



# 2011 COST ALLOCATION INFORMATION FILING

## Hydro One Brampton Networks Inc.

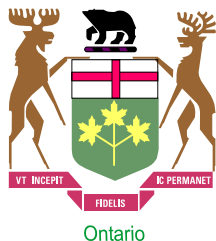
EB-XXXX-XXXX

Tuesday, June 01, 2010

### Sheet 01 Revenue to Cost Summary Worksheet - First Run

#### Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base Assets	Total	1	2	3	5	6	7	9
		Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
<b>crev</b>	Distribution Revenue (sale)	\$60,586,727	\$32,977,678	\$7,135,577	\$8,975,182	\$8,834,828	\$2,364,953	\$195,712
<b>mi</b>	Miscellaneous Revenue (mi)	\$3,986,412	\$2,763,164	\$410,554	\$515,926	\$174,315	\$88,378	\$26,230
	<b>Total Revenue</b>	<b>\$64,573,139</b>	<b>\$35,740,842</b>	<b>\$7,546,131</b>	<b>\$9,491,108</b>	<b>\$9,009,143</b>	<b>\$2,453,331</b>	<b>\$221,942</b>
	<b>Expenses</b>							
<b>di</b>	Distribution Costs (di)	\$8,523,100	\$4,552,577	\$720,641	\$1,860,630	\$697,726	\$275,217	\$389,122
<b>cu</b>	Customer Related Costs (cu)	\$7,102,439	\$5,181,233	\$708,456	\$861,136	\$266,402	\$8,251	\$64,111
<b>ad</b>	General and Administration (ad)	\$8,085,278	\$5,033,891	\$739,410	\$1,409,665	\$499,762	\$147,224	\$234,615
<b>dep</b>	Depreciation and Amortization (dep)	\$12,509,117	\$6,578,934	\$1,194,210	\$2,793,703	\$1,117,354	\$440,945	\$358,012
<b>INPUT</b>	PILs (INPUT)	\$2,272,953	\$1,147,936	\$208,131	\$526,471	\$227,574	\$91,985	\$65,989
<b>INT</b>	Interest	\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262	\$1,289,120	\$521,061	\$373,803
	<b>Total Expenses</b>	<b>\$51,368,312</b>	<b>\$28,997,197</b>	<b>\$4,749,829</b>	<b>\$10,433,868</b>	<b>\$4,097,938</b>	<b>\$1,484,682</b>	<b>\$1,485,651</b>
	<b>Direct Allocation</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>NI</b>	Allocated Net Income (NI)	\$13,204,827	\$6,668,988	\$1,209,145	\$3,058,560	\$1,322,100	\$534,392	\$383,366
	<b>Revenue Requirement (includes NI)</b>	<b>\$64,573,139</b>	<b>\$35,666,185</b>	<b>\$5,958,974</b>	<b>\$13,492,428</b>	<b>\$5,420,038</b>	<b>\$2,019,075</b>	<b>\$1,869,017</b>
	Revenue Requirement Input equals Output							
	<b>Rate Base Calculation</b>							
	<b>Net Assets</b>							
<b>dp</b>	Distribution Plant - Gross	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519	\$23,830,804	\$20,716,296
<b>gp</b>	General Plant - Gross	\$32,025,213	\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208	\$1,280,733	\$1,048,694
<b>accum dep</b>	Accumulated Depreciation	(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)	(\$22,950,149)	(\$9,177,788)	(\$8,718,063)
<b>co</b>	Capital Contribution	(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)	(\$10,752,213)	(\$4,640,664)	(\$4,898,008)
	<b>Total Net Plant</b>	<b>\$279,190,132</b>	<b>\$141,084,901</b>	<b>\$25,534,768</b>	<b>\$64,610,624</b>	<b>\$27,917,365</b>	<b>\$11,293,085</b>	<b>\$8,148,919</b>
	<b>Directly Allocated Net Fixed Assets</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>COP</b>	Cost of Power (COP)	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904	\$34,044,737	\$2,645,233
	OM&A Expenses	\$23,710,817	\$14,767,701	\$2,168,507	\$4,131,431	\$1,463,890	\$430,691	\$687,648
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<b>Subtotal</b>	<b>\$358,789,656</b>	<b>\$113,166,144</b>	<b>\$27,992,406</b>	<b>\$103,952,818</b>	<b>\$75,373,794</b>	<b>\$34,475,428</b>	<b>\$3,333,081</b>
	<b>Working Capital</b>	<b>\$53,818,448</b>	<b>\$16,974,922</b>	<b>\$4,198,861</b>	<b>\$15,592,923</b>	<b>\$11,306,069</b>	<b>\$5,171,314</b>	<b>\$499,962</b>
	<b>Total Rate Base</b>	<b>\$333,008,580</b>	<b>\$158,059,822</b>	<b>\$29,733,629</b>	<b>\$80,203,547</b>	<b>\$39,223,434</b>	<b>\$16,464,400</b>	<b>\$8,648,881</b>
	Rate Base Input equals Output							
	<b>Equity Component of Rate Base</b>	<b>\$133,203,432</b>	<b>\$63,223,929</b>	<b>\$11,893,451</b>	<b>\$32,081,419</b>	<b>\$15,689,374</b>	<b>\$6,585,760</b>	<b>\$3,459,552</b>
	<b>Net Income on Allocated Assets</b>	<b>\$13,204,827</b>	<b>\$6,743,645</b>	<b>\$2,796,302</b>	<b>(\$942,760)</b>	<b>\$4,911,205</b>	<b>\$968,648</b>	<b>(\$1,263,709)</b>
	<b>Net Income on Direct Allocation Assets</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	<b>Net Income</b>	<b>\$13,204,827</b>	<b>\$6,743,645</b>	<b>\$2,796,302</b>	<b>(\$942,760)</b>	<b>\$4,911,205</b>	<b>\$968,648</b>	<b>(\$1,263,709)</b>
	<b>RATIOS ANALYSIS</b>							
	REVENUE TO EXPENSES %	100.00%	100.21%	126.63%	70.34%	166.22%	121.51%	11.87%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	\$74,657	\$1,587,157	(\$4,001,320)	\$3,589,105	\$434,256	(\$1,647,075)
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.91%	10.67%	23.51%	-2.94%	31.30%	14.71%	-36.53%



## 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

**Sheet 02 Monthly Fixed Charge Min. & Max.**

Output sheet showing minimum and maximum level for  
Monthly Fixed Charge

### Summary

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System  
with PLCC Adjustment

Fixed Charge per approved 2006 EDR

**Information to be Used to Allocate PILs, ROD,  
ROE and A&G**

**Total**

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$15,625,539

### Scenario 1

*Accounts included in Avoided Costs Plus General Administration Allo*

USoA Account #	Accounts	Total
	<b><u>Distribution Plant</u></b>	
1860	Meters	\$44,859,692
	<b><u>Accumulated Amortization</u></b>	
	Accum. Amortization of Electric Utility Plant - Meters only	(\$18,166,808)
	<b>Meter Net Fixed Assets</b>	<b>\$26,692,885</b>
	<b><u>Misc Revenue</u></b>	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	<b>Sub-total</b>	<b>(\$1,765,331)</b>
	<b><u>Operation</u></b>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	<b>Sub-total</b>	<b>\$1,421,776</b>
	<b><u>Maintenance</u></b>	
5175	Maintenance of Meters	\$24,000
	<b><u>Billing and Collection</u></b>	
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
	<b>Sub-total</b>	<b>\$4,632,592</b>
	<b>Total Operation, Maintenance and Billing</b>	<b>\$6,078,368</b>
	<b>Amortization Expense - Meters</b>	<b>\$1,761,151</b>
	<b>Allocated PILs</b>	<b>\$217,293</b>
	<b>Allocated Debt Return</b>	<b>\$1,230,884</b>
	<b>Allocated Equity Return</b>	<b>\$1,262,375</b>
	<b>Total</b>	<b>\$8,784,740</b>

## **Scenario 2**

**Accounts included in Directly Related Customer Costs Plus General Ac**

USoA Account #	Accounts	Total
	<b><u>Distribution Plant</u></b>	
1860	Meters	\$44,859,692
	<b><u>Accumulated Amortization</u></b>	
	Accum. Amortization of Electric Utility Plant - Meters only	(\$18,166,808)
	<b>Meter Net Fixed Assets</b>	\$26,692,885
	<b>Allocated General Plant Net Fixed Assets</b>	\$1,168,684
	<b>Meter Net Fixed Assets Including General Plant</b>	\$27,861,569
	<b><u>Misc Revenue</u></b>	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	<i>Sub-total</i>	(\$1,765,331)
	<b><u>Operation</u></b>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	<i>Sub-total</i>	\$1,421,776
	<b><u>Maintenance</u></b>	
5175	Maintenance of Meters	\$24,000
	<b><u>Billing and Collection</u></b>	
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
	<i>Sub-total</i>	\$4,632,592
	<i>Total Operation, Maintenance and Billing</i>	\$6,078,368
	<b>Amortization Expense - Meters</b>	\$1,761,151
	<b>Amortization Expense - General Plant assigned to Meters</b>	\$141,109
	<b>Admin and General</b>	\$3,144,343
	<b>Allocated PILs</b>	\$226,807
	<b>Allocated Debt Return</b>	\$1,284,775
	<b>Allocated Equity Return</b>	\$1,317,644

Total	\$12,188,865
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## Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

USoA Account #	Accounts	Total
<b><u>Distribution Plant</u></b>		
1565	Conservation and Demand Management	
	Expenditures and Recoveries	\$0
1830	Poles, Towers and Fixtures	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk	
1830-3	Delivery	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$20,113,743
1830-5	Poles, Towers and Fixtures - Secondary	\$1,343,205
1835	Overhead Conductors and Devices	\$0
	Overhead Conductors and Devices -	
1835-3	Subtransmission Bulk Delivery	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,845,951
1835-5	Overhead Conductors and Devices - Secondary	\$870,445
1840	Underground Conduit	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0
1840-4	Underground Conduit - Primary	\$4,724,137
1840-5	Underground Conduit - Secondary	\$2,179,468
1845	Underground Conductors and Devices	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0
1845-4	Underground Conductors and Devices - Primary	\$37,442,046
1845-5	Underground Conductors and Devices - Secondary	\$32,282,435
1850	Line Transformers	\$33,883,572
1855	Services	\$24,146,796
1860	Meters	\$44,859,692

Sub-total	\$207,691,491
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### **Accumulated Amortization**

Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	(\$123,202,641)
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<b>Customer Related Net Fixed Assets</b>	\$84,488,851
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<b>Allocated General Plant Net Fixed Assets</b>	\$3,763,150
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<b>Customer Related NFA Including General Plant</b>	\$88,252,001
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### **Misc Revenue**

4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)

4235	Miscellaneous Service Revenues	(\$1,468,281)
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<i>Sub-total</i>		(\$3,233,612)
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**Operating and Maintenance**

5005	Operation Supervision and Engineering	\$114,570
5010	Load Dispatching	\$499,524
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$34,030
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$56,476
5035	Overhead Distribution Transformers- Operation	\$246,446
5040	Underground Distribution Lines and Feeders - Operation Labour	\$61,844
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0
5055	Underground Distribution Transformers - Operation	\$259,789
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
5085	Miscellaneous Distribution Expense	\$17,015
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$15,255
5096	Other Rent	\$0
5105	Maintenance Supervision and Engineering	\$17,015
5120	Maintenance of Poles, Towers and Fixtures	\$136,987
5125	Maintenance of Overhead Conductors and Devices	\$161,701
5130	Maintenance of Overhead Services	\$198,230
5135	Overhead Distribution Lines and Feeders - Right of Way	\$66,760
5145	Maintenance of Underground Conduit	\$0
5150	Maintenance of Underground Conductors and Devices	\$394,115
5155	Maintenance of Underground Services	\$793,977
5160	Maintenance of Line Transformers	\$79,681
5175	Maintenance of Meters	\$24,000

<i>Sub-total</i>		\$4,599,190
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**Billing and Collection**

5305	Supervision	\$314,151
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
5335	Bad Debt Expense	\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$184,620

<i>Sub-total</i>		\$5,656,663
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<i>Sub Total Operating, Maintenance and Billing</i>	<i>\$10,255,853</i>
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Amortization Expense - Customer Related	\$4,226,856
Amortization Expense - General Plant assigned to	
Meters	\$454,371
Admin and General	\$5,305,375
Allocated PILs	\$717,893
Allocated Debt Return	\$4,066,594
Allocated Equity Return	\$4,170,633
PLCC Adjustment for Line Transformer	\$676,117
PLCC Adjustment for Primary Costs	\$899,746
PLCC Adjustment for Secondary Costs	\$979,995

<b>Total</b>	<b>\$23,408,104</b>
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**Below: Grouping to avoid disclosure**

## **Scenario 1**

***Accounts included in Avoided Costs Plus General Administration Allo***

Accounts	Total
<b><u>Distribution Plant</u></b>	
CWMC	\$ 44,859,692
<b><u>Accumulated Amortization</u></b>	
Accum. Amortization of Electric Utility Plant - Meters only	\$ (18,166,808)
<b>Meter Net Fixed Assets</b>	\$ 26,692,885
<b><u>Misc Revenue</u></b>	
CWNB	\$ (315,000)
NFA	\$ -
LPHA	\$ (1,450,331)
<i>Sub-total</i>	<i>\$ (1,765,331)</i>
<b><u>Operation</u></b>	
CWMC	\$ 911,478
CCA	\$ 510,298
<i>Sub-total</i>	<i>\$ 1,421,776</i>
<b><u>Maintenance</u></b>	
1860	\$ 24,000
<b><u>Billing and Collection</u></b>	

CWMR	\$	1,091,363
CWNB	\$	3,541,229
<b>Sub-total</b>	<b>\$</b>	<b>4,632,592</b>
<b>Total Operation, Maintenance and Billing</b>	<b>\$</b>	<b>6,078,368</b>
<b>Amortization Expense - Meters</b>	<b>\$</b>	<b>1,761,151</b>
<b>Allocated PILs</b>	<b>\$</b>	<b>217,293</b>
<b>Allocated Debt Return</b>	<b>\$</b>	<b>1,230,884</b>
<b>Allocated Equity Return</b>	<b>\$</b>	<b>1,262,375</b>
<b>Total</b>	<b>\$</b>	<b>8,784,740</b>

## **Scenario 2**

***Accounts included in Directly Related Customer Costs Plus General Accounts***

<b>Accounts</b>	<b>Total</b>
<b><u>Distribution Plant</u></b>	
CWMC	\$ 44,859,692
<b><u>Accumulated Amortization</u></b>	
Accum. Amortization of Electric Utility Plant - Meters only	\$ (18,166,808)
<b>Meter Net Fixed Assets</b>	<b>\$ 26,692,885</b>
<b>Allocated General Plant Net Fixed Assets</b>	<b>\$ 1,168,684</b>
<b>Meter Net Fixed Assets Including General Plant</b>	<b>\$ 27,861,569</b>
<b><u>Misc Revenue</u></b>	
CWNB	\$ (315,000)
NFA	\$ -
LPHA	\$ (1,450,331)
<b>Sub-total</b>	<b>\$ (1,765,331)</b>
<b><u>Operation</u></b>	
CWMC	\$ 911,478
CCA	\$ 510,298
<b>Sub-total</b>	<b>\$ 1,421,776</b>
<b><u>Maintenance</u></b>	
1860	\$ 24,000
<b><u>Billing and Collection</u></b>	
CWMR	\$ 1,091,363
CWNB	\$ 3,541,229
<b>Sub-total</b>	<b>\$ 4,632,592</b>
<b>Total Operation, Maintenance and Billing</b>	<b>\$ 6,078,368</b>

Amortization Expense - Meters	\$	1,761,151
<i>Amortization Expense - General Plant assigned to Meters</i>	\$	141,109
Admin and General	\$	3,144,343
Allocated PILs	\$	226,807
Allocated Debt Return	\$	1,284,775
Allocated Equity Return	\$	1,317,644
<b>Total</b>	<b>\$</b>	<b>12,188,865</b>

## **Scenario 3**

### ***Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe***

<b>USoA Account #</b>	<b>Accounts</b>	<b>Total</b>
	<b><u>Distribution Plant</u></b>	
	CDMPP	\$ -
	Poles, Towers and Fixtures	\$ -
	BCP	\$ -
	PNCP	\$ 68,125,878
	SNCP	\$ 36,675,553
	Overhead Conductors and Devices	\$ -
	LTNCP	\$ 33,883,572
	CWCS	\$ 24,146,796
	CWMC	\$ 44,859,692
	<i>Sub-total</i>	<i>\$ 207,691,491</i>
	<b><u>Accumulated Amortization</u></b>	
	Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	\$ (123,202,641)
	<b>Customer Related Net Fixed Assets</b>	\$ 84,488,851
	<b>Allocated General Plant Net Fixed Assets</b>	\$ 3,763,150
	<b>Customer Related NFA Including General Plant</b>	\$ 88,252,001
	<b><u>Misc Revenue</u></b>	
	CWNB	\$ (1,783,281)
	NFA	\$ -
	LPHA	\$ (1,450,331)
	<i>Sub-total</i>	<i>\$ (3,233,612)</i>
	<b><u>Operating and Maintenance</u></b>	
	1815-1855	\$ 648,123
	1830 & 1835	\$ 172,521
	1850	\$ 585,916
	1840 & 1845	\$ 61,844
	CWMC	\$ 911,478

CCA	\$	510,298
O&M	\$	-
1830	\$	136,987
1835	\$	161,701
1855	\$	992,207
1840	\$	-
1845	\$	394,115
1860	\$	24,000
<i>Sub-total</i>	\$	<i>4,599,190</i>

**Billing and Collection**

CWNB	\$	4,040,000
CWMR	\$	1,091,363
BDHA	\$	525,300
<i>Sub-total</i>	\$	<i>5,656,663</i>

<i>Sub Total Operating, Maintenance and Biling</i>	\$	<i>10,255,853</i>
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Amortization Expense - Customer Related	\$	4,226,856
Amortization Expense - General Plant assigned to Meters	\$	454,371
Admin and General	\$	5,305,375
Allocated PILs	\$	717,893
Allocated Debt Return	\$	4,066,594
Allocated Equity Return	\$	4,170,633

PLCC Adjustment for Line Transformer	\$	676,117
PLCC Adjustment for Primary Costs	\$	899,746
PLCC Adjustment for Secondary Costs	\$	979,995

<b>Total</b>	<b>\$</b>	<b>23,408,104</b>
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Max. Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$4.39	\$11.30	\$57.28	\$78.80
\$6.10	\$14.85	\$80.50	\$116.36
\$11.76	\$21.53	\$89.81	\$309.03
\$10.51	\$18.76	\$114.83	\$1,223.86

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,033,891	\$739,410	\$1,409,665	\$499,762
\$9,733,810	\$1,429,097	\$2,721,766	\$964,128

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1	2	3	5
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Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925)	(\$2,772,639)	(\$2,135,179)	(\$454,383)
<b>\$18,730,802</b>	<b>\$4,073,898</b>	<b>\$3,137,265</b>	<b>\$667,635</b>
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$152,403	\$33,206	\$25,564	\$5,442
\$863,306	\$188,099	\$144,808	\$30,829
\$885,392	\$192,911	\$148,513	\$31,618
<b>\$6,514,084</b>	<b>\$1,070,249</b>	<b>\$1,066,937</b>	<b>\$100,185</b>

#### Administration Allocation

1	2	3	5
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Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925)	(\$2,772,639)	(\$2,135,179)	(\$454,383)
\$18,730,802	\$4,073,898	\$3,137,265	\$667,635
\$829,680	\$172,947	\$134,189	\$28,273
\$19,560,483	\$4,246,845	\$3,271,453	\$695,908
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$100,177	\$20,882	\$16,202	\$3,414
\$2,358,942	\$297,938	\$402,577	\$41,468
\$159,154	\$34,615	\$26,657	\$5,673
\$901,546	\$196,084	\$151,002	\$32,134
\$924,611	\$201,100	\$154,865	\$32,957

<b>\$9,057,413</b>	<b>\$1,406,653</b>	<b>\$1,499,356</b>	<b>\$147,942</b>
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**and Customer Charge**

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,169,183	\$1,032,045	\$202,960	\$13,854
\$1,098,822	\$54,004	\$7,172	\$66
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,699,486	\$299,958	\$58,989	\$4,027
\$712,076	\$34,997	\$4,648	\$43
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$3,797,674	\$242,397	\$47,669	\$3,254
\$1,782,935	\$87,627	\$11,638	\$107
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,099,186	\$1,921,167	\$377,813	\$25,789
\$26,408,960	\$1,297,933	\$172,376	\$1,584
\$27,273,366	\$1,740,801	\$318,379	\$5,375
\$18,144,075	\$1,783,471	\$1,184,296	\$10,882
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
<b>\$161,664,490</b>	<b>\$15,340,937</b>	<b>\$7,658,384</b>	<b>\$1,186,999</b>

(\$95,649,325)	(\$8,328,649)	(\$4,297,173)	(\$930,209)
\$66,015,165	\$7,012,288	\$3,361,211	\$256,789
\$2,924,139	\$297,689	\$143,767	\$10,874
\$68,939,304	\$7,309,977	\$3,504,979	\$267,664

(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)

	(\$1,198,743)	(\$153,026)	(\$105,329)	(\$7,190)
	(\$2,382,969)	(\$341,622)	(\$341,559)	(\$98,943)
\$90,559	\$6,028	\$2,262	\$499	
\$394,835	\$26,282	\$9,862	\$2,175	
\$27,394	\$1,716	\$331	\$22	
\$45,463	\$2,849	\$549	\$36	
\$198,368	\$12,661	\$2,316	\$39	
\$50,109	\$2,864	\$492	\$25	
\$0	\$0	\$0	\$0	
\$209,108	\$13,347	\$2,441	\$41	
\$639,598	\$139,111	\$107,128	\$22,798	
\$410,222	\$26,184	\$5,149	\$351	
\$0	\$0	\$0	\$0	
\$13,449	\$895	\$336	\$74	
\$0	\$0	\$0	\$0	
\$12,280	\$769	\$148	\$10	
\$0	\$0	\$0	\$0	
\$13,449	\$895	\$336	\$74	
\$110,243	\$6,934	\$1,342	\$89	
\$130,286	\$8,064	\$1,532	\$98	
\$148,951	\$14,641	\$9,722	\$89	
\$53,742	\$3,367	\$649	\$43	
\$0	\$0	\$0	\$0	
\$319,410	\$18,196	\$3,110	\$155	
\$596,600	\$58,643	\$38,941	\$358	
\$64,136	\$4,094	\$749	\$13	
\$16,841	\$3,663	\$2,821	\$600	
\$3,545,045	\$351,203	\$190,214	\$27,589	
\$256,481	\$32,741	\$22,536	\$1,538	
\$603,570	\$37,811	\$408,160	\$38,910	
\$1,998,382	\$255,105	\$175,590	\$11,986	
\$884,025	\$112,851	\$77,676	\$5,302	
\$0	\$0	\$0	\$0	
\$8,744	\$1,116	\$768	\$52	
\$212,641	\$80,634	\$48,065	\$183,960	
\$150,729	\$19,241	\$13,244	\$904	
\$4,114,572	\$539,499	\$746,039	\$242,653	

\$7,659,616	\$890,702	\$936,252	\$270,241
\$3,196,596	\$393,550	\$247,148	\$54,538
\$353,067	\$35,944	\$17,359	\$1,313
\$3,961,211	\$460,846	\$484,907	\$140,081
\$560,924	\$59,583	\$28,560	\$2,182
\$3,177,424	\$337,514	\$161,781	\$12,360
\$3,258,714	\$346,148	\$165,920	\$12,676
\$622,479	\$39,693	\$7,261	\$123
\$826,856	\$52,934	\$10,473	\$727
\$878,647	\$51,105	\$9,827	\$681
<b>\$17,456,602</b>	<b>\$2,038,933</b>	<b>\$1,672,806</b>	<b>\$392,918</b>

## cation

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$ 31,478,727	\$ 6,846,537	\$ 5,272,444	\$ 1,122,019
\$ (12,747,925)	\$ (2,772,639)	\$ (2,135,179)	\$ (454,383)
\$ 18,730,802	\$ 4,073,898	\$ 3,137,265	\$ 667,635
\$ (257,174)	\$ (32,830)	\$ (22,597)	\$ (1,542)
\$ -	\$ -	\$ -	\$ -
\$ (927,052)	\$ (155,766)	\$ (213,634)	\$ (90,211)
\$ (1,184,226)	\$ (188,595)	\$ (236,231)	\$ (91,753)
\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
\$ 1,049,820	\$ 165,294	\$ 112,277	\$ 23,149
\$ 16,841	\$ 3,663	\$ 2,821	\$ 600

\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
\$ 2,891,151	\$ 369,072	\$ 254,033	\$ 17,340
\$ 3,494,721	\$ 406,883	\$ 662,194	\$ 56,250
\$ 4,561,382	\$ 575,840	\$ 777,292	\$ 80,000
\$ 1,235,826	\$ 268,789	\$ 206,991	\$ 44,049
\$ 152,403	\$ 33,206	\$ 25,564	\$ 5,442
\$ 863,306	\$ 188,099	\$ 144,808	\$ 30,829
\$ 885,392	\$ 192,911	\$ 148,513	\$ 31,618
<b>\$ 6,514,084</b>	<b>\$ 1,070,249</b>	<b>\$ 1,066,937</b>	<b>\$ 100,185</b>

### **Administration Allocation**

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$ 31,478,727	\$ 6,846,537	\$ 5,272,444	\$ 1,122,019
\$ (12,747,925)	\$ (2,772,639)	\$ (2,135,179)	\$ (454,383)
\$ 18,730,802	\$ 4,073,898	\$ 3,137,265	\$ 667,635
\$ 829,680	\$ 172,947	\$ 134,189	\$ 28,273
\$ 19,560,483	\$ 4,246,845	\$ 3,271,453	\$ 695,908
\$ (257,174)	\$ (32,830)	\$ (22,597)	\$ (1,542)
\$ -	\$ -	\$ -	\$ -
\$ (927,052)	\$ (155,766)	\$ (213,634)	\$ (90,211)
<b>\$ (1,184,226)</b>	<b>\$ (188,595)</b>	<b>\$ (236,231)</b>	<b>\$ (91,753)</b>
\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
<b>\$ 1,049,820</b>	<b>\$ 165,294</b>	<b>\$ 112,277</b>	<b>\$ 23,149</b>
\$ 16,841	\$ 3,663	\$ 2,821	\$ 600
\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
\$ 2,891,151	\$ 369,072	\$ 254,033	\$ 17,340
<b>\$ 3,494,721</b>	<b>\$ 406,883</b>	<b>\$ 662,194</b>	<b>\$ 56,250</b>
<b>\$ 4,561,382</b>	<b>\$ 575,840</b>	<b>\$ 777,292</b>	<b>\$ 80,000</b>

\$	1,235,826	\$	268,789	\$	206,991	\$	44,049
\$	100,177	\$	20,882	\$	16,202	\$	3,414
\$	2,358,942	\$	297,938	\$	402,577	\$	41,468
\$	159,154	\$	34,615	\$	26,657	\$	5,673
\$	901,546	\$	196,084	\$	151,002	\$	32,134
\$	924,611	\$	201,100	\$	154,865	\$	32,957
<b>\$</b>	<b>9,057,413</b>	<b>\$</b>	<b>1,406,653</b>	<b>\$</b>	<b>1,499,356</b>	<b>\$</b>	<b>147,942</b>

### and Customer Charge

Residential	GS <50	GS>50-Regular	GS >50-Intermediate
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\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	54,765,528	\$	3,495,567	\$	687,432	\$	46,924
\$	30,002,794	\$	1,474,561	\$	195,834	\$	1,799
\$	-	\$	-	\$	-	\$	-
\$	27,273,366	\$	1,740,801	\$	318,379	\$	5,375
\$	18,144,075	\$	1,783,471	\$	1,184,296	\$	10,882
\$	31,478,727	\$	6,846,537	\$	5,272,444	\$	1,122,019
<b>\$</b>	<b>161,664,490</b>	<b>\$</b>	<b>15,340,937</b>	<b>\$</b>	<b>7,658,384</b>	<b>\$</b>	<b>1,186,999</b>

\$	(95,649,325)	\$	(8,328,649)	\$	(4,297,173)	\$	(930,209)
\$	66,015,165	\$	7,012,288	\$	3,361,211	\$	256,789
\$	2,924,139	\$	297,689	\$	143,767	\$	10,874
\$	68,939,304	\$	7,309,977	\$	3,504,979	\$	267,664

\$	(1,455,917)	\$	(185,856)	\$	(127,925)	\$	(8,732)
\$	-	\$	-	\$	-	\$	-
\$	(927,052)	\$	(155,766)	\$	(213,634)	\$	(90,211)
<b>\$</b>	<b>(2,382,969)</b>	<b>\$</b>	<b>(341,622)</b>	<b>\$</b>	<b>(341,559)</b>	<b>\$</b>	<b>(98,943)</b>

\$	512,291	\$	34,100	\$	12,795	\$	2,823
\$	138,880	\$	8,702	\$	1,676	\$	110
\$	471,612	\$	30,102	\$	5,505	\$	93
\$	50,109	\$	2,864	\$	492	\$	25
\$	639,598	\$	139,111	\$	107,128	\$	22,798

\$	410,222	\$	26,184	\$	5,149	\$	351
\$	-	\$	-	\$	-	\$	-
\$	110,243	\$	6,934	\$	1,342	\$	89
\$	130,286	\$	8,064	\$	1,532	\$	98
\$	745,551	\$	73,284	\$	48,663	\$	447
\$	-	\$	-	\$	-	\$	-
\$	319,410	\$	18,196	\$	3,110	\$	155
\$	16,841	\$	3,663	\$	2,821	\$	600
<b>\$</b>	<b>3,545,045</b>	<b>\$</b>	<b>351,203</b>	<b>\$</b>	<b>190,214</b>	<b>\$</b>	<b>27,589</b>

\$	3,298,360	\$	421,055	\$	289,813	\$	19,783
\$	603,570	\$	37,811	\$	408,160	\$	38,910
\$	212,641	\$	80,634	\$	48,065	\$	183,960
<b>\$</b>	<b>4,114,572</b>	<b>\$</b>	<b>539,499</b>	<b>\$</b>	<b>746,039</b>	<b>\$</b>	<b>242,653</b>

<b>\$</b>	<b>7,659,616</b>	<b>\$</b>	<b>890,702</b>	<b>\$</b>	<b>936,252</b>	<b>\$</b>	<b>270,241</b>
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\$	3,196,596	\$	393,550	\$	247,148	\$	54,538
\$	353,067	\$	35,944	\$	17,359	\$	1,313
\$	3,961,211	\$	460,846	\$	484,907	\$	140,081
\$	560,924	\$	59,583	\$	28,560	\$	2,182
\$	3,177,424	\$	337,514	\$	161,781	\$	12,360
\$	3,258,714	\$	346,148	\$	165,920	\$	12,676

\$	622,479	\$	39,693	\$	7,261	\$	123
\$	826,856	\$	52,934	\$	10,473	\$	727
\$	878,647	\$	51,105	\$	9,827	\$	681

<b>\$</b>	<b>17,456,602</b>	<b>\$</b>	<b>2,038,933</b>	<b>\$</b>	<b>1,672,806</b>	<b>\$</b>	<b>392,918</b>
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6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
-\$487.90	\$0.26	\$0.56
-\$419.41	\$0.40	\$0.95
-\$645.61	\$7.85	\$4.76
\$4,748.97	\$0.42	\$1.00

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$147,224	\$234,615	\$20,712
\$283,468	\$453,233	\$40,037

6	7	9
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Large Use >5MW	Street Light	Unmetered Scattered Load		
\$139,966	\$0	\$0	CWMC	
(\$56,682)	\$0	\$0		
<b>\$83,284</b>	<b>\$0</b>	<b>\$0</b>		
(\$184)	(\$4)	(\$655)	CWNB	
(\$3)	(\$0)	(\$11)	CWNB	
\$0	\$0	\$0	CWNB	
\$0	\$0	\$0	NFA	
(\$56,853)	(\$4,351)	(\$2,466)	LPHA	
(\$57,040)	(\$4,355)	(\$3,131)		
\$2,844	\$0	\$0	CWMC	
\$20	\$64,058	\$4,314	CCA	
\$0	\$0	\$0	CCA	
\$2,864	\$64,058	\$4,314		
\$75	\$0	\$0	1860	
\$2,912	\$0	\$0	CWMB	
\$1,454	\$32	\$5,171	CWNB	
\$643	\$14	\$2,288	CWNB	
\$0	\$0	\$0	CWNB	
\$6	\$0	\$23	CWNB	
\$5,016	\$47	\$7,482		
\$7,955	\$64,105	\$11,795		
\$5,495	\$0	\$0		
\$678	\$0	\$0		
\$3,843	\$0	\$0		
\$3,941	\$0	\$0		
<b>(\$35,129)</b>	<b>\$59,749</b>	<b>\$8,664</b>		

6	7	9
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Large Use >5MW	Street Light	Unmetered Scattered Load		
\$139,966	\$0	\$0	CWMC	
(\$56,682)	\$0	\$0		
\$83,284	\$0	\$0		
\$3,595	\$0	\$0		
\$86,880	\$0	\$0		
(\$184)	(\$4)	(\$655)	CWNB	
(\$3)	(\$0)	(\$11)	CWNB	
\$0	\$0	\$0	CWNB	
\$0	\$0	\$0	NFA	
(\$56,853)	(\$4,351)	(\$2,466)	LPHA	
(\$57,040)	(\$4,355)	(\$3,131)		
\$2,844	\$0	\$0	CWMC	
\$20	\$64,058	\$4,314	CCA	
\$0	\$0	\$0	CCA	
\$2,864	\$64,058	\$4,314		
\$75	\$0	\$0	1860	
\$2,912	\$0	\$0	CWMR	
\$1,454	\$32	\$5,171	CWNB	
\$643	\$14	\$2,288	CWNB	
\$0	\$0	\$0	CWNB	
\$6	\$0	\$23	CWNB	
\$5,016	\$47	\$7,482		
\$7,955	\$64,105	\$11,795		
\$5,495	\$0	\$0		
\$434	\$0	\$0		
\$4,131	\$33,183	\$6,102		
\$708	\$0	\$0		
\$4,009	\$0	\$0		
\$4,111	\$0	\$0		

(\$30,198)	\$92,933	\$14,766
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6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

			CDMPP
\$0	\$0	\$0	
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$785	\$2,524,883	\$170,035	PNCP
\$0	\$171,585	\$11,555	SNCP
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$228	\$733,844	\$49,420	PNCP
\$0	\$111,194	\$7,488	SNCP
\$0	\$0	\$0	#N/A
\$0	\$0	\$0	BCP
\$184	\$593,022	\$39,936	PNCP
\$0	\$278,412	\$18,749	SNCP
\$0	\$0	\$0	#N/A
			BCP
\$0	\$0	\$0	
\$1,460	\$4,700,108	\$316,522	PNCP
			SNCP
\$0	\$4,123,865	\$277,716	
\$0	\$4,258,845	\$286,806	LTNCP
\$0	\$2,833,270	\$190,803	CWCS
\$139,966	\$0	\$0	CWMC
\$142,624	\$20,329,028	\$1,369,030	

(\$258,346)	(\$12,870,672)	(\$868,268)
(\$115,722)	\$7,458,357	\$500,763
(\$4,996)	\$367,505	\$24,171
(\$120,718)	\$7,825,862	\$524,933

(\$184)	(\$4)	(\$655)	CWNB
(\$3)	(\$0)	(\$11)	CWNB
\$0	\$0	\$0	CWNB
\$0	\$0	\$0	NFA
(\$56,853)	(\$4,351)	(\$2,466)	LPHA

(\$872)	(\$19)	(\$3,102)	CWNB
(\$57,913)	(\$4,375)	(\$6,233)	
\$211	\$14,063	\$949	1815-1855
\$920	\$61,314	\$4,136	1815-1855
			1830 & 1835
\$1	\$4,278	\$288	
			1830 & 1835
\$2	\$7,099	\$478	
\$0	\$30,976	\$2,086	1850
			1840 & 1845
\$1	\$7,825	\$527	
			1840 & 1845
\$0	\$0	\$0	
\$0	\$32,653	\$2,199	1850
\$2,844	\$0	\$0	CWMC
\$20	\$64,058	\$4,314	CCA
\$0	\$0	\$0	CCA
\$31	\$2,088	\$141	1815-1855
			1840 & 1845
\$0	\$0	\$0	
			1830 & 1835
\$1	\$1,918	\$129	
\$0	\$0	\$0	O&M
\$31	\$2,088	\$141	1815-1855
\$5	\$17,215	\$1,159	1830
\$5	\$20,345	\$1,370	1835
\$0	\$23,259	\$1,566	1855
			1830 & 1835
\$2	\$8,392	\$565	
\$0	\$0	\$0	1840
			1845
\$8	\$49,877	\$3,359	
\$0	\$93,161	\$6,274	1855
\$0	\$10,015	\$674	1850
\$75	\$0	\$0	1860
\$4,158	\$450,625	\$30,356	

\$187	\$4	\$664	CWNB
\$2,912	\$0	\$0	CWMB
\$1,454	\$32	\$5,171	CWNB
\$643	\$14	\$2,288	CWNB
\$0	\$0	\$0	CWNB
\$6	\$0	\$23	CWNB
\$0	\$0	\$0	BDHA
\$110	\$2	\$390	CWNB

\$5,312	\$53	\$8,535
---------	------	---------

\$9,471	\$450,679	\$38,891
\$9,950	\$304,532	\$20,542
(\$603)	\$44,373	\$2,918
\$4,919	\$233,292	\$20,119
(\$983)	\$63,373	\$4,255
(\$5,570)	\$358,984	\$24,103
(\$5,712)	\$368,168	\$24,719
\$0	\$0	\$6,560
\$41	\$0	\$8,716
\$0	\$0	\$39,734
(\$46,484)	\$1,819,026	\$74,303

Large Use >5MW	Street Light	Unmetered Scattered Load
----------------	--------------	-----------------------------

\$ 139,966 \$ - \$ -

\$ (56,682) \$ - \$ -  
\$ 83,284 \$ - \$ -

\$ (187) \$ (4) \$ (666)  
\$ - \$ - \$ -  
\$ (56,853) \$ (4,351) \$ (2,466)  
\$ (57,040) \$ (4,355) \$ (3,131)

\$ 2,844 \$ - \$ -  
\$ 20 \$ 64,058 \$ 4,314  
\$ 2,864 \$ 64,058 \$ 4,314

\$ 75 \$ - \$ -

\$	2,912	\$	-	\$	-
\$	2,104	\$	47	\$	7,482
\$	5,016	\$	47	\$	7,482
\$	7,955	\$	64,105	\$	11,795
\$	5,495	\$	-	\$	-
\$	678	\$	-	\$	-
\$	3,843	\$	-	\$	-
\$	3,941	\$	-	\$	-
\$	(35,129)	\$	59,749	\$	8,664

Large Use >5MW	Street Light	Unmetered Scattered Load
\$ 139,966	\$ -	\$ -
\$ (56,682)	\$ -	\$ -
\$ 83,284	\$ -	\$ -
\$ 3,595	\$ -	\$ -
\$ 86,880	\$ -	\$ -
\$ (187)	\$ (4)	\$ (666)
\$ -	\$ -	\$ -
\$ (56,853)	\$ (4,351)	\$ (2,466)
\$ (57,040)	\$ (4,355)	\$ (3,131)

\$ 2,844	\$ -	\$ -
\$ 20	\$ 64,058	\$ 4,314
\$ 2,864	\$ 64,058	\$ 4,314

\$ 75	\$ -	\$ -
-------	------	------

\$ 2,912	\$ -	\$ -
\$ 2,104	\$ 47	\$ 7,482
\$ 5,016	\$ 47	\$ 7,482
\$ 7,955	\$ 64,105	\$ 11,795

\$	5,495	\$	-	\$	-
\$	434	\$	-	\$	-
\$	4,131	\$	33,183	\$	6,102
\$	708	\$	-	\$	-
\$	4,009	\$	-	\$	-
\$	4,111	\$	-	\$	-
<b>\$</b>	<b>(30,198)</b>	<b>\$</b>	<b>92,933</b>	<b>\$</b>	<b>14,766</b>

Large Use >5MW	Street Light	Unmetered Scattered Load
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ 2,657	\$ 8,551,857	\$ 575,913
\$ -	\$ 4,685,056	\$ 315,509
\$ -	\$ -	\$ -
\$ -	\$ 4,258,845	\$ 286,806
\$ -	\$ 2,833,270	\$ 190,803
\$ 139,966	\$ -	\$ -
<b>\$ 142,624</b>	<b>\$ 20,329,028</b>	<b>\$ 1,369,030</b>

\$ (258,346)	\$ (12,870,672)	\$ (868,268)
\$ (115,722)	\$ 7,458,357	\$ 500,763
\$ (4,996)	\$ 367,505	\$ 24,171
\$ (120,718)	\$ 7,825,862	\$ 524,933

\$ (1,060)	\$ (24)	\$ (3,768)
\$ -	\$ -	\$ -
\$ (56,853)	\$ (4,351)	\$ (2,466)
<b>\$ (57,913)</b>	<b>\$ (4,375)</b>	<b>\$ (6,233)</b>

\$ 1,194	\$ 79,554	\$ 5,366
\$ 6	\$ 21,687	\$ 1,460
\$ -	\$ 73,644	\$ 4,959
\$ 1	\$ 7,825	\$ 527
\$ 2,844	\$ -	\$ -

\$	20	\$	64,058	\$	4,314
\$	-	\$	-	\$	-
\$	5	\$	17,215	\$	1,159
\$	5	\$	20,345	\$	1,370
\$	-	\$	116,421	\$	7,840
\$	-	\$	-	\$	-
\$	8	\$	49,877	\$	3,359
\$	75	\$	-	\$	-
\$	4,158	\$	450,625	\$	30,356

\$	2,401	\$	53	\$	8,535
\$	2,912	\$	-	\$	-
\$	-	\$	-	\$	-
\$	5,312	\$	53	\$	8,535

\$	9,471	\$	450,679	\$	38,891
----	-------	----	---------	----	--------

\$	9,950	\$	304,532	\$	20,542
\$	(603)	\$	44,373	\$	2,918
\$	4,919	\$	233,292	\$	20,119
\$	(983)	\$	63,373	\$	4,255
\$	(5,570)	\$	358,984	\$	24,103
\$	(5,712)	\$	368,168	\$	24,719
\$	-	\$	-	\$	6,560
\$	41	\$	-	\$	8,716
\$	-	\$	-	\$	39,734
\$	(46,484)	\$	1,819,026	\$	74,303



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 02.1 Line Transformer Worksheet -**

**Line Transformers Demand Unit Cost for PLCC  
Adjustment to Customer Related Cost  
Allocation by rate classification**

<b>Description</b>	<b>Total</b>
Depreciation on Acct 1850 Line Transformers	\$1,263,628
Depreciation on General Plant Assigned to Line Transformers	\$151,354
Acct 5035 - Overhead Distribution Transformers- Operation	\$457,686
Acct 5055 - Underground Distribution Transformers - Operation	\$482,465
Acct 5160 - Maintenance of Line Transformers	\$147,979
Allocation of General Expenses	\$254,777
Admin and General Assigned to Line Transformers	\$563,175
PILs on Line Transformers	\$245,676
Debt Return on Line Transformers	\$1,391,663
Equity Return on Line Transformers	\$1,427,267
<b>Total</b>	<b>\$6,385,669</b>
Line Tranformer NCP	2,030,599
PLCC Amount	244,572
Adjustment to Customer Related Cost for PLCC	<b>\$676,117</b>

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>
<b>Total O&amp;M</b>	<b>\$15,625,539</b>
<u><b>Line Transformer Rate Base</b></u>	
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Line Transformers - Accumulated Depreciation	(\$34,013,008)
Line Transformers - Net Fixed Assets	\$28,913,625
General Plant Assigned to Line Transformers - NFA	\$1,253,528
Line Transformer Net Fixed Assets Including General Plant	\$30,167,153
<u><b>General Expenses</b></u>	
Acct 5005 - Operation Supervision and Engineering	\$267,330
Acct 5010 - Load Dispatching	\$1,165,555
Acct 5085 - Miscellaneous Distribution Expense	\$39,701
Acct 5105 - Maintenance Supervision and Engineering	\$39,701
<b>Total</b>	<b>\$1,512,288</b>
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Acct 1815 - 1855	\$373,515,140

## First Run

1	2	3	4	5
Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate
\$534,406	\$149,102	\$504,884	\$0	\$75,040
\$65,399	\$17,488	\$59,662	\$0	\$8,779
\$193,562	\$54,005	\$182,869	\$0	\$27,180
\$204,042	\$56,929	\$192,769	\$0	\$28,651
\$62,582	\$17,461	\$59,125	\$0	\$8,788
\$107,749	\$30,063	\$101,796	\$0	\$15,130
\$237,988	\$66,431	\$225,174	\$0	\$33,495
\$103,900	\$28,989	\$98,160	\$0	\$14,589
\$588,554	\$164,210	\$556,040	\$0	\$82,644
\$603,612	\$168,411	\$570,266	\$0	\$84,758
<b>\$2,701,793</b>	<b>\$753,088</b>	<b>\$2,550,745</b>	<b>\$0</b>	<b>\$379,055</b>
858,769	239,602	811,327	0	120,587
197,856	12,629	2,310	0	39
<b>\$622,479</b>	<b>\$39,693</b>	<b>\$7,261</b>	<b>\$0</b>	<b>\$123</b>

\$16,399,455	\$2,849,679	\$7,262,674	\$0	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	\$0	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$0	\$1,134,207
\$722,554	\$125,556	\$319,991	\$0	\$136,947
<b>\$135,100,623</b>	<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$0</b>	<b>\$26,783,158</b>
\$5,033,891	\$739,410	\$1,409,665	\$0	\$499,762
<b>\$9,733,810</b>	<b>\$1,429,097</b>	<b>\$2,721,766</b>	<b>\$0</b>	<b>\$964,128</b>
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
(\$14,384,591)	(\$4,013,382)	(\$13,589,926)	\$0	(\$2,019,856)
\$12,227,988	\$3,411,678	\$11,552,464	\$0	\$1,717,030
\$541,638	\$144,834	\$494,128	\$0	\$72,712
\$12,769,627	\$3,556,512	\$12,046,591	\$0	\$1,789,743
\$104,304	\$26,649	\$86,927	\$0	\$34,976
\$454,765	\$116,191	\$379,002	\$0	\$152,494
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$15,490	\$3,958	\$12,910	\$0	\$5,194
<b>\$590,049</b>	<b>\$150,756</b>	<b>\$491,749</b>	<b>\$0</b>	<b>\$197,858</b>
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
<b>\$145,734,373</b>	<b>\$37,234,835</b>	<b>\$121,455,505</b>	<b>\$0</b>	<b>\$48,868,437</b>

6	7	8	9	10
Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
\$0	\$0	\$0	\$195	\$0
\$0	\$0	\$0	\$26	\$0
\$0	\$0	\$0	\$71	\$0
\$0	\$0	\$0	\$75	\$0
\$0	\$0	\$0	\$23	\$0
\$0	\$0	\$0	\$39	\$0
\$0	\$0	\$0	\$87	\$0
\$0	\$0	\$0	\$38	\$0
\$0	\$0	\$0	\$215	\$0
\$0	\$0	\$0	\$220	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$989</b>	<b>\$0</b>
0	0	0	314	0
0	29,658	0	2,081	0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,560</b>	<b>\$0</b>

\$1,280,733	\$1,048,694	\$0	\$75,770	\$0
(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0
\$467,349	\$382,676	\$0	\$27,649	\$0
\$56,429	\$46,205	\$0	\$3,338	\$0
<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$0</b>	<b>\$572,821</b>	<b>\$0</b>
\$147,224	\$234,615	\$0	\$20,712	\$0
<b>\$283,468</b>	<b>\$453,233</b>	<b>\$0</b>	<b>\$40,037</b>	<b>\$0</b>
\$0	\$0	\$0	\$9,717	\$0
\$0	\$0	\$0	(\$5,252)	\$0
\$0	\$0	\$0	\$4,465	\$0
\$0	\$0	\$0	\$216	\$0
\$0	\$0	\$0	\$4,680	\$0
\$14,323	\$97	\$0	\$53	\$0
\$62,450	\$423	\$0	\$230	\$0
\$2,127	\$14	\$0	\$8	\$0
\$2,127	\$14	\$0	\$8	\$0
<b>\$81,028</b>	<b>\$548</b>	<b>\$0</b>	<b>\$299</b>	<b>\$0</b>
\$0	\$0	\$0	\$9,717	\$0
<b>\$20,012,737</b>	<b>\$135,426</b>	<b>\$0</b>	<b>\$73,826</b>	<b>\$0</b>

11	12	13	14	15
Back-up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
0	0	0	0	0
0	0	0	0	0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>





[illegible]



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## Sheet O2.2 Primary Cost PLCC Adjustment Worksheet

Primary Conductors and Poles Cost Pool Demand Unit Cost for  
PLCC Adjustment to Customer Related Cost

### Allocation by Rate Classification

1		
Description	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$728,909	\$228,377
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$111,603	\$34,967
Depreciation on Acct 1840-4 Primary Underground Conduit	\$106,400	\$33,337
Depreciation on Acct 1845-4 Primary Underground Conductors	\$1,420,624	\$445,101
Depreciation on General Plant Assigned to Primary C&P	\$300,168	\$96,483
Primary C&P Operations and Maintenance	\$1,425,685	\$419,771
Allocation of General Expenses	\$643,599	\$201,648
Admin and General Assigned to Primary C&P	\$738,341	\$217,087
PILs on Primary C&P	\$489,236	\$153,284
Debt Return on Primary C&P	\$2,771,337	\$868,298
Equity Return on Primary C&P	\$2,842,239	\$890,512
<b>Total</b>	<b>\$11,578,140</b>	<b>\$3,588,865</b>
Primary NCP	2,740,925	858,769
PLCC Amount	244,886	197,856
Adjustment to Customer Related Cost for PLCC	<b>\$899,746</b>	<b>\$826,856</b>
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>	<b>\$135,100,623</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>	<b>\$5,033,891</b>
<b>Total O&amp;M</b>	<b>\$15,625,539</b>	<b>\$9,733,810</b>
<u>Primary Conductors and Poles Gross Assets</u>		
Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458

Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579
<b>Subtotal</b>	<b>\$158,960,381</b>	<b>\$49,804,461</b>
<b>Primary Conductors and Poles Accumulated Depreciation</b>		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$29,130,528)	(\$9,126,993)
Acct 1835-4 Primary Overhead Conductors	(\$8,094,016)	(\$2,535,966)
Acct 1840-4 Primary Underground Conduit	(\$4,601,589)	(\$1,441,741)
Acct 1845-4 Primary Underground Conductors	(\$59,556,069)	(\$18,659,731)
<b>Subtotal</b>	<b>(\$101,382,202)</b>	<b>(\$31,764,430)</b>
Primary Conductor & Poles - Net Fixed Assets	\$57,578,179	\$18,040,031
General Plant Assigned to Primary C&P - NFA	\$2,486,026	\$799,083
Primary C&P Net Fixed Assets Including General Plant	\$60,064,206	\$18,839,114
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
<b>Subtotal</b>	<b>\$0</b>	<b>\$0</b>
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081
Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241
<b>Subtotal</b>	<b>\$85,576,290</b>	<b>\$47,910,066</b>
<b>Operations and Maintenance</b>		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,416
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778	\$43,840
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,211
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	\$11,842
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,079
Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,269
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,824
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$919,602	\$393,094
<b>Total</b>	<b>\$2,163,390</b>	<b>\$823,575</b>
<b>General Expenses</b>		
Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,304
Acct 5010 - Load Dispatching	\$1,165,555	\$454,765
Acct 5085 - Miscellaneous Distribution Expense	\$39,701	\$15,490
Acct 5105 - Maintenance Supervision and Engineering	\$39,701	\$15,490
<b>Total</b>	<b>\$1,512,288</b>	<b>\$590,049</b>
Primary Conductors and Poles Gross Assets	\$158,960,381	\$49,804,461
Acct 1815 - 1855	\$373,515,140	\$145,734,373

## et - First Run

2	3	4	5	6	7
GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Large Use >5MW	Street Light
\$63,719	\$232,001	\$0	\$139,427	\$65,302	\$0
\$9,756	\$35,522	\$0	\$21,348	\$9,998	\$0
\$9,301	\$33,865	\$0	\$20,352	\$9,532	\$0
\$124,186	\$452,163	\$0	\$271,740	\$127,272	\$0
\$25,800	\$94,645	\$0	\$56,315	\$26,888	\$0
\$119,803	\$450,098	\$0	\$295,010	\$140,849	\$0
\$56,261	\$204,848	\$0	\$123,109	\$57,659	\$0
\$61,986	\$233,116	\$0	\$152,920	\$73,153	\$0
\$42,767	\$155,716	\$0	\$93,582	\$43,830	\$0
\$242,260	\$882,075	\$0	\$530,107	\$248,280	\$0
\$248,458	\$904,642	\$0	\$543,670	\$254,632	\$0
<b>\$1,004,295</b>	<b>\$3,678,691</b>	<b>\$0</b>	<b>\$2,247,580</b>	<b>\$1,057,395</b>	<b>\$0</b>
239,602	872,395	0	524,290	245,556	0
12,629	2,484	0	170	10	29,658
<b>\$52,934</b>	<b>\$10,473</b>	<b>\$0</b>	<b>\$727</b>	<b>\$41</b>	<b>\$0</b>
\$2,849,679	\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694
(\$1,809,811)	(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)
\$1,039,868	\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676
\$125,556	\$319,991	\$0	\$136,947	\$56,429	\$46,205
<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$0</b>	<b>\$26,783,158</b>	<b>\$10,825,737</b>	<b>\$7,766,243</b>
<b>\$739,410</b>	<b>\$1,409,665</b>	<b>\$0</b>	<b>\$499,762</b>	<b>\$147,224</b>	<b>\$234,615</b>
<b>\$1,429,097</b>	<b>\$2,721,766</b>	<b>\$0</b>	<b>\$964,128</b>	<b>\$283,468</b>	<b>\$453,233</b>
\$4,102,627	\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0

\$1,192,406	\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0
\$963,589	\$3,508,450	\$0	\$2,108,501	\$987,534	\$0
\$7,637,104	\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0
<b>\$13,895,726</b>	<b>\$50,594,685</b>	<b>\$0</b>	<b>\$30,406,284</b>	<b>\$14,241,039</b>	<b>\$0</b>

(\$2,546,483)	(\$9,271,806)	\$0	(\$5,572,150)	(\$2,609,763)	\$0
(\$707,549)	(\$2,576,203)	\$0	(\$1,548,241)	(\$725,132)	\$0
(\$402,254)	(\$1,464,616)	\$0	(\$880,202)	(\$412,250)	\$0
(\$5,206,170)	(\$18,955,796)	\$0	(\$11,392,013)	(\$5,335,545)	\$0
<b>(\$8,862,456)</b>	<b>(\$32,268,421)</b>	<b>\$0</b>	<b>(\$19,392,606)</b>	<b>(\$9,082,690)</b>	<b>\$0</b>

\$5,033,271	\$18,326,263	\$0	\$11,013,678	\$5,158,349	\$0
\$213,675	\$783,860	\$0	\$466,405	\$222,687	\$0
\$5,246,945	\$19,110,123	\$0	\$11,480,083	\$5,381,036	\$0

\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$376,961	\$926,899	\$0	\$74,987	\$0	\$0
\$244,284	\$600,664	\$0	\$48,594	\$0	\$0
\$611,652	\$1,503,975	\$0	\$121,673	\$0	\$0
\$9,059,831	\$22,276,983	\$0	\$1,802,227	\$0	\$0
<b>\$10,292,728</b>	<b>\$25,308,521</b>	<b>\$0</b>	<b>\$2,047,481</b>	<b>\$0</b>	<b>\$0</b>

\$7,146	\$25,132	\$0	\$14,144	\$6,555	\$0
\$11,860	\$41,709	\$0	\$23,474	\$10,878	\$0
\$14,747	\$44,466	\$0	\$16,741	\$7,114	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$3,203	\$11,266	\$0	\$6,341	\$2,938	\$0
\$28,599	\$101,284	\$0	\$57,792	\$26,843	\$0
\$34,589	\$118,987	\$0	\$63,988	\$29,421	\$0
\$14,019	\$49,305	\$0	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$94,379	\$283,097	\$0	\$104,647	\$44,241	\$0
<b>\$208,542</b>	<b>\$675,247</b>	<b>\$0</b>	<b>\$314,875</b>	<b>\$140,849</b>	<b>\$0</b>

\$26,649	\$86,927	\$0	\$34,976	\$14,323	\$97
\$116,191	\$379,002	\$0	\$152,494	\$62,450	\$423
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
<b>\$150,756</b>	<b>\$491,749</b>	<b>\$0</b>	<b>\$197,858</b>	<b>\$81,028</b>	<b>\$548</b>

\$13,895,726	\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
<b>\$37,234,835</b>	<b>\$121,455,505</b>	<b>\$0</b>	<b>\$48,868,437</b>	<b>\$20,012,737</b>	<b>\$135,426</b>

8	9	10	11	12	13	14
Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3
\$0	\$83	\$0	\$0	\$0	\$0	\$0
\$0	\$13	\$0	\$0	\$0	\$0	\$0
\$0	\$12	\$0	\$0	\$0	\$0	\$0
\$0	\$163	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$153	\$0	\$0	\$0	\$0	\$0
\$0	\$74	\$0	\$0	\$0	\$0	\$0
\$0	\$79	\$0	\$0	\$0	\$0	\$0
\$0	\$56	\$0	\$0	\$0	\$0	\$0
\$0	\$317	\$0	\$0	\$0	\$0	\$0
\$0	\$325	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$1,314</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
0	314	0	0	0	0	0
0	2,081	0	0	0	0	0
<b>\$0</b>	<b>\$8,716</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$75,770	\$0	\$0	\$0	\$0	\$0
\$0	(\$48,121)	\$0	\$0	\$0	\$0	\$0
\$0	\$27,649	\$0	\$0	\$0	\$0	\$0
\$0	\$3,338	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$572,821</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>\$0</b>	<b>\$20,712</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>\$0</b>	<b>\$40,037</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$5,369	\$0	\$0	\$0	\$0	\$0

\$0	\$1,561	\$0	\$0	\$0	\$0	\$0
\$0	\$1,261	\$0	\$0	\$0	\$0	\$0
\$0	\$9,995	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$18,186</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	(\$3,333)	\$0	\$0	\$0	\$0	\$0
\$0	(\$926)	\$0	\$0	\$0	\$0	\$0
\$0	(\$526)	\$0	\$0	\$0	\$0	\$0
\$0	(\$6,813)	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>(\$11,599)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$6,587	\$0	\$0	\$0	\$0	\$0
\$0	\$318	\$0	\$0	\$0	\$0	\$0
\$0	\$6,905	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$641	\$0	\$0	\$0	\$0	\$0
\$0	\$415	\$0	\$0	\$0	\$0	\$0
\$0	\$1,040	\$0	\$0	\$0	\$0	\$0
\$0	\$15,399	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$17,494</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$10	\$0	\$0	\$0	\$0	\$0
\$0	\$16	\$0	\$0	\$0	\$0	\$0
\$0	\$22	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$4	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$48	\$0	\$0	\$0	\$0	\$0
\$0	\$19	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$144	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$301</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$53	\$0	\$0	\$0	\$0	\$0
\$0	\$230	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$299</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$0	\$18,186	\$0	\$0	\$0	\$0	\$0
\$0	\$73,826	\$0	\$0	\$0	\$0	\$0

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## 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

### Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet - 1

Secondary Conductors and Poles Cost Pool Demand Unit Cost for  
PLCC Adjustment to Customer Related Cost

#### Allocation by Rate Classification

#### Description

		1	2
	Total	Residential	GS <50
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$48,677	\$27,252	\$5,855
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739	\$15,129	\$2,285
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125	\$44,691	\$6,750
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798	\$1,115,171	\$168,426
Depreciation on General Plant Assigned to Secondary C&P	\$152,344	\$86,694	\$17,850
Secondary C&P Operations and Maintenance	\$737,705	\$403,804	\$88,739
Allocation of General Expenses	\$346,481	\$193,978	\$41,673
Admin and General Assigned to Primary C&P	\$381,726	\$208,830	\$45,913
PILs on Secondary C&P	\$246,017	\$137,733	\$29,590
Debt Return on Secondary C&P	\$1,393,594	\$780,206	\$167,615
Equity Return on Secondary C&P	\$1,429,247	\$800,167	\$171,903
<b>Total</b>	<b>\$6,579,452</b>	<b>\$3,813,657</b>	<b>\$746,600</b>
Secondary NCP	1,533,922	858,769	184,493
PLCC Amount	244,876	197,856	12,629
Adjustment to Customer Related Cost for PLCC	<b>\$979,995</b>	<b>\$878,647</b>	<b>\$51,105</b>
General Plant - Gross Assets	\$32,025,213	\$16,399,455	\$2,849,679
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)	(\$1,809,811)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277	\$1,039,868
General Plant - Depreciation	\$1,411,020	\$722,554	\$125,556
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>	<b>\$135,100,623</b>	<b>\$24,494,899</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>	<b>\$5,033,891</b>	<b>\$739,410</b>
<b>Total O&amp;M</b>	<b>\$15,625,539</b>	<b>\$9,733,810</b>	<b>\$1,429,097</b>
<b>Secondary Conductors and Poles Gross Plant</b>			
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658	\$376,961
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081	\$244,284

Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087	\$611,652
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241	\$9,059,831
<b>Subtotal</b>	<b>\$85,576,290</b>	<b>\$47,910,066</b>	<b>\$10,292,728</b>
<b>Secondary Conductors and Poles Accumulated Depreciation</b>			
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$1,945,350)	(\$1,089,108)	(\$233,978)
Acct 1835-5 Secondary Overhead Conductors	(\$1,205,175)	(\$674,720)	(\$144,953)
Acct 1840-5 Secondary Underground Conduit	(\$2,122,931)	(\$1,188,527)	(\$255,337)
Acct 1845-5 Secondary Underground Conductors	(\$51,349,088)	(\$28,747,895)	(\$6,176,035)
<b>Subtotal</b>	<b>(\$56,622,544)</b>	<b>(\$31,700,250)</b>	<b>(\$6,810,303)</b>
Secondary Conductor & Pools - Net Fixed Assets	\$28,953,747	\$16,209,816	\$3,482,425
General Plant Assigned to Secondary C&P - NFA	\$1,261,727	\$718,013	\$147,837
Secondary C&P Net Fixed Assets Including General Plant	\$30,215,473	\$16,927,829	\$3,630,263
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0
<b>Subtotal</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458	\$4,102,627
Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772	\$1,192,406
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653	\$963,589
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579	\$7,637,104
<b>Subtotal</b>	<b>\$158,960,381</b>	<b>\$49,804,461</b>	<b>\$13,895,726</b>
<b>Operations and Maintenance</b>			
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,416	\$7,146
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778	\$43,840	\$11,860
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,211	\$14,747
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	\$11,842	\$3,203
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,079	\$28,599
Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,269	\$34,589
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,824	\$14,019
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$919,602	\$393,094	\$94,379
<b>Total</b>	<b>\$2,163,390</b>	<b>\$823,575</b>	<b>\$208,542</b>
<b>General Expenses</b>			
Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,304	\$26,649
Acct 5010 - Load Dispatching	\$1,165,555	\$454,765	\$116,191
Acct 5085 - Miscellaneous Distribution Expense	\$39,701	\$15,490	\$3,958
Acct 5105 - Maintenance Supervision and Engineering	\$39,701	\$15,490	\$3,958
<b>Total</b>	<b>\$1,512,288</b>	<b>\$590,049</b>	<b>\$150,756</b>
Secondary Conductors and Poles Gross Assets	\$85,576,290	\$47,910,066	\$10,292,728
Acct 1815 - 1855	\$373,515,140	\$145,734,373	\$37,234,835

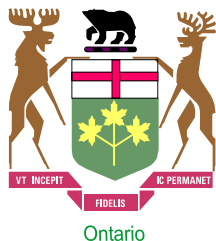
## First Run

3	4	5	6	7	8	9	10	11
GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power
\$14,396	\$0	\$1,165	\$0	\$0	\$0	\$10	\$0	\$0
\$4,952	\$0	\$398	\$0	\$910	\$0	\$65	\$0	\$0
\$14,630	\$0	\$1,175	\$0	\$2,687	\$0	\$191	\$0	\$0
\$365,045	\$0	\$29,331	\$0	\$67,057	\$0	\$4,766	\$0	\$0
\$44,222	\$0	\$3,542	\$0	\$0	\$0	\$34	\$0	\$0
\$225,149	\$0	\$19,865	\$0	\$0	\$0	\$147	\$0	\$0
\$102,469	\$0	\$8,290	\$0	\$0	\$0	\$71	\$0	\$0
\$116,610	\$0	\$10,297	\$0	\$0	\$0	\$76	\$0	\$0
\$72,758	\$0	\$5,886	\$0	\$0	\$0	\$50	\$0	\$0
\$412,145	\$0	\$33,343	\$0	\$0	\$0	\$285	\$0	\$0
\$422,689	\$0	\$34,196	\$0	\$0	\$0	\$292	\$0	\$0
<b>\$1,795,064</b>	<b>\$0</b>	<b>\$147,489</b>	<b>\$0</b>	<b>\$70,655</b>	<b>\$0</b>	<b>\$5,988</b>	<b>\$0</b>	<b>\$0</b>
453,645	0	36,700	0	0	0	314	0	0
2,484	0	170	0	29,658	0	2,081	0	0
<b>\$9,827</b>	<b>\$0</b>	<b>\$681</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$39,734</b>	<b>\$0</b>	<b>\$0</b>
\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694	\$0	\$75,770	\$0	\$0
(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0	\$0
\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676	\$0	\$27,649	\$0	\$0
\$319,991	\$0	\$136,947	\$56,429	\$46,205	\$0	\$3,338	\$0	\$0
<b>\$61,960,423</b>	<b>\$0</b>	<b>\$26,783,158</b>	<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$0</b>	<b>\$572,821</b>	<b>\$0</b>	<b>\$0</b>
<b>\$1,409,665</b>	<b>\$0</b>	<b>\$499,762</b>	<b>\$147,224</b>	<b>\$234,615</b>	<b>\$0</b>	<b>\$20,712</b>	<b>\$0</b>	<b>\$0</b>
<b>\$2,721,766</b>	<b>\$0</b>	<b>\$964,128</b>	<b>\$283,468</b>	<b>\$453,233</b>	<b>\$0</b>	<b>\$40,037</b>	<b>\$0</b>	<b>\$0</b>
\$926,899	\$0	\$74,987	\$0	\$0	\$0	\$641	\$0	\$0
\$600,664	\$0	\$48,594	\$0	\$0	\$0	\$415	\$0	\$0

\$1,503,975	\$0	\$121,673	\$0	\$0	\$0	\$1,040	\$0	\$0
\$22,276,983	\$0	\$1,802,227	\$0	\$0	\$0	\$15,399	\$0	\$0
<b>\$25,308,521</b>	<b>\$0</b>	<b>\$2,047,481</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$17,494</b>	<b>\$0</b>	<b>\$0</b>
(\$575,322)	\$0	(\$46,544)	\$0	\$0	\$0	(\$398)	\$0	\$0
(\$356,421)	\$0	(\$28,835)	\$0	\$0	\$0	(\$246)	\$0	\$0
(\$627,840)	\$0	(\$50,793)	\$0	\$0	\$0	(\$434)	\$0	\$0
(\$15,186,092)	\$0	(\$1,228,568)	\$0	\$0	\$0	(\$10,497)	\$0	\$0
<b>(\$16,745,676)</b>	<b>\$0</b>	<b>(\$1,354,740)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$11,575)</b>	<b>\$0</b>	<b>\$0</b>
\$8,562,845	\$0	\$692,742	\$0	\$0	\$0	\$5,919	\$0	\$0
\$366,254	\$0	\$29,336	\$0	\$0	\$0	\$286	\$0	\$0
\$8,929,099	\$0	\$722,078	\$0	\$0	\$0	\$6,205	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0	\$0	\$5,369	\$0	\$0
\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0	\$0	\$1,561	\$0	\$0
\$3,508,450	\$0	\$2,108,501	\$987,534	\$0	\$0	\$1,261	\$0	\$0
\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0	\$0	\$9,995	\$0	\$0
<b>\$50,594,685</b>	<b>\$0</b>	<b>\$30,406,284</b>	<b>\$14,241,039</b>	<b>\$0</b>	<b>\$0</b>	<b>\$18,186</b>	<b>\$0</b>	<b>\$0</b>
\$25,132	\$0	\$14,144	\$6,555	\$0	\$0	\$10	\$0	\$0
\$41,709	\$0	\$23,474	\$10,878	\$0	\$0	\$16	\$0	\$0
\$44,466	\$0	\$16,741	\$7,114	\$0	\$0	\$22	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$11,266	\$0	\$6,341	\$2,938	\$0	\$0	\$4	\$0	\$0
\$101,284	\$0	\$57,792	\$26,843	\$0	\$0	\$38	\$0	\$0
\$118,987	\$0	\$63,988	\$29,421	\$0	\$0	\$48	\$0	\$0
\$49,305	\$0	\$27,748	\$12,859	\$0	\$0	\$19	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$283,097	\$0	\$104,647	\$44,241	\$0	\$0	\$144	\$0	\$0
<b>\$675,247</b>	<b>\$0</b>	<b>\$314,875</b>	<b>\$140,849</b>	<b>\$0</b>	<b>\$0</b>	<b>\$301</b>	<b>\$0</b>	<b>\$0</b>
\$86,927	\$0	\$34,976	\$14,323	\$97	\$0	\$53	\$0	\$0
\$379,002	\$0	\$152,494	\$62,450	\$423	\$0	\$230	\$0	\$0
\$12,910	\$0	\$5,194	\$2,127	\$14	\$0	\$8	\$0	\$0
\$12,910	\$0	\$5,194	\$2,127	\$14	\$0	\$8	\$0	\$0
<b>\$491,749</b>	<b>\$0</b>	<b>\$197,858</b>	<b>\$81,028</b>	<b>\$548</b>	<b>\$0</b>	<b>\$299</b>	<b>\$0</b>	<b>\$0</b>
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426	\$0	\$73,826	\$0	\$0



[illegible]



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 03.1 Line Transformers Unit Cost**

### **ALLOCATION BY RATE CLASSIFICATION**

#### **Description**

#### **Total**

Depreciation on Acct 1850 Line Transformers	\$1,944,043
Depreciation on General Plant Assigned to Line Transformers	\$235,654
Acct 5035 - Overhead Distribution Transformers- Operation	\$704,132
Acct 5055 - Underground Distribution Transformers - Operation	\$742,255
Acct 5160 - Maintenance of Line Transformers	\$227,660
Allocation of General Expenses	\$387,417
Admin and General Assigned to Line Transformers	\$866,233
PILs on Line Transformers	\$377,963
Debt Return on Line Transformers	\$2,141,020
Equity Return on Line Transformers	\$2,195,795
Less: Transformer Ownership Allowance Credit	(\$1,504,282)
<b>Total</b>	<b>\$8,317,890</b>
 Billed kW without Line Transformer Allowance	
Billed kWh without Line Transformer Allowance	
 Line Transformation Unit Cost (\$/kW)	
Line Transformation Unit Cost (\$/kWh)	

General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>
<b>Total O&amp;M</b>	<b>\$15,625,539</b>
<u>Line Transformer Rate Base</u>	
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Line Transformers - Accumulated Depreciation	(\$52,327,704)
Line Transformers - Net Fixed Assets	\$44,482,501
General Plant Assigned to Line Transformers - NFA	\$1,951,717
Line Transformer Net Fixed Assets Including General Plant	\$46,434,217
<u>General Expenses</u>	
Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
<b>Total</b>	<b>\$2,160,411</b>
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Acct 1815 - 1855	\$539,326,080

**Worksheet - First Run**

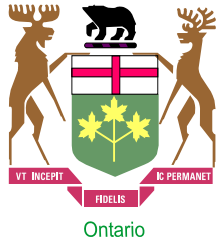
1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$1,082,082	\$184,059	\$511,277	\$75,148
\$132,421	\$21,588	\$60,418	\$8,792
\$391,930	\$66,666	\$185,184	\$27,219
\$413,149	\$70,276	\$195,211	\$28,692
\$126,719	\$21,555	\$59,874	\$8,800
\$214,602	\$36,867	\$102,992	\$15,144
\$481,884	\$82,006	\$228,025	\$33,544
\$210,380	\$35,785	\$99,403	\$14,610
\$1,191,722	\$202,709	\$563,081	\$82,762
\$1,222,211	\$207,895	\$577,487	\$84,880
(\$837,305)	(\$142,423)	(\$395,621)	(\$58,149)
\$4,629,795	\$786,982	\$2,187,331	\$321,443
0	0	2,816,365	333,039
1,107,769,581	290,725,436	1,123,789,074	832,077,628
\$0.0000	\$0.0000	\$0.7767	\$0.9652
\$0.0042	\$0.0027	\$0.0019	\$0.0004

\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,033,891	\$739,410	\$1,409,665	\$499,762
\$9,733,810	\$1,429,097	\$2,721,766	\$964,128
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
(\$29,126,349)	(\$4,954,317)	(\$13,762,016)	(\$2,022,761)
\$24,759,596	\$4,211,544	\$11,698,753	\$1,719,500
\$1,096,725	\$178,790	\$500,385	\$72,817
\$25,856,322	\$4,390,334	\$12,199,138	\$1,792,317
\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
<b>\$1,102,340</b>	<b>\$184,857</b>	<b>\$504,544</b>	<b>\$200,681</b>
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$85,522	\$5,954
\$0	\$11,642	\$794
\$0	\$30,976	\$2,157
\$0	\$32,653	\$2,273
\$0	\$10,015	\$697
\$0	\$16,651	\$1,161
\$0	\$38,122	\$2,653
\$0	\$16,627	\$1,158
\$0	\$94,187	\$6,558
\$0	\$96,597	\$6,726
\$0	(\$66,176)	(\$4,608)
\$0	\$366,816	\$25,523

0	88,637	0
383,275,616	29,780,031	4,899,876
\$0.0000	\$4.1384	\$0.0000
\$0.0000	\$0.0123	\$0.0052

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$147,224	\$234,615	\$20,712
\$283,468	\$453,233	\$40,037
\$0	\$4,258,845	\$296,523
\$0	(\$2,301,985)	(\$160,276)
\$0	\$1,956,861	\$136,247
\$0	\$96,423	\$6,576
\$0	\$2,053,284	\$142,823
\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
\$82,221	\$80,103	\$5,665
\$0	\$4,258,845	\$296,523
\$20,318,081	\$20,487,973	\$1,446,726



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 03.2 Substation Transformers Unit Cost**

### **ALLOCATION BY RATE CLASSIFICATION**

#### **Description**

**Total**

Depreciation on Acct 1820-2 Distribution Station Equipment	\$613,998
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	(\$32,009)
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$555,038
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0
Depreciation on General Plant Assigned to Substation Transformers	(\$6,202)
Acct 5012 - Station Buildings and Fixtures Expense	\$213,259
Acct 5016 - Distributon Station Equipment - Labour	\$90,930
Acct 5017 - Distributon Station Equipment - Other	\$0
Acct 5114 - Maintenance of Distribution Station Equipment	\$160,019
Allocation of General Expenses	\$0
Admin and General Assigned to SubstationTransformers	\$129,954
PILs on SubstationTransformers	(\$10,557)
Debt Return on Substation Transformers	(\$59,802)
Equity Return on Substation Transformers	(\$61,332)
<b>Total</b>	<b>\$1,593,295</b>
 Billed kW without Substation Transformer Allowance	
Billed kWh without Substation Transformer Allowance	
 Substation Transformation Unit Cost (\$/kW)	
Substation Transformation Unit Cost (\$/kWh)	
 General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
 General Plant - Depreciation	\$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>
<b>Total O&amp;M</b>	<b>\$15,625,539</b>

<b>Substation Transformer Rate Base Gross Plant</b>	
Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment	\$0
Acct 1805-2 Land Station <50 kV	\$7,340,350
Acct 1806-2 Land Rights Station <50 kV	\$1,866,508
Acct 1808-2 Buildings and Fixtures < 50 KV	\$27,479,880
Acct 1810-2 Leasehold Improvements <50 kV	\$0
<b>Subtotal</b>	<b>\$36,686,737</b>
<b>Substation Transformers - Accumulated Depreciation</b>	
Acct 1820-2 Distribution Station Equipment	(\$27,809,576)
Acct 1825-2 Storage Battery Equipment	\$0
Acct 1805-2 Land Station <50 kV	\$0
Acct 1806-2 Land Rights Station <50 kV	(\$1,567,092)
Acct 1808-2 Buildings and Fixtures < 50 KV	(\$8,552,534)
Acct 1810-2 Leasehold Improvements <50 kV	\$0
<b>Subtotal</b>	<b>(\$37,929,202)</b>
<b>Substation Transformers - Net Fixed Assets</b>	<b>(\$1,242,465)</b>
<b>General Plant Assigned to Substation Transformers - NFA</b>	<b>(\$51,370)</b>
<b>Substation Transformer NFA Including General Plant</b>	<b>(\$1,293,834)</b>
 <b>General Expenses</b>	
Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
<b>Total</b>	<b>\$2,160,411</b>
 Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment	\$0
<b>Total</b>	<b>\$0</b>
 Acct 1815 - 1855	 <b>\$539,326,080</b>

## t Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$192,374	\$53,673	\$195,426	\$117,447
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$10,981)	(\$2,594)	(\$9,369)	(\$6,181)
\$190,404	\$44,982	\$162,449	\$107,171
\$0	\$0	\$0	\$0
\$2,143	(\$1,425)	(\$5,555)	(\$970)
\$73,158	\$17,283	\$62,417	\$41,178
\$28,490	\$7,949	\$28,942	\$17,393
\$0	\$0	\$0	\$0
\$50,136	\$13,988	\$50,932	\$30,609
\$0	\$0	\$0	\$0
\$40,662	\$11,350	\$41,368	\$24,882
\$3,404	(\$2,362)	(\$9,140)	(\$1,612)
\$19,284	(\$13,377)	(\$51,774)	(\$9,131)
\$19,777	(\$13,720)	(\$53,098)	(\$9,364)
<b>\$608,850</b>	<b>\$115,749</b>	<b>\$412,598</b>	<b>\$311,422</b>
0	0	3,079,920	1,879,169
1,107,769,581	290,725,436	1,123,789,074	832,077,628
<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.1340</b>	<b>\$0.1657</b>
<b>\$0.0005</b>	<b>\$0.0004</b>	<b>\$0.0004</b>	<b>\$0.0004</b>
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
<b>\$135,100,623</b>	<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$26,783,158</b>
<b>\$5,033,891</b>	<b>\$739,410</b>	<b>\$1,409,665</b>	<b>\$499,762</b>
<b>\$9,733,810</b>	<b>\$1,429,097</b>	<b>\$2,721,766</b>	<b>\$964,128</b>

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,518,083	\$594,884	\$2,148,384	\$1,417,329
\$640,299	\$151,267	\$546,292	\$360,399
\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018
\$0	\$0	\$0	\$0
<b>\$12,585,266</b>	<b>\$2,973,204</b>	<b>\$10,737,524</b>	<b>\$7,083,745</b>

(\$8,713,120)	(\$2,431,010)	(\$8,851,367)	(\$5,319,476)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$537,586)	(\$127,002)	(\$458,659)	(\$302,586)
(\$2,933,919)	(\$693,123)	(\$2,503,167)	(\$1,651,386)
\$0	\$0	\$0	\$0
<b>(\$12,184,625)</b>	<b>(\$3,251,135)</b>	<b>(\$11,813,193)</b>	<b>(\$7,273,448)</b>

\$400,640	(\$277,931)	(\$1,075,669)	(\$189,702)
\$17,746	(\$11,799)	(\$46,009)	(\$8,033)
\$418,387	(\$289,730)	(\$1,121,678)	(\$197,736)

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
<b>\$1,102,340</b>	<b>\$184,857</b>	<b>\$504,544</b>	<b>\$200,681</b>

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

<b>\$276,794,983</b>	<b>\$45,958,832</b>	<b>\$124,728,944</b>	<b>\$49,590,540</b>
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6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$55,007	\$0	\$70
\$0	\$0	\$0
\$0	\$0	\$0
(\$2,673)	(\$181)	(\$32)
\$46,347	\$3,138	\$547
\$0	\$0	\$0
(\$1,423)	\$893	\$134
\$17,808	\$1,206	\$210
\$8,146	\$0	\$10
\$0	\$0	\$0
\$14,336	\$0	\$18
\$0	\$0	\$0
\$11,676	\$0	\$15
(\$2,320)	\$1,276	\$195
(\$13,139)	\$7,228	\$1,107
(\$13,476)	\$7,413	\$1,136
<b>\$120,291</b>	<b>\$20,973</b>	<b>\$3,412</b>
697,451	88,637	0
383,275,616	29,780,031	4,899,876
<b>\$0.1725</b>	<b>\$0.2366</b>	<b>\$0.0000</b>
<b>\$0.0003</b>	<b>\$0.0007</b>	<b>\$0.0007</b>
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$572,821</b>
<b>\$147,224</b>	<b>\$234,615</b>	<b>\$20,712</b>
<b>\$283,468</b>	<b>\$453,233</b>	<b>\$40,037</b>

\$0	\$0	\$0
\$0	\$0	\$0
\$612,941	\$41,494	\$7,235
\$155,859	\$10,551	\$1,840
\$2,294,653	\$155,339	\$27,086
\$0	\$0	\$0
<b>\$3,063,453</b>	<b>\$207,384</b>	<b>\$36,161</b>

(\$2,491,421)	\$0	(\$3,182)
\$0	\$0	\$0
\$0	\$0	\$0
(\$130,857)	(\$8,859)	(\$1,545)
(\$714,162)	(\$48,346)	(\$8,430)
\$0	\$0	\$0
<b>(\$3,336,440)</b>	<b>(\$57,205)</b>	<b>(\$13,156)</b>
(\$272,987)	\$150,179	\$23,005
(\$11,785)	\$7,400	\$1,110
(\$284,772)	\$157,579	\$24,115

\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
<b>\$82,221</b>	<b>\$80,103</b>	<b>\$5,665</b>

\$0	\$0	\$0
\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

<b>\$20,318,081</b>	<b>\$20,487,973</b>	<b>\$1,446,726</b>
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# 2011 COST ALLOCATION INFORMATION FILING

## Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

### Sheet 03.3 Primary Conductors and Poles Cost Pool

#### ALLOCATION BY RATE CLASSIFICATION

Description	1	
	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$1,041,299	\$479,503
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$159,433	\$73,417
Depreciation on Acct 1840-4 Primary Underground Conduit	\$152,000	\$69,994
Depreciation on Acct 1845-4 Primary Underground Conductors	\$2,029,463	\$934,539
Depreciation on General Plant Assigned to Primary C&P	\$433,775	\$202,577
Primary C&P Operations and Maintenance	\$2,025,737	\$901,108
Allocation of General Expenses	\$910,484	\$416,452
Admin and General Assigned to Primary C&P	\$1,048,712	\$466,013
PILs on Primary C&P	\$698,908	\$321,837
Debt Return on Primary C&P	\$3,959,053	\$1,823,088
Equity Return on Primary C&P	\$4,060,341	\$1,869,729
<b>Total</b>	<b>\$16,519,205</b>	<b>\$7,558,255</b>
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>	<b>\$135,100,623</b>
<b>Total Administration and General Expense</b>	<b>\$8,085,278</b>	<b>\$5,033,891</b>
<b>Total O&amp;M</b>	<b>\$15,625,539</b>	<b>\$9,733,810</b>
Primary Conductors and Poles Gross Assets		
Acct 1830-4 Primary Poles, Towers & Fixtures	\$67,045,810	\$30,873,641
Acct 1835-4 Primary Overhead Conductors	\$19,486,503	\$8,973,257
Acct 1840-4 Primary Underground Conduit	\$15,747,125	\$7,251,327
Acct 1845-4 Primary Underground Conductors	\$124,806,821	\$57,471,765
<b>Subtotal</b>	<b>\$227,086,259</b>	<b>\$104,569,990</b>
Primary Conductors and Poles Accumulated Depreciation		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$41,615,040)	(\$19,163,133)
Acct 1835-4 Primary Overhead Conductors	(\$11,562,880)	(\$5,324,542)
Acct 1840-4 Primary Underground Conduit	(\$6,573,698)	(\$3,027,095)
Acct 1845-4 Primary Underground Conductors	(\$85,080,099)	(\$39,178,174)
<b>Subtotal</b>	<b>(\$144,831,717)</b>	<b>(\$66,692,944)</b>
Primary Conductor & Pools - Net Fixed Assets	\$82,254,542	\$37,877,046
General Plant Assigned to Primary C&P - NFA	\$3,592,572	\$1,677,762
Primary C&P Net Fixed Assets Including General Plant	\$85,847,114	\$39,554,808
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0

Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
<b>Subtotal</b>	<b>\$0</b>	<b>\$0</b>
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350	\$2,853,479
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483	\$1,849,157
Acct 1840-5 Secondary Underground Conduit	\$7,264,894	\$4,630,022
Acct 1845-5 Secondary Underground Conductors	\$107,608,116	\$68,580,202
<b>Subtotal</b>	<b>\$122,251,843</b>	<b>\$77,912,860</b>
<b><u>Operations and Maintenance</u></b>		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432	\$53,810
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254	\$89,304
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145	\$111,321
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50,850	\$24,122
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622	\$215,322
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003	\$260,556
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534	\$105,566
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717	\$712,504
<b>Total</b>	<b>\$3,090,557</b>	<b>\$1,572,504</b>
<b><u>General Expenses</u></b>		
Acct 5005 - Operation Supervision and Engineering	\$381,900	\$194,863
Acct 5010 - Load Dispatching	\$1,665,079	\$849,599
Acct 5085 - Miscellaneous Distribution Expense	\$56,716	\$28,939
Acct 5105 - Maintenance Supervision and Engineering	\$56,716	\$28,939
<b>Total</b>	<b>\$2,160,411</b>	<b>\$1,102,340</b>
<b>Primary Conductors and Poles Gross Assets</b>	<b>\$227,086,259</b>	<b>\$104,569,990</b>
<b>Acct 1815 - 1855</b>	<b>\$539,326,080</b>	<b>\$276,794,983</b>

### **Grouping of Operation and Maintenance**

	<b>Total</b>	<b>Residential</b>
1830	\$ 456,622	\$ 215,322
1835	\$ 539,003	\$ 260,556
1840	\$ -	\$ -
1845	\$ 1,313,717	\$ 712,504
1830 & 1835	\$ 575,070	\$ 272,801
1840 & 1845	\$ 206,145	\$ 111,321
<b>Total</b>	<b>\$ 3,090,557</b>	<b>\$ 1,572,504</b>

## Worksheet - First Run

2	3	5	6	7	9
GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$79,747	\$235,153	\$139,642	\$65,314	\$39,214	\$2,724
\$12,210	\$36,004	\$21,381	\$10,000	\$6,004	\$417
\$11,641	\$34,326	\$20,384	\$9,534	\$5,724	\$398
\$155,425	\$458,307	\$272,159	\$127,295	\$76,428	\$5,309
\$32,290	\$95,931	\$56,402	\$26,893	\$18,429	\$1,254
\$151,079	\$456,410	\$295,469	\$140,876	\$75,556	\$5,240
\$69,952	\$207,443	\$123,237	\$57,640	\$33,435	\$2,326
\$78,168	\$236,385	\$153,158	\$73,166	\$39,111	\$2,711
\$53,526	\$157,832	\$93,727	\$43,838	\$26,320	\$1,828
\$303,202	\$894,060	\$530,925	\$248,327	\$149,094	\$10,358
\$310,959	\$916,933	\$544,509	\$254,680	\$152,909	\$10,623
<b>\$1,258,199</b>	<b>\$3,728,783</b>	<b>\$2,250,992</b>	<b>\$1,057,563</b>	<b>\$622,225</b>	<b>\$43,188</b>
\$2,849,679	\$7,262,674	\$3,108,208	\$1,280,733	\$1,048,694	\$75,770
(\$1,809,811)	(\$4,612,473)	(\$1,974,001)	(\$813,384)	(\$666,018)	(\$48,121)
\$1,039,868	\$2,650,201	\$1,134,207	\$467,349	\$382,676	\$27,649
\$125,556	\$319,991	\$136,947	\$56,429	\$46,205	\$3,338
\$24,494,899	\$61,960,423	\$26,783,158	\$10,825,737	\$7,766,243	\$572,821
\$739,410	\$1,409,665	\$499,762	\$147,224	\$234,615	\$20,712
\$1,429,097	\$2,721,766	\$964,128	\$283,468	\$453,233	\$40,037
\$5,134,672	\$15,140,727	\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$1,492,365	\$4,400,571	\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$1,205,986	\$3,556,119	\$2,111,755	\$987,718	\$593,022	\$41,197
\$9,558,271	\$28,184,699	\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
<b>\$17,391,294</b>	<b>\$51,282,116</b>	<b>\$30,453,208</b>	<b>\$14,243,696</b>	<b>\$8,551,857</b>	<b>\$594,099</b>
(\$3,187,068)	(\$9,397,783)	(\$5,580,749)	(\$2,610,250)	(\$1,567,184)	(\$108,872)
(\$885,538)	(\$2,611,206)	(\$1,550,630)	(\$725,267)	(\$435,447)	(\$30,251)
(\$503,444)	(\$1,484,516)	(\$881,560)	(\$412,327)	(\$247,559)	(\$17,198)
(\$6,515,819)	(\$19,213,349)	(\$11,409,594)	(\$5,336,541)	(\$3,204,037)	(\$222,585)
<b>(\$11,091,869)</b>	<b>(\$32,706,853)</b>	<b>(\$19,422,533)</b>	<b>(\$9,084,385)</b>	<b>(\$5,454,227)</b>	<b>(\$378,906)</b>
\$6,299,425	\$18,575,263	\$11,030,675	\$5,159,311	\$3,097,629	\$215,193
\$267,426	\$794,510	\$467,125	\$222,728	\$152,633	\$10,387
\$6,566,851	\$19,369,773	\$11,497,799	\$5,382,040	\$3,250,263	\$225,580
\$0	\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

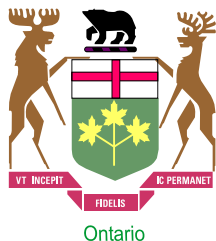
\$430,965	\$934,071	\$75,053	\$0	\$171,585	\$12,196
\$279,281	\$605,312	\$48,637	\$0	\$111,194	\$7,903
\$699,279	\$1,515,613	\$121,780	\$0	\$278,412	\$19,789
\$10,357,765	\$22,449,359	\$1,803,811	\$0	\$4,123,865	\$293,114
<b>\$11,767,289</b>	<b>\$25,504,354</b>	<b>\$2,049,281</b>	<b>\$0</b>	<b>\$4,685,056</b>	<b>\$333,003</b>

\$8,862	\$25,463	\$14,166	\$6,556	\$4,278	\$298
\$14,708	\$42,258	\$23,510	\$10,880	\$7,099	\$494
\$17,611	\$44,958	\$16,766	\$7,115	\$7,825	\$549
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$3,973	\$11,415	\$6,350	\$2,939	\$1,918	\$133
\$35,532	\$102,626	\$57,881	\$26,848	\$17,215	\$1,198
\$42,653	\$120,519	\$64,086	\$29,427	\$20,345	\$1,418
\$17,387	\$49,953	\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0	\$0	\$0
\$112,575	\$286,207	\$104,802	\$44,249	\$49,877	\$3,502
<b>\$253,302</b>	<b>\$683,399</b>	<b>\$315,352</b>	<b>\$140,876</b>	<b>\$116,948</b>	<b>\$8,176</b>

\$32,677	\$89,189	\$35,475	\$14,534	\$14,160	\$1,001
\$142,473	\$388,864	\$154,670	\$63,370	\$61,737	\$4,366
\$4,853	\$13,246	\$5,268	\$2,159	\$2,103	\$149
\$4,853	\$13,246	\$5,268	\$2,159	\$2,103	\$149
<b>\$184,857</b>	<b>\$504,544</b>	<b>\$200,681</b>	<b>\$82,221</b>	<b>\$80,103</b>	<b>\$5,665</b>

\$17,391,294	\$51,282,116	\$30,453,208	\$14,243,696	\$8,551,857	\$594,099
\$45,958,832	\$124,728,944	\$49,590,540	\$20,318,081	\$20,487,973	\$1,446,726

	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	
\$	35,532	\$ 102,626	\$ 57,881	\$ 26,848	\$ 17,215	\$ 1,198	
\$	42,653	\$ 120,519	\$ 64,086	\$ 29,427	\$ 20,345	\$ 1,418	
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	
\$	112,575	\$ 286,207	\$ 104,802	\$ 44,249	\$ 49,877	\$ 3,502	
\$	44,930	\$ 129,089	\$ 71,817	\$ 33,236	\$ 21,687	\$ 1,509	
\$	17,611	\$ 44,958	\$ 16,766	\$ 7,115	\$ 7,825	\$ 549	
<b>\$</b>	<b>253,302</b>	<b>\$ 683,399</b>	<b>\$ 315,352</b>	<b>\$ 140,876</b>	<b>\$ 116,948</b>	<b>\$ 8,176</b>	



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 03.4 Secondary Cost Pool Worksheet**

### **ALLOCATION BY RATE CLASSIFICATION**

#### **Description**

**Total**

Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$69,538
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798
Depreciation on General Plant Assigned to Secondary C&P	\$219,590
Secondary C&P Operations and Maintenance	\$1,064,820
Allocation of General Expenses	\$488,702
Admin and General Assigned to Primary C&P	\$550,921
PILs on Secondary C&P	\$351,453
Debt Return on Secondary C&P	\$1,990,848
Equity Return on Secondary C&P	\$2,041,782
<b>Total</b>	<b>\$8,621,316</b>
 General Plant - Gross Assets	 \$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
 General Plant - Depreciation	 \$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$267,503,905</b>
 <b>Total Administration and General Expense</b>	 <b>\$8,085,278</b>
 <b>Total O&amp;M</b>	 <b>\$15,625,539</b>
 <b><u>Secondary Conductors and Poles Gross Plant</u></b>	
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483
Acct 1840-5 Secondary Underground Conduit	\$7,264,894
Acct 1845-5 Secondary Underground Conductors	\$107,608,116
<b>Subtotal</b>	<b>\$122,251,843</b>
 <b><u>Secondary Conductors and Poles Accumulated Depreciation</u></b>	
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$2,779,071)
Acct 1835-5 Secondary Overhead Conductors	(\$1,721,679)

Acct 1840-5 Secondary Underground Conduit	(\$3,032,758)
Acct 1845-5 Secondary Underground Conductors	(\$73,355,839)
<b>Subtotal</b>	<b>(\$80,889,348)</b>
Secondary Conductor & Pools - Net Fixed Assets	\$41,362,495
General Plant Assigned to Secondary C&P - NFA	\$1,818,667
Secondary C&P Net Fixed Assets Including General Plant	\$43,181,163
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0
Acct 1840-3 Bulk Underground Conduit	\$0
Acct 1845-3 Bulk Underground Conductors	\$0
<b>Subtotal</b>	<b>\$0</b>
Acct 1830-4 Primary Poles, Towers & Fixtures	\$67,045,810
Acct 1835-4 Primary Overhead Conductors	\$19,486,503
Acct 1840-4 Primary Underground Conduit	\$15,747,125
Acct 1845-4 Primary Underground Conductors	\$124,806,821
<b>Subtotal</b>	<b>\$227,086,259</b>
<b><u>Operations and Maintenance</u></b>	
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50,850
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534
Acct 5145 Maintenance of Underground Conduit	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717
<b>Total</b>	<b>\$3,090,557</b>

**General Expenses**

Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716

<b>Total</b>	<b>\$2,160,411</b>
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<b>Secondary Conductors and Poles Gross Assets</b>	<b>\$122,251,843</b>
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<b>Acct 1815 - 1855</b>	<b>\$539,326,080</b>
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**Grouping of Operation and Maintenance****Total**

1830	\$	456,622
1835	\$	539,003
1840	\$	-
1845	\$	1,313,717
1830 & 1835	\$	575,070
1840 & 1845	\$	206,145
<b>Total</b>	<b>\$</b>	<b>3,090,557</b>

## - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50-Intermediate
\$44,318	\$6,693	\$14,507	\$1,166
\$15,129	\$2,285	\$4,952	\$398
\$44,691	\$6,750	\$14,630	\$1,175
\$1,115,171	\$168,426	\$365,045	\$29,331
\$140,985	\$20,407	\$44,564	\$3,545
\$671,396	\$102,223	\$226,988	\$19,883
\$310,289	\$47,331	\$103,168	\$8,293
\$347,216	\$52,890	\$117,563	\$10,306
\$223,986	\$33,829	\$73,321	\$5,891
\$1,268,796	\$191,628	\$415,334	\$33,372
\$1,301,257	\$196,531	\$425,959	\$34,226
<b>\$5,483,236</b>	<b>\$828,993</b>	<b>\$1,806,032</b>	<b>\$147,587</b>
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
<b>\$135,100,623</b>	<b>\$24,494,899</b>	<b>\$61,960,423</b>	<b>\$26,783,158</b>
<b>\$5,033,891</b>	<b>\$739,410</b>	<b>\$1,409,665</b>	<b>\$499,762</b>
<b>\$9,733,810</b>	<b>\$1,429,097</b>	<b>\$2,721,766</b>	<b>\$964,128</b>
\$2,853,479	\$430,965	\$934,071	\$75,053
\$1,849,157	\$279,281	\$605,312	\$48,637
\$4,630,022	\$699,279	\$1,515,613	\$121,780
\$68,580,202	\$10,357,765	\$22,449,359	\$1,803,811
<b>\$77,912,860</b>	<b>\$11,767,289</b>	<b>\$25,504,354</b>	<b>\$2,049,281</b>
(\$1,771,142)	(\$267,498)	(\$579,774)	(\$46,585)
(\$1,097,251)	(\$165,719)	(\$359,179)	(\$28,860)

(\$1,932,821)	(\$291,917)	(\$632,698)	(\$50,837)
(\$46,750,733)	(\$7,060,829)	(\$15,303,600)	(\$1,229,648)
<b>(\$51,551,946)</b>	<b>(\$7,785,963)</b>	<b>(\$16,875,251)</b>	<b>(\$1,355,930)</b>
\$26,360,914	\$3,981,326	\$8,629,103	\$693,350
\$1,167,656	\$169,017	\$369,088	\$29,362
\$27,528,569	\$4,150,343	\$8,998,191	\$722,712
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
\$30,873,641	\$5,134,672	\$15,140,727	\$8,991,121
\$8,973,257	\$1,492,365	\$4,400,571	\$2,613,221
\$7,251,327	\$1,205,986	\$3,556,119	\$2,111,755
\$57,471,765	\$9,558,271	\$28,184,699	\$16,737,112
<b>\$104,569,990</b>	<b>\$17,391,294</b>	<b>\$51,282,116</b>	<b>\$30,453,208</b>
\$53,810	\$8,862	\$25,463	\$14,166
\$89,304	\$14,708	\$42,258	\$23,510
\$111,321	\$17,611	\$44,958	\$16,766
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$24,122	\$3,973	\$11,415	\$6,350
\$215,322	\$35,532	\$102,626	\$57,881
\$260,556	\$42,653	\$120,519	\$64,086
\$105,566	\$17,387	\$49,953	\$27,791
\$0	\$0	\$0	\$0
\$712,504	\$112,575	\$286,207	\$104,802
<b>\$1,572,504</b>	<b>\$253,302</b>	<b>\$683,399</b>	<b>\$315,352</b>

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
<b>\$1,102,340</b>	<b>\$184,857</b>	<b>\$504,544</b>	<b>\$200,681</b>
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

Residential		GS <50	GS>50-Regular		GS >50-Intermediate		
\$	215,322	\$	35,532	\$	102,626	\$	57,881
\$	260,556	\$	42,653	\$	120,519	\$	64,086
\$	-	\$	-	\$	-	\$	-
\$	712,504	\$	112,575	\$	286,207	\$	104,802
\$	272,801	\$	44,930	\$	129,089	\$	71,817
\$	111,321	\$	17,611	\$	44,958	\$	16,766
<b>\$</b>	<b>1,572,504</b>	<b>\$</b>	<b>253,302</b>	<b>\$</b>	<b>683,399</b>	<b>\$</b>	<b>315,352</b>

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load

\$0	\$2,665	\$189
\$0	\$910	\$65
\$0	\$2,687	\$191
\$0	\$67,057	\$4,766
\$0	\$9,431	\$657
\$0	\$41,393	\$2,937
\$0	\$18,317	\$1,304
\$0	\$21,427	\$1,519
\$0	\$13,469	\$957
\$0	\$76,295	\$5,423
\$0	\$78,247	\$5,562

<b>\$0</b>	<b>\$331,898</b>	<b>\$23,570</b>
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\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649

\$56,429	\$46,205	\$3,338
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<b>\$10,825,737</b>	<b>\$7,766,243</b>	<b>\$572,821</b>
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<b>\$147,224</b>	<b>\$234,615</b>	<b>\$20,712</b>
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<b>\$283,468</b>	<b>\$453,233</b>	<b>\$40,037</b>
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\$0	\$171,585	\$12,196
\$0	\$111,194	\$7,903
\$0	\$278,412	\$19,789
\$0	\$4,123,865	\$293,114

<b>\$0</b>	<b>\$4,685,056</b>	<b>\$333,003</b>
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\$0	(\$106,502)	(\$7,570)
\$0	(\$65,980)	(\$4,690)

\$0	(\$116,224)	(\$8,261)
\$0	(\$2,811,215)	(\$199,814)
<b>\$0</b>	<b>(\$3,099,922)</b>	<b>(\$220,335)</b>
\$0	\$1,585,135	\$112,668
\$0	\$78,106	\$5,438
\$0	\$1,663,241	\$118,106
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\$4,205,363	\$2,524,883	\$175,404
\$1,222,266	\$733,844	\$50,980
\$987,718	\$593,022	\$41,197
\$7,828,349	\$4,700,108	\$326,517
<b>\$14,243,696</b>	<b>\$8,551,857</b>	<b>\$594,099</b>

\$6,556	\$4,278	\$298
\$10,880	\$7,099	\$494
\$7,115	\$7,825	\$549
\$0	\$0	\$0
\$0	\$0	\$0
\$2,939	\$1,918	\$133
\$26,848	\$17,215	\$1,198
\$29,427	\$20,345	\$1,418
\$12,861	\$8,392	\$584
\$0	\$0	\$0
\$44,249	\$49,877	\$3,502
<b>\$140,876</b>	<b>\$116,948</b>	<b>\$8,176</b>

\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
<b>\$82,221</b>	<b>\$80,103</b>	<b>\$5,665</b>
\$0	\$4,685,056	\$333,003
<u>\$20,318,081</u>	<u>\$20,487,973</u>	<u>\$1,446,726</u>



Large Use >5MW		Street Light		Unmetered Scattered Load	
\$	26,848	\$	17,215	\$	1,198
\$	29,427	\$	20,345	\$	1,418
\$	-	\$	-	\$	-
\$	44,249	\$	49,877	\$	3,502
\$	33,236	\$	21,687	\$	1,509
\$	7,115	\$	7,825	\$	549
<b>\$</b>	<b>140,876</b>	<b>\$</b>	<b>116,948</b>	<b>\$</b>	<b>8,176</b>



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 03.5 USL Metering Credit Worksheet - First Run**

### **ALLOCATION BY RATE CLASSIFICATION**

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$268,789
Depreciation on General Plant Assigned to Metering	\$20,882
Acct 5065 - Meter expense	\$139,111
Acct 5070 & 5075 - Customer Premises	\$26,184
Acct 5175 - Meter Maintenance	\$3,663
Acct 5310 - Meter Reading	\$37,811
Admin and General Assigned to Metering	\$106,981
PILs on Metering	\$34,615
Debt Return on Metering	\$196,084
Equity Return on Metering	\$201,100
<b>Total</b>	<b>\$1,035,220</b>
 Number of Customers	 7,893
 Metering Unit Cost (\$/Customer/Month)	 <b>\$10.93</b>
 General Plant - Gross Assets	 \$2,849,679
General Plant - Accumulated Depreciation	(\$1,809,811)
General Plant - Net Fixed Assets	\$1,039,868
 General Plant - Depreciation	 \$125,556
<b>Total Net Fixed Assets Excluding General Plant</b>	<b>\$24,494,899</b>
 <b>Total Administration and General Expense</b>	 <b>\$739,410</b>
 <b>Total O&amp;M</b>	 <b>\$1,429,097</b>
 Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$6,846,537
Metering - Accumulated Depreciation	(\$2,772,639)
Metering - Net Fixed Assets	\$4,073,898
General Plant Assigned to Metering - NFA	\$172,947
Metering Net Fixed Assets Including General Plant	\$4,246,845



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## **Sheet 04 Summary of Allocators by Class & A**

### **ALLOCATION BY RATE CLASSIFICATION**

USoA Account #	Accounts	O1 Grouping
1565	Conservation and Demand Management Expenditures and Recoveries	dp
1608	Franchises and Consents	gp
1805	Land	dp
1805-1	Land Station >50 kV	dp
1805-2	Land Station <50 kV	dp
1806	Land Rights	dp
1806-1	Land Rights Station >50 kV	dp
1806-2	Land Rights Station <50 kV	dp
1808	Buildings and Fixtures	dp
1808-1	Buildings and Fixtures > 50 kV	dp
1808-2	Buildings and Fixtures < 50 KV	dp
1810	Leasehold Improvements	dp
1810-1	Leasehold Improvements >50 kV	dp
1810-2	Leasehold Improvements <50 kV	dp
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	dp
1825	Storage Battery Equipment	dp
1825-1	Storage Battery Equipment > 50 kV	dp
1825-2	Storage Battery Equipment <50 kV	dp
1830	Poles, Towers and Fixtures	dp
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp
1830-4	Poles, Towers and Fixtures - Primary	dp
1830-5	Poles, Towers and Fixtures - Secondary	dp
1835	Overhead Conductors and Devices	dp
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp
1835-4	Overhead Conductors and Devices - Primary	dp
1835-5	Overhead Conductors and Devices - Secondary	dp
1840	Underground Conduit	dp

1840-3	Underground Conduit - Bulk Delivery	dp
1840-4	Underground Conduit - Primary	dp
1840-5	Underground Conduit - Secondary	dp
1845	Underground Conductors and Devices	dp
1845-3	Underground Conductors and Devices - Bulk Delivery	dp
1845-4	Underground Conductors and Devices - Primary	dp
1845-5	Underground Conductors and Devices - Secondary	dp
1850	Line Transformers	dp
1855	Services	dp
1860	Meters	dp
1905	Land	gp
1906	Land Rights	gp
1908	Buildings and Fixtures	gp
1910	Leasehold Improvements	gp
1915	Office Furniture and Equipment	gp
1920	Computer Equipment - Hardware	gp
1925	Computer Software	gp
1930	Transportation Equipment	gp
1935	Stores Equipment	gp
1940	Tools, Shop and Garage Equipment	gp
1945	Measurement and Testing Equipment	gp
1950	Power Operated Equipment	gp
1955	Communication Equipment	gp
1960	Miscellaneous Equipment	gp
1970	Load Management Controls - Customer Premises	gp
1975	Load Management Controls - Utility Premises	gp
1980	System Supervisory Equipment	gp
1990	Other Tangible Property	gp
1995	Contributions and Grants - Credit	co
2005	Property Under Capital Leases	gp
2010	Electric Plant Purchased or Sold	gp
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	accum dep
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep
3046	Balance Transferred From Income	NI
4080	Distribution Services Revenue	CREV
4082	Retail Services Revenues	mi
4084	Service Transaction Requests (STR) Revenues	mi
4090	Electric Services Incidental to Energy Sales	mi
4205	Interdepartmental Rents	mi
4210	Rent from Electric Property	mi
4215	Other Utility Operating Income	mi
4220	Other Electric Revenues	mi
4225	Late Payment Charges	mi
4235	Miscellaneous Service Revenues	mi
4240	Provision for Rate Refunds	mi
4245	Government Assistance Directly Credited to Income	mi
4305	Regulatory Debits	mi

4310	Regulatory Credits	mi
4315	Revenues from Electric Plant Leased to Others	mi
4320	Expenses of Electric Plant Leased to Others	mi
4325	Revenues from Merchandise, Jobbing, Etc.	mi
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi
4335	Profits and Losses from Financial Instrument Hedges	mi
4340	Profits and Losses from Financial Instrument Investments	mi
4345	Gains from Disposition of Future Use Utility Plant	mi
4350	Losses from Disposition of Future Use Utility Plant	mi
4355	Gain on Disposition of Utility and Other Property	mi
4360	Loss on Disposition of Utility and Other Property	mi
4365	Gains from Disposition of Allowances for Emission	mi
4370	Losses from Disposition of Allowances for Emission	mi
4390	Miscellaneous Non-Operating Income	mi
4395	Rate-Payer Benefit Including Interest	mi
4398	Foreign Exchange Gains and Losses, Including Amortization	mi
4405	Interest and Dividend Income	mi
4415	Equity in Earnings of Subsidiary Companies	mi
4705	Power Purchased	cop
4708	Charges-WMS	cop
4710	Cost of Power Adjustments	cop
4712	Charges-One-Time	cop
4714	Charges-NW	cop
4715	System Control and Load Dispatching	cop
4716	Charges-CN	cop
4730	Rural Rate Assistance Expense	cop
5005	Operation Supervision and Engineering	di
5010	Load Dispatching	di
5012	Station Buildings and Fixtures Expense	di
5014	Transformer Station Equipment - Operation Labour	di
5015	Transformer Station Equipment - Operation Supplies and Expenses	di
5016	Distribution Station Equipment - Operation Labour	di
5017	Distribution Station Equipment - Operation Supplies and Expenses	di
5020	Overhead Distribution Lines and Feeders - Operation Labour	di
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	di
5030	Overhead Subtransmission Feeders - Operation	di
5035	Overhead Distribution Transformers- Operation	di
5040	Underground Distribution Lines and Feeders - Operation Labour	di
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	di
5050	Underground Subtransmission Feeders - Operation	di
5055	Underground Distribution Transformers - Operation	di

5065	Meter Expense	cu
5070	Customer Premises - Operation Labour	cu
5075	Customer Premises - Materials and Expenses	cu
5085	Miscellaneous Distribution Expense	di
5090	Underground Distribution Lines and Feeders - Rental Paid	di
5095	Overhead Distribution Lines and Feeders - Rental Paid	di
5096	Other Rent	di
5105	Maintenance Supervision and Engineering	di
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di
5112	Maintenance of Transformer Station Equipment	di
5114	Maintenance of Distribution Station Equipment	di
5120	Maintenance of Poles, Towers and Fixtures	di
5125	Maintenance of Overhead Conductors and Devices	di
5130	Maintenance of Overhead Services	di
5135	Overhead Distribution Lines and Feeders - Right of Way	di
5145	Maintenance of Underground Conduit	di
5150	Maintenance of Underground Conductors and Devices	di
5155	Maintenance of Underground Services	di
5160	Maintenance of Line Transformers	di
5175	Maintenance of Meters	cu
5305	Supervision	cu
5310	Meter Reading Expense	cu
5315	Customer Billing	cu
5320	Collecting	cu
5325	Collecting- Cash Over and Short	cu
5330	Collection Charges	cu
5335	Bad Debt Expense	cu
5340	Miscellaneous Customer Accounts Expenses	cu
5405	Supervision	ad
5410	Community Relations - Sundry	ad
5415	Energy Conservation	ad
5420	Community Safety Program	ad
5425	Miscellaneous Customer Service and Informational Expenses	ad
5505	Supervision	ad
5510	Demonstrating and Selling Expense	ad
5515	Advertising Expense	ad
5520	Miscellaneous Sales Expense	ad
5605	Executive Salaries and Expenses	ad
5610	Management Salaries and Expenses	ad
5615	General Administrative Salaries and Expenses	ad
5620	Office Supplies and Expenses	ad
5625	Administrative Expense Transferred Credit	ad

5630	Outside Services Employed	ad
5635	Property Insurance	ad
5640	Injuries and Damages	ad
5645	Employee Pensions and Benefits	ad
5650	Franchise Requirements	ad
5655	Regulatory Expenses	ad
5660	General Advertising Expenses	ad
5665	Miscellaneous General Expenses	ad
5670	Rent	ad
5675	Maintenance of General Plant	ad
5680	Electrical Safety Authority Fees	ad
5685	Independent Market Operator Fees and Penalties	cop
5705	Amortization Expense - Property, Plant, and Equipment	dep
5710	Amortization of Limited Term Electric Plant	dep
5715	Amortization of Intangibles and Other Electric Plant	dep
5720	Amortization of Electric Plant Acquisition Adjustments	dep
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep
5735	Amortization of Deferred Development Costs	dep
5740	Amortization of Deferred Charges	dep
6005	Interest on Long Term Debt	INT
6105	Taxes Other Than Income Taxes	ad
6110	Income Taxes	Input
6205	Donations	ad
6210	Life Insurance	ad
6215	Penalties	ad
6225	Other Deductions	ad

Grouping by  
Allocator

1808

1815

1820

1830  
1835  
1840  
1845  
1850  
1855  
1860  
1815-1855  
1830 & 1835  
1840 & 1845  
BCP  
BDHA  
Break Out  
CCA  
CDMPP  
CEN  
CEN EWMP  
CREV  
CWCS  
CWMC  
CWMR  
CWNB  
DCP  
LPHA  
LTNCP  
NFA  
NFA ECC  
O&M  
PNCP  
SNCP  
TCP  
  
Total

## Accounts - First Run

	1	2	3
Total	Residential	GS <50	GS>50-Regular
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$806,542	\$276,682	\$65,365	\$236,060
\$7,340,350	\$2,518,083	\$594,884	\$2,148,384
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,866,508	\$640,299	\$151,267	\$546,292
\$0	\$0	\$0	\$0
\$2,897,554	\$993,996	\$234,827	\$848,060
\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069
\$2,979,141	\$874,847	\$229,597	\$887,499
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$67,045,810	\$30,873,641	\$5,134,672	\$15,140,727
\$4,477,350	\$2,853,479	\$430,965	\$934,071
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$19,486,503	\$8,973,257	\$1,492,365	\$4,400,571
\$2,901,483	\$1,849,157	\$279,281	\$605,312
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$15,747,125	\$7,251,327	\$1,205,986	\$3,556,119
\$7,264,894	\$4,630,022	\$699,279	\$1,515,613
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$124,806,821	\$57,471,765	\$9,558,271	\$28,184,699
\$107,608,116	\$68,580,202	\$10,357,765	\$22,449,359
\$96,810,205	\$53,885,945	\$9,165,861	\$25,460,769
\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$310,348	\$158,923	\$27,615	\$70,381
\$0	\$0	\$0	\$0
\$2,314,485	\$1,185,200	\$205,948	\$524,879
\$4,192,798	\$2,147,046	\$373,085	\$950,842
\$3,264,398	\$1,671,631	\$290,474	\$740,300
\$12,503,840	\$6,402,960	\$1,112,621	\$2,835,619
\$219,670	\$112,489	\$19,547	\$49,817
\$3,281,350	\$1,680,312	\$291,982	\$744,144
\$0	\$0	\$0	\$0
\$37,250	\$19,075	\$3,315	\$8,448
\$713,368	\$365,301	\$63,477	\$161,778
\$140,982	\$72,194	\$12,545	\$31,972
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$5,046,724	\$2,584,324	\$449,069	\$1,144,496
\$0	\$0	\$0	\$0
(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)
\$0	\$0	\$0	\$0
(\$13,204,827)	(\$6,668,988)	(\$1,209,145)	(\$3,058,560)
(\$60,586,727)	(\$32,977,678)	(\$7,135,577)	(\$8,975,182)
(\$310,000)	(\$253,092)	(\$32,309)	(\$22,238)
(\$5,000)	(\$4,082)	(\$521)	(\$359)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$498,000)	(\$251,511)	(\$45,601)	(\$115,349)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$1,450,331)	(\$927,052)	(\$155,766)	(\$213,634)
(\$1,468,281)	(\$1,198,743)	(\$153,026)	(\$105,329)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(252,000)	(127,271)	(23,075)	(58,369)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(2,799)	(1,414)	(256)	(648)
\$0	\$0	\$0	\$0
\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071
\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007
\$0	\$0	\$0	\$0
\$4,160,000	\$1,221,616	\$320,603	\$1,239,281
\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465
\$0	\$0	\$0	\$0
\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561
\$0	\$0	\$0	\$0
\$381,900	\$194,863	\$32,677	\$89,189
\$1,665,079	\$849,599	\$142,473	\$388,864
\$213,259	\$73,158	\$17,283	\$62,417
\$24,969	\$8,566	\$2,024	\$7,308
\$0	\$0	\$0	\$0
\$90,930	\$28,490	\$7,949	\$28,942
\$0	\$0	\$0	\$0
\$113,432	\$53,810	\$8,862	\$25,463
\$188,254	\$89,304	\$14,708	\$42,258
\$0	\$0	\$0	\$0
\$704,132	\$391,930	\$66,666	\$185,184
\$206,145	\$111,321	\$17,611	\$44,958
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$742,255	\$413,149	\$70,276	\$195,211

\$911,478	\$639,598	\$139,111	\$107,128
\$510,298	\$410,222	\$26,184	\$5,149
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$0	\$0	\$0	\$0
\$50,850	\$24,122	\$3,973	\$11,415
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$4,170	\$1,431	\$338	\$1,220
\$112,531	\$38,603	\$9,120	\$32,936
\$160,019	\$50,136	\$13,988	\$50,932
\$456,622	\$215,322	\$35,532	\$102,626
\$539,003	\$260,556	\$42,653	\$120,519
\$198,230	\$148,951	\$14,641	\$9,722
\$222,534	\$105,566	\$17,387	\$49,953
\$0	\$0	\$0	\$0
\$1,313,717	\$712,504	\$112,575	\$286,207
\$793,977	\$596,600	\$58,643	\$38,941
\$227,660	\$126,719	\$21,555	\$59,874
\$24,000	\$16,841	\$3,663	\$2,821
\$314,151	\$256,481	\$32,741	\$22,536
\$1,091,363	\$603,570	\$37,811	\$408,160
\$2,447,720	\$1,998,382	\$255,105	\$175,590
\$1,082,799	\$884,025	\$112,851	\$77,676
\$0	\$0	\$0	\$0
\$10,710	\$8,744	\$1,116	\$768
\$525,300	\$212,641	\$80,634	\$48,065
\$184,620	\$150,729	\$19,241	\$13,244
\$115,000	\$71,638	\$10,518	\$20,032
\$255,000	\$158,850	\$23,322	\$44,418
\$115,000	\$71,638	\$10,518	\$20,032
\$25,000	\$12,802	\$2,225	\$5,669
\$130,000	\$80,983	\$11,890	\$22,644
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$942,233	\$586,957	\$86,176	\$164,125
\$1,388,702	\$865,081	\$127,009	\$241,894
\$1,548,279	\$964,489	\$141,604	\$269,690
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$248,500	\$154,801	\$22,728	\$43,285
\$0	\$0	\$0	\$0
\$188,700	\$117,549	\$17,258	\$32,869
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,045,000	\$650,975	\$95,575	\$182,025
\$15,000	\$9,344	\$1,372	\$2,613
\$1,438,462	\$896,079	\$131,560	\$250,561
\$0	\$0	\$0	\$0
\$568,152	\$353,926	\$51,963	\$98,965
\$62,250	\$38,778	\$5,693	\$10,843
\$0	\$0	\$0	\$0
\$12,499,011	\$6,575,467	\$1,193,391	\$2,790,745
\$10,106	\$3,467	\$819	\$2,958
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262
\$0	\$0	\$0	\$0
\$2,272,953	\$1,147,936	\$208,131	\$526,471
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

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<b>\$587,859,317</b>	<b>\$226,070,711</b>	<b>\$47,353,221</b>	<b>\$162,316,211</b>
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**\$587,859,317**

	Total		Residential		GS <50		GS>50-Regular
\$	217,429	\$	74,588	\$	17,621	\$	63,637
\$	137,500	\$	47,169	\$	11,143	\$	40,244
\$	250,949	\$	78,626	\$	21,937	\$	79,873

\$	456,622	\$	215,322	\$	35,532	\$	102,626
\$	539,003	\$	260,556	\$	42,653	\$	120,519
\$	-	\$	-	\$	-	\$	-
\$	1,313,717	\$	712,504	\$	112,575	\$	286,207
\$	1,674,047	\$	931,798	\$	158,497	\$	440,269
\$	992,207	\$	745,551	\$	73,284	\$	48,663
\$	24,000	\$	16,841	\$	3,663	\$	2,821
\$	2,160,411	\$	1,102,340	\$	184,857	\$	504,544
\$	575,070	\$	272,801	\$	44,930	\$	129,089
\$	206,145	\$	111,321	\$	17,611	\$	44,958
\$	-	\$	-	\$	-	\$	-
\$	525,300	\$	212,641	\$	80,634	\$	48,065
-\$	364,902,570	-\$	190,865,273	-\$	32,199,465	-\$	81,681,378
\$	510,298	\$	410,222	\$	26,184	\$	5,149
\$	115,000	\$	71,638	\$	10,518	\$	20,032
\$	39,897,141	\$	11,716,098	\$	3,074,798	\$	11,885,525
\$	298,160,839	\$	87,557,193	\$	22,978,698	\$	88,823,360
-\$	60,586,727	-\$	32,977,678	-\$	7,135,577	-\$	8,975,182
\$	24,146,796	\$	18,144,075	\$	1,783,471	\$	1,184,296
\$	45,771,170	\$	32,118,325	\$	6,985,647	\$	5,379,572
\$	1,091,363	\$	603,570	\$	37,811	\$	408,160
\$	2,256,719	\$	1,842,443	\$	235,198	\$	161,888
\$	36,686,737	\$	12,585,266	\$	2,973,204	\$	10,737,524
-\$	1,450,331	-\$	927,052	-\$	155,766	-\$	213,634
\$	96,810,205	\$	53,885,945	\$	9,165,861	\$	25,460,769
\$	1,190,752	\$	601,379	\$	109,035	\$	275,807
\$	32,050,213	\$	16,412,257	\$	2,851,904	\$	7,268,343
\$	7,945,278	\$	4,949,450	\$	726,668	\$	1,383,964
\$	269,180,841	\$	117,758,798	\$	21,071,046	\$	64,680,185
\$	122,251,843	\$	77,912,860	\$	11,767,289	\$	25,504,354
\$	27,661,350	\$	9,489,136	\$	2,241,759	\$	8,095,961

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<b>\$</b>	<b>587,859,317</b>	<b>\$</b>	<b>226,070,711</b>	<b>\$</b>	<b>47,353,221</b>	<b>\$</b>	<b>162,316,211</b>
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5	6	7	9
GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$155,733	\$67,349	\$4,559	\$795
\$1,417,329	\$612,941	\$41,494	\$7,235
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$360,399	\$155,859	\$10,551	\$1,840
\$0	\$0	\$0	\$0
\$559,481	\$241,954	\$16,379	\$2,856
\$5,306,018	\$2,294,653	\$155,339	\$27,086
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,625,843	\$2,000,503	\$135,426	\$23,614
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,051,942	\$3,771,195	\$0	\$4,816
\$657,123	\$302,687	\$23,518	\$3,870
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$75,053	\$0	\$171,585	\$12,196
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$48,637	\$0	\$111,194	\$7,903
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$2,111,755	\$987,718	\$593,022	\$41,197
\$121,780	\$0	\$278,412	\$19,789
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
\$1,803,811	\$0	\$4,123,865	\$293,114
\$3,742,261	\$0	\$4,258,845	\$296,523
\$10,882	\$0	\$2,833,270	\$190,803
\$1,122,019	\$139,966	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,121	\$12,411	\$10,163	\$734
\$0	\$0	\$0	\$0
\$224,632	\$92,559	\$75,790	\$5,476
\$406,932	\$167,676	\$137,297	\$9,920
\$316,826	\$130,548	\$106,896	\$7,723
\$1,213,561	\$500,046	\$409,449	\$29,583
\$21,320	\$8,785	\$7,193	\$520
\$318,472	\$131,226	\$107,451	\$7,763
\$0	\$0	\$0	\$0
\$3,615	\$1,490	\$1,220	\$88
\$69,236	\$28,529	\$23,360	\$1,688
\$13,683	\$5,638	\$4,617	\$334
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$489,810	\$201,826	\$165,259	\$11,940
\$0	\$0	\$0	\$0
(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
\$0	\$0	\$0	\$0
(\$1,322,100)	(\$534,392)	(\$383,366)	(\$28,276)
(\$8,834,828)	(\$2,364,953)	(\$195,712)	(\$102,797)
(\$1,518)	(\$184)	(\$4)	(\$655)
(\$24)	(\$3)	(\$0)	(\$11)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$49,861)	(\$20,154)	(\$14,458)	(\$1,066)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$90,211)	(\$56,853)	(\$4,351)	(\$2,466)
(\$7,190)	(\$872)	(\$19)	(\$3,102)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(25,231)	(10,198)	(7,316)	(540)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(280)	(113)	(81)	(6)
\$0	\$0	\$0	\$0
\$59,573,629	\$27,441,093	\$2,132,138	\$350,813
\$5,275,509	\$2,430,030	\$188,810	\$31,066
\$0	\$0	\$0	\$0
\$917,591	\$422,665	\$32,841	\$5,403
\$4,402,891	\$2,028,081	\$157,579	\$25,927
\$0	\$0	\$0	\$0
\$3,740,285	\$1,722,868	\$133,865	\$22,026
\$0	\$0	\$0	\$0
\$35,475	\$14,534	\$14,160	\$1,001
\$154,670	\$63,370	\$61,737	\$4,366
\$41,178	\$17,808	\$1,206	\$210
\$4,821	\$2,085	\$141	\$25
\$0	\$0	\$0	\$0
\$17,393	\$8,146	\$0	\$10
\$0	\$0	\$0	\$0
\$14,166	\$6,556	\$4,278	\$298
\$23,510	\$10,880	\$7,099	\$494
\$0	\$0	\$0	\$0
\$27,219	\$0	\$30,976	\$2,157
\$16,766	\$7,115	\$7,825	\$549
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$28,692	\$0	\$32,653	\$2,273

\$22,798	\$2,844	\$0	\$0
\$351	\$20	\$64,058	\$4,314
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$0	\$0	\$0	\$0
\$6,350	\$2,939	\$1,918	\$133
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$805	\$348	\$24	\$4
\$21,728	\$9,397	\$636	\$111
\$30,609	\$14,336	\$0	\$18
\$57,881	\$26,848	\$17,215	\$1,198
\$64,086	\$29,427	\$20,345	\$1,418
\$89	\$0	\$23,259	\$1,566
\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0
\$104,802	\$44,249	\$49,877	\$3,502
\$358	\$0	\$93,161	\$6,274
\$8,800	\$0	\$10,015	\$697
\$600	\$75	\$0	\$0
\$1,538	\$187	\$4	\$664
\$38,910	\$2,912	\$0	\$0
\$11,986	\$1,454	\$32	\$5,171
\$5,302	\$643	\$14	\$2,288
\$0	\$0	\$0	\$0
\$52	\$6	\$0	\$23
\$183,960	\$0	\$0	\$0
\$904	\$110	\$2	\$390
\$7,096	\$2,086	\$3,336	\$295
\$15,734	\$4,626	\$7,397	\$653
\$7,096	\$2,086	\$3,336	\$295
\$2,426	\$1,000	\$819	\$59
\$8,021	\$2,358	\$3,771	\$333
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$58,138	\$17,093	\$27,330	\$2,414
\$85,686	\$25,193	\$40,281	\$3,558
\$95,532	\$28,088	\$44,909	\$3,967
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$15,333	\$4,508	\$7,208	\$637
\$0	\$0	\$0	\$0
\$11,643	\$3,423	\$5,473	\$484
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$64,479	\$18,958	\$30,311	\$2,678
\$926	\$272	\$435	\$38
\$88,756	\$26,096	\$41,724	\$3,686
\$0	\$0	\$0	\$0
\$35,056	\$10,307	\$16,480	\$1,456
\$3,841	\$1,129	\$1,806	\$160
\$0	\$0	\$0	\$0
\$1,115,403	\$440,101	\$357,955	\$25,948
\$1,951	\$844	\$57	\$10
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,289,120	\$521,061	\$373,803	\$27,571
\$0	\$0	\$0	\$0
\$227,574	\$91,985	\$65,989	\$4,867
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

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<b>\$95,593,964</b>	<b>\$43,834,782</b>	<b>\$11,674,495</b>	<b>\$1,015,933</b>
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	<b>GS &gt;50- Intermediate</b>	<b>Large Use &gt;5MW</b>	<b>Street Light</b>	<b>Unmetered Scattered Load</b>
\$	41,983	\$ 18,156	\$ 1,229	\$ 214
\$	26,550	\$ 11,482	\$ 777	\$ 136
\$	48,002	\$ 22,482	\$ -	\$ 29

\$	57,881	\$	26,848	\$	17,215	\$	1,198
\$	64,086	\$	29,427	\$	20,345	\$	1,418
\$	-	\$	-	\$	-	\$	-
\$	104,802	\$	44,249	\$	49,877	\$	3,502
\$	64,711	\$	-	\$	73,644	\$	5,127
\$	447	\$	-	\$	116,421	\$	7,840
\$	600	\$	75	\$	-	\$	-
\$	200,681	\$	82,221	\$	80,103	\$	5,665
\$	71,817	\$	33,236	\$	21,687	\$	1,509
\$	16,766	\$	7,115	\$	7,825	\$	549
\$	-	\$	-	\$	-	\$	-
\$	183,960	\$	-	\$	-	\$	-
-\$	32,585,007	-\$	13,377,507	-\$	13,258,059	-\$	935,879
\$	351	\$	20	\$	64,058	\$	4,314
\$	7,096	\$	2,086	\$	3,336	\$	295
\$	8,800,299	\$	4,053,636	\$	314,962	\$	51,823
\$	65,766,728	\$	30,293,788	\$	2,353,789	\$	387,282
-\$	8,834,828	-\$	2,364,953	-\$	195,712	-\$	102,797
\$	10,882	\$	-	\$	2,833,270	\$	190,803
\$	1,144,816	\$	142,810	\$	-	\$	-
\$	38,910	\$	2,912	\$	-	\$	-
\$	11,050	\$	1,341	\$	30	\$	4,768
\$	7,083,745	\$	3,063,453	\$	207,384	\$	36,161
-\$	90,211	-\$	56,853	-\$	4,351	-\$	2,466
\$	3,742,261	\$	-	\$	4,258,845	\$	296,523
\$	119,221	\$	48,189	\$	34,570	\$	2,550
\$	3,110,634	\$	1,281,733	\$	1,049,513	\$	75,829
\$	490,240	\$	144,138	\$	230,460	\$	20,358
\$	38,505,150	\$	18,014,891	\$	8,551,857	\$	598,914
\$	2,049,281	\$	-	\$	4,685,056	\$	333,003
\$	5,341,057	\$	2,309,806	\$	156,365	\$	27,265
\$	95,593,964	\$	43,834,782	\$	11,674,495	\$	1,015,933



**2006 COST ALLOCATION INFORMATION FILING**  
**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

**Sheet 05 Details of Allocators by Class and Account Worksheet -**

**Uniform System of Accounts - Detail Accounts**

USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Categorization	
				Adjusted TB	Demand
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0	\$0
1805	Land	\$8,146,892	(\$8,146,892)	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$806,542	\$806,542	\$806,542
1805-2	Land Station <50 kV	\$0	\$7,340,350	\$7,340,350	\$7,340,350
1806	Land Rights	\$1,866,508	(\$1,866,508)	\$0	\$0
1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	\$0	\$1,866,508	\$1,866,508	\$1,866,508
1808	Buildings and Fixtures	\$30,377,434	(\$30,377,434)	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$2,897,554	\$2,897,554	\$2,897,554
1808-2	Buildings and Fixtures < 50 kV	\$0	\$27,479,880	\$27,479,880	\$27,479,880
1810	Leasehold Improvements	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$23,957,253	\$0	\$23,957,253	\$23,957,253
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$45,073,723	(\$45,073,723)	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$42,094,582	\$42,094,582	\$42,094,582
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$2,979,141	\$2,979,141	\$0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$71,523,160	(\$71,523,160)	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$67,045,810	\$67,045,810	\$46,932,067
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$4,477,350	\$4,477,350	\$3,134,145
1835	Overhead Conductors and Devices	\$22,387,986	(\$22,387,986)	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$19,486,503	\$19,486,503	\$13,640,552
1835-5	Overhead Conductors and Devices - Secondary	\$0	\$2,901,483	\$2,901,483	\$2,031,038
1840	Underground Conduit	\$23,012,019	(\$23,012,019)	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$0	\$15,747,125	\$15,747,125	\$11,022,987
1840-5	Underground Conduit - Secondary	\$0	\$7,264,894	\$7,264,894	\$5,085,426
1845	Underground Conductors and Devices	\$232,414,937	(\$232,414,937)	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$0	\$124,806,821	\$124,806,821	\$87,364,775
1845-5	Underground Conductors and Devices - Secondary	\$0	\$107,608,116	\$107,608,116	\$75,325,681
1850	Line Transformers	\$96,810,205	\$0	\$96,810,205	\$62,926,633

1855	Services	\$24,146,796	\$0	\$24,146,796	\$0
1860	Meters	\$44,859,692	\$0	\$44,859,692	\$0
1905	Land	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$310,348	\$0	\$310,348	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$2,314,485	\$0	\$2,314,485	\$0
1920	Computer Equipment - Hardware	\$4,192,798	\$0	\$4,192,798	\$0
1925	Computer Software	\$3,264,398	\$0	\$3,264,398	\$0
1930	Transportation Equipment	\$12,503,840	\$0	\$12,503,840	\$0
1935	Stores Equipment	\$219,670	\$0	\$219,670	\$0
1940	Tools, Shop and Garage Equipment	\$3,281,350	\$0	\$3,281,350	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$37,250	\$0	\$37,250	\$0
1955	Communication Equipment	\$713,368	\$0	\$713,368	\$0
1960	Miscellaneous Equipment	\$140,982	\$0	\$140,982	\$0
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$5,046,724	\$0	\$5,046,724	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$119,239,265)		(\$119,239,265)	
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$258,172,422)		(\$258,172,422)	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0		\$0	
3046	Balance Transferred From Income	(\$13,204,827)		(\$13,204,827)	\$0
4080	Distribution Services Revenue	(\$60,586,727)		(\$60,586,727)	\$0
4082	Retail Services Revenues	(\$310,000)		(\$310,000)	\$0
4084	Service Transaction Requests (STR) Revenues	(\$5,000)		(\$5,000)	\$0
4090	Electric Services Incidental to Energy Sales	\$0		\$0	\$0
4205	Interdepartmental Rents	\$0		\$0	\$0
4210	Rent from Electric Property	(\$498,000)		(\$498,000)	\$0
4215	Other Utility Operating Income	\$0		\$0	\$0
4220	Other Electric Revenues	\$0		\$0	\$0
4225	Late Payment Charges	(\$1,450,331)		(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues	(\$1,468,281)		(\$1,468,281)	\$0
4240	Provision for Rate Refunds	\$0		\$0	\$0
4245	Government Assistance Directly Credited to Income	\$0		\$0	\$0
4305	Regulatory Debits	\$0		\$0	\$0
4310	Regulatory Credits	\$0		\$0	\$0
4315	Revenues from Electric Plant Leased to Others	\$0		\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0		\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0		\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0		\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0		\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0		\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0		\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0		\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0		\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0		\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0		\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)		(\$252,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0		\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0		\$0	\$0

4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	\$270,083,728	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$267,330
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$1,165,555
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$213,259
5014	Transformer Station Equipment - Operation Labour	\$24,969	\$24,969	\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$79,402
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$188,254	\$131,778
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$704,132	\$704,132	\$457,686
5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$144,302
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$742,255	\$742,255	\$482,465
5065	Meter Expense	\$911,478	\$911,478	\$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$39,701
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$35,595
5096	Other Rent	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$39,701
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$4,170
5112	Maintenance of Transformer Station Equipment	\$112,531	\$112,531	\$112,531
5114	Maintenance of Distribution Station Equipment	\$160,019	\$160,019	\$160,019
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$319,635
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$377,302
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$222,534	\$155,774
5145	Maintenance of Underground Conduit	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$919,602
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0
5160	Maintenance of Line Transformers	\$227,660	\$227,660	\$147,979
5175	Maintenance of Meters	\$24,000	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	\$0

5335	Bad Debt Expense	\$525,300		\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620		\$184,620	\$0
5405	Supervision	\$115,000		\$115,000	
5410	Community Relations - Sundry	\$255,000		\$255,000	
5415	Energy Conservation	\$115,000		\$115,000	
5420	Community Safety Program	\$25,000		\$25,000	
5425	Miscellaneous Customer Service and Informational Expenses	\$130,000		\$130,000	
5505	Supervision	\$0		\$0	
5510	Demonstrating and Selling Expense	\$0		\$0	
5515	Advertising Expense	\$0		\$0	
5520	Miscellaneous Sales Expense	\$0		\$0	
5605	Executive Salaries and Expenses	\$942,233		\$942,233	
5610	Management Salaries and Expenses	\$1,388,702		\$1,388,702	
5615	General Administrative Salaries and Expenses	\$1,548,279		\$1,548,279	
5620	Office Supplies and Expenses	\$0		\$0	
5625	Administrative Expense Transferred Credit	\$0		\$0	
5630	Outside Services Employed	\$248,500		\$248,500	
5635	Property Insurance	\$0		\$0	
5640	Injuries and Damages	\$188,700		\$188,700	
5645	Employee Pensions and Benefits	\$0		\$0	
5650	Franchise Requirements	\$0		\$0	
5655	Regulatory Expenses	\$1,045,000		\$1,045,000	
5660	General Advertising Expenses	\$15,000		\$15,000	
5665	Miscellaneous General Expenses	\$1,438,462		\$1,438,462	
5670	Rent	\$0		\$0	
5675	Maintenance of General Plant	\$568,152		\$568,152	
5680	Electrical Safety Authority Fees	\$62,250		\$62,250	
5685	Independent Market Operator Fees and Penalties	\$0		\$0	
5705	Amortization Expense - Property, Plant, and Equipment	\$12,499,011	\$0	\$12,499,011	
5710	Amortization of Limited Term Electric Plant	\$10,106	\$0	\$10,106	
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0	
5735	Amortization of Deferred Development Costs	\$0		\$0	
5740	Amortization of Deferred Charges	\$0		\$0	
6005	Interest on Long Term Debt	\$12,875,425		\$12,875,425	

6105	Taxes Other Than Income Taxes	\$0		\$0	\$0
6110	Income Taxes	\$2,272,953		\$2,272,953	
6205	Donations	\$0		\$0	\$0
6210	Life Insurance	\$0		\$0	\$0
6215	Penalties	\$0		\$0	\$0
6225	Other Deductions	\$0		\$0	\$0
		\$587,859,317	\$0	\$587,859,317	\$419,275,659

\$226,998,819

\$0

Grouping by Allocator	Adjusted TB		Demand		Customer	Total
1808	\$	217,429.00	\$	217,429.00	\$ -	\$ 217,429.00
1815	\$	137,500.00	\$	137,500.00	\$ -	\$ 137,500.00
1820	\$	250,949.00	\$	250,949.00	\$ -	\$ 250,949.00
1830	\$	456,622.00	\$	319,635.40	\$ 136,986.60	\$ 456,622.00
1835	\$	539,003.00	\$	377,302.10	\$ 161,700.90	\$ 539,003.00
1840	\$	-	\$	-	\$ -	\$ -
1845	\$	1,313,717.00	\$	919,601.90	\$ 394,115.10	\$ 1,313,717.00
1850	\$	1,674,046.65	\$	1,088,130.32	\$ 585,916.33	\$ 1,674,046.65
1855	\$	992,207.00	\$	-	\$ 992,207.00	\$ 992,207.00
1860	\$	24,000.00	\$	-	\$ 24,000.00	\$ 24,000.00
1815-1855	\$	2,160,411.00	\$	1,512,287.70	\$ 648,123.30	\$ 2,160,411.00
1830 & 1835	\$	575,070.00	\$	402,549.00	\$ 172,521.00	\$ 575,070.00
1840 & 1845	\$	206,145.00	\$	144,301.50	\$ 61,843.50	\$ 206,145.00
BCP	\$	-	\$	-	\$ -	\$ -
BDHA	\$	525,300.00	\$	-	\$ 525,300.00	\$ 525,300.00
Break Out	#####	\$	-	\$ -	\$ -	\$ -
CCA	\$	510,298.00	\$	-	\$ 510,298.00	\$ 510,298.00
CDMPP	\$	115,000.00	\$	-	\$ -	\$ -
CEN	\$	39,897,141.26	\$	-	\$ 2,979,141.26	\$ 2,979,141.26
CEN EWMP	\$	298,160,839.00	\$	-	\$ -	\$ -
CREV	\$ (60,586,726.81)	\$	-	\$ -	\$ -	\$ -
CWCS	\$	24,146,796.34	\$	-	\$ 24,146,796.34	\$ 24,146,796.34
CWMC	\$	45,771,170.47	\$	-	\$ 45,771,170.47	\$ 45,771,170.47
CWMR	\$	1,091,363.00	\$	-	\$ 1,091,363.00	\$ 1,091,363.00
CWNB	\$	2,256,718.54	\$	-	\$ 4,040,000.00	\$ 4,040,000.00
DCP	\$	36,686,737.20	\$	36,686,737.20	\$ -	\$ 36,686,737.20
LPHA	\$ (1,450,331.00)	\$	-	\$ -	\$ -	\$ -
LTNCP	\$	96,810,204.73	\$	62,926,633.07	\$ 33,883,571.66	\$ 96,810,204.73
NFA	\$	1,190,751.76	\$	-	\$ -	\$ -
NFA ECC	\$	32,050,212.82	\$	-	\$ -	\$ -
O&M	\$	7,945,278.00	\$	-	\$ -	\$ -
PNCP	\$	269,180,841.23	\$	201,054,963.44	\$ 68,125,877.78	\$ 269,180,841.23
SNCP	\$	122,251,843.22	\$	85,576,290.26	\$ 36,675,552.97	\$ 122,251,843.22
TCP	\$	27,661,349.56	\$	27,661,349.56	\$ -	\$ 27,661,349.56
<b>Total</b>	<b>\$</b>	<b>587,859,317</b>	<b>\$</b>	<b>419,275,659</b>	<b>\$ 220,926,485</b>	<b>\$ 640,202,145</b>

## First Run

### Allocation - Demand Related

		1	2	3	5	6	7
Customer	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$806,542	\$276,682	\$65,365	\$236,060	\$155,733	\$67,349	\$4,559
\$0	\$7,340,350	\$2,518,083	\$594,884	\$2,148,384	\$1,417,329	\$612,941	\$41,494
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$1,866,508	\$640,299	\$151,267	\$546,292	\$360,399	\$155,859	\$10,551
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$2,897,554	\$993,996	\$234,827	\$848,060	\$559,481	\$241,954	\$16,379
\$0	\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018	\$2,294,653	\$155,339
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842	\$4,625,843	\$2,000,503	\$135,426
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069	\$8,051,942	\$3,771,195	\$0
\$2,979,141	\$2,979,141	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$20,113,743	\$67,045,810	\$14,704,458	\$4,102,627	\$14,937,767	\$8,977,267	\$4,204,579	\$0
\$1,343,205	\$4,477,350	\$1,754,658	\$376,961	\$926,899	\$74,987	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,845,951	\$19,486,503	\$4,273,772	\$1,192,406	\$4,341,581	\$2,609,194	\$1,222,038	\$0
\$870,445	\$2,901,483	\$1,137,081	\$244,284	\$600,664	\$48,594	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,724,137	\$15,747,125	\$3,453,653	\$963,589	\$3,508,450	\$2,108,501	\$987,534	\$0
\$2,179,468	\$7,264,894	\$2,847,087	\$611,652	\$1,503,975	\$121,673	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$37,442,046	\$124,806,821	\$27,372,579	\$7,637,104	\$27,806,886	\$16,711,322	\$7,826,888	\$0
\$32,282,435	\$107,608,116	\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227	\$0	\$0
\$33,883,572	\$96,810,205	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886	\$0	\$0

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$114,570	\$381,900	\$104,304	\$26,649	\$86,927	\$34,976	\$14,323	\$97
\$499,524	\$1,665,079	\$454,765	\$116,191	\$379,002	\$152,494	\$62,450	\$423
\$0	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178	\$17,808	\$1,206
\$0	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821	\$2,085	\$141
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393	\$8,146	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$34,030	\$113,432	\$26,416	\$7,146	\$25,132	\$14,144	\$6,555	\$0
\$56,476	\$188,254	\$43,840	\$11,860	\$41,709	\$23,474	\$10,878	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$246,446	\$704,132	\$193,562	\$54,005	\$182,869	\$27,180	\$0	\$0
\$61,844	\$206,145	\$61,211	\$14,747	\$44,466	\$16,741	\$7,114	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$259,789	\$742,255	\$204,042	\$56,929	\$192,769	\$28,651	\$0	\$0
\$911,478	\$911,478	\$0	\$0	\$0	\$0	\$0	\$0
\$510,298	\$510,298	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,015	\$56,716	\$15,490	\$3,958	\$12,910	\$5,194	\$2,127	\$14
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$15,255	\$50,850	\$11,842	\$3,203	\$11,266	\$6,341	\$2,938	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,015	\$56,716	\$15,490	\$3,958	\$12,910	\$5,194	\$2,127	\$14
\$0	\$4,170	\$1,431	\$338	\$1,220	\$805	\$348	\$24
\$0	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728	\$9,397	\$636
\$0	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609	\$14,336	\$0
\$136,987	\$456,622	\$105,079	\$28,599	\$101,284	\$57,792	\$26,843	\$0
\$161,701	\$539,003	\$130,269	\$34,589	\$118,987	\$63,988	\$29,421	\$0
\$198,230	\$198,230	\$0	\$0	\$0	\$0	\$0	\$0
\$66,760	\$222,534	\$51,824	\$14,019	\$49,305	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$394,115	\$1,313,717	\$393,094	\$94,379	\$283,097	\$104,647	\$44,241	\$0
\$793,977	\$793,977	\$0	\$0	\$0	\$0	\$0	\$0
\$79,681	\$227,660	\$62,582	\$17,461	\$59,125	\$8,788	\$0	\$0
\$24,000	\$24,000	\$0	\$0	\$0	\$0	\$0	\$0
\$314,151	\$314,151	\$0	\$0	\$0	\$0	\$0	\$0
\$1,091,363	\$1,091,363	\$0	\$0	\$0	\$0	\$0	\$0
\$2,447,720	\$2,447,720	\$0	\$0	\$0	\$0	\$0	\$0
\$1,082,799	\$1,082,799	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10,710	\$10,710	\$0	\$0	\$0	\$0	\$0	\$0

[illegible]

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$220,926,485	\$640,202,145	\$72,944,589	\$18,466,513	\$61,723,791	\$27,489,001	\$11,287,335	\$294,197
O5 Summary		O4 Summary					
\$118,975,785	\$587,859,317	\$587,859,317					
	\$0						
	\$587,859,317						

Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Street Light	Sentinel	Unmetered Scattered Load
\$ 74,588.31	\$ 17,621.10	\$ 63,637.42	\$ -	\$ 41,982.79	\$ 1,229.09	\$ -	\$ 214.31
\$ 47,168.93	\$ 11,143.42	\$ 40,243.69	\$ -	\$ 26,549.51	\$ 777.26	\$ -	\$ 135.53
\$ 78,625.75	\$ 21,937.03	\$ 79,873.27	\$ -	\$ 48,002.07	\$ -	\$ -	\$ 28.71
\$ 105,079.17	\$ 28,598.83	\$ 101,284.05	\$ -	\$ 57,791.88	\$ -	\$ -	\$ 38.37
\$ 130,269.23	\$ 34,589.11	\$ 118,987.25	\$ -	\$ 63,987.71	\$ -	\$ -	\$ 47.57
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 393,093.92	\$ 94,378.82	\$ 283,097.25	\$ -	\$ 104,647.17	\$ -	\$ -	\$ 143.54
\$ 460,185.98	\$ 128,394.49	\$ 434,763.40	\$ -	\$ 64,618.42	\$ -	\$ -	\$ 168.03
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 590,049.17	\$ 150,756.36	\$ 491,748.92	\$ -	\$ 197,858.48	\$ 548.31	\$ -	\$ 298.91
\$ 133,921.94	\$ 36,228.65	\$ 127,412.25	\$ -	\$ 71,707.08	\$ -	\$ -	\$ 48.90
\$ 61,211.15	\$ 14,746.75	\$ 44,466.04	\$ -	\$ 16,741.44	\$ -	\$ -	\$ 22.35
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ (88,719,920.78)	\$ (22,580,111.90)	\$ (73,338,871.78)	\$ -	\$ (29,872,281.99)	\$ (72,106.95)	\$ -	\$ (43,370.50)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 12,585,265.51	\$ 2,973,204.19	\$ 10,737,524.24	\$ -	\$ 7,083,745.50	\$ 207,384.06	\$ -	\$ 36,160.52
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 26,612,579.14	\$ 7,425,060.09	\$ 25,142,390.00	\$ -	\$ 3,736,886.46	\$ -	\$ -	\$ 9,717.38
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 62,993,269.69	\$ 17,575,478.52	\$ 63,992,753.20	\$ -	\$ 38,458,226.43	\$ -	\$ -	\$ 23,001.50
\$ 47,910,066.30	\$ 10,292,728.19	\$ 25,308,520.63	\$ -	\$ 2,047,481.15	\$ -	\$ -	\$ 17,493.99
\$ 9,489,135.73	\$ 2,241,759.47	\$ 8,095,961.48	\$ -	\$ 5,341,057.16	\$ 156,365.04	\$ -	\$ 27,264.59
\$ 72,944,589	\$ 18,466,513	\$ 61,723,791	\$ -	\$ 27,489,001	\$ 294,197	\$ -	\$ 71,414

Allocation - Customer  
Related

9		1	2	3	5	6
Unmetered Scattered Load	Total - Demand	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$795	\$806,542	\$0	\$0	\$0	\$0	\$0
\$7,235	\$7,340,350	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,840	\$1,866,508	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,856	\$2,897,554	\$0	\$0	\$0	\$0	\$0
\$27,086	\$27,479,880	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$23,614	\$23,957,253	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,816	\$42,094,582	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$874,847	\$229,597	\$887,499	\$657,123	\$302,687
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,369	\$46,932,067	\$16,169,183	\$1,032,045	\$202,960	\$13,854	\$785
\$641	\$3,134,145	\$1,098,822	\$54,004	\$7,172	\$66	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,561	\$13,640,552	\$4,699,486	\$299,958	\$58,989	\$4,027	\$228
\$415	\$2,031,038	\$712,076	\$34,997	\$4,648	\$43	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,261	\$11,022,987	\$3,797,674	\$242,397	\$47,669	\$3,254	\$184
\$1,040	\$5,085,426	\$1,782,935	\$87,627	\$11,638	\$107	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$9,995	\$87,364,775	\$30,099,186	\$1,921,167	\$377,813	\$25,789	\$1,460
\$15,399	\$75,325,681	\$26,408,960	\$1,297,933	\$172,376	\$1,584	\$0
\$9,717	\$62,926,633	\$27,273,366	\$1,740,801	\$318,379	\$5,375	\$0

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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$53	\$267,330	\$90,559	\$6,028	\$2,262	\$499	\$211
\$230	\$1,165,555	\$394,835	\$26,282	\$9,862	\$2,175	\$920
\$210	\$213,259	\$0	\$0	\$0	\$0	\$0
\$25	\$24,969	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10	\$90,930	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10	\$79,402	\$27,394	\$1,716	\$331	\$22	\$1
\$16	\$131,778	\$45,463	\$2,849	\$549	\$36	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$71	\$457,686	\$198,368	\$12,661	\$2,316	\$39	\$0
\$22	\$144,302	\$50,109	\$2,864	\$492	\$25	\$1
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$75	\$482,465	\$209,108	\$13,347	\$2,441	\$41	\$0
\$0	\$0	\$639,598	\$139,111	\$107,128	\$22,798	\$2,844
\$0	\$0	\$410,222	\$26,184	\$5,149	\$351	\$20
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4	\$35,595	\$12,280	\$769	\$148	\$10	\$1
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
\$4	\$4,170	\$0	\$0	\$0	\$0	\$0
\$111	\$112,531	\$0	\$0	\$0	\$0	\$0
\$18	\$160,019	\$0	\$0	\$0	\$0	\$0
\$38	\$319,635	\$110,243	\$6,934	\$1,342	\$89	\$5
\$48	\$377,302	\$130,286	\$8,064	\$1,532	\$98	\$5
\$0	\$0	\$148,951	\$14,641	\$9,722	\$89	\$0
\$19	\$155,774	\$53,742	\$3,367	\$649	\$43	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$144	\$919,602	\$319,410	\$18,196	\$3,110	\$155	\$8
\$0	\$0	\$596,600	\$58,643	\$38,941	\$358	\$0
\$23	\$147,979	\$64,136	\$4,094	\$749	\$13	\$0
\$0	\$0	\$16,841	\$3,663	\$2,821	\$600	\$75
\$0	\$0	\$256,481	\$32,741	\$22,536	\$1,538	\$187
\$0	\$0	\$603,570	\$37,811	\$408,160	\$38,910	\$2,912
\$0	\$0	\$1,998,382	\$255,105	\$175,590	\$11,986	\$1,454
\$0	\$0	\$884,025	\$112,851	\$77,676	\$5,302	\$643
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$8,744	\$1,116	\$768	\$52	\$6

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Back-up/Standby Power			GS <50	GS>50-Regular	GS> 50-TOU	GS >50-Intermediate	Street Light	Sentinel
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	6,933.61	\$	1,341.54	\$	88.87	\$
\$	-	\$	8,064.22	\$	1,532.10	\$	97.97	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	18,195.85	\$	3,109.92	\$	154.73	\$
\$	-	\$	30,102.01	\$	5,505.42	\$	92.94	\$
\$	-	\$	73,283.92	\$	48,663.48	\$	447.16	\$
\$	-	\$	3,662.91	\$	2,820.77	\$	600.28	\$
\$	-	\$	34,100.44	\$	12,795.25	\$	2,822.56	\$
\$	-	\$	8,701.59	\$	1,676.44	\$	110.16	\$
\$	-	\$	2,864.36	\$	491.90	\$	24.80	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	80,633.55	\$	48,064.95	\$	183,960.06	\$
\$	-	\$	(7,935,098.47)	\$	(4,050,024.74)	\$	(875,670.91)	\$
\$	-	\$	26,183.60	\$	5,149.22	\$	351.48	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	229,596.85	\$	887,498.63	\$	657,123.10	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	1,783,470.56	\$	1,184,296.26	\$	10,882.24	\$
\$	-	\$	6,985,647.39	\$	5,379,571.52	\$	1,144,816.28	\$
\$	-	\$	37,810.80	\$	408,160.33	\$	38,910.23	\$
\$	-	\$	421,054.67	\$	289,813.31	\$	19,782.51	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	1,740,801.05	\$	318,378.61	\$	5,374.67	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	3,495,567.41	\$	687,431.57	\$	46,923.73	\$
\$	-	\$	1,474,561.26	\$	195,833.61	\$	1,799.47	\$
\$	-	\$	-	\$	-	\$	-	\$
\$	-	\$	8,526,138	\$	5,432,110	\$	1,238,692	\$
\$	-	\$		\$		\$	8,237,086	\$
\$	-	\$		\$		\$		\$

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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8,237,086	\$564,065	\$101,950,700	(\$42,409,830)	(\$8,755,276)	(\$12,549,668)	(\$10,331,243)

Unmetered Scattered Load	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Street Light
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,159.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,370.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,358.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 4,959.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 7,840.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 5,366.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,460.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 526.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ (847,725.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 4,313.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,869.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (7,135,576.94)	\$ (8,975,182.01)	\$ -	\$ (8,834,827.79)	\$ (195,712.23)
\$ 190,802.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 8,535.30	\$ -	\$ (185,856.19)	\$ (127,925.42)	\$ -	\$ (8,732.13)	\$ (23.55)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (155,765.55)	\$ (213,633.76)	\$ -	\$ (90,210.59)	\$ (4,350.99)
\$ 286,806.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ (1,278,077.25)	\$ (3,232,926.40)	\$ -	\$ (1,397,472.35)	\$ (405,221.43)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 575,912.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 315,508.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 564,065	\$ -	\$ 8,755,276	\$ 12,549,668	\$ -	\$ 10,331,243	\$ 605,308



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\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$71,638	\$10,518
\$0	\$0	\$0	\$0	\$158,850	\$23,322
\$0	\$0	\$0	\$0	\$71,638	\$10,518
\$0	\$0	\$0	\$0	\$12,802	\$2,225
\$0	\$0	\$0	\$0	\$80,983	\$11,890
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$586,957	\$86,176
\$0	\$0	\$0	\$0	\$865,081	\$127,009
\$0	\$0	\$0	\$0	\$964,489	\$141,604
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$154,801	\$22,728
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$117,549	\$17,258
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$650,975	\$95,575
\$0	\$0	\$0	\$0	\$9,344	\$1,372
\$0	\$0	\$0	\$0	\$896,079	\$131,560
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$353,926	\$51,963
\$0	\$0	\$0	\$0	\$38,778	\$5,693
\$0	\$0	\$0	\$0	\$0	\$0
				\$722,554	\$125,556
				\$0	\$0
				\$0	\$0
				\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$6,502,626	\$1,178,982

\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$1,147,936	\$208,131
\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0
<b>(\$2,987,723)</b>	<b>(\$605,308)</b>	<b>(\$138,918)</b>	<b>(\$77,777,966)</b>	<b>\$117,789,728</b>	<b>\$29,115,846</b>

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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$20,032	\$7,096	\$2,086	\$3,336	\$295	\$115,000	\$0
\$44,418	\$15,734	\$4,626	\$7,397	\$653	\$255,000	\$0
\$20,032	\$7,096	\$2,086	\$3,336	\$295	\$115,000	\$0
\$5,669	\$2,426	\$1,000	\$819	\$59	\$25,000	\$0
\$22,644	\$8,021	\$2,358	\$3,771	\$333	\$130,000	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$164,125	\$58,138	\$17,093	\$27,330	\$2,414	\$942,233	\$0
\$241,894	\$85,686	\$25,193	\$40,281	\$3,558	\$1,388,702	\$0
\$269,690	\$95,532	\$28,088	\$44,909	\$3,967	\$1,548,279	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$43,285	\$15,333	\$4,508	\$7,208	\$637	\$248,500	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$32,869	\$11,643	\$3,423	\$5,473	\$484	\$188,700	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$182,025	\$64,479	\$18,958	\$30,311	\$2,678	\$1,045,000	\$0
\$2,613	\$926	\$272	\$435	\$38	\$15,000	\$0
\$250,561	\$88,756	\$26,096	\$41,724	\$3,686	\$1,438,462	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$98,965	\$35,056	\$10,307	\$16,480	\$1,456	\$568,152	\$0
\$10,843	\$3,841	\$1,129	\$1,806	\$160	\$62,250	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$319,991	\$136,947	\$56,429	\$46,205	\$3,338	\$1,411,020	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,982,262	\$1,289,120	\$521,061	\$373,803	\$27,571	\$12,875,425	\$0

\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$526,471	\$227,574	\$91,985	\$65,989	\$4,867	\$2,272,953	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$107,709,978	\$77,197,513	\$35,328,785	\$3,748,520	\$519,372	\$371,409,742	\$0

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	A	B	C	D	E	F	H
1		2011 COST ALLOCATION INFORMATION FILING					
2		Hydro One Brampton Networks Inc.					
3		EB-XXXX-XXXX					
4		Tuesday, June 01, 2010					
5		Sheet 06 Composite Allocator Detail Worksheet - First Run					
6							
7							
8	<div><b>Details:</b> Output Sheet Details How Various Composite Allocators are Derived</div> <div><i>Demand Allocators can be found in columns C to AG</i> <i>Customer Allocators can be found in columns AJ to BN</i></div>						
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	A	B	C	D	E	F	H
77	1845-5	Underground Conductors and Devices - Secondary		\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227
78	1845	Total	\$162,690,456	\$69,543,820	\$16,696,936	\$50,083,869	\$18,513,549
79							
80	1840 & 1845	Total	\$178,798,869	\$75,844,559	\$18,272,176	\$55,096,294	\$20,743,723
81							
82	1850	Line Transformers	\$62,926,633	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886
83							
84	1815- 1850	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
85							
86	1855	Services	\$0	\$0	\$0	\$0	\$0
87							
88	1815- 1855	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
89							
90	1860	Meters	\$0	\$0	\$0	\$0	\$0
91							
92	1815-1860	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
93							
94	1565-1860	Total	\$413,905,974	\$159,590,316	\$40,508,230	\$133,277,150	\$56,667,397
95							
96		Total Demand And Customer	\$624,576,606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519
97		Accum Depreciation - NFA	(\$357,072,701)	(\$187,029,030)	(\$31,583,865)	(\$79,862,609)	(\$31,728,361)
98		Accum Depreciation - NFA ECC	(\$237,833,436)	(\$124,086,407)	(\$21,665,444)	(\$54,117,462)	(\$20,976,148)
99	NFA	Net Fixed Assets	\$267,503,905	\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
100	NFA ECC	Net Fixed Assets Excluding Capital Contribution	\$386,743,170	\$198,043,246	\$34,413,320	\$87,705,570	\$37,535,370
101							
102							
103	<b>Operating and Maintenance</b>		Allocate all the costs to the O and M expenses before using it as a composite				
104							
105	<b>Accounts</b>						
106	5005	Operation Supervision and Engineering	\$267,330	\$104,304	\$26,649	\$86,927	\$34,976
107	5010	Load Dispatching	\$1,165,555	\$454,765	\$116,191	\$379,002	\$152,494
108	5012	Station Buildings and Fixtures Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
109	5014	Transformer Station Equipment - Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
110	5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
111	5016	Distribution Station Equipment - Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
112	5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
113	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$79,402	\$26,416	\$7,146	\$25,132	\$14,144
	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$131,778	\$43,840	\$11,860	\$41,709	\$23,474
114							
115	5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
116	5035	Overhead Distribution Transformers- Operation	\$457,686	\$193,562	\$54,005	\$182,869	\$27,180
117	5040	Underground Distribution Lines and Feeders - Operation Labour	\$144,302	\$61,211	\$14,747	\$44,466	\$16,741
	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
118							
119	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
120	5055	Underground Distribution Transformers - Operation	\$482,465	\$204,042	\$56,929	\$192,769	\$28,651
121	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0
122	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0
	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0
123	5085	Miscellaneous Distribution Expense	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
124	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
125	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$35,595	\$11,842	\$3,203	\$11,266	\$6,341
126	5096	Other Rent	\$0	\$0	\$0	\$0	\$0
127	5105	Maintenance Supervision and Engineering	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
128	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
129	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
130	5114	Maintenance of Distribution Station Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
131	5120	Maintenance of Poles, Towers and Fixtures	\$319,635	\$105,079	\$28,599	\$101,284	\$57,792
132	5125	Maintenance of Overhead Conductors and Devices	\$377,302	\$130,269	\$34,589	\$118,987	\$63,988
133	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0
134	5135	Overhead Distribution Lines and Feeders - Right of Way	\$155,774	\$51,824	\$14,019	\$49,305	\$27,748
135							
136	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0

	A	B	C	D	E	F	H
137	5150	Maintenance of Underground Conductors and Devices	\$919,602	\$393,094	\$94,379	\$283,097	\$104,647
138	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0
139	5160	Maintenance of Line Transformers	\$147,979	\$62,582	\$17,461	\$59,125	\$8,788
140	5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0
141	5305	Supervision	\$0	\$0	\$0	\$0	\$0
142	5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0
143	5315	Customer Billing	\$0	\$0	\$0	\$0	\$0
144	5320	Collecting	\$0	\$0	\$0	\$0	\$0
145	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0
146	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0
147	5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0
148	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0
149							
150	O&M DC	Total	\$5,369,686	\$2,074,194	\$538,395	\$1,785,514	\$693,887
151							
152	O&M	Total Demand and Customer	\$15,625,539	\$9,733,810	\$1,429,097	\$2,721,766	\$964,128
153							
154							
155	<b>Accounts</b>						
156	4705	Power Purchased	\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071	\$59,573,629
157	4708	Charges-WMS	\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007	\$5,275,509
158	4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0
159	4712	Charges-One-Time	\$4,160,000	\$1,221,616	\$320,603	\$1,239,281	\$917,591
160	4714	Charges-NW	\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465	\$4,402,891
161	4716	Charges-CN	\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561	\$3,740,285
162	4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0
163	5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0
164							
165	COP	Cost of Power	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904
166							
167	<b>Accounts</b>						
168	5005	Operation Supervision and Engineering	\$381,900	\$194,863	\$32,677	\$89,189	\$35,475
169	5010	Load Dispatching	\$1,665,079	\$849,599	\$142,473	\$388,864	\$154,670
170	5012	Station Buildings and Fixtures Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
171	5014	Transformer Station Equipment - Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
172	5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
173	5016	Distribution Station Equipment - Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
174	5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
175	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$53,810	\$8,862	\$25,463	\$14,166
176	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$89,304	\$14,708	\$42,258	\$23,510
177	5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
178	5035	Overhead Distribution Transformers- Operation	\$704,132	\$391,930	\$66,666	\$185,184	\$27,219
179	5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$111,321	\$17,611	\$44,958	\$16,766
180	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
181	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
182	5055	Underground Distribution Transformers - Operation	\$742,255	\$413,149	\$70,276	\$195,211	\$28,692
183	5065	Meter Expense	\$911,478	\$639,598	\$139,111	\$107,128	\$22,798
184	5070	Customer Premises - Operation Labour	\$510,298	\$410,222	\$26,184	\$5,149	\$351
185	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0
186	5085	Miscellaneous Distribution Expense	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
187	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
188	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$24,122	\$3,973	\$11,415	\$6,350
189	5096	Other Rent	\$0	\$0	\$0	\$0	\$0
190	5105	Maintenance Supervision and Engineering	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
191	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
192	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
193	5114	Maintenance of Distribution Station Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
194	5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$215,322	\$35,532	\$102,626	\$57,881
195	5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$260,556	\$42,653	\$120,519	\$64,086
196	5130	Maintenance of Overhead Services	\$198,230	\$148,951	\$14,641	\$9,722	\$89
197	5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$105,566	\$17,387	\$49,953	\$27,791

	A	B	C	D	E	F	H
	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0
198	5150	Maintenance of Underground					
199		Conductors and Devices	\$1,313,717	\$712,504	\$112,575	\$286,207	\$104,802
	5155	Maintenance of Underground Services					
200			\$793,977	\$596,600	\$58,643	\$38,941	\$358
201	5160	Maintenance of Line Transformers	\$227,660	\$126,719	\$21,555	\$59,874	\$8,800
202	5175	Maintenance of Meters	\$24,000	\$16,841	\$3,663	\$2,821	\$600
203	5305	Supervision	\$314,151	\$256,481	\$32,741	\$22,536	\$1,538
204	5310	Meter Reading Expense	\$1,091,363	\$603,570	\$37,811	\$408,160	\$38,910
205	5315	Customer Billing	\$2,447,720	\$1,998,382	\$255,105	\$175,590	\$11,986
206	5320	Collecting	\$1,082,799	\$884,025	\$112,851	\$77,676	\$5,302
207	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0
208	5330	Collection Charges	\$10,710	\$8,744	\$1,116	\$768	\$52
209	5335	Bad Debt Expense	\$525,300	\$212,641	\$80,634	\$48,065	\$183,960
	5340	Miscellaneous Customer Accounts					
210		Expenses	\$184,620	\$150,729	\$19,241	\$13,244	\$904
211	5405	Supervision	\$115,000	\$71,638	\$10,518	\$20,032	\$7,096
212	5410	Community Relations - Sundry	\$255,000	\$158,850	\$23,322	\$44,418	\$15,734
213	5415	Energy Conservation	\$115,000	\$71,638	\$10,518	\$20,032	\$7,096
214	5420	Community Safety Program	\$25,000	\$12,802	\$2,225	\$5,669	\$2,426
		Miscellaneous Customer Service and					
215	5425	Informational Expenses	\$130,000	\$80,983	\$11,890	\$22,644	\$8,021
216	5505	Supervision	\$0	\$0	\$0	\$0	\$0
217	5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0
218	5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0
219	5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0
220	5605	Executive Salaries and Expenses	\$942,233	\$586,957	\$86,176	\$164,125	\$58,138
221	5610	Management Salaries and Expenses	\$1,388,702	\$865,081	\$127,009	\$241,894	\$85,686
		General Administrative Salaries and					
222	5615	Expenses	\$1,548,279	\$964,489	\$141,604	\$269,690	\$95,532
223	5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
		Administrative Expense Transferred					
224	5625	Credit	\$0	\$0	\$0	\$0	\$0
225	5630	Outside Services Employed	\$248,500	\$154,801	\$22,728	\$43,285	\$15,333
226	5635	Property Insurance	\$0	\$0	\$0	\$0	\$0
227	5640	Injuries and Damages	\$188,700	\$117,549	\$17,258	\$32,869	\$11,643
228	5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0
229	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0
230	5655	Regulatory Expenses	\$1,045,000	\$650,975	\$95,575	\$182,025	\$64,479
231	5660	General Advertising Expenses	\$15,000	\$9,344	\$1,372	\$2,613	\$926
232	5665	Miscellaneous General Expenses	\$1,438,462	\$896,079	\$131,560	\$250,561	\$88,756
233	5670	Rent	\$0	\$0	\$0	\$0	\$0
234	5675	Maintenance of General Plant	\$568,152	\$353,926	\$51,963	\$98,965	\$35,056
235	5680	Electrical Safety Authority Fees	\$62,250	\$38,778	\$5,693	\$10,843	\$3,841
236	6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0
237	6205	Donations	\$0	\$0	\$0	\$0	\$0
238	6210	Life Insurance	\$0	\$0	\$0	\$0	\$0
239	6215	Penalties	\$0	\$0	\$0	\$0	\$0
240	6225	Other Deductions	\$0	\$0	\$0	\$0	\$0
241							
242		OM&A Expenses	\$23,710,817	\$14,767,701	\$2,168,507	\$4,131,431	\$1,463,890
243							
244							
245							
246							
247			Demand Allocators				
			Demand Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate
		Grouping of Operating and Maintenance Distribution Costs (lines 106 - 148)					
248							
249							
250		1808	\$ 217,429	\$ 74,588	\$ 17,621	\$ 63,637	\$ 41,983
251		1815	\$ 137,500	\$ 47,169	\$ 11,143	\$ 40,244	\$ 26,550
252		1820	\$ 250,949	\$ 78,626	\$ 21,937	\$ 79,873	\$ 48,002
253		1830	\$ 319,635	\$ 105,079	\$ 28,599	\$ 101,284	\$ 57,792
254		1835	\$ 377,302	\$ 130,269	\$ 34,589	\$ 118,987	\$ 63,988
255		1840	\$ -	\$ -	\$ -	\$ -	\$ -
256		1845	\$ 919,602	\$ 393,094	\$ 94,379	\$ 283,097	\$ 104,647
257		1850	\$ 1,088,130	\$ 460,186	\$ 128,394	\$ 434,763	\$ 64,618
258		1855	\$ -	\$ -	\$ -	\$ -	\$ -
259		1860	\$ -	\$ -	\$ -	\$ -	\$ -
260		1815-1855	\$ 1,512,288	\$ 590,049	\$ 150,756	\$ 491,749	\$ 197,858
261		1830 & 1835	\$ 402,549	\$ 133,922	\$ 36,229	\$ 127,412	\$ 71,707
262		1840 & 1845	\$ 144,302	\$ 61,211	\$ 14,747	\$ 44,466	\$ 16,741
263		BCP	\$ -	\$ -	\$ -	\$ -	\$ -
264		BDHA	\$ -	\$ -	\$ -	\$ -	\$ -
265		Break Out	\$ -	\$ -	\$ -	\$ -	\$ -
266		CCA	\$ -	\$ -	\$ -	\$ -	\$ -
267		CDMPP	\$ -	\$ -	\$ -	\$ -	\$ -
268		CEN	\$ -	\$ -	\$ -	\$ -	\$ -
269		CEN EWMP	\$ -	\$ -	\$ -	\$ -	\$ -
270		CREV	\$ -	\$ -	\$ -	\$ -	\$ -
271		CWCS	\$ -	\$ -	\$ -	\$ -	\$ -
272		CWMC	\$ -	\$ -	\$ -	\$ -	\$ -
273		CWMR	\$ -	\$ -	\$ -	\$ -	\$ -
274		CWNB	\$ -	\$ -	\$ -	\$ -	\$ -
275		DCP	\$ -	\$ -	\$ -	\$ -	\$ -
276		LPHA	\$ -	\$ -	\$ -	\$ -	\$ -
277		LTNCP	\$ -	\$ -	\$ -	\$ -	\$ -
278		NFA	\$ -	\$ -	\$ -	\$ -	\$ -
279		NFA ECC	\$ -	\$ -	\$ -	\$ -	\$ -
280		O&M	\$ -	\$ -	\$ -	\$ -	\$ -

	A	B	C	D	E	F	H
281		PNCP	\$ -	\$ -	\$ -	\$ -	\$ -
282		SNCP	\$ -	\$ -	\$ -	\$ -	\$ -
283		TCP	\$ -	\$ -	\$ -	\$ -	\$ -
284							
285		Total	\$ 5,369,686	\$ 2,074,194	\$ 538,395	\$ 1,785,514	\$ 693,887
286							
287							
288							
289		Grouping of OM&A (lines 168 - 240)	<b>Demand Allocators</b>				
290			Demand Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate
291	1808		\$ 217,429	\$ 74,588	\$ 17,621	\$ 63,637	\$ 41,983
292	1815		\$ 137,500	\$ 47,169	\$ 11,143	\$ 40,244	\$ 26,550
293	1820		\$ 250,949	\$ 78,626	\$ 21,937	\$ 79,873	\$ 48,002
294	1830		\$ 456,622	\$ 215,322	\$ 35,532	\$ 102,626	\$ 57,881
295	1835		\$ 539,003	\$ 260,556	\$ 42,653	\$ 120,519	\$ 64,086
296	1840		\$ -	\$ -	\$ -	\$ -	\$ -
297	1845		\$ 1,313,717	\$ 712,504	\$ 112,575	\$ 286,207	\$ 104,802
298	1850		\$ 1,674,047	\$ 931,798	\$ 158,497	\$ 440,269	\$ 64,711
299	1855		\$ 992,207	\$ 745,551	\$ 73,284	\$ 48,663	\$ 447
300	1860		\$ 24,000	\$ 16,841	\$ 3,663	\$ 2,821	\$ 600
301	1815-1855		\$ 2,160,411	\$ 1,102,340	\$ 184,857	\$ 504,544	\$ 200,681
302	1830 & 1835		\$ 575,070	\$ 272,801	\$ 44,930	\$ 129,089	\$ 71,817
303	1840 & 1845		\$ 206,145	\$ 111,321	\$ 17,611	\$ 44,958	\$ 16,766
304	BCP		\$ -	\$ -	\$ -	\$ -	\$ -
305	BDHA		\$ 525,300	\$ 212,641	\$ 80,634	\$ 48,065	\$ 183,960
306	Break Out		\$ -	\$ -	\$ -	\$ -	\$ -
307	CCA		\$ 510,298	\$ 410,222	\$ 26,184	\$ 5,149	\$ 351
308	CDMPP		\$ 115,000	\$ 71,638	\$ 10,518	\$ 20,032	\$ 7,096
309	CEN		\$ -	\$ -	\$ -	\$ -	\$ -
310	CEN EWMP		\$ -	\$ -	\$ -	\$ -	\$ -
311	CREV		\$ -	\$ -	\$ -	\$ -	\$ -
312	CWCS		\$ -	\$ -	\$ -	\$ -	\$ -
313	CWMC		\$ 911,478	\$ 639,598	\$ 139,111	\$ 107,128	\$ 22,798
314	CWMR		\$ 1,091,363	\$ 603,570	\$ 37,811	\$ 408,160	\$ 38,910
315	CWNB		\$ 4,040,000	\$ 3,298,360	\$ 421,055	\$ 289,813	\$ 19,783
316	DCP		\$ -	\$ -	\$ -	\$ -	\$ -
317	LPHA		\$ -	\$ -	\$ -	\$ -	\$ -
318	LTNCP		\$ -	\$ -	\$ -	\$ -	\$ -
319	NFA		\$ -	\$ -	\$ -	\$ -	\$ -
320	NFA ECC		\$ 25,000	\$ 12,802	\$ 2,225	\$ 5,669	\$ 2,426
321	O&M		\$ 7,945,278	\$ 4,949,450	\$ 726,668	\$ 1,383,964	\$ 490,240
322	PNCP		\$ -	\$ -	\$ -	\$ -	\$ -
323	SNCP		\$ -	\$ -	\$ -	\$ -	\$ -
324	TCP		\$ -	\$ -	\$ -	\$ -	\$ -
325							
326	Total		\$ 23,710,817	\$ 14,767,701	\$ 2,168,507	\$ 4,131,431	\$ 1,463,890
327							
328							
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18							
19							
20				Customer Allocators			
21							
22	6	7	9		1	2	3
23	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
24							
25							
26							
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28							
29	\$67,349	\$4,559	\$795	\$0	\$0	\$0	\$0
30	\$612,941	\$41,494	\$7,235	\$0	\$0	\$0	\$0
31	\$680,290	\$46,053	\$8,030	\$0	\$0	\$0	\$0
32							
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
35	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
36							
37	\$241,954	\$16,379	\$2,856	\$0	\$0	\$0	\$0
38	\$2,294,653	\$155,339	\$27,086	\$0	\$0	\$0	\$0
39	\$2,536,607	\$171,719	\$29,942	\$0	\$0	\$0	\$0
40							
41	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44							
45	\$2,000,503	\$135,426	\$23,614	\$0	\$0	\$0	\$0
46							
47							
48	\$3,771,195	\$0	\$4,816	\$0	\$0	\$0	\$0
49							
49	\$0	\$0	\$0	\$2,979,141	\$874,847	\$229,597	\$887,499
50	\$3,771,195	\$0	\$4,816	\$2,979,141	\$874,847	\$229,597	\$887,499
51							
52	\$5,771,698	\$135,426	\$28,429	\$2,979,141	\$874,847	\$229,597	\$887,499
53							
54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57							
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59							
59	\$4,204,579	\$0	\$5,369	\$20,113,743	\$16,169,183	\$1,032,045	\$202,960
60							
60	\$0	\$0	\$641	\$1,343,205	\$1,098,822	\$54,004	\$7,172
61	\$4,204,579	\$0	\$6,010	\$21,456,948	\$17,268,005	\$1,086,049	\$210,132
62							
63							
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64							
64	\$1,222,038	\$0	\$1,561	\$5,845,951	\$4,699,486	\$299,958	\$58,989
65							
65	\$0	\$0	\$415	\$870,445	\$712,076	\$34,997	\$4,648
66	\$1,222,038	\$0	\$1,976	\$6,716,396	\$5,411,562	\$334,955	\$63,637
67							
68	\$5,426,617	\$0	\$7,986	\$28,173,344	\$22,679,566	\$1,421,004	\$273,769
69							
70							
70	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	\$987,534	\$0	\$1,261	\$4,724,137	\$3,797,674	\$242,397	\$47,669
72	\$0	\$0	\$1,040	\$2,179,468	\$1,782,935	\$87,627	\$11,638
73	\$987,534	\$0	\$2,301	\$6,903,606	\$5,580,609	\$330,024	\$59,307
74							
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76							
76	\$7,826,888	\$0	\$9,995	\$37,442,046	\$30,099,186	\$1,921,167	\$377,813

	I	J	L	X	Y	Z	AA
77	\$0	\$0	\$15,399	\$32,282,435	\$26,408,960	\$1,297,933	\$172,376
78	\$7,826,888	\$0	\$25,393	\$69,724,481	\$56,508,146	\$3,219,101	\$550,189
79							
80	\$8,814,423	\$0	\$27,694	\$76,628,087	\$62,088,756	\$3,549,125	\$609,496
81							
82	\$0	\$0	\$9,717	\$33,883,572	\$27,273,366	\$1,740,801	\$318,379
83							
84	\$20,012,737	\$135,426	\$73,826	\$141,664,144	\$112,916,535	\$6,940,527	\$2,089,142
85							
86	\$0	\$0	\$0	\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
87							
88	\$20,012,737	\$135,426	\$73,826	\$165,810,940	\$131,060,610	\$8,723,997	\$3,273,439
89							
90	\$0	\$0	\$0	\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
91							
92	\$20,012,737	\$135,426	\$73,826	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
93							
94	\$23,385,493	\$363,749	\$113,638	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
95							
96	\$23,830,804	\$20,716,296	\$1,486,538				
97	(\$13,005,068)	(\$12,950,053)	(\$913,717)				
98	(\$8,364,404)	(\$8,052,045)	(\$571,526)				
99	\$10,825,737	\$7,766,243	\$572,821				
100	\$15,466,401	\$12,664,251	\$915,012				
101							
102							
103	allocator.						
104							
105							
106	\$14,323	\$97	\$53	\$98,848	\$90,559	\$6,028	\$2,262
107	\$62,450	\$423	\$230	\$430,978	\$394,835	\$26,282	\$9,862
108	\$17,808	\$1,206	\$210	\$0	\$0	\$0	\$0
109	\$2,085	\$141	\$25	\$0	\$0	\$0	\$0
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	\$8,146	\$0	\$10	\$0	\$0	\$0	\$0
112	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113	\$6,555	\$0	\$10	\$29,441	\$27,394	\$1,716	\$331
114	\$10,878	\$0	\$16	\$48,861	\$45,463	\$2,849	\$549
115	\$0	\$0	\$0	\$0	\$0	\$0	\$0
116	\$0	\$0	\$71	\$213,345	\$198,368	\$12,661	\$2,316
117	\$7,114	\$0	\$22	\$53,466	\$50,109	\$2,864	\$492
118	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	\$0	\$0	\$75	\$224,896	\$209,108	\$13,347	\$2,441
121	\$0	\$0	\$0	\$885,836	\$639,598	\$139,111	\$107,128
122	\$0	\$0	\$0	\$441,555	\$410,222	\$26,184	\$5,149
123	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
125	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	\$2,938	\$0	\$4	\$13,198	\$12,280	\$769	\$148
127	\$0	\$0	\$0	\$0	\$0	\$0	\$0
128	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
129	\$348	\$24	\$4	\$0	\$0	\$0	\$0
130	\$9,397	\$636	\$111	\$0	\$0	\$0	\$0
131	\$14,336	\$0	\$18	\$0	\$0	\$0	\$0
132	\$26,843	\$0	\$38	\$118,518	\$110,243	\$6,934	\$1,342
133	\$29,421	\$0	\$48	\$139,883	\$130,286	\$8,064	\$1,532
134	\$0	\$0	\$0	\$173,315	\$148,951	\$14,641	\$9,722
135	\$12,859	\$0	\$19	\$57,758	\$53,742	\$3,367	\$649
136	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	I	J	L	X	Y	Z	AA
137	\$44,241	\$0	\$144	\$340,716	\$319,410	\$18,196	\$3,110
138	\$0	\$0	\$0	\$694,184	\$596,600	\$58,643	\$38,941
139	\$0	\$0	\$23	\$68,979	\$64,136	\$4,094	\$749
140	\$0	\$0	\$0	\$23,325	\$16,841	\$3,663	\$2,821
141	\$0	\$0	\$0	\$311,758	\$256,481	\$32,741	\$22,536
142	\$0	\$0	\$0	\$1,049,541	\$603,570	\$37,811	\$408,160
143	\$0	\$0	\$0	\$2,429,076	\$1,998,382	\$255,105	\$175,590
144	\$0	\$0	\$0	\$1,074,552	\$884,025	\$112,851	\$77,676
145	\$0	\$0	\$0	\$0	\$0	\$0	\$0
146	\$0	\$0	\$0	\$10,628	\$8,744	\$1,116	\$768
147	\$0	\$0	\$0	\$341,340	\$212,641	\$80,634	\$48,065
148	\$0	\$0	\$0	\$183,214	\$150,729	\$19,241	\$13,244
149							
150	\$273,997	\$2,555	\$1,146	\$9,486,571	\$7,659,616	\$890,702	\$936,252
151							
152	\$283,468	\$453,233	\$40,037				
153							
154							
155							
156	\$27,441,093	\$2,132,138	\$350,813	\$270,083,728			
157	\$2,430,030	\$188,810	\$31,066	\$23,917,111			
158	\$0	\$0	\$0	\$0			
159	\$422,665	\$32,841	\$5,403	\$4,160,000			
160	\$2,028,081	\$157,579	\$25,927	\$19,961,000			
161	\$1,722,868	\$133,865	\$22,026	\$16,957,000			
162	\$0	\$0	\$0	\$0			
163	\$0	\$0	\$0	\$0			
164							
165	\$34,044,737	\$2,645,233	\$435,235	\$335,078,839			
166							
167							
168	\$14,534	\$14,160	\$1,001	\$381,900			
169	\$63,370	\$61,737	\$4,366	\$1,665,079			
170	\$17,808	\$1,206	\$210	\$213,259			
171	\$2,085	\$141	\$25	\$24,969			
172	\$0	\$0	\$0	\$0			
173	\$8,146	\$0	\$10	\$90,930			
174	\$0	\$0	\$0	\$0			
175	\$6,556	\$4,278	\$298	\$113,432			
176	\$10,880	\$7,099	\$494	\$188,254			
177	\$0	\$0	\$0	\$0			
178	\$0	\$30,976	\$2,157	\$704,132			
179	\$7,115	\$7,825	\$549	\$206,145			
180	\$0	\$0	\$0	\$0			
181	\$0	\$0	\$0	\$0			
182	\$0	\$32,653	\$2,273	\$742,255			
183	\$2,844	\$0	\$0	\$911,478			
184	\$20	\$64,058	\$4,314	\$510,298			
185	\$0	\$0	\$0	\$0			
186	\$2,159	\$2,103	\$149	\$56,716			
187	\$0	\$0	\$0	\$0			
188	\$2,939	\$1,918	\$133	\$50,850			
189	\$0	\$0	\$0	\$0			
190	\$2,159	\$2,103	\$149	\$56,716			
191	\$348	\$24	\$4	\$4,170			
192	\$9,397	\$636	\$111	\$112,531			
193	\$14,336	\$0	\$18	\$160,019			
194	\$26,848	\$17,215	\$1,198	\$456,622			
195	\$29,427	\$20,345	\$1,418	\$539,003			
196	\$0	\$23,259	\$1,566	\$198,230			
197	\$12,861	\$8,392	\$584	\$222,534			

	I	J	L	X	Y	Z	AA
198	\$0	\$0	\$0	\$0			
199	\$44,249	\$49,877	\$3,502	\$1,313,717			
200	\$0	\$93,161	\$6,274	\$793,977			
201	\$0	\$10,015	\$697	\$227,660			
202	\$75	\$0	\$0	\$24,000			
203	\$187	\$4	\$664	\$314,151			
204	\$2,912	\$0	\$0	\$1,091,363			
205	\$1,454	\$32	\$5,171	\$2,447,720			
206	\$643	\$14	\$2,288	\$1,082,799			
207	\$0	\$0	\$0	\$0			
208	\$6	\$0	\$23	\$10,710			
209	\$0	\$0	\$0	\$525,300			
210	\$110	\$2	\$390	\$184,620			
211	\$2,086	\$3,336	\$295	\$115,000			
212	\$4,626	\$7,397	\$653	\$255,000			
213	\$2,086	\$3,336	\$295	\$115,000			
214	\$1,000	\$819	\$59	\$25,000			
215	\$2,358	\$3,771	\$333	\$130,000			
216	\$0	\$0	\$0	\$0			
217	\$0	\$0	\$0	\$0			
218	\$0	\$0	\$0	\$0			
219	\$0	\$0	\$0	\$0			
220	\$17,093	\$27,330	\$2,414	\$942,233			
221	\$25,193	\$40,281	\$3,558	\$1,388,702			
222	\$28,088	\$44,909	\$3,967	\$1,548,279			
223	\$0	\$0	\$0	\$0			
224	\$0	\$0	\$0	\$0			
225	\$4,508	\$7,208	\$637	\$248,500			
226	\$0	\$0	\$0	\$0			
227	\$3,423	\$5,473	\$484	\$188,700			
228	\$0	\$0	\$0	\$0			
229	\$0	\$0	\$0	\$0			
230	\$18,958	\$30,311	\$2,678	\$1,045,000			
231	\$272	\$435	\$38	\$15,000			
232	\$26,096	\$41,724	\$3,686	\$1,438,462			
233	\$0	\$0	\$0	\$0			
234	\$10,307	\$16,480	\$1,456	\$568,152			
235	\$1,129	\$1,806	\$160	\$62,250			
236	\$0	\$0	\$0	\$0			
237	\$0	\$0	\$0	\$0			
238	\$0	\$0	\$0	\$0			
239	\$0	\$0	\$0	\$0			
240	\$0	\$0	\$0	\$0			
241							
242	\$430,691	\$687,848	\$60,749	\$23,710,817			
243							
244							
245							
246							
247					Customer Allocators		
	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
248							
249							
250	\$ 18,156	\$ 1,229	\$ 214	\$ -	\$ -	\$ -	\$ -
251	\$ 11,482	\$ 777	\$ 136	\$ -	\$ -	\$ -	\$ -
252	\$ 22,482	\$ -	\$ 29	\$ -	\$ -	\$ -	\$ -
253	\$ 26,843	\$ -	\$ 38	\$ 118,518	\$ 110,243	\$ 6,934	\$ 1,342
254	\$ 29,421	\$ -	\$ 48	\$ 139,883	\$ 130,286	\$ 8,064	\$ 1,532
255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
256	\$ 44,241	\$ -	\$ 144	\$ 340,716	\$ 319,410	\$ 18,196	\$ 3,110
257	\$ -	\$ -	\$ 168	\$ 507,220	\$ 471,612	\$ 30,102	\$ 5,505
258	\$ -	\$ -	\$ -	\$ 867,499	\$ 745,551	\$ 73,284	\$ 48,663
259	\$ -	\$ -	\$ -	\$ 23,325	\$ 16,841	\$ 3,663	\$ 2,821
260	\$ 81,028	\$ 548	\$ 299	\$ 559,187	\$ 512,291	\$ 34,100	\$ 12,795
261	\$ 33,230	\$ -	\$ 49	\$ 149,258	\$ 138,880	\$ 8,702	\$ 1,676
262	\$ 7,114	\$ -	\$ 22	\$ 53,466	\$ 50,109	\$ 2,864	\$ 492
263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
264	\$ -	\$ -	\$ -	\$ 341,340	\$ 212,641	\$ 80,634	\$ 48,065
265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
266	\$ -	\$ -	\$ -	\$ 441,555	\$ 410,222	\$ 26,184	\$ 5,149
267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
271	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
272	\$ -	\$ -	\$ -	\$ 885,836	\$ 639,598	\$ 139,111	\$ 107,128
273	\$ -	\$ -	\$ -	\$ 1,049,541	\$ 603,570	\$ 37,811	\$ 408,160
274	\$ -	\$ -	\$ -	\$ 4,009,228	\$ 3,298,360	\$ 421,055	\$ 289,813
275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

	I	J	L	X	Y	Z	AA
281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
284							
285	\$ 273,997	\$ 2,555	\$ 1,146	\$ 9,486,571	\$ 7,659,616	\$ 890,702	\$ 936,252
286							
287							
288					<b>Customer Allocators</b>		
	Large Use >5MW	Street Light	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
289							
290							
291	\$ 18,156	\$ 1,229	\$ 214	\$ 217,429	\$ -	\$ -	\$ -
292	\$ 11,482	\$ 777	\$ 136	\$ 137,500	\$ -	\$ -	\$ -
293	\$ 22,482	\$ -	\$ 29	\$ 250,949	\$ -	\$ -	\$ -
294	\$ 26,848	\$ 17,215	\$ 1,198	\$ 456,622	\$ -	\$ -	\$ -
295	\$ 29,427	\$ 20,345	\$ 1,418	\$ 539,003	\$ -	\$ -	\$ -
296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
297	\$ 44,249	\$ 49,877	\$ 3,502	\$ 1,313,717	\$ -	\$ -	\$ -
298	\$ -	\$ 73,644	\$ 5,127	\$ 1,674,047	\$ -	\$ -	\$ -
299	\$ -	\$ 116,421	\$ 7,840	\$ 992,207	\$ -	\$ -	\$ -
300	\$ 75	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -
301	\$ 82,221	\$ 80,103	\$ 5,665	\$ 2,160,411	\$ -	\$ -	\$ -
302	\$ 33,236	\$ 21,687	\$ 1,509	\$ 575,070	\$ -	\$ -	\$ -
303	\$ 7,115	\$ 7,825	\$ 549	\$ 206,145	\$ -	\$ -	\$ -
304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
305	\$ -	\$ -	\$ -	\$ 525,300	\$ -	\$ -	\$ -
306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
307	\$ 20	\$ 64,058	\$ 4,314	\$ 510,298	\$ -	\$ -	\$ -
308	\$ 2,086	\$ 3,336	\$ 295	\$ 115,000	\$ -	\$ -	\$ -
309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
311	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
313	\$ 2,844	\$ -	\$ -	\$ 911,478	\$ -	\$ -	\$ -
314	\$ 2,912	\$ -	\$ -	\$ 1,091,363	\$ -	\$ -	\$ -
315	\$ 2,401	\$ 53	\$ 8,535	\$ 4,040,000	\$ -	\$ -	\$ -
316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
317	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
320	\$ 1,000	\$ 819	\$ 59	\$ 25,000	\$ -	\$ -	\$ -
321	\$ 144,138	\$ 230,460	\$ 20,358	\$ 7,945,278	\$ -	\$ -	\$ -
322	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
324	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
325							
326	\$ 430,691	\$ 687,848	\$ 60,749	\$ 23,710,817	\$ -	\$ -	\$ -
327							
328							
329							
330							
331							
332							
333							
334							
335							

	AC	AD	AE	AG	AS	AT	AU	AW
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	5	6	7	9				
23	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	Total			
24								
25								
26								
27	\$0	\$0	\$0	\$0	\$0			
28								
29	\$0	\$0	\$0	\$0	\$0			
30	\$0	\$0	\$0	\$0	\$0			
31	\$0	\$0	\$0	\$0	\$8,146,892			
32								
33	\$0	\$0	\$0	\$0	\$0			
34	\$0	\$0	\$0	\$0	\$0			
35	\$0	\$0	\$0	\$0	\$1,866,508			
36								
37	\$0	\$0	\$0	\$0	\$0			
38	\$0	\$0	\$0	\$0	\$0			
39	\$0	\$0	\$0	\$0	\$30,377,434			
40								
41	\$0	\$0	\$0	\$0	\$0			
42	\$0	\$0	\$0	\$0	\$0			
43	\$0	\$0	\$0	\$0	\$0			
44								
45	\$0	\$0	\$0	\$0	\$23,957,253			
46								
47	\$0	\$0	\$0	\$0	\$0			
48	\$0	\$0	\$0	\$0	\$42,094,582			
49	\$657,123	\$302,687	\$23,518	\$3,870	\$2,979,141			
50	\$657,123	\$302,687	\$23,518	\$3,870	\$45,073,723			
51								
52	\$657,123	\$302,687	\$23,518	\$3,870	\$69,030,976			
53								
54	\$0	\$0	\$0	\$0	\$0			
55	\$0	\$0	\$0	\$0	\$0			
56	\$0	\$0	\$0	\$0	\$0			
57								
58	\$0	\$0	\$0	\$0	\$0			
59	\$13,854	\$785	\$2,524,883	\$170,035	\$20,113,743			
60	\$66	\$0	\$171,585	\$11,555	\$1,343,205			
61	\$13,920	\$785	\$2,696,468	\$181,590	\$71,523,160			
62								
63	\$0	\$0	\$0	\$0	\$0			
64	\$4,027	\$228	\$733,844	\$49,420	\$5,845,951			
65	\$43	\$0	\$111,194	\$7,488	\$870,445			
66	\$4,069	\$228	\$845,037	\$56,908	\$22,387,986			
67								
68	\$17,989	\$1,013	\$3,541,505	\$238,498	\$93,911,146			
69								
70	\$0	\$0	\$0	\$0	\$0			
71	\$3,254	\$184	\$593,022	\$39,936	\$4,724,137			
72	\$107	\$0	\$278,412	\$18,749	\$2,179,468			
73	\$3,361	\$184	\$871,435	\$58,686	\$23,012,019			
74								
75	\$0	\$0	\$0	\$0	\$0			
76	\$25,789	\$1,460	\$4,700,108	\$316,522	\$37,442,046			

	AC	AD	AE	AG	AS	AT	AU	AW
77	\$1,584	\$0	\$4,123,865	\$277,716	\$32,282,435			
78	\$27,373	\$1,460	\$8,823,973	\$594,238	\$232,414,937			
79								
80	\$30,734	\$1,645	\$9,695,408	\$652,924	\$255,426,956			
81								
82	\$5,375	\$0	\$4,258,845	\$286,806	\$96,810,205			
83								
84	\$711,221	\$305,344	\$17,519,277	\$1,182,097	\$515,179,284			
85								
86	\$10,882	\$0	\$2,833,270	\$190,803	\$24,146,796			
87								
88	\$722,103	\$305,344	\$20,352,547	\$1,372,900	\$539,326,080			
89								
90	\$1,122,019	\$139,966	\$0	\$0	\$44,859,692			
91								
92	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$584,185,772			
93								
94	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$624,576,606			
95								
96								
97								
98								
99								
100								
101								
102								
103								
104								
105								
106	\$499	\$211	\$14,063	\$949				
107	\$2,175	\$920	\$61,314	\$4,136				
108	\$0	\$0	\$0	\$0				
109	\$0	\$0	\$0	\$0				
110	\$0	\$0	\$0	\$0				
111	\$0	\$0	\$0	\$0				
112	\$0	\$0	\$0	\$0				
113	\$22	\$1	\$4,278	\$288				
114	\$36	\$2	\$7,099	\$478				
115	\$0	\$0	\$0	\$0				
116	\$39	\$0	\$30,976	\$2,086				
117	\$25	\$1	\$7,825	\$527				
118	\$0	\$0	\$0	\$0				
119	\$0	\$0	\$0	\$0				
120	\$41	\$0	\$32,653	\$2,199				
121	\$22,798	\$2,844	\$0	\$0				
122	\$351	\$20	\$64,058	\$4,314				
123	\$0	\$0	\$0	\$0				
124	\$74	\$31	\$2,088	\$141				
125	\$0	\$0	\$0	\$0				
126	\$10	\$1	\$1,918	\$129				
127	\$0	\$0	\$0	\$0				
128	\$74	\$31	\$2,088	\$141				
129	\$0	\$0	\$0	\$0				
130	\$0	\$0	\$0	\$0				
131	\$0	\$0	\$0	\$0				
132	\$89	\$5	\$17,215	\$1,159				
133	\$98	\$5	\$20,345	\$1,370				
134	\$89	\$0	\$23,259	\$1,566				
135	\$43	\$2	\$8,392	\$565				
136	\$0	\$0	\$0	\$0				

	AC	AD	AE	AG	AS	AT	AU	AW
137	\$155	\$8	\$49,877	\$3,359				
138	\$358	\$0	\$93,161	\$6,274				
139	\$13	\$0	\$10,015	\$674				
140	\$600	\$75	\$0	\$0				
141	\$1,538	\$187	\$4	\$664				
142	\$38,910	\$2,912	\$0	\$0				
143	\$11,986	\$1,454	\$32	\$5,171				
144	\$5,302	\$643	\$14	\$2,288				
145	\$0	\$0	\$0	\$0				
146	\$52	\$6	\$0	\$23				
147	\$183,960	\$0	\$0	\$0				
148	\$904	\$110	\$2	\$390				
149								
150	\$270,241	\$9,471	\$450,679	\$38,891				
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	AC	AD	AE	AG	AS	AT	AU	AW
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247								
	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	Total			
249								
250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
252	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
253	\$ 89	\$ 5	\$ 17,215	\$ 1,159	\$ -	\$ -	\$ -	\$ -
254	\$ 98	\$ 5	\$ 20,345	\$ 1,370	\$ -	\$ -	\$ -	\$ -
255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
256	\$ 155	\$ 8	\$ 49,877	\$ 3,359	\$ -	\$ -	\$ -	\$ -
257	\$ 93	\$ -	\$ 73,644	\$ 4,959	\$ -	\$ -	\$ -	\$ -
258	\$ 447	\$ -	\$ 116,421	\$ 7,840	\$ -	\$ -	\$ -	\$ -
259	\$ 600	\$ 75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
260	\$ 2,823	\$ 1,194	\$ 79,554	\$ 5,366	\$ -	\$ -	\$ -	\$ -
261	\$ 110	\$ 6	\$ 21,687	\$ 1,460	\$ -	\$ -	\$ -	\$ -
262	\$ 25	\$ 1	\$ 7,825	\$ 527	\$ -	\$ -	\$ -	\$ -
263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
264	\$ 183,960	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
266	\$ 351	\$ 20	\$ 64,058	\$ 4,314	\$ -	\$ -	\$ -	\$ -
267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
271	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
272	\$ 22,798	\$ 2,844	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
273	\$ 38,910	\$ 2,912	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
274	\$ 19,783	\$ 2,401	\$ 53	\$ 8,535	\$ -	\$ -	\$ -	\$ -
275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -


	AC	AD	AE	AG	AS	AT	AU	AW
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282	\$ -	\$ -	\$ -	\$ -	\$ -			
283	\$ -	\$ -	\$ -	\$ -	\$ -			
284								
285	\$ 270,241	\$ 9,471	\$ 450,679	\$ 38,891	\$ -			
286								
287								
288								
	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load	Total			
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291	\$ -	\$ -	\$ -	\$ -	\$ -			
292	\$ -	\$ -	\$ -	\$ -	\$ -			
293	\$ -	\$ -	\$ -	\$ -	\$ -			
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[illegible]

USoA A/C #	Accounts	Categorization		
		Demand	Customer	Customer Component
	<b>Distribution Plant</b>			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%
1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	DCP		0%
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	PNCP		0%
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	30%
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	30%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	30%
1835	Overhead Conductors and Devices	DNCP	CCA	30%
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	BCP		0%
1835-4	Overhead Conductors and Devices - Primary	PNCP	CCP	30%
1835-5	Overhead Conductors and Devices - Secondary	SNCP	CCS	30%
1840	Underground Conduit	DNCP	CCA	30%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	30%
1840-5	Underground Conduit - Secondary	SNCP	CCS	30%
1845	Underground Conductors and Devices	DNCP	CCA	30%
1845-3	Underground Conductors and Devices - Bulk Delivery	BCP		0%
1845-4	Underground Conductors and Devices - Primary	PNCP	CCP	30%
1845-5	Underground Conductors and Devices - Secondary	SNCP	CCS	30%
1850	Line Transformers	LTNCP	CCLT	35%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
1565	Conservation and Demand Management Expenditures and Recoveries		CDMPP	100%
	<b>Accumulated Amortization</b>			
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	See I4 BO Assets		

	<b>Operation</b>			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5010	Load Dispatching	1815-1855 D	1815-1855 C	30%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment - Operation Labour	1815 D		0%
5015	Transformer Station Equipment - Operation Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders - Operation Labour	1830 & 1835 D	1830 & 1835 C	30%
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	30%
5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers- Operation	1850 D	1850 C	35%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	30%
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	30%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers - Operation	1850 D	1850 C	35%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	30%
5090	Underground Distribution Lines and Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	30%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	30%
	<b>Maintenance</b>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	30%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	30%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders - Right of Way	1830 & 1835 D	1830 & 1835 C	30%
5145	Maintenance of Underground Conduit	1840 D	1840 C	30%
5150	Maintenance of Underground Conductors and Devices	1845 D	1845 C	30%
5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	35%
5175	Maintenance of Meters		1860 C	100%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X
1		2011 COST ALLOCATION INFORMATION FILING																						
2		Hydro One Brampton Networks Inc.																						
3		EB-XXXX-XXXX																						
4		Tuesday, June 01, 2010																						
5		Sheet E2 Allocator Worksheet - First Run																						
6																								
7	<div>Details: The worksheet below details how allocators are derived.</div>																							
8																								
9																								
10																								
11																								
12																								
13																								
14				1	2	3	5	6	7	9														
15	Explanation			ID and Factors	Total	Residential	GS <50	GS>50- Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load												
16																								
17	Demand Allocators																							
18																								
19	1 cp																							
20	Transformation CP	TCP1	100.00%	36.00%	10.14%	28.61%	18.74%	6.42%	0.00%	0.09%														
21	Bulk Delivery (SubTransmission) CP	BCP1	-	0	0	0	0	0	0	0														
22	Distribution CP (Total System)	DCP1	100.00%	36.00%	10.14%	28.61%	18.74%	6.42%	0.00%	0.09%														
23																								
24	4 cp																							
25	Transformation CP	TCP4	100.00%	35.75%	9.27%	29.20%	17.82%	7.58%	0.29%	0.09%														
26	Bulk Delivery (SubTransmission) CP	BCP4	-	0	0	0	0	0	0	0														
27	Distribution CP (Total System)	DCP4	100.00%	35.75%	9.27%	29.20%	17.82%	7.58%	0.29%	0.09%														
28																								
29	12 cp																							
30	Transformation CP	TCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
31	Bulk Delivery (SubTransmission) CP	BCP12	-	0	0	0	0	0	0	0														
32	Distribution CP (Total System)	DCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
33																								
34	NON CO_INCIDENT PEAK																							
35	1 NCP																							
36	Distribution NCP ( Total System)	DNCP1	100.00%	35.37%	8.75%	30.67%	17.09%	8.11%	0.00%	0.01%														
37	Primary NCP	PNCP1	100.00%	31.14%	8.96%	32.84%	18.35%	8.70%	0.00%	0.01%														
38	Line Transformer NCP	LTNCP1	100.00%	41.59%	11.97%	40.79%	5.64%	0.00%	0.00%	0.02%														
39	Secondary NCP	SNCP1	100.00%	55.20%	12.23%	30.27%	2.28%	0.00%	0.00%	0.03%														
40																								
41	4 NCP																							
42	Distribution NCP ( Total System)	DNCP4	100.00%	35.77%	8.54%	29.62%	17.75%	8.31%	0.00%	0.01%														
43	Primary NCP	PNCP4	100.00%	31.33%	8.74%	31.83%	19.13%	8.96%	0.00%	0.01%														
44	Line Transformer NCP	LTNCP4	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%														
45	Secondary NCP	SNCP4	100.00%	55.99%	12.03%	29.57%	2.39%	0.00%	0.00%	0.02%														
46																								
47	12 NCP																							
48	Distribution NCP ( Total System)	DNCP12	100.00%	34.22%	8.19%	29.77%	19.07%	8.73%	0.00%	0.01%														
49	Primary NCP	PNCP12	100.00%	29.01%	8.39%	32.32%	20.76%	9.50%	0.00%	0.01%														
50	Line Transformer NCP	LTNCP12	100.00%	40.16%	11.62%	41.60%	6.61%	0.00%	0.00%	0.01%														
51	Secondary NCP	SNCP12	100.00%	53.99%	12.02%	31.27%	2.70%	0.00%	0.00%	0.02%														
52																								
53	Demand Allocators - Composite																							
54																								
55	DEMAND 1815-1855	1815-1855 D	100.00%	39.02%	9.97%	32.52%	13.08%	5.36%	0.04%	0.02%														
56	DEMAND 1808	1808 D	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
57	DEMAND 1815	1815 D	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%														
58	DEMAND 1820	1820 D	100.00%	31.33%	8.74%	31.83%	19.13%	8.96%	0.00%	0.01%														
		1815 & 1820																						
59	DEMAND 1815 & 1820	D	100.00%	32.41%	8.51%	30.90%	19.19%	8.74%	0.21%	0.04%														
60	DEMAND 1830	1830 D	100.00%	32.87%	8.95%	31.69%	18.08%	8.40%	0.00%	0.01%														
61	DEMAND 1835	1835 D	100.00%	34.53%	9.17%	31.54%	16.96%	7.80%	0.00%	0.01%														
		1830 & 1835																						
62	DEMAND 1830 & 1835	D	100.00%	33.27%	9.00%	31.65%	17.81%	8.25%	0.00%	0.01%														
63	DEMAND 1840	1840 D	100.00%	39.11%	9.78%	31.12%	13.84%	6.13%	0.00%	0.01%														
64	DEMAND 1845	1845 D	100.00%	42.75%	10.26%	30.78%	11.38%	4.81%	0.00%	0.02%														
		1840 & 1845																						
65	DEMAND 1840 & 1845	D	100.00%	42.42%	10.22%	30.81%	11.60%	4.93%	0.00%	0.02%														

	A	B	C	D	E	F	H	I	J	L	X
66	DEMAND 1850	1850 D	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%	
67	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
68	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
69											
70	CUSTOMER ALLOCATORS										
71											
72	Billing Data										
73	kWh	CEN	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
74	kW	CDEM	100.00%	0.00%	0.00%	53.61%	32.71%	12.14%	1.54%	0.00%	
75	kWh - Excl WMP	CEN EWMP	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
76											
77	Dollar Billed (per 2006 EDR)	CREV	100.00%	54.43%	11.78%	14.81%	14.58%	3.90%	0.32%	0.17%	
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	40.48%	15.35%	9.15%	35.02%	0.00%	0.00%	0.00%	
79	Late Payment 3 Year Historical Average	LPHA	100.00%	63.92%	10.74%	14.73%	6.22%	3.92%	0.30%	0.17%	
80											
81	Number of Bills	CNB	100.00%	92.78%	5.92%	1.16%	0.08%	0.00%	0.00%	0.05%	
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
83											
85											
86	Total Number of Customer	CCA	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
88	Primary Feeder Customer Base	CCP	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
89	Line Transformer Customer Base	CCLT	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
90	Secondary Feeder Customer Base	CCS	100.00%	81.81%	4.02%	0.53%	0.00%	0.00%	12.77%	0.86%	
91											
92	Weighted - Services	CWCS	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
93	Weighted Meter -Capital	CWMC	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
94	Weighted Meter Reading	CWMR	100.00%	55.30%	3.46%	37.40%	3.57%	0.27%	0.00%	0.00%	
95	Weighted Bills	CWNB	100.00%	81.64%	10.42%	7.17%	0.49%	0.06%	0.00%	0.21%	
96											
97	CUSTOMER ALLOCATORS - Composite										
98											
99	CUSTOMER 1815-1855	1815-1855 C	100.00%	79.04%	5.26%	1.97%	0.44%	0.18%	12.27%	0.83%	
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
101	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
102	CUSTOMER 1820	1820 C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
		1815 & 1820									
103	CUSTOMER 1815 & 1820	C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
104	CUSTOMER 1830	1830 C	100.00%	80.48%	5.06%	0.98%	0.06%	0.00%	12.57%	0.85%	
105	CUSTOMER 1835	1835 C	100.00%	80.57%	4.99%	0.95%	0.06%	0.00%	12.58%	0.85%	
		1830 & 1835									
106	CUSTOMER 1830 & 1835	C	100.00%	80.50%	5.04%	0.97%	0.06%	0.00%	12.57%	0.85%	
107	CUSTOMER 1840	1840 C	100.00%	80.84%	4.78%	0.86%	0.05%	0.00%	12.62%	0.85%	
108	CUSTOMER 1845	1845 C	100.00%	81.04%	4.62%	0.79%	0.04%	0.00%	12.66%	0.85%	
		1840 & 1845									
109	CUSTOMER 1840 & 1845	C	100.00%	81.03%	4.63%	0.80%	0.04%	0.00%	12.65%	0.85%	
110	CUSTOMER 1850	1850 C	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
111	CUSTOMER 1855	1855 C	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
112	CUSTOMER 1860	1860 C	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
113											
114	Composite Allocators										
115	Net Fixed Assets	NFA	100.00%	50.50%	9.16%	23.16%	10.01%	4.05%	2.90%	0.21%	
	Net Fixed Assets Excluding Capital										
116	Contribution	NFA ECC	100.00%	51.21%	8.90%	22.68%	9.71%	4.00%	3.27%	0.24%	
117	5005-5340	O&M	100.00%	62.29%	9.15%	17.42%	6.17%	1.81%	2.90%	0.26%	
118											

	A	B	C	D	E	G	H	I	K	W	X
1	2022 COST ALLOCATION INFORMATION FILING										
2	Hydro One Brampton Networks Inc.										
3	E-XXXX-XXXX										
4	June 01, 2010										
5	Sheet E3 Demand Allocator Worksheet - First Run										
7	Instructions:										
8	Input sheet for Demand Allocators.										
13	PLCC WATTS										
14	400										
16			1	2	3	5	6	7	9		
17	Customer Classes	Total	Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load		
19	CCA	153,827	123,660	7,893	1,552	106	6	19,310	1,300		
20	CCB	20,610	0	0	0	0	0	19,310	1,300		
21	CCP	153,827	123,660	7,893	1,552	106	6	19,310	1,300		
22	CCLT	153,631	123,660	7,893	1,444	24	0	19,310	1,300		
23	CCS	151,163	123,660	6,078	807	7	0	19,310	1,300		
25	PLCC-CCA	61,531	49,464	3,157	621	42	2	7,724	520		
26	PLCC-CCB	8,244	0	0	0	0	0	7,724	520		
27	PLCC-CCP	61,531	49,464	3,157	621	42	2	7,724	520		
28	PLCC-CCLT	61,453	49,464	3,157	577	10	0	7,724	520		
29	PLCC-CCS	60,465	49,464	2,431	323	3	0	7,724	520		
32	1NCP										
33	DNCP1	785,106	274,814	67,990	238,275	132,813	62,976	7,609	628		
34	PNCP1	785,106	274,814	67,990	238,275	132,813	62,976	7,609	628		
35	LTNCP1	603,184	274,814	67,990	221,596	30,547	0	7,609	628		
36	SNCP1	468,604	274,814	52,352	123,903	9,297	0	7,609	628		
38	PLCC - 1NCP										
39	DNCP1A	776,977	274,814	67,990	238,275	132,813	62,976	0	108		
40	PNCP1A	723,690	225,350	64,833	237,654	132,770	62,974	0	108		
41	LTNCP1A	541,847	225,350	64,833	221,019	30,537	0	0	108		
42	SNCP1A	408,254	225,350	49,921	123,580	9,294	0	0	108		
44	4 NCP										
46	DNCP4	2,985,811	1,056,625	252,230	874,879	524,460	245,565	29,658	2,394		
47	PNCP4	2,985,811	1,056,625	252,230	874,879	524,460	245,565	29,658	2,394		
48	LTNCP4	2,275,170	1,056,625	252,230	813,637	120,626	0	29,658	2,394		
49	SNCP4	1,774,544	1,056,625	194,217	454,937	36,712	0	29,658	2,394		
51	PLCC - 4NCP										
52	DNCP4A	2,954,073	1,056,625	252,230	874,879	524,460	245,565	0	314		
53	PNCP4A	2,740,925	858,769	239,602	872,395	524,290	245,556	0	314		
54	LTNCP4A	2,030,599	858,769	239,602	811,327	120,587	0	0	314		
55	SNCP4A	1,533,922	858,769	184,493	453,645	36,700	0	0	314		
57	12NCP										
59	DNCP12	7,924,123	2,680,621	641,628	2,332,043	1,494,020	683,722	85,133	6,957		
60	PNCP12	7,924,123	2,680,621	641,628	2,332,043	1,494,020	683,722	85,133	6,957		
61	LTNCP12	5,926,763	2,680,621	641,628	2,168,800	343,625	0	85,133	6,957		
62	SNCP12	4,584,008	2,680,621	494,053	1,212,662	104,581	0	85,133	6,957		
64	PLCC - 12NCP										
65	DNCP12A	7,832,748	2,680,621	641,628	2,332,043	1,494,020	683,722	0	715		
66	PNCP12A	7,193,306	2,087,053	603,741	2,324,592	1,493,512	683,693	0	715		
67	LTNCP12A	5,196,888	2,087,053	603,741	2,161,871	343,508	0	0	715		
68	SNCP12A	3,865,983	2,087,053	464,881	1,208,788	104,546	0	0	715		



# 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## Sheet E4 Trial Balance Allocation Detail Worksheet - First Run

### Details:

The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, purposes.

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M	
1608	Franchises and Consents	Other Distribution Assets	gp				
1805	Land		dp	DDCP			
1805-1	Land Station >50 kV		dp	TCP	TCP12		
1805-2	Land Station <50 kV		dp	DCP	DCP12		
1806	Land Rights		dp	DDCP			
1806-1	Land Rights Station >50 kV		dp	TCP	TCP12		
1806-2	Land Rights Station <50 kV		dp	DCP	DCP12		
1808	Buildings and Fixtures		dp	DDCP			
1808-1	Buildings and Fixtures > 50 kV		dp	TCP	TCP12		
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12		
1810	Leasehold Improvements		dp	DDCP			
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12		
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12		
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	TCP	TCP12		
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12		
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12		
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4		
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN	
1825	Storage Battery Equipment		dp	DDCP			
1825-1	Storage Battery Equipment > 50 kV		dp	TCP	TCP12		
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12		
1830	Poles, Towers and Fixtures		dp	DDNCP			
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	BCP	BCP12		
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	CCP	x
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	CCS	x

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1835	Overhead Conductors and Devices		dp	DDNCP			
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	BCP	BCP12		
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	CCP	x
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	CCS	x
1840	Underground Conduit		dp	DDNCP			
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	BCP	BCP12		
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	CCP	x
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	CCS	x
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP			
1845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	BCP	BCP12		
1845-4	Underground Conductors and Devices - Primary	DS	dp	PNCP	PNCP4	CCP	x
1845-5	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	CCS	x
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	x
1855	Services	Services and Meters	dp			CWCS	
1860	Meters	Services and Meters	dp			CWMC	
1905	Land	Land and Buildings	gp				
1906	Land Rights	Land and Buildings	gp				
1908	Buildings and Fixtures	General Plant	gp				
1910	Leasehold Improvements	General Plant	gp				
1915	Office Furniture and Equipment	Equipment	gp				
1920	Computer Equipment - Hardware	IT Assets	gp				
1925	Computer Software	IT Assets	gp				
1930	Transportation Equipment	Equipment	gp				
1935	Stores Equipment	Equipment	gp				
1940	Tools, Shop and Garage Equipment	Equipment	gp				
1945	Measurement and Testing Equipment	Equipment	gp				
1950	Power Operated Equipment	Equipment	gp				
1955	Communication Equipment	Equipment	gp				
1960	Miscellaneous Equipment	Equipment	gp				
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp				
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp				
1980	System Supervisory Equipment	Other Distribution Assets	gp				
1990	Other Tangible Property	Other Distribution Assets	gp				
1995	Contributions and Grants - Credit	Contributions and Grants	co		Break out	Breakout	
2005	Property Under Capital Leases	Other Distribution Assets	gp				
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp				
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout	

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
3046	Balance Transferred From Income	Equity	NI				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi				
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	mi				
4205	Interdepartmental Rents	Other Distribution Revenue	mi				
4210	Rent from Electric Property	Other Distribution Revenue	mi				
4215	Other Utility Operating Income	Other Distribution Revenue	mi				
4220	Other Electric Revenues	Other Distribution Revenue	mi				
4225	Late Payment Charges	Late Payment Charges	mi				
4235	Miscellaneous Service Revenues	Specific Service Charges	mi				
4240	Provision for Rate Refunds	Other Distribution Revenue	mi				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi				
4305	Regulatory Debits	Other Income & Deductions	mi				
4310	Regulatory Credits	Other Income & Deductions	mi				
4315	Revenues from Electric Plant Leased to Others	Other Income & Deductions	mi				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi				
4325	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4355	Gain on Disposition of Utility and Other Property	Other Income & Deductions	mi				
4360	Loss on Disposition of Utility and Other Property	Other Income & Deductions	mi				
4365	Gains from Disposition of Allowances for Emission	Other Income & Deductions	mi				
4370	Losses from Disposition of Allowances for Emission	Other Income & Deductions	mi				
4390	Miscellaneous Non-Operating Income	Other Income & Deductions	mi				
4395	Rate-Payer Benefit Including Interest	Other Income & Deductions	mi				
4398	Foreign Exchange Gains and Losses, Including Amortization	Other Income & Deductions	mi				
4405	Interest and Dividend Income	Other Income & Deductions	mi				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi				
4705	Power Purchased	Power Supply Expenses (Working Capital)	cop				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
4708	Charges-WMS	Power Supply Expenses (Working Capital)	cop				
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	cop				
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	cop				
4714	Charges-NW	Power Supply Expenses (Working Capital)	cop				
4715	System Control and Load Dispatching	Other Power Supply Expenses	cop				
4716	Charges-CN	Power Supply Expenses (Working Capital)	cop				
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	cop				
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C	
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x
5065	Meter Expense	Operation (Working Capital)	cu			CWMC	
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA	
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA	
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 D	1840 & 1845 D	1840 & 1845 C	x
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5096	Other Rent	Operation (Working Capital)	di				
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C	
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C	
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C	
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	x
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 D	1830 & 1835 D	1830 & 1835 C	x
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C	
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB	
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWNR	
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB	
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB	
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB	
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB	
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA	
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB	
5405	Supervision	Community Relations (Working Capital)	ad				
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad				
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad				
5420	Community Safety Program	Community Relations (Working Capital)	ad				
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad				
5505	Supervision	Other Distribution Expenses	ad				
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad				
5515	Advertising Expense	Advertising Expenses	ad				
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad				
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad				
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad				
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5635	Property Insurance	Insurance Expense (Working Capital)	ad				
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad				
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad				
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad				
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad				
5660	General Advertising Expenses	Advertising Expenses	ad				
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad				
5670	Rent	Administrative and General Expenses (Working Capital)	ad				
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad				
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad				
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	cop				
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep				
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep				
5740	Amortization of Deferred Charges	Amortization of Assets	dep				
6005	Interest on Long Term Debt	Interest Expense - Unclassified	INT				
6105	Taxes Other Than Income Taxes	Other Distribution Expenses	ad				
6110	Income Taxes	Income Tax Expense - Unclassified	Input				
6205	Donations	Charitable Contributions	ad				
6210	Life Insurance	Insurance Expense (Working Capital)	ad				
6215	Penalties	Other Distribution Expenses	ad				
6225	Other Deductions	Other Distribution Expenses	ad				

and demand related costs. It will then show how the categorized  
it will show how costs are being grouped together for presentation

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
	O&M		
		NFA ECC	
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
DCP12			
PNCP4			
	CEN		
TCP12			
DCP12			
BCP12			
PNCP4	CCP		
SNCP4	CCS		

cp	ncp	non-demand	FINAL
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
DCP12			DCP12
	PNCP4		PNCP4
TCP12			TCP12
DCP12			DCP12
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4

[illegible]

[illegible]

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
		CEN EWMP					
		CEN EWMP					
		CEN EWMP					
		CEN					
		CEN EWMP					
		CEN					
		CEN EWMP					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1820 D	1820 C					1820 D	1820 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
1850 D	1850 C					1850 D	1850 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1850 D	1850 C					1850 D	1850 D
	CWMC						
	CCA						
	CCA						
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1840 & 1845 D	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
1830 & 1835 D	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
		O&M					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1830 D	1830 C					1830 D	1830 D
1835 D	1835 C					1835 D	1835 D
1855 D	1855 C					1855 D	1855 D
1830 & 1835 D	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
1840 D	1840 C					1840 D	1840 D

[illegible]

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	cp	ncp	non-demand	FINAL
		NFA ECC					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		NFA ECC					
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
		O&M					
		O&M					
		O&M					
		NFA					
		NFA					
		NFA					
		O&M					
		O&M					
		O&M					
		O&M					



## 2011 COST ALLOCATION INFORMATION FILING

**Hydro One Brampton Networks Inc.**

**EB-XXXX-XXXX**

**Tuesday, June 01, 2010**

## Sheet E5 Reconciliation Worksheet - First Run

### Details:

The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV		\$806,542	\$806,542		\$0	\$806,542	\$806,542	\$0	\$806,542	\$0
1805-2	Land Station <50 kV		\$7,340,350	\$7,340,350		\$0	\$7,340,350	\$7,340,350	\$0	\$7,340,350	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$1,866,508	\$1,866,508		\$0	\$1,866,508	\$1,866,508	\$0	\$1,866,508	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$2,897,554	\$2,897,554		\$0	\$2,897,554	\$2,897,554	\$0	\$2,897,554	\$0
1808-2	Buildings and Fixtures < 50 kV		\$27,479,880	\$27,479,880		\$0	\$27,479,880	\$27,479,880	\$0	\$27,479,880	\$0
1810	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV		\$23,957,253	\$23,957,253		\$0	\$23,957,253	\$23,957,253	\$0	\$23,957,253	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		\$42,094,582	\$42,094,582		\$0	\$42,094,582	\$42,094,582	\$0	\$42,094,582	\$0
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		\$2,979,141	\$2,979,141		\$0	\$2,979,141	\$2,979,141	\$0	\$2,979,141	\$0
1825	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary		\$67,045,810	\$67,045,810		\$0	\$67,045,810	\$67,045,810	\$0	\$67,045,810	\$0
1830-5	Poles, Towers and Fixtures - Secondary		\$4,477,350	\$4,477,350		\$0	\$4,477,350	\$4,477,350	\$0	\$4,477,350	\$0
1835	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary		\$19,486,503	\$19,486,503		\$0	\$19,486,503	\$19,486,503	\$0	\$19,486,503	\$0
1835-5	Overhead Conductors and Devices - Secondary		\$2,901,483	\$2,901,483		\$0	\$2,901,483	\$2,901,483	\$0	\$2,901,483	\$0
1840	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0



4315	Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4360	Loss on Disposition of Utility and Other Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)	(\$252,000)	\$0	(\$252,000)	(\$252,000)	\$0	(\$252,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0	(\$2,799)	(\$2,799)	\$0	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	#####	\$0	#####	\$270,083,728	\$0	#####	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0	\$19,961,000	\$19,961,000	\$0	\$19,961,000	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0	\$16,957,000	\$16,957,000	\$0	\$16,957,000	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$0	\$381,900	\$381,900	\$0	\$381,900	\$0
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$0
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$0	\$213,259	\$213,259	\$0	\$213,259	\$0
5014	Transformer Station Equipment - Operation Labour	\$24,969	\$24,969	\$0	\$24,969	\$24,969	\$0	\$24,969	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$0	\$90,930	\$90,930	\$0	\$90,930	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$0	\$113,432	\$113,432	\$0	\$113,432	\$0
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$188,254	\$188,254	\$0	\$188,254	\$188,254	\$0	\$188,254	\$0
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers-Operation	\$704,132	\$704,132	\$0	\$704,132	\$704,132	\$0	\$704,132	\$0

5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$0	\$206,145	\$206,145	\$0	\$206,145	\$0
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$742,255	\$742,255	\$0	\$742,255	\$742,255	\$0	\$742,255	\$0
5065	Meter Expense	\$911,478	\$911,478	\$0	\$911,478	\$911,478	\$0	\$911,478	\$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0	\$510,298	\$510,298	\$0	\$510,298	\$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716	\$0
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$0	\$50,850	\$50,850	\$0	\$50,850	\$0
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716	\$0
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$0	\$4,170	\$4,170	\$0	\$4,170	\$0
5112	Maintenance of Transformer Station Equipment	\$112,531	\$112,531	\$0	\$112,531	\$112,531	\$0	\$112,531	\$0
5114	Maintenance of Distribution Station Equipment	\$160,019	\$160,019	\$0	\$160,019	\$160,019	\$0	\$160,019	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$0	\$456,622	\$456,622	\$0	\$456,622	\$0
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$0	\$539,003	\$539,003	\$0	\$539,003	\$0
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0	\$198,230	\$198,230	\$0	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$222,534	\$222,534	\$0	\$222,534	\$222,534	\$0	\$222,534	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$0
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0	\$793,977	\$793,977	\$0	\$793,977	\$0
5160	Maintenance of Line Transformers	\$227,660	\$227,660	\$0	\$227,660	\$227,660	\$0	\$227,660	\$0
5175	Maintenance of Meters	\$24,000	\$24,000	\$0	\$24,000	\$24,000	\$0	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0	\$314,151	\$314,151	\$0	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$1,091,363	\$0	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$2,447,720	\$0	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$1,082,799	\$0	\$1,082,799	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	\$0	\$10,710	\$10,710	\$0	\$10,710	\$0
5335	Bad Debt Expense	\$525,300	\$525,300	\$0	\$525,300	\$525,300	\$0	\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620	\$184,620	\$0	\$184,620	\$184,620	\$0	\$184,620	\$0
5405	Supervision	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5410	Community Relations - Sundry	\$255,000	\$255,000	\$0	\$255,000	\$255,000	\$0	\$255,000	\$0
5415	Energy Conservation	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5420	Community Safety Program	\$25,000	\$25,000	\$0	\$25,000	\$25,000	\$0	\$25,000	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$130,000	\$130,000	\$0	\$130,000	\$130,000	\$0	\$130,000	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$942,233	\$942,233	\$0	\$942,233	\$942,233	\$0	\$942,233	\$0
5610	Management Salaries and Expenses	\$1,388,702	\$1,388,702	\$0	\$1,388,702	\$1,388,702	\$0	\$1,388,702	\$0
5615	General Administrative Salaries and Expenses	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$0
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$248,500	\$248,500	\$0	\$248,500	\$248,500	\$0	\$248,500	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$188,700	\$188,700	\$0	\$188,700	\$188,700	\$0	\$188,700	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$0
5660	General Advertising Expenses	\$15,000	\$15,000	\$0	\$15,000	\$15,000	\$0	\$15,000	\$0
5665	Miscellaneous General Expenses	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$568,152	\$568,152	\$0	\$568,152	\$568,152	\$0	\$568,152	\$0
5680	Electrical Safety Authority Fees	\$62,250	\$62,250	\$0	\$62,250	\$62,250	\$0	\$62,250	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$0
5710	Amortization of Limited Term Electric Plant	\$10,106	\$10,106	\$0	\$10,106	\$10,106	\$0	\$10,106	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$0
6205	Donations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total</b>		<b>(\$68,742,502)</b>	<b>\$656,601,819 #####</b>	<b>\$0</b>	<b>#####</b>	<b>\$587,859,317</b>	<b>\$0</b>	<b>#####</b>	<b>\$0</b>
				<b>Control</b>	<b>\$587,859,317</b>				

Grouping by Allocator	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ 217,429	\$ -	\$ -	\$ 217,429	\$ 217,429	\$ -	\$ 217,429	\$ -
1815	\$ 137,500	\$ -	\$ -	\$ 137,500	\$ 137,500	\$ -	\$ 137,500	\$ -
1820	\$ 250,949	\$ -	\$ -	\$ 250,949	\$ 250,949	\$ -	\$ 250,949	\$ -
1830	\$ 456,622	\$ -	\$ -	\$ 456,622	\$ 456,622	\$ -	\$ 456,622	\$ -
1835	\$ 539,003	\$ -	\$ -	\$ 539,003	\$ 539,003	\$ -	\$ 539,003	\$ -
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 1,313,717	\$ -	\$ -	\$ 1,313,717	\$ 1,313,717	\$ -	\$ 1,313,717	\$ -
1850	\$ 1,674,047	\$ -	\$ -	\$ 1,674,047	\$ 1,674,047	\$ -	\$ 1,674,047	\$ -
1855	\$ 992,207	\$ -	\$ -	\$ 992,207	\$ 992,207	\$ -	\$ 992,207	\$ -
1860	\$ 24,000	\$ -	\$ -	\$ 24,000	\$ 24,000	\$ -	\$ 24,000	\$ -
1815-1855	\$ 2,160,411	\$ -	\$ -	\$ 2,160,411	\$ 2,160,411	\$ -	\$ 2,160,411	\$ -
1830 & 1835	\$ 575,070	\$ -	\$ -	\$ 575,070	\$ 575,070	\$ -	\$ 575,070	\$ -
1840 & 1845	\$ 206,145	\$ -	\$ -	\$ 206,145	\$ 206,145	\$ -	\$ 206,145	\$ -
BCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 525,300	\$ -	\$ -	\$ 525,300	\$ 525,300	\$ -	\$ 525,300	\$ -
Break Out	\$ (364,902,570)	\$ -	\$ -	\$ (364,902,570)	\$ (364,902,570)	\$ -	\$ (364,902,570)	\$ 0
CCA	\$ 510,298	\$ -	\$ -	\$ 510,298	\$ 510,298	\$ -	\$ 510,298	\$ -
CDMPP	\$ 115,000	\$ -	\$ -	\$ 115,000	\$ 115,000	\$ -	\$ 115,000	\$ -
CEN	\$ 39,897,141	\$ -	\$ -	\$ 39,897,141	\$ 39,897,141	\$ -	\$ 39,897,141	\$ -
CEN EWMP	\$ 298,160,839	\$ -	\$ -	\$ 298,160,839	\$ 298,160,839	\$ -	\$ 298,160,839	\$ -
CREV	\$ (60,586,727)	\$ -	\$ -	\$ (60,586,727)	\$ (60,586,727)	\$ -	\$ (60,586,727)	\$ -
CWCS	\$ 24,146,796	\$ -	\$ -	\$ 24,146,796	\$ 24,146,796	\$ -	\$ 24,146,796	\$ -
CWMC	\$ 45,771,170	\$ -	\$ -	\$ 45,771,170	\$ 45,771,170	\$ -	\$ 45,771,170	\$ -
CWMR	\$ 1,091,363	\$ -	\$ -	\$ 1,091,363	\$ 1,091,363	\$ -	\$ 1,091,363	\$ -
CWNB	\$ 2,256,719	\$ -	\$ -	\$ 2,256,719	\$ 2,256,719	\$ -	\$ 2,256,719	\$ -
DCP	\$ 36,686,737	\$ -	\$ -	\$ 36,686,737	\$ 36,686,737	\$ -	\$ 36,686,737	\$ -
LPHA	\$ (1,450,331)	\$ -	\$ -	\$ (1,450,331)	\$ (1,450,331)	\$ -	\$ (1,450,331)	\$ -
LTNCP	\$ 96,810,205	\$ -	\$ -	\$ 96,810,205	\$ 96,810,205	\$ -	\$ 96,810,205	\$ -
NFA	\$ 1,190,752	\$ -	\$ -	\$ 1,190,752	\$ 1,190,752	\$ -	\$ 1,190,752	\$ -
NFA ECC	\$ 32,050,213	\$ -	\$ -	\$ 32,050,213	\$ 32,050,213	\$ -	\$ 32,050,213	\$ -
O&M	\$ 7,945,278	\$ -	\$ -	\$ 7,945,278	\$ 7,945,278	\$ -	\$ 7,945,278	\$ -
PNCP	\$ 269,180,841	\$ -	\$ -	\$ 269,180,841	\$ 269,180,841	\$ -	\$ 269,180,841	\$ -
SNCP	\$ 122,251,843	\$ -	\$ -	\$ 122,251,843	\$ 122,251,843	\$ -	\$ 122,251,843	\$ -
TCP	\$ 27,661,350	\$ -	\$ -	\$ 27,661,350	\$ 27,661,350	\$ -	\$ 27,661,350	\$ -
<b>Total</b>	<b>\$ 587,859,317</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 587,859,317</b>	<b>\$ 587,859,317</b>	<b>\$ -</b>	<b>\$ 587,859,317</b>	<b>\$ 0</b>



**2011 COST ALLOCATION**  
**Hydro One Brampton Networks Inc.**  
**EB-XXXX-XXXX**

#####

**Sheet E5 Reconciliation Worksheet - First Run**

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have 2 saving options.

**OPTION #1 - Detailed**

Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"

Step 2: Printout sheets I2, I4, and O1

**OPTION #2 - Rolled Up**

Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"

Step 2: **Click on the Option 2 Button**

Step 3: **Save this file as "LDCname\_RolledUp\_CA\_model\_RUN#.xls"**

Step 4: Printout sheets I2, I4, and O1

**OPTION 2**

# **Appendix AR**

Throughput Revenue Analysis													
	2006 OEB Approved	2006 Actual	Variance	2007 Actual	Variance	2008 Actual	Variance	2009 Actual	Variance	2010 Bridge	Variance	2011 Test Year	Variance
Distribution Revenue:													
Residential	28,804,232	30,932,917	2,128,685	32,750,248	1,817,331	33,477,545	727,297	34,505,113	1,027,567	33,965,375	(539,738)	32,544,870	(1,420,504)
General Service < 50 kW	6,753,149	6,947,577	194,428	7,271,249	323,672	7,120,105	(151,145)	7,141,502	21,398	7,056,544	(84,958)	6,573,831	(482,713)
General Service > 50 kW	8,234,737	8,721,459	486,722	8,926,700	205,242	9,031,596	104,895	9,116,566	84,970	8,800,962	(315,604)	10,086,313	1,285,351
Intermediate	9,443,369	10,229,530	786,161	10,037,773	(191,758)	9,531,806	(505,967)	9,022,443	(509,363)	8,757,052	(265,391)	8,176,000	(581,051)
Large Use (> 5000 kW)	1,494,553	1,978,758	484,205	2,176,059	197,300	2,458,612	282,553	2,421,613	(36,999)	2,269,815	(151,798)	1,946,272	(323,543)
Street Lighting	132,445	158,530	26,085	171,740	13,211	179,273	7,532	183,904	4,632	187,121	3,217	1,226,751	1,039,629
Unmetered Scattered Load	0	114,457	114,457	109,696	(4,762)	108,956	(739)	108,693	(263)	104,345	(4,348)	106,253	1,908
Low Voltage Adder to Rates	(94,500)	(65,797)	28,703	(67,103)	(1,306)	(68,221)	(1,119)	(67,065)	1,156	(65,742)	1,324	0	65,742
Gross Distribution Revenue	54,767,985	59,017,432	4,249,447	61,376,363	2,358,931	61,839,671	463,309	62,432,770	593,098	61,075,472	(1,357,298)	60,660,291	(415,181)
Less Transformer Allowances:													
General Service > 50 kW	(131,573)	(150,444)	(18,871)	(151,490)	(1,047)	(154,561)	(3,070)	(165,050)	(10,490)	(154,441)	10,609	(185,754)	(31,312)
Intermediate	(1,036,718)	(1,054,929)	(18,211)	(1,027,595)	27,334	(992,921)	34,674	(910,766)	82,155	(910,414)	352	(1,354,100)	(443,686)
Large Use (> 5000 kW)	(299,984)	(356,257)	(56,273)	(402,052)	(45,796)	(429,316)	(27,264)	(421,343)	7,973	(398,939)	22,404	0	398,939
Total Transformer Allowances	(1,468,274)	(1,561,629)	(93,355)	(1,581,138)	(19,509)	(1,576,798)	4,340	(1,497,160)	79,639	(1,463,795)	33,365	(1,539,854)	(76,060)
Net Base Distribution Revenue	53,299,711	57,455,803	4,156,092	59,795,225	2,339,422	60,262,873	467,649	60,935,610	672,737	59,611,677	(1,323,933)	59,120,437	(491,241)
Materiality Threshold = 0.5%													
			312,742		321,831		321,621		323,628		317,476		315,534
Distribution Revenue Variance Analysis:													
Residential Class													
Volume Variance													
kWh Volume	989,558,788	1,038,010,880	765,968	1,073,605,053	565,947	1,098,553,263	391,687	1,107,022,662	132,970	1,099,386,751	(117,593)	1,107,769,581	128,257
Number of Customers Volume	1,224,840	1,317,338	1,019,761	1,369,426	596,408	1,428,720	673,580	1,452,490	280,248	1,468,519	185,935	1,483,920	161,863
Total Volume Variance			1,785,729		1,162,355		1,065,267		413,218		68,342		290,120
Price Variance													
Variable Price Variance	0.0158	0.0158	0	0.0159	94,689	0.0157	(214,721)	0.0157	0	0.0154	(332,107)	0.0153	(109,939)
Fixed Price Variance	10.74	11.02	342,955	11.45	560,287	11.36	(123,248)	11.79	614,350	11.60	(275,973)	10.51	(1,600,686)
Total Price Variance			342,955		654,976		(337,969)		614,350		(608,080)		(1,710,624)
Total Residential Class Variance													
			2,128,685		1,817,331		727,297		1,027,567		(539,738)		(1,420,504)
General Service < 50 kW													
Volume Variance													
kWh Volume	276,748,729	283,269,385	118,993	294,976,207	214,235	288,850,579	(110,874)	286,543,458	(41,759)	285,620,803	(16,423)	290,725,436	84,226
Number of Customers Volume	82,404	84,904	52,362	87,532	56,239	89,241	36,231	90,345	23,891	92,736	50,856	94,715	37,135
Total Volume Variance			171,355		270,474		(74,643)		(17,868)		34,432		121,362
Price Variance													
Variable Price Variance	0.0182	0.0182	0	0.0183	14,565	0.0181	(58,995)	0.0181	0	0.0178	(85,963)	0.0165	(371,307)
Fixed Price Variance	20.66	20.94	23,073	21.40	38,633	21.20	(17,506)	21.64	39,266	21.27	(33,428)	18.76	(232,767)
Total Price Variance			23,073		53,198		(76,502)		39,266		(119,391)		(604,074)
Total General Service < 50 kW Class Variance													
			194,428		323,672		(151,145)		21,398		(84,958)		(482,713)
General Service > 50 kW													
Volume Variance													
kW Volume	2,771,782	2,962,962	449,430	3,025,944	148,594	3,073,013	109,826	3,069,157	(9,006)	3,008,017	(140,224)	3,079,920	185,538
Number of Customers Volume	16,512	16,825	32,668	17,002	18,610	17,894	92,786	18,644	78,398	18,524	(12,292)	18,627	11,743

Throughput Revenue Analysis													
	2006 OEB Approved	2006 Actual	Variance	2007 Actual	Variance	2008 Actual	Variance	2009 Actual	Variance	2010 Bridge	Variance	2011 Test Year	Variance
Total Volume Variance			482,098		167,204		202,612		69,391		(152,515)		197,281
Price Variance													
Variable Price Variance	2.3508	2.3508	0	2.3593	25,106	2.3333	(78,675)	2.34	6,453	2.29	(128,598)	2.5804	863,000
Fixed Price Variance	104.09	104.37	4,623	105.14	12,932	104.02	(19,042)	104.53	9,126	102.68	(34,491)	114.83	225,070
Total Price Variance			4,623		38,038		(97,717)		15,579		(163,089)		1,088,070
Total General Service > 50 kW Class Variance			486,722		205,242		104,895		84,970		(315,604)		1,285,351
General Service > 50 kW Intermediate													
Volume Variance													
kW Volume	1,918,198	2,133,992	826,238	2,082,670	(197,210)	1,983,878	(375,439)	1,855,503	(488,300)	1,844,198	(42,229)	1,879,169	123,195
Number of Customers Volume	1,452	1,424	(40,483)	1,402	(31,931)	1,388	(20,097)	1,367	(30,181)	1,323	(61,402)	1,271	(63,711)
Total Volume Variance			785,755		(229,141)		(395,536)		(518,481)		(103,632)		59,484
Price Variance													
Variable Price Variance	3.8288	3.8288	0	3.8426	29,402	3.8003	(88,097)	3.8037	6,745	3.7355	(126,545)	3.5228	(392,261)
Fixed Price Variance	1,445.54	1,445.82	407	1,451.43	7,982	1,435.50	(22,334)	1,437.21	2,373	1,411.45	(35,214)	1,223.86	(248,275)
Total Price Variance			407		37,384		(110,431)		9,119		(161,759)		(640,536)
Total General Service > 50 kW Intermediate Class Variance			786,161		(191,758)		(505,967)		(509,363)		(265,391)		(581,051)
Large User													
Volume Variance													
kW Volume	443,840	588,710	430,951	632,888	131,889	715,527	244,000	702,238	(39,273)	664,899	(108,370)	697,451	74,880
Number of Customers Volume	36	47	53,244	59	58,299	72	62,463	72	0	72	0	72	0
Total Volume Variance			484,195		190,188		306,463		(39,273)		(108,370)		74,880
Price Variance													
Variable Price Variance	2.9747	2.9747	0	2.9854	6,273	2.9526	(20,759)	2.9553	1,932	2.90	(37,219)	2.3003	(400,269)
Fixed Price Variance	4,840.07	4,840.35	10	4,858.22	840	4,804.82	(3,151)	4,809.57	342	4,723.33	(6,209)	4,748.97	1,846
Total Price Variance			10		7,113		(23,909)		2,274		(43,428)		(398,423)
Total Large User Class Variance			484,205		197,300		282,553		(36,999)		(151,798)		(323,543)
Streetlighting													
Volume Variance													
kW Volume	58,210	70,150	26,980	75,730	12,654	79,929	9,418	81,921	4,472	84,878	6,518	88,637	43,018
Number of Customers Volume	339,899	411,853	0	429,150	0	447,174	0	465,951	0	485,513	0	505,899	8,562
Total Volume Variance			26,980		12,654		9,418		4,472		6,518		51,580
Price Variance													
Variable Price Variance	2.2596	2.2596	0	2.2678	572	2.2429	(1,886)	2.2449	160	2.2046	(3,301)	11.4430	784,134
Fixed Price Variance	0.00	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.42	203,916
Total Price Variance			0		572		(1,886)		160		(3,301)		988,049
Total Streetlighting Class Variance			26,980		13,227		7,532		4,632		3,217		1,039,629

Operating Revenue Throughput Analysis								
Description	2006 OEB Approved	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge	2011 Test Year At Existing Rates	2011 Test Year At Proposed Rates
<b>Distribution Revenue:</b>								
Residential	28,804,232	30,932,917	32,750,248	33,477,545	34,505,113	33,965,375	32,789,200	32,544,870
General Service < 50 kW	6,753,149	6,947,577	7,271,249	7,120,105	7,141,502	7,056,544	7,094,795	6,573,831
General Service > 50 kW	8,234,737	8,721,459	8,926,700	9,031,596	9,116,566	8,800,962	8,957,745	10,086,313
Intermediate	9,443,369	10,229,530	10,037,773	9,531,806	9,022,443	8,757,052	8,812,938	8,176,000
Large Use (> 5000 kW)	1,494,553	1,978,758	2,176,059	2,458,612	2,421,613	2,269,815	2,364,220	1,946,272
Street Lighting	132,445	158,530	171,740	179,273	183,904	187,121	195,409	1,226,751
Unmetered Scattered Load	0	114,457	109,696	108,956	108,693	104,345	102,209	106,253
<b>Sub-Total</b>	<b>54,862,485</b>	<b>59,083,229</b>	<b>61,443,465</b>	<b>61,907,893</b>	<b>62,499,835</b>	<b>61,141,214</b>	<b>60,316,516</b>	<b>60,660,291</b>
Low Voltage Adder to Rates	(94,500)	(65,797)	(67,103)	(68,221)	(67,065)	(65,742)	(67,464)	0
<b>Gross Distribution Revenue From Rates Charged</b>	<b>54,767,985</b>	<b>59,017,432</b>	<b>61,376,363</b>	<b>61,839,671</b>	<b>62,432,770</b>	<b>61,075,472</b>	<b>60,249,051</b>	<b>60,660,291</b>
<b>Other Revenue:</b>								
SSS Administration Revenue	247,340	280,415	311,193	314,944	309,221	312,834	316,281	316,281
Retail Services Revenue	240,751	260,051	293,177	305,716	285,754	350,000	310,000	310,000
Service Transaction Requests (STR) Revenues	1,433	12,485	20,825	13,850	4,200	25,000	5,000	5,000
Rent From Electric Property	205,775	752,415	733,319	575,118	557,520	540,030	498,000	498,000
Late Payment Charges	866,886	1,090,020	1,220,696	1,219,746	1,314,408	1,310,000	1,450,331	1,450,331
Miscellaneous Service Revenue	842,243	1,348,713	1,458,177	1,299,510	1,107,039	1,188,970	1,152,000	1,152,000
Miscellaneous Non-Operating Income	451,223	824,249	52,357	10,106	184,973	150,000	252,000	252,000
Interest Income	152,787	524,343	481,318	322,429	26,803	6,680	2,799	2,799
<b>Sub-Total</b>	<b>3,008,438</b>	<b>5,092,690</b>	<b>4,571,062</b>	<b>4,061,417</b>	<b>3,789,918</b>	<b>3,883,514</b>	<b>3,986,412</b>	<b>3,986,412</b>
Gross Revenues Before Transformer Credit	57,776,423	64,110,122	65,947,425	65,901,089	66,222,688	64,958,986	64,235,463	64,646,703
<b>Less: Transformer Credits</b>	<b>(1,468,274)</b>	<b>(1,561,629)</b>	<b>(1,581,138)</b>	<b>(1,576,798)</b>	<b>(1,497,160)</b>	<b>(1,463,795)</b>	<b>(1,504,282)</b>	<b>(1,539,854)</b>
<b>Total Operating Revenue</b>	<b>56,308,148</b>	<b>62,548,492</b>	<b>64,366,287</b>	<b>64,324,291</b>	<b>64,725,528</b>	<b>63,495,191</b>	<b>62,731,181</b>	<b>63,106,849</b>

\* Historical actual normalized throughput quantities and actual customer/connection counts for year multiplied by rates in effect for respective rate year.

#### Income Statement Amounts

Service Revenue	53,299,711	57,455,803	59,795,225	60,262,873	60,935,610	59,611,677	58,744,770	59,120,437
Other Revenue	3,008,438	5,092,690	4,571,062	4,061,417	3,789,918	3,883,514	3,986,412	3,986,412
	<b>56,308,148</b>	<b>62,548,492</b>	<b>64,366,287</b>	<b>64,324,291</b>	<b>64,725,528</b>	<b>63,495,191</b>	<b>62,731,181</b>	<b>63,106,849</b>

Distribution Revenue For 2005 - 2009, 2010 Bridge, and 2011 Test Year									
Description	U.O.M.	2006 OEB Approved	2006	2007	2008	2009	2010	2011 Test Year At Existing Rates	2011 Test Year At Proposed Rates
Distribution Revenue:									
Residential	kWh	0.0291	0.0298	0.0305	0.0305	0.0312	0.0309	0.0296	0.0294
General Service < 50 kW	kWh	0.0244	0.0245	0.0247	0.0246	0.0249	0.0247	0.0244	0.0226
General Service > 50 kW	kWh	0.0081	0.0080	0.0081	0.0080	0.0083	0.0080	0.0079	0.0090
Intermediate	kWh	0.0114	0.0108	0.0108	0.0109	0.0113	0.0107	0.0106	0.0098
Large Use (> 5000 kW)	kWh	0.0061	0.0059	0.0062	0.0063	0.0070	0.0062	0.0061	0.0051
Street Lighting	kWh	0.0067	0.0066	0.0067	0.0067	0.0067	0.0065	0.0065	0.0412
Unmetered Scattered Load	kWh	0.0000	0.0216	0.0217	0.0213	0.0213	0.0208	0.0209	0.0217
Weighted Average Distribution Revenue Per kWh	kWh	0.0158	0.0155	0.0158	0.0158	0.0167	0.0161	0.0156	0.0157

Distribution Revenue For 2011 Test Year Projection

Class	Metric	2006 OEB Approved	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge Year	2011 Test Year Distribution Revenue At Existing Rates *	2011 Test Year Distribution Revenue
Residential	Fixed	\$13,160,516.80	\$14,523,233.08	\$15,679,927.70	\$16,230,259.20	\$17,124,857.10	\$17,034,818.63	\$15,729,548.58	\$15,595,995.81
	Variable	\$15,643,715.19	\$16,409,683.55	\$17,070,320.34	\$17,247,286.23	\$17,380,255.79	\$16,930,555.96	\$17,059,651.55	\$16,948,874.59
GS <50 kW	Fixed	\$1,702,876.97	\$1,778,312.54	\$1,873,184.80	\$1,891,909.20	\$1,955,065.80	\$1,972,493.79	\$1,919,882.02	\$1,776,861.70
	Variable	\$5,050,271.97	\$5,169,264.71	\$5,398,064.59	\$5,228,195.48	\$5,186,436.59	\$5,084,050.29	\$5,174,912.76	\$4,796,969.69
GS>50 kW	Fixed	\$1,718,757.36	\$1,756,048.97	\$1,787,590.28	\$1,861,333.88	\$1,948,857.32	\$1,902,074.41	\$1,893,948.31	\$2,138,887.53
	Variable	\$6,515,979.77	\$6,965,409.94	\$7,139,110.15	\$7,170,262.04	\$7,167,708.91	\$6,898,887.54	\$7,063,796.52	\$7,947,425.57
	Tx Credit	(\$131,572.80)	(\$150,443.87)	(\$151,490.40)	(\$154,560.60)	(\$165,050.40)	(\$154,441.47)	(\$158,133.20)	(\$185,753.80)
	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate	Fixed	\$2,098,931.07	\$2,058,854.54	\$2,034,904.86	\$1,992,474.00	\$1,964,666.07	\$1,868,049.76	\$1,793,301.73	\$1,556,063.85
	Variable	\$7,344,438.04	\$8,170,675.86	\$8,002,867.74	\$7,539,331.56	\$7,057,776.76	\$6,889,002.14	\$7,019,635.80	\$6,619,936.55
	Tx Credit	(\$1,036,717.80)	(\$1,054,929.00)	(\$1,027,595.40)	(\$992,921.40)	(\$910,766.40)	(\$910,414.00)	(\$927,677.86)	(\$1,354,100.44)
	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Large Use >5MW	Fixed	\$174,242.60	\$227,496.55	\$286,634.98	\$345,947.04	\$346,289.04	\$340,079.76	\$340,007.76	\$341,925.84
	Variable	\$1,320,310.39	\$1,751,261.88	\$1,889,423.84	\$2,112,665.02	\$2,075,323.96	\$1,929,735.46	\$2,024,212.04	\$1,604,346.54
	Tx Credit	(\$299,983.80)	(\$356,256.60)	(\$402,052.20)	(\$429,316.20)	(\$421,342.80)	(\$398,939.21)	(\$418,470.60)	\$0.00
	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Street Light	Fixed	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$212,477.49
	Variable	\$131,533.76	\$158,513.89	\$171,740.49	\$179,272.75	\$183,904.45	\$187,121.26	\$195,409.13	\$1,014,273.19
	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Unmetered Scattered Load	Fixed	\$0.00	\$17,833.88	\$17,330.28	\$16,482.00	\$16,292.88	\$15,112.50	\$14,991.60	\$15,604.86
	Variable	\$0.00	\$96,623.45	\$92,365.30	\$92,474.31	\$92,400.23	\$89,232.12	\$87,217.79	\$90,647.71
Total Distribution Revenue Before Tx Credit		\$54,861,573.93	\$59,083,212.84	\$61,443,465.35	\$61,907,892.72	\$62,499,834.91	\$61,141,213.62	\$60,316,515.60	\$60,660,290.93
Transformer Credit		(\$1,468,274.40)	(\$1,561,629.47)	(\$1,581,138.00)	(\$1,576,798.20)	(\$1,497,159.60)	(\$1,463,794.69)	(\$1,504,281.65)	(\$1,539,854.24)
Net Distrbution Revenue		\$53,393,299.53	\$57,521,583.36	\$59,862,327.35	\$60,331,094.52	\$61,002,675.31	\$59,677,418.93	\$58,812,233.95	\$59,120,436.69

\* Existing Rates Excluding Smart Meter Riders

Amounts Collected for Low Voltage Rate Component

Class	Metric	2006 OEB Approved	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge Year	2011 Test Year Distribution Revenue At Existing Rates	2011 Test Year Distribution Revenue
Residential	kWh	\$28,170.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GS <50 kW	kWh	\$7,349.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GS>50 kW	kW	\$28,850.93	\$30,814.80	\$31,772.41	\$32,573.94	\$32,839.98	\$32,185.78	\$32,955.14	\$0.00
Intermediate	kW	\$23,182.59	\$25,821.30	\$25,408.57	\$24,401.70	\$23,008.24	\$22,868.06	\$23,301.70	\$0.00
Large Use >5MW	kW	\$6,428.56	\$8,536.30	\$9,240.16	\$10,518.25	\$10,463.35	\$9,906.99	\$10,392.02	\$0.00
Street Light	kW	\$517.87	\$624.34	\$681.57	\$727.35	\$753.67	\$780.87	\$815.46	\$0.00
Unmetered Scattered Load	kWh	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total LV Rate Component		\$94,500.00	\$65,796.74	\$67,102.72	\$68,221.24	\$67,065.23	\$65,741.71	\$67,464.32	\$0.00

### Forecast Data For 2011 Test Year Projection

Sum of Quantity		Year Type						
Class	Metric	2006 OEB Approved	2006 Historical Actual - Normalized	2007 Historical Actual - Normalized	2008 Historical Actual - Normalized	2009 Historical Actual - Normalized	2010 Bridge Year Projection - Normalzied	2011 Test Year Projection - Normalized
Residential	Customer kWh	102,070 989,558,788	109,778 1,038,010,880	114,119 1,073,605,053	119,060 1,098,553,263	121,041 1,107,022,662	122,377 1,099,386,751	123,660 1,107,769,581
GS <50 kW	Customer kWh	6,867 276,748,729	7,075 283,269,385	7,294 294,976,207	7,437 288,850,579	7,529 286,543,458	7,728 285,620,803	7,893 290,725,436
GS>50 kW	Customer kW	1,376 2,771,782	1,402 2,962,962	1,417 3,025,944	1,491 3,073,013	1,554 3,069,157	1,544 3,008,017	1,552 3,079,920
	kW Tx Discount	219,288	250,740	252,484	257,601	275,084	257,402	263,555
	kWh	1,018,101,225	1,080,852,880	1,104,669,569	1,120,197,572	1,088,111,763	1,097,553,564	1,123,789,074
Intermediate	Customer kW	121 1,918,198	119 2,133,992	117 2,082,670	116 1,983,878	114 1,855,503	110 1,844,198	106 1,879,169
	kW Tx Discount	1,727,863	1,758,215	1,712,659	1,654,869	1,517,944	1,517,357	1,546,130
	kWh	827,789,524	948,864,160	931,340,399	875,821,817	794,839,182	816,592,994	832,077,628
Large Use >5MW	Customer kW	3 443,840	4 588,710	5 632,888	6 715,527	6 702,238	6 664,899	6 697,451
	kW Tx Discount	499,973	593,761	670,087	715,527	702,238	664,899	697,451
	kWh	244,039,963	333,656,627	351,434,298	390,114,208	345,171,107	365,387,029	383,275,616
Street Light	Connection	28,325	34,321	35,762	37,265	38,829	40,459	42,158
	kW	58,210	70,150	75,730	79,929	81,921	84,878	88,637
	kWh	19,634,754	23,791,245	25,564,980	26,793,084	27,343,426	28,517,120	29,780,031
Unmetered Scattered Load	Customer	0	72	70	67	66	63	62
	Connection	0	1,207	1,250	1,267	1,280	1,287	1,300
	kWh	0	5,294,847	5,047,284	5,109,078	5,104,985	5,013,040	4,899,876

## Distribution Rates

Sum of Quantity									
Class	Metric	2006 Approved Distribution Rates	2006 Approved Distribution Rates *	2007Approved Distribution Rates *	2008 Approved Distribution Rates *	2009 Approved Distribution Rates *	2010 Approved Distribution Rates *	2010 Approved Distribution Rates @	2011 Proposed Distribution Rates
Residential	Customer	10.74	11.02	11.45	11.36	11.79	11.60	10.60	10.51
	kWh	0.0158	0.0158	0.0159	0.0157	0.0157	0.0154	0.0154	0.0153
GS <50 kW	Customer	20.66	20.94	21.40	21.20	21.64	21.27	20.27	18.76
	kWh	0.0182	0.0182	0.0183	0.0181	0.0181	0.0178	0.0178	0.0165
GS>50 kW	Customer	104.09	104.37	105.14	104.02	104.53	102.68	101.68	114.83
	kW	2.3508	2.3508	2.3593	2.3333	2.3354	2.2935	2.2935	2.5804
	kW Tx Credit	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.7048)
	kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Intermediate	Customer	1,445.54	1,445.82	1,451.43	1,435.50	1,437.21	1,411.45	1,410.45	1,223.86
	kW	3.8288	3.8288	3.8426	3.8003	3.8037	3.7355	3.7355	3.5228
	kW Tx Credit	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.8758)
	kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Large Use >5MW	Customer	4,840.07	4,840.35	4,858.22	4,804.82	4,809.57	4,723.33	4,722.33	4,748.97
	kW	2.9747	2.9747	2.9854	2.9526	2.9553	2.9023	2.9023	2.3003
	kW Tx Credit	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	0.00
	kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Street Light	Connection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.42
	kW	2.2596	2.2596	2.2678	2.2429	2.2449	2.2046	2.2046	11.4430
	kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unmetered Scattered Load	Customer	20.66	20.66	20.73	20.50	20.52	20.15	20.15	1.00
	Connection kWh	0.0182	0.0182	0.0183	0.0181	0.0181	0.0178	0.0178	0.0185

\* - Rates exclude LV rate component as this is removed from Revenue, but Smart Meter Riders are added back for comparative purposes as 2006 to 2010 Trial Balances in the Revenue Requirement Model include Smart Meter CAPEX and OPEX.

@ - Smart Meter permanent disposition remains in base monthly service charges.

[illegible]

# **Appendix AS**

## Rate Determination Constants/Options For Test Year

Service Revenue Requirement	\$ 63,068,857
Less: Revenue Offsets	\$ 3,986,412
Total Base Revenue Requirement	\$ 59,082,445
Addback LV Charges	\$ -
Addback Transformer Allowances	\$ 1,539,854
Gross Revenues For Rates	\$ 60,622,299

## Transformer Ownership Allowance

Description	2010 Bridge at Existing Rates			2011 Test at Proposed Rates		
	kW	Rate	\$	kW	Rate	\$
<b>General Service:</b>						
GS > 50 kW to 699 kW	263,555	(\$0.6000)	<b>(\$158,133)</b>	263,555	(\$0.7048)	<b>(\$185,754)</b>
GS > 700 kW to 4,999 kW	1,546,130	(\$0.6000)	<b>(\$927,678)</b>	1,546,130	(\$0.8758)	<b>(\$1,354,100)</b>
Large Use	697,451	(\$0.6000)	<b>(\$418,471)</b>	697,451	\$0.0000	<b>\$0</b>
<b>Total</b>	<b>2,507,136</b>		<b>(\$1,504,282)</b>	<b>2,507,136</b>		<b>(\$1,539,854)</b>

Forecast Data For 2011 Test Year Projection								
Sum of Quantity		Year Type						
Class	Unit of Measure	2005 Actual	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge Year Normalized	2011 Test Year Normalized
Residential	# of Customers	104,822	109,778	114,119	119,060	121,041	122,377	123,660
		kWh	1,066,310,557	1,041,609,067	1,102,238,845	1,093,569,512	1,088,557,819	1,107,769,581
GS < 50 kW	# of Customers	6,892	7,075	7,294	7,437	7,529	7,728	7,893
		kWh	288,084,106	282,703,766	298,781,693	288,052,193	278,899,780	285,620,803
GS > 50 kW to 699 kW	# of Customers	1,364	1,402	1,417	1,491	1,554	1,544	1,552
		kW	2,901,457	2,962,866	3,039,974	3,064,109	3,049,119	3,008,017
GS > 700 kW to 4,999 kW	# of Customers	121	119	117	116	114	110	106
		kW	2,167,872	2,137,488	2,106,615	1,976,551	1,839,970	1,844,198
Large Use	# of Customers	3	4	5	6	6	6	6
		kW	515,785	589,471	639,861	712,935	696,851	664,899
Street Lighting	# of Connections	32,938	34,321	35,762	37,265	38,829	40,459	42,158
		kW	65,522	70,150	76,385	79,929	81,921	84,878
Unmetered Scattered Load	# of Connections	21,908,421	23,791,245	25,786,193	26,793,084	27,343,426	28,517,120	29,780,031
		kWh	72	72	70	67	66	63
	# of Customers	1,159	1,207	1,250	1,267	1,280	1,287	1,300
		kWh	5,528,171	5,294,847	5,047,284	5,109,078	5,104,985	5,013,040

	A	B	C	D	E
1					
2	<b>EXISTING 2010 RATE YEAR - DISTRIBUTION REVENUE RATES EXCLUDING SMART METER RATE RIDER</b>				
3					
4	<b>Customer Class</b>	<b>Connection</b>	<b>Customer</b>	<b>kW</b>	<b>kWh</b>
5	Residential		10.60		0.0154
6	GS < 50 kW		20.27		0.0178
7	GS > 50 kW to 699 kW		101.68	2.2935	
8	GS > 700 kW to 4,999 kW		1,410.45	3.7355	
9	Large Use		4,722.33	2.9023	
10	Street Lighting	0.000		2.2046	
11	Unmetered Scattered Load		20.15		0.0178
12					
13					
14					
15	Transformer Allowance			(0.6000)	
16					
17	<b>Deferral/Variance Account Rate Rider #1 For 2010</b>				
18					
19	<b>Customer Class</b>	<b>Deferral/Variance Account Rate Rider #1 (\$ per kWh</b>	<b>Deferral/Variance Account Rate Rider #1 (\$ per kW</b>		
20	Residential		(0.0020)		
21	GS < 50 kW		(0.0020)		
22	GS > 50 kW to 699 kW				(0.7321)
23	GS > 700 kW to 4,999 kW				(0.8881)
24	Large Use				(1.0611)
25	Street Lighting				(0.6678)
26	Unmetered Scattered Load		(0.0020)		
27					
28					
29					
30					
31	<b>GA Rate Rider For 2010</b>				
32					
33	<b>Customer Class</b>	<b>Regulatory Assets Rate Riders (\$) per kWh</b>		<b>Regulatory Assets Rate Riders (\$) per kW</b>	
34	Residential		0.0013		
35	GS < 50 kW		0.0013		
36	GS > 50 kW to 699 kW				0.4861
37	GS > 700 kW to 4,999 kW				0.5881
38	Large Use				0.7109
39	Street Lighting				0.4461
40	Unmetered Scattered Load		0.0013		
41					
42					
43					
44					
45	<b>Low Voltage Rate Component For 2010</b>				
46					

	A	B	C	D	E
	Low Voltage Cost Rate Component (\$)		Low Voltage Cost Rate Component (\$)		
	Customer Class	per kWh	per kW		
48	Residential		0.0000		
49	GS < 50 kW		0.0000		
50	GS > 50 kW to 699 kW				0.0107
51	GS > 700 kW to 4,999 kW				0.0124
52	Large Use				0.0149
53	Street Lighting				0.0092
54	Unmetered Scattered Load		0.0000		
55					
56					
57					
58					
59	Smart Meter Adder - 2010				
60					
61	Customer Class	Adder per Month			
62	Residential		1.00		
63	GS < 50 kW		1.00		
64	GS > 50 kW to 699 kW		1.00		
65	GS > 700 kW to 4,999 kW		1.00		
66	Large Use		1.00		
67					
68					
69					
70					
71					
72					
73	EXISTING 2010 DISTRIBUTION VOLUMETRIC EXCLUDING LV				
74					
75	Customer Class	per kWh		per kW	
76	Residential		0.0154		0.0000
77	GS < 50 kW		0.0178		0.0000
78	GS > 50 kW to 699 kW		0.0000		2.2828
79	GS > 700 kW to 4,999 kW		0.0000		3.7231
80	Large Use		0.0000		2.8874
81	Street Lighting		0.0000		2.1954
82	Unmetered Scattered Load		0.0178		0.0000
83					
84					
85					

**Forecast Class Billing Determinants for 2011 Test Year Based on Existing Class Revenue Proportions  
Revenue At Existing Rates**

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Fixed	Variable	Dist. Rev.	Transformer Allowance	Dist. Rev.	Dist Rev At
					Distribution Revenue	Distribution Revenue	Including Transformer		Excluding Transformer	Existing Rates %
Residential	1,107,769,581		1,483,920		15,729,549	17,059,652	32,789,200		32,789,200	55.82%
GS < 50 kW	290,725,436		94,715		1,919,882	5,174,913	7,094,795		7,094,795	12.08%
GS > 50 kW to 699 kW	1,123,789,074	3,079,920	18,627		1,893,948	7,030,841	8,924,790	158,133	8,766,656	14.92%
GS > 700 kW to 4,999 kW	832,077,628	1,879,169	1,271		1,793,302	6,996,334	8,789,636	927,678	7,861,958	13.38%
Large Use	383,275,616	697,451	72		340,008	2,013,820	2,353,828	418,471	1,935,357	3.29%
Street Lighting	29,780,031	88,637		505,899	0	194,594	194,594		194,594	0.33%
Unmetered Scattered Load	4,899,876	1,300	744		14,992	87,218	102,209		102,209	0.17%
	3,772,317,242	5,746,477	1,599,349	505,899	21,691,680	38,557,371	60,249,051	1,504,282	58,744,770	100.00%

Cost Allocation Based Calculations

Class	Costs Allocated from Cost Allocation	2011 Base Revenue Allocated based on Proportion of Revenue at Existing Rates	Miscellaneous Revenue Allocated from Cost Allocation	Total Revenue	Revenue Cost Ratio	Check Revenue/ Cost Ratios from Cost Allocation	Proposed Revenue to Cost Ratio	Proposed Revenue	Miscellaneous Revenue	Proposed Base Revenue
Residential	34,885,832	32,977,678	2,763,164	35,740,842	102.45%	101.12%	101.12%	35,278,151	2,763,164	32,514,987
GS < 50 kW	5,813,786	7,135,577	410,554	7,546,131	129.80%	120.00%	120.00%	6,976,544	410,554	6,565,989
GS > 50 kW to 699 kW	13,020,552	8,817,049	515,926	9,332,975	71.68%	80.00%	80.00%	10,416,441	515,926	9,900,516
GS > 700 kW to 4,999 kW	5,381,677	7,907,150	174,315	8,081,465	150.17%	130.00%	130.00%	6,996,181	174,315	6,821,866
Large Use	2,034,651	1,946,482	88,378	2,034,860	100.01%	100.00%	100.00%	2,034,651	88,378	1,946,273
Street Lighting	1,789,974	195,712	26,230	221,942	12.40%	70.00%	70.00%	1,252,982	26,230	1,226,752
Unmetered Scattered Load	142,384	102,797	7,845	110,642	77.71%	80.00%	80.00%	113,908	7,845	106,062
TOTAL	63,068,857	59,082,445	3,986,412	63,068,857	100.00%			63,068,857	3,986,412	59,082,445

OEB Required  
Range

85% - 115%

80% - 120%

80% - 180%

80% - 180%

85% - 115%

70% - 120%

80% - 120%

Distribution Rate Allocation Between Fixed & Variable Rates For 2011 Test Year

Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Resulting Variable Rate	Total Fixed Revenue	Total Variable Revenue	Transformer Allowance	Gross Distribution Revenue	LV & Wheeling Charges	Total
Residential	32,514,987	55.03%	\$10.51	\$0.0153	\$ 15,595,996	\$ 16,918,991		32,514,987	0	32,514,987
GS < 50 kW	6,565,989	11.11%	\$18.76	\$0.0165	\$ 1,776,862	\$ 4,789,127		6,565,989	0	6,565,989
GS > 50 kW to 699 kW	9,900,516	16.76%	\$114.83	\$2.5804	\$ 2,138,888	\$ 7,761,628	\$ 185,754	10,086,269	0	10,086,269
GS > 700 kW to 4,999 kW	6,821,866	11.55%	\$1,223.86	\$3.5228	\$ 1,556,064	\$ 5,265,802	\$ 1,354,100	8,175,966	0	8,175,966
Large Use	1,946,273	3.29%	\$4,748.97	\$2.3003	\$ 341,926	\$ 1,604,347	-	1,946,273	0	1,946,273
Street Lighting	1,226,752	2.08%	\$0.42	\$11.4430	\$ 212,477	\$ 1,014,274		1,226,752	0	1,226,752
Unmetered Scattered Load	106,062	0.18%	\$1.00	\$0.0185	\$ 15,605	\$ 90,458		106,062	0	106,062
TOTAL	59,082,445	100.00%			\$ 21,637,817	\$ 37,444,628	\$ 1,539,854	\$ 60,622,299	\$ -	\$ 60,622,299

Forecast Fixed/Variable Ratios 35.693% 61.767% 2.540% 100.000%

Fixed/Variable Split excluding SL	21,425,340	36,430,354	1,539,854	59,395,548
Fixed/Variable Split %	36.072%	63.928%		

Fixed Charge Analysis						
Customer Class	Current Volumetric Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2010 Rates From OEB Approved Tariff	Minimum System with PLCC Adjutment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	52.03%	47.97%	100.00%	10.51	10.60	
GS < 50 kW	72.94%	27.06%	100.00%	18.76	20.27	
GS > 50 kW to 699 kW	78.40%	21.60%	100.00%	114.83	101.68	
GS > 700 kW to 4,999 kW	77.19%	22.81%	100.00%	1,223.86	1,410.45	
Large Use	82.43%	17.57%	100.00%	4,748.97	4,722.33	
Street Lighting	63.93%	36.07%	100.00%	0.42	0.00	
Unmetered Scattered Load	85.33%	14.67%	100.00%	1.00	20.15	
TOTAL						

## Low Voltage Costs Allocated by Customer Class

Customer Class	Retail Transmission Connection Rate (\$)		Basis for Allocation (\$)	Allocation Percentages	Allocated \$
	per KWh	per kW			
Residential			0	0.00%	0.00
GS < 50 kW			0	0.00%	0.00
GS > 50 kW to 699 kW			0	0.00%	0.00
GS > 700 kW to 4,999 kW			0	0.00%	0.00
Large Use			0	0.00%	0.00
Street Lighting			0	0.00%	0.00
Unmetered Scattered Load			0	0.00%	0.00
			0	0.00%	0.00
			0	0.00%	0.00
			0	0.00%	0.00
<b>TOTALS</b>			<b>0</b>	<b>0.00%</b>	<b>0.00</b>

## RATES - Low Voltage Adjustment

Customer Class	LV Adj. Allocated	Calculated kWh	Calculated kW	Volumetric Rate Type	LV/ Adj. Rates/kWh	LV Adj. Rates/ kW
Residential	0.00	1,107,769,581	0	kWh	0.0000	
GS < 50 kW	0.00	290,725,436	0	kWh	0.0000	
GS > 50 kW to 699 kW	0.00	1,123,789,074	3,079,920	kW		0.0000
GS > 700 kW to 4,999 kW	0.00	832,077,628	1,879,169	kW		0.0000
Large Use	0.00	383,275,616	697,451	kW		0.0000
Street Lighting	0.00	29,780,031	88,637	kW		0.0000
Unmetered Scattered Load	0.00	4,899,876		kW	0.0000	
<b>TOTALS</b>	<b>0.00</b>	<b>3,772,317,242</b>	<b>5,745,177</b>			

	A	B	C	D	E
1					
2	<b>Rate Schedule - 2011 Test Year Filing</b>				
3					
4	<b>2011 TEST YEAR - BASE REVENUE DISTRIBUTION RATES</b>				
5	<b>Customer Class</b>	<b>Connection</b>	<b>Customer</b>	<b>kW</b>	<b>kWh</b>
6	Residential		10.51		0.0153
7	GS < 50 kW		18.76		0.0165
8	GS > 50 kW to 699 kW		114.83	2.5804	
9	GS > 700 kW to 4,999 kW		1,223.86	3.5228	
10	Large Use		4,748.97	2.3003	
11	Street Lighting	0.42		11.4430	
12	Unmetered Scattered Load	1.00			0.0185
13					
14					
15					
16					
17	<b>2011 TEST YEAR - Low Voltage Distribution Rates</b>				
18	<b>Customer Class</b>	<b>Connection</b>	<b>Customer</b>	<b>kW</b>	<b>kWh</b>
19	Residential	0.0000			
20	GS < 50 kW	0.0000			
21	GS > 50 kW to 699 kW		0.0000		
22	GS > 700 kW to 4,999 kW		0.0000		
23	Large Use		0.0000		
24	Street Lighting		0.0000		
25	Unmetered Scattered Load	0.0000			
26					
27					
28					
29					
30	<b>2011 TEST YEAR - Distribution Rates</b>				
31	<b>Customer Class</b>	<b>Connection</b>	<b>Customer</b>	<b>kW</b>	<b>kWh</b>
32	Residential	0.00	10.51	0.0000	0.0153
33	GS < 50 kW	0.00	18.76	0.0000	0.0165
34	GS > 50 kW to 699 kW	0.00	114.83	2.5804	0.0000
35	GS > 700 kW to 4,999 kW	0.00	1,223.86	3.5228	0.0000
36	Large Use	0.00	4,748.97	2.3003	0.0000
37	Street Lighting	0.42	0.00	11.4430	0.0000
38	Unmetered Scattered Load	1.00	0.00	0.0000	0.0185
39		0.00	0.00	0.0000	0.0000
40		0.00	0.00	0.0000	0.0000
41		0.00	0.00	0.0000	0.0000
42					
43	<b>Transformer Ownership Credit</b>				



	A	B	C	D
1	<b>2011 Test Year - Rate Riders</b>			
		Deferral/Variance	Deferral/Variance	
		Account Rate Rider #1	Account Rate Rider #1	Smart Meter Rate Rider (\$)
2	Customer Class	(\$ per kWh	(\$ per kW	per Metered Cust./Month
3	Residential	(0.0020)		1.55
4	GS < 50 kW	(0.0020)		1.55
5	GS > 50 kW to 699 kW		(0.7321)	1.55
6	GS > 700 kW to 4,999 kW		(0.8881)	1.55
7	Large Use		(1.0611)	1.55
8	Street Lighting		(0.6678)	
9	Unmetered Scattered Load	(0.0020)		
10				
11				
12				
13				
14	Customer Class	GA Rate Riders (\$ per kWh	GA Rate Riders (\$ per kW	
15	Residential	0.0013		
16	GS < 50 kW	0.0013		
17	GS > 50 kW to 699 kW		0.4861	
18	GS > 700 kW to 4,999 kW		0.5881	
19	Large Use		0.7109	
20	Street Lighting		0.4461	
21	Unmetered Scattered Load	0.0013		
22				
23				
24				
25				
		Deferral/Variance	Deferral/Variance	
		Account Rate Rider #2	Account Rate Rider #2	
26	Customer Class	(\$ per kWh	(\$ per kW	
27	Residential	0.0015		
28	GS < 50 kW	0.0012		
29	GS > 50 kW to 699 kW		0.1866	
30	GS > 700 kW to 4,999 kW		0.2501	
31	Large Use		0.2062	
32	Street Lighting		0.1433	
33	Unmetered Scattered Load	0.0012		
34				
35				
36				



## BILL IMPACTS (Monthly Consumptions)

### RESIDENTIAL

	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 100 kWh	Monthly Service Charge		10.60			10.51	(0.09)	(0.85%)	40.62%
	Distribution (kWh)	100 0.0154	1.54	100 0.0153		1.53	(0.01)	(0.65%)	5.91%
	Smart Meter Rider (per month)		1.00			1.55	0.55	55.00%	5.99%
	LRAM & SSM Rider (kWh)	100 0.0000	0.00	100 0.0010		0.10	0.10	0.00%	0.39%
	Regulatory Assets Rider #1 (kWh)	100 (0.0020)	(0.20)	100 (0.0020)		(0.20)	0.00	0.00%	(0.77%)
	Regulatory Assets Rider #2 (kWh)	100 0.0000	0.00	100 0.0015		0.15	0.15	0.00%	0.58%
	<b>Sub-Total</b>		<b>12.94</b>			<b>13.64</b>	<b>0.70</b>	<b>5.41%</b>	<b>52.72%</b>
	Other Charges (kWh)	104 0.0248	2.57	103 0.0244		2.53	(0.04)	(1.68%)	9.77%
	Cost of Power Commodity (kWh)	104 0.0650	6.73	103 0.0650		6.73	(0.00)	(0.07%)	26.00%
	<b>Total Bill Before Taxes</b>		<b>22.24</b>			<b>22.90</b>	<b>0.65</b>	<b>2.93%</b>	<b>88.50%</b>
	HST	13.00%	2.89	13.00%		2.98	0.08	2.93%	11.50%
	<b>Total Bill</b>		<b>25.14</b>			<b>25.87</b>	<b>0.74</b>	<b>2.93%</b>	<b>100.00%</b>

### RESIDENTIAL

	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 250 kWh	Monthly Service Charge		10.60			10.51	(0.09)	(0.85%)	23.76%
	Distribution (kWh)	250 0.0154	3.85	250 0.0153		3.83	(0.03)	(0.65%)	8.65%
	Smart Meter Rider (per month)		1.00			1.55	0.55	55.00%	3.50%
	LRAM & SSM Rider (kWh)	250 0.0000	0.00	250 0.0010		0.25	0.25	0.00%	0.57%
	Regulatory Assets Rider #1 (kWh)	250 (0.0020)	(0.50)	250 (0.0020)		(0.50)	0.00	0.00%	(1.13%)
	Regulatory Assets Rider #2 (kWh)	250 0.0000	0.00	250 0.0015		0.38	0.38	0.00%	0.85%
	<b>Sub-Total</b>		<b>14.95</b>			<b>16.01</b>	<b>1.06</b>	<b>7.09%</b>	<b>36.19%</b>
	Other Charges (kWh)	259 0.0248	6.43	259 0.0244		6.32	(0.11)	(1.68%)	14.29%
	Cost of Power Commodity (kWh)	259 0.0650	16.83	259 0.0650		16.82	(0.01)	(0.07%)	38.01%
	<b>Total Bill Before Taxes</b>		<b>38.21</b>			<b>39.15</b>	<b>0.94</b>	<b>2.46%</b>	<b>88.50%</b>
	HST	13.00%	4.97	13.00%		5.09	0.12	2.46%	11.50%
	<b>Total Bill</b>		<b>43.18</b>			<b>44.24</b>	<b>1.06</b>	<b>2.46%</b>	<b>100.00%</b>

RESIDENTIAL									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	% % of Total Bill
			\$	\$		\$	\$		
Consumption 500 kWh	Monthly Service Charge			10.60			10.51	(0.09)	(0.85%) 14.04%
	Distribution (kWh)	500	0.0154	7.70	500	0.0153	7.65	(0.05)	(0.65%) 10.22%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00% 2.07%
	LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0010	0.50	0.50	0.00% 0.67%
	Regulatory Assets Rider #1 (kWh)	500	(0.0020)	(1.00)	500	(0.0020)	(1.00)	0.00	0.00% (1.34%)
	Regulatory Assets Rider #2 (kWh)	500	0.0000	0.00	500	0.0015	0.75	0.75	0.00% 1.00%
	Sub-Total			18.30			19.96	1.66	9.07% 26.67%
	Other Charges (kWh)	518	0.0248	12.86	517	0.0244	12.64	(0.22)	(1.68%) 16.89%
	Cost of Power Commodity (kWh)	518	0.0650	33.66	517	0.0650	33.63	(0.02)	(0.07%) 44.94%
	Total Bill Before Taxes			64.82			66.24	1.42	2.19% 88.50%
HST			13.00%	8.43		13.00%	8.61	0.18	2.19% 11.50%
Total Bill				73.24			74.85	1.61	2.19% 100.00%

RESIDENTIAL									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	% % of Total Bill
			\$	\$		\$	\$		
Consumption 600 kWh	Monthly Service Charge			10.60			10.51	(0.09)	(0.85%) 12.28%
	Distribution (kWh)	600	0.0154	9.24	600	0.0153	9.18	(0.06)	(0.65%) 10.73%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00% 1.81%
	LRAM & SSM Rider (kWh)	600	0.0000	0.00	600	0.0010	0.60	0.60	0.00% 0.70%
	Regulatory Assets Rider #1 (kWh)	600	(0.0020)	(1.20)	600	(0.0020)	(1.20)	0.00	0.00% (1.40%)
	Regulatory Assets Rider #2 (kWh)	600	0.0000	0.00	600	0.0015	0.90	0.90	0.00% 1.05%
	Sub-Total			19.64			21.54	1.90	9.67% 25.18%
	Other Charges (kWh)	621	0.0248	15.43	621	0.0244	15.17	(0.26)	(1.68%) 17.74%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00% 45.58%
	Cost of Power Commodity (kWh)	21	0.0750	1.60	21	0.0750	1.57	(0.03)	(1.97%) 1.84%
Total Bill Before Taxes				74.07			75.71	1.64	2.22% 88.50%
HST			13.00%	9.63		13.00%	9.84	0.21	2.22% 11.50%
Total Bill				83.70			85.56	1.85	2.22% 100.00%

RESIDENTIAL									
		2010 BILL			2011 BILL			IMPACT	
		Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	% % of Total Bill
			\$	\$		\$	\$		

Consumption 800 kWh	Monthly Service Charge		10.60			10.51	(0.09)	(0.85%)	9.21%
	Distribution (kWh)	800 0.0154	12.32	800 0.0153	12.24	(0.08)	(0.65%)	10.72%	
	Smart Meter Rider (per month)		1.00			1.55	0.55	55.00%	1.36%
	LRAM & SSM Rider (kWh)	800 0.0000	0.00	800 0.0010	0.80	0.80	0.00%	0.70%	
	Regulatory Assets Rider #1 (kWh)	800 (0.0020)	(1.60)	800 (0.0020)	(1.60)	0.00	0.00%	(1.40%)	
	Regulatory Assets Rider #2 (kWh)	800 0.0000	0.00	800 0.0015	1.20	1.20	0.00%	1.05%	
	Sub-Total		22.32			24.70	2.38	10.66%	21.64%
	Other Charges (kWh)	828 0.0248	20.58	828 0.0244	20.23	(0.35)	(1.68%)	17.72%	
	Cost of Power Commodity (kWh)	600 0.0650	39.00	600 0.0650	39.00	0.00	0.00%	34.16%	
	Cost of Power Commodity (kWh)	228 0.0750	17.14	228 0.0750	17.09	(0.04)	(0.25%)	14.97%	
	Total Bill Before Taxes		99.03			101.03	1.99	2.01%	88.50%
	HST	13.00%	12.87	13.00%	13.13	0.26	2.01%	11.50%	
	Total Bill		111.91			114.16	2.25	2.01%	100.00%

RESIDENTIAL											
Consumption 1,000 kWh				2010 BILL			2011 BILL			IMPACT	
				Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	% % of Total Bill
	Monthly Service Charge					10.60			10.51	(0.09)	(0.85%) 7.45%
	Distribution (kWh)			1,000	0.0154	15.40	1,000	0.0153	15.30	(0.10)	(0.65%) 10.85%
	Smart Meter Rider (per month)					1.00			1.55	0.55	55.00% 1.10%
	LRAM & SSM Rider (kWh)			1,000	0.0000	0.00	1,000	0.0010	1.00	1.00	0.00% 0.71%
	Regulatory Assets Rider #1 (kWh)			1,000	(0.0020)	(2.00)	1,000	(0.0020)	(2.00)	0.00	0.00% (1.42%)
	Regulatory Assets Rider #2 (kWh)			1,000	0.0000	0.00	1,000	0.0015	1.50	1.50	0.00% 1.06%
	Sub-Total					25.00			27.86	2.86	11.44% 19.76%
	Other Charges (kWh)			1,036	0.0248	25.72	1,035	0.0244	25.29	(0.43)	(1.68%) 17.94%
	Cost of Power Commodity (kWh)			600	0.0650	39.00	600	0.0650	39.00	0.00	0.00% 27.66%
	Cost of Power Commodity (kWh)			436	0.0750	32.67	435	0.0750	32.62	(0.05)	(0.16%) 23.14%
	Total Bill Before Taxes					122.39			124.77	2.38	1.94% 88.50%
	HST			13.00%		15.91	13.00%		16.22	0.31	1.94% 11.50%
	Total Bill					138.30			140.99	2.69	1.94% 100.00%

RESIDENTIAL											
Consumption 1,500 kWh				2010 BILL			2011 BILL			IMPACT	
				Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	% % of Total Bill
	Monthly Service Charge					10.60			10.51	(0.09)	(0.85%) 5.05%
	Distribution (kWh)			1,500	0.0154	23.10	1,500	0.0153	22.95	(0.15)	(0.65%) 11.03%
	Smart Meter Rider (per month)					1.00			1.55	0.55	55.00% 0.74%

LRAM & SSM Rider (kWh)	1,500	0.0000	0.00	1,500	0.0010	1.50	1.50	0.00%	0.72%
Regulatory Assets Rider #1 (kWh)	1,500	(0.0020)	(3.00)	1,500	(0.0020)	(3.00)	0.00	0.00%	(1.44%)
Regulatory Assets Rider #2 (kWh)	1,500	0.0000	0.00	1,500	0.0015	2.25	2.25	0.00%	1.08%
Sub-Total			31.70			35.76	4.06	12.81%	17.19%
Other Charges (kWh)	1,553	0.0248	38.58	1,552	0.0244	37.93	(0.65)	(1.68%)	18.23%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	18.74%
Cost of Power Commodity (kWh)	953	0.0750	71.51	952	0.0750	71.43	(0.08)	(0.11%)	34.33%
Total Bill Before Taxes			180.79			184.12	3.33	1.84%	88.50%
HST		13.00%	23.50		13.00%	23.94	0.43	1.84%	11.50%
Total Bill			204.29			208.06	3.77	1.84%	100.00%

**GENERAL SERVICE < 50 kW**

		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	6.71%
	Distribution (kWh)	2,000	0.0178	35.60	2,000	0.0165	33.00	(2.60)	(7.30%)	11.81%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.55%
	LRAM & SSM Rider (kWh)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets Rider #1 (kWh)	2,000	(0.0020)	(4.00)	2,000	(0.0020)	(4.00)	0.00	0.00%	(1.43%)
	Regulatory Assets Rider #2 (kWh)	2,000	0.0000	0.00	2,000	0.0012	2.40	2.40	0.00%	0.86%
	Sub-Total			52.87			51.71	(1.16)	(2.19%)	18.50%
	Other Charges (kWh)	2,071	0.0235	48.75	2,070	0.0231	47.89	(0.86)	(1.77%)	17.13%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	17.44%
	Cost of Power Commodity (kWh)	1,321	0.0750	99.09	1,320	0.0750	98.99	(0.11)	(0.11%)	35.42%
	Total Bill Before Taxes			249.46			247.33	(2.13)	(0.85%)	88.50%
	HST		13.00%	32.43		13.00%	32.15	(0.28)	(0.85%)	11.50%
Total Bill			281.89			279.49	(2.40)	(0.85%)	100.00%	

**GENERAL SERVICE < 50 kW**

		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 4,000 kWh	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	3.45%
	Distribution (kWh)	4,000	0.0178	71.20	4,000	0.0165	66.00	(5.20)	(7.30%)	12.12%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.28%
	LRAM & SSM Rider (kWh)	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets Rider #1 (kWh)	4,000	(0.0020)	(8.00)	4,000	(0.0020)	(8.00)	0.00	0.00%	(1.47%)
	Regulatory Assets Rider #2 (kWh)	4,000	0.0000	0.00	4,000	0.0012	4.80	4.80	0.00%	0.88%

Sub-Total			84.47			83.11	(1.36)	(1.61%)	15.26%
Other Charges (kWh)	4,142	0.0235	97.50	4,140	0.0231	95.78	(1.72)	(1.77%)	17.59%
Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	8.95%
Cost of Power Commodity (kWh)	3,392	0.0750	254.43	3,390	0.0750	254.22	(0.21)	(0.08%)	46.69%
Total Bill Before Taxes			485.15			481.86	(3.29)	(0.68%)	88.50%
HST		13.00%	63.07		13.00%	62.64	(0.43)	(0.68%)	11.50%
Total Bill			548.22			544.50	(3.72)	(0.68%)	100.00%

## GENERAL SERVICE < 50 kW

		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 10,000 kWh	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	1.40%
	Distribution (kWh)	10,000	0.0178	178.00	10,000	0.0165	165.00	(13.00)	(7.30%)	12.32%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.12%
	LRAM & SSM Rider (kWh)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets Rider #1 (kWh)	10,000	(0.0020)	(20.00)	10,000	(0.0020)	(20.00)	0.00	0.00%	(1.49%)
	Regulatory Assets Rider #2 (kWh)	10,000	0.0000	0.00	10,000	0.0012	12.00	12.00	0.00%	0.90%
	Sub-Total			179.27			177.31	(1.96)	(1.09%)	13.24%
	Other Charges (kWh)	10,356	0.0235	243.74	10,349	0.0231	239.44	(4.30)	(1.77%)	17.87%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	3.64%
	Cost of Power Commodity (kWh)	9,606	0.0750	720.45	9,599	0.0750	719.93	(0.52)	(0.07%)	53.74%
	Total Bill Before Taxes			1,192.21			1,185.42	(6.79)	(0.57%)	88.50%
HST		13.00%	154.99		13.00%	154.11	(0.88)	(0.57%)	11.50%	
Total Bill			1,347.20			1,339.53	(7.67)	(0.57%)	100.00%	

## GENERAL SERVICE < 50 kW

		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 12,500 kWh	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	1.12%
	Distribution (kWh)	12,500	0.0178	222.50	12,500	0.0165	206.25	(16.25)	(7.30%)	12.34%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.09%
	LRAM & SSM Rider (kWh)	12,500	0.0000	0.00	12,500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets Rider #1 (kWh)	12,500	(0.0020)	(25.00)	12,500	(0.0020)	(25.00)	0.00	0.00%	(1.50%)
	Regulatory Assets Rider #2 (kWh)	12,500	0.0000	0.00	12,500	0.0012	15.00	15.00	0.00%	0.90%
	Sub-Total			218.77			216.56	(2.21)	(1.01%)	12.96%
	Other Charges (kWh)	12,945	0.0235	304.68	12,936	0.0231	299.30	(5.38)	(1.77%)	17.91%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	2.92%

Cost of Power Commodity (kWh)	12,195	0.0750	914.63	12,186	0.0750	913.97	(0.66)	(0.07%)	54.70%
Total Bill Before Taxes			1,486.82			1,478.58	(8.25)	(0.55%)	88.50%
HST		13.00%	193.29		13.00%	192.22	(1.07)	(0.55%)	11.50%
Total Bill			1,680.11			1,670.79	(9.32)	(0.55%)	100.00%

## GENERAL SERVICE < 50 kW

		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 15,000 kWh	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	0.94%
	Distribution (kWh)	15,000	0.0178	267.00	15,000	0.0165	247.50	(19.50)	(7.30%)	12.36%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.08%
	LRAM & SSM Rider (kWh)	15,000	0.0000	0.00	15,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets Rider #1 (kWh)	15,000	(0.0020)	(30.00)	15,000	(0.0020)	(30.00)	0.00	0.00%	(1.50%)
	Regulatory Assets Rider #2 (kWh)	15,000	0.0000	0.00	15,000	0.0012	18.00	18.00	0.00%	0.90%
	Sub-Total			258.27			255.81	(2.46)	(0.95%)	12.78%
	Other Charges (kWh)	15,534	0.0235	365.62	15,524	0.0231	359.16	(6.46)	(1.77%)	17.94%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	2.43%
	Cost of Power Commodity (kWh)	14,784	0.0750	1,108.80	14,774	0.0750	1,108.01	(0.79)	(0.07%)	55.34%
	Total Bill Before Taxes			1,781.44			1,771.73	(9.70)	(0.54%)	88.50%
	HST		13.00%	231.59		13.00%	230.33	(1.26)	(0.54%)	11.50%
Total Bill			2,013.02			2,002.06	(10.97)	(0.54%)	100.00%	

## General Service > 50 kW to 699 kW

		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 30,000 kWh 100 kW	Monthly Service Charge			101.68			114.83	13.15	12.93%	3.05%
	Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	100	2.2935	229.35	100	2.5804	258.04	28.69	12.51%	6.86%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.04%
	LRAM & SSM Rider (kW)	100	0.0000	0.00	100	0.0079	0.79	0.79	0.00%	0.02%
	Regulatory Assets Rider #1 (kW)	100	(0.7321)	(73.21)	100	(0.7321)	(73.21)	0.00	0.00%	(1.95%)
	Regulatory Assets Rider #2 (kW)	100	0.0000	0.00	100	0.1866	18.66	18.66	0.00%	0.50%
	Global Adjustment Disposition Rider (kW)	100	0.4861	48.61	100	0.4861	48.61	0.00	0.00%	1.29%
	Sub-Total			307.43			369.27	61.84	20.12%	9.81%
	Other Charges (kWh)	31,068	0.0136	423.66	31,047	0.0136	423.37	(0.29)	(0.07%)	11.25%
Other Charges (kW)	104	3.8280	396.43	104	3.6861	381.73	(14.70)	(3.71%)	10.15%	
Cost of Power Commodity (kWh)	31,068	0.0694	2,155.50	31,068	0.0694	2,155.50	0.00	0.00%	57.29%	

**General Service > 50 kW to 699 kW**

**General Service > 50 kW to 699 kW**

		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 200,000 kWh 500 kW	Monthly Service Charge			101.68			114.83	13.15	12.93%	0.50%
	Distribution (kWh)	200,000	0.0000	0.00	200,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	500	2.2935	1,146.75	500	2.5804	1,290.20	143.45	12.51%	5.58%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.01%
	LRAM & SSM Rider (kW)	500	0.0000	0.00	500	0.0079	3.95	3.95	0.00%	0.02%
	Regulatory Assets Rider #1 (kW)	500	(0.7321)	(366.05)	500	(0.7321)	(366.05)	0.00	0.00%	(1.58%)
	Regulatory Assets Rider #2 (kW)	500	0.0000	0.00	500	0.1866	93.30	93.30	0.00%	0.40%
	Global Adjustment Disposition Rider (kW)	500	0.0000	0.00	500	0.4861	243.05	243.05	100.00%	1.05%
	Sub-Total			883.38			1,380.83	497.45	56.31%	5.97%
	Other Charges (kWh)	207,120	0.0136	2,824.38	206,980	0.0136	2,822.47	(1.91)	(0.07%)	12.20%
Other Charges (kW)	518	3.8280	1,982.14	517	3.6861	1,907.37	(74.77)	(3.77%)	8.25%	

Cost of Power Commodity (kWh)	207,120	0.0694	14,369.99	206,980	0.0694	14,360.27	(9.71)	(0.07%)	62.08%
Total Bill Before Taxes			20,059.88	20,470.94			411.06	2.05%	88.50%
HST		13.00%	2,607.78		13.00%	2,661.22	53.44	2.05%	11.50%
Total Bill			22,667.67	23,132.17			464.50	2.05%	100.00%

GENERAL SERVICE > 700 kW to 4,999 kW

	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE	CHARGE	Volume	RATE	CHARGE			% of Total Bill
Consumption 400,000 kWh 1,000 kW	Monthly Service Charge					1,223.86	(186.59)	(13.23%)	2.54%
	400,000	0.0000	0.00	400,000	0.0000	0.00	0.00	0.00%	0.00%
	1,000	3.7355	3,735.50	1,000	3.5228	3,522.80	(212.70)	(5.69%)	7.32%
	Smart Meter Rider (per month)					1.55	0.55	55.00%	0.00%
	1,000	(0.6000)	(600.00)	1,000	(0.7048)	(704.80)	(104.80)	17.47%	(1.46%)
	1,000	0.0000	0.00	1,000	0.0378	37.80	37.80	0.00%	0.08%
	1,000	(0.8881)	(888.10)	1,000	(0.8881)	(888.10)	0.00	0.00%	(1.84%)
	1,000	0.0000	0.00	1,000	0.2501	250.10	250.10	0.00%	0.52%
	1,000	0.0000	0.00	1,000	0.5881	588.10	588.10	100.00%	1.22%
	Sub-Total					4,031.31	372.46	10.18%	8.37%
	414,240	0.0136	5,648.76	413,960	0.0136	5,644.94	(3.82)	(0.07%)	11.73%
	1,036	4.2141	4,364.12	1,035	4.0596	4,201.28	(162.84)	(3.73%)	8.73%
	414,240	0.0694	28,739.97	413,960	0.0694	28,720.54	(19.43)	(0.07%)	59.67%
	Total Bill Before Taxes					42,598.07	186.37	0.44%	88.50%
		13.00%	5,513.52		13.00%	5,537.75	24.23	0.44%	11.50%
	Total Bill					48,135.82	210.60	0.44%	100.00%

GENERAL SERVICE > 700 kW to 4,999 kW

	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 800,000 kWh 2,000 kW	Monthly Service Charge					1,223.86	(186.59)	(13.23%)	1.29%
	800,000	0.0000	0.00	800,000	0.0000	0.00	0.00	0.00%	0.00%
	2,000	3.7355	7,471.00	2,000	3.5228	7,045.60	(425.40)	(5.69%)	7.43%
	Smart Meter Rider (per month)					1.55	0.55	55.00%	0.00%
	2,000	(0.6000)	(1,200.00)	2,000	(0.7048)	(1,409.60)	(209.60)	17.47%	(1.49%)

LRAM & SSM Rider (kW)	2,000	0.0000	0.00	2,000	0.0378	75.60	75.60	0.00%	0.08%
Regulatory Assets Rider #1 (kW)	2,000	(0.8881)	(1,776.20)	2,000	(0.8881)	(1,776.20)	0.00	0.00%	(1.87%)
Regulatory Assets Rider #2 (kW)	2,000	0.0000	0.00	2,000	0.2501	500.20	500.20	0.00%	0.53%
Global Adjustment Disposition Rider (kW)	2,000	0.0000	0.00	2,000	0.5881	1,176.20	1,176.20	100.00%	1.24%
Sub-Total			5,906.25			6,837.21	930.96	15.76%	7.21%
Other Charges (kWh)	828,480	0.0136	11,297.52	827,920	0.0136	11,289.88	(7.64)	(0.07%)	11.90%
Other Charges (kW)	2,071	4.2141	8,728.24	2,070	4.0596	8,402.56	(325.68)	(3.73%)	8.86%
Cost of Power Commodity (kWh)	828,480	0.0694	57,479.94	827,920	0.0694	57,441.09	(38.85)	(0.07%)	60.54%
Total Bill Before Taxes			83,411.95			83,970.74	558.79	0.67%	88.50%
HST		13.00%	10,843.55		13.00%	10,916.20	72.64	0.67%	11.50%
Total Bill			94,255.51			94,886.94	631.43	0.67%	100.00%

GENERAL SERVICE > 700 kW to 4,999 kW

	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE	CHARGE	Volume	RATE	CHARGE			
		\$	\$		\$	\$	\$	%	% of Total Bill
Consumption 1,600,000 kWh 4,000 kW	Monthly Service Charge		1,410.45			1,223.86	(186.59)	(13.23%)	0.65%
	Distribution (kWh)	1,600,000	0.0000	1,600,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	4,000	3.7355	4,000	3.5228	14,091.20	(850.80)	(5.69%)	7.48%
	Smart Meter Rider (per month)		1.00			1.55	0.55	55.00%	0.00%
	Transformer Credit	4,000	(0.6000)	4,000	(0.7048)	(2,819.20)	(419.20)	17.47%	(1.50%)
	LRAM & SSM Rider (kW)	4,000	0.0000	4,000	0.0378	151.20	151.20	0.00%	0.08%
	Regulatory Assets Rider #1 (kW)	4,000	(0.8881)	4,000	(0.8881)	(3,552.40)	0.00	0.00%	(1.89%)
	Regulatory Assets Rider #2 (kW)	4,000	0.0000	4,000	0.2501	1,000.40	1,000.40	0.00%	0.53%
	Global Adjustment Disposition Rider (kW)	4,000	0.0000	4,000	0.5881	2,352.40	2,352.40	10.00%	1.25%
	Sub-Total		10,401.05			12,449.01	2,047.96	19.69%	6.61%
	Other Charges (kWh)	1,656,960	0.0136	1,655,840	0.0136	22,579.76	(15.27)	(0.07%)	11.99%
	Other Charges (kW)	4,142	4.2141	4,140	4.0596	16,805.12	(651.37)	(3.73%)	8.92%
	Cost of Power Commodity (kWh)	1,656,960	0.0694	1,655,840	0.0694	114,882.18	(77.71)	(0.07%)	60.98%
	Total Bill Before Taxes		165,412.46			166,716.07	1,303.61	0.79%	88.50%
	HST		13.00%		13.00%	21,673.09	169.47	0.79%	11.50%
	Total Bill		186,916.08			188,389.16	1,473.08	0.79%	100.00%

LARGE USER (> 5000 kW)

	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE	CHARGE	Volume	RATE	CHARGE	Change	Change	% of Total Bill
		\$	\$		\$	\$	\$	%	
Consumption 2,400,000 kWh	Monthly Service Charge		4,722.33			4,748.97	26.64	0.56%	1.74%
	Distribution (kWh)	2,400,000	0.0000	2,400,000	0.0000	0.00	0.00	0.00%	0.00%