0	\$0	\$0
\$0	\$0	\$0
(\$2,673)	(\$181)	(\$32)
\$46,347	\$3,138	\$547
\$0	\$0	\$0
(\$1,423)	\$893	\$134
\$17,808	\$1,206	\$210
\$8,146	\$0	\$10
\$0	\$0	\$0
\$14,336	\$0	\$18
\$0	\$0	\$0
\$12,912	\$0	\$16
(\$2,320)	\$1,276	\$195
(\$13,139)	\$7,228	\$1,107
(\$13,476)	\$7,413	\$1,136
<b>\$121,526</b>	<b>\$20,973</b>	<b>\$3,413</b>
697,451	88,637	0
383,275,616	29,780,031	4,899,876
<b>\$0.1742</b>	<b>\$0.2366</b>	<b>\$0.0000</b>
<b>\$0.0003</b>	<b>\$0.0007</b>	<b>\$0.0007</b>
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$572,821</b>
<b>\$162,800</b>	<b>\$221,747</b>	<b>\$20,282</b>
<b>\$283,468</b>	<b>\$387,057</b>	<b>\$35,430</b>

\$0	\$0	\$0
\$0	\$0	\$0
\$612,941	\$41,494	\$7,235
\$155,859	\$10,551	\$1,840
\$2,294,653	\$155,339	\$27,086
\$0	\$0	\$0
<b>\$3,063,453</b>	<b>\$207,384</b>	<b>\$36,161</b>

(\$2,491,421)	\$0	(\$3,182)
\$0	\$0	\$0
\$0	\$0	\$0
(\$130,857)	(\$8,859)	(\$1,545)
(\$714,162)	(\$48,346)	(\$8,430)
\$0	\$0	\$0
<b>(\$3,336,440)</b>	<b>(\$57,205)</b>	<b>(\$13,156)</b>

(\$272,987)	\$150,179	\$23,005
(\$11,785)	\$7,400	\$1,110
(\$284,772)	\$157,579	\$24,115

\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
<b>\$82,221</b>	<b>\$80,103</b>	<b>\$5,665</b>

\$0	\$0	\$0
\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

<b>\$20,318,081</b>	<b>\$20,487,973</b>	<b>\$1,446,726</b>
---------------------	---------------------	--------------------





## 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

### **Sheet 03.3 Primary Conductors and Poles Cost Pool**

#### **ALLOCATION BY RATE CLASSIFICATION**

<u>Description</u>	1	
	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$1,041,299	\$479,503
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$159,433	\$73,417
Depreciation on Acct 1840-4 Primary Underground Conduit	\$152,000	\$69,994
Depreciation on Acct 1845-4 Primary Underground Conductors	\$2,029,463	\$934,539
Depreciation on General Plant Assigned to Primary C&P	\$433,775	\$202,577
Primary C&P Operations and Maintenance	\$2,025,737	\$901,108
Allocation of General Expenses	\$910,484	\$416,452
Admin and General Assigned to Primary C&P	\$1,160,398	\$515,640
PILs on Primary C&P	\$698,908	\$321,837
Debt Return on Primary C&P	\$3,959,053	\$1,823,088
Equity Return on Primary C&P	\$4,060,341	\$1,869,729
<b>Total</b>	<b>\$16,630,891</b>	<b>\$7,607,883</b>
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>	<b>\$135,100,623</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>	<b>\$5,090,842</b>
<b>Total O&amp;M</b>	<b>\$14,121,257</b>	<b>\$8,896,505</b>
Primary Conductors and Poles Gross Assets		
Acct 1830-4 Primary Poles, Towers & Fixtures	\$67,045,810	\$30,873,641
Acct 1835-4 Primary Overhead Conductors	\$19,486,503	\$8,973,257
Acct 1840-4 Primary Underground Conduit	\$15,747,125	\$7,251,327
Acct 1845-4 Primary Underground Conductors	\$124,806,821	\$57,471,765
<b>Subtotal</b>	<b>\$227,086,259</b>	<b>\$104,569,990</b>
Primary Conductors and Poles Accumulated Depreciation		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$41,615,040)	(\$19,163,133)
Acct 1835-4 Primary Overhead Conductors	(\$11,562,880)	(\$5,324,542)
Acct 1840-4 Primary Underground Conduit	(\$6,573,698)	(\$3,027,095)
Acct 1845-4 Primary Underground Conductors	(\$85,080,099)	(\$39,178,174)
<b>Subtotal</b>	<b>(\$144,831,717)</b>	<b>(\$66,692,944)</b>
Primary Conductor & Pools - Net Fixed Assets	\$82,254,542	\$37,877,046
General Plant Assigned to Primary C&P - NFA	\$3,592,572	\$1,677,762
Primary C&P Net Fixed Assets Including General Plant	\$85,847,114	\$39,554,808
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0

Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
<b>Subtotal</b>	<b>\$0</b>	<b>\$0</b>
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350	\$2,853,479
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483	\$1,849,157
Acct 1840-5 Secondary Underground Conduit	\$7,264,894	\$4,630,022
Acct 1845-5 Secondary Underground Conductors	\$107,608,116	\$68,580,202
<b>Subtotal</b>	<b>\$122,251,843</b>	<b>\$77,912,860</b>
<b><u>Operations and Maintenance</u></b>		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432	\$53,810
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254	\$89,304
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145	\$111,321
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50,850	\$24,122
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622	\$215,322
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003	\$260,556
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534	\$105,566
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717	\$712,504
<b>Total</b>	<b>\$3,090,557</b>	<b>\$1,572,504</b>
<b><u>General Expenses</u></b>		
Acct 5005 - Operation Supervision and Engineering	\$381,900	\$194,863
Acct 5010 - Load Dispatching	\$1,665,079	\$849,599
Acct 5085 - Miscellaneous Distribution Expense	\$56,716	\$28,939
Acct 5105 - Maintenance Supervision and Engineering	\$56,716	\$28,939
<b>Total</b>	<b>\$2,160,411</b>	<b>\$1,102,340</b>
<b>Primary Conductors and Poles Gross Assets</b>	<b>\$227,086,259</b>	<b>\$104,569,990</b>
<b>Acct 1815 - 1855</b>	<b>\$539,326,080</b>	<b>\$276,794,983</b>

### **Grouping of Operation and Maintenance**

	<b>Total</b>	<b>Residential</b>
1830	\$ 456,622	\$ 215,322
1835	\$ 539,003	\$ 260,556
1840	\$ -	\$ -
1845	\$ 1,313,717	\$ 712,504
1830 & 1835	\$ 575,070	\$ 272,801
1840 & 1845	\$ 206,145	\$ 111,321
<b>Total</b>	<b>\$ 3,090,557</b>	<b>\$ 1,572,504</b>

## Worksheet - First Run

2	3	5	6	7	9
GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$79,747	\$235,153	\$139,642	\$65,314	\$39,214	\$2,724
\$12,210	\$36,004	\$21,381	\$10,000	\$6,004	\$417
\$11,641	\$34,326	\$20,384	\$9,534	\$5,724	\$398
\$155,425	\$458,307	\$272,159	\$127,295	\$76,428	\$5,309
\$32,290	\$95,931	\$56,402	\$26,893	\$18,429	\$1,254
\$151,079	\$456,410	\$295,469	\$140,876	\$75,556	\$5,240
\$69,952	\$207,443	\$123,237	\$57,640	\$33,435	\$2,326
\$86,496	\$261,627	\$169,442	\$80,907	\$43,286	\$2,999
\$53,526	\$157,832	\$93,727	\$43,838	\$26,320	\$1,828
\$303,202	\$894,060	\$530,925	\$248,327	\$149,094	\$10,358
\$310,959	\$916,933	\$544,509	\$254,680	\$152,909	\$10,623
<b>\$1,266,527</b>	<b>\$3,754,025</b>	<b>\$2,267,276</b>	<b>\$1,065,304</b>	<b>\$626,400</b>	<b>\$43,477</b>
\$2,849,679	\$7,262,674	\$3,108,208	\$1,280,733	\$1,048,694	\$75,770
(\$1,809,811)	(\$4,612,473)	(\$1,974,001)	(\$813,384)	(\$666,018)	(\$48,121)
\$1,039,868	\$2,650,201	\$1,134,207	\$467,349	\$382,676	\$27,649
\$125,556	\$319,991	\$136,947	\$56,429	\$46,205	\$3,338
\$24,494,899	\$61,960,423	\$26,783,158	\$10,825,737	\$7,766,243	\$572,821
\$736,645	\$1,333,411	\$519,550	\$162,800	\$221,747	\$20,282
\$1,286,674	\$2,326,145	\$905,979	\$283,468	\$387,057	\$35,430
\$5,134,672	\$15,140,727	\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$1,492,365	\$4,400,571	\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$1,205,986	\$3,556,119	\$2,111,755	\$987,718	\$593,022	\$41,197
\$9,558,271	\$28,184,699	\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
<b>\$17,391,294</b>	<b>\$51,282,116</b>	<b>\$30,453,208</b>	<b>\$14,243,696</b>	<b>\$8,551,857</b>	<b>\$594,099</b>
(\$3,187,068)	(\$9,397,783)	(\$5,580,749)	(\$2,610,250)	(\$1,567,184)	(\$108,872)
(\$885,538)	(\$2,611,206)	(\$1,550,630)	(\$725,267)	(\$435,447)	(\$30,251)
(\$503,444)	(\$1,484,516)	(\$881,560)	(\$412,327)	(\$247,559)	(\$17,198)
(\$6,515,819)	(\$19,213,349)	(\$11,409,594)	(\$5,336,541)	(\$3,204,037)	(\$222,585)
<b>(\$11,091,869)</b>	<b>(\$32,706,853)</b>	<b>(\$19,422,533)</b>	<b>(\$9,084,385)</b>	<b>(\$5,454,227)</b>	<b>(\$378,906)</b>
\$6,299,425	\$18,575,263	\$11,030,675	\$5,159,311	\$3,097,629	\$215,193
\$267,426	\$794,510	\$467,125	\$222,728	\$152,633	\$10,387
\$6,566,851	\$19,369,773	\$11,497,799	\$5,382,040	\$3,250,263	\$225,580
\$0	\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

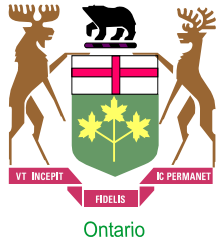
\$430,965	\$934,071	\$75,053	\$0	\$171,585	\$12,196
\$279,281	\$605,312	\$48,637	\$0	\$111,194	\$7,903
\$699,279	\$1,515,613	\$121,780	\$0	\$278,412	\$19,789
\$10,357,765	\$22,449,359	\$1,803,811	\$0	\$4,123,865	\$293,114
<b>\$11,767,289</b>	<b>\$25,504,354</b>	<b>\$2,049,281</b>	<b>\$0</b>	<b>\$4,685,056</b>	<b>\$333,003</b>

\$8,862	\$25,463	\$14,166	\$6,556	\$4,278	\$298
\$14,708	\$42,258	\$23,510	\$10,880	\$7,099	\$494
\$17,611	\$44,958	\$16,766	\$7,115	\$7,825	\$549
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$3,973	\$11,415	\$6,350	\$2,939	\$1,918	\$133
\$35,532	\$102,626	\$57,881	\$26,848	\$17,215	\$1,198
\$42,653	\$120,519	\$64,086	\$29,427	\$20,345	\$1,418
\$17,387	\$49,953	\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0	\$0	\$0
\$112,575	\$286,207	\$104,802	\$44,249	\$49,877	\$3,502
<b>\$253,302</b>	<b>\$683,399</b>	<b>\$315,352</b>	<b>\$140,876</b>	<b>\$116,948</b>	<b>\$8,176</b>

\$32,677	\$89,189	\$35,475	\$14,534	\$14,160	\$1,001
\$142,473	\$388,864	\$154,670	\$63,370	\$61,737	\$4,366
\$4,853	\$13,246	\$5,268	\$2,159	\$2,103	\$149
\$4,853	\$13,246	\$5,268	\$2,159	\$2,103	\$149
<b>\$184,857</b>	<b>\$504,544</b>	<b>\$200,681</b>	<b>\$82,221</b>	<b>\$80,103</b>	<b>\$5,665</b>

\$17,391,294	\$51,282,116	\$30,453,208	\$14,243,696	\$8,551,857	\$594,099
\$45,958,832	\$124,728,944	\$49,590,540	\$20,318,081	\$20,487,973	\$1,446,726

	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	
\$	35,532	\$ 102,626	\$ 57,881	\$ 26,848	\$ 17,215	\$ 1,198	
\$	42,653	\$ 120,519	\$ 64,086	\$ 29,427	\$ 20,345	\$ 1,418	
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	
\$	112,575	\$ 286,207	\$ 104,802	\$ 44,249	\$ 49,877	\$ 3,502	
\$	44,930	\$ 129,089	\$ 71,817	\$ 33,236	\$ 21,687	\$ 1,509	
\$	17,611	\$ 44,958	\$ 16,766	\$ 7,115	\$ 7,825	\$ 549	
<b>\$</b>	<b>253,302</b>	<b>\$ 683,399</b>	<b>\$ 315,352</b>	<b>\$ 140,876</b>	<b>\$ 116,948</b>	<b>\$ 8,176</b>	



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 03.4 Secondary Cost Pool Worksheet**

### **ALLOCATION BY RATE CLASSIFICATION**

#### **Description**

**Total**

Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$69,538
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798
Depreciation on General Plant Assigned to Secondary C&P	\$219,590
Secondary C&P Operations and Maintenance	\$1,064,820
Allocation of General Expenses	\$488,702
Admin and General Assigned to Primary C&P	\$609,631
PILs on Secondary C&P	\$351,453
Debt Return on Secondary C&P	\$1,990,848
Equity Return on Secondary C&P	\$2,041,782
<b>Total</b>	<b>\$8,680,026</b>
 General Plant - Gross Assets	 \$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
 General Plant - Depreciation	 \$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
 <b>Total Administration and General Expense</b>	 <b>\$8,085,278</b>
 <b>Total O&amp;M</b>	 <b>\$14,121,257</b>
 <u>Secondary Conductors and Poles Gross Plant</u>	
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483
Acct 1840-5 Secondary Underground Conduit	\$7,264,894
Acct 1845-5 Secondary Underground Conductors	\$107,608,116
<b>Subtotal</b>	<b>\$122,251,843</b>
 <u>Secondary Conductors and Poles Accumulated Depreciation</u>	
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$2,779,071)
Acct 1835-5 Secondary Overhead Conductors	(\$1,721,679)

Acct 1840-5 Secondary Underground Conduit	(\$3,032,758)
Acct 1845-5 Secondary Underground Conductors	(\$73,355,839)
<b>Subtotal</b>	<b>(\$80,889,348)</b>
Secondary Conductor & Pools - Net Fixed Assets	\$41,362,495
General Plant Assigned to Secondary C&P - NFA	\$1,818,667
Secondary C&P Net Fixed Assets Including General Plant	\$43,181,163
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0
Acct 1840-3 Bulk Underground Conduit	\$0
Acct 1845-3 Bulk Underground Conductors	\$0
<b>Subtotal</b>	<b>\$0</b>
Acct 1830-4 Primary Poles, Towers & Fixtures	\$67,045,810
Acct 1835-4 Primary Overhead Conductors	\$19,486,503
Acct 1840-4 Primary Underground Conduit	\$15,747,125
Acct 1845-4 Primary Underground Conductors	\$124,806,821
<b>Subtotal</b>	<b>\$227,086,259</b>
<b><u>Operations and Maintenance</u></b>	
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50,850
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534
Acct 5145 Maintenance of Underground Conduit	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717
<b>Total</b>	<b>\$3,090,557</b>

**General Expenses**

Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716

<b>Total</b>	<b>\$2,160,411</b>
--------------	--------------------

<b>Secondary Conductors and Poles Gross Assets</b>	<b>\$122,251,843</b>
--	----------------------

<b>Acct 1815 - 1855</b>	<b>\$539,326,080</b>
-------------------------	----------------------

**Grouping of Operation and Maintenance****Total**

1830	\$	456,622
1835	\$	539,003
1840	\$	-
1845	\$	1,313,717
1830 & 1835	\$	575,070
1840 & 1845	\$	206,145
<b>Total</b>	<b>\$</b>	<b>3,090,557</b>

## - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$44,318	\$6,693	\$14,507	\$1,166
\$15,129	\$2,285	\$4,952	\$398
\$44,691	\$6,750	\$14,630	\$1,175
\$1,115,171	\$168,426	\$365,045	\$29,331
\$140,985	\$20,407	\$44,564	\$3,545
\$671,396	\$102,223	\$226,988	\$19,883
\$310,289	\$47,331	\$103,168	\$8,293
\$384,193	\$58,525	\$130,116	\$11,402
\$223,986	\$33,829	\$73,321	\$5,891
\$1,268,796	\$191,628	\$415,334	\$33,372
\$1,301,257	\$196,531	\$425,959	\$34,226
<b>\$5,520,212</b>	<b>\$834,627</b>	<b>\$1,818,586</b>	<b>\$148,683</b>
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
<b>\$135,100,623</b>	<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$26,783,158</b>
<b>\$5,090,842</b>	<b>\$736,645</b>	<b>\$1,333,411</b>	<b>\$519,550</b>
<b>\$8,896,505</b>	<b>\$1,286,674</b>	<b>\$2,326,145</b>	<b>\$905,979</b>
\$2,853,479	\$430,965	\$934,071	\$75,053
\$1,849,157	\$279,281	\$605,312	\$48,637
\$4,630,022	\$699,279	\$1,515,613	\$121,780
\$68,580,202	\$10,357,765	\$22,449,359	\$1,803,811
<b>\$77,912,860</b>	<b>\$11,767,289</b>	<b>\$25,504,354</b>	<b>\$2,049,281</b>
(\$1,771,142)	(\$267,498)	(\$579,774)	(\$46,585)
(\$1,097,251)	(\$165,719)	(\$359,179)	(\$28,860)



(\$1,932,821)	(\$291,917)	(\$632,698)	(\$50,837)
(\$46,750,733)	(\$7,060,829)	(\$15,303,600)	(\$1,229,648)
<b>(\$51,551,946)</b>	<b>(\$7,785,963)</b>	<b>(\$16,875,251)</b>	<b>(\$1,355,930)</b>
\$26,360,914	\$3,981,326	\$8,629,103	\$693,350
\$1,167,656	\$169,017	\$369,088	\$29,362
\$27,528,569	\$4,150,343	\$8,998,191	\$722,712
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$30,873,641	\$5,134,672	\$15,140,727	\$8,991,121
\$8,973,257	\$1,492,365	\$4,400,571	\$2,613,221
\$7,251,327	\$1,205,986	\$3,556,119	\$2,111,755
\$57,471,765	\$9,558,271	\$28,184,699	\$16,737,112
<b>\$104,569,990</b>	<b>\$17,391,294</b>	<b>\$51,282,116</b>	<b>\$30,453,208</b>
\$53,810	\$8,862	\$25,463	\$14,166
\$89,304	\$14,708	\$42,258	\$23,510
\$111,321	\$17,611	\$44,958	\$16,766
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$24,122	\$3,973	\$11,415	\$6,350
\$215,322	\$35,532	\$102,626	\$57,881
\$260,556	\$42,653	\$120,519	\$64,086
\$105,566	\$17,387	\$49,953	\$27,791
\$0	\$0	\$0	\$0
\$712,504	\$112,575	\$286,207	\$104,802
<b>\$1,572,504</b>	<b>\$253,302</b>	<b>\$683,399</b>	<b>\$315,352</b>

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
<b>\$1,102,340</b>	<b>\$184,857</b>	<b>\$504,544</b>	<b>\$200,681</b>
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
<b>\$276,794,983</b>	<b>\$45,958,832</b>	<b>\$124,728,944</b>	<b>\$49,590,540</b>

Residential		GS <50	GS>50-Regular		GS >50-Intermediate		
\$	215,322	\$	35,532	\$	102,626	\$	57,881
\$	260,556	\$	42,653	\$	120,519	\$	64,086
\$	-	\$	-	\$	-	\$	-
\$	712,504	\$	112,575	\$	286,207	\$	104,802
\$	272,801	\$	44,930	\$	129,089	\$	71,817
\$	111,321	\$	17,611	\$	44,958	\$	16,766
<b>\$</b>	<b>1,572,504</b>	<b>\$</b>	<b>253,302</b>	<b>\$</b>	<b>683,399</b>	<b>\$</b>	<b>315,352</b>

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

\$0	\$2,665	\$189
\$0	\$910	\$65
\$0	\$2,687	\$191
\$0	\$67,057	\$4,766
\$0	\$9,431	\$657
\$0	\$41,393	\$2,937
\$0	\$18,317	\$1,304
\$0	\$23,714	\$1,681
\$0	\$13,469	\$957
\$0	\$76,295	\$5,423
\$0	\$78,247	\$5,562

<b>\$0</b>	<b>\$334,185</b>	<b>\$23,732</b>
------------	------------------	-----------------

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649

\$56,429	\$46,205	\$3,338
----------	----------	---------

<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$572,821</b>
---------------------	--------------------	------------------

<b>\$162,800</b>	<b>\$221,747</b>	<b>\$20,282</b>
------------------	------------------	-----------------

<b>\$283,468</b>	<b>\$387,057</b>	<b>\$35,430</b>
------------------	------------------	-----------------

\$0	\$171,585	\$12,196
\$0	\$111,194	\$7,903
\$0	\$278,412	\$19,789
\$0	\$4,123,865	\$293,114

<b>\$0</b>	<b>\$4,685,056</b>	<b>\$333,003</b>
------------	--------------------	------------------

\$0	(\$106,502)	(\$7,570)
\$0	(\$65,980)	(\$4,690)

\$0	(\$116,224)	(\$8,261)
\$0	(\$2,811,215)	(\$199,814)
<b>\$0</b>	<b>(\$3,099,922)</b>	<b>(\$220,335)</b>
\$0	\$1,585,135	\$112,668
\$0	\$78,106	\$5,438
\$0	\$1,663,241	\$118,106
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$4,205,363	\$2,524,883	\$175,404
\$1,222,266	\$733,844	\$50,980
\$987,718	\$593,022	\$41,197
\$7,828,349	\$4,700,108	\$326,517
<b>\$14,243,696</b>	<b>\$8,551,857</b>	<b>\$594,099</b>

\$6,556	\$4,278	\$298
\$10,880	\$7,099	\$494
\$7,115	\$7,825	\$549
\$0	\$0	\$0
\$0	\$0	\$0
\$2,939	\$1,918	\$133
\$26,848	\$17,215	\$1,198
\$29,427	\$20,345	\$1,418
\$12,861	\$8,392	\$584
\$0	\$0	\$0
\$44,249	\$49,877	\$3,502
<b>\$140,876</b>	<b>\$116,948</b>	<b>\$8,176</b>

\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
<b>\$82,221</b>	<b>\$80,103</b>	<b>\$5,665</b>
\$0	\$4,685,056	\$333,003
<u>\$20,318,081</u>	<u>\$20,487,973</u>	<u>\$1,446,726</u>



Large Use >5MW		Street Light		Unmetered Scattered Load	
\$	26,848	\$	17,215	\$	1,198
\$	29,427	\$	20,345	\$	1,418
\$	-	\$	-	\$	-
\$	44,249	\$	49,877	\$	3,502
\$	33,236	\$	21,687	\$	1,509
\$	7,115	\$	7,825	\$	549
\$	140,876	\$	116,948	\$	8,176



## 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

### **Sheet 03.5 USL Metering Credit Worksheet - First Run**

#### **ALLOCATION BY RATE CLASSIFICATION**

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$268,789
Depreciation on General Plant Assigned to Metering	\$20,882
Acct 5065 - Meter expense	\$139,111
Acct 5070 & 5075 - Customer Premises	\$26,184
Acct 5175 - Meter Maintenance	\$3,663
Acct 5310 - Meter Reading	\$37,811
Admin and General Assigned to Metering	\$118,379
PILs on Metering	\$34,615
Debt Return on Metering	\$196,084
Equity Return on Metering	\$201,100
<b>Total</b>	<b>\$1,046,617</b>
 Number of Customers	 7,893
 Metering Unit Cost (\$/Customer/Month)	 <b>\$11.05</b>
 General Plant - Gross Assets	 \$2,849,679
General Plant - Accumulated Depreciation	(\$1,809,811)
General Plant - Net Fixed Assets	\$1,039,868
 General Plant - Depreciation	 \$125,556
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$24,494,899</b>
 <b>Total Administration and General Expense</b>	 <b>\$736,645</b>
 <b>Total O&amp;M</b>	 <b>\$1,286,674</b>
 Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$6,846,537
Metering - Accumulated Depreciation	(\$2,772,639)
Metering - Net Fixed Assets	\$4,073,898
General Plant Assigned to Metering - NFA	\$172,947
Metering Net Fixed Assets Including General Plant	\$4,246,845



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 04 Summary of Allocators by Class & A**

### **ALLOCATION BY RATE CLASSIFICATION**

USoA Account #	Accounts	O1 Grouping
1565	Conservation and Demand Management Expenditures and Recoveries	dp
1608	Franchises and Consents	gp
1805	Land	dp
1805-1	Land Station >50 kV	dp
1805-2	Land Station <50 kV	dp
1806	Land Rights	dp
1806-1	Land Rights Station >50 kV	dp
1806-2	Land Rights Station <50 kV	dp
1808	Buildings and Fixtures	dp
1808-1	Buildings and Fixtures > 50 kV	dp
1808-2	Buildings and Fixtures < 50 KV	dp
1810	Leasehold Improvements	dp
1810-1	Leasehold Improvements >50 kV	dp
1810-2	Leasehold Improvements <50 kV	dp
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	dp
1825	Storage Battery Equipment	dp
1825-1	Storage Battery Equipment > 50 kV	dp
1825-2	Storage Battery Equipment <50 kV	dp
1830	Poles, Towers and Fixtures	dp
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp
1830-4	Poles, Towers and Fixtures - Primary	dp
1830-5	Poles, Towers and Fixtures - Secondary	dp
1835	Overhead Conductors and Devices	dp
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp
1835-4	Overhead Conductors and Devices - Primary	dp
1835-5	Overhead Conductors and Devices - Secondary	dp
1840	Underground Conduit	dp

1840-3	Underground Conduit - Bulk Delivery	dp
1840-4	Underground Conduit - Primary	dp
1840-5	Underground Conduit - Secondary	dp
1845	Underground Conductors and Devices	dp
1845-3	Underground Conductors and Devices - Bulk Delivery	dp
1845-4	Underground Conductors and Devices - Primary	dp
1845-5	Underground Conductors and Devices - Secondary	dp
1850	Line Transformers	dp
1855	Services	dp
1860	Meters	dp
1905	Land	gp
1906	Land Rights	gp
1908	Buildings and Fixtures	gp
1910	Leasehold Improvements	gp
1915	Office Furniture and Equipment	gp
1920	Computer Equipment - Hardware	gp
1925	Computer Software	gp
1930	Transportation Equipment	gp
1935	Stores Equipment	gp
1940	Tools, Shop and Garage Equipment	gp
1945	Measurement and Testing Equipment	gp
1950	Power Operated Equipment	gp
1955	Communication Equipment	gp
1960	Miscellaneous Equipment	gp
1970	Load Management Controls - Customer Premises	gp
1975	Load Management Controls - Utility Premises	gp
1980	System Supervisory Equipment	gp
1990	Other Tangible Property	gp
1995	Contributions and Grants - Credit	co
2005	Property Under Capital Leases	gp
2010	Electric Plant Purchased or Sold	gp
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	accum dep
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep
3046	Balance Transferred From Income	NI
4080	Distribution Services Revenue	CREV
4082	Retail Services Revenues	mi
4084	Service Transaction Requests (STR) Revenues	mi
4090	Electric Services Incidental to Energy Sales	mi
4205	Interdepartmental Rents	mi
4210	Rent from Electric Property	mi
4215	Other Utility Operating Income	mi
4220	Other Electric Revenues	mi
4225	Late Payment Charges	mi
4235	Miscellaneous Service Revenues	mi
4240	Provision for Rate Refunds	mi
4245	Government Assistance Directly Credited to Income	mi
4305	Regulatory Debits	mi



4310	Regulatory Credits	mi
4315	Revenues from Electric Plant Leased to Others	mi
4320	Expenses of Electric Plant Leased to Others	mi
4325	Revenues from Merchandise, Jobbing, Etc.	mi
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi
4335	Profits and Losses from Financial Instrument Hedges	mi
4340	Profits and Losses from Financial Instrument Investments	mi
4345	Gains from Disposition of Future Use Utility Plant	mi
4350	Losses from Disposition of Future Use Utility Plant	mi
4355	Gain on Disposition of Utility and Other Property	mi
4360	Loss on Disposition of Utility and Other Property	mi
4365	Gains from Disposition of Allowances for Emission	mi
4370	Losses from Disposition of Allowances for Emission	mi
4390	Miscellaneous Non-Operating Income	mi
4395	Rate-Payer Benefit Including Interest	mi
4398	Foreign Exchange Gains and Losses, Including Amortization	mi
4405	Interest and Dividend Income	mi
4415	Equity in Earnings of Subsidiary Companies	mi
4705	Power Purchased	cop
4708	Charges-WMS	cop
4710	Cost of Power Adjustments	cop
4712	Charges-One-Time	cop
4714	Charges-NW	cop
4715	System Control and Load Dispatching	cop
4716	Charges-CN	cop
4730	Rural Rate Assistance Expense	cop
5005	Operation Supervision and Engineering	di
5010	Load Dispatching	di
5012	Station Buildings and Fixtures Expense	di
5014	Transformer Station Equipment - Operation Labour	di
5015	Transformer Station Equipment - Operation Supplies and Expenses	di
5016	Distribution Station Equipment - Operation Labour	di
5017	Distribution Station Equipment - Operation Supplies and Expenses	di
5020	Overhead Distribution Lines and Feeders - Operation Labour	di
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	di
5030	Overhead Subtransmission Feeders - Operation	di
5035	Overhead Distribution Transformers- Operation	di
5040	Underground Distribution Lines and Feeders - Operation Labour	di
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	di
5050	Underground Subtransmission Feeders - Operation	di
5055	Underground Distribution Transformers - Operation	di

5065	Meter Expense	cu
5070	Customer Premises - Operation Labour	cu
5075	Customer Premises - Materials and Expenses	cu
5085	Miscellaneous Distribution Expense	di
5090	Underground Distribution Lines and Feeders - Rental Paid	di
5095	Overhead Distribution Lines and Feeders - Rental Paid	di
5096	Other Rent	di
5105	Maintenance Supervision and Engineering	di
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di
5112	Maintenance of Transformer Station Equipment	di
5114	Maintenance of Distribution Station Equipment	di
5120	Maintenance of Poles, Towers and Fixtures	di
5125	Maintenance of Overhead Conductors and Devices	di
5130	Maintenance of Overhead Services	di
5135	Overhead Distribution Lines and Feeders - Right of Way	di
5145	Maintenance of Underground Conduit	di
5150	Maintenance of Underground Conductors and Devices	di
5155	Maintenance of Underground Services	di
5160	Maintenance of Line Transformers	di
5175	Maintenance of Meters	cu
5305	Supervision	cu
5310	Meter Reading Expense	cu
5315	Customer Billing	cu
5320	Collecting	cu
5325	Collecting- Cash Over and Short	cu
5330	Collection Charges	cu
5335	Bad Debt Expense	cu
5340	Miscellaneous Customer Accounts Expenses	cu
5405	Supervision	ad
5410	Community Relations - Sundry	ad
5415	Energy Conservation	ad
5420	Community Safety Program	ad
5425	Miscellaneous Customer Service and Informational Expenses	ad
5505	Supervision	ad
5510	Demonstrating and Selling Expense	ad
5515	Advertising Expense	ad
5520	Miscellaneous Sales Expense	ad
5605	Executive Salaries and Expenses	ad
5610	Management Salaries and Expenses	ad
5615	General Administrative Salaries and Expenses	ad
5620	Office Supplies and Expenses	ad
5625	Administrative Expense Transferred Credit	ad

5630	Outside Services Employed	ad
5635	Property Insurance	ad
5640	Injuries and Damages	ad
5645	Employee Pensions and Benefits	ad
5650	Franchise Requirements	ad
5655	Regulatory Expenses	ad
5660	General Advertising Expenses	ad
5665	Miscellaneous General Expenses	ad
5670	Rent	ad
5675	Maintenance of General Plant	ad
5680	Electrical Safety Authority Fees	ad
5685	Independent Market Operator Fees and Penalties	cop
5705	Amortization Expense - Property, Plant, and Equipment	dep
5710	Amortization of Limited Term Electric Plant	dep
5715	Amortization of Intangibles and Other Electric Plant	dep
5720	Amortization of Electric Plant Acquisition Adjustments	dep
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep
5735	Amortization of Deferred Development Costs	dep
5740	Amortization of Deferred Charges	dep
6005	Interest on Long Term Debt	INT
6105	Taxes Other Than Income Taxes	ad
6110	Income Taxes	Input
6205	Donations	ad
6210	Life Insurance	ad
6215	Penalties	ad
6225	Other Deductions	ad

Grouping by  
Allocator

1808

1815

1820

1830  
1835  
1840  
1845  
1850  
1855  
1860  
1815-1855  
1830 & 1835  
1840 & 1845  
BCP  
BDHA  
Break Out  
CCA  
CDMPP  
CEN  
CEN EWMP  
CREV  
CWCS  
CWMC  
CWMR  
CWNB  
DCP  
LPHA  
LTNCP  
NFA  
NFA ECC  
O&M  
PNCP  
SNCP  
TCP  
  
Total

## Accounts - First Run

	1	2	3
Total	Residential	GS <50	GS>50-Regular
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$806,542	\$276,682	\$65,365	\$236,060
\$7,340,350	\$2,518,083	\$594,884	\$2,148,384
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,866,508	\$640,299	\$151,267	\$546,292
\$0	\$0	\$0	\$0
\$2,897,554	\$993,996	\$234,827	\$848,060
\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069
\$2,979,141	\$874,847	\$229,597	\$887,499
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$67,045,810	\$30,873,641	\$5,134,672	\$15,140,727
\$4,477,350	\$2,853,479	\$430,965	\$934,071
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$19,486,503	\$8,973,257	\$1,492,365	\$4,400,571
\$2,901,483	\$1,849,157	\$279,281	\$605,312
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$15,747,125	\$7,251,327	\$1,205,986	\$3,556,119
\$7,264,894	\$4,630,022	\$699,279	\$1,515,613
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$124,806,821	\$57,471,765	\$9,558,271	\$28,184,699
\$107,608,116	\$68,580,202	\$10,357,765	\$22,449,359
\$96,810,205	\$53,885,945	\$9,165,861	\$25,460,769
\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$310,348	\$158,923	\$27,615	\$70,381
\$0	\$0	\$0	\$0
\$2,314,485	\$1,185,200	\$205,948	\$524,879
\$4,192,798	\$2,147,046	\$373,085	\$950,842
\$3,264,398	\$1,671,631	\$290,474	\$740,300
\$12,503,840	\$6,402,960	\$1,112,621	\$2,835,619
\$219,670	\$112,489	\$19,547	\$49,817
\$3,281,350	\$1,680,312	\$291,982	\$744,144
\$0	\$0	\$0	\$0
\$37,250	\$19,075	\$3,315	\$8,448
\$713,368	\$365,301	\$63,477	\$161,778
\$140,982	\$72,194	\$12,545	\$31,972
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$5,046,724	\$2,584,324	\$449,069	\$1,144,496
\$0	\$0	\$0	\$0
(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)
\$0	\$0	\$0	\$0
(\$13,204,827)	(\$6,668,988)	(\$1,209,145)	(\$3,058,560)
(\$59,082,445)	(\$32,977,678)	(\$7,135,577)	(\$8,817,049)
(\$310,000)	(\$253,092)	(\$32,309)	(\$22,238)
(\$5,000)	(\$4,082)	(\$521)	(\$359)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$498,000)	(\$251,511)	(\$45,601)	(\$115,349)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$1,450,331)	(\$927,052)	(\$155,766)	(\$213,634)
(\$1,468,281)	(\$1,198,743)	(\$153,026)	(\$105,329)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(252,000)	(127,271)	(23,075)	(58,369)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(2,799)	(1,414)	(256)	(648)
\$0	\$0	\$0	\$0
\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071
\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007
\$0	\$0	\$0	\$0
\$4,160,000	\$1,221,616	\$320,603	\$1,239,281
\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465
\$0	\$0	\$0	\$0
\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561
\$0	\$0	\$0	\$0
\$381,900	\$194,863	\$32,677	\$89,189
\$1,665,079	\$849,599	\$142,473	\$388,864
\$213,259	\$73,158	\$17,283	\$62,417
\$24,969	\$8,566	\$2,024	\$7,308
\$0	\$0	\$0	\$0
\$90,930	\$28,490	\$7,949	\$28,942
\$0	\$0	\$0	\$0
\$113,432	\$53,810	\$8,862	\$25,463
\$188,254	\$89,304	\$14,708	\$42,258
\$0	\$0	\$0	\$0
\$71,406	\$39,746	\$6,761	\$18,780
\$206,145	\$111,321	\$17,611	\$44,958
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$75,272	\$41,897	\$7,127	\$19,796

\$911,478	\$639,598	\$139,111	\$107,128
\$510,298	\$410,222	\$26,184	\$5,149
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$0	\$0	\$0	\$0
\$50,850	\$24,122	\$3,973	\$11,415
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$4,170	\$1,431	\$338	\$1,220
\$112,531	\$38,603	\$9,120	\$32,936
\$160,019	\$50,136	\$13,988	\$50,932
\$456,622	\$215,322	\$35,532	\$102,626
\$539,003	\$260,556	\$42,653	\$120,519
\$198,230	\$148,951	\$14,641	\$9,722
\$222,534	\$105,566	\$17,387	\$49,953
\$0	\$0	\$0	\$0
\$1,313,717	\$712,504	\$112,575	\$286,207
\$793,977	\$596,600	\$58,643	\$38,941
\$23,087	\$12,851	\$2,186	\$6,072
\$24,000	\$16,841	\$3,663	\$2,821
\$314,151	\$256,481	\$32,741	\$22,536
\$1,091,363	\$603,570	\$37,811	\$408,160
\$2,447,720	\$1,998,382	\$255,105	\$175,590
\$1,082,799	\$884,025	\$112,851	\$77,676
\$0	\$0	\$0	\$0
\$10,710	\$8,744	\$1,116	\$768
\$525,300	\$212,641	\$80,634	\$48,065
\$184,620	\$150,729	\$19,241	\$13,244
\$115,000	\$72,451	\$10,478	\$18,944
\$255,000	\$160,652	\$23,235	\$42,005
\$115,000	\$72,451	\$10,478	\$18,944
\$25,000	\$12,802	\$2,225	\$5,669
\$130,000	\$81,901	\$11,845	\$21,414
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$942,233	\$593,614	\$85,853	\$155,211
\$1,388,702	\$874,893	\$126,533	\$228,756
\$1,548,279	\$975,428	\$141,073	\$255,043
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0



\$248,500	\$156,557	\$22,642	\$40,935
\$0	\$0	\$0	\$0
\$188,700	\$118,883	\$17,194	\$31,084
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,045,000	\$658,358	\$95,216	\$172,139
\$15,000	\$9,450	\$1,367	\$2,471
\$1,438,462	\$906,243	\$131,067	\$236,953
\$0	\$0	\$0	\$0
\$568,152	\$357,940	\$51,768	\$93,590
\$62,250	\$39,218	\$5,672	\$10,254
\$0	\$0	\$0	\$0
\$12,499,011	\$6,575,467	\$1,193,391	\$2,790,745
\$10,106	\$3,467	\$819	\$2,958
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262
\$0	\$0	\$0	\$0
\$2,272,953	\$1,147,936	\$208,131	\$526,471
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

---

<b>\$587,859,317</b>	<b>\$225,290,358</b>	<b>\$47,208,033</b>	<b>\$162,002,469</b>
----------------------	----------------------	---------------------	----------------------

---

**\$587,859,317**

	Total		Residential		GS <50		GS>50-Regular
\$	217,429	\$	74,588	\$	17,621	\$	63,637
\$	137,500	\$	47,169	\$	11,143	\$	40,244
\$	250,949	\$	78,626	\$	21,937	\$	79,873

\$	456,622	\$	215,322	\$	35,532	\$	102,626
\$	539,003	\$	260,556	\$	42,653	\$	120,519
\$	-	\$	-	\$	-	\$	-
\$	1,313,717	\$	712,504	\$	112,575	\$	286,207
\$	169,765	\$	94,494	\$	16,073	\$	44,648
\$	992,207	\$	745,551	\$	73,284	\$	48,663
\$	24,000	\$	16,841	\$	3,663	\$	2,821
\$	2,160,411	\$	1,102,340	\$	184,857	\$	504,544
\$	575,070	\$	272,801	\$	44,930	\$	129,089
\$	206,145	\$	111,321	\$	17,611	\$	44,958
\$	-	\$	-	\$	-	\$	-
\$	525,300	\$	212,641	\$	80,634	\$	48,065
-\$	364,902,570	-\$	190,865,273	-\$	32,199,465	-\$	81,681,378
\$	510,298	\$	410,222	\$	26,184	\$	5,149
\$	115,000	\$	72,451	\$	10,478	\$	18,944
\$	39,897,141	\$	11,716,098	\$	3,074,798	\$	11,885,525
\$	298,160,839	\$	87,557,193	\$	22,978,698	\$	88,823,360
-\$	59,082,445	-\$	32,977,678	-\$	7,135,577	-\$	8,817,049
\$	24,146,796	\$	18,144,075	\$	1,783,471	\$	1,184,296
\$	45,771,170	\$	32,118,325	\$	6,985,647	\$	5,379,572
\$	1,091,363	\$	603,570	\$	37,811	\$	408,160
\$	2,256,719	\$	1,842,443	\$	235,198	\$	161,888
\$	36,686,737	\$	12,585,266	\$	2,973,204	\$	10,737,524
-\$	1,450,331	-\$	927,052	-\$	155,766	-\$	213,634
\$	96,810,205	\$	53,885,945	\$	9,165,861	\$	25,460,769
\$	1,190,752	\$	601,379	\$	109,035	\$	275,807
\$	32,050,213	\$	16,412,257	\$	2,851,904	\$	7,268,343
\$	7,945,278	\$	5,005,589	\$	723,943	\$	1,308,798
\$	269,180,841	\$	117,758,798	\$	21,071,046	\$	64,680,185
\$	122,251,843	\$	77,912,860	\$	11,767,289	\$	25,504,354
\$	27,661,350	\$	9,489,136	\$	2,241,759	\$	8,095,961
\$	587,859,317	\$	225,290,358	\$	47,208,033	\$	162,002,469

5	6	7	9
GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$155,733	\$67,349	\$4,559	\$795
\$1,417,329	\$612,941	\$41,494	\$7,235
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$360,399	\$155,859	\$10,551	\$1,840
\$0	\$0	\$0	\$0
\$559,481	\$241,954	\$16,379	\$2,856
\$5,306,018	\$2,294,653	\$155,339	\$27,086
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,625,843	\$2,000,503	\$135,426	\$23,614
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,051,942	\$3,771,195	\$0	\$4,816
\$657,123	\$302,687	\$23,518	\$3,870
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$75,053	\$0	\$171,585	\$12,196
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$48,637	\$0	\$111,194	\$7,903
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$2,111,755	\$987,718	\$593,022	\$41,197
\$121,780	\$0	\$278,412	\$19,789
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
\$1,803,811	\$0	\$4,123,865	\$293,114
\$3,742,261	\$0	\$4,258,845	\$296,523
\$10,882	\$0	\$2,833,270	\$190,803
\$1,122,019	\$139,966	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,121	\$12,411	\$10,163	\$734
\$0	\$0	\$0	\$0
\$224,632	\$92,559	\$75,790	\$5,476
\$406,932	\$167,676	\$137,297	\$9,920
\$316,826	\$130,548	\$106,896	\$7,723
\$1,213,561	\$500,046	\$409,449	\$29,583
\$21,320	\$8,785	\$7,193	\$520
\$318,472	\$131,226	\$107,451	\$7,763
\$0	\$0	\$0	\$0
\$3,615	\$1,490	\$1,220	\$88
\$69,236	\$28,529	\$23,360	\$1,688
\$13,683	\$5,638	\$4,617	\$334
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$489,810	\$201,826	\$165,259	\$11,940
\$0	\$0	\$0	\$0
(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
\$0	\$0	\$0	\$0
(\$1,322,100)	(\$534,392)	(\$383,366)	(\$28,276)
(\$7,907,150)	(\$1,946,482)	(\$195,712)	(\$102,797)
(\$1,518)	(\$184)	(\$4)	(\$655)
(\$24)	(\$3)	(\$0)	(\$11)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$49,861)	(\$20,154)	(\$14,458)	(\$1,066)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$90,211)	(\$56,853)	(\$4,351)	(\$2,466)
(\$7,190)	(\$872)	(\$19)	(\$3,102)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(25,231)	(10,198)	(7,316)	(540)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(280)	(113)	(81)	(6)
\$0	\$0	\$0	\$0
\$59,573,629	\$27,441,093	\$2,132,138	\$350,813
\$5,275,509	\$2,430,030	\$188,810	\$31,066
\$0	\$0	\$0	\$0
\$917,591	\$422,665	\$32,841	\$5,403
\$4,402,891	\$2,028,081	\$157,579	\$25,927
\$0	\$0	\$0	\$0
\$3,740,285	\$1,722,868	\$133,865	\$22,026
\$0	\$0	\$0	\$0
\$35,475	\$14,534	\$14,160	\$1,001
\$154,670	\$63,370	\$61,737	\$4,366
\$41,178	\$17,808	\$1,206	\$210
\$4,821	\$2,085	\$141	\$25
\$0	\$0	\$0	\$0
\$17,393	\$8,146	\$0	\$10
\$0	\$0	\$0	\$0
\$14,166	\$6,556	\$4,278	\$298
\$23,510	\$10,880	\$7,099	\$494
\$0	\$0	\$0	\$0
\$2,760	\$0	\$3,141	\$219
\$16,766	\$7,115	\$7,825	\$549
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,910	\$0	\$3,311	\$231

\$22,798	\$2,844	\$0	\$0
\$351	\$20	\$64,058	\$4,314
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$0	\$0	\$0	\$0
\$6,350	\$2,939	\$1,918	\$133
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$805	\$348	\$24	\$4
\$21,728	\$9,397	\$636	\$111
\$30,609	\$14,336	\$0	\$18
\$57,881	\$26,848	\$17,215	\$1,198
\$64,086	\$29,427	\$20,345	\$1,418
\$89	\$0	\$23,259	\$1,566
\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0
\$104,802	\$44,249	\$49,877	\$3,502
\$358	\$0	\$93,161	\$6,274
\$892	\$0	\$1,016	\$71
\$600	\$75	\$0	\$0
\$1,538	\$187	\$4	\$664
\$38,910	\$2,912	\$0	\$0
\$11,986	\$1,454	\$32	\$5,171
\$5,302	\$643	\$14	\$2,288
\$0	\$0	\$0	\$0
\$52	\$6	\$0	\$23
\$183,960	\$0	\$0	\$0
\$904	\$110	\$2	\$390
\$7,378	\$2,308	\$3,152	\$289
\$16,360	\$5,119	\$6,989	\$640
\$7,378	\$2,308	\$3,152	\$289
\$2,426	\$1,000	\$819	\$59
\$8,340	\$2,610	\$3,563	\$326
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$60,451	\$18,914	\$25,826	\$2,364
\$89,095	\$27,877	\$38,064	\$3,484
\$99,333	\$31,080	\$42,438	\$3,885
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$15,943	\$4,988	\$6,811	\$623
\$0	\$0	\$0	\$0
\$12,106	\$3,788	\$5,172	\$473
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$67,044	\$20,977	\$28,643	\$2,622
\$962	\$301	\$411	\$38
\$92,288	\$28,875	\$39,428	\$3,609
\$0	\$0	\$0	\$0
\$36,451	\$11,405	\$15,573	\$1,425
\$3,994	\$1,250	\$1,706	\$156
\$0	\$0	\$0	\$0
\$1,115,403	\$440,101	\$357,955	\$25,948
\$1,951	\$844	\$57	\$10
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,289,120	\$521,061	\$373,803	\$27,571
\$0	\$0	\$0	\$0
\$227,574	\$91,985	\$65,989	\$4,867
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

---

<b>\$96,483,281</b>	<b>\$44,268,829</b>	<b>\$11,595,452</b>	<b>\$1,010,895</b>
---------------------	---------------------	---------------------	--------------------

---

	<b>GS &gt;50- Intermediate</b>	<b>Large Use &gt;5MW</b>	<b>Street Light</b>	<b>Unmetered Scattered Load</b>
\$	41,983	\$ 18,156	\$ 1,229	\$ 214
\$	26,550	\$ 11,482	\$ 777	\$ 136
\$	48,002	\$ 22,482	\$ -	\$ 29

\$ 57,881	\$ 26,848	\$ 17,215	\$ 1,198
\$ 64,086	\$ 29,427	\$ 20,345	\$ 1,418
\$ -	\$ -	\$ -	-
\$ 104,802	\$ 44,249	\$ 49,877	\$ 3,502
\$ 6,562	\$ -	\$ 7,468	\$ 520
\$ 447	\$ -	\$ 116,421	\$ 7,840
\$ 600	\$ 75	\$ -	-
\$ 200,681	\$ 82,221	\$ 80,103	\$ 5,665
\$ 71,817	\$ 33,236	\$ 21,687	\$ 1,509
\$ 16,766	\$ 7,115	\$ 7,825	\$ 549
\$ -	\$ -	\$ -	-
\$ 183,960	\$ -	\$ -	-
-\$ 32,585,007	-\$ 13,377,507	-\$ 13,258,059	-\$ 935,879
\$ 351	\$ 20	\$ 64,058	\$ 4,314
\$ 7,378	\$ 2,308	\$ 3,152	\$ 289
\$ 8,800,299	\$ 4,053,636	\$ 314,962	\$ 51,823
\$ 65,766,728	\$ 30,293,788	\$ 2,353,789	\$ 387,282
-\$ 7,907,150	-\$ 1,946,482	-\$ 195,712	-\$ 102,797
\$ 10,882	\$ -	\$ 2,833,270	\$ 190,803
\$ 1,144,816	\$ 142,810	\$ -	-
\$ 38,910	\$ 2,912	\$ -	-
\$ 11,050	\$ 1,341	\$ 30	\$ 4,768
\$ 7,083,745	\$ 3,063,453	\$ 207,384	\$ 36,161
-\$ 90,211	-\$ 56,853	-\$ 4,351	-\$ 2,466
\$ 3,742,261	\$ -	\$ 4,258,845	\$ 296,523
\$ 119,221	\$ 48,189	\$ 34,570	\$ 2,550
\$ 3,110,634	\$ 1,281,733	\$ 1,049,513	\$ 75,829
\$ 509,746	\$ 159,492	\$ 217,777	\$ 19,934
\$ 38,505,150	\$ 18,014,891	\$ 8,551,857	\$ 598,914
\$ 2,049,281	\$ -	\$ 4,685,056	\$ 333,003
\$ 5,341,057	\$ 2,309,806	\$ 156,365	\$ 27,265
<b>\$ 96,483,281</b>	<b>\$ 44,268,829</b>	<b>\$ 11,595,452</b>	<b>\$ 1,010,895</b>





**2006 COST ALLOCATION INFORMATION FILING**  
**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

**Sheet 05 Details of Allocators by Class and Account Worksheet -**

**Uniform System of Accounts - Detail Accounts**

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Categorization	
				Adjusted TB	Demand
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0	\$0
1805	Land	\$8,146,892	(\$8,146,892)	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$806,542	\$806,542	\$806,542
1805-2	Land Station <50 kV	\$0	\$7,340,350	\$7,340,350	\$7,340,350
1806	Land Rights	\$1,866,508	(\$1,866,508)	\$0	\$0
1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	\$0	\$1,866,508	\$1,866,508	\$1,866,508
1808	Buildings and Fixtures	\$30,377,434	(\$30,377,434)	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$2,897,554	\$2,897,554	\$2,897,554
1808-2	Buildings and Fixtures < 50 KV	\$0	\$27,479,880	\$27,479,880	\$27,479,880
1810	Leasehold Improvements	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$23,957,253	\$0	\$23,957,253	\$23,957,253
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$45,073,723	(\$45,073,723)	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$42,094,582	\$42,094,582	\$42,094,582
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$2,979,141	\$2,979,141	\$0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$71,523,160	(\$71,523,160)	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$67,045,810	\$67,045,810	\$46,932,067
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$4,477,350	\$4,477,350	\$3,134,145
1835	Overhead Conductors and Devices	\$22,387,986	(\$22,387,986)	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$19,486,503	\$19,486,503	\$13,640,552
1835-5	Overhead Conductors and Devices - Secondary	\$0	\$2,901,483	\$2,901,483	\$2,031,038
1840	Underground Conduit	\$23,012,019	(\$23,012,019)	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$0	\$15,747,125	\$15,747,125	\$11,022,987
1840-5	Underground Conduit - Secondary	\$0	\$7,264,894	\$7,264,894	\$5,085,426
1845	Underground Conductors and Devices	\$232,414,937	(\$232,414,937)	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$0	\$124,806,821	\$124,806,821	\$87,364,775
1845-5	Underground Conductors and Devices - Secondary	\$0	\$107,608,116	\$107,608,116	\$75,325,681
1850	Line Transformers	\$96,810,205	\$0	\$96,810,205	\$62,926,633

1855	Services	\$24,146,796	\$0	\$24,146,796	\$0
1860	Meters	\$44,859,692	\$0	\$44,859,692	\$0
1905	Land	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$310,348	\$0	\$310,348	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$2,314,485	\$0	\$2,314,485	\$0
1920	Computer Equipment - Hardware	\$4,192,798	\$0	\$4,192,798	\$0
1925	Computer Software	\$3,264,398	\$0	\$3,264,398	\$0
1930	Transportation Equipment	\$12,503,840	\$0	\$12,503,840	\$0
1935	Stores Equipment	\$219,670	\$0	\$219,670	\$0
1940	Tools, Shop and Garage Equipment	\$3,281,350	\$0	\$3,281,350	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$37,250	\$0	\$37,250	\$0
1955	Communication Equipment	\$713,368	\$0	\$713,368	\$0
1960	Miscellaneous Equipment	\$140,982	\$0	\$140,982	\$0
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$5,046,724	\$0	\$5,046,724	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$119,239,265)		(\$119,239,265)	
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$258,172,422)		(\$258,172,422)	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0		\$0	
3046	Balance Transferred From Income	(\$13,204,827)		(\$13,204,827)	\$0
4080	Distribution Services Revenue	(\$59,082,445)		(\$59,082,445)	\$0
4082	Retail Services Revenues	(\$310,000)		(\$310,000)	\$0
4084	Service Transaction Requests (STR) Revenues	(\$5,000)		(\$5,000)	\$0
4090	Electric Services Incidental to Energy Sales	\$0		\$0	\$0
4205	Interdepartmental Rents	\$0		\$0	\$0
4210	Rent from Electric Property	(\$498,000)		(\$498,000)	\$0
4215	Other Utility Operating Income	\$0		\$0	\$0
4220	Other Electric Revenues	\$0		\$0	\$0
4225	Late Payment Charges	(\$1,450,331)		(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues	(\$1,468,281)		(\$1,468,281)	\$0
4240	Provision for Rate Refunds	\$0		\$0	\$0
4245	Government Assistance Directly Credited to Income	\$0		\$0	\$0
4305	Regulatory Debits	\$0		\$0	\$0
4310	Regulatory Credits	\$0		\$0	\$0
4315	Revenues from Electric Plant Leased to Others	\$0		\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0		\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0		\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0		\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0		\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0		\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0		\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0		\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0		\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0		\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0		\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)		(\$252,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0		\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0		\$0	\$0

4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	\$270,083,728	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$267,330
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$1,165,555
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$213,259
5014	Transformer Station Equipment - Operation Labour	\$24,969	\$24,969	\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$79,402
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$188,254	\$131,778
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$71,406	\$71,406	\$46,414
5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$144,302
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$75,272	\$75,272	\$48,927
5065	Meter Expense	\$911,478	\$911,478	\$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$39,701
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$35,595
5096	Other Rent	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$39,701
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$4,170
5112	Maintenance of Transformer Station Equipment	\$112,531	\$112,531	\$112,531
5114	Maintenance of Distribution Station Equipment	\$160,019	\$160,019	\$160,019
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$319,635
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$377,302
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$222,534	\$155,774
5145	Maintenance of Underground Conduit	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$919,602
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0
5160	Maintenance of Line Transformers	\$23,087	\$23,087	\$15,007
5175	Maintenance of Meters	\$24,000	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	\$0

5335	Bad Debt Expense	\$525,300		\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620		\$184,620	\$0
5405	Supervision	\$115,000		\$115,000	
5410	Community Relations - Sundry	\$255,000		\$255,000	
5415	Energy Conservation	\$115,000		\$115,000	
5420	Community Safety Program	\$25,000		\$25,000	
5425	Miscellaneous Customer Service and Informational Expenses	\$130,000		\$130,000	
5505	Supervision	\$0		\$0	
5510	Demonstrating and Selling Expense	\$0		\$0	
5515	Advertising Expense	\$0		\$0	
5520	Miscellaneous Sales Expense	\$0		\$0	
5605	Executive Salaries and Expenses	\$942,233		\$942,233	
5610	Management Salaries and Expenses	\$1,388,702		\$1,388,702	
5615	General Administrative Salaries and Expenses	\$1,548,279		\$1,548,279	
5620	Office Supplies and Expenses	\$0		\$0	
5625	Administrative Expense Transferred Credit	\$0		\$0	
5630	Outside Services Employed	\$248,500		\$248,500	
5635	Property Insurance	\$0		\$0	
5640	Injuries and Damages	\$188,700		\$188,700	
5645	Employee Pensions and Benefits	\$0		\$0	
5650	Franchise Requirements	\$0		\$0	
5655	Regulatory Expenses	\$1,045,000		\$1,045,000	
5660	General Advertising Expenses	\$15,000		\$15,000	
5665	Miscellaneous General Expenses	\$1,438,462		\$1,438,462	
5670	Rent	\$0		\$0	
5675	Maintenance of General Plant	\$568,152		\$568,152	
5680	Electrical Safety Authority Fees	\$62,250		\$62,250	
5685	Independent Market Operator Fees and Penalties	\$0		\$0	
5705	Amortization Expense - Property, Plant, and Equipment	\$12,499,011	\$0	\$12,499,011	
5710	Amortization of Limited Term Electric Plant	\$10,106	\$0	\$10,106	
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0	
5735	Amortization of Deferred Development Costs	\$0		\$0	
5740	Amortization of Deferred Charges	\$0		\$0	
6005	Interest on Long Term Debt	\$12,875,425		\$12,875,425	

6105	Taxes Other Than Income Taxes	\$0		\$0	\$0
6110	Income Taxes	\$2,272,953		\$2,272,953	
6205	Donations	\$0		\$0	\$0
6210	Life Insurance	\$0		\$0	\$0
6215	Penalties	\$0		\$0	\$0
6225	Other Deductions	\$0		\$0	\$0
		\$587,859,317	\$0	\$587,859,317	\$418,297,876

\$226,998,819

(\$0)

Grouping by Allocator	Adjusted TB		Demand		Customer	Total
1808	\$	217,429.00	\$	217,429.00	\$ -	\$ 217,429.00
1815	\$	137,500.00	\$	137,500.00	\$ -	\$ 137,500.00
1820	\$	250,949.00	\$	250,949.00	\$ -	\$ 250,949.00
1830	\$	456,622.00	\$	319,635.40	\$ 136,986.60	\$ 456,622.00
1835	\$	539,003.00	\$	377,302.10	\$ 161,700.90	\$ 539,003.00
1840	\$	-	\$	-	\$ -	\$ -
1845	\$	1,313,717.00	\$	919,601.90	\$ 394,115.10	\$ 1,313,717.00
1850	\$	169,765.00	\$	110,347.25	\$ 59,417.75	\$ 169,765.00
1855	\$	992,207.00	\$	-	\$ 992,207.00	\$ 992,207.00
1860	\$	24,000.00	\$	-	\$ 24,000.00	\$ 24,000.00
1815-1855	\$	2,160,411.00	\$	1,512,287.70	\$ 648,123.30	\$ 2,160,411.00
1830 & 1835	\$	575,070.00	\$	402,549.00	\$ 172,521.00	\$ 575,070.00
1840 & 1845	\$	206,145.00	\$	144,301.50	\$ 61,843.50	\$ 206,145.00
BCP	\$	-	\$	-	\$ -	\$ -
BDHA	\$	525,300.00	\$	-	\$ 525,300.00	\$ 525,300.00
Break Out	#####	\$	\$	-	\$ -	\$ -
CCA	\$	510,298.00	\$	-	\$ 510,298.00	\$ 510,298.00
CDMPP	\$	115,000.00	\$	-	\$ -	\$ -
CEN	\$	39,897,141.26	\$	-	\$ 2,979,141.26	\$ 2,979,141.26
CEN EWMP	\$	298,160,839.00	\$	-	\$ -	\$ -
CREV	\$ (59,082,445.16)	\$	\$	-	\$ -	\$ -
CWCS	\$	24,146,796.34	\$	-	\$ 24,146,796.34	\$ 24,146,796.34
CWMC	\$	45,771,170.47	\$	-	\$ 45,771,170.47	\$ 45,771,170.47
CWMR	\$	1,091,363.00	\$	-	\$ 1,091,363.00	\$ 1,091,363.00
CWNB	\$	2,256,718.54	\$	-	\$ 4,040,000.00	\$ 4,040,000.00
DCP	\$	36,686,737.20	\$	36,686,737.20	\$ -	\$ 36,686,737.20
LPHA	\$ (1,450,331.00)	\$	\$	-	\$ -	\$ -
LTNCP	\$	96,810,204.73	\$	62,926,633.07	\$ 33,883,571.66	\$ 96,810,204.73
NFA	\$	1,190,751.76	\$	-	\$ -	\$ -
NFA ECC	\$	32,050,212.82	\$	-	\$ -	\$ -
O&M	\$	7,945,278.00	\$	-	\$ -	\$ -
PNCP	\$	269,180,841.23	\$	201,054,963.44	\$ 68,125,877.78	\$ 269,180,841.23
SNCP	\$	122,251,843.22	\$	85,576,290.26	\$ 36,675,552.97	\$ 122,251,843.22
TCP	\$	27,661,349.56	\$	27,661,349.56	\$ -	\$ 27,661,349.56
Total	\$	587,859,317	\$	418,297,876	\$ 220,399,987	\$ 638,697,863

## First Run

### Allocation - Demand Related

		1	2	3	5	6	7
Customer	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$806,542	\$276,682	\$65,365	\$236,060	\$155,733	\$67,349	\$4,559
\$0	\$7,340,350	\$2,518,083	\$594,884	\$2,148,384	\$1,417,329	\$612,941	\$41,494
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$1,866,508	\$640,299	\$151,267	\$546,292	\$360,399	\$155,859	\$10,551
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$2,897,554	\$993,996	\$234,827	\$848,060	\$559,481	\$241,954	\$16,379
\$0	\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018	\$2,294,653	\$155,339
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842	\$4,625,843	\$2,000,503	\$135,426
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069	\$8,051,942	\$3,771,195	\$0
\$2,979,141	\$2,979,141	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$20,113,743	\$67,045,810	\$14,704,458	\$4,102,627	\$14,937,767	\$8,977,267	\$4,204,579	\$0
\$1,343,205	\$4,477,350	\$1,754,658	\$376,961	\$926,899	\$74,987	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,845,951	\$19,486,503	\$4,273,772	\$1,192,406	\$4,341,581	\$2,609,194	\$1,222,038	\$0
\$870,445	\$2,901,483	\$1,137,081	\$244,284	\$600,664	\$48,594	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,724,137	\$15,747,125	\$3,453,653	\$963,589	\$3,508,450	\$2,108,501	\$987,534	\$0
\$2,179,468	\$7,264,894	\$2,847,087	\$611,652	\$1,503,975	\$121,673	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$37,442,046	\$124,806,821	\$27,372,579	\$7,637,104	\$27,806,886	\$16,711,322	\$7,826,888	\$0
\$32,282,435	\$107,608,116	\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227	\$0	\$0
\$33,883,572	\$96,810,205	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886	\$0	\$0

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$114,570	\$381,900	\$104,304	\$26,649	\$86,927	\$34,976	\$14,323	\$97
\$499,524	\$1,665,079	\$454,765	\$116,191	\$379,002	\$152,494	\$62,450	\$423
\$0	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178	\$17,808	\$1,206
\$0	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821	\$2,085	\$141
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393	\$8,146	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$34,030	\$113,432	\$26,416	\$7,146	\$25,132	\$14,144	\$6,555	\$0
\$56,476	\$188,254	\$43,840	\$11,860	\$41,709	\$23,474	\$10,878	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$24,992	\$71,406	\$19,629	\$5,477	\$18,545	\$2,756	\$0	\$0
\$61,844	\$206,145	\$61,211	\$14,747	\$44,466	\$16,741	\$7,114	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$26,345	\$75,272	\$20,692	\$5,773	\$19,549	\$2,906	\$0	\$0
\$911,478	\$911,478	\$0	\$0	\$0	\$0	\$0	\$0
\$510,298	\$510,298	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,015	\$56,716	\$15,490	\$3,958	\$12,910	\$5,194	\$2,127	\$14
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$15,255	\$50,850	\$11,842	\$3,203	\$11,266	\$6,341	\$2,938	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,015	\$56,716	\$15,490	\$3,958	\$12,910	\$5,194	\$2,127	\$14
\$0	\$4,170	\$1,431	\$338	\$1,220	\$805	\$348	\$24
\$0	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728	\$9,397	\$636
\$0	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609	\$14,336	\$0
\$136,987	\$456,622	\$105,079	\$28,599	\$101,284	\$57,792	\$26,843	\$0
\$161,701	\$539,003	\$130,269	\$34,589	\$118,987	\$63,988	\$29,421	\$0
\$198,230	\$198,230	\$0	\$0	\$0	\$0	\$0	\$0
\$66,760	\$222,534	\$51,824	\$14,019	\$49,305	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$394,115	\$1,313,717	\$393,094	\$94,379	\$283,097	\$104,647	\$44,241	\$0
\$793,977	\$793,977	\$0	\$0	\$0	\$0	\$0	\$0
\$8,080	\$23,087	\$6,346	\$1,771	\$5,996	\$891	\$0	\$0
\$24,000	\$24,000	\$0	\$0	\$0	\$0	\$0	\$0
\$314,151	\$314,151	\$0	\$0	\$0	\$0	\$0	\$0
\$1,091,363	\$1,091,363	\$0	\$0	\$0	\$0	\$0	\$0
\$2,447,720	\$2,447,720	\$0	\$0	\$0	\$0	\$0	\$0
\$1,082,799	\$1,082,799	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10,710	\$10,710	\$0	\$0	\$0	\$0	\$0	\$0



[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$220,399,987	\$638,697,863	\$72,531,071	\$18,351,139	\$61,333,117	\$27,430,936	\$11,287,335	\$294,197
O5 Summary		O4 Summary					
\$118,975,785	\$587,859,317	\$587,859,317					
	\$0						
	\$587,859,317						

Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Street Light	Sentinel	Unmetered Scattered Load
\$ 74,588.31	\$ 17,621.10	\$ 63,637.42	\$ -	\$ 41,982.79	\$ 1,229.09	\$ -	\$ 214.31
\$ 47,168.93	\$ 11,143.42	\$ 40,243.69	\$ -	\$ 26,549.51	\$ 777.26	\$ -	\$ 135.53
\$ 78,625.75	\$ 21,937.03	\$ 79,873.27	\$ -	\$ 48,002.07	\$ -	\$ -	\$ 28.71
\$ 105,079.17	\$ 28,598.83	\$ 101,284.05	\$ -	\$ 57,791.88	\$ -	\$ -	\$ 38.37
\$ 130,269.23	\$ 34,589.11	\$ 118,987.25	\$ -	\$ 63,987.71	\$ -	\$ -	\$ 47.57
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 393,093.92	\$ 94,378.82	\$ 283,097.25	\$ -	\$ 104,647.17	\$ -	\$ -	\$ 143.54
\$ 46,667.44	\$ 13,020.48	\$ 44,089.34	\$ -	\$ 6,552.95	\$ -	\$ -	\$ 17.04
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 590,049.17	\$ 150,756.36	\$ 491,748.92	\$ -	\$ 197,858.48	\$ 548.31	\$ -	\$ 298.91
\$ 133,921.94	\$ 36,228.65	\$ 127,412.25	\$ -	\$ 71,707.08	\$ -	\$ -	\$ 48.90
\$ 61,211.15	\$ 14,746.75	\$ 44,466.04	\$ -	\$ 16,741.44	\$ -	\$ -	\$ 22.35
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ (88,719,920.78)	\$ (22,580,111.90)	\$ (73,338,871.78)	\$ -	\$ (29,872,281.99)	\$ (72,106.95)	\$ -	\$ (43,370.50)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 12,585,265.51	\$ 2,973,204.19	\$ 10,737,524.24	\$ -	\$ 7,083,745.50	\$ 207,384.06	\$ -	\$ 36,160.52
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 26,612,579.14	\$ 7,425,060.09	\$ 25,142,390.00	\$ -	\$ 3,736,886.46	\$ -	\$ -	\$ 9,717.38
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 62,993,269.69	\$ 17,575,478.52	\$ 63,992,753.20	\$ -	\$ 38,458,226.43	\$ -	\$ -	\$ 23,001.50
\$ 47,910,066.30	\$ 10,292,728.19	\$ 25,308,520.63	\$ -	\$ 2,047,481.15	\$ -	\$ -	\$ 17,493.99
\$ 9,489,135.73	\$ 2,241,759.47	\$ 8,095,961.48	\$ -	\$ 5,341,057.16	\$ 156,365.04	\$ -	\$ 27,264.59
\$ 72,531,071	\$ 18,351,139	\$ 61,333,117	\$ -	\$ 27,430,936	\$ 294,197	\$ -	\$ 71,263

Allocation - Customer  
Related

9		1	2	3	5	6
Unmetered Scattered Load	Total - Demand	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$795	\$806,542	\$0	\$0	\$0	\$0	\$0
\$7,235	\$7,340,350	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,840	\$1,866,508	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,856	\$2,897,554	\$0	\$0	\$0	\$0	\$0
\$27,086	\$27,479,880	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$23,614	\$23,957,253	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,816	\$42,094,582	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$874,847	\$229,597	\$887,499	\$657,123	\$302,687
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,369	\$46,932,067	\$16,169,183	\$1,032,045	\$202,960	\$13,854	\$785
\$641	\$3,134,145	\$1,098,822	\$54,004	\$7,172	\$66	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,561	\$13,640,552	\$4,699,486	\$299,958	\$58,989	\$4,027	\$228
\$415	\$2,031,038	\$712,076	\$34,997	\$4,648	\$43	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,261	\$11,022,987	\$3,797,674	\$242,397	\$47,669	\$3,254	\$184
\$1,040	\$5,085,426	\$1,782,935	\$87,627	\$11,638	\$107	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$9,995	\$87,364,775	\$30,099,186	\$1,921,167	\$377,813	\$25,789	\$1,460
\$15,399	\$75,325,681	\$26,408,960	\$1,297,933	\$172,376	\$1,584	\$0
\$9,717	\$62,926,633	\$27,273,366	\$1,740,801	\$318,379	\$5,375	\$0

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$53	\$267,330	\$90,559	\$6,028	\$2,262	\$499	\$211
\$230	\$1,165,555	\$394,835	\$26,282	\$9,862	\$2,175	\$920
\$210	\$213,259	\$0	\$0	\$0	\$0	\$0
\$25	\$24,969	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10	\$90,930	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10	\$79,402	\$27,394	\$1,716	\$331	\$22	\$1
\$16	\$131,778	\$45,463	\$2,849	\$549	\$36	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$7	\$46,414	\$20,116	\$1,284	\$235	\$4	\$0
\$22	\$144,302	\$50,109	\$2,864	\$492	\$25	\$1
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$48,927	\$21,206	\$1,354	\$248	\$4	\$0
\$0	\$0	\$639,598	\$139,111	\$107,128	\$22,798	\$2,844
\$0	\$0	\$410,222	\$26,184	\$5,149	\$351	\$20
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4	\$35,595	\$12,280	\$769	\$148	\$10	\$1
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
\$4	\$4,170	\$0	\$0	\$0	\$0	\$0
\$111	\$112,531	\$0	\$0	\$0	\$0	\$0
\$18	\$160,019	\$0	\$0	\$0	\$0	\$0
\$38	\$319,635	\$110,243	\$6,934	\$1,342	\$89	\$5
\$48	\$377,302	\$130,286	\$8,064	\$1,532	\$98	\$5
\$0	\$0	\$148,951	\$14,641	\$9,722	\$89	\$0
\$19	\$155,774	\$53,742	\$3,367	\$649	\$43	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$144	\$919,602	\$319,410	\$18,196	\$3,110	\$155	\$8
\$0	\$0	\$596,600	\$58,643	\$38,941	\$358	\$0
\$2	\$15,007	\$6,504	\$415	\$76	\$1	\$0
\$0	\$0	\$16,841	\$3,663	\$2,821	\$600	\$75
\$0	\$0	\$256,481	\$32,741	\$22,536	\$1,538	\$187
\$0	\$0	\$603,570	\$37,811	\$408,160	\$38,910	\$2,912
\$0	\$0	\$1,998,382	\$255,105	\$175,590	\$11,986	\$1,454
\$0	\$0	\$884,025	\$112,851	\$77,676	\$5,302	\$643
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$8,744	\$1,116	\$768	\$52	\$6

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$71,263	\$191,299,057	\$77,322,438	\$8,499,088	\$5,427,163	\$1,238,609	\$206,385

Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Street Light	Sentinel
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 6,933.61	\$ 1,341.54	\$ -	\$ 88.87	\$ 17,214.94	\$ -
\$ -	\$ 8,064.22	\$ 1,532.10	\$ -	\$ 97.97	\$ 20,344.73	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 18,195.85	\$ 3,109.92	\$ -	\$ 154.73	\$ 49,877.19	\$ -
\$ -	\$ 3,052.64	\$ 558.30	\$ -	\$ 9.42	\$ 7,468.25	\$ -
\$ -	\$ 73,283.92	\$ 48,663.48	\$ -	\$ 447.16	\$ 116,420.84	\$ -
\$ -	\$ 3,662.91	\$ 2,820.77	\$ -	\$ 600.28	\$ -	\$ -
\$ -	\$ 34,100.44	\$ 12,795.25	\$ -	\$ 2,822.56	\$ 79,554.22	\$ -
\$ -	\$ 8,701.59	\$ 1,676.44	\$ -	\$ 110.16	\$ 21,686.60	\$ -
\$ -	\$ 2,864.36	\$ 491.90	\$ -	\$ 24.80	\$ 7,824.78	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 80,633.55	\$ 48,064.95	\$ -	\$ 183,960.06	\$ -	\$ -
\$ -	\$ (7,935,098.47)	\$ (4,050,024.74)	\$ -	\$ (875,670.91)	\$ (12,566,139.21)	\$ -
\$ -	\$ 26,183.60	\$ 5,149.22	\$ -	\$ 351.48	\$ 64,057.82	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 229,596.85	\$ 887,498.63	\$ -	\$ 657,123.10	\$ 23,518.41	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 1,783,470.56	\$ 1,184,296.26	\$ -	\$ 10,882.24	\$ 2,833,269.92	\$ -
\$ -	\$ 6,985,647.39	\$ 5,379,571.52	\$ -	\$ 1,144,816.28	\$ -	\$ -
\$ -	\$ 37,810.80	\$ 408,160.33	\$ -	\$ 38,910.23	\$ -	\$ -
\$ -	\$ 421,054.67	\$ 289,813.31	\$ -	\$ 19,782.51	\$ 53.35	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 1,740,801.05	\$ 318,378.61	\$ -	\$ 5,374.67	\$ 4,258,845.31	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 3,495,567.41	\$ 687,431.57	\$ -	\$ 46,923.73	\$ 8,551,856.56	\$ -
\$ -	\$ 1,474,561.26	\$ 195,833.61	\$ -	\$ 1,799.47	\$ 4,685,056.37	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ 8,499,088	\$ 5,427,163	\$ -	\$ 1,238,609	\$ 8,170,910	\$ -

[illegible]



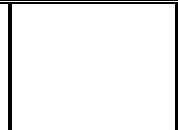
[illegible]

[illegible]

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8,170,910	\$559,608	\$101,424,202	(\$42,409,830)	(\$8,755,276)	(\$12,391,534)	(\$9,403,565)

Unmetered Scattered Load	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Street Light
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,159.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,370.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,358.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 502.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 7,840.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 5,366.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,460.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 526.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ (847,725.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 4,313.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,869.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (7,135,576.94)	\$ (8,817,048.81)	\$ -	\$ (7,907,149.94)	\$ (195,712.23)
\$ 190,802.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 8,535.30	\$ -	\$ (185,856.19)	\$ (127,925.42)	\$ -	\$ (8,732.13)	\$ (23.55)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (155,765.55)	\$ (213,633.76)	\$ -	\$ (90,210.59)	\$ (4,350.99)
\$ 286,806.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (1,278,077.25)	\$ (3,232,926.40)	\$ -	\$ (1,397,472.35)	\$ (405,221.43)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 575,912.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 315,508.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 559,608	\$ -	\$ 8,755,276	\$ 12,391,534	\$ -	\$ 9,403,565	\$ 605,308



[illegible]

[illegible]

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$72,451	\$10,478
\$0	\$0	\$0	\$0	\$160,652	\$23,235
\$0	\$0	\$0	\$0	\$72,451	\$10,478
\$0	\$0	\$0	\$0	\$12,802	\$2,225
\$0	\$0	\$0	\$0	\$81,901	\$11,845
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$593,614	\$85,853
\$0	\$0	\$0	\$0	\$874,893	\$126,533
\$0	\$0	\$0	\$0	\$975,428	\$141,073
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$156,557	\$22,642
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$118,883	\$17,194
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$658,358	\$95,216
\$0	\$0	\$0	\$0	\$9,450	\$1,367
\$0	\$0	\$0	\$0	\$906,243	\$131,067
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$357,940	\$51,768
\$0	\$0	\$0	\$0	\$39,218	\$5,672
\$0	\$0	\$0	\$0	\$0	\$0
				\$722,554	\$125,556
				\$0	\$0
				\$0	\$0
				\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$6,502,626	\$1,178,982



[illegible]

[illegible]


[illegible]

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$18,944	\$7,378	\$2,308	\$3,152	\$289	\$115,000	\$0
\$42,005	\$16,360	\$5,119	\$6,989	\$640	\$255,000	\$0
\$18,944	\$7,378	\$2,308	\$3,152	\$289	\$115,000	\$0
\$5,669	\$2,426	\$1,000	\$819	\$59	\$25,000	\$0
\$21,414	\$8,340	\$2,610	\$3,563	\$326	\$130,000	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$155,211	\$60,451	\$18,914	\$25,826	\$2,364	\$942,233	\$0
\$228,756	\$89,095	\$27,877	\$38,064	\$3,484	\$1,388,702	\$0
\$255,043	\$99,333	\$31,080	\$42,438	\$3,885	\$1,548,279	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$40,935	\$15,943	\$4,988	\$6,811	\$623	\$248,500	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$31,084	\$12,106	\$3,788	\$5,172	\$473	\$188,700	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$172,139	\$67,044	\$20,977	\$28,643	\$2,622	\$1,045,000	\$0
\$2,471	\$962	\$301	\$411	\$38	\$15,000	\$0
\$236,953	\$92,288	\$28,875	\$39,428	\$3,609	\$1,438,462	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$93,590	\$36,451	\$11,405	\$15,573	\$1,425	\$568,152	\$0
\$10,254	\$3,994	\$1,250	\$1,706	\$156	\$62,250	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$319,991	\$136,947	\$56,429	\$46,205	\$3,338	\$1,411,020	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,982,262	\$1,289,120	\$521,061	\$373,803	\$27,571	\$12,875,425	\$0

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$526,471	\$227,574	\$91,985	\$65,989	\$4,867	\$2,272,953	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$107,633,723	\$77,217,302	\$35,344,361	\$3,735,653	\$518,943	\$371,409,742	\$0

[illegible]

	A	B	C	D	E	F	H
1		2011 COST ALLOCATION INFORMATION FILING					
2		Hydro One Brampton Networks Inc.					
3		EB-XXXX-XXXX					
4		Tuesday, June 01, 2010					
5		Sheet 06 Composite Allocator Detail Worksheet - First Run					
6							
7							
8	<div><b>Details:</b> Output Sheet Details How Various Composite Allocators are Derived</div> <div><i>Demand Allocators can be found in columns C to AG</i> <i>Customer Allocators can be found in columns AJ to BN</i></div>						
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94							
95							
96							
97							
98							
99							
100							

	A	B	C	D	E	F	H
77	1845-5	Underground Conductors and Devices - Secondary		\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227
78	1845	Total	\$162,690,456	\$69,543,820	\$16,696,936	\$50,083,869	\$18,513,549
79							
80	1840 & 1845	Total	\$178,798,869	\$75,844,559	\$18,272,176	\$55,096,294	\$20,743,723
81							
82	1850	Line Transformers	\$62,926,633	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886
83							
84	1815- 1850	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
85							
86	1855	Services	\$0	\$0	\$0	\$0	\$0
87							
88	1815- 1855	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
89							
90	1860	Meters	\$0	\$0	\$0	\$0	\$0
91							
92	1815-1860	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
93							
94	1565-1860	Total	\$413,905,974	\$159,590,316	\$40,508,230	\$133,277,150	\$56,667,397
95							
96		Total Demand And Customer	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519
97		Accum Depreciation - NFA	(\$357,072,701)	(\$187,029,030)	(\$31,583,865)	(\$79,862,609)	(\$31,728,361)
98		Accum Depreciation - NFA ECC	(\$237,833,436)	(\$124,086,407)	(\$21,665,444)	(\$54,117,462)	(\$20,976,148)
99	NFA	Net Fixed Assets	\$267,503,905	\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
100	NFA ECC	Net Fixed Assets Excluding Capital Contribution	\$386,743,170	\$198,043,246	\$34,413,320	\$87,705,570	\$37,535,370
101							
102							
103	<b>Operating and Maintenance</b>		Allocate all the costs to the O and M expenses before using it as a composite				
104							
105	<b>Accounts</b>						
106	5005	Operation Supervision and Engineering	\$267,330	\$104,304	\$26,649	\$86,927	\$34,976
107	5010	Load Dispatching	\$1,165,555	\$454,765	\$116,191	\$379,002	\$152,494
108	5012	Station Buildings and Fixtures Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
109	5014	Transformer Station Equipment - Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
110	5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
111	5016	Distribution Station Equipment - Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
112	5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
113	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$79,402	\$26,416	\$7,146	\$25,132	\$14,144
	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$131,778	\$43,840	\$11,860	\$41,709	\$23,474
114							
115	5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
116	5035	Overhead Distribution Transformers- Operation	\$46,414	\$19,629	\$5,477	\$18,545	\$2,756
117	5040	Underground Distribution Lines and Feeders - Operation Labour	\$144,302	\$61,211	\$14,747	\$44,466	\$16,741
	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
118							
119	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
120	5055	Underground Distribution Transformers - Operation	\$48,927	\$20,692	\$5,773	\$19,549	\$2,906
121	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0
122	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0
	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0
123	5085	Miscellaneous Distribution Expense	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
124	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
125	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$35,595	\$11,842	\$3,203	\$11,266	\$6,341
126	5096	Other Rent	\$0	\$0	\$0	\$0	\$0
127	5105	Maintenance Supervision and Engineering	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
128	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
129	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
130	5114	Maintenance of Distribution Station Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
131	5120	Maintenance of Poles, Towers and Fixtures	\$319,635	\$105,079	\$28,599	\$101,284	\$57,792
132	5125	Maintenance of Overhead Conductors and Devices	\$377,302	\$130,269	\$34,589	\$118,987	\$63,988
133	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0
134	5135	Overhead Distribution Lines and Feeders - Right of Way	\$155,774	\$51,824	\$14,019	\$49,305	\$27,748
135							
136	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0



	A	B	C	D	E	F	H
137	5150	Maintenance of Underground Conductors and Devices	\$919,602	\$393,094	\$94,379	\$283,097	\$104,647
138	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0
139	5160	Maintenance of Line Transformers	\$15,007	\$6,346	\$1,771	\$5,996	\$891
140	5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0
141	5305	Supervision	\$0	\$0	\$0	\$0	\$0
142	5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0
143	5315	Customer Billing	\$0	\$0	\$0	\$0	\$0
144	5320	Collecting	\$0	\$0	\$0	\$0	\$0
145	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0
146	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0
147	5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0
148	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0
149							
150	O&M DC	Total	\$4,391,903	\$1,660,675	\$423,021	\$1,394,839	\$635,821
151							
152	O&M	Total Demand and Customer	\$14,121,257	\$8,896,505	\$1,286,674	\$2,326,145	\$905,979
153							
154							
155	<b>Accounts</b>						
156	4705	Power Purchased	\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071	\$59,573,629
157	4708	Charges-WMS	\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007	\$5,275,509
158	4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0
159	4712	Charges-One-Time	\$4,160,000	\$1,221,616	\$320,603	\$1,239,281	\$917,591
160	4714	Charges-NW	\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465	\$4,402,891
161	4716	Charges-CN	\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561	\$3,740,285
162	4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0
163	5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0
164							
165	COP	Cost of Power	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904
166							
167	<b>Accounts</b>						
168	5005	Operation Supervision and Engineering	\$381,900	\$194,863	\$32,677	\$89,189	\$35,475
169	5010	Load Dispatching	\$1,665,079	\$849,599	\$142,473	\$388,864	\$154,670
170	5012	Station Buildings and Fixtures Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
171	5014	Transformer Station Equipment - Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
172	5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
173	5016	Distribution Station Equipment - Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
174	5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
175	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$53,810	\$8,862	\$25,463	\$14,166
176	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$89,304	\$14,708	\$42,258	\$23,510
177	5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
178	5035	Overhead Distribution Transformers- Operation	\$71,406	\$39,746	\$6,761	\$18,780	\$2,760
179	5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$111,321	\$17,611	\$44,958	\$16,766
180	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
181	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
182	5055	Underground Distribution Transformers - Operation	\$75,272	\$41,897	\$7,127	\$19,796	\$2,910
183	5065	Meter Expense	\$911,478	\$639,598	\$139,111	\$107,128	\$22,798
184	5070	Customer Premises - Operation Labour	\$510,298	\$410,222	\$26,184	\$5,149	\$351
185	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0
186	5085	Miscellaneous Distribution Expense	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
187	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
188	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$24,122	\$3,973	\$11,415	\$6,350
189	5096	Other Rent	\$0	\$0	\$0	\$0	\$0
190	5105	Maintenance Supervision and Engineering	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
191	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
192	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
193	5114	Maintenance of Distribution Station Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
194	5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$215,322	\$35,532	\$102,626	\$57,881
195	5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$260,556	\$42,653	\$120,519	\$64,086
196	5130	Maintenance of Overhead Services	\$198,230	\$148,951	\$14,641	\$9,722	\$89
197	5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$105,566	\$17,387	\$49,953	\$27,791

	A	B	C	D	E	F	H				
	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0				
198	5150	Maintenance of Underground									
199		Conductors and Devices	\$1,313,717	\$712,504	\$112,575	\$286,207	\$104,802				
	5155	Maintenance of Underground Services									
200			\$793,977	\$596,600	\$58,643	\$38,941	\$358				
201	5160	Maintenance of Line Transformers	\$23,087	\$12,851	\$2,186	\$6,072	\$892				
202	5175	Maintenance of Meters	\$24,000	\$16,841	\$3,663	\$2,821	\$600				
203	5305	Supervision	\$314,151	\$256,481	\$32,741	\$22,536	\$1,538				
204	5310	Meter Reading Expense	\$1,091,363	\$603,570	\$37,811	\$408,160	\$38,910				
205	5315	Customer Billing	\$2,447,720	\$1,998,382	\$255,105	\$175,590	\$11,986				
206	5320	Collecting	\$1,082,799	\$884,025	\$112,851	\$77,676	\$5,302				
207	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0				
208	5330	Collection Charges	\$10,710	\$8,744	\$1,116	\$768	\$52				
209	5335	Bad Debt Expense	\$525,300	\$212,641	\$80,634	\$48,065	\$183,960				
	5340	Miscellaneous Customer Accounts									
210		Expenses	\$184,620	\$150,729	\$19,241	\$13,244	\$904				
211	5405	Supervision	\$115,000	\$72,451	\$10,478	\$18,944	\$7,378				
212	5410	Community Relations - Sundry	\$255,000	\$160,652	\$23,235	\$42,005	\$16,360				
213	5415	Energy Conservation	\$115,000	\$72,451	\$10,478	\$18,944	\$7,378				
214	5420	Community Safety Program	\$25,000	\$12,802	\$2,225	\$5,669	\$2,426				
		Miscellaneous Customer Service and									
215	5425	Informational Expenses	\$130,000	\$81,901	\$11,845	\$21,414	\$8,340				
216	5505	Supervision	\$0	\$0	\$0	\$0	\$0				
217	5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0				
218	5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0				
219	5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0				
220	5605	Executive Salaries and Expenses	\$942,233	\$593,614	\$85,853	\$155,211	\$60,451				
		Management Salaries and Expenses									
221	5610		\$1,388,702	\$874,893	\$126,533	\$228,756	\$89,095				
		General Administrative Salaries and									
222	5615	Expenses	\$1,548,279	\$975,428	\$141,073	\$255,043	\$99,333				
223	5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0				
		Administrative Expense Transferred									
224	5625	Credit	\$0	\$0	\$0	\$0	\$0				
225	5630	Outside Services Employed	\$248,500	\$156,557	\$22,642	\$40,935	\$15,943				
226	5635	Property Insurance	\$0	\$0	\$0	\$0	\$0				
227	5640	Injuries and Damages	\$188,700	\$118,883	\$17,194	\$31,084	\$12,106				
228	5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0				
229	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0				
230	5655	Regulatory Expenses	\$1,045,000	\$658,358	\$95,216	\$172,139	\$67,044				
231	5660	General Advertising Expenses	\$15,000	\$9,450	\$1,367	\$2,471	\$962				
232	5665	Miscellaneous General Expenses	\$1,438,462	\$906,243	\$131,067	\$236,953	\$92,288				
233	5670	Rent	\$0	\$0	\$0	\$0	\$0				
234	5675	Maintenance of General Plant	\$568,152	\$357,940	\$51,768	\$93,590	\$36,451				
235	5680	Electrical Safety Authority Fees	\$62,250	\$39,218	\$5,672	\$10,254	\$3,994				
236	6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0				
237	6205	Donations	\$0	\$0	\$0	\$0	\$0				
238	6210	Life Insurance	\$0	\$0	\$0	\$0	\$0				
239	6215	Penalties	\$0	\$0	\$0	\$0	\$0				
240	6225	Other Deductions	\$0	\$0	\$0	\$0	\$0				
241											
242	OM&A Expenses		\$22,206,535	\$13,987,347	\$2,023,319	\$3,659,555	\$1,425,529				
243											
244											
245											
246											
247			Demand Allocators								
	Grouping of Operating and Maintenance Distribution Costs (lines 106 - 148)		Demand Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate				
248											
249											
250	1808	\$	217,429	\$	74,588	\$	17,621	\$	63,637	\$	41,983
251	1815	\$	137,500	\$	47,169	\$	11,143	\$	40,244	\$	26,550
252	1820	\$	250,949	\$	78,626	\$	21,937	\$	79,873	\$	48,002
253	1830	\$	319,635	\$	105,079	\$	28,599	\$	101,284	\$	57,792
254	1835	\$	377,302	\$	130,269	\$	34,589	\$	118,987	\$	63,988
255	1840	\$	-	\$	-	\$	-	\$	-	\$	-
256	1845	\$	919,602	\$	393,094	\$	94,379	\$	283,097	\$	104,647
257	1850	\$	110,347	\$	46,667	\$	13,020	\$	44,089	\$	6,553
258	1855	\$	-	\$	-	\$	-	\$	-	\$	-
259	1860	\$	-	\$	-	\$	-	\$	-	\$	-
260	1815-1855	\$	1,512,288	\$	590,049	\$	150,756	\$	491,749	\$	197,858
261	1830 & 1835	\$	402,549	\$	133,922	\$	36,229	\$	127,412	\$	71,707
262	1840 & 1845	\$	144,302	\$	61,211	\$	14,747	\$	44,466	\$	16,741
263	BCP	\$	-	\$	-	\$	-	\$	-	\$	-
264	BDHA	\$	-	\$	-	\$	-	\$	-	\$	-
265	Break Out	\$	-	\$	-	\$	-	\$	-	\$	-
266	CCA	\$	-	\$	-	\$	-	\$	-	\$	-
267	CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-
268	CEN	\$	-	\$	-	\$	-	\$	-	\$	-
269	CEN EWMP	\$	-	\$	-	\$	-	\$	-	\$	-
270	CREV	\$	-	\$	-	\$	-	\$	-	\$	-
271	CWCS	\$	-	\$	-	\$	-	\$	-	\$	-
272	CWMC	\$	-	\$	-	\$	-	\$	-	\$	-
273	CWMR	\$	-	\$	-	\$	-	\$	-	\$	-
274	CWNB	\$	-	\$	-	\$	-	\$	-	\$	-
275	DCP	\$	-	\$	-	\$	-	\$	-	\$	-
276	LPHA	\$	-	\$	-	\$	-	\$	-	\$	-
277	LTNCP	\$	-	\$	-	\$	-	\$	-	\$	-
278	NFA	\$	-	\$	-	\$	-	\$	-	\$	-
279	NFA ECC	\$	-	\$	-	\$	-	\$	-	\$	-
280	O&M	\$	-	\$	-	\$	-	\$	-	\$	-

	A	B	C	D	E	F	H
281		PNCP	\$ -	\$ -	\$ -	\$ -	\$ -
282		SNCP	\$ -	\$ -	\$ -	\$ -	\$ -
283		TCP	\$ -	\$ -	\$ -	\$ -	\$ -
284							
285		Total	\$ 4,391,903	\$ 1,660,675	\$ 423,021	\$ 1,394,839	\$ 635,821
286							
287							
288							
289		Grouping of OM&A (lines 168 - 240)	<b>Demand Allocators</b>				
290			Demand Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate
291	1808		\$ 217,429	\$ 74,588	\$ 17,621	\$ 63,637	\$ 41,983
292	1815		\$ 137,500	\$ 47,169	\$ 11,143	\$ 40,244	\$ 26,550
293	1820		\$ 250,949	\$ 78,626	\$ 21,937	\$ 79,873	\$ 48,002
294	1830		\$ 456,622	\$ 215,322	\$ 35,532	\$ 102,626	\$ 57,881
295	1835		\$ 539,003	\$ 260,556	\$ 42,653	\$ 120,519	\$ 64,086
296	1840		\$ -	\$ -	\$ -	\$ -	\$ -
297	1845		\$ 1,313,717	\$ 712,504	\$ 112,575	\$ 286,207	\$ 104,802
298	1850		\$ 169,765	\$ 94,494	\$ 16,073	\$ 44,648	\$ 6,562
299	1855		\$ 992,207	\$ 745,551	\$ 73,284	\$ 48,663	\$ 447
300	1860		\$ 24,000	\$ 16,841	\$ 3,663	\$ 2,821	\$ 600
301	1815-1855		\$ 2,160,411	\$ 1,102,340	\$ 184,857	\$ 504,544	\$ 200,681
302	1830 & 1835		\$ 575,070	\$ 272,801	\$ 44,930	\$ 129,089	\$ 71,817
303	1840 & 1845		\$ 206,145	\$ 111,321	\$ 17,611	\$ 44,958	\$ 16,766
304	BCP		\$ -	\$ -	\$ -	\$ -	\$ -
305	BDHA		\$ 525,300	\$ 212,641	\$ 80,634	\$ 48,065	\$ 183,960
306	Break Out		\$ -	\$ -	\$ -	\$ -	\$ -
307	CCA		\$ 510,298	\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
308	CDMPP		\$ 115,000	\$ 72,451	\$ 10,478	\$ 18,944	\$ 7,378
309	CEN		\$ -	\$ -	\$ -	\$ -	\$ -
310	CEN EWMP		\$ -	\$ -	\$ -	\$ -	\$ -
311	CREV		\$ -	\$ -	\$ -	\$ -	\$ -
312	CWCS		\$ -	\$ -	\$ -	\$ -	\$ -
313	CWMC		\$ 911,478	\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
314	CWMR		\$ 1,091,363	\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
315	CWNB		\$ 4,040,000	\$ 3,298,360	\$ 421,055	\$ 289,813	\$ 19,783
316	DCP		\$ -	\$ -	\$ -	\$ -	\$ -
317	LPHA		\$ -	\$ -	\$ -	\$ -	\$ -
318	LTNCP		\$ -	\$ -	\$ -	\$ -	\$ -
319	NFA		\$ -	\$ -	\$ -	\$ -	\$ -
320	NFA ECC		\$ 25,000	\$ 12,802	\$ 2,225	\$ 5,669	\$ 2,426
321	O&M		\$ 7,945,278	\$ 5,005,589	\$ 723,943	\$ 1,308,798	\$ 509,746
322	PNCP		\$ -	\$ -	\$ -	\$ -	\$ -
323	SNCP		\$ -	\$ -	\$ -	\$ -	\$ -
324	TCP		\$ -	\$ -	\$ -	\$ -	\$ -
325							
326	Total		\$ 22,206,535	\$ 13,987,347	\$ 2,023,319	\$ 3,659,555	\$ 1,425,529
327							
328							
329							
330							
331							
332							
333							
334							
335							

	I	J	L	X	Y	Z	AA
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20				Customer Allocators			
21							
22	6	7	9	1	2	3	
23	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
24							
25							
26							
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28							
29	\$67,349	\$4,559	\$795	\$0	\$0	\$0	\$0
30	\$612,941	\$41,494	\$7,235	\$0	\$0	\$0	\$0
31	\$680,290	\$46,053	\$8,030	\$0	\$0	\$0	\$0
32							
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
35	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
36							
37	\$241,954	\$16,379	\$2,856	\$0	\$0	\$0	\$0
38	\$2,294,653	\$155,339	\$27,086	\$0	\$0	\$0	\$0
39	\$2,536,607	\$171,719	\$29,942	\$0	\$0	\$0	\$0
40							
41	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44							
45	\$2,000,503	\$135,426	\$23,614	\$0	\$0	\$0	\$0
46							
47							
48	\$3,771,195	\$0	\$4,816	\$0	\$0	\$0	\$0
49							
49	\$0	\$0	\$0	\$2,979,141	\$874,847	\$229,597	\$887,499
50	\$3,771,195	\$0	\$4,816	\$2,979,141	\$874,847	\$229,597	\$887,499
51							
52	\$5,771,698	\$135,426	\$28,429	\$2,979,141	\$874,847	\$229,597	\$887,499
53							
54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57							
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59							
59	\$4,204,579	\$0	\$5,369	\$20,113,743	\$16,169,183	\$1,032,045	\$202,960
60							
60	\$0	\$0	\$641	\$1,343,205	\$1,098,822	\$54,004	\$7,172
61	\$4,204,579	\$0	\$6,010	\$21,456,948	\$17,268,005	\$1,086,049	\$210,132
62							
63							
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64							
64	\$1,222,038	\$0	\$1,561	\$5,845,951	\$4,699,486	\$299,958	\$58,989
65							
65	\$0	\$0	\$415	\$870,445	\$712,076	\$34,997	\$4,648
66	\$1,222,038	\$0	\$1,976	\$6,716,396	\$5,411,562	\$334,955	\$63,637
67							
68	\$5,426,617	\$0	\$7,986	\$28,173,344	\$22,679,566	\$1,421,004	\$273,769
69							
70							
70	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	\$987,534	\$0	\$1,261	\$4,724,137	\$3,797,674	\$242,397	\$47,669
72	\$0	\$0	\$1,040	\$2,179,468	\$1,782,935	\$87,627	\$11,638
73	\$987,534	\$0	\$2,301	\$6,903,606	\$5,580,609	\$330,024	\$59,307
74							
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76							
76	\$7,826,888	\$0	\$9,995	\$37,442,046	\$30,099,186	\$1,921,167	\$377,813

	I	J	L	X	Y	Z	AA
77	\$0	\$0	\$15,399	\$32,282,435	\$26,408,960	\$1,297,933	\$172,376
78	\$7,826,888	\$0	\$25,393	\$69,724,481	\$56,508,146	\$3,219,101	\$550,189
79							
80	\$8,814,423	\$0	\$27,694	\$76,628,087	\$62,088,756	\$3,549,125	\$609,496
81							
82	\$0	\$0	\$9,717	\$33,883,572	\$27,273,366	\$1,740,801	\$318,379
83							
84	\$20,012,737	\$135,426	\$73,826	\$141,664,144	\$112,916,535	\$6,940,527	\$2,089,142
85							
86	\$0	\$0	\$0	\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
87							
88	\$20,012,737	\$135,426	\$73,826	\$165,810,940	\$131,060,610	\$8,723,997	\$3,273,439
89							
90	\$0	\$0	\$0	\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
91							
92	\$20,012,737	\$135,426	\$73,826	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
93							
94	\$23,385,493	\$363,749	\$113,638	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
95							
96	\$23,830,804	\$20,716,296	\$1,486,538				
97	(\$13,005,068)	(\$12,950,053)	(\$913,717)				
98	(\$8,364,404)	(\$8,052,045)	(\$571,526)				
99	\$10,825,737	\$7,766,243	\$572,821				
100	\$15,466,401	\$12,664,251	\$915,012				
101							
102							
103	allocator.						
104							
105							
106	\$14,323	\$97	\$53	\$98,848	\$90,559	\$6,028	\$2,262
107	\$62,450	\$423	\$230	\$430,978	\$394,835	\$26,282	\$9,862
108	\$17,808	\$1,206	\$210	\$0	\$0	\$0	\$0
109	\$2,085	\$141	\$25	\$0	\$0	\$0	\$0
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	\$8,146	\$0	\$10	\$0	\$0	\$0	\$0
112	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113	\$6,555	\$0	\$10	\$29,441	\$27,394	\$1,716	\$331
114	\$10,878	\$0	\$16	\$48,861	\$45,463	\$2,849	\$549
115	\$0	\$0	\$0	\$0	\$0	\$0	\$0
116	\$0	\$0	\$7	\$21,635	\$20,116	\$1,284	\$235
117	\$7,114	\$0	\$22	\$53,466	\$50,109	\$2,864	\$492
118	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	\$0	\$0	\$8	\$22,807	\$21,206	\$1,354	\$248
121	\$0	\$0	\$0	\$885,836	\$639,598	\$139,111	\$107,128
122	\$0	\$0	\$0	\$441,555	\$410,222	\$26,184	\$5,149
123	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
125	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	\$2,938	\$0	\$4	\$13,198	\$12,280	\$769	\$148
127	\$0	\$0	\$0	\$0	\$0	\$0	\$0
128	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
129	\$348	\$24	\$4	\$0	\$0	\$0	\$0
130	\$9,397	\$636	\$111	\$0	\$0	\$0	\$0
131	\$14,336	\$0	\$18	\$0	\$0	\$0	\$0
132	\$26,843	\$0	\$38	\$118,518	\$110,243	\$6,934	\$1,342
133	\$29,421	\$0	\$48	\$139,883	\$130,286	\$8,064	\$1,532
134	\$0	\$0	\$0	\$173,315	\$148,951	\$14,641	\$9,722
135	\$12,859	\$0	\$19	\$57,758	\$53,742	\$3,367	\$649
136	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	I	J	L	X	Y	Z	AA
137	\$44,241	\$0	\$144	\$340,716	\$319,410	\$18,196	\$3,110
138	\$0	\$0	\$0	\$694,184	\$596,600	\$58,643	\$38,941
139	\$0	\$0	\$2	\$6,995	\$6,504	\$415	\$76
140	\$0	\$0	\$0	\$23,325	\$16,841	\$3,663	\$2,821
141	\$0	\$0	\$0	\$311,758	\$256,481	\$32,741	\$22,536
142	\$0	\$0	\$0	\$1,049,541	\$603,570	\$37,811	\$408,160
143	\$0	\$0	\$0	\$2,429,076	\$1,998,382	\$255,105	\$175,590
144	\$0	\$0	\$0	\$1,074,552	\$884,025	\$112,851	\$77,676
145	\$0	\$0	\$0	\$0	\$0	\$0	\$0
146	\$0	\$0	\$0	\$10,628	\$8,744	\$1,116	\$768
147	\$0	\$0	\$0	\$341,340	\$212,641	\$80,634	\$48,065
148	\$0	\$0	\$0	\$183,214	\$150,729	\$19,241	\$13,244
149							
150	\$273,997	\$2,555	\$995	\$9,030,788	\$7,235,830	\$863,653	\$931,305
151							
152	\$283,468	\$387,057	\$35,430				
153							
154							
155							
156	\$27,441,093	\$2,132,138	\$350,813	\$270,083,728			
157	\$2,430,030	\$188,810	\$31,066	\$23,917,111			
158	\$0	\$0	\$0	\$0			
159	\$422,665	\$32,841	\$5,403	\$4,160,000			
160	\$2,028,081	\$157,579	\$25,927	\$19,961,000			
161	\$1,722,868	\$133,865	\$22,026	\$16,957,000			
162	\$0	\$0	\$0	\$0			
163	\$0	\$0	\$0	\$0			
164							
165	\$34,044,737	\$2,645,233	\$435,235	\$335,078,839			
166							
167							
168	\$14,534	\$14,160	\$1,001	\$381,900			
169	\$63,370	\$61,737	\$4,366	\$1,665,079			
170	\$17,808	\$1,206	\$210	\$213,259			
171	\$2,085	\$141	\$25	\$24,969			
172	\$0	\$0	\$0	\$0			
173	\$8,146	\$0	\$10	\$90,930			
174	\$0	\$0	\$0	\$0			
175	\$6,556	\$4,278	\$298	\$113,432			
176	\$10,880	\$7,099	\$494	\$188,254			
177	\$0	\$0	\$0	\$0			
178	\$0	\$3,141	\$219	\$71,406			
179	\$7,115	\$7,825	\$549	\$206,145			
180	\$0	\$0	\$0	\$0			
181	\$0	\$0	\$0	\$0			
182	\$0	\$3,311	\$231	\$75,272			
183	\$2,844	\$0	\$0	\$911,478			
184	\$20	\$64,058	\$4,314	\$510,298			
185	\$0	\$0	\$0	\$0			
186	\$2,159	\$2,103	\$149	\$56,716			
187	\$0	\$0	\$0	\$0			
188	\$2,939	\$1,918	\$133	\$50,850			
189	\$0	\$0	\$0	\$0			
190	\$2,159	\$2,103	\$149	\$56,716			
191	\$348	\$24	\$4	\$4,170			
192	\$9,397	\$636	\$111	\$112,531			
193	\$14,336	\$0	\$18	\$160,019			
194	\$26,848	\$17,215	\$1,198	\$456,622			
195	\$29,427	\$20,345	\$1,418	\$539,003			
196	\$0	\$23,259	\$1,566	\$198,230			
197	\$12,861	\$8,392	\$584	\$222,534			

	I	J	L	X	Y	Z	AA
198	\$0	\$0	\$0	\$0			
199	\$44,249	\$49,877	\$3,502	\$1,313,717			
200	\$0	\$93,161	\$6,274	\$793,977			
201	\$0	\$1,016	\$71	\$23,087			
202	\$75	\$0	\$0	\$24,000			
203	\$187	\$4	\$664	\$314,151			
204	\$2,912	\$0	\$0	\$1,091,363			
205	\$1,454	\$32	\$5,171	\$2,447,720			
206	\$643	\$14	\$2,288	\$1,082,799			
207	\$0	\$0	\$0	\$0			
208	\$6	\$0	\$23	\$10,710			
209	\$0	\$0	\$0	\$525,300			
210	\$110	\$2	\$390	\$184,620			
211	\$2,308	\$3,152	\$289	\$115,000			
212	\$5,119	\$6,989	\$640	\$255,000			
213	\$2,308	\$3,152	\$289	\$115,000			
214	\$1,000	\$819	\$59	\$25,000			
215	\$2,610	\$3,563	\$326	\$130,000			
216	\$0	\$0	\$0	\$0			
217	\$0	\$0	\$0	\$0			
218	\$0	\$0	\$0	\$0			
219	\$0	\$0	\$0	\$0			
220	\$18,914	\$25,826	\$2,364	\$942,233			
221	\$27,877	\$38,064	\$3,484	\$1,388,702			
222	\$31,080	\$42,438	\$3,885	\$1,548,279			
223	\$0	\$0	\$0	\$0			
224	\$0	\$0	\$0	\$0			
225	\$4,988	\$6,811	\$623	\$248,500			
226	\$0	\$0	\$0	\$0			
227	\$3,788	\$5,172	\$473	\$188,700			
228	\$0	\$0	\$0	\$0			
229	\$0	\$0	\$0	\$0			
230	\$20,977	\$28,643	\$2,622	\$1,045,000			
231	\$301	\$411	\$38	\$15,000			
232	\$28,875	\$39,428	\$3,609	\$1,438,462			
233	\$0	\$0	\$0	\$0			
234	\$11,405	\$15,573	\$1,425	\$568,152			
235	\$1,250	\$1,706	\$156	\$62,250			
236	\$0	\$0	\$0	\$0			
237	\$0	\$0	\$0	\$0			
238	\$0	\$0	\$0	\$0			
239	\$0	\$0	\$0	\$0			
240	\$0	\$0	\$0	\$0			
241							
242	\$446,268	\$608,805	\$55,712	\$22,206,535			
243							
244							
245							
246							
247					Customer Allocators		
	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
248							
249							
250	\$ 18,156	\$ 1,229	\$ 214	\$ -	\$ -	\$ -	\$ -
251	\$ 11,482	\$ 777	\$ 136	\$ -	\$ -	\$ -	\$ -
252	\$ 22,482	\$ -	\$ 29	\$ -	\$ -	\$ -	\$ -
253	\$ 26,843	\$ -	\$ 38	\$ 118,518	\$ 110,243	\$ 6,934	\$ 1,342
254	\$ 29,421	\$ -	\$ 48	\$ 139,883	\$ 130,286	\$ 8,064	\$ 1,532
255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
256	\$ 44,241	\$ -	\$ 144	\$ 340,716	\$ 319,410	\$ 18,196	\$ 3,110
257	\$ -	\$ -	\$ 17	\$ 51,437	\$ 47,826	\$ 3,053	\$ 558
258	\$ -	\$ -	\$ -	\$ 867,499	\$ 745,551	\$ 73,284	\$ 48,663
259	\$ -	\$ -	\$ -	\$ 23,325	\$ 16,841	\$ 3,663	\$ 2,821
260	\$ 81,028	\$ 548	\$ 299	\$ 559,187	\$ 512,291	\$ 34,100	\$ 12,795
261	\$ 33,230	\$ -	\$ 49	\$ 149,258	\$ 138,880	\$ 8,702	\$ 1,676
262	\$ 7,114	\$ -	\$ 22	\$ 53,466	\$ 50,109	\$ 2,864	\$ 492
263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
264	\$ -	\$ -	\$ -	\$ 341,340	\$ 212,641	\$ 80,634	\$ 48,065
265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
266	\$ -	\$ -	\$ -	\$ 441,555	\$ 410,222	\$ 26,184	\$ 5,149
267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
271	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
272	\$ -	\$ -	\$ -	\$ 885,836	\$ 639,598	\$ 139,111	\$ 107,128
273	\$ -	\$ -	\$ -	\$ 1,049,541	\$ 603,570	\$ 37,811	\$ 408,160
274	\$ -	\$ -	\$ -	\$ 4,009,228	\$ 3,298,360	\$ 421,055	\$ 289,813
275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

	I	J	L	X	Y	Z	AA
281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
284							
285	\$ 273,997	\$ 2,555	\$ 995	\$ 9,030,788	\$ 7,235,830	\$ 863,653	\$ 931,305
286							
287							
288					<b>Customer Allocators</b>		
	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
289							
290							
291	\$ 18,156	\$ 1,229	\$ 214	\$ 217,429	\$ -	\$ -	\$ -
292	\$ 11,482	\$ 777	\$ 136	\$ 137,500	\$ -	\$ -	\$ -
293	\$ 22,482	\$ -	\$ 29	\$ 250,949	\$ -	\$ -	\$ -
294	\$ 26,848	\$ 17,215	\$ 1,198	\$ 456,622	\$ -	\$ -	\$ -
295	\$ 29,427	\$ 20,345	\$ 1,418	\$ 539,003	\$ -	\$ -	\$ -
296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
297	\$ 44,249	\$ 49,877	\$ 3,502	\$ 1,313,717	\$ -	\$ -	\$ -
298	\$ -	\$ 7,468	\$ 520	\$ 169,765	\$ -	\$ -	\$ -
299	\$ -	\$ 116,421	\$ 7,840	\$ 992,207	\$ -	\$ -	\$ -
300	\$ 75	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -
301	\$ 82,221	\$ 80,103	\$ 5,665	\$ 2,160,411	\$ -	\$ -	\$ -
302	\$ 33,236	\$ 21,687	\$ 1,509	\$ 575,070	\$ -	\$ -	\$ -
303	\$ 7,115	\$ 7,825	\$ 549	\$ 206,145	\$ -	\$ -	\$ -
304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
305	\$ -	\$ -	\$ -	\$ 525,300	\$ -	\$ -	\$ -
306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
307	\$ 20	\$ 64,058	\$ 4,314	\$ 510,298	\$ -	\$ -	\$ -
308	\$ 2,308	\$ 3,152	\$ 289	\$ 115,000	\$ -	\$ -	\$ -
309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
311	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
313	\$ 2,844	\$ -	\$ -	\$ 911,478	\$ -	\$ -	\$ -
314	\$ 2,912	\$ -	\$ -	\$ 1,091,363	\$ -	\$ -	\$ -
315	\$ 2,401	\$ 53	\$ 8,535	\$ 4,040,000	\$ -	\$ -	\$ -
316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
317	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
320	\$ 1,000	\$ 819	\$ 59	\$ 25,000	\$ -	\$ -	\$ -
321	\$ 159,492	\$ 217,777	\$ 19,934	\$ 7,945,278	\$ -	\$ -	\$ -
322	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
324	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
325							
326	\$ 446,268	\$ 608,805	\$ 55,712	\$ 22,206,535	\$ -	\$ -	\$ -
327							
328							
329							
330							
331							
332							
333							
334							
335							



	AC	AD	AE	AG	AS	AT	AU	AW
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	5	6	7	9	Total			
23	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load				
24								
25								
26								
27	\$0	\$0	\$0	\$0	\$0			
28								
29	\$0	\$0	\$0	\$0	\$0			
30	\$0	\$0	\$0	\$0	\$0			
31	\$0	\$0	\$0	\$0	\$8,146,892			
32								
33	\$0	\$0	\$0	\$0	\$0			
34	\$0	\$0	\$0	\$0	\$0			
35	\$0	\$0	\$0	\$0	\$1,866,508			
36								
37	\$0	\$0	\$0	\$0	\$0			
38	\$0	\$0	\$0	\$0	\$0			
39	\$0	\$0	\$0	\$0	\$30,377,434			
40								
41	\$0	\$0	\$0	\$0	\$0			
42	\$0	\$0	\$0	\$0	\$0			
43	\$0	\$0	\$0	\$0	\$0			
44								
45	\$0	\$0	\$0	\$0	\$23,957,253			
46								
47								
47	\$0	\$0	\$0	\$0	\$0			
48								
48	\$0	\$0	\$0	\$0	\$42,094,582			
49								
49	\$657,123	\$302,687	\$23,518	\$3,870	\$2,979,141			
50	\$657,123	\$302,687	\$23,518	\$3,870	\$45,073,723			
51								
52	\$657,123	\$302,687	\$23,518	\$3,870	\$69,030,976			
53								
54	\$0	\$0	\$0	\$0	\$0			
55	\$0	\$0	\$0	\$0	\$0			
56	\$0	\$0	\$0	\$0	\$0			
57								
58	\$0	\$0	\$0	\$0	\$0			
59								
59	\$13,854	\$785	\$2,524,883	\$170,035	\$20,113,743			
60								
60	\$66	\$0	\$171,585	\$11,555	\$1,343,205			
61	\$13,920	\$785	\$2,696,468	\$181,590	\$71,523,160			
62								
63								
63	\$0	\$0	\$0	\$0	\$0			
64								
64	\$4,027	\$228	\$733,844	\$49,420	\$5,845,951			
65								
65	\$43	\$0	\$111,194	\$7,488	\$870,445			
66	\$4,069	\$228	\$845,037	\$56,908	\$22,387,986			
67								
68	\$17,989	\$1,013	\$3,541,505	\$238,498	\$93,911,146			
69								
70								
70	\$0	\$0	\$0	\$0	\$0			
71	\$3,254	\$184	\$593,022	\$39,936	\$4,724,137			
72	\$107	\$0	\$278,412	\$18,749	\$2,179,468			
73	\$3,361	\$184	\$871,435	\$58,686	\$23,012,019			
74								
75	\$0	\$0	\$0	\$0	\$0			
76								
76	\$25,789	\$1,460	\$4,700,108	\$316,522	\$37,442,046			

	AC	AD	AE	AG	AS	AT	AU	AW
77	\$1,584	\$0	\$4,123,865	\$277,716	\$32,282,435			
78	\$27,373	\$1,460	\$8,823,973	\$594,238	\$232,414,937			
79								
80	\$30,734	\$1,645	\$9,695,408	\$652,924	\$255,426,956			
81								
82	\$5,375	\$0	\$4,258,845	\$286,806	\$96,810,205			
83								
84	\$711,221	\$305,344	\$17,519,277	\$1,182,097	\$515,179,284			
85								
86	\$10,882	\$0	\$2,833,270	\$190,803	\$24,146,796			
87								
88	\$722,103	\$305,344	\$20,352,547	\$1,372,900	\$539,326,080			
89								
90	\$1,122,019	\$139,966	\$0	\$0	\$44,859,692			
91								
92	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$584,185,772			
93								
94	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$624,576,606			
95								
96								
97								
98								
99								
100								
101								
102								
103								
104								
105								
106	\$499	\$211	\$14,063	\$949				
107	\$2,175	\$920	\$61,314	\$4,136				
108	\$0	\$0	\$0	\$0				
109	\$0	\$0	\$0	\$0				
110	\$0	\$0	\$0	\$0				
111	\$0	\$0	\$0	\$0				
112	\$0	\$0	\$0	\$0				
113	\$22	\$1	\$4,278	\$288				
114	\$36	\$2	\$7,099	\$478				
115	\$0	\$0	\$0	\$0				
116	\$4	\$0	\$3,141	\$212				
117	\$25	\$1	\$7,825	\$527				
118	\$0	\$0	\$0	\$0				
119	\$0	\$0	\$0	\$0				
120	\$4	\$0	\$3,311	\$223				
121	\$22,798	\$2,844	\$0	\$0				
122	\$351	\$20	\$64,058	\$4,314				
123	\$0	\$0	\$0	\$0				
124	\$74	\$31	\$2,088	\$141				
125	\$0	\$0	\$0	\$0				
126	\$10	\$1	\$1,918	\$129				
127	\$0	\$0	\$0	\$0				
128	\$74	\$31	\$2,088	\$141				
129	\$0	\$0	\$0	\$0				
130	\$0	\$0	\$0	\$0				
131	\$0	\$0	\$0	\$0				
132	\$89	\$5	\$17,215	\$1,159				
133	\$98	\$5	\$20,345	\$1,370				
134	\$89	\$0	\$23,259	\$1,566				
135	\$43	\$2	\$8,392	\$565				
136	\$0	\$0	\$0	\$0				

	AC	AD	AE	AG	AS	AT	AU	AW
137	\$155	\$8	\$49,877	\$3,359				
138	\$358	\$0	\$93,161	\$6,274				
139	\$1	\$0	\$1,016	\$68				
140	\$600	\$75	\$0	\$0				
141	\$1,538	\$187	\$4	\$664				
142	\$38,910	\$2,912	\$0	\$0				
143	\$11,986	\$1,454	\$32	\$5,171				
144	\$5,302	\$643	\$14	\$2,288				
145	\$0	\$0	\$0	\$0				
146	\$52	\$6	\$0	\$23				
147	\$183,960	\$0	\$0	\$0				
148	\$904	\$110	\$2	\$390				
149								
150	\$270,158	\$9,471	\$384,503	\$34,434				
151								
152								
153								
154								
155								
156								
157								
158								
159								
160								
161								
162								
163								
164								
165								
166								
167								
168								
169								
170								
171								
172								
173								
174								
175								
176								
177								
178								
179								
180								
181								
182								
183								
184								
185								
186								
187								
188								
189								
190								
191								
192								
193								
194								
195								
196								
197								



	AC	AD	AE	AG	AS	AT	AU	AW
281	\$ -	\$ -	\$ -	\$ -	\$ -			
282	\$ -	\$ -	\$ -	\$ -	\$ -			
283	\$ -	\$ -	\$ -	\$ -	\$ -			
284								
285	\$ 270,158	\$ 9,471	\$ 384,503	\$ 34,434	\$ -			
286								
287								
288								
	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	Total			
289								
290								
291	\$ -	\$ -	\$ -	\$ -	\$ -			
292	\$ -	\$ -	\$ -	\$ -	\$ -			
293	\$ -	\$ -	\$ -	\$ -	\$ -			
294	\$ -	\$ -	\$ -	\$ -	\$ -			
295	\$ -	\$ -	\$ -	\$ -	\$ -			
296	\$ -	\$ -	\$ -	\$ -	\$ -			
297	\$ -	\$ -	\$ -	\$ -	\$ -			
298	\$ -	\$ -	\$ -	\$ -	\$ -			
299	\$ -	\$ -	\$ -	\$ -	\$ -			
300	\$ -	\$ -	\$ -	\$ -	\$ -			
301	\$ -	\$ -	\$ -	\$ -	\$ -			
302	\$ -	\$ -	\$ -	\$ -	\$ -			
303	\$ -	\$ -	\$ -	\$ -	\$ -			
304	\$ -	\$ -	\$ -	\$ -	\$ -			
305	\$ -	\$ -	\$ -	\$ -	\$ -			
306	\$ -	\$ -	\$ -	\$ -	\$ -			
307	\$ -	\$ -	\$ -	\$ -	\$ -			
308	\$ -	\$ -	\$ -	\$ -	\$ -			
309	\$ -	\$ -	\$ -	\$ -	\$ -			
310	\$ -	\$ -	\$ -	\$ -	\$ -			
311	\$ -	\$ -	\$ -	\$ -	\$ -			
312	\$ -	\$ -	\$ -	\$ -	\$ -			
313	\$ -	\$ -	\$ -	\$ -	\$ -			
314	\$ -	\$ -	\$ -	\$ -	\$ -			
315	\$ -	\$ -	\$ -	\$ -	\$ -			
316	\$ -	\$ -	\$ -	\$ -	\$ -			
317	\$ -	\$ -	\$ -	\$ -	\$ -			
318	\$ -	\$ -	\$ -	\$ -	\$ -			
319	\$ -	\$ -	\$ -	\$ -	\$ -			
320	\$ -	\$ -	\$ -	\$ -	\$ -			
321	\$ -	\$ -	\$ -	\$ -	\$ -			
322	\$ -	\$ -	\$ -	\$ -	\$ -			
323	\$ -	\$ -	\$ -	\$ -	\$ -			
324	\$ -	\$ -	\$ -	\$ -	\$ -			
325								
326	\$ -	\$ -	\$ -	\$ -	\$ -			
327								
328								
329								
330								
331								
332								
333								
334								
335								



1		2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50		51		52		53		54		55		56		57		58		59		60		61		62		63		64		65		66		67		68		69		70		71		72		73		74		75		76		77		78		79		80		81		82		83		84		85		86		87		88		89		90		91		92		93		94		95		96		97		98		99		100		101		102		103		104		105		106		107		108		109		110		111		112		113		114		115		116		117		118		119		120		121		122		123		124		125		126		127		128		129		130		131		132		133		134		135		136		137		138		139		140		141		142		143		144		145		146		147		148		149		150		151		152		153		154		155		156		157		158		159		160		161		162		163		164		165		166		167		168		169		170		171		172		173		174		175		176		177		178		179		180		181		182		183		184		185		186		187		188		189		190		191		192		193		194		195		196		197		198		199		200		201		202		203		204		205		206		207		208		209		210		211		212		213		214		215		216		217		218		219		220		221		222		223		224		225		226		227		228		229		230		231		232		233		234		235		236		237		238		239		240		241		242		243		244		245		246		247		248		249		250		251		252		253		254		255		256		257		258		259		260		261		262		263		264		265		266		267		268		269		270		271		272		273		274		275		276		277		278		279		280		281		282		283		284		285		286		287		288		289		290		291		292		293		294		295		296		297		298		299		300		301		302		303		304		305		306		307		308		309		310		311		312		313		314		315		316		317		318		319		320		321		322		323		324		325		326		327		328		329		330		331		332		333		334		335		336		337		338		339		340		341		342		343		344		345		346		347		348		349		350		351		352		353		354		355		356		357		358		359		360		361		362		363		364		365		366		367		368		369		370		371		372		373		374		375		376		377		378		379		380		381		382		383		384		385		386		387		388		389		390		391		392		393		394		395		396		397		398		399		400		401		402		403		404		405		406		407		408		409		410		411		412		413		414		415		416		417		418		419		420		421		422		423		424		425		426		427		428		429		430		431		432		433		434		435		436		437		438		439		440		441		442		443		444		445		446		447		448		449		450		451		452		453		454		455		456		457		458		459		460		461		462		463		464		465		466		467		468		469		470		471		472		473		474		475		476		477		478		479		480		481		482		483		484		485		486		487		488		489		490		491		492		493		494		495		496		497		498		499		500		501		502		503		504		505		506		507		508		509		510		511		512		513		514		515		516		517		518		519		520		521		522		523		524		525		526		527		528		529		530		531		532		533		534		535		536		537		538		539		540		541		542		543		544		545		546		547		548		549		550		551		552		553		554		555		556		557		558		559		560		561		562		563		564		565		566		567		568		569		570		571		572		573		574		575		576		577		578		579		580		581		582		583		584		585		586		587		588		589		590		591		592		593		594		595		596		597		598		599		600		601		602		603		604		605		606		607		608		609		610		611		612		613		614		615		616		617		618		619		620		621		622		623		624		625		626		627		628		629		630		631		632		633		634		635		636		637		638		639		640		641		642		643		644		645		646		647		648		649		650		651		652		653		654		655		656		657		658		659		660		661		662		663		664		665		666		667		668		669		670		671		672		673		674		675		676		677		678		679		680		681		682		683		684		685		686		687		688		689		690		691		692		693		694		695		696		697		698		699		700		701		702		703		704		705		706		707		708		709		710		711		712		713		714		715		716		717		718		719		720		721		722		723		724		725		726		727		728		729		730		731		732		733		734		735		736		737		738		739		740		741		742		743		744		745		746		747		748		749		750		751		752		753		754		755		756		757		758		759		760		761		762		763		764		765		766		767		768		769		770		771		772		773		774		775		776		777		778		779		780		781		782		783		784		785		786		787		788		789		790		791		792		793		794		795		796		797		798		799		800		801		802		803		804		805		806		807		808		809		810		811		812		813		814		815		816		817		818		819		820		821		822		823		824		825		826		827		828		829		830		831		832		833		834		835		836		837		838		839		840		841		842		843		844		845		846		847		848		849		850		851		852		853		854		855		856		857		858		859		860		861		862		863		864		865		866		867		868		869		870		871		872		873		874		875		876		877		878		879		880		881		882		883		884		885		886		887		888		889		890		891		892		893		894		895		896		897		898		899		900		901		902		903		904		905		906		907		908		909		910		911		912		913		914		915		916		917		918		919		920		921		922		923		924		925		926		927		928		929		930		931		932		933		934		935		936		937		938		939		940		941		942		943		944		945		946		947		948		949		950		951		952		953		954		955		956		957		958		959		960		961		962		963		964		965		966		967		968		969		970		971		972		973		974		975		976		977		978		979		980		981		982		983		984		985		986		987		988		989		990		991		992		993		994		995		996		997		998		999		1000		1001		1002		1003		1004		1005		1006		1007		1008		1009		1010		1011		1012		1013		1014		1015		1016		1017		1018		1019		1020		1021		1022		1023		1024		1025		1026		1027		1028		1029		1030		1031		1032		1033		1034		1035		1036		1037		1038		1039		1040		1041		1042		1043		1044		1045		1046		1047		1048		1049		1050		1051		1052		1053		1054		1055		1056		1057		1058		1059		1060		1061		1062		1063		1064		1065		1066		1067		1068		1069		1070		1071		1072		1073		1074		1075		1076		1077		1078		1079		1080		1081		1082		1083		1084		1085		1086		1087		1088		1089		1090		1091		1092		1093		1094		1095		1096		1097		1098		1099		1100		1101		1102		1103		1104		1105		1106		1107		1108		1109		1110		1111		1112		1113		1114		1115		1116		1117		1118		1119		1120		1121		1122		1123		1124	
---	--	---	--	---	--	---	--	---	--	---	--	---	--	---	--	---	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	-----	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--	------	--



# 2011 COST ALLOCATION INFORMATION FILING

## Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

### Sheet E1 Categorization Worksheet - First Run

This worksheet details how Density is derived and how Costs are Categorized.

#### Density of Utility

Density	Number of Customers	kM of Lines
88	133283	1511

#### Deemed Customer Cost Component based on Survey Results


		Customer Component	
If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Transformers

#### Categorization and Demand Allocation for Distribution Assets Accounts

USoA A/C #	Accounts	Categorization		
		Demand	Customer	Customer Component
	<b>Distribution Plant</b>			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 kV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%
1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	DCP		0%
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	PNCP		0%
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	30%
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	30%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	30%
1835	Overhead Conductors and Devices	DNCP	CCA	30%
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	BCP		0%
1835-4	Overhead Conductors and Devices - Primary	PNCP	CCP	30%
1835-5	Overhead Conductors and Devices - Secondary	SNCP	CCS	30%
1840	Underground Conduit	DNCP	CCA	30%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	30%
1840-5	Underground Conduit - Secondary	SNCP	CCS	30%
1845	Underground Conductors and Devices	DNCP	CCA	30%
1845-3	Underground Conductors and Devices - Bulk Delivery	BCP		0%



1845-4	Underground Conductors and Devices - Primary	PNCP	CCP	30%
1845-5	Underground Conductors and Devices - Secondary	SNCP	CCS	30%
1850	Line Transformers	LTNCP	CCLT	35%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
1565	Conservation and Demand Management Expenditures and Recoveries		CDMPP	100%
	<b>Accumulated Amortization</b>			
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	See I4 BO Assets		
	<b>Operation</b>			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5010	Load Dispatching	1815-1855 D	1815-1855 C	30%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment - Operation Labour	1815 D		0%
5015	Transformer Station Equipment - Operation Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders - Operation Labour	1830 & 1835 D	1830 & 1835 C	30%
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	30%
5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers- Operation	1850 D	1850 C	35%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	30%
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	30%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers - Operation	1850 D	1850 C	35%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	30%
5090	Underground Distribution Lines and Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	30%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	30%
	<b>Maintenance</b>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	30%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	30%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders - Right of Way	1830 & 1835 D	1830 & 1835 C	30%
5145	Maintenance of Underground Conduit	1840 D	1840 C	30%
5150	Maintenance of Underground Conductors and Devices	1845 D	1845 C	30%
5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	35%
5175	Maintenance of Meters		1860 C	100%
5305	Supervision		CWNB	100%
5310	Meter Reading Expense		CWMR	100%
5315	Customer Billing		CWNB	100%
5320	Collecting		CWNB	100%
5325	Collecting- Cash Over and Short		CWNB	100%
5330	Collection Charges		CWNB	100%
5335	Bad Debt Expense		BDHA	100%
5340	Miscellaneous Customer Accounts Expenses		CWNB	100%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X
1		2011 COST ALLOCATION INFORMATION FILING																						
2		Hydro One Brampton Networks Inc.																						
3		EB-XXXX-XXXX																						
4		Tuesday, June 01, 2010																						
5		Sheet E2 Allocator Worksheet - First Run																						
6																								
7	<div>Details: The worksheet below details how allocators are derived.</div>																							
8																								
9																								
10																								
11																								
12																								
13																								
14				1	2	3	5	6	7	9														
15	Explanation			ID and Factors	Total	Residential	GS <50	GS>50- Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load												
16																								
17	Demand Allocators																							
18																								
19	1 cp																							
20	Transformation CP	TCP1	100.00%	36.00%	10.14%	28.61%	18.74%	6.42%	0.00%	0.09%														
21	Bulk Delivery (SubTransmission) CP	BCP1	-	0	0	0	0	0	0	0														
22	Distribution CP (Total System)	DCP1	100.00%	36.00%	10.14%	28.61%	18.74%	6.42%	0.00%	0.09%														
23																								
24	4 cp																							
25	Transformation CP	TCP4	100.00%	35.75%	9.27%	29.20%	17.82%	7.58%	0.29%	0.09%														
26	Bulk Delivery (SubTransmission) CP	BCP4	-	0	0	0	0	0	0	0														
27	Distribution CP (Total System)	DCP4	100.00%	35.75%	9.27%	29.20%	17.82%	7.58%	0.29%	0.09%														
28																								
29	12 cp																							
30	Transformation CP	TCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
31	Bulk Delivery (SubTransmission) CP	BCP12	-	0	0	0	0	0	0	0														
32	Distribution CP (Total System)	DCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
33																								
34	NON CO_INCIDENT PEAK																							
35	1 NCP																							
36	Distribution NCP ( Total System)	DNCP1	100.00%	35.37%	8.75%	30.67%	17.09%	8.11%	0.00%	0.01%														
37	Primary NCP	PNCP1	100.00%	31.14%	8.96%	32.84%	18.35%	8.70%	0.00%	0.01%														
38	Line Transformer NCP	LTNCP1	100.00%	41.59%	11.97%	40.79%	5.64%	0.00%	0.00%	0.02%														
39	Secondary NCP	SNCP1	100.00%	55.20%	12.23%	30.27%	2.28%	0.00%	0.00%	0.03%														
40																								
41	4 NCP																							
42	Distribution NCP ( Total System)	DNCP4	100.00%	35.77%	8.54%	29.62%	17.75%	8.31%	0.00%	0.01%														
43	Primary NCP	PNCP4	100.00%	31.33%	8.74%	31.83%	19.13%	8.96%	0.00%	0.01%														
44	Line Transformer NCP	LTNCP4	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%														
45	Secondary NCP	SNCP4	100.00%	55.99%	12.03%	29.57%	2.39%	0.00%	0.00%	0.02%														
46																								
47	12 NCP																							
48	Distribution NCP ( Total System)	DNCP12	100.00%	34.22%	8.19%	29.77%	19.07%	8.73%	0.00%	0.01%														
49	Primary NCP	PNCP12	100.00%	29.01%	8.39%	32.32%	20.76%	9.50%	0.00%	0.01%														
50	Line Transformer NCP	LTNCP12	100.00%	40.16%	11.62%	41.60%	6.61%	0.00%	0.00%	0.01%														
51	Secondary NCP	SNCP12	100.00%	53.99%	12.02%	31.27%	2.70%	0.00%	0.00%	0.02%														
52																								
53	Demand Allocators - Composite																							
54																								
55	DEMAND 1815-1855	1815-1855 D	100.00%	39.02%	9.97%	32.52%	13.08%	5.36%	0.04%	0.02%														
56	DEMAND 1808	1808 D	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
57	DEMAND 1815	1815 D	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
58	DEMAND 1820	1820 D	100.00%	31.33%	8.74%	31.83%	19.13%	8.96%	0.00%	0.01%														
		1815 & 1820																						
59	DEMAND 1815 & 1820	D	100.00%	32.41%	8.51%	30.90%	19.19%	8.74%	0.21%	0.04%														
60	DEMAND 1830	1830 D	100.00%	32.87%	8.95%	31.69%	18.08%	8.40%	0.00%	0.01%														
61	DEMAND 1835	1835 D	100.00%	34.53%	9.17%	31.54%	16.96%	7.80%	0.00%	0.01%														
		1830 & 1835																						
62	DEMAND 1830 & 1835	D	100.00%	33.27%	9.00%	31.65%	17.81%	8.25%	0.00%	0.01%														
63	DEMAND 1840	1840 D	100.00%	39.11%	9.78%	31.12%	13.84%	6.13%	0.00%	0.01%														
64	DEMAND 1845	1845 D	100.00%	42.75%	10.26%	30.78%	11.38%	4.81%	0.00%	0.02%														
		1840 & 1845																						
65	DEMAND 1840 & 1845	D	100.00%	42.42%	10.22%	30.81%	11.60%	4.93%	0.00%	0.02%														

	A	B	C	D	E	F	H	I	J	L	X
66	DEMAND 1850	1850 D	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%	
67	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
68	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
69											
70	CUSTOMER ALLOCATORS										
71											
72	Billing Data										
73	kWh	CEN	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
74	kW	CDEM	100.00%	0.00%	0.00%	53.61%	32.71%	12.14%	1.54%	0.00%	
75	kWh - Excl WMP	CEN EWMP	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
76											
77	Dollar Billed (per 2006 EDR)	CREV	100.00%	55.82%	12.08%	14.92%	13.38%	3.29%	0.33%	0.17%	
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	40.48%	15.35%	9.15%	35.02%	0.00%	0.00%	0.00%	
	Late Payment 3 Year Historical Average										
79		LPHA	100.00%	63.92%	10.74%	14.73%	6.22%	3.92%	0.30%	0.17%	
80											
81	Number of Bills	CNB	100.00%	92.78%	5.92%	1.16%	0.08%	0.00%	0.00%	0.05%	
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
83											
85											
86	Total Number of Customer	CCA	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
88	Primary Feeder Customer Base	CCP	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
89	Line Transformer Customer Base	CCLT	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
90	Secondary Feeder Customer Base	CCS	100.00%	81.81%	4.02%	0.53%	0.00%	0.00%	12.77%	0.86%	
91											
92	Weighted - Services	CWCS	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
93	Weighted Meter -Capital	CWMC	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
94	Weighted Meter Reading	CWMR	100.00%	55.30%	3.46%	37.40%	3.57%	0.27%	0.00%	0.00%	
95	Weighted Bills	CWNB	100.00%	81.64%	10.42%	7.17%	0.49%	0.06%	0.00%	0.21%	
96											
	CUSTOMER ALLOCATORS - Composite										
97											
98											
99	CUSTOMER 1815-1855	1815-1855 C	100.00%	79.04%	5.26%	1.97%	0.44%	0.18%	12.27%	0.83%	
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
101	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
102	CUSTOMER 1820	1820 C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
		1815 & 1820									
103	CUSTOMER 1815 & 1820	C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
104	CUSTOMER 1830	1830 C	100.00%	80.48%	5.06%	0.98%	0.06%	0.00%	12.57%	0.85%	
105	CUSTOMER 1835	1835 C	100.00%	80.57%	4.99%	0.95%	0.06%	0.00%	12.58%	0.85%	
		1830 & 1835									
106	CUSTOMER 1830 & 1835	C	100.00%	80.50%	5.04%	0.97%	0.06%	0.00%	12.57%	0.85%	
107	CUSTOMER 1840	1840 C	100.00%	80.84%	4.78%	0.86%	0.05%	0.00%	12.62%	0.85%	
108	CUSTOMER 1845	1845 C	100.00%	81.04%	4.62%	0.79%	0.04%	0.00%	12.66%	0.85%	
		1840 & 1845									
109	CUSTOMER 1840 & 1845	C	100.00%	81.03%	4.63%	0.80%	0.04%	0.00%	12.65%	0.85%	
110	CUSTOMER 1850	1850 C	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
111	CUSTOMER 1855	1855 C	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
112	CUSTOMER 1860	1860 C	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
113											
114	Composite Allocators										
115	Net Fixed Assets	NFA	100.00%	50.50%	9.16%	23.16%	10.01%	4.05%	2.90%	0.21%	
	Net Fixed Assets Excluding Capital										
116	Contribution	NFA ECC	100.00%	51.21%	8.90%	22.68%	9.71%	4.00%	3.27%	0.24%	
117	5005-5340	O&M	100.00%	63.00%	9.11%	16.47%	6.42%	2.01%	2.74%	0.25%	
118											

	A	B	C	D	E	G	H	I	K	W	X
1	2022 COST ALLOCATION INFORMATION FILING										
2	Hydro One Brampton Networks Inc.										
3	ELECTRICITY XXX-XXXX										
4	Tuesday, June 01, 2010										
5	Sheet E3 Demand Allocator Worksheet - First Run										
7	Instructions:										
8	Input sheet for Demand Allocators.										
13	PLCC WATTS										
14	400										
16			1	2	3	5	6	7	9		
17	Customer Classes	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load		
19	CCA	153,827	123,660	7,893	1,552	106	6	19,310	1,300		
20	CCB	20,610	0	0	0	0	0	19,310	1,300		
21	CCP	153,827	123,660	7,893	1,552	106	6	19,310	1,300		
22	CCLT	153,631	123,660	7,893	1,444	24	0	19,310	1,300		
23	CCS	151,163	123,660	6,078	807	7	0	19,310	1,300		
25	PLCC-CCA	61,531	49,464	3,157	621	42	2	7,724	520		
26	PLCC-CCB	8,244	0	0	0	0	0	7,724	520		
27	PLCC-CCP	61,531	49,464	3,157	621	42	2	7,724	520		
28	PLCC-CCLT	61,453	49,464	3,157	577	10	0	7,724	520		
29	PLCC-CCS	60,465	49,464	2,431	323	3	0	7,724	520		
32	1NCP										
33	DNCP1	785,106	274,814	67,990	238,275	132,813	62,976	7,609	628		
34	PNCP1	785,106	274,814	67,990	238,275	132,813	62,976	7,609	628		
35	LTNCP1	603,184	274,814	67,990	221,596	30,547	0	7,609	628		
36	SNCP1	468,604	274,814	52,352	123,903	9,297	0	7,609	628		
38	PLCC - 1NCP										
39	DNCP1A	776,977	274,814	67,990	238,275	132,813	62,976	0	108		
40	PNCP1A	723,690	225,350	64,833	237,654	132,770	62,974	0	108		
41	LTNCP1A	541,847	225,350	64,833	221,019	30,537	0	0	108		
42	SNCP1A	408,254	225,350	49,921	123,580	9,294	0	0	108		
44	4 NCP										
46	DNCP4	2,985,811	1,056,625	252,230	874,879	524,460	245,565	29,658	2,394		
47	PNCP4	2,985,811	1,056,625	252,230	874,879	524,460	245,565	29,658	2,394		
48	LTNCP4	2,275,170	1,056,625	252,230	813,637	120,626	0	29,658	2,394		
49	SNCP4	1,774,544	1,056,625	194,217	454,937	36,712	0	29,658	2,394		
51	PLCC - 4NCP										
52	DNCP4A	2,954,073	1,056,625	252,230	874,879	524,460	245,565	0	314		
53	PNCP4A	2,740,925	858,769	239,602	872,395	524,290	245,556	0	314		
54	LTNCP4A	2,030,599	858,769	239,602	811,327	120,587	0	0	314		
55	SNCP4A	1,533,922	858,769	184,493	453,645	36,700	0	0	314		
57	12NCP										
59	DNCP12	7,924,123	2,680,621	641,628	2,332,043	1,494,020	683,722	85,133	6,957		
60	PNCP12	7,924,123	2,680,621	641,628	2,332,043	1,494,020	683,722	85,133	6,957		
61	LTNCP12	5,926,763	2,680,621	641,628	2,168,800	343,625	0	85,133	6,957		
62	SNCP12	4,584,008	2,680,621	494,053	1,212,662	104,581	0	85,133	6,957		
64	PLCC - 12NCP										
65	DNCP12A	7,832,748	2,680,621	641,628	2,332,043	1,494,020	683,722	0	715		
66	PNCP12A	7,193,306	2,087,053	603,741	2,324,592	1,493,512	683,693	0	715		
67	LTNCP12A	5,196,888	2,087,053	603,741	2,161,871	343,508	0	0	715		
68	SNCP12A	3,865,983	2,087,053	464,881	1,208,788	104,546	0	0	715		



# 2011 COST ALLOCATION INFORMATION FILING

## Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

### Sheet E4 Trial Balance Allocation Detail Worksheet - First Run

#### Details:

The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, purposes.

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M	
1608	Franchises and Consents	Other Distribution Assets	gp				
1805	Land		dp	DDCP			
1805-1	Land Station >50 kV		dp	TCP	TCP12		
1805-2	Land Station <50 kV		dp	DCP	DCP12		
1806	Land Rights		dp	DDCP			
1806-1	Land Rights Station >50 kV		dp	TCP	TCP12		
1806-2	Land Rights Station <50 kV		dp	DCP	DCP12		
1808	Buildings and Fixtures		dp	DDCP			
1808-1	Buildings and Fixtures > 50 kV		dp	TCP	TCP12		
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12		
1810	Leasehold Improvements		dp	DDCP			
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12		
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12		
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	TCP	TCP12		
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12		
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12		
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4		
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN	
1825	Storage Battery Equipment		dp	DDCP			
1825-1	Storage Battery Equipment > 50 kV		dp	TCP	TCP12		
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12		
1830	Poles, Towers and Fixtures		dp	DDNCP			
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	BCP	BCP12		
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	CCP	x
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	CCS	x

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1835	Overhead Conductors and Devices		dp	DDNCP			
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	BCP	BCP12		
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	CCP	x
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	CCS	x
1840	Underground Conduit		dp	DDNCP			
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	BCP	BCP12		
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	CCP	x
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	CCS	x
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP			
1845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	BCP	BCP12		
1845-4	Underground Conductors and Devices - Primary	DS	dp	PNCP	PNCP4	CCP	x
1845-5	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	CCS	x
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	x
1855	Services	Services and Meters	dp			CWCS	
1860	Meters	Services and Meters	dp			CWMC	
1905	Land	Land and Buildings	gp				
1906	Land Rights	Land and Buildings	gp				
1908	Buildings and Fixtures	General Plant	gp				
1910	Leasehold Improvements	General Plant	gp				
1915	Office Furniture and Equipment	Equipment	gp				
1920	Computer Equipment - Hardware	IT Assets	gp				
1925	Computer Software	IT Assets	gp				
1930	Transportation Equipment	Equipment	gp				
1935	Stores Equipment	Equipment	gp				
1940	Tools, Shop and Garage Equipment	Equipment	gp				
1945	Measurement and Testing Equipment	Equipment	gp				
1950	Power Operated Equipment	Equipment	gp				
1955	Communication Equipment	Equipment	gp				
1960	Miscellaneous Equipment	Equipment	gp				
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp				
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp				
1980	System Supervisory Equipment	Other Distribution Assets	gp				
1990	Other Tangible Property	Other Distribution Assets	gp				
1995	Contributions and Grants - Credit	Contributions and Grants	co		Break out	Breakout	
2005	Property Under Capital Leases	Other Distribution Assets	gp				
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp				
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout	

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
3046	Balance Transferred From Income	Equity	NI				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi				
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	mi				
4205	Interdepartmental Rents	Other Distribution Revenue	mi				
4210	Rent from Electric Property	Other Distribution Revenue	mi				
4215	Other Utility Operating Income	Other Distribution Revenue	mi				
4220	Other Electric Revenues	Other Distribution Revenue	mi				
4225	Late Payment Charges	Late Payment Charges	mi				
4235	Miscellaneous Service Revenues	Specific Service Charges	mi				
4240	Provision for Rate Refunds	Other Distribution Revenue	mi				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi				
4305	Regulatory Debits	Other Income & Deductions	mi				
4310	Regulatory Credits	Other Income & Deductions	mi				
4315	Revenues from Electric Plant Leased to Others	Other Income & Deductions	mi				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi				
4325	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4355	Gain on Disposition of Utility and Other Property	Other Income & Deductions	mi				
4360	Loss on Disposition of Utility and Other Property	Other Income & Deductions	mi				
4365	Gains from Disposition of Allowances for Emission	Other Income & Deductions	mi				
4370	Losses from Disposition of Allowances for Emission	Other Income & Deductions	mi				
4390	Miscellaneous Non-Operating Income	Other Income & Deductions	mi				
4395	Rate-Payer Benefit Including Interest	Other Income & Deductions	mi				
4398	Foreign Exchange Gains and Losses, Including Amortization	Other Income & Deductions	mi				
4405	Interest and Dividend Income	Other Income & Deductions	mi				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi				
4705	Power Purchased	Power Supply Expenses (Working Capital)	cop				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
4708	Charges-WMS	Power Supply Expenses (Working Capital)	cop				
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	cop				
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	cop				
4714	Charges-NW	Power Supply Expenses (Working Capital)	cop				
4715	System Control and Load Dispatching	Other Power Supply Expenses	cop				
4716	Charges-CN	Power Supply Expenses (Working Capital)	cop				
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	cop				
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C	
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	



Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x
5065	Meter Expense	Operation (Working Capital)	cu			CWMC	
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA	
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA	
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5096	Other Rent	Operation (Working Capital)	di				
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C	
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C	
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C	
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	x
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C	
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB	
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWNR	
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB	
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB	
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB	
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB	
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA	
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB	
5405	Supervision	Community Relations (Working Capital)	ad				
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad				
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad				
5420	Community Safety Program	Community Relations (Working Capital)	ad				
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad				
5505	Supervision	Other Distribution Expenses	ad				
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad				
5515	Advertising Expense	Advertising Expenses	ad				
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad				
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad				
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad				
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5635	Property Insurance	Insurance Expense (Working Capital)	ad				
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad				
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad				
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad				
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad				
5660	General Advertising Expenses	Advertising Expenses	ad				
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad				
5670	Rent	Administrative and General Expenses (Working Capital)	ad				
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad				
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad				
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	cop				
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep				
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep				
5740	Amortization of Deferred Charges	Amortization of Assets	dep				
6005	Interest on Long Term Debt	Interest Expense - Unclassified	INT				
6105	Taxes Other Than Income Taxes	Other Distribution Expenses	ad				
6110	Income Taxes	Income Tax Expense - Unclassified	Input				
6205	Donations	Charitable Contributions	ad				
6210	Life Insurance	Insurance Expense (Working Capital)	ad				
6215	Penalties	Other Distribution Expenses	ad				
6225	Other Deductions	Other Distribution Expenses	ad				

and demand related costs. It will then show how the categorized  
it will show how costs are being grouped together for presentation

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
	O&M		
		NFA ECC	
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
DCP12			
PNCP4			
	CEN		
TCP12			
DCP12			
BCP12			
PNCP4	CCP		
SNCP4	CCS		

cp	ncp	non-demand	FINAL
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
	PNCP4		PNCP4
TCP12			TCP12
DCP12			DCP12
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4



[illegible]

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
		CEN EWMP					
		CEN EWMP					
		CEN EWMP					
		CEN					
		CEN EWMP					
		CEN					
		CEN EWMP					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1820 D	1820 C					1820 D	1820 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
1850 D	1850 C					1850 D	1850 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1850 D	1850 C					1850 D	1850 D
	CWMC						
	CCA						
	CCA						
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1830 & 1835 D	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
		O&M					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1830 D	1830 C					1830 D	1830 D
1835 D	1835 C					1835 D	1835 D
1855 D	1855 C					1855 D	1855 D
1830 & 1835 D	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
1840 D	1840 C					1840 D	1840 D



[illegible]

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
		NFA ECC	
		O&M	
		O&M	
		O&M	
		O&M	
		O&M	
		O&M	
		O&M	
		O&M	
		O&M	
		NFA ECC	
	Breakout		
	Breakout		
	Breakout		
	Breakout		
		O&M	
		O&M	
		O&M	
		NFA	
		NFA	
		NFA	
		O&M	
		O&M	
		O&M	
		O&M	

[illegible]



# 2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

## Sheet E5 Reconciliation Worksheet - First Run

### Details:

The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management										
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV		\$806,542	\$806,542		\$0	\$806,542	\$806,542	\$0	\$806,542	\$0
1805-2	Land Station <50 kV		\$7,340,350	\$7,340,350		\$0	\$7,340,350	\$7,340,350	\$0	\$7,340,350	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$1,866,508	\$1,866,508		\$0	\$1,866,508	\$1,866,508	\$0	\$1,866,508	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$2,897,554	\$2,897,554		\$0	\$2,897,554	\$2,897,554	\$0	\$2,897,554	\$0
1808-2	Buildings and Fixtures < 50 kV		\$27,479,880	\$27,479,880		\$0	\$27,479,880	\$27,479,880	\$0	\$27,479,880	\$0
1810	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV		\$23,957,253	\$23,957,253		\$0	\$23,957,253	\$23,957,253	\$0	\$23,957,253	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		\$42,094,582	\$42,094,582		\$0	\$42,094,582	\$42,094,582	\$0	\$42,094,582	\$0
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		\$2,979,141	\$2,979,141		\$0	\$2,979,141	\$2,979,141	\$0	\$2,979,141	\$0
1825	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary		\$67,045,810	\$67,045,810		\$0	\$67,045,810	\$67,045,810	\$0	\$67,045,810	\$0
1830-5	Poles, Towers and Fixtures - Secondary		\$4,477,350	\$4,477,350		\$0	\$4,477,350	\$4,477,350	\$0	\$4,477,350	\$0
1835	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary		\$19,486,503	\$19,486,503		\$0	\$19,486,503	\$19,486,503	\$0	\$19,486,503	\$0
1835-5	Overhead Conductors and Devices - Secondary		\$2,901,483	\$2,901,483		\$0	\$2,901,483	\$2,901,483	\$0	\$2,901,483	\$0
1840	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary		\$15,747,125	\$15,747,125		\$0	\$15,747,125	\$15,747,125	\$0	\$15,747,125	\$0
1840-5	Underground Conduit - Secondary		\$7,264,894	\$7,264,894		\$0	\$7,264,894	\$7,264,894	\$0	\$7,264,894	\$0
1845	Underground Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

1845-4	Underground Conductors and Devices - Primary		\$124,806,821	#####	\$0	#####	\$124,806,821	\$0	#####	\$0
1845-5	Underground Conductors and Devices - Secondary		\$107,608,116	#####	\$0	#####	\$107,608,116	\$0	#####	\$0
1850	Line Transformers		\$96,810,205		\$0	\$96,810,205	\$96,810,205	\$0	\$96,810,205	\$0
1855	Services		\$24,146,796	\$24,146,796	\$0	\$24,146,796	\$24,146,796	\$0	\$24,146,796	\$0
1860	Meters		\$44,859,692	\$44,859,692	\$0	\$44,859,692	\$44,859,692	\$0	\$44,859,692	\$0
1905	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$0	\$310,348	\$310,348	\$0	\$310,348	\$310,348	\$0	\$310,348	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$0	\$2,314,485	\$2,314,485	\$0	\$2,314,485	\$2,314,485	\$0	\$2,314,485	\$0
1920	Computer Equipment - Hardware	\$0	\$4,192,798	\$4,192,798	\$0	\$4,192,798	\$4,192,798	\$0	\$4,192,798	\$0
1925	Computer Software	\$0	\$3,264,398	\$3,264,398	\$0	\$3,264,398	\$3,264,398	\$0	\$3,264,398	\$0
1930	Transportation Equipment	\$0	\$12,503,840	\$12,503,840	\$0	\$12,503,840	\$12,503,840	\$0	\$12,503,840	\$0
1935	Stores Equipment	\$0	\$219,670	\$219,670	\$0	\$219,670	\$219,670	\$0	\$219,670	\$0
1940	Tools, Shop and Garage Equipment	\$0	\$3,281,350	\$3,281,350	\$0	\$3,281,350	\$3,281,350	\$0	\$3,281,350	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$0	\$37,250	\$37,250	\$0	\$37,250	\$37,250	\$0	\$37,250	\$0
1955	Communication Equipment	\$0	\$713,368	\$713,368	\$0	\$713,368	\$713,368	\$0	\$713,368	\$0
1960	Miscellaneous Equipment	\$0	\$140,982	\$140,982	\$0	\$140,982	\$140,982	\$0	\$140,982	\$0
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$5,046,724	\$5,046,724	\$0	\$5,046,724	\$5,046,724	\$0	\$5,046,724	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$119,239,265)	\$0	#####	\$0	#####	(\$119,239,265)	\$0	#####	\$0
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$258,172,422)	#####		\$0	#####	(\$258,172,422)	\$0	#####	(\$0)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$13,204,827)	#####		\$0	#####	(\$13,204,827)	\$0	#####	\$0
4080	Distribution Services Revenue	(\$59,082,445)	#####		\$0	#####	(\$59,082,445)	\$0	#####	\$0
4082	Retail Services Revenues	(\$310,000)	(\$310,000)		\$0	(\$310,000)	(\$310,000)	\$0	(\$310,000)	\$0
4084	Service Transaction Requests (STR) Revenues	(\$5,000)	(\$5,000)		\$0	(\$5,000)	(\$5,000)	\$0	(\$5,000)	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	(\$498,000)	(\$498,000)		\$0	(\$498,000)	(\$498,000)	\$0	(\$498,000)	\$0
4215	Other Utility Operating Income	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$1,450,331)	(\$1,450,331)		\$0	(\$1,450,331)	(\$1,450,331)	\$0	(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues	(\$1,468,281)	(\$1,468,281)		\$0	(\$1,468,281)	(\$1,468,281)	\$0	(\$1,468,281)	\$0
4240	Provision for Rate Refunds	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

4345	Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)	(\$252,000)	\$0	(\$252,000)	(\$252,000)	\$0	(\$252,000)
4395	Rate-Payer Benefit Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0	(\$2,799)	(\$2,799)	\$0	(\$2,799)
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	#####	\$0	#####	\$270,083,728	\$0	#####
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$23,917,111	\$0	\$23,917,111
4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$4,160,000	\$0	\$4,160,000
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0	\$19,961,000	\$19,961,000	\$0	\$19,961,000
4715	System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0	\$16,957,000	\$16,957,000	\$0	\$16,957,000
4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$0	\$381,900	\$381,900	\$0	\$381,900
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$1,665,079	\$0	\$1,665,079
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$0	\$213,259	\$213,259	\$0	\$213,259
5014	Transformer Station Equipment - Operation Labour	\$24,969	\$24,969	\$0	\$24,969	\$24,969	\$0	\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$0	\$90,930	\$90,930	\$0	\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$0	\$113,432	\$113,432	\$0	\$113,432
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$188,254	\$0	\$188,254	\$188,254	\$0	\$188,254
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$71,406	\$71,406	\$0	\$71,406	\$71,406	\$0	\$71,406
5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$0	\$206,145	\$206,145	\$0	\$206,145
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$75,272	\$75,272	\$0	\$75,272	\$75,272	\$0	\$75,272
5065	Meter Expense	\$911,478	\$911,478	\$0	\$911,478	\$911,478	\$0	\$911,478
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0	\$510,298	\$510,298	\$0	\$510,298
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$0	\$50,850	\$50,850	\$0	\$50,850
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716

5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$0	\$4,170	\$4,170	\$0	\$4,170	\$0
5112	Maintenance of Transformer Station Equipment	\$112,531	\$112,531	\$0	\$112,531	\$112,531	\$0	\$112,531	\$0
5114	Maintenance of Distribution Station Equipment	\$160,019	\$160,019	\$0	\$160,019	\$160,019	\$0	\$160,019	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$0	\$456,622	\$456,622	\$0	\$456,622	\$0
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$0	\$539,003	\$539,003	\$0	\$539,003	\$0
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0	\$198,230	\$198,230	\$0	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$222,534	\$0	\$222,534	\$222,534	\$0	\$222,534	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$0
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0	\$793,977	\$793,977	\$0	\$793,977	\$0
5160	Maintenance of Line Transformers	\$23,087	\$23,087	\$0	\$23,087	\$23,087	\$0	\$23,087	\$0
5175	Maintenance of Meters	\$24,000	\$24,000	\$0	\$24,000	\$24,000	\$0	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0	\$314,151	\$314,151	\$0	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	\$0	\$10,710	\$10,710	\$0	\$10,710	\$0
5335	Bad Debt Expense	\$525,300	\$525,300	\$0	\$525,300	\$525,300	\$0	\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620	\$184,620	\$0	\$184,620	\$184,620	\$0	\$184,620	\$0
5405	Supervision	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5410	Community Relations - Sundry	\$255,000	\$255,000	\$0	\$255,000	\$255,000	\$0	\$255,000	\$0
5415	Energy Conservation	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5420	Community Safety Program	\$25,000	\$25,000	\$0	\$25,000	\$25,000	\$0	\$25,000	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$130,000	\$130,000	\$0	\$130,000	\$130,000	\$0	\$130,000	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5605	Executive Salaries and Expenses	\$942,233	\$942,233	\$0	\$942,233	\$942,233	\$0	\$942,233	\$0	
5610	Management Salaries and Expenses	\$1,388,702	\$1,388,702	\$0	\$1,388,702	\$1,388,702	\$0	\$1,388,702	\$0	
5615	General Administrative Salaries and Expenses	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$0	
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5630	Outside Services Employed	\$248,500	\$248,500	\$0	\$248,500	\$248,500	\$0	\$248,500	\$0	
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5640	Injuries and Damages	\$188,700	\$188,700	\$0	\$188,700	\$188,700	\$0	\$188,700	\$0	
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5655	Regulatory Expenses	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$0	
5660	General Advertising Expenses	\$15,000	\$15,000	\$0	\$15,000	\$15,000	\$0	\$15,000	\$0	
5665	Miscellaneous General Expenses	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$0	
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5675	Maintenance of General Plant	\$568,152	\$568,152	\$0	\$568,152	\$568,152	\$0	\$568,152	\$0	
5680	Electrical Safety Authority Fees	\$62,250	\$62,250	\$0	\$62,250	\$62,250	\$0	\$62,250	\$0	
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5705	Amortization Expense - Property, Plant, and Equipment	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$0	
5710	Amortization of Limited Term Electric Plant	\$10,106	\$10,106	\$0	\$10,106	\$10,106	\$0	\$10,106	\$0	
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5735	Amortization of Deferred Development Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5740	Amortization of Deferred Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6005	Interest on Long Term Debt	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$0	
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6110	Income Taxes	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$0	
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total		(\$68,742,502)	\$656,601,819	#####	\$0	#####	\$587,859,317	\$0	#####	\$0
				Control	\$587,859,317					

Grouping by Allocator	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ 217,429	\$ -	\$ -	\$ 217,429	\$ 217,429	\$ -	\$ 217,429	\$ -
1815	\$ 137,500	\$ -	\$ -	\$ 137,500	\$ 137,500	\$ -	\$ 137,500	\$ -
1820	\$ 250,949	\$ -	\$ -	\$ 250,949	\$ 250,949	\$ -	\$ 250,949	\$ -
1830	\$ 456,622	\$ -	\$ -	\$ 456,622	\$ 456,622	\$ -	\$ 456,622	\$ -
1835	\$ 539,003	\$ -	\$ -	\$ 539,003	\$ 539,003	\$ -	\$ 539,003	\$ -
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 1,313,717	\$ -	\$ -	\$ 1,313,717	\$ 1,313,717	\$ -	\$ 1,313,717	\$ -
1850	\$ 169,765	\$ -	\$ -	\$ 169,765	\$ 169,765	\$ -	\$ 169,765	\$ -
1855	\$ 992,207	\$ -	\$ -	\$ 992,207	\$ 992,207	\$ -	\$ 992,207	\$ -
1860	\$ 24,000	\$ -	\$ -	\$ 24,000	\$ 24,000	\$ -	\$ 24,000	\$ -
1815-1855	\$ 2,160,411	\$ -	\$ -	\$ 2,160,411	\$ 2,160,411	\$ -	\$ 2,160,411	\$ -
1830 & 1835	\$ 575,070	\$ -	\$ -	\$ 575,070	\$ 575,070	\$ -	\$ 575,070	\$ -
1840 & 1845	\$ 206,145	\$ -	\$ -	\$ 206,145	\$ 206,145	\$ -	\$ 206,145	\$ -
BCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 525,300	\$ -	\$ -	\$ 525,300	\$ 525,300	\$ -	\$ 525,300	\$ -
Break Out	\$ (364,902,570)	\$ -	\$ -	\$ (364,902,570)	\$ (364,902,570)	\$ -	\$ (364,902,570)	\$ 0
CCA	\$ 510,298	\$ -	\$ -	\$ 510,298	\$ 510,298	\$ -	\$ 510,298	\$ -
CDMPP	\$ 115,000	\$ -	\$ -	\$ 115,000	\$ 115,000	\$ -	\$ 115,000	\$ -
CEN	\$ 39,897,141	\$ -	\$ -	\$ 39,897,141	\$ 39,897,141	\$ -	\$ 39,897,141	\$ -
CEN EWMP	\$ 298,160,839	\$ -	\$ -	\$ 298,160,839	\$ 298,160,839	\$ -	\$ 298,160,839	\$ -
CREV	\$ (59,082,445)	\$ -	\$ -	\$ (59,082,445)	\$ (59,082,445)	\$ -	\$ (59,082,445)	\$ -
CWCS	\$ 24,146,796	\$ -	\$ -	\$ 24,146,796	\$ 24,146,796	\$ -	\$ 24,146,796	\$ -
CWMC	\$ 45,771,170	\$ -	\$ -	\$ 45,771,170	\$ 45,771,170	\$ -	\$ 45,771,170	\$ -
CWMR	\$ 1,091,363	\$ -	\$ -	\$ 1,091,363	\$ 1,091,363	\$ -	\$ 1,091,363	\$ -
CWNB	\$ 2,256,719	\$ -	\$ -	\$ 2,256,719	\$ 2,256,719	\$ -	\$ 2,256,719	\$ -
DCP	\$ 36,686,737	\$ -	\$ -	\$ 36,686,737	\$ 36,686,737	\$ -	\$ 36,686,737	\$ -
LPHA	\$ (1,450,331)	\$ -	\$ -	\$ (1,450,331)	\$ (1,450,331)	\$ -	\$ (1,450,331)	\$ -
LTNCP	\$ 96,810,205	\$ -	\$ -	\$ 96,810,205	\$ 96,810,205	\$ -	\$ 96,810,205	\$ -
NFA	\$ 1,190,752	\$ -	\$ -	\$ 1,190,752	\$ 1,190,752	\$ -	\$ 1,190,752	\$ -
NFA ECC	\$ 32,050,213	\$ -	\$ -	\$ 32,050,213	\$ 32,050,213	\$ -	\$ 32,050,213	\$ -
O&M	\$ 7,945,278	\$ -	\$ -	\$ 7,945,278	\$ 7,945,278	\$ -	\$ 7,945,278	\$ -
PNCP	\$ 269,180,841	\$ -	\$ -	\$ 269,180,841	\$ 269,180,841	\$ -	\$ 269,180,841	\$ -
SNCP	\$ 122,251,843	\$ -	\$ -	\$ 122,251,843	\$ 122,251,843	\$ -	\$ 122,251,843	\$ -
TCP	\$ 27,661,350	\$ -	\$ -	\$ 27,661,350	\$ 27,661,350	\$ -	\$ 27,661,350	\$ -
Total	\$ 587,859,317	\$ -	\$ -	\$ 587,859,317	\$ 587,859,317	\$ -	\$ 587,859,317	\$ 0





2011 COST  
Hydro One Brampton Networks Inc  
EB-XXXX-XXXX

#####

Sheet E5 Reconciliation Worksheet - First Run

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have 2 saving options.

**OPTION #1 - Detailed**

- Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"  
Step 2: Printout sheets I2, I4, and O1

**OPTION #2 - Rolled Up**

- Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"  
Step 2: Click on the Option 2 Button  
Step 3: Save this file as "LDCname RolledUp CA model RUN#.xls"  
Step 4: Printout sheets I2, I4, and O1

OPTION 2

# **Appendix AQ**



# Ontario Energy Board

## 2011 COST ALLOCATION INFORMATION FILING

### Sheet 1: Utility Information Sheet

Name of LDC:	Hydro One Brampton Networks Inc.		
License Number:			
Cost of Service Number:	EB-XXXX-XXXX	Cost Allocation EB Number:	
Date of Submission:	Tuesday, June 01, 2010	Version:	1.2
<b>Contact Information</b>			
Name:	Scott Miller		
Title:	Regulatory Affairs Manager		
Phone Number:	905-840-6300 X 5504		
E-Mail Address:	smiller@hydroonebrampton.com		

#### Copyright

This cost allocation model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an cost allocation filing. You may use and copy this cost allocation model for that purpose, and provide a copy of this cost allocation model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this cost allocation model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this cost allocation model to a person that is advising or assisting you in preparing or reviewing a cost allocation filing, you must ensure that the person understands and agrees to the restrictions noted above.

#### \*\*Please Note: Colour Coding Legend\*\*

Input Cells	
Output Cells	
Exhibition	
Brought Forward	
Calculation	
Default Numbers	
Diagnostic	

#### Brief Description of Each Worksheet's Function

INPUTS	I1	Intro	Brief explanation of what the pages do.
	I2	LDC data and Classes	Enter LDC specific information and number of classes etc.
	I3	TB Data	Balance from approved 2006 EDR Trial Balance
	I4	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	I5	Misc Data	Input for miscellaneous data where necessary - TBD
	I6	Customer Data	Input customer related data for generating customer allocators
	I7.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	I7.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	I8	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	I9	Direct Allocation	Input demand allocators using load data and making LDC specific adjustments
OUTPUTS	O1	Revenue to cost	Output showing revenue to cost ratios, meter class subsidy etc.
	O2	Fixed Charge	Output showing the range for the Basic Customer charge - TBD
	O2.1	Line Transformer PLCC Adjustment	
	O2.2	Primary Cost PLCC Adjustment	
	O2.3	Secondary Cost PLCC Adjustment	
	O3.1	Line Tran Unit Cost	
	O3.2	Substation Tran Unit Cost	
	O3.3	Primary Cost Pool	
	O3.4	Secondary Cost Pool	
	O3.5	USL Metering Credit	
EXHIBITS	O4	Summary by Class	Output showing summary of all allocation by class and by US of A
	O5	Detail by Class	Output showing details of individual allocation by class and by USofA
	O6	Source Data for E2	
	O7	Amortization	
	E1	Categorization	Exhibit showing how costs are categorized
	E2	Allocators Factors	Exhibit summarizing all allocation factors created in I5 to I8 and present the findings in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1, how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocation study in TB balance

#### 1. GENERAL

I1
General

#### 2. LDC INPUT - Rate Classes

I2
Rate Classes Declaration

#### 3. LDC INPUT - Financial Data

I3	I4
Trial Balance Data	Break Out Assets

#### 4. LDC INPUT - Customer Data and Operating Stats

I5	I6	I7.1	I7.2	I8	I9
Misc. Data	Rate Class Data	Meter Capital	Meter Reading	Demand Data	Direct Allocation

#### 5. MODEL PROCESS - Categorization - OEB Defaults

E1
Categorization

#### 6. MODEL PROCESS - Allocators calculated from 4.

E2	E3
Allocators	PLCC

#### 7. MODEL PROCESS - Detail Cost Elements by Rate Class

E4	E5
Trial Balance Allocation Details	Reconciliation

#### 8. MODEL OUTPUT- Summaries by Rate Class

O1	O2	O2.1	O2.2	O2.3
Rev - Cost Ratio	Fixed Charges Power & Calling	Line Transformer PLCC Adjustment	Primary Cost PLCC Adjustment	Secondary Cost PLCC Adjustment
O3.1	O3.2	O3.3	O3.4	O3.5
Line Tran Unit Cost	Substation Tran Unit Cost	Primary Cost Pool	Secondary Cost Pool	USL Metering Credit
O4	O5	O6	O7	
Summary by Class & Accounts	Credits by Class & Accounts	Source Data Rev E2	Amortization	



## 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

**Sheet I2 Class Selection - First Run**

### Instructions:

**Step 1:** Please input your existing classes

**Step 2:** If this is your first run, select "First Run" in the drop-down menu below

**Step 3:** After all classes have been entered, Click the "Update" button in row E41

Click for Drop-Down  
Menu



First Run

If desired, provide a summary of this run  
(40 characters max.)

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		YES
6	Large Use >5MW		YES
7	Street Light		YES
8	Sentinel		NO
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

Update

**\*\* Space available for additional information about this run**



2011 COST ALLOCATION INFORMATION FILING

Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

Sheet 13 Trial Balance Data - First Run

Instructions:

**Step 1:** Copy 2006 EDR Trial Balance values (Sheet 2-4, Column P17 to P446) to Column D21 of this worksheet. Use the Edit - Paste Special - Values function.

**Step 2:** Enter the amounts needed to be reclassified to column F.

**Step 3:** Enter Target Net Income from approved EDR (Sheet 4-1, cell F23)

**Step 4:** Enter PILs from approved EDR (Sheet 4-2, cell E15)

**Step 5:** Enter Interest from approved EDR (Sheet 4-1, cell F21)

**Step 6:** Enter specific service charges offset from approved EDR (Sheet 5-5, cell D19)

**Step 7:** Enter Transformation Ownership Allowance Credit from approved EDR (Sheet 6-3, cell R120)

**Step 8:** Enter Low Voltage Wheeling Adjustment Credit from approved EDR (Sheet ADJ 3, cell F46)

**Step 9:** Enter Revenue Requirement from approved EDR (Sheet 5-1, cell F22)

**Step 10:** Enter Total Rate Base from approved EDR (Sheet 3-1, cell F21)

**Step 11:** Enter Directly Allocated amounts into column G.

Approved Target Net Income (\$)	\$13,204,827
Approved PILs (\$)	\$2,272,953
Approved Interest (\$)	\$12,875,425
Approved Specific Service Charges (\$)	\$1,152,000
Approved Transformer Ownership Allowance (\$)	\$1,504,282
Approved Low Voltage Wheeling Adjustment (\$)	\$0
Approved Revenue Requirement (\$)	\$63,068,857
Revenue Requirement to be Used in this model (\$)	\$64,573,139
Approved Rate Base (\$)	\$332,782,939
Rate Base to be Used in this model (\$)	\$333,008,581

From this Sheet

Differences?

\$64,573,139

Rev Req Matches

\$333,008,580

Rate Base Matches

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Financial Statement (EDR Sheet 2.4, Column P)	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	\$ -				\$0
1010	Cash Advances and Working Funds	\$ -				\$0
1020	Interest Special Deposits	\$ -				\$0
1030	Dividend Special Deposits	\$ -				\$0
1040	Other Special Deposits	\$ -				\$0
1060	Term Deposits	\$ -				\$0
1070	Current Investments	\$ -				\$0
1100	Customer Accounts Receivable	\$ -				\$0
1102	Accounts Receivable - Services	\$ -				\$0
1104	Accounts Receivable - Recoverable Work	\$ -				\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.	\$ -				\$0
1110	Other Accounts Receivable	\$ -				\$0
1120	Accrued Utility Revenues	\$ -				\$0
1130	Accumulated Provision for Uncollectible Accounts--Credit	\$ -				\$0
1140	Interest and Dividends Receivable	\$ -				\$0
1150	Rents Receivable	\$ -				\$0
1170	Notes Receivable	\$ -				\$0
1180	Prepayments	\$ -				\$0
1190	Miscellaneous Current and Accrued Assets	\$ -				\$0
1200	Accounts Receivable from Associated Companies	\$ -				\$0
1210	Notes Receivable from Associated Companies	\$ -				\$0
1305	Fuel Stock	\$ -				\$0
1330	Plant Materials and Operating Supplies	\$ -				\$0
1340	Merchandise	\$ -				\$0
1350	Other Materials and Supplies	\$ -				\$0
1405	Long Term Investments in Non-Associated Companies	\$ -				\$0
1408	Long Term Receivable - Street Lighting Transfer	\$ -				\$0
1410	Other Special or Collateral Funds	\$ -				\$0
1415	Sinking Funds	\$ -				\$0
1425	Unamortized Debt Expense	\$ -				\$0
1445	Unamortized Discount on Long-Term Debt--Debit	\$ -				\$0
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses	\$ -				\$0
1460	Other Non-Current Assets	\$ -				\$0
1465	O.M.E.R.S. Past Service Costs	\$ -				\$0
1470	Past Service Costs - Employee Future Benefits	\$ -				\$0
1475	Past Service Costs - Other Pension Plans	\$ -				\$0
1480	Portfolio Investments - Associated Companies	\$ -				\$0
1485	Investment in Associated Companies - Significant Influence	\$ -				\$0
1490	Investment in Subsidiary Companies	\$ -				\$0
1505	Unrecovered Plant and Regulatory Study Costs	\$ -				\$0
1508	Other Regulatory Assets	\$ -				\$0
1510	Preliminary Survey and Investigation Charges	\$ -				\$0
1515	Emission Allowance Inventory	\$ -				\$0
1516	Emission Allowances Withheld	\$ -				\$0
1518	RCVARetail	\$ -				\$0
1520	Power Purchase Variance Account	\$ -				\$0
1525	Miscellaneous Deferred Debits	\$ -				\$0
1530	Deferred Losses from Disposition of Utility Plant	\$ -				\$0
1540	Unamortized Loss on Reacquired Debt	\$ -				\$0
1545	Development Charge Deposits/ Receivables	\$ -				\$0
1548	RCVASTR	\$ -				\$0
1560	Deferred Development Costs	\$ -				\$0
1562	Deferred Payments in Lieu of Taxes	\$ -				\$0
1563	Account 1563 - Deferred PILs Contra Account	\$ -				\$0
1565	Conservation and Demand Management Expenditures and Recoveries	\$ -				\$0
1570	Qualifying Transition Costs	\$ -				\$0
1571	Pre-market Opening Energy Variance	\$ -				\$0
1572	Extraordinary Event Costs	\$ -				\$0

1574	Deferred Rate Impact Amounts	\$	-			\$0
1580	RSVAWMS	\$	-			\$0
1582	RSVAONE-TIME	\$	-			\$0
1584	RSVANW	\$	-			\$0
1586	RSVACN	\$	-			\$0
1588	RSVAPOWER	\$	-			\$0
1590	Recovery of Regulatory Asset Balances	\$	-			\$0
1605	Electric Plant in Service - Control Account	\$	-			\$0
1606	Organization	\$	-			\$0
1608	Franchises and Consents	\$	-			\$0
1610	Miscellaneous Intangible Plant	\$	16,696,357.54	(\$16,696,358)		(\$0)
1615	Land	\$	-			\$0
1616	Land Rights	\$	-			\$0
1620	Buildings and Fixtures	\$	-			\$0
1630	Leasehold Improvements	\$	-			\$0
1635	Boiler Plant Equipment	\$	-			\$0
1640	Engines and Engine-Driven Generators	\$	-			\$0
1645	Turbogenerator Units	\$	-			\$0
1650	Reservoirs, Dams and Waterways	\$	-			\$0
1655	Water Wheels, Turbines and Generators	\$	-			\$0
1660	Roads, Railroads and Bridges	\$	-			\$0
1665	Fuel Holders, Producers and Accessories	\$	-			\$0
1670	Prime Movers	\$	-			\$0
1675	Generators	\$	-			\$0
1680	Accessory Electric Equipment	\$	-			\$0
1685	Miscellaneous Power Plant Equipment	\$	-			\$0
1705	Land	\$	-			\$0
1706	Land Rights	\$	-			\$0
1708	Buildings and Fixtures	\$	-			\$0
1710	Leasehold Improvements	\$	-			\$0
1715	Station Equipment	\$	-			\$0
1720	Towers and Fixtures	\$	-			\$0
1725	Poles and Fixtures	\$	-			\$0
1730	Overhead Conductors and Devices	\$	-			\$0
1735	Underground Conduit	\$	-			\$0
1740	Underground Conductors and Devices	\$	-			\$0
1745	Roads and Trails	\$	-			\$0
1805	Land	\$	8,146,892.00			\$8,146,892
1806	Land Rights	\$	1,866,508.00			\$1,866,508
1808	Buildings and Fixtures	\$	30,377,433.50			\$30,377,434
1810	Leasehold Improvements	\$	-			\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$	13,504,435.00	\$10,452,818		\$23,957,253
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$	42,094,582.00	\$2,979,141		\$45,073,723
1825	Storage Battery Equipment	\$	-			\$0
1830	Poles, Towers and Fixtures	\$	70,663,256.50	\$859,903		\$71,523,160
1835	Overhead Conductors and Devices	\$	21,700,598.50	\$687,388		\$22,387,986
1840	Underground Conduit	\$	22,660,620.00	\$351,399		\$23,012,019
1845	Underground Conductors and Devices	\$	232,064,235.00	\$350,702		\$232,414,937
1850	Line Transformers	\$	96,094,989.00	\$715,216		\$96,810,205
1855	Services	\$	24,059,415.00	\$87,381		\$24,146,796
1860	Meters	\$	44,725,645.00	\$134,047		\$44,859,692
1865	Other Installations on Customer's Premises	\$	-			\$0
1870	Leased Property on Customer Premises	\$	-			\$0
1875	Street Lighting and Signal Systems	\$	-			\$0
1905	Land	\$	-			\$0
1906	Land Rights	\$	-			\$0
1908	Buildings and Fixtures	\$	310,348.00			\$310,348
1910	Leasehold Improvements	\$	-			\$0
1915	Office Furniture and Equipment	\$	2,314,484.50			\$2,314,485
1920	Computer Equipment - Hardware	\$	4,192,798.00			\$4,192,798
1925	Computer Software	\$	-	\$3,264,398		\$3,264,398
1930	Transportation Equipment	\$	12,503,840.00			\$12,503,840
1935	Stores Equipment	\$	219,670.00			\$219,670
1940	Tools, Shop and Garage Equipment	\$	3,281,350.00			\$3,281,350
1945	Measurement and Testing Equipment	\$	-			\$0
1950	Power Operated Equipment	\$	37,250.00			\$37,250
1955	Communication Equipment	\$	713,368.00			\$713,368
1960	Miscellaneous Equipment	\$	140,982.00			\$140,982
1965	Water Heater Rental Units	\$	-			\$0
1970	Load Management Controls - Customer Premises	\$	-			\$0
1975	Load Management Controls - Utility Premises	\$	-			\$0
1980	System Supervisory Equipment	\$	4,862,964.00	\$183,760		\$5,046,724
1985	Sentinel Lighting Rental Units	\$	-			\$0
1990	Other Tangible Property	\$	-			\$0
1995	Contributions and Grants - Credit	\$	(119,239,265.00)			(\$119,239,265)
2005	Property Under Capital Leases	\$	-			\$0
2010	Electric Plant Purchased or Sold	\$	-			\$0
2020	Experimental Electric Plant Unclassified	\$	-			\$0
2030	Electric Plant and Equipment Leased to Others	\$	-			\$0
2040	Electric Plant Held for Future Use	\$	3,369,797.00	(\$3,369,797)		(\$0)
2050	Completed Construction Not Classified--Electric	\$	-			\$0
2055	Construction Work in Progress--Electric	\$	3,383,619.50			\$3,383,620
2060	Electric Plant Acquisition Adjustment	\$	-			\$0
2065	Other Electric Plant Adjustment	\$	-			\$0
2070	Other Utility Plant	\$	-			\$0
2075	Non-Utility Property Owned or Under Capital Leases	\$	-			\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$	(256,030,687.91)	(\$2,141,734)		(\$258,172,422)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$	(2,141,733.91)	\$2,141,734		\$0
2140	Accumulated Amortization of Electric Plant Acquisition Adjustment	\$	-			\$0
2160	Accumulated Amortization of Other Utility Plant	\$	-			\$0
2180	Accumulated Amortization of Non-Utility Property	\$	-			\$0
2205	Accounts Payable	\$	-			\$0
2208	Customer Credit Balances	\$	-			\$0
2210	Current Portion of Customer Deposits	\$	-			\$0
2215	Dividends Declared	\$	-			\$0
2220	Miscellaneous Current and Accrued Liabilities	\$	-			\$0
2225	Notes and Loans Payable	\$	-			\$0
2240	Accounts Payable to Associated Companies	\$	-			\$0
2242	Notes Payable to Associated Companies	\$	-			\$0
2250	Debt Retirement Charges( DRC) Payable	\$	-			\$0
2252	Transmission Charges Payable	\$	-			\$0
2254	Electrical Safety Authority Fees Payable	\$	-			\$0
2256	Independent Market Operator Fees and Penalties Payable	\$	-			\$0
2260	Current Portion of Long Term Debt	\$	-			\$0
2262	Ontario Hydro Debt - Current Portion	\$	-			\$0
2264	Pensions and Employee Benefits - Current Portion	\$	-			\$0
2268	Accrued Interest on Long Term Debt	\$	-			\$0
2270	Matured Long Term Debt	\$	-			\$0
2272	Matured Interest on Long Term Debt	\$	-			\$0
2285	Obligations Under Capital Leases--Current	\$	-			\$0
2290	Commodity Taxes	\$	-			\$0
2292	Payroll Deductions / Expenses Payable	\$	-			\$0
2294	Accrual for Taxes, Payments in Lieu of Taxes, Etc.	\$	-			\$0
2296	Future Income Taxes - Current	\$	-			\$0
2305	Accumulated Provision for Injuries and Damages	\$	-			\$0
2306	Employee Future Benefits	\$	-			\$0
2308	Other Pensions - Past Service Liability	\$	-			\$0
2310	Vested Sick Leave Liability	\$	-			\$0
2315	Accumulated Provision for Rate Refunds	\$	-			\$0
2320	Other Miscellaneous Non-Current Liabilities	\$	-			\$0

2325	Obligations Under Capital Lease--Non-Current	\$	-			\$0
2330	Development Charge Fund	\$	-			\$0
2335	Long Term Customer Deposits	\$	-			\$0
2340	Collateral Funds Liability	\$	-			\$0
2345	Unamortized Premium on Long Term Debt	\$	-			\$0
2348	O.M.E.R.S. - Past Service Liability - Long Term Portion	\$	-			\$0
2350	Future Income Tax - Non-Current	\$	-			\$0
2405	Other Regulatory Liabilities	\$	-			\$0
2410	Deferred Gains from Disposition of Utility Plant	\$	-			\$0
2415	Unamortized Gain on Reacquired Debt	\$	-			\$0
2425	Other Deferred Credits	\$	-			\$0
2435	Accrued Rate-Payer Benefit	\$	-			\$0
2505	Debentures Outstanding - Long Term Portion	\$	-			\$0
2510	Debenture Advances	\$	-			\$0
2515	Reacquired Bonds	\$	-			\$0
2520	Other Long Term Debt	\$	-			\$0
2525	Term Bank Loans - Long Term Portion	\$	-			\$0
2530	Ontario Hydro Debt Outstanding - Long Term Portion	\$	-			\$0
2550	Advances from Associated Companies	\$	-			\$0
3005	Common Shares Issued	\$	-			\$0
3008	Preference Shares Issued	\$	-			\$0
3010	Contributed Surplus	\$	-			\$0
3020	Donations Received	\$	-			\$0
3022	Development Charges Transferred to Equity	\$	-			\$0
3026	Capital Stock Held in Treasury	\$	-			\$0
3030	Miscellaneous Paid-In Capital	\$	-			\$0
3035	Installments Received on Capital Stock	\$	-			\$0
3040	Appropriated Retained Earnings	\$	-			\$0
3045	Unappropriated Retained Earnings	\$	-			\$0
3046	Balance Transferred From Income	\$	-	\$0	\$0	(\$13,204,827)
3047	Appropriations of Retained Earnings - Current Period	\$	-			\$0
3048	Dividends Payable-Preference Shares	\$	-			\$0
3049	Dividends Payable-Common Shares	\$	-			\$0
3055	Adjustment to Retained Earnings	\$	-			\$0
3065	Unappropriated Undistributed Subsidiary Earnings	\$	-			\$0
4006	Residential Energy Sales	\$	(270,083,728.00)			(\$270,083,728)
4010	Commercial Energy Sales	\$	-			\$0
4015	Industrial Energy Sales	\$	-			\$0
4020	Energy Sales to Large Users	\$	-			\$0
4025	Street Lighting Energy Sales	\$	-			\$0
4030	Sentinel Lighting Energy Sales	\$	-			\$0
4035	General Energy Sales	\$	-			\$0
4040	Other Energy Sales to Public Authorities	\$	-			\$0
4045	Energy Sales to Railroads and Railways	\$	-			\$0
4050	Revenue Adjustment	\$	-			\$0
4055	Energy Sales for Resale	\$	-			\$0
4060	Interdepartmental Energy Sales	\$	-			\$0
4062	Billed WMS	\$	(23,917,111.00)			(\$23,917,111)
4064	Billed-One-Time	\$	(4,160,000.00)			(\$4,160,000)
4066	Billed NW	\$	(19,961,000.00)			(\$19,961,000)
4068	Billed CN	\$	(16,957,000.00)			(\$16,957,000)
4080	Distribution Services Revenue	\$	(59,654,004.00)	\$932,723	\$316,281	(\$60,586,727)
4082	Retail Services Revenues	\$	(310,000.00)			(\$310,000)
4084	Service Transaction Requests (STR) Revenues	\$	(5,000.00)			(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$	-			\$0
4105	Transmission Charges Revenue	\$	-			\$0
4110	Transmission Services Revenue	\$	-			\$0
4205	Interdepartmental Rents	\$	-			\$0
4210	Rent from Electric Property	\$	(498,000.00)			(\$498,000)
4215	Other Utility Operating Income	\$	-			\$0
4220	Other Electric Revenues	\$	-			\$0
4225	Late Payment Charges	\$	(1,450,331.00)			(\$1,450,331)
4230	Sales of Water and Water Power	\$	-			\$0
4235	Miscellaneous Service Revenues	\$	(1,152,000.00)	\$1,152,000	(\$316,281)	(\$1,468,281)
4240	Provision for Rate Refunds	\$	-			\$0
4245	Government Assistance Directly Credited to Income	\$	-			\$0
4305	Regulatory Debits	\$	-			\$0
4310	Regulatory Credits	\$	-			\$0
4315	Revenues from Electric Plant Leased to Others	\$	-			\$0
4320	Expenses of Electric Plant Leased to Others	\$	-			\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$	-			\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$	-			\$0
4335	Profits and Losses from Financial Instrument Hedges	\$	-			\$0
4340	Profits and Losses from Financial Instrument Investments	\$	-			\$0
4345	Gains from Disposition of Future Use Utility Plant	\$	-			\$0
4350	Losses from Disposition of Future Use Utility Plant	\$	-			\$0
4355	Gain on Disposition of Utility and Other Property	\$	-			\$0
4360	Loss on Disposition of Utility and Other Property	\$	-			\$0
4365	Gains from Disposition of Allowances for Emission	\$	-			\$0
4370	Losses from Disposition of Allowances for Emission	\$	-			\$0
4375	Revenues from Non-Utility Operations	\$	-			\$0
4380	Expenses of Non-Utility Operations	\$	-			\$0
4385	Non-Utility Rental Income	\$	-			\$0
4390	Miscellaneous Non-Operating Income	\$	(252,000.00)			(\$252,000)
4395	Rate-Payer Benefit Including Interest	\$	-			\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$	-			\$0
4405	Interest and Dividend Income	\$	(2,799.36)			(\$2,799)
4415	Equity in Earnings of Subsidiary Companies	\$	-			\$0
4505	Operation Supervision and Engineering	\$	-			\$0
4510	Fuel	\$	-			\$0
4515	Steam Expense	\$	-			\$0
4520	Steam From Other Sources	\$	-			\$0
4525	Steam Transferred--Credit	\$	-			\$0
4530	Electric Expense	\$	-			\$0
4535	Water For Power	\$	-			\$0
4540	Water Power Taxes	\$	-			\$0
4545	Hydraulic Expenses	\$	-			\$0
4550	Generation Expense	\$	-			\$0
4555	Miscellaneous Power Generation Expenses	\$	-			\$0
4560	Rents	\$	-			\$0
4565	Allowances for Emissions	\$	-			\$0
4605	Maintenance Supervision and Engineering	\$	-			\$0
4610	Maintenance of Structures	\$	-			\$0
4615	Maintenance of Boiler Plant	\$	-			\$0
4620	Maintenance of Electric Plant	\$	-			\$0
4625	Maintenance of Reservoirs, Dams and Waterways	\$	-			\$0
4630	Maintenance of Water Wheels, Turbines and Generators	\$	-			\$0
4635	Maintenance of Generating and Electric Plant	\$	-			\$0
4640	Maintenance of Miscellaneous Power Generation Plant	\$	-			\$0
4705	Power Purchased	\$	270,083,728.00			\$270,083,728
4708	Charges-WMS	\$	23,917,111.00			\$23,917,111
4710	Cost of Power Adjustments	\$	-			\$0
4712	Charges-One-Time	\$	4,160,000.00			\$4,160,000
4714	Charges-NW	\$	19,961,000.00			\$19,961,000
4715	System Control and Load Dispatching	\$	-			\$0
4716	Charges-CN	\$	16,957,000.00			\$16,957,000
4720	Other Expenses	\$	-			\$0
4725	Competition Transition Expense	\$	-			\$0
4730	Rural Rate Assistance Expense	\$	-			\$0
4805	Operation Supervision and Engineering	\$	-			\$0
4810	Load Dispatching	\$	-			\$0

4815	Station Buildings and Fixtures Expenses	\$	-			\$0
4820	Transformer Station Equipment - Operating Labour	\$	-			\$0
4825	Transformer Station Equipment - Operating Supplies and Expense	\$	-			\$0
4830	Overhead Line Expenses	\$	-			\$0
4835	Underground Line Expenses	\$	-			\$0
4840	Transmission of Electricity by Others	\$	-			\$0
4845	Miscellaneous Transmission Expense	\$	-			\$0
4850	Rents	\$	-			\$0
4905	Maintenance Supervision and Engineering	\$	-			\$0
4910	Maintenance of Transformer Station Buildings and Fixtures	\$	-			\$0
4916	Maintenance of Transformer Station Equipment	\$	-			\$0
4930	Maintenance of Towers, Poles and Fixtures	\$	-			\$0
4935	Maintenance of Overhead Conductors and Devices	\$	-			\$0
4940	Maintenance of Overhead Lines - Right of Way	\$	-			\$0
4945	Maintenance of Overhead Lines - Roads and Trails Repairs	\$	-			\$0
4950	Maintenance of Overhead Lines - Snow Removal from Roads and Trails	\$	-			\$0
4960	Maintenance of Underground Lines	\$	-			\$0
4965	Maintenance of Miscellaneous Transmission Plant	\$	-			\$0
5005	Operation Supervision and Engineering	\$	381,900.00			\$381,900
5010	Load Dispatching	\$	1,665,079.00			\$1,665,079
5012	Station Buildings and Fixtures Expense	\$	213,259.00			\$213,259
5014	Transformer Station Equipment - Operation Labour	\$	24,969.00			\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$	-			\$0
5016	Distribution Station Equipment - Operation Labour	\$	90,930.00			\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$	-			\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$	113,432.00			\$113,432
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$	188,254.00			\$188,254
5030	Overhead Subtransmission Feeders - Operation	\$	-			\$0
5035	Overhead Distribution Transformers- Operation	\$	71,406.00	\$632,726		\$704,132
5040	Underground Distribution Lines and Feeders - Operation Labour	\$	206,145.00			\$206,145
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$	-			\$0
5050	Underground Subtransmission Feeders - Operation	\$	-			\$0
5055	Underground Distribution Transformers - Operation	\$	75,272.00	\$666,983		\$742,255
5060	Street Lighting and Signal System Expense	\$	-			\$0
5065	Meter Expense	\$	911,478.03			\$911,478
5070	Customer Premises - Operation Labour	\$	510,298.00			\$510,298
5075	Customer Premises - Materials and Expenses	\$	-			\$0
5085	Miscellaneous Distribution Expense	\$	56,716.00			\$56,716
5090	Underground Distribution Lines and Feeders - Rental Paid	\$	-			\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$	50,850.00			\$50,850
5096	Other Rent	\$	-			\$0
5105	Maintenance Supervision and Engineering	\$	56,716.00			\$56,716
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$	4,170.00			\$4,170
5112	Maintenance of Transformer Station Equipment	\$	112,531.00			\$112,531
5114	Maintenance of Distribution Station Equipment	\$	160,019.00			\$160,019
5120	Maintenance of Poles, Towers and Fixtures	\$	456,622.00			\$456,622
5125	Maintenance of Overhead Conductors and Devices	\$	539,003.00			\$539,003
5130	Maintenance of Overhead Services	\$	198,230.00			\$198,230
5135	Overhead Distribution Lines and Feeders - Right of Way	\$	222,534.00			\$222,534
5145	Maintenance of Underground Conduit	\$	-			\$0
5150	Maintenance of Underground Conductors and Devices	\$	1,313,717.00			\$1,313,717
5155	Maintenance of Underground Services	\$	793,977.00			\$793,977
5160	Maintenance of Line Transformers	\$	23,087.00	\$204,573		\$227,660
5165	Maintenance of Street Lighting and Signal Systems	\$	-			\$0
5170	Sentinel Lights - Labour	\$	-			\$0
5172	Sentinel Lights - Materials and Expenses	\$	-			\$0
5175	Maintenance of Meters	\$	24,000.00			\$24,000
5178	Customer Installations Expenses- Leased Property	\$	-			\$0
5185	Water Heater Rentals - Labour	\$	-			\$0
5186	Water Heater Rentals - Materials and Expenses	\$	-			\$0
5190	Water Heater Controls - Labour	\$	-			\$0
5192	Water Heater Controls - Materials and Expenses	\$	-			\$0
5195	Maintenance of Other Installations on Customer Premises	\$	-			\$0
5205	Purchase of Transmission and System Services	\$	-			\$0
5210	Transmission Charges	\$	-			\$0
5215	Transmission Charges Recovered	\$	-			\$0
5305	Supervision	\$	314,151.00			\$314,151
5310	Meter Reading Expense	\$	1,091,363.00			\$1,091,363
5315	Customer Billing	\$	2,447,720.00			\$2,447,720
5320	Collecting	\$	1,082,799.00			\$1,082,799
5325	Collecting- Cash Over and Short	\$	-			\$0
5330	Collection Charges	\$	10,710.00			\$10,710
5335	Bad Debt Expense	\$	525,300.00			\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$	184,620.00			\$184,620
5405	Supervision	\$	115,000.00			\$115,000
5410	Community Relations - Sundry	\$	255,000.00			\$255,000
5415	Energy Conservation	\$	115,000.00			\$115,000
5420	Community Safety Program	\$	25,000.00			\$25,000
5425	Miscellaneous Customer Service and Informational Expenses	\$	130,000.00			\$130,000
5505	Supervision	\$	-			\$0
5510	Demonstrating and Selling Expense	\$	-			\$0
5515	Advertising Expense	\$	-			\$0
5520	Miscellaneous Sales Expense	\$	-			\$0
5605	Executive Salaries and Expenses	\$	942,233.00			\$942,233
5610	Management Salaries and Expenses	\$	1,388,702.00			\$1,388,702
5615	General Administrative Salaries and Expenses	\$	1,548,279.00			\$1,548,279
5620	Office Supplies and Expenses	\$	-			\$0
5625	Administrative Expense Transferred Credit	\$	-			\$0
5630	Outside Services Employed	\$	248,500.00			\$248,500
5635	Property Insurance	\$	-			\$0
5640	Injuries and Damages	\$	188,700.00			\$188,700
5645	Employee Pensions and Benefits	\$	-			\$0
5650	Franchise Requirements	\$	-			\$0
5655	Regulatory Expenses	\$	1,045,000.00			\$1,045,000
5660	General Advertising Expenses	\$	15,000.00			\$15,000
5665	Miscellaneous General Expenses	\$	1,438,462.00	\$0		\$1,438,462
5670	Rent	\$	-			\$0
5675	Maintenance of General Plant	\$	568,152.00			\$568,152
5680	Electrical Safety Authority Fees	\$	62,250.00			\$62,250
5685	Independent Market Operator Fees and Penalties	\$	-			\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$	10,926,011.90	\$ 1,572,998.91		\$12,499,011
5710	Amortization of Limited Term Electric Plant	\$	10,106.00			\$10,106
5715	Amortization of Intangibles and Other Electric Plant	\$	570,998.91	\$ (570,998.91)		\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$	-			\$0
5725	Miscellaneous Amortization	\$	1,002,000.00	(\$1,002,000)		\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$	-			\$0



5735	Amortization of Deferred Development Costs	\$	-			\$0
5740	Amortization of Deferred Charges	\$	-			\$0
6005	Interest on Long Term Debt	\$	11,885,623.15	(\$11,885,623)	\$0	\$12,875,425
6010	Amortization of Debt Discount and Expense	\$	15,494.00			\$15,494
6015	Amortization of Premium on Debt Credit	\$	-			\$0
6020	Amortization of Loss on Reacquired Debt	\$	-			\$0
6025	Amortization of Gain on Reacquired Debt--Credit	\$	-			\$0
6030	Interest on Debt to Associated Companies	\$	-			\$0
6035	Other Interest Expense	\$	974,020.72			\$974,021
6040	Allowance for Borrowed Funds Used During Construction--Credit	\$	(300,000.00)			(\$300,000)
6042	Allowance For Other Funds Used During Construction	\$	-			\$0
6045	Interest Expense on Capital Lease Obligations	\$	-			\$0
6105	Taxes Other Than Income Taxes	\$	-			\$0
6110	Income Taxes	\$	1,524,138.40	(\$1,524,138)	\$0	\$2,272,953
6115	Provision for Future Income Taxes	\$	1,081,941.97			\$1,081,942
6205	Donations	\$	-			\$0
6210	Life Insurance	\$	-			\$0
6215	Penalties	\$	-			\$0
6225	Other Deductions	\$	-			\$0
6305	Extraordinary Income	\$	-			\$0
6310	Extraordinary Deductions	\$	-			\$0
6315	Income Taxes, Extraordinary Items	\$	-			\$0
6405	Discontinues Operations - Income/ Gains	\$	-			\$0
6410	Discontinued Operations - Deductions/ Losses	\$	-			\$0
6415	Income Taxes, Discontinued Operations	\$	-			\$0

\$0

Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated	\$0
Income Statement Accounts Directly Allocated	\$0

Grouped Accounts as per 2006 EDR	Financial Statement (EDR Sheet 2.4, Reclassified Balance Column P	
Land and Buildings	\$40,390,834	\$40,390,834
TS Primary Above 50	\$13,504,435	\$23,957,253
DS	\$42,094,582	\$45,073,723
Poles, Wires	\$347,088,710	\$349,338,103
Line Transformers	\$96,094,989	\$96,810,205
Services and Meters	\$68,785,060	\$69,006,489
General Plant	\$310,348	\$310,348
Equipment	\$19,210,945	\$19,210,945
IT Assets	\$4,192,798	\$7,457,196
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$4,862,964	\$5,046,724
Contributions and Grants	(\$119,239,265)	(\$119,239,265)
Accumulated Amortization	(\$258,172,422)	(\$258,172,422)
Non-Distribution Asset	\$6,753,417	\$3,383,619
Unclassified Asset	\$0	\$0
Liability	\$0	\$0
Equity	\$0	(\$13,204,827)
Sales of Electricity	(\$335,078,839)	(\$335,078,839)
Distribution Services Revenue	(\$59,654,004)	(\$60,586,727)
Late Payment Charges	(\$1,450,331)	(\$1,450,331)
Specific Service Charges	(\$1,152,000)	(\$1,468,281)
Other Distribution Revenue	(\$813,000)	(\$813,000)
Other Revenue - Unclassified	\$0	\$0
Other Income & Deductions	(\$254,799)	(\$254,799)
Power Supply Expenses (Working Capital)	\$335,078,839	\$335,078,839
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$4,559,988	\$5,859,697
Maintenance (Working Capital)	\$3,904,606	\$4,109,179
Billing and Collection (Working Capital)	\$5,131,363	\$5,131,363
Community Relations (Working Capital)	\$525,000	\$525,000
Community Relations - CDM (Working Capital)	\$115,000	\$115,000
Administrative and General Expenses (Working Capital)	\$7,430,278	\$7,430,278
Insurance Expense (Working Capital)	\$0	\$0
Bad Debt Expense (Working Capital)	\$525,300	\$525,300
Advertising Expenses	\$15,000	\$15,000
Charitable Contributions	\$0	\$0
Amortization of Assets	\$11,507,117	\$12,509,117
Other Amortization - Unclassified	\$1,002,000	\$0
Interest Expense - Unclassified	\$12,575,138	\$13,564,940
Income Tax Expense - Unclassified	\$2,606,080	\$3,354,895
Other Distribution Expenses	\$0	\$0
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$0	\$0
Total	\$252,450,129	\$257,935,554



Enter Net Fixed Assets from <u>approved</u> EDR, Sheet 3-1, cell F12	\$279,190,133
---	---------------

RATE BASE AND DISTRIBUTION ASSETS		BALANCE SHEET ITEMS									EXPENSE ITEMS				
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
1565	Conservation and Demand Management	\$0		-	-					-					
1805	Land	\$8,146,892		(\$8,146,892)	-					-					
1805-1	Land Station >50 kV		9.90%	\$806,542	806,542					806,542					
1805-2	Land Station <50 kV		90.10%	\$7,340,350	7,340,350					7,340,350					
1806	Land Rights	\$1,866,508		(\$1,866,508)	-					-					
1806-1	Land Rights Station >50 kV			\$0	-	\$0	\$0	\$0	\$0	-					
1806-2	Land Rights Station <50 kV		100.00%	\$1,866,508	1,866,508	(\$1,866,817)	\$310,095	\$ (239,545)		299,416	(\$44,116)	\$10,136			
1808	Buildings and Fixtures	\$30,377,434		(\$30,377,434)	-					-					
1808-1	Buildings and Fixtures > 50 kV		9.54%	\$2,897,554	2,897,554			\$ (891,803)		1,995,751	\$68,625				
1808-2	Buildings and Fixtures < 50 kV		90.46%	\$27,479,880	27,479,880			\$ (8,592,534)		18,927,346	\$65,038				
1810	Leasehold Improvements	\$0		\$0	-					-					
1810-1	Leasehold Improvements >50 kV			\$0	-					-					
1810-2	Leasehold Improvements <50 kV		100.00%	\$0	-					-					
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$23,967,253		\$0	23,967,253			\$ (3,021,303)		20,936,950	\$705,286				
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$45,073,723		(\$45,073,723)	-					-					
1820	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0	-					-					
1820	Distribution Station Equipment - Normally Primary below 50 kV		93.39%	\$42,094,582	42,094,582			\$ (27,809,579)		14,285,006	\$613,998				
1820	Distribution Station Equipment - Normally Primary below 50 kV		6.61%	\$2,979,141	2,979,141			\$ (1,988,153)		1,010,986	\$43,454				
1825	Storage Battery Equipment	\$0		\$0	-					-					
1820	Storage Battery Equipment > 50 kV			\$0	-					-					
1820	Storage Battery Equipment <50 kV		100.00%	\$0	-					-					
1830	Poles, Towers and Fixtures	\$71,623,160		(\$71,623,160)	-					-					
1830	Poles, Towers and Fixtures - Subtransmission Bulk		0.00%	\$0	-	\$0	\$0	\$0	\$0	-					
1830	Poles, Towers and Fixtures - Primary		93.74%	\$67,045,810	67,045,810	(\$22,875,823)	\$4,269,952	\$ (23,209,168)		25,430,779	\$1,041,299				
1830	Poles, Towers and Fixtures - Secondary		6.26%	\$4,477,350	4,477,350	(\$1,514,302)	\$285,149	\$ (1,549,919)		1,698,278	\$69,538				
1835	Overhead Conductors and Devices	\$22,387,886		(\$22,387,886)	-					-					
1835-3	Overhead Conductors and Devices - Subtransmission Bulk		0.00%	\$0	-	\$0	\$0	\$0	\$0	-					
1835-4	Overhead Conductors and Devices - Primary		87.04%	\$19,486,503	19,486,503	(\$9,188,741)	\$1,729,052	\$ (4,108,041)		7,823,623	\$169,433				
1835-5	Overhead Conductors and Devices - Secondary		12.96%	\$2,901,483	2,901,483	(\$1,367,878)	\$657,677	\$ (811,372)		1,179,804	\$23,738				
1840	Underground Conduit - Bulk Delivery	\$23,012,019		(\$23,012,019)	-					-					
1840-3	Underground Conduit - Bulk Delivery		0.00%	\$0	-	\$0	\$0	\$0	\$0	-					
1840-4	Underground Conduit - Primary		68.43%	\$15,747,125	15,747,125	(\$5,193,572)	\$979,348	\$ (2,359,474)		8,173,426	\$162,090				
1840-5	Underground Conduit - Secondary		31.57%	\$7,264,894	7,264,894	(\$2,388,964)	\$451,305	\$ (1,087,153)		4,232,136	\$70,125				
1845	Underground Conductors and Devices	\$232,414,937		(\$232,414,937)	-					-					
1845-3	Underground Conductors and Devices - Bulk Delivery		0.00%	\$0	-	\$0	\$0	\$0	\$0	-					
1845-4	Underground Conductors and Devices - Primary		53.70%	\$124,806,821	124,806,821	(\$34,735,532)	\$6,540,945	\$ (56,885,412)		39,726,723	\$2,029,463				
1845-5	Underground Conductors and Devices - Secondary		46.30%	\$107,608,116	107,608,116	(\$29,848,981)	\$5,239,205	\$ (49,026,454)		34,252,277	\$1,749,798				
1850	Line Transformers	\$96,810,205		\$6,810,205	96,810,205	(\$5,027,202)	\$1,940,281	\$ (47,831,448)		44,482,501	\$1,944,043				
1855	Services	\$24,146,796		\$0	24,146,796	(\$5,043,931)	\$943,703	\$ (12,842,524)		7,110,134	\$163,217				
1860	Meters	\$44,859,692		\$0	44,859,692	(\$5,043,931)	\$943,703	\$ (18,169,808)		26,692,885	\$1,761,151				
Total		\$624,576,606		\$0	\$624,576,606	(\$119,239,265)	\$22,453,250	(\$240,286,687)	\$0	\$267,503,905	\$11,087,991	\$10,106	\$0	\$0	
SUB TOTAL from I3		\$624,576,606													

General Plant	Break out Functions	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	\$705 Amortization Expense - Property, Plant, and Equipment	\$710 Amortization of Limited Term Electric Plant	\$715 Amortization of Intangibles and Other Electric Plant	\$720 Amortization of Electric Plant Acquisition Adjustments			
1905	Land	\$0				\$ -							
1906	Land Rights	\$0				\$ -							
1908	Buildings and Fixtures	\$310,348	310,348		\$ (52,288)	\$ 258,062		\$12,289					
1910	Leasehold Improvements	\$0				\$ -							
1915	Office Furniture and Equipment	\$2,314,488	2,314,488		\$ (1,893,642)	\$ 420,847		\$7,382					
1920	Computer Equipment - Hardware	\$4,159,798	4,159,798		\$ (3,379,312)	\$ 780,487		\$93,458					
1925	Computer Software	\$3,264,398	3,264,398		\$ (1,884,013)	\$ 1,610,385		236,810					
1930	Transportation Equipment	\$12,503,640	12,503,640		\$ (7,465,294)	\$ 5,038,346		\$369,548					
1940	Tools, Shop and Garage Equipment	\$219,670	219,670		\$ (144,721)	\$ 74,949							
1945	Measurement and Testing Equipment	\$3,281,350	3,281,350		\$ (2,042,635)	\$ 1,038,715							
1950	Power Operated Equipment	\$37,250	37,250		\$ (31,964)	\$ 5,286							
1955	Communication Equipment	\$713,368	713,368		\$ (285,148)	\$ 431,220		71,397					
1960	Miscellaneous Equipment	\$140,982	140,982		\$ (79,863)	\$ 61,119		14,088					
1970	Load Management Controls - Customer Premises	\$0				\$ -							
1975	Load Management Controls - Utility Premises	\$0				\$ -							
1980	System Supervisory Equipment	\$5,046,724	5,046,724		\$ (3,763,506)	\$ 1,293,217		683,502					
1990	Other Tangible Property	\$0				\$ -							
2005	Property Under Capital Leases	\$0				\$ -							
2010	Electric Plant Purchased or Sold	\$0				\$ -							
Total		\$32,025,213	\$0	\$32,025,213	\$0	\$21,686,227	\$1,411,020	\$0	\$0	\$0			
SUB TOTAL from I3		\$32,025,213											
I3 Directly Allocated		\$0											
Errors Total		\$656,601,619	\$0	\$656,601,619	(\$119,239,265)	\$22,453,250	(\$240,625,672)	\$0	\$278,190,132	\$12,499,011	\$10,106	\$0	\$0

To be Prorated														
1995	Contributed Capital - 1995	(\$119,239,265)				\$119,239,265	Balanced							
2106	Accumulated Depreciation - 2106	(\$258,172,422)					\$258,172,422	Balanced						
2120	Accumulated Depreciation - 2120	\$0					\$0	Balanced						
Total		(\$377,411,687)												
Net Assets		\$277,190,132												
Net Fixed Assets Match EDR														

Amortization Expenses																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
-----------------------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--



**2011 COST ALLOCATION INFORMATION**  
**Hydro One Brampton Networks Inc.**  
**EB-XXXX-XXXX**  
**Tuesday, June 01, 2010**  
**Sheet 15 Miscellaneous Data Worksheet - First Run**

kMs of Roads in Service Area Where  
Distribution Lines Exist

1510.57

Deemed Equity Component  
of Rate Base (%)

40%

1	2	3	5	6	7	9
Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 10.51	\$ 18.76	\$ 114.83	\$ 1,223.86	\$ 4,748.97	\$ 0.42	\$ 1.00

**Instructions (Cont'd):**

**Step 3:** Insert Approved Monthly Service Charge (Please refer to Approved EDR Sheet 8-5 column W)

**Step 4:** Insert Smart Meter Adder Included in Approved Monthly Service Charge (Please refer to Approved EDR Sheet 8-5 column T)



2011 COST ALLOCATION INFORMATION FILING  
Hydro One Brampton Networks Inc.  
EB-XXXX-XXXX  
Tuesday, June 01, 2010  
Sheet 16 Customer Data Worksheet - First Run

Total kWhs	3,772,317,242
------------	---------------

Total kW	5,745,177
----------	-----------

Total Approved Distribution Revenue (\$)	\$60,586,727
--	--------------

	ID	Total	1 Residential	2 GS <50	3 GS>50-Regular	5 GS >50-Intermediate	6 Large Use >5MW	7 Street Light	9 Unmetered Scattered Load
<b>Billing Data</b>									
kWh from approved EDR model, Sheet 7-1, Col M	CEN	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kW from approved EDR model, Sheet 7-1, Col S	CDEM	5,745,177			3,079,920	1,879,169	697,451	88,637	
kW, included in CDEM, from customers with line transformer allowance from approved EDR model, Sheet 6-3, Col P		2,507,136			263,555	1,546,130	697,451		
Optional - kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.									
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
kWh - 30 year weather normalized amount		3,772,317,242	1,107,769,581	290,725,436	1,123,789,074	832,077,628	383,275,616	29,780,031	4,899,876
Approved Distribution Rev from approved EDR, Sheet 7-1, Col AK + Sheet 7-3 Col H	CREV	\$60,586,727	\$32,977,678	\$7,135,577	\$8,975,182	\$6,834,828	\$2,364,953	\$195,712	\$102,797
Bad Debt 3 Year Historical Average from Approved EDR Model	BDHA	\$314,151	\$127,168	\$48,222	\$28,745	\$110,016	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	(\$1,450,331)	\$ (927,052)	\$ (155,786)	\$ (213,634)	\$ (90,211)	\$ (56,853)	\$ (4,351)	\$ (2,466)
Weighting Factor - Services			1.0	2.0	10.0	10.0	30.0	1.0	1.0
Weighting Factor - Billings			1.0	2.0	7.0	7.0	15.0	1.0	5.0
Number of Bills	CNB	1,599,397	1,483,920	94,716	19,627	1,271	72	24	768
Number of Connections (Unmetered)	CCON	20,610						19,319	1,300
Total Number of Customer from Approved EDR, Sheet 7-1, Col H excluding connections	CCA	133,283	123,660	7,893	1,552	106	6	2	64
Bulk Customer Base	CCB								
Primary Customer Base	COP	133,283	123,660	7,893	1,552	106	6	2	64
Line Transformer Customer Base	CCLT	133,087	123,660	7,893	1,444	24	-	2	64
Secondary Customer Base	CCS	130,618	123,660	6,078	807	7	-	2	64
Weighted - Services	CWCS	164,571	123,660	12,155	8,072	74	-	19,310	1,300
Weighted Meter <Capital	CWMC	36,169,723	25,380,844	5,520,264	4,251,095	904,667	112,853	-	-
Weighted Meter Readings	CWMR	220,173	121,765	7,628	82,343	7,850	587	-	-
Weighted Bills	CWNB	1,817,581	1,483,920	189,431	130,396	8,900	1,080	24	3,840
<b>Data Mismatch Analysis</b>									
Revenue with 30 year weather normalized kWh		60,586,727	32,977,678	7,135,577	8,975,182	6,834,828	2,364,953	195,712	102,797

Weather Normalized Data from Hydro

	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
kWh - 30 year weather normalized amount	3,897,018,163	1,147,205,911	301,075,192	1,163,725,357	860,789,462	388,307,731	30,840,200	5,074,310
Loss Factor		1.0356	1.0356	1.0355	1.0345	1.0131	1.0356	1.0356

Bad Debt Data from EDR 2006

Sheet ADJ5 rows 26 - 32, column E	-							
Sheet ADJ5 rows 26 - 32, column F	-							
Sheet ADJ5 rows 26 - 32, column G	314,151	127,168	48,222	28,745	110,016	-	-	-
Three-year average	314,151	127,168	48,222	28,745	110,016	-	-	-



2011 COST  
Hydro Orono  
EB-

Sheet P7.1 Meter Capital Worksheet - First Run

			Residential			SBR 200			SBC-30 Regulator			SBC-30 Intermediate			Large Size 2000			Street Light			Unserviceable Load			TOTAL		
			1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
			Number of Meters	Weighted Meter Cost	Weighted Meter Cost	Number of Meters	Weighted Meter Cost	Weighted Meter Cost	Number of Meters	Weighted Meter Cost	Weighted Meter Cost	Number of Meters	Weighted Meter Cost	Weighted Meter Cost	Number of Meters	Weighted Meter Cost	Weighted Meter Cost	Number of Meters	Weighted Meter Cost	Weighted Meter Cost	Number of Meters	Weighted Meter Cost	Weighted Meter Cost	Number of Meters	Weighted Meter Cost	Weighted Meter Cost
Allocation Percentage	Weighted Factor		70.17%			15.28%			11.72%			2.50%			0.31%			0.00%			0.00%				100.00%	
	Cost Relative to Residential Average		1.00			3.47			13.23			29.52			49.22			-			-				1.32	
	Cost																									
Total			141,126	\$ 325,380,634.12	\$ 208.42	7,508	\$ 1,520,453.72	\$ 775.88	1,720	\$ 4,451,000.41	\$ 2,559.97	107	\$ 363,607.46	\$ 5,162.69	11	\$ 113,869.87	\$ 10,238.36	0		0		0		141,126	\$ 325,380,634.12	\$ 725.87
Cost per Meter (Installed)																										
Meter Types																										
1 Phase Self Contained (Smart)	\$	204.70	119,993	\$ 24,460,520.10		826	\$ 169,952.20		\$ -			\$ -			\$ -			\$ -			\$ -			120,819	\$ 24,729,912.30	
3 Phase Network Self Contained (Smart)	\$	359.95	1,280	\$ 463,736.00		124	\$ 44,633.80		\$ -			\$ -			\$ -			\$ -			\$ -			1,404	\$ 505,369.80	
1 Phase Transformer Rated (Smart)	\$	716.31	502	\$ 359,587.62		165	\$ 118,191.15		\$ -			\$ -			\$ -			\$ -			\$ -			667	\$ 477,778.77	
3 Phase 4 Wire Transformer Type (Smart)	\$	2,843.70				488	\$ 1,387,725.60		\$ -			\$ -			\$ -			\$ -			\$ -			488	\$ 1,387,725.60	
3 Phase 4 Wire Self Contained (Smart)	\$	515.44				5,463	\$ 2,815,848.72		\$ -			\$ -			\$ -			\$ -			\$ -			5,463	\$ 2,815,848.72	
3 Phase 3 Wire 600 V Self Contained (Smart)	\$	1,072.00				300	\$ 321,600.00		\$ -			\$ -			\$ -			\$ -			\$ -			300	\$ 321,600.00	
3 Phase 3 Wire Transformer Type (Smart)	\$	2,531.23				262	\$ 663,182.26		\$ -			\$ -			\$ -			\$ -			\$ -			262	\$ 663,182.26	
3 Phase Transformer Rated (Demand)	\$	858.62				10	\$ 8,586.20		\$ -			\$ -			\$ -			\$ -			\$ -			10	\$ 8,586.20	
3 Phase 4 Wire Transformer Type (Demand)	\$	3,052.72				1,264	\$ 3,858,638.08		\$ -			\$ -			\$ -			\$ -			\$ -			1,264	\$ 3,858,638.08	
3 Phase 4 Wire Self Contained No Ins (Demand)	\$	706.60				165	\$ 116,589.00		\$ -			\$ -			\$ -			\$ -			\$ -			165	\$ 116,589.00	
3 Phase 3 Wire 600 V Self Contained No Ins (Demand)	\$	1,072.00				2	\$ 2,144.00		\$ -			\$ -			\$ -			\$ -			\$ -			2	\$ 2,144.00	
3 Phase 3 Wire Transformer Type (Demand)	\$	2,625.13				101	\$ 265,138.13		\$ -			\$ -			\$ -			\$ -			\$ -			101	\$ 265,138.13	
3 Phase 4 Wire Transformer Rated (Demand)	\$	3,509.59							105	\$ 368,506.95		\$ -			\$ -			\$ -			\$ -			105	\$ 368,506.95	
3 Phase 3 Wire Transformer Rated (Demand)	\$	2,830.88				16	\$ 45,294.08		\$ -			\$ -			\$ -			\$ -			\$ -			16	\$ 45,294.08	
Transformer Rated Primary Metered (Demand)	\$	7,189.17							17	\$ 122,215.89		10	\$ 71,891.70		\$ -			\$ -			\$ -			27	\$ 194,107.59	
Transformer Rated Primary Meter Type (Demand)	\$	40,981.17							9	\$ 368,630.93		1	\$ 40,981.17		\$ -			\$ -			\$ -			10	\$ 409,611.10	



### Sheet I7.2 Meter Reading Worksheet - First Run

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	2011 COST ALLOCATION INFORMATION FILING												
2	Hydro One Brampton Networks Inc.												
3	EB-XXXX-XXXX												
4	Tuesday, June 01, 2010												
5	Sheet 10 Demand Data Worksheet - First Run												
6													
7	This is an input sheet for demand allocators.												
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
60													
61													
62													
63													
64													
65													
66													
67													
68													
69													
70													
71													
72													
73													
74													
75													
76													
77													
78													
79													
80													
81													
82													
83													
84													
85													
86													
87													
88													
89													
90													
91													
92													
93													
94													
95													
96													
97													
98													
99													
100													
101													
102													
103													
104													
105													
106													
107													
108													
109													
110													
111													
112													
113													
114													
115													
116													
117													
118													
119													
120													
121													
122													
123													
124													
125													
126													
127													
128													
129													
130													
131													
132													
133													
134													
135													
136													
137													
138													
139													
140													
141													
142													
143													
144													
145													
146													
147													
148													
149													
150													
151													
152													
153													
154													
155													
156													
157													
158													
159													
160													
161													
162													
163													
164													
165													
166													
167													
168													
169													
170													
171													
172													
173													
174													
175													
176													
177													
178													
179													
180													
181													
182													
183													
184													
185													
186													
187													
188													
189													
190													
191													
192													
193													
194													
195													
196													
197													
198													
199													
200													
201													
202													
203													
204													
205													
206													
207													
208													
209													
210													
211													
212													
213													
214													
215													
216													
217													
218													
219													
220													
221													
222													
223													
224													
225													
226													
227													
228													
229													
230													
231													
232													
233													
234													
235													
236													
237													
238													
239													
240													
241													
242													
243													
244													
245													
246													
247													
248													
249													
250													
251													
252													
253													
254													
255													
256													
257													
258													
259													
260													
261													
262													
263													
264													
265													
266													
267													
268													
269													
270													
271													
272													
273													
274													
275													
276													
277													
278													
279													
280													
281													
282													
283													
284													
285													
286													
287													
288													
289													
290													
291													
292													
293													
294													
295													
296													
297													
298													
299													
300													
301													
302													
303													
304													
305													
306													
307													
308													
309													
310													
311													
312													
313													
314													
315													
316													
317													
318													
319													
320													
321													
322													
323													
324													
325													
326													
327													
328													
329													
330													
331													
332													
333													
334													
335													
336													
337													
338													
339													
340													
341													
342													
343													
344													
345													
346													
347													
348													
349													
350													
351													
352													
353													
354													
355													
356													
357													
358													
359													
360													
361													
362													
363													
364													
365													
366													
367													
368													
369													
370													
371													
372													
373													
374													
375													
376													
377													
378													
379													
380													
381													
382													
383													
384													
385													
386													
387													
388													
389													
390													
391													
392													
393													
394													
395													
396													
397													
398													
399													
400													
401													
402													
403													
404													
405													
406													
407													
408													
409													
410													
411													
412													
413													
414													
415													
416													
417													
418													
419													
420													
421													
422													
423													
424													
425													
426													
427													
428													
429													
430													
431													
432													
433													
434													
435													
436													
437													
438													
439													
440													
441													
442													
443													
444													
445													
446													
447													
448													
449													
450													
451													
452													
453													
454													
455													
456													
457													
458													
459													
460													
461													
462													
463													
464													
465													
466													
467													
468													
469													
470													
471													
472													
473													
474													
475													
476													
477													
478													
479													
480													
481													
482													
483													
484													
485													
486													
487													
488													
489													
490													
491													
492													
493													
494													
495													
496													
497													
498													
499													
500													
501													
502													
503													
504													
505													
506													
507													
508													
509													
510													
511													
512													
513													
514													
515													
516													
517													
518													
519													
520													
521													
522													
523													
524													
525													
526													
527													
528													
529													
530													
531													
532													
533													
534													
535													
536													
537													
538													
539													
540													
541													
542													
543													
544													
545													
546													
547													
548													
549													
550													
551													
552													
553													
554													
555													
556													
557													
558													
559													
560													
561													



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## Sheet I9 Direct Allocation Worksheet - First Run

USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate Classifications?	1	2
				Residential	GS <50

**Instructions:**  
To Allocate Capital Contributions by Rate Classification, Input Allocation on Next Line

1995	Contributions and Grants - Credit	\$0	Yes		
------	-----------------------------------	-----	-----	--	--

**Instructions:**  
The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications

1805	Land	\$0	Yes		
1806	Land Rights	\$0	Yes		
1808	Buildings and Fixtures	\$0	Yes		
1810	Leasehold Improvements	\$0	Yes		
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	Yes		
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	Yes		
1825	Storage Battery Equipment	\$0	Yes		
1830	Poles, Towers and Fixtures	\$0	Yes		
1835	Overhead Conductors and Devices	\$0	Yes		
1840	Underground Conduit	\$0	Yes		
1845	Underground Conductors and Devices	\$0	Yes		
1850	Line Transformers	\$0	Yes		
1855	Services	\$0	Yes		
1860	Meters	\$0	Yes		
1905	Land	\$0	Yes		
1906	Land Rights	\$0	Yes		
1908	Buildings and Fixtures	\$0	Yes		
1910	Leasehold Improvements	\$0	Yes		
1915	Office Furniture and Equipment	\$0	Yes		
1920	Computer Equipment - Hardware	\$0	Yes		
1925	Computer Software	\$0	Yes		
1930	Transportation Equipment	\$0	Yes		
1935	Stores Equipment	\$0	Yes		
1940	Tools, Shop and Garage Equipment	\$0	Yes		
1945	Measurement and Testing Equipment	\$0	Yes		
1950	Power Operated Equipment	\$0	Yes		
1955	Communication Equipment	\$0	Yes		
1960	Miscellaneous Equipment	\$0	Yes		
1970	Load Management Controls - Customer Premises	\$0	Yes		
1975	Load Management Controls - Utility Premises	\$0	Yes		
1980	System Supervisory Equipment	\$0	Yes		
1990	Other Tangible Property	\$0	Yes		
2005	Property Under Capital Leases	\$0	Yes		
2010	Electric Plant Purchased or Sold	\$0	Yes		
2050	Completed Construction Not Classified-- Electric	\$0	Yes		
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	Yes		
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	Yes		
	<b>Directly Allocated Net Fixed Assets</b>			<b>\$0</b>	<b>\$0</b>



5005	Operation Supervision and Engineering	\$0	Yes		
5010	Load Dispatching	\$0	Yes		
5012	Station Buildings and Fixtures Expense	\$0	Yes		
5014	Transformer Station Equipment - Operation Labour	\$0	Yes		
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	Yes		
5016	Distribution Station Equipment - Operation Labour	\$0	Yes		
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	Yes		
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes		
5025	Overhead Distribution Lines & Feeders Operation Supplies and Expenses	\$0	Yes		
5030	Overhead Subtransmission Feeders - Operation	\$0	Yes		
5035	Overhead Distribution Transformers- Operation	\$0	Yes		
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	Yes		
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	Yes		
5050	Underground Subtransmission Feeders - Operation	\$0	Yes		
5055	Underground Distribution Transformers - Operation	\$0	Yes		
5065	Meter Expense	\$0	Yes		
5070	Customer Premises - Operation Labour	\$0	Yes		
5075	Customer Premises - Materials and Expenses	\$0	Yes		
5085	Miscellaneous Distribution Expense	\$0	Yes		
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	Yes		
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	Yes		
5096	Other Rent	\$0	Yes		
5105	Maintenance Supervision and Engineering	\$0	Yes		
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	Yes		
5112	Maintenance of Transformer Station Equipment	\$0	Yes		
5114	Maintenance of Distribution Station Equipment	\$0	Yes		
5120	Maintenance of Poles, Towers and Fixtures	\$0	Yes		
5125	Maintenance of Overhead Conductors and Devices	\$0	Yes		
5130	Maintenance of Overhead Services	\$0	Yes		
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	Yes		
5145	Maintenance of Underground Conduit	\$0	Yes		
5150	Maintenance of Underground Conductors and Devices	\$0	Yes		
5155	Maintenance of Underground Services	\$0	Yes		
5160	Maintenance of Line Transformers	\$0	Yes		
5175	Maintenance of Meters	\$0	Yes		
5305	Supervision	\$0	Yes		
5310	Meter Reading Expense	\$0	Yes		
5315	Customer Billing	\$0	Yes		
5320	Collecting	\$0	Yes		
5325	Collecting- Cash Over and Short	\$0	Yes		
5330	Collection Charges	\$0	Yes		
5335	Bad Debt Expense	\$0	Yes		
5340	Miscellaneous Customer Accounts Expenses	\$0	Yes		
5405	Supervision	\$0	Yes		
5410	Community Relations - Sundry	\$0	Yes		
5415	Energy Conservation	\$0	Yes		

5420	Community Safety Program	\$0	Yes		
5425	Miscellaneous Customer Service and Informational Expenses	\$0	Yes		
5505	Supervision	\$0	Yes		
5510	Demonstrating and Selling Expense	\$0	Yes		
5515	Advertising Expense	\$0	Yes		
5520	Miscellaneous Sales Expense	\$0	Yes		
5605	Executive Salaries and Expenses	\$0	Yes		
5610	Management Salaries and Expenses	\$0	Yes		
5615	General Administrative Salaries and Expenses	\$0	Yes		
5620	Office Supplies and Expenses	\$0	Yes		
5625	Administrative Expense Transferred Credit	\$0	Yes		
5630	Outside Services Employed	\$0	Yes		
5635	Property Insurance	\$0	Yes		
5640	Injuries and Damages	\$0	Yes		
5645	Employee Pensions and Benefits	\$0	Yes		
5650	Franchise Requirements	\$0	Yes		
5655	Regulatory Expenses	\$0	Yes		
5660	General Advertising Expenses	\$0	Yes		
5665	Miscellaneous General Expenses	\$0	Yes		
5670	Rent	\$0	Yes		
5675	Maintenance of General Plant	\$0	Yes		
5680	Electrical Safety Authority Fees	\$0	Yes		
5705	Amortization Expense - Property, Plant, and Equipment	\$0	Yes		
5710	Amortization of Limited Term Electric Plant	\$0	Yes		
5715	Amortization of Intangibles and Other Electric Plant	\$0	Yes		
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	Yes		
6105	Taxes Other Than Income Taxes	\$0	Yes		
6205	Donations	\$0	Yes		
6210	Life Insurance	\$0	Yes		
6215	Penalties	\$0	Yes		
6225	Other Deductions	\$0	Yes		
	Total Expenses			\$0	\$0
	Depreciation Expense			\$0	\$0

<b>Total Net Fixed Assets Excluding Gen Plant</b>	<b>\$624,576,606</b>	<b>Allocated</b>	<b>Residential</b>	<b>GS &lt;50</b>
<b>Approved Total PILs</b>	<b>\$2,272,953</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Approved Total Return on Debt</b>	<b>\$12,875,425</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Approved Total Return on Equity</b>	<b>\$13,204,827</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
		<b>Total</b>	<b>\$0</b>	<b>\$0</b>



[illegible]

