

### 2011COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

#### Sheet O1 Revenue to Cost Summary Worksheet - First Run

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	5	6	7	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
crev	Distribution Revenue (sale)	\$60,586,727	\$32,977,678	\$7,135,577	\$8,975,182	\$8,834,828	\$2,364,953	\$195,712	\$102,797
mi	Miscellaneous Revenue (mi) Total Revenue	\$3,986,412 \$64,573,139	\$2,763,164 <b>\$35,740,842</b>	\$410,554 <b>\$7,546,131</b>	\$515,926 <b>\$9,491,108</b>	\$174,315 <b>\$9,009,143</b>	\$88,378 <b>\$2,453,331</b>	\$26,230 <b>\$221,942</b>	\$7,845 <b>\$110,642</b>
	Total Revenue	\$64,573,139	\$35,740,842	\$7,546,131	\$9,491,108	\$9,009,143	\$2,453,331	\$221,942	\$110,042
di cu ad dep	Expenses Distribution Costs (di) Customer Related Costs (cu) General and Administration (ad) Depreciation and Amortization (dep)	\$8,523,100 \$7,102,439 \$8,085,278 \$12,509,117	\$4,552,577 \$5,181,233 \$5,033,891 \$6,578,934	\$720,641 \$708,456 \$739,410 \$1,194,210	\$1,860,630 \$861,136 \$1,409,665 \$2,793,703	\$697,726 \$266,402 \$499,762 \$1,117,354	\$275,217 \$8,251 \$147,224 \$440,945	\$389,122 \$64,111 \$234,615 \$358,012	\$27,188 \$12,849 \$20,712 \$25,958
INPUT	PILS (INPUT)	\$2,272,953	\$1,147,936	\$208,131	\$526,471	\$227,574	\$91,985	\$65,989	\$4,867
INT	Interest	\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262	\$1,289,120	\$521,061	\$373,803	\$27,571
	Total Expenses	\$51,368,312	\$28,997,197	\$4,749,829	\$10,433,868	\$4,097,938	\$1,484,682	\$1,485,651	\$119,146
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$13,204,827	\$6,668,988	\$1,209,145	\$3,058,560	\$1,322,100	\$534,392	\$383,366	\$28,276
	Revenue Requirement (includes NI)	\$64,573,139	\$35,666,185	\$5,958,974	\$13,492,428	\$5,420,038	\$2,019,075	\$1,869,017	\$147,422
		Revenue Re	quirement Input ed	quals Output					
	Rate Base Calculation								
4	Net Assets	4004 570 000	#000 400 0F 4	<b>0</b> 50 070 704	6444 000 000	050 544 540	000 000 004	#00 740 000	64 400 500
dp gp	Distribution Plant - Gross General Plant - Gross	\$624,576,606 \$32,025,213	\$322,129,654 \$16,399,455	\$56,078,764 \$2,849,679	\$141,823,032 \$7,262,674	\$58,511,519 \$3,108,208	\$23,830,804 \$1,280,733	\$20,716,296 \$1,048,694	\$1,486,538 \$75,770
	Accumulated Depreciation	(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)	(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
со	Capital Contribution	(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)	(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
	Total Net Plant	\$279,190,132	\$141,084,901	\$25,534,768	\$64,610,624	\$27,917,365	\$11,293,085	\$8,148,919	\$600,470
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904	\$34,044,737	\$2,645,233	\$435,235
•	OM&A Expenses	\$23,710,817	\$14,767,701	\$2,168,507	\$4,131,431	\$1,463,890	\$430,691	\$687,848	\$60,749
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$358,789,656	\$113,166,144	\$27,992,406	\$103,952,818	\$75,373,794	\$34,475,428	\$3,333,081	\$495,984
	Working Capital	\$53,818,448	\$16,974,922	\$4,198,861	\$15,592,923	\$11,306,069	\$5,171,314	\$499,962	\$74,398
	Total Rate Base	\$333,008,580	\$158,059,822	\$29,733,629	\$80,203,547	\$39,223,434	\$16,464,400	\$8,648,881	\$674,868
		Rate B	ase Input equals (	Output					
	Equity Component of Rate Base	\$133,203,432	\$63,223,929	\$11,893,451	\$32,081,419	\$15,689,374	\$6,585,760	\$3,459,552	\$269,947
	Net Income on Allocated Assets	\$13,204,827	\$6,743,645	\$2,796,302	(\$942,760)	\$4,911,205	\$968,648	(\$1,263,709)	(\$8,504)
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$13,204,827	\$6,743,645	\$2,796,302	(\$942,760)	\$4,911,205	\$968,648	(\$1,263,709)	(\$8,504)
	RATIOS ANALYSIS								
	REVENUE TO EXPENSES %	100.00%	100.21%	126.63%	70.34%	166.22%	121.51%	11.87%	75.05%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	\$74,657	\$1,587,157	(\$4,001,320)	\$3,589,105	\$434,256	(\$1,647,075)	(\$36,780)
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.91%	10.67%	23.51%	-2.94%	31.30%	14.71%	-36.53%	-3.15%



Output sheet showing minimum and maximum level for Monthly Fixed Charge

### **Summary**

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System with PLCC Adjustment

Fixed Charge per approved 2006 EDR

## Information to be Used to Allocate PILs, ROD, ROE and A&G

Total

General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$32,025,213 (\$20,338,985) \$11,686,227
General Plant - Depreciation	\$1,411,020
<b>Total Net Fixed Assets Excluding General Plant</b>	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$15,625,539

### Scenario 1

Accounts included in Avoided Costs Plus General Administration Allo

USoA Account #	Accounts	Total
1860	<u>Distribution Plant</u> Meters	\$44,859,692
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only Meter Net Fixed Assets	(\$18,166,808) <b>\$26,692,885</b>
4082 4084 4090 4220 4225	Misc Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales Other Electric Revenues Late Payment Charges	(\$310,000) (\$5,000) \$0 \$0 (\$1,450,331)
	Sub-total	(\$1,765,331)
5065 5070 5075	Operation Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$911,478 \$510,298 \$0
	Sub-total	\$1,421,776
5175	Maintenance of Meters	\$24,000
5310 5315 5320 5325 5330	Billing and Collection Meter Reading Expense Customer Billing Collecting Collecting- Cash Over and Short Collection Charges	\$1,091,363 \$2,447,720 \$1,082,799 \$0 \$10,710
	Sub-total Sub-total	\$4,632,592
	Total Operation, Maintenance and Billing	\$6,078,368
	Amortization Expense - Meters Allocated PILs Allocated Debt Return Allocated Equity Return	\$1,761,151 \$217,293 \$1,230,884 \$1,262,375
	Total	\$8,784,740

### Scenario 2

Accounts included in Directly Related Customer Costs Plus General Ac

USoA Account #	Accounts	Total
	Distribution Plant	
1860	Meters	\$44,859,692
	Accumulated Amortization	
	Accum. Amortization of Electric Utility Plant - Meters	
	only	(\$18,166,808)
	Meter Net Fixed Assets	\$26,692,885
	Allocated General Plant Net Fixed Assets	\$1,168,684
	Meter Net Fixed Assets Including General Plant	
		\$27,861,569
	Misc Revenue	
4082	Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)
	Sub-total	(\$1,765,331)
	out total	(ψ1,100,001)
	<u>Operation</u>	
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
	Sub-total	\$1,421,776
	<u>Maintenance</u>	
5175	Maintenance of Meters	\$24,000
=-4-	Billing and Collection	
5310	Meter Reading Expense	\$1,091,363
5315 5320	Customer Billing Collecting	\$2,447,720 \$1,082,799
5325	Collecting Collecting- Cash Over and Short	\$1,082,799
5330	Collection Charges	\$10,710
	Sub-total	\$4,632,592
	Total Operation, Maintenance and Billing	\$6,078,368
	Amortization Expense - Meters	\$1,761,151
	Amortization Expense -	
	General Plant assigned to Meters	\$141,109
	Admin and General	\$3,144,343
	Allocated PILs	\$226,807
	Allocated Debt Return	\$1,284,775
	Allocated Equity Return	\$1,317,644

Total \$12,188,865

# Scenario 3 Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

USoA Account #	Accounts	Total
•	Distribution Plant	•
1565	Conservation and Demand Management	
4000	Expenditures and Recoveries	\$0
1830	Poles, Towers and Fixtures	\$0
1020.2	Poles, Towers and Fixtures - Subtransmission Bulk	ΦO
1830-3 1830-4	Delivery Poles, Towers and Fixtures - Primary	\$0 \$20,113,743
1830-5	Poles, Towers and Fixtures - Fillingry Poles, Towers and Fixtures - Secondary	\$1,343,205
1835	Overhead Conductors and Devices	\$1,343,205 \$0
1033	Overhead Conductors and Devices -	φυ
1835-3	Subtransmission Bulk Delivery	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,845,951
1835-5	Overhead Conductors and Devices - Secondary	\$870,445
1840	Underground Conduit	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0
1840-4	Underground Conduit - Primary	\$4,724,137
1840-5	Underground Conduit - Secondary	\$2,179,468
1845	Underground Conductors and Devices	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0
1845-4	Underground Conductors and Devices - Primary	\$37,442,046
1845-5	Underground Conductors and Devices - Secondary	\$32,282,435
1850	Line Transformers	\$33,883,572
1855	Services	\$24,146,796
1860	Meters	\$44,859,692
	Sub-total	\$207,691,491
	Accumulated Amortization	
	Accum. Amortization of Electric Utility Plant -Line	(\$400,000,044)
	Transformers, Services and Meters	(\$123,202,641)
	Customer Related Net Fixed Assets	\$84,488,851
	Allocated General Plant Net Fixed Assets	\$3,763,150
	Customer Related NFA Including General Plant	\$88,252,001
4082	Misc Revenue Retail Services Revenues	(\$310,000)
4084	Service Transaction Requests (STR) Revenues	(\$5,000)
4090	Electric Services Incidental to Energy Sales	\$0
4220	Other Electric Revenues	\$0
4225	Late Payment Charges	(\$1,450,331)

4235	Miscellaneous Service Revenues	(\$1,468,281)
	Sub-total	(\$3,233,612)
	Operating and Maintenance	
5005	Operation Supervision and Engineering	\$114,570
5010	Load Dispatching	\$499,524
5020	Overhead Distribution Lines and Feeders - Operation	
	Labour	\$34,030
5025	Overhead Distribution Lines & Feeders - Operation	
	Supplies and Expenses	\$56,476
5035	Overhead Distribution Transformers- Operation	\$246,446
5040	Underground Distribution Lines and Feeders -	
	Operation Labour	\$61,844
5045	Underground Distribution Lines & Feeders -	
	Operation Supplies & Expenses	\$0
5055	Underground Distribution Transformers - Operation	\$259,789
5065	Meter Expense	\$911,478
5070	Customer Premises - Operation Labour	\$510,298
5075	Customer Premises - Materials and Expenses	\$0
5085	Miscellaneous Distribution Expense	\$17,015
5090	Underground Distribution Lines and Feeders - Rental	
	Paid	\$0
5095	Overhead Distribution Lines and Feeders - Rental	
	Paid	\$15,255
5096	Other Rent	\$0
5105	Maintenance Supervision and Engineering	\$17,015
5120	Maintenance of Poles, Towers and Fixtures	\$136,987
5125	Maintenance of Overhead Conductors and Devices	\$161,701
5130	Maintenance of Overhead Services	\$198,230
5135	Overhead Distribution Lines and Feeders - Right of	Ф00 <b>7</b> 00
E4.4E	Way	\$66,760
5145	Maintenance of Underground Conduit	\$0
5150	Maintenance of Underground Conductors and	<b>#204.44</b> F
E4EE	Devices	\$394,115
5155	Maintenance of Underground Services  Maintenance of Line Transformers	\$793,977
5160 5175	Maintenance of Line Transformers  Maintenance of Meters	\$79,681
5175	Maintenance of Meters	\$24,000
	Sub-total	\$4,599,190
	Billing and Collection	
5305	Supervision	\$314,151
5310	Meter Reading Expense	\$1,091,363
5315	Customer Billing	\$2,447,720
5320	Collecting	\$1,082,799
5325	Collecting- Cash Over and Short	\$0
5330	Collection Charges	\$10,710
5335	Bad Debt Expense	\$525,300
5340	Miscellaneous Customer Accounts Expenses	\$184,620
	Sub-total	\$5,656,663

Sub Total Operating, Maintenance and Biling	\$10,255,853
Americation Evanno. Customer Polated	\$4.226.856
Amortization Expense - Customer Related Amortization Expense - General Plant assigned to	\$4,220,000
Meters	\$454,371
Admin and General	\$5,305,375
Allocated PILs	\$717,893
Allocated Debt Return	\$4,066,594
Allocated Equity Return	\$4,170,633
PLCC Adjustment for Line Transformer	\$676,117
PLCC Adjustment for Primary Costs	\$899,746
PLCC Adjustment for Secondary Costs	\$979,995
Total	\$23,408,104

Below: Grouping to avoid disclosure

### Scenario 1

Accounts included in Avoided Costs Plus General Administration Allo

Accounts		Total
Distribution Plant CWMC	\$	44,859,692
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only Meter Net Fixed Assets	\$ \$	(18,166,808) 26,692,885
Misc Revenue CWNB NFA LPHA Sub-total	\$ \$ \$	(315,000) - (1,450,331) (1,765,331)
Operation CWMC CCA Sub-total	\$ \$	911,478 510,298 1,421,776
Maintenance 1860	\$	24,000

### **Billing and Collection**

CWMR	\$	1,091,363
CWNB	\$	3,541,229
	•	
Sub-total	\$	4,632,592
Total Operation, Maintenance and Billing	\$	6,078,368
Amortization Expense - Meters	\$	1,761,151
Allocated PILs	\$	217,293
Allocated Debt Return	\$	1,230,884
Allocated Equity Return	\$	1,262,375
Total	\$	8,784,740

### Scenario 2

### Accounts included in Directly Related Customer Costs Plus General Ac

Accounts		Total
Distribution Plant CWMC	\$	44,859,692
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only	\$	(18,166,808)
Meter Net Fixed Assets Allocated General Plant Net Fixed Assets	\$ \$	26,692,885 1,168,684
Meter Net Fixed Assets Including General Plant	\$	27,861,569
Misc Revenue CWNB NFA LPHA Sub-total	\$ \$ \$	(315,000) - (1,450,331) (1,765,331)
Operation CWMC CCA	\$ \$	911,478 510,298
Sub-total	\$	1,421,776
Maintenance 1860	\$	24,000
Billing and Collection CWMR CWNB Sub-total	\$	1,091,363 3,541,229 <i>4,632,592</i>
Total Operation, Maintenance and Billing	\$	6,078,368

Amortization Expense - Meters  Amortization Expense -	\$ 1,761,151
General Plant assigned to Meters	\$ 141,109
Admin and General	\$ 3,144,343
Allocated PILs	\$ 226,807
Allocated Debt Return	\$ 1,284,775
Allocated Equity Return	\$ 1,317,644
Total	\$ 12,188,865

### Scenario 3

### Minimum System Customer Costs Adjusted for PLCC - High Limit Fixe

D' ( 'I d' DI d		
<u>Distribution Plant</u>		
CDMPP	\$	-
Poles, Towers and Fixtures	\$	-
BCP	\$	-
PNCP	\$	68,125,878
SNCP	\$ \$ \$ \$ \$ \$	36,675,553
Overhead Conductors and Devices	\$	-
LTNCP	\$	33,883,572
CWCS	\$	24,146,796
CWMC	\$	44,859,692
Sub-total	\$	207,691,491
Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters Customer Related Net Fixed Assets Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant  Misc Revenue CWNB	\$ \$ \$ \$	(123,202,641) 84,488,851 3,763,150 88,252,001 (1,783,281)
NFA	\$	-
LPHA	\$	(1,450,331)
Sub-total	\$	(3,233,612)
Operating and Maintenance 1815-1855 1830 & 1835 1850 1840 & 1845 CWMC	\$ \$ \$ \$ \$	648,123 172,521 585,916 61,844 911,478

CCA	\$	510,298
O&M	\$	-
1830	\$	136,987
1835	\$	161,701
1855	\$ \$	992,207
1840	\$	, -
1845	\$	394,115
1860	\$	24,000
Sub-total	\$	4,599,190
Billing and Collection		
CWNB	\$	4,040,000
CWMR	\$	1,091,363
BDHA	\$	525,300
Sub-total	\$	5,656,663
Sub Total Operating, Maintenance and Biling	\$	10,255,853
	_	
Amortization Expense - Customer Related	\$	4,226,856
Amortization Expense - General Plant assigned to	\$	454,371
Meters		•
Admin and General	\$	5,305,375
Allocated PILs	\$	717,893
Allocated Debt Return	\$	4,066,594
Allocated Equity Return	\$	4,170,633
DI OO A l'actionnet fair l'an Transferie	φ	070 447
PLCC Adjustment for Line Transformer	\$	676,117
PLCC Adjustment for Primary Costs	\$	899,746
PLCC Adjustment for Secondary Costs	\$	979,995
Total	\$	23,408,104

### Max. Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$4.39	\$11.30	\$57.28	\$78.80
\$6.10	\$14.85	\$80.50	\$116.36
\$11.76	\$21.53	\$89.81	\$309.03
\$10.51	\$18.76	\$114.83	\$1,223.86
1	2	3	5
1 Residential	2 GS <50	3 GS>50-Regular	5 GS >50- Intermediate
\$16,399,455 (\$10,415,177)	\$2,849,679 (\$1,809,811)	\$7,262,674 (\$4,612,473)	GS >50- Intermediate \$3,108,208 (\$1,974,001)
<b>Residential</b> \$16,399,455	<b>GS &lt;50</b> \$2,849,679	GS>50-Regular \$7,262,674	GS >50- Intermediate \$3,108,208
\$16,399,455 (\$10,415,177)	\$2,849,679 (\$1,809,811)	\$7,262,674 (\$4,612,473)	GS >50- Intermediate \$3,108,208 (\$1,974,001)

#### cation

\$5,033,891

\$9,733,810

1	2	3	5

\$739,410

\$1,429,097

\$1,409,665

\$2,721,766

\$499,762

\$964,128

\$31,478,727	\$6,846,537	<b>¢</b> E 070 444	
		\$5,272,444	\$1,122,019
(\$12,747,925) <b>\$18,730,802</b>	(\$2,772,639) \$4,073,898	(\$2,135,179) \$3,137,265	(\$454,383) \$667,635
(\$253,092) (\$4,082) \$0 \$0 (\$927,052)	(\$32,309) (\$521) \$0 \$0 (\$155,766)	(\$22,238) (\$359) \$0 \$0 (\$213,634)	(\$1,518) (\$24) \$0 \$0 (\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598 \$410,222 \$0	\$139,111 \$26,184 \$0	\$107,128 \$5,149 \$0	\$22,798 \$351 \$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570 \$1,998,382 \$884,025 \$0 \$8,744	\$37,811 \$255,105 \$112,851 \$0 \$1,116	\$408,160 \$175,590 \$77,676 \$0 \$768	\$38,910 \$11,986 \$5,302 \$0 \$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826 \$152,403 \$863,306 \$885,392 <b>\$6,514,084</b>	\$268,789 \$33,206 \$188,099 \$192,911 <b>\$1,070,249</b>	\$206,991 \$25,564 \$144,808 \$148,513	\$44,049 \$5,442 \$30,829 \$31,618 <b>\$100,185</b>

### dministration Allocation

1 2 3 5	1	2	3	5
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Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
(\$12,747,925) \$18,730,802 \$829,680	(\$2,772,639) \$4,073,898 \$172,947	(\$2,135,179) \$3,137,265 \$134,189	(\$454,383) \$667,635 \$28,273
\$19,560,483	\$4,246,845	\$3,271,453	\$695,908
(\$253,092) (\$4,082) \$0 \$0 (\$927,052)	(\$32,309) (\$521) \$0 \$0 (\$155,766)	(\$22,238) (\$359) \$0 \$0 (\$213,634)	(\$1,518) (\$24) \$0 \$0 (\$90,211)
(\$1,184,226)	(\$188,595)	(\$236,231)	(\$91,753)
\$639,598 \$410,222 \$0	\$139,111 \$26,184 \$0	\$107,128 \$5,149 \$0	\$22,798 \$351 \$0
\$1,049,820	\$165,294	\$112,277	\$23,149
\$16,841	\$3,663	\$2,821	\$600
\$603,570 \$1,998,382 \$884,025 \$0 \$8,744	\$37,811 \$255,105 \$112,851 \$0 \$1,116	\$408,160 \$175,590 \$77,676 \$0 \$768	\$38,910 \$11,986 \$5,302 \$0 \$52
\$3,494,721	\$406,883	\$662,194	\$56,250
\$4,561,382	\$575,840	\$777,292	\$80,000
\$1,235,826	\$268,789	\$206,991	\$44,049
\$100,177	\$20,882	\$16,202	\$3,414
\$2,358,942 \$159,154 \$901,546 \$924,611	\$297,938 \$34,615 \$196,084 \$201,100	\$402,577 \$26,657 \$151,002 \$154,865	\$41,468 \$5,673 \$32,134 \$32,957

### ed Customer Charge

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,169,183	•	•	·
. , ,	\$1,032,045	\$202,960	\$13,854
\$1,098,822	\$54,004	\$7,172	\$66
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,699,486	\$299,958	\$58,989	\$4,027
\$712,076	\$34,997	\$4,648	\$43
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$3,797,674	\$242,397	\$47,669	\$3,254
\$1,782,935	\$87,627	\$11,638	\$107
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,099,186	\$1,921,167	\$377,813	\$25,789
\$26,408,960	\$1,297,933	\$172,376	\$1,584
\$27,273,366	\$1,740,801	\$318,379	\$5,375
\$18,144,075	\$1,783,471	\$1,184,296	\$10,882
\$31,478,727	\$6,846,537	\$5,272,444	\$1,122,019
ψ51,470,727	ψ0,040,037	ΨΟ,ΖΙΖ,ΤΤΤ	Ψ1,122,013
\$161,664,490	\$15,340,937	\$7,658,384	\$1,186,999
(\$95,649,325)	(\$8,328,649)	(\$4,297,173)	(\$930,209)
\$66,015,165	\$7,012,288	\$3,361,211	\$256,789
\$2,924,139	\$297,689	\$143,767	\$10,874
\$68,939,304	\$7,309,977	\$3,504,979	\$267,664
(\$050,000)	(#00.000)	(#00,000)	(64.540)
(\$253,092)	(\$32,309)	(\$22,238)	(\$1,518)
(\$4,082)	(\$521)	(\$359)	(\$24)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$927,052)	(\$155,766)	(\$213,634)	(\$90,211)

(\$1,198,743)	(\$153,026)	(\$105,329)	(\$7,190)
(\$2,382,969)	(\$341,622)	(\$341,559)	(\$98,943)
(4-,00-,000)	(+011,000)	(+0.11,000)	(400,000)
\$90,559	\$6,028	\$2,262	\$499
\$394,835	\$26,282	\$9,862	\$2,175
\$27,394	\$1,716	\$331	\$22
\$45,463	\$2,849	\$549	\$36
\$198,368	\$12,661	\$2,316	\$39
\$50,109	\$2,864	\$492	\$25
\$0	\$0	\$0	\$0
\$209,108	\$13,347	\$2,441	\$41
\$639,598	\$139,111	\$107,128	\$22,798
\$410,222	\$26,184	\$5,149	\$351
\$0	\$0	\$0	\$0
\$13,449	\$895	\$336	\$74
\$0	\$0	\$0	\$0
\$12,280	\$769	\$148	\$10
\$0	\$0	\$0	\$0
\$13,449	\$895	\$336	\$74
\$110,243	\$6,934	\$1,342	\$89
\$130,286	\$8,064	\$1,532	\$98
\$148,951	\$14,641	\$9,722	\$89
\$53,742	\$3,367	\$649	\$43
\$0	\$0	\$0	\$0
			<b>4</b>
\$319,410	\$18,196	\$3,110	\$155
\$596,600	\$58,643	\$38,941	\$358
\$64,136 \$46,044	\$4,094	\$749	\$13 **coo
\$16,841	\$3,663	\$2,821	\$600
\$3,545,045	\$351,203	\$190,214	\$27,589
ψο,ο 1ο,ο 1ο	Ψ001,200	φ100,211	Ψ21,000
\$256,481	\$32,741	\$22,536	\$1,538
\$603,570	\$37,811	\$408,160	\$38,910
\$1,998,382	\$255,105	\$175,590	\$11,986
\$884,025	\$112,851	\$77,676	\$5,302
\$0	\$0	\$0	\$0
\$8,744	\$1,116	\$768	\$52
\$212,641	\$80,634	\$48,065	\$183,960
\$150,729	\$19,241	\$13,244	\$904
	•		
\$4,114,572	\$539,499	\$746,039	\$242,653

\$7,659,616	\$890,702	\$936,252	\$270,241
*		<b>.</b>	<b>4</b>
\$3,196,596	\$393,550	\$247,148	\$54,538
\$353,067	\$35,944	\$17,359	\$1,313
\$3,961,211	\$460,846	\$484,907	\$140,081
\$560,924	\$59,583	\$28,560	\$2,182
\$3,177,424	\$337,514	\$161,781	\$12,360
\$3,258,714	\$346,148	\$165,920	\$12,676
¢622.470	¢20 603	¢7 261	\$123
\$622,479	\$39,693	\$7,261	
\$826,856	\$52,934	\$10,473	\$727
\$878,647	\$51,105	\$9,827	\$681
\$17,456,602	\$2,038,933	\$1,672,806	\$392,918

### cation

F	Residential		Residential GS <50		GS>50-Regular		GS >50- Intermediate	
\$	31,478,727	\$	6,846,537	\$	5,272,444	\$	1,122,019	
\$ \$	(12,747,925) 18,730,802	\$	(2,772,639) 4,073,898	\$	(2,135,179) 3,137,265	\$	(454,383) 667,635	
\$ \$ \$	(257,174) - (927,052) (1,184,226)	\$ \$ \$	(32,830) - (155,766) (188,595)	\$ \$ \$	(22,597) - (213,634) (236,231)	\$ \$ \$	(1,542) - (90,211) (91,753)	
\$	639,598 410,222	\$	139,111 26,184	\$	107,128 5,149	\$	22,798 351	
\$	1,049,820	\$	165,294 3,663	\$	2,821	\$	23,149	

\$ \$	603,570 2,891,151	\$ \$	37,811 369,072	\$ \$	408,160 254,033	\$ \$	38,910 17,340
\$	3,494,721	\$	406,883	\$	662,194	\$	56,250
\$	4,561,382	\$	575,840	\$	777,292	\$	80,000
\$ \$ \$	1,235,826 152,403 863,306 885,392	\$ \$ \$ \$ \$	268,789 33,206 188,099 192,911	\$ \$ \$ \$ \$	206,991 25,564 144,808 148,513	\$ \$ \$ \$ \$	44,049 5,442 30,829 31,618
\$	6,514,084	\$	1,070,249	\$	1,066,937	\$	100,185

### dministration Allocation

Residential         GS < 50								
\$ (12,747,925) \$ (2,772,639) \$ (2,135,179) \$ (454,383) \$ 18,730,802 \$ 4,073,898 \$ 3,137,265 \$ 667,635 \$ 829,680 \$ 172,947 \$ 134,189 \$ 28,273 \$ 19,560,483 \$ 4,246,845 \$ 3,271,453 \$ 695,908 \$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ (91,753) \$ 10,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	ı	Residential		GS <50	G	S>50-Regular	ı	
\$ 18,730,802 \$ 4,073,898 \$ 3,137,265 \$ 667,635 \$ 829,680 \$ 172,947 \$ 134,189 \$ 28,273 \$ 19,560,483 \$ 4,246,845 \$ 3,271,453 \$ 695,908 \$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	31,478,727	\$	6,846,537	\$	5,272,444	\$	1,122,019
\$ 829,680 \$ 172,947 \$ 134,189 \$ 28,273 \$ 19,560,483 \$ 4,246,845 \$ 3,271,453 \$ 695,908 \$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ 639,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	(12,747,925)	\$	(2,772,639)	\$	(2,135,179)	\$	(454,383)
\$ (257,174) \$ (32,830) \$ (22,597) \$ (1,542) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$								,
\$ - \$ - \$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ (39,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	19,560,483	\$	4,246,845	\$	3,271,453	\$	695,908
\$ (927,052) \$ (155,766) \$ (213,634) \$ (90,211) \$ (1,184,226) \$ (188,595) \$ (236,231) \$ (91,753) \$ \$ (39,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		(257,174)		(32,830)		(22,597)		(1,542)
\$ 639,598 \$ 139,111 \$ 107,128 \$ 22,798 \$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		(927,052)		(155,766)		(213,634)		(90,211)
\$ 410,222 \$ 26,184 \$ 5,149 \$ 351 \$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	(1,184,226)	\$	(188,595)	\$	(236,231)	\$	(91,753)
\$ 1,049,820 \$ 165,294 \$ 112,277 \$ 23,149 \$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	639,598	\$	139,111	\$	107,128	\$	22,798
\$ 16,841 \$ 3,663 \$ 2,821 \$ 600 \$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		·				,		
\$ 603,570 \$ 37,811 \$ 408,160 \$ 38,910 \$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	1,049,820	\$	165,294	\$	112,277	\$	23,149
\$ 2,891,151 \$ 369,072 \$ 254,033 \$ 17,340 \$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250	\$	16,841	\$	3,663	\$	2,821	\$	600
\$ 3,494,721 \$ 406,883 \$ 662,194 \$ 56,250		•		•		•		•
\$ 4,561,382 \$ 575,840 \$ 777,292 \$ 80,000						,		
	\$	4,561,382	\$	575,840	\$	777,292	\$	80,000

\$ 1,235,826	\$ 268,789	\$ 206,991	\$ 44,049
\$ 100,177	\$ 20,882	\$ 16,202	\$ 3,414
\$ 2,358,942	\$ 297,938	\$ 402,577	\$ 41,468
\$ 159,154	\$ 34,615	\$ 26,657	\$ 5,673
\$ 901,546	\$ 196,084	\$ 151,002	\$ 32,134
\$ 924,611	\$ 201,100	\$ 154,865	\$ 32,957
\$ 9,057,413	\$ 1,406,653	\$ 1,499,356	\$ 147,942

### ed Customer Charge

Residential GS <50 GS>50-Regular		GS >50- Intermediate			
\$ _	\$	_	\$ _	\$	_
\$ -	\$	-	\$ -	\$	-
\$ -	\$	-	\$ -	\$	-
\$ 54,765,528	\$	3,495,567	\$ 687,432	\$	46,924
\$ 30,002,794	\$	1,474,561	\$ 195,834	\$	1,799
\$ -	\$	-	\$ -	\$	-
\$ 27,273,366	\$	1,740,801	\$ 318,379	\$	5,375
\$ 18,144,075	\$	1,783,471	\$ 1,184,296	\$	10,882
\$ 31,478,727	\$	6,846,537	\$ 5,272,444	\$	1,122,019
\$ 161,664,490	\$	15,340,937	\$ 7,658,384	\$	1,186,999
\$ (95,649,325)	\$	(8,328,649)	\$ (4,297,173)	\$	(930,209)
\$ 66,015,165	\$	7,012,288	\$ 3,361,211	\$	256,789
\$ 2,924,139	\$	297,689	\$ 143,767	\$	10,874
\$ 68,939,304	\$	7,309,977	\$ 3,504,979	\$	267,664
\$ (1,455,917)	\$	(185,856)	\$ (127,925)	\$	(8,732)
\$ -	\$	-	\$ -	\$	· -
\$ (927,052)	\$	(155,766)	\$ (213,634)	\$	(90,211)
\$ (2,382,969)	\$	(341,622)	\$ (341,559)	\$	(98,943)
\$ 512,291	\$	34,100	\$ 12,795	\$	2,823
\$ 138,880	\$	8,702	\$ 1,676	\$	110
\$ 471,612	\$	30,102	\$ 5,505	\$	93
\$ 50,109	\$	2,864	\$ 492	\$	25
\$ 639,598	\$	139,111	\$ 107,128	\$	22,798

\$	410,222	\$	26,184	\$ 5,149	\$ 351
\$	-	\$	-	\$ -	\$ -
\$	110,243	\$	6,934	\$ 1,342	\$ 89
\$	130,286	\$	8,064	\$ 1,532	\$ 98
\$	745,551		73,284	\$ 48,663	\$ 447
\$ \$	-	\$ \$	-	\$ -	\$ -
\$	319,410	\$	18,196	\$ 3,110	\$ 155
\$	16,841	\$	3,663	\$ 2,821	\$ 600
\$	3,545,045	\$	351,203	\$ 190,214	\$ 27,589
\$	3,298,360	\$	421,055	\$ 289,813	\$ 19,783
\$	603,570	\$	37,811	\$ 408,160	\$ 38,910
\$	212,641	\$	80,634	\$ 48,065	\$ 183,960
\$	4,114,572	\$	539,499	\$ 746,039	\$ 242,653
\$	7,659,616	\$	890,702	\$ 936,252	\$ 270,241
\$	3,196,596	\$	393,550	\$ 247,148	\$ 54,538
\$	353,067	\$	35,944	\$ 17,359	\$ 1,313
	•		•	·	•
\$	3,961,211	\$	460,846	\$ 484,907	\$ 140,081
\$	560,924	\$	59,583	\$ 28,560	\$ 2,182
\$	3,177,424	\$	337,514	\$ 161,781	\$ 12,360
\$	3,258,714	\$	346,148	\$ 165,920	\$ 12,676
\$	622,479	\$	39,693	\$ 7,261	\$ 123
\$	826,856	\$	52,934	\$ 10,473	\$ 727
\$	878,647	\$	51,105	\$ 9,827	\$ 681
•					*****
\$	17,456,602	\$	2,038,933	\$ 1,672,806	\$ 392,918

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
-\$487.90	\$0.26	\$0.56
-\$419.41	\$0.40	\$0.95
-\$645.61	\$7.85	\$4.76
\$4,748.97	\$0.42	\$1.00

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$147,224	\$234,615	\$20,712
ψιτι,ΖΖΤ	Ψ204,010	Ψ20,112
\$283,468	\$453,233	\$40,037

6	7	9
ļ		

Large Use >5MW	Street Light	Unmetered Scattered Load
\$139,966	\$0	\$0
(\$56,682) \$83,284	\$0 <b>\$0</b>	\$0 <b>\$0</b>
(\$184) (\$3) \$0 \$0 (\$56,853)	(\$4) (\$0) \$0 \$0 (\$4,351)	(\$655) (\$11) \$0 \$0 (\$2,466)
(\$57,040)	(\$4,355)	(\$3,131)
\$2,844 \$20 \$0	\$0 \$64,058 \$0	\$0 \$4,314 \$0
\$2,864	\$64,058	\$4,314
\$75	\$0	\$0
\$2,912 \$1,454 \$643 \$0 \$6	\$0 \$32 \$14 \$0 \$0	\$0 \$5,171 \$2,288 \$0 \$23
\$5,016	\$47	\$7,482
\$7,955	\$64,105	\$11,795
\$5,495 \$678 \$3,843 \$3,941	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
(\$35,129)	\$59,749	\$8,664

	•	7	^	
,	)	<i>'</i>	9	

Large Use >5MW	Street Light	Unmetered Scattered Load
\$139,966	\$0	\$0
(\$56,682) \$83,284 \$3,595 \$86,880	\$0 \$0 \$0	\$0 \$0 \$0
(\$184) (\$3) \$0 \$0 (\$56,853)	(\$4) (\$0) \$0 \$0 (\$4,351)	(\$655) (\$11) \$0 \$0 (\$2,466)
\$2,844 \$20 \$0	\$0 \$64,058 \$0	\$0 \$4,314 \$0
\$2,864	\$64,058	\$4,314
\$75	\$0	\$0
\$2,912 \$1,454 \$643 \$0 \$6	\$0 \$32 \$14 \$0 \$0	\$0 \$5,171 \$2,288 \$0 \$23
\$5,016	\$47	\$7,482
\$7,955	\$64,105	\$11,795
\$5,495	\$0	\$0
\$434	\$0	\$0
\$4,131 \$708 \$4,009 \$4,111	\$33,183 \$0 \$0 \$0	\$6,102 \$0 \$0 \$0

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
¢ο	<b>ም</b> ስ	<b>የ</b> ስ
\$0 \$0	\$0 \$0	\$0 \$0
ΦΟ	ΦΟ	ΦΟ
\$0	\$0	\$0
\$785	\$2,524,883	\$170,035
\$0	\$171,585	\$11,555
\$0	\$0	\$0
\$0	\$0	\$0
\$228	\$733,844	\$49,420
\$0	\$111,194	\$7,488
\$0	\$0	\$0 \$0
\$0 \$184	\$0 \$503.033	\$0 \$20.036
\$184	\$593,022	\$39,936 \$48,740
\$0 \$0	\$278,412 \$0	\$18,749 \$0
ΦΟ	φυ	ΦΟ
\$0	\$0	\$0
\$1,460	\$4,700,108	\$316,522
φ1,400	ψ4,700,100	ψ310,322
\$0	\$4,123,865	\$277,716
\$0	\$4,258,845	\$286,806
\$0	\$2,833,270	\$190,803
\$139,966	\$0	\$0
\$142,624	\$20,329,028	\$1,369,030
(\$258,346)	(\$12,870,672)	(\$868,268)
(\$115,722)	\$7,458,357	\$500,763
(\$4,996)	\$367,505	\$24,171
(\$120,718)	\$7,825,862	\$524,933
(\$184)	(\$4)	(\$655)
(\$3)	(\$0)	(\$11)
\$0	\$0	\$0
\$0	\$0	\$0
(\$56,853)	(\$4,351)	(\$2,466)

(\$872)	(\$19)	(\$3,102)	CWNB
(\$57,913)	(\$4,375)	(\$6,233)	
(401)010)	(4 1,01 0)	(+3,233)	
\$211	\$14,063	\$949	1815-1855
\$920	\$61,314	\$4,136	1815-1855 1830 & 1835
\$1	\$4,278	\$288	
\$2	\$7,099	\$478	1830 & 1835
\$0	\$30,976	\$2,086	1850 1840 & 1845
\$1	\$7,825	\$527	
\$0	\$0	\$0	1840 & 1845
\$0	\$32,653	\$2,199	1850
\$2,844	\$0	\$0	CWMC
\$20	\$64,058	\$4,314	CCA
\$0	\$0	\$0	CCA
\$31	\$2,088	\$141	1815-1855
			1840 & 1845
\$0	\$0	\$0	
			1830 & 1835
\$1	\$1,918	\$129	
\$0	\$0	\$0	O&M
\$31	\$2,088	\$141	1815-1855
\$5	\$17,215	\$1,159	1830
\$5	\$20,345	\$1,370	1835
\$0	\$23,259	\$1,566	1855 1830 & 1835
\$2	\$8,392	\$565	
\$0	\$0	\$0	1840
			1845
\$8	\$49,877	\$3,359	
\$0	\$93,161	\$6,274	1855
\$0	\$10,015	\$674	1850
<u>\$75</u>	\$0	\$0_	1860
\$4,158	\$450,625	\$30,356	
\$187	\$4	\$664	CWNB
\$2,912	\$0	\$0	CWMR
\$1,454	\$32	\$5,1 <b>7</b> 1	CWNB
\$643	\$14	\$2,288	CWNB
\$0	\$0	\$0	CWNB
\$6	\$0	\$23	CWNB
\$0	\$0	\$0	BDHA
\$110	\$2	\$390	CWNB
ØE 242	<b>#</b> 52	<b>\$0.535</b>	
\$5,312	\$53	\$8,535	

(\$46,484)	\$1,819,026	\$74,303
·	·	,
\$0	\$0	\$39,734
\$41	\$0	\$8,716
\$0	\$0	\$6,560
(\$5,712)	\$368,168	\$24,719
(\$5,570)	\$358,984	\$24,103
(\$983)	\$63,373	\$4,255
\$4,919	\$233,292	\$20,119
(\$603)	\$44,373	\$2,918
\$9,950	\$304,532	\$20,542
\$9,471	\$450,679	\$38,891

Large Use >5MW		Street Light		Unmetered Scattered Load	
\$	139,966	\$	-	\$	-
\$	(56,682)	\$	-	\$	-
\$	83,284	\$	-	\$	-
\$	(187)	\$	(4)	\$	(666)
\$	-	\$	-	\$	-
\$	(56,853)		(4,351)		(2,466)
\$	(57,040)	\$	(4,355)	\$	(3,131)
\$	2,844	\$	-	\$	-
\$	20	\$	64,058	\$	4,314
\$	2,864	\$	64,058	\$	4,314
					, 
\$	75	\$	-	\$	-

\$ \$	2,912 2,104		- 47	\$ \$	- 7,482
\$ \$	5,016 7,955	\$	47 64,105	\$	7,482 11,795
\$	5,495	\$	-	\$	-
\$ \$ \$		\$ \$	-	\$ \$	-
\$	3,941	\$	-	\$	-
\$	(35,129)	\$	59,749	\$	8,664

Large Use >5MW		rge Use >5MW Street Light		Unmetered Scattered Load	
\$	139,966	\$	-	\$	-
\$	(56,682)	\$	-	\$	-
\$	83,284	\$	-	\$	-
\$	3,595	\$	-	\$	-
\$	86,880	\$	-	\$	-
\$	(187)	\$	(4)	\$	(666)
\$ \$ \$	-	\$	-	\$	-
\$	(56,853)	\$	(4,351)	\$	(2,466)
\$	(57,040)	\$	(4,355)	\$	(3, 131)
\$	2,844	\$	-	\$	-
\$	20	\$	64,058	\$	4,314
\$	2,864	\$	64,058	\$	4,314
\$	75	\$	-	\$	-
\$	2,912	\$	_	\$	_
\$	2,104	\$	47	\$	7,482
\$	5,016	\$	47	\$	7,482
\$	7,955	\$	64,105	\$	11,795

\$ 5,495	\$	-	\$	-
\$ 434	\$	_	\$	_
\$	\$	33,183		6,102
\$ 708	\$	-	\$	-
\$ 4,009	\$	-	\$	-
\$ 4,111	\$	-	\$	-
(22.122)	•		•	
\$ (30,198)	\$	92,933	\$	14,766

Large Use >5MW			Street Light	S	Unmetered cattered Load
\$	-	\$	_	\$	-
\$	-	\$	-	\$	-
\$	-	\$	-	\$	-
\$ \$ \$ \$ \$ \$	2,657	\$	8,551,857	\$	575,913
\$	-	\$	4,685,056	\$	315,509
\$	-	\$	-	\$	-
\$	-	\$	4,258,845	\$	286,806
\$	-	\$	2,833,270	\$	190,803
\$	139,966	\$	-	\$	-
\$	142,624	\$	20,329,028	\$	1,369,030
\$ \$	(258,346) (115,722)	\$ \$	(12,870,672) 7,458,357	\$ \$	(868,268) 500,763
\$	(4,996)	\$	367,505	\$	24,171
\$	(120,718)	\$ \$ \$	7,825,862	\$ \$ \$	524,933
\$ \$	(56,853)	Ф \$	(4,351)	Ф \$	(2.466)
\$ \$	(50,653)	\$	(4,375)	\$	(2,466) (6,233)
\$ \$ \$ \$ \$	1,194 6 - 1 2,844	\$ \$ \$ \$	79,554 21,687 73,644 7,825	\$ \$ \$ \$	5,366 1,460 4,959 527
	0 0 4 4	Φ.		Φ	

\$ \$ \$ \$ \$ \$ \$	20 5 5	\$ \$ \$ \$ \$	64,058 - 17,215 20,345 116,421	\$ \$ \$ \$ \$	4,314 - 1,159 1,370 7,840
<b>ф</b>	- 8	\$ \$	- 49,877	\$ \$	3,359
Φ \$	75	φ \$	49,077	φ \$	3,339
\$	4,158	\$	450,625	\$	30,356
Ψ	1,100	Ψ	100,020	Ψ	30,330
\$	2,401	\$	53	\$	8,535
\$ \$	2,912	\$	-	\$	-
	-	\$	-	\$	-
\$	5,312	\$	53	\$	8,535
\$	9,471	\$	450,679	\$	38,891
\$	9,950	\$	304,532	\$	20,542
\$	(603)	\$	44,373	\$	2,918
\$	4,919	\$	233,292	\$	20,119
	(983)	\$	63,373	\$	4,255
\$ \$ \$	(5,570)	\$	358,984	\$	24,103
\$	(5,712)	\$	368,168	\$	24,719
\$	-	\$	-	\$	6,560
\$	41	\$	-	\$	8,716
\$	-	\$	-	\$	39,734
\$	(46,484)	\$	1,819,026	\$	74,303



## Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by rate classification

<u>Description</u>	Total
Depreciation on Acct 1850 Line Transformers	\$1,263,628
Depreciation on General Plant Assigned to Line Transformers	\$151,354
Acct 5035 - Overhead Distribution Transformers- Operation	\$457,686
Acct 5055 - Underground Distribution Transformers - Operation	\$482,465
Acct 5160 - Maintenance of Line Transformers	\$147,979
Allocation of General Expenses	\$254,777
Admin and General Assigned to Line Transformers	\$563,175
PILs on Line Transformers	\$245,676
Debt Return on Line Transformers	\$1,391,663
Equity Return on Line Transformers	\$1,427,267
Total	\$6,385,669
Line Tranformer NCP	2,030,599
PLCC Amount	244,572
Adjustment to Customer Related Cost for PLCC	\$676,117

I	I
General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
	. , ,
General Plant - Depreciation	\$1,411,020
	****
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total Naminoration and Conoral Expenses	ψ0,000,210
Total O&M	\$15,625,539
Line Transformer Rate Base	
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Line Transformers - Accumulated Depreciation	(\$34,013,008)
Line Transformers - Net Fixed Assets	\$28,913,625
General Plant Assigned to Line Transformers - NFA	\$1,253,528
Line Transformer Net Fixed Assets Including General Plant	\$30,167,153
General Expenses	
Acct 5005 - Operation Supervision and Engineering	\$267,330
Acct 5010 - Load Dispatching	\$1,165,555
Acct 5085 - Miscellaneous Distribution Expense	\$39,701
Acct 5105 - Maintenance Supervision and Engineering	\$39,701
Total	\$1,512,288
	<b>#</b> 00 000 000
Acct 1850 - Line Transformers - Gross Assets	\$62,926,633
Acct 1815 - 1855	\$373,515,140

### · First Run

1	2	3	4	5
Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate
\$534,406	\$149,102	\$504,884	\$0	\$75,040
\$65,399	\$17,488	\$59,662	\$0	\$8,779
\$193,562	\$54,005	\$182,869	\$0	\$27,180
\$204,042	\$56,929	\$192,769	\$0	\$28,651
\$62,582	\$17,461	\$59,125	\$0	\$8,788
\$107,749	\$30,063	\$101,796	\$0	\$15,130
\$237,988	\$66,431	\$225,174	\$0	\$33,495
\$103,900	\$28,989	\$98,160	\$0	\$14,589
\$588,554	\$164,210	\$556,040	\$0	\$82,644
\$603,612	\$168,411	\$570,266	\$0	\$84,758
\$2,701,793	\$753,088	\$2,550,745	\$0	\$379,055
858,769	239,602	811,327	0	120,587
197,856	12,629	2,310	0	39
\$622,479	\$39,693	\$7,261	\$0	\$123

\$16,399,455 (\$10,415,177) \$5,984,277	\$2,849,679 (\$1,809,811) \$1,039,868	\$7,262,674 (\$4,612,473) \$2,650,201	\$0 \$0 \$0	\$3,108,208 (\$1,974,001) \$1,134,207
\$722,554	\$125,556	\$319,991	\$0	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$0	\$26,783,158
<b>A</b>	<b>^</b>	<b>4</b>	•	<b>^</b> /
\$5,033,891	\$739,410	\$1,409,665	\$0	\$499,762
\$9,733,810	\$1,429,097	\$2,721,766	\$0	\$964,128
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
(\$14,384,591)	(\$4,013,382)	(\$13,589,926)	\$0	(\$2,019,856)
\$12,227,988	\$3,411,678	\$11,552,464	\$0	\$1,717,030
\$541,638	\$144,834	\$494,128	\$0	\$72,712
\$12,769,627	\$3,556,512	\$12,046,591	\$0	\$1,789,743
\$104,304	\$26,649	\$86,927	\$0	\$34,976
\$454,765	\$116,191	\$379,002	\$0	\$152,494
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$15,490	\$3,958	\$12,910	\$0	\$5,194
\$590,049	\$150,756	\$491,749	\$0	\$197,858
\$26,612,579	\$7,425,060	\$25,142,390	\$0	\$3,736,886
\$145,734,373	\$37,234,835	\$121,455,505	\$0	\$48,868,437

6	7	8	9	10
Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
\$0	\$0	\$0	\$195	\$0
\$0	\$0	\$0	\$26	\$0
\$0	\$0	\$0	\$71	\$0
\$0	\$0	\$0	\$75	\$0
\$0	\$0	\$0	\$23	\$0
\$0	\$0	\$0	\$39	\$0
\$0	\$0	\$0	\$87	\$0
\$0	\$0	\$0	\$38	\$0
\$0	\$0	\$0	\$215	\$0
\$0	\$0	\$0	\$220	\$0
\$0	\$0	\$0	\$989	\$0
0	0	0	314	0
0	29,658	0	2,081	0
\$0	\$0	\$0	\$6,560	\$0

\$1,280,733 (\$813,384)	\$1,048,694 (\$666,018)	\$0 \$0	\$75,770 (\$48,121)	\$0 \$0
\$467,349	\$382,676	\$0	\$27,649	\$0
\$56,429	\$46,205	\$0	\$3,338	\$0
\$10,825,737	\$7,766,243	\$0	\$572,821	\$0
\$147,224	\$234,615	\$0	\$20,712	\$0
\$283,468	\$453,233	\$0	\$40,037	\$0
\$0	\$0	\$0	\$9,717	\$0
\$0	\$0	\$0	(\$5,252)	\$0
\$0	\$0	\$0	\$4,465	\$0
\$0	\$0	\$0	\$216	\$0
\$0	\$0	\$0	\$4,680	\$0
·	·		. ,	
\$14,323	\$97	\$0	\$53	\$0
\$62,450	\$423	\$0	\$230	\$0
\$2,127	\$14	\$0	\$8	\$0
\$2,127	\$14	\$0	\$8	\$0
\$81,028	\$548	\$0	\$299	\$0
\$0	\$0	\$0	\$9,717	\$0
\$20,012,737	\$135,426	\$0	\$73,826	\$0

11	12	13	14	15
Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0
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Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
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### 2011 COST ALLOCATION INFORMATION FILING

### Hydro One Brampton Networks Inc.

### EB-XXXX-XXXX

Tuesday, June 01, 2010

### **Sheet 02.2 Primary Cost PLCC Adjustment Workshe**

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

#### **Allocation by Rate Classification**

		1
<u>Description</u>	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$728,909	\$228,377
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$111,603	\$34,967
Depreciation on Acct 1840-4 Primary Underground Conduit	\$106,400	\$33,337
Depreciation on Acct 1845-4 Primary Underground Conductors	\$1,420,624	\$445,101
Depreciation on General Plant Assigned to Primary C&P	\$300,168	\$96,483
Primary C&P Operations and Maintenance	\$1,425,685	\$419,771
Allocation of General Expenses	\$643,599	\$201,648
Admin and General Assigned to Primary C&P	\$738,341	\$217,087
PILs on Primary C&P	\$489,236	\$153,284
Debt Return on Primary C&P	\$2,771,337	\$868,298
Equity Return on Primary C&P	\$2,842,239	\$890,512
Total	\$11,578,140	\$3,588,865
Primary NCP	2,740,925	858,769
PLCC Amount	244,886	197,856
Adjustment to Customer Related Cost for PLCC	\$899,746	\$826,856
	000.005.040	<b>040.000.455</b>
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623
Total Administration and General Expense	\$8,085,278	\$5,033,891
Total O&M	\$15,625,539	\$9,733,810
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458

Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$13,640,552 \$11,022,987 \$87,364,775	\$4,273,772 \$3,453,653 \$27,372,579
Subtotal	\$158,960,381	\$49,804,461
Primary Conductors and Poles Accumulated Depreciation		
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$29,130,528)	(\$9,126,993
Acct 1835-4 Primary Overhead Conductors	(\$8,094,016)	(\$2,535,966
Acct 1840-4 Primary Underground Conduit	(\$4,601,589)	(\$1,441,74
Acct 1845-4 Primary Underground Conductors	(\$59,556,069)	(\$18,659,73
Subtotal	(\$101,382,202)	(\$31,764,430
Primary Conductor & Pools - Net Fixed Assets	\$57,578,179	\$18,040,03
General Plant Assigned to Primary C&P - NFA	\$2,486,026	\$799,08
Primary C&P Net Fixed Assets Including General Plant	\$60,064,206	\$18,839,114
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$(
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
Subtotal	<b>\$0</b>	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,65
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,08
Acct 1839-5 Secondary Overnead Conductors Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,08
Acct 1840-5 Secondary Underground Conductors	\$75,325,681	\$42,171,24
Subtotal	\$85,576,290	\$47,910,06
Operations and Maintenance		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$79,402	\$26,41
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$131,778 \$144,202	\$43,84
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$144,302	\$61,21
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0 \$0	\$ \$
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$35,595	φ \$11,84
Acct 5095 Overnead distribution Lines & Feeders - Kentai Faid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$319,635	\$105,07
Acct 5125 Maintenance of Poles, Towers & Pixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$377,302	\$130,26
Acct 5125 Maintenance of Overhead Conductors & Bevices  Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$155,774	\$51,82
<u> </u>	\$0	\$
Acct 5145 Maintenance of Underground Conduit	\$919,602	\$393,09
Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total	\$2,163,390	\$823,57
Acct 5150 Maintenance of Underground Conductors & Devices Total	\$2,163,390	\$823,57
Acct 5150 Maintenance of Underground Conductors & Devices Total  General Expenses		
Acct 5150 Maintenance of Underground Conductors & Devices  Total  General Expenses  Acct 5005 - Operation Supervision and Engineering	\$267,330	\$104,30
Acct 5150 Maintenance of Underground Conductors & Devices  Total  General Expenses  Acct 5005 - Operation Supervision and Engineering  Acct 5010 - Load Dispatching	\$267,330 \$1,165,555	\$104,30 \$454,76
Acct 5150 Maintenance of Underground Conductors & Devices  Total  General Expenses  Acct 5005 - Operation Supervision and Engineering  Acct 5010 - Load Dispatching  Acct 5085 - Miscellaneous Distribution Expense	\$267,330	\$104,30 \$454,76 \$15,49
	\$267,330 \$1,165,555 \$39,701	\$823,57 \$104,30 \$454,76 \$15,49 \$15,49
Acct 5150 Maintenance of Underground Conductors & Devices  Total  General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$267,330 \$1,165,555 \$39,701 \$39,701	\$104,30 \$454,76 \$15,49 \$15,49

### et - First Run

2	3	4	5	6	7
GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light
\$63,719	\$232,001	\$0	\$139,427	\$65,302	\$0
\$9,756	\$35,522	\$0	\$21,348	\$9,998	\$0
\$9,301	\$33,865	\$0	\$20,352	\$9,532	\$0
\$124,186	\$452,163	\$0	\$271,740	\$127,272	\$0
\$25,800	\$94,645	\$0	\$56,315	\$26,888	\$0
\$119,803	\$450,098	\$0	\$295,010	\$140,849	\$0
\$56,261	\$204,848	\$0	\$123,109	\$57,659	\$0
\$61,986	\$233,116	\$0	\$152,920	\$73,153	\$0
\$42,767	\$155,716	\$0	\$93,582	\$43,830	\$0
\$242,260	\$882,075	\$0	\$530,107	\$248,280	\$0
\$248,458	\$904,642	\$0	\$543,670	\$254,632	\$0
\$1,004,295	\$3,678,691	\$0	\$2,247,580	\$1,057,395	\$0
239,602	872,395	0	524,290	245,556	O
12,629	2,484	0	170	10	29,658
\$52,934	\$10,473	\$0	\$727	\$41	\$0
<b>#0.040.070</b>	Ф <b>7</b> 000 074	¢ο	<b>#2.400.200</b>	¢4 200 722	¢4 040 004
\$2,849,679	\$7,262,674	\$0 \$0	\$3,108,208	\$1,280,733	\$1,048,694
(\$1,809,811) \$1,039,868	(\$4,612,473) \$2,650,201	\$0 \$0	(\$1,974,001) \$1,134,207	(\$813,384) \$467,349	(\$666,018) \$382,676
ф1,039,000	\$2,050,201	Φ0	\$1,134,207	<b>\$467,349</b>	\$302,070
\$125,556	\$319,991	\$0	\$136,947	\$56,429	\$46,205
\$24,494,899	\$61,960,423	\$0	\$26,783,158	\$10,825,737	\$7,766,243
\$739,410	\$1,409,665	\$0	\$499,762	\$147,224	\$234,615
\$1,429,097	\$2,721,766	\$0	\$964,128	\$283,468	\$453,233
\$4,102,627	\$14,937,767	\$0	\$8,977,267	\$4,204,579	\$0

\$1,192,406	\$4,341,581	\$0	\$2,609,194	\$1,222,038	\$0
\$963,589	\$3,508,450	\$0	\$2,108,501	\$987,534	\$0
\$7,637,104	\$27,806,886	\$0	\$16,711,322	\$7,826,888	\$0
\$13,895,726	\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
φ13,090,720	\$50,59 <del>4</del> ,065	φυ	φ30,400,204	φ14,241,039	φυ
(\$2,546,483)	(\$9,271,806)	\$0	(\$5,572,150)	(\$2,609,763)	\$0
(\$707,549)	(\$2,576,203)	\$0	(\$1,548,241)	(\$725,132)	\$0
(\$402,254)	(\$1,464,616)	\$0	(\$880,202)	(\$412,250)	\$0
(\$5,206,170)	(\$18,955,796)	\$0	(\$11,392,013)	(\$5,335,545)	\$0
(\$8,862,456)	(\$32,268,421)	\$0	(\$19,392,606)	(\$9,082,690)	\$0
\$5,033,271	\$18,326,263	\$0	\$11,013,678	\$5,158,349	\$0
\$213,675	\$783,860	\$0 \$0	\$466,405	\$222,687	\$0 \$0
				' '	
\$5,246,945	\$19,110,123	\$0	\$11,480,083	\$5,381,036	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
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\$376,961	\$926,899	\$0	\$74,987	\$0	\$0
\$244,284	\$600,664	\$0	\$48,594	\$0	\$0
\$611,652	\$1,503,975	\$0	\$121,673	\$0 \$0	\$0 \$0
\$9,059,831	\$22,276,983	\$0 \$0	\$1,802,227	\$0 \$0	\$0 \$0
	\$25,308,521	\$0		\$0	\$0
\$10,292,728	\$25,308,521	<b>\$</b> U	\$2,047,481	ÞU	φU
Φ= 4.40	<b>#05.400</b>		<b>04444</b>	<b>40.555</b>	40
\$7,146	\$25,132	\$0	\$14,144	\$6,555	\$0
\$11,860	\$41,709	\$0 \$0	\$23,474	\$10,878	\$0
\$14,747	\$44,466	\$0	\$16,741	\$7,114	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$3,203	\$11,266	\$0	\$6,341	\$2,938	\$0
\$28,599	\$101,284	\$0	\$57,792	\$26,843	\$0
\$34,589	\$118,987	\$0	\$63,988	\$29,421	\$0
\$14,019	\$49,305	\$0	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$94,379	\$283,097	\$0	\$104,647	\$44,241	\$0
\$208,542	\$675,247	\$0	\$314,875	\$140,849	\$0
\$26,649	\$86,927	\$0	¢24.076	¢4.4.202	\$97
			\$34,976	\$14,323	
\$116,191	\$379,002	\$0 \$0	\$152,494	\$62,450	\$423
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$3,958	\$12,910	\$0	\$5,194	\$2,127	\$14
\$150,756	\$491,749	\$0	\$197,858	\$81,028	\$548
\$13,895,726	\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0
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 \$37,234,835	\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426

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	Unmetered	Embedded	Back-			
Sentinel	Scattered Load	Distributor	up/Standby Power	Rate Class 1	Rate class 2	Rate class 3
\$0	\$83	\$0	\$0	\$0	\$0	\$0
\$0	\$13	\$0	\$0	\$0	\$0	\$0
\$0	\$12	\$0	\$0	\$0	\$0	\$0
\$0	\$163	\$0	\$0	\$0	\$0	\$0
\$0	\$38	\$0	\$0	\$0	\$0	\$0
\$0	\$153	\$0	\$0	\$0	\$0	\$0
\$0	\$74	\$0	\$0	\$0	\$0	\$0
\$0	\$79	\$0	\$0	\$0	\$0	\$0
\$0	\$56	\$0	\$0	\$0	\$0	\$0
\$0	\$317	\$0	\$0	\$0	\$0	\$0
\$0	\$325	\$0	\$0	\$0	\$0	\$0
\$0	\$1,314	\$0	\$0	\$0	\$0	\$0
0	314	0	0	0	0	(
0	2,081	0	0	0	0	(
\$0	\$8,716	\$0	\$0	\$0	\$0	\$0
\$0	\$75,770	\$0	\$0	\$0	\$0	\$0
\$0	(\$48,121)	\$0	\$0	\$0	\$0	\$0
\$0	\$27,649	\$0	\$0	\$0	\$0	\$0
\$0	\$3,338	\$0	\$0	\$0	\$0	\$0
\$0	\$572,821	\$0	\$0	\$0	\$0	\$0
\$0	\$20,712	\$0	\$0	\$0	\$0	\$0
\$0	\$40,037	\$0	\$0	\$0	\$0	\$0
\$0	\$5,369	\$0	\$0	\$0	\$0	\$0

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\$0	\$1,561	\$0	\$0	\$0	\$0	\$0
\$0	\$1,261	\$0	\$0	\$0	\$0	\$0
\$0	\$9,995	\$0	\$0	\$0	\$0	\$0
\$0	\$18,186	<i>\$0</i>	\$0	<i>\$0</i>	\$0	\$0
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\$0	(\$3,333)	\$0	\$0	\$0	\$0	\$0
\$0	(\$926)	\$0	\$0	\$0	\$0	\$0
\$0	(\$526)	\$0	\$0	\$0	\$0	\$0
\$0	(\$6,813)	\$0	\$0	\$0	\$0	\$0
\$0	(\$11,599)	\$0	\$0	\$0	\$0	\$0
\$0	\$6,587	\$0	\$0	\$0	\$0	\$0
\$0	\$318	\$0	\$0	\$0	\$0	\$0
\$0	\$6,905	\$0	\$0	\$0	\$0	\$0
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\$0	\$641	\$0	\$0	\$0	\$0	\$0
\$0	\$415	\$0	\$0	\$0	\$0	\$0
\$0	\$1,040	\$0	\$0	\$0	\$0	\$0
\$0	\$15,399	\$0	\$0	\$0	\$0	\$0
\$0	\$17,494	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	\$0	\$0
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\$0	\$19	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$144	\$0	\$0	\$0	\$0	\$0
\$0	\$301	\$0	\$0	<b>\$0</b>	\$0	\$0
\$0	\$53	\$0	\$0	\$0	\$0	\$0 \$0
\$0	\$230	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
\$0	\$8	\$0	\$0	\$0	\$0	\$0
\$0	\$299	\$0	\$0	\$0	\$0	\$0
\$0	\$18,186	\$0	\$0	\$0	\$0	\$0
\$0	\$73,826	\$0	\$0	\$0	\$0	\$0

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Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
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### 2011 COST ALLOCATION INFORMATION FILING

# Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

## Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

**Allocation by Rate Classification** 

<u>Description</u>	Total	Residential	GS <50
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$48,677	\$27,252	\$5,855
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739	\$15,129	\$2,285
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125	\$44,691	\$6,750
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798	\$1,115,171	\$168,426
Depreciation on General Plant Assigned to Secondary C&P	\$152,344	\$86,694	\$17,850
Secondary C&P Operations and Maintenance	\$737,705	\$403,804	\$88,739
Allocation of General Expenses	\$346,481	\$193,978	\$41,673
Admin and General Assigned to Primary C&P	\$381,726	\$208,830	\$45,913
PILs on Secondary C&P	\$246,017	\$137,733	\$29,590
Debt Return on Secondary C&P	\$1,393,594	\$780,206	\$167,615
Equity Return on Secondary C&P	\$1,429,247	\$800,167	\$171,903
Total	\$6,579,452	\$3,813,657	\$746,600
Secondary NCP	1,533,922	858.769	184,493
PLCC Amount	244.876	197,856	12.629
Adjustment to Customer Related Cost for PLCC	\$979,995	\$878,647	\$51,105
General Plant - Gross Assets	\$32,025,213	\$16,399,455	\$2,849,679
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)	(\$1,809,811
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277	\$1,039,868
General Plant - Depreciation	\$1,411,020	\$722,554	\$125,556
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623	\$24,494,899
Total Administration and General Expense	\$8,085,278	\$5,033,891	\$739,410
Total O&M	\$15,625,539	\$9,733,810	\$1,429,097
Secondary Conductors and Poles Gross Plant			
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,134,145	\$1,754,658	\$376,961
Acct 1835-5 Secondary Overhead Conductors	\$2,031,038	\$1,137,081	\$244,284

Acct 1840-5 Secondary Underground Conduit	\$5,085,426	\$2,847,087	\$611,652
Acct 1845-5 Secondary Underground Conductors	\$75,325,681	\$42,171,241	\$9,059,831
Subtotal	\$85,576,290	\$47,910,066	\$10,292,728
Secondary Conductors and Poles Accumulated Depreciation Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$1,945,350)	(\$1,089,108)	(\$233,978)
Acct 1835-5 Secondary Overhead Conductors	(\$1,205,175)	(\$674,720)	(\$144,953)
Acct 1840-5 Secondary Underground Conduit	(\$2,122,931)	(\$1,188,527)	(\$255,337)
Acct 1845-5 Secondary Underground Conductors	(\$51,349,088)	(\$28,747,895)	(\$6,176,035)
Subtotal	(\$56,622,544)	(\$31,700,250)	(\$6,810,303)
Secondary Conductor & Pools - Net Fixed Assets	\$28,953,747	\$16,209,816	\$3,482,425
General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$1,261,727	\$718,013	\$147,837
Secondary C&P Net Fixed Assets including General Plant	\$30,215,473	\$16,927,829	\$3,630,263
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0 \$0	\$0 \$0
Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0	\$0 \$0	\$0 \$0
Subtotal	<b>\$0</b>	\$0	\$ <i>0</i>
	**	•	
Acct 1830-4 Primary Poles, Towers & Fixtures	\$46,932,067	\$14,704,458	\$4,102,627
Acct 1835-4 Primary Overhead Conductors	\$13,640,552	\$4,273,772	\$1,192,406
Acct 1840-4 Primary Underground Conduit	\$11,022,987	\$3,453,653	\$963,589
Acct 1845-4 Primary Underground Conductors	\$87,364,775	\$27,372,579	\$7,637,104
		<b>.</b>	A
Subtotal	\$158,960,381	\$49,804,461	\$13,895,726
	\$158,960,381	\$49,804,461	\$13,895,726
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour	<b>\$158,960,381</b> \$79,402	<b>\$49,804,461</b> \$26,416	<b>\$13,895,726</b> \$7,146
Operations and Maintenance	\$79,402 \$131,778	\$26,416 \$43,840	\$7,146 \$11,860
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$79,402 \$131,778 \$144,302	\$26,416 \$43,840 \$61,211	\$7,146 \$11,860 \$14,747
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$79,402 \$131,778	\$26,416 \$43,840	\$7,146 \$11,860
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$79,402 \$131,778 \$144,302 \$0	\$26,416 \$43,840 \$61,211 \$0	\$7,146 \$11,860 \$14,747 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635	\$26,416 \$43,840 \$61,211 \$0 \$11,842 \$105,079	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589
Operations and Maintenance  Acct 5020 Overhead Distribution Lines & Feeders - Labour  Acct 5025 Overhead Distribution Lines & Feeders - Other  Acct 5040 Underground Distribution Lines & Feeders - Labour  Acct 5045 Underground Distribution Lines & Feeders - Cother  Acct 5090 Underground Distribution Lines & Feeders - Rental Paid  Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid  Acct 5120 Maintenance of Poles, Towers & Fixtures  Acct 5125 Maintenance of Overhead Conductors & Devices  Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774	\$26,416 \$43,840 \$61,211 \$0 \$11,842 \$105,079	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302	\$26,416 \$43,840 \$61,211 \$0 \$11,842 \$105,079 \$130,269 \$51,824	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total  General Expenses	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0, \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total  General Expenses Acct 5005 - Operation Supervision and Engineering	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total  General Expenses	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0, \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total  General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0,3203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542
Operations and Maintenance  Acct 5020 Overhead Distribution Lines & Feeders - Labour  Acct 5025 Overhead Distribution Lines & Feeders - Other  Acct 5040 Underground Distribution Lines & Feeders - Labour  Acct 5045 Underground Distribution Lines & Feeders - Labour  Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid  Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid  Acct 5120 Maintenance of Poles, Towers & Fixtures  Acct 5125 Maintenance of Overhead Conductors & Devices  Acct 5145 Maintenance of Underground Conduit  Acct 5150 Maintenance of Underground Conductors & Devices  Total  General Expenses  Acct 5005 - Operation Supervision and Engineering  Acct 5010 - Load Dispatching  Acct 5085 - Miscellaneous Distribution Expense	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total  General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5083 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$79,402 \$131,778 \$144,302 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390 \$1,165,555 \$39,701 \$39,701	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542 \$26,649 \$116,191 \$3,958 \$3,958 \$3,958
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5095 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total  General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$79,402 \$131,778 \$144,302 \$0 \$0 \$35,595 \$319,635 \$377,302 \$155,774 \$0 \$919,602 \$2,163,390 \$267,330 \$1,165,555 \$39,701 \$39,701	\$26,416 \$43,840 \$61,211 \$0 \$0 \$11,842 \$105,079 \$130,269 \$51,824 \$0 \$393,094 \$823,575	\$7,146 \$11,860 \$14,747 \$0 \$0 \$3,203 \$28,599 \$34,589 \$14,019 \$0 \$94,379 \$208,542 \$26,649 \$116,191 \$3,958 \$3,958

3	4	5	6	7	8	9	10	11
GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power
\$14,396	\$0	\$1,165	\$0	\$0	\$0	\$10	\$0	\$0
\$4,952	\$0	\$398	\$0	\$910	\$0	\$65	\$0	\$0
\$14,630	\$0	\$1,175	\$0	\$2,687	\$0	\$191	\$0	\$0
\$365,045	\$0	\$29,331	\$0	\$67,057	\$0	\$4,766	\$0	\$0
\$44,222	\$0	\$3,542	\$0	\$0	\$0	\$34	\$0	\$0
\$225,149	\$0	\$19,865	\$0	\$0	\$0	\$147	\$0	\$0
\$102,469	\$0	\$8,290	\$0	\$0	\$0	\$71	\$0	\$0
\$116,610	\$0	\$10,297	\$0	\$0	\$0	\$76	\$0	\$0
\$72,758	\$0	\$5,886	\$0	\$0	\$0	\$50	\$0	\$0
\$412,145	\$0	\$33,343	\$0	\$0	\$0	\$285	\$0	\$0
\$422,689	\$0	\$34,196	\$0	\$0	\$0	\$292	\$0	\$0
\$1,795,064	\$0	\$147,489	\$0	\$70,655	\$0	\$5,988	\$0	\$0
453,645 2,484	0	36,700 170	0	0 29,658	0	314 2,081	0	0
\$9,827	\$0	\$681	\$0	\$0	\$0	\$39,734	\$0	\$0
\$7,262,674	\$0	\$3,108,208	\$1,280,733	\$1,048,694	\$0	\$75,770	\$0	\$0
(\$4,612,473)	\$0	(\$1,974,001)	(\$813,384)	(\$666,018)	\$0	(\$48,121)	\$0	\$0
\$2,650,201	\$0	\$1,134,207	\$467,349	\$382,676	\$0	\$27,649	\$0	\$0
\$319,991	\$0	\$136,947	\$56,429	\$46,205	\$0	\$3,338	\$0	\$0
\$61,960,423	\$0	\$26,783,158	\$10,825,737	\$7,766,243	\$0	\$572,821	\$0	\$0
\$1,409,665	\$0	\$499,762	\$147,224	\$234,615	\$0	\$20,712	\$0	\$0
\$2,721,766	\$0	\$964,128	\$283,468	\$453,233	\$0	\$40,037	\$0	\$0
\$926,899	\$0	\$74,987	\$0	\$0	\$0	\$641	\$0	\$0
\$600,664	\$0	\$48,594	\$0	\$0	\$0	\$415	\$0	\$0

\$1,503,975 \$22,276,983	\$0 \$0	\$121,673 \$1,802,227	\$0 \$0	\$0 \$0	\$0 \$0	\$1,040 \$15,399	\$0 \$0	\$0 \$0
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
(\$575,322) (\$356,421) (\$627,840) (\$15,186,092)	\$0 \$0 \$0 \$0	(\$46,544) (\$28,835) (\$50,793) (\$1,228,568)	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	(\$398) (\$246) (\$434) (\$10,497)	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
(\$16,745,676)	\$0	(\$1,354,740)	\$0	\$0	\$0	(\$11,575)	\$0	\$0
\$8,562,845 \$366,254 \$8,929,099	\$0 \$0 \$0	\$692,742 \$29,336 \$722,078	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$5,919 \$286 \$6,205	\$0 \$0 \$0	\$0 \$0 \$0
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$0	\$0	\$0	\$0	<i>\$0</i>	\$0	\$0	\$0	\$0
\$14,937,767 \$4,341,581 \$3,508,450 \$27,806,886	\$0 \$0 \$0 \$0	\$8,977,267 \$2,609,194 \$2,108,501 \$16,711,322	\$4,204,579 \$1,222,038 \$987,534 \$7,826,888	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$5,369 \$1,561 \$1,261 \$9,995	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$50,594,685	\$0	\$30,406,284	\$14,241,039	\$0	\$0	\$18,186	\$0	\$0
\$25,132 \$41,709 \$44,466 \$0 \$11,266 \$101,284 \$118,987 \$49,305 \$0 \$283,097	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14,144 \$23,474 \$16,741 \$0 \$0 \$6,341 \$57,792 \$63,988 \$27,748 \$0 \$104,647	\$6,555 \$10,878 \$7,114 \$0 \$0 \$2,938 \$26,843 \$29,421 \$12,859 \$0 \$44,241	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$10 \$16 \$22 \$0 \$0 \$4 \$38 \$48 \$19 \$0 \$144	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
\$675,247	\$0	\$314,875	\$140,849	\$0	\$0	\$301	\$0	\$0
\$86,927 \$379,002 \$12,910 \$12,910	\$0 \$0 \$0 \$0	\$34,976 \$152,494 \$5,194 \$5,194	\$14,323 \$62,450 \$2,127 \$2,127	\$97 \$423 \$14 \$14	\$0 \$0 \$0 \$0	\$53 \$230 \$8 \$8	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$491,749	\$0	\$197,858	\$81,028	\$548	\$0	\$299	\$0	\$0
\$25,308,521	\$0	\$2,047,481	\$0	\$0	\$0	\$17,494	\$0	\$0
\$121,455,505	\$0	\$48,868,437	\$20,012,737	\$135,426	\$0	\$73,826	\$0	\$0

12	13	14	15	16	17	18	19	20
Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
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<u>Description</u>	Total
Depreciation on Acct 1850 Line Transformers	\$1,944,043
Depreciation on General Plant Assigned to Line Transformers	\$235,654
Acct 5035 - Overhead Distribution Transformers- Operation	\$704,132
Acct 5055 - Underground Distribution Transformers - Operation	\$742,255
Acct 5160 - Maintenance of Line Transformers	\$227,660
Allocation of General Expenses	\$387,417
Admin and General Assigned to Line Transformers	\$866,233
PILs on Line Transformers	\$377,963
Debt Return on Line Transformers	\$2,141,020
Equity Return on Line Transformers	\$2,195,795
Less: Transformer Ownership Allowance Credit	(\$1,504,282)
Total	\$8,317,890
Billed kW without Line Transformer Allowance Billed kWh without Line Transformer Allowance	
Line Transformation Unit Cost (\$/kW) Line Transformation Unit Cost (\$/kWh)	

General Plant - Gross Assets	\$22 A25 242
	\$32,025,213
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
	ψ1,111,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$15,625,539
Line Transformer Rate Base	
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Line Transformers - Accumulated Depreciation	(\$52,327,704)
Line Transformers - Net Fixed Assets	\$44,482,501
General Plant Assigned to Line Transformers - NFA	\$1,951,717
Line Transformer Net Fixed Assets Including General Plant	\$46,434,217
Conoral Evnances	
General Expenses Acct 5005 - Operation Supervision and Engineering	\$381,900
Acct 5000 - Operation Supervision and Engineering  Acct 5010 - Load Dispatching	\$1,665,079
Acct 5085 - Miscellaneous Distribution Expense	\$56,716
Acct 5105 - Maintenance Supervision and Engineering	\$56,716
·	
Total	\$2,160,411
Acct 1850 - Line Transformers - Gross Assets	\$96,810,205
Appl 101E 10EE	ΦΕΩΩ 200 000
Acct 1815 - 1855	\$539,326,080

# Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$1,082,082	\$184,059	\$511,277	\$75,148
\$132,421	\$21,588	\$60,418	\$8,792
\$391,930	\$66,666	\$185,184	\$27,219
\$413,149	\$70,276	\$195,211	\$28,692
\$126,719	\$21,555	\$59,874	\$8,800
\$214,602	\$36,867	\$102,992	\$15,144
\$481,884	\$82,006	\$228,025	\$33,544
\$210,380	\$35,785	\$99,403	\$14,610
\$1,191,722	\$202,709	\$563,081	\$82,762
\$1,222,211	\$207,895	\$577,487	\$84,880
(\$837,305)	(\$142,423)	(\$395,621)	(\$58,149)
\$4,629,795	\$786,982	\$2,187,331	\$321,443
0	0	2,816,365	333,039
1,107,769,581	290,725,436	, ,	832,077,628
\$0.0000 \$0.0042	\$0.0000 \$0.0027	\$0.7767 \$0.0019	\$0.9652 \$0.0004

\$16,399,455 (\$10,415,177)	\$2,849,679	\$7,262,674	\$3,108,208 (\$1,074,001)
(\$10,415,177) \$5,094,277	(\$1,809,811) \$1,020,869	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,033,891	\$739,410	\$1,409,665	\$499,762
\$9,733,810	\$1,429,097	\$2,721,766	\$964,128
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
(\$29,126,349)	(\$4,954,317)	(\$13,762,016)	(\$2,022,761)
\$24,759,596	\$4,211,544	\$11,698,753	\$1,719,500
\$1,096,725	\$178,790	\$500,385	\$72,817
\$25,856,322	\$4,390,334	\$12,199,138	\$1,792,317
<b>#</b> 404.000	<b>400.077</b>	<b>DOD 100</b>	<b>405.475</b>
\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$53,885,945	\$9,165,861	\$25,460,769	\$3,742,261
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$85,522	\$5,954
\$0	\$11,642	\$794
\$0	\$30,976	\$2,157
\$0	\$32,653	\$2,273
\$0	\$10,015	\$697
\$0	\$16,651	\$1,161
\$0	\$38,122	\$2,653
\$0	\$16,627	\$1,158
\$0	\$94,187	\$6,558
\$0	\$96,597	\$6,726
\$0	(\$66,176)	(\$4,608)
\$0	\$366,816	\$25,523
0	88,637	0
383,275,616	29,780,031	4,899,876
\$0.0000 \$0.0000	\$4.1384 \$0.0123	\$0.0000 \$0.0052

\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$147,224	\$234,615	\$20,712
\$283,468	\$453,233	\$40,037
\$0	\$4,258,845	\$296,523
\$0	(\$2,301,985)	(\$160,276)
\$0	\$1,956,861	\$136,247
\$0	\$96,423	\$6,576
\$0	\$2,053,284	\$142,823
\$14,534	\$14,160	\$1,001
\$63,370	\$61,737	\$4,366
\$2,159	\$2,103	\$149
\$2,159	\$2,103	\$149
\$82,221	\$80,103	\$5,665
\$0	\$4,258,845	\$296,523
\$20,318,081	\$20,487,973	\$1,446,726



<u>Description</u>	Total
Depreciation on Acct 1820-2 Distribution Station Equipment	\$613,998
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	(\$32,009)
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$555,038
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0
Depreciation on General Plant Assigned to Substation Transformers	(\$6,202)
Acct 5012 - Station Buildings and Fixtures Expense	\$213,259
Acct 5016 - Distributon Station Equipment - Labour	\$90,930
Acct 5017 - Distributon Station Equipment - Other	\$0
Acct 5114 - Maintenance of Distribution Station Equipment	\$160,019
Allocation of General Expenses	\$0
Admin and General Assigned to SubstationTransformers	\$129,954
PILs on SubstationTransformers	(\$10,557)
Debt Return on Substation Transformers	(\$59,802)
Equity Return on Substation Transformers	(\$61,332)
Total	\$1,593,295
Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance	
Substation Transformation Unit Cost (\$/kW) Substation Transformation Unit Cost (\$/kWh)	
General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278

Substation Transformer Rate Base Gross Plant Acct 1820-2 Distribution Station Equipment	\$0
Acct 1825-2 Storage Battery Equipment Acct 1805-2 Land Station <50 kV Acct 1806-2 Land Rights Station <50 kV Acct 1808-2 Buildings and Fixtures < 50 KV	\$0 \$7,340,350 \$1,866,508 \$27,479,880
Acct 1810-2 Leasehold Improvements <50 kV  Subtotal	\$0 <b>\$36,686,737</b>
Substation Transformers - Accumulated Depreciation Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment Acct 1805-2 Land Station <50 kV Acct 1806-2 Land Rights Station <50 kV Acct 1808-2 Buildings and Fixtures < 50 KV Acct 1810-2 Leasehold Improvements <50 kV	(\$27,809,576) \$0 \$0 (\$1,567,092) (\$8,552,534) \$0
Subtotal	(\$37,929,202)
Substation Transformers - Net Fixed Assets General Plant Assigned to SubstationTransformers - NFA Substation Transformer NFA Including General Plant	(\$1,242,465) (\$51,370) (\$1,293,834)
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$381,900 \$1,665,079 \$56,716 \$56,716 \$2,160,411
Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment Total	\$0 \$0 \$0
	·
Acct 1815 - 1855	\$539,326,080

## t Worksheet - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$192,374	\$53,673	\$195,426	\$117,447
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$10,981)	(\$2,594)	(\$9,369)	(\$6,181)
\$190,404	\$44,982	\$162,449	\$107,171
\$0	\$0	\$0	\$0
\$2,143	(\$1,425)	(\$5,555)	(\$970)
\$73,158	\$17,283	\$62,417	\$41,178
\$28,490	\$7,949	\$28,942	\$17,393
\$0	\$0	\$0	\$0
\$50,136	\$13,988	\$50,932	\$30,609
\$0	\$0	\$0	\$0
\$40,662	\$11,350	\$41,368	\$24,882
\$3,404	(\$2,362)	(\$9,140)	(\$1,612)
\$19,284	(\$13,377)	(\$51,774)	(\$9,131)
\$19,777	(\$13,720)	(\$53,098)	(\$9,364)
\$608,850	\$115,749	\$412,598	\$311,422
0	0	3,079,920	1,879,169
1,107,769,581	290,725,436	1,123,789,074	832,077,628
\$0.0000 \$0.0005	\$0.0000 \$0.0004	\$0.1340 \$0.0004	\$0.1657 \$0.0004
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,033,891	\$739,410	\$1,409,665	\$499,762
\$9,733,810	\$1,429,097	\$2,721,766	\$964,128

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,518,083	\$594,884	\$2,148,384	\$1,417,329
\$640,299	\$151,267	\$546,292	\$360,399
\$9,426,883	\$2,227,053	\$8,042,849	\$5,306,018
\$0	\$0	\$0	\$0
\$12,585,266	\$2,973,204	\$10,737,524	\$7,083,745
(\$8,713,120)	(\$2,431,010)	(\$8,851,367)	(\$5,319,476)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$537,586)	(\$127,002)	(\$458,659)	(\$302,586)
(\$2,933,919)	(\$693,123)	(\$2,503,167)	(\$1,651,386)
\$0	\$0	\$0	\$0
(\$12,184,625)	( <b>\$3,251,135</b> )	(\$11,813,193)	<b>(\$7,273,448)</b>
\$400,640	(\$277,931)	(\$1,075,669)	(\$189,702)
\$17,746	(\$11,799)	(\$46,009)	(\$8,033)
\$418,387	(\$289,730)	(\$1,121,678)	(\$197,736)
\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$55,007	\$0	\$70
\$0	\$0	\$0
\$0	\$0	\$0
(\$2,673)	(\$181)	(\$32)
\$46,347	\$3,138	\$547
\$0	\$0	\$0
(\$1,423)	\$893	\$134
\$17,808	\$1,206	\$210
\$8,146	\$0	\$10
\$0	\$0	\$0
\$14,336	\$0	\$18
\$0	\$0	\$0
\$11,676	\$0	\$15
(\$2,320)	\$1,276	\$195
(\$13,139)	\$7,228	\$1,107
(\$13,476)	\$7,413	\$1,136
\$120,291	\$20,973	\$3,412
697,451	88,637	0
383,275,616	29,780,031	4,899,876
\$0.1725 \$0.0003	\$0.2366 \$0.0007	\$0.0000 \$0.0007
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$147,224	\$234,615	\$20,712
\$283,468	\$453,233	\$40,037

\$0 \$0 \$612,941 \$155,859 \$2,294,653 \$0 <b>\$3,063,453</b>	\$0 \$0 \$41,494 \$10,551 \$155,339 \$0	\$0 \$0 \$7,235 \$1,840 \$27,086 \$0
7-,,	<del></del>	7,
(\$2,491,421) \$0 \$0 (\$130,857) (\$714,162) \$0	\$0 \$0 \$0 (\$8,859) (\$48,346) \$0	(\$3,182) \$0 \$0 (\$1,545) (\$8,430) \$0
(\$3,336,440)	(\$57,205)	(\$13,156)
(\$272,987) (\$11,785) (\$284,772)	\$150,179 \$7,400 \$157,579	\$23,005 \$1,110 \$24,115
\$14,534 \$63,370 \$2,159 \$2,159 \$82,221	\$14,160 \$61,737 \$2,103 \$2,103 \$80,103	\$1,001 \$4,366 \$149 \$149 \$5,665
\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0
\$20,318,081	\$20,487,973	\$1,446,726



### 2011 COST ALLOCATION INFORMATION FILING

# Hydro One Brampton Networks Inc.

### EB-XXXX-XXXX

Tuesday, June 01, 2010

**Sheet 03.3 Primary Conductors and Poles Cost Pool** 

		1
<u>Description</u>	Total	Residential
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$1,041,299	\$479,503
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$159,433	\$73,417
Depreciation on Acct 1840-4 Primary Underground Conduit	\$152,000	\$69,994
Depreciation on Acct 1845-4 Primary Underground Conductors	\$2,029,463	\$934,539
Depreciation on General Plant Assigned to Primary C&P	\$433,775	\$202,577
Primary C&P Operations and Maintenance	\$2,025,737	\$901,108
Allocation of General Expenses	\$910,484	\$416,452
Admin and General Assigned to Primary C&P	\$1,048,712	\$466,013
PILs on Primary C&P	\$698,908	\$321,837
Debt Return on Primary C&P	\$3,959,053	\$1,823,088
Equity Return on Primary C&P	\$4,060,341	\$1,869,729
Total	\$16,519,205	\$7,558,255
	. , ,	. , ,
General Plant - Gross Assets	\$32,025,213	\$16,399,455
General Plant - Accumulated Depreciation	(\$20,338,985)	(\$10,415,177)
General Plant - Net Fixed Assets	\$11,686,227	\$5,984,277
General Plant - Depreciation	\$1,411,020	\$722,554
Total Net Fixed Assets Excluding General Plant	\$267,503,905	\$135,100,623
Total Administration and General Expense	\$8,085,278	\$5,033,891
Total O&M	\$15,625,539	\$9,733,810
Primary Conductors and Poles Gross Assets		
Acct 1830-4 Primary Poles, Towers & Fixtures	\$67,045,810	\$30,873,641
Acct 1835-4 Primary Overhead Conductors	\$19,486,503	\$8,973,257
Acct 1840-4 Primary Underground Conduit	\$15,747,125	\$7,251,327
Acct 1845-4 Primary Underground Conductors	\$124,806,821	\$57,471,765
Subtotal	\$227,086,259	\$104,569,990
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Primary Conductors and Poles Accumulated Depreciation	(0.1.0.=0.10)	(0.0.100.100)
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$41,615,040)	(\$19,163,133)
Acct 1835-4 Primary Overhead Conductors	(\$11,562,880)	(\$5,324,542)
Acct 1840-4 Primary Underground Conduit	(\$6,573,698)	(\$3,027,095)
Acct 1845-4 Primary Underground Conductors	(\$85,080,099)	(\$39,178,174)
Subtotal	(\$144,831,717)	(\$66,692,944)
Primary Conductor & Pools - Net Fixed Assets	\$82,254,542	\$37,877,046
General Plant Assigned to Primary C&P - NFA	\$3,592,572	\$1,677,762
Primary C&P Net Fixed Assets Including General Plant	\$85,847,114	\$39,554,808
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0

Acct 1835-3 Bulk Overhead Conductors	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0
Subtotal	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350	\$2,853,479
Acct 1835-5 Secondary Poles, Towers & Fixtures  Acct 1835-5 Secondary Overhead Conductors	\$2,901,483	\$1,849,157
Acct 1840-5 Secondary Underground Conduit	\$7,264,894	\$4,630,022
Acct 1845-5 Secondary Underground Conductors	\$107,608,116	\$68,580,202
Subtotal	\$122,251,843	\$77,912,860
	, , ,	. , ,
Operations and Maintenance		
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432	\$53,810
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254	\$89,304
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145	\$111,321
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0 \$0	\$0 \$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$50.850	\$0 \$24,122
Acct 5095 Overnead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622	\$215,322
Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003	\$260,556
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534	\$105,566
Acct 5145 Maintenance of Underground Conduit	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717	\$712,504
Total	\$3,090,557	\$1,572,504
General Expenses		*
Acct 5005 - Operation Supervision and Engineering	\$381,900	\$194,863
Acct 5010 - Load Dispatching	\$1,665,079	\$849,599
Acct 5085 - Miscellaneous Distribution Expense	\$56,716	\$28,939
Acct 5105 - Maintenance Supervision and Engineering	\$56,716	\$28,939
Total	\$2,160,411	\$1,102,340
Primary Conductors and Poles Gross Assets	\$227,086,259	\$104,569,990
Acct 1815 - 1855	\$539,326,080	\$276,794,983

Grouping of Operation and Maintenance	Total	Residentia
1830	\$ 456,622	\$ 215,322
1835	\$ 539,003	\$ 260,556
1840	\$ -	\$ -
1845	\$ 1,313,717	\$ 712,504
1830 & 1835	\$ 575,070	\$ 272,801
1840 & 1845	\$ 206,145	\$ 111,321
Total	\$ 3,090,557	\$ 1,572,504

### Worksheet - First Run

2	3	5	6	7	9
GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$79,747	\$235,153	\$139,642	\$65,314	\$39,214	\$2,724
\$12,210	\$36,004	\$21,381	\$10,000	\$6,004	\$417
\$11,641	\$34,326	\$20,384	\$9,534	\$5,724	\$398
\$155,425	\$458,307	\$272,159	\$127,295	\$76,428	\$5,309
\$32,290	\$95,931	\$56,402	\$26,893	\$18,429	\$1,254
\$151,079	\$456,410	\$295,469	\$140,876	\$75,556	\$5,240
\$69,952	\$207,443	\$123,237	\$57,640	\$33,435	\$2,326
\$78,168	\$236,385	\$153,158	\$73,166	\$39,111	\$2,711
\$53,526	\$157,832	\$93,727	\$43,838	\$26,320	\$1,828
\$303,202	\$894,060	\$530,925	\$248,327	\$149,094	\$10,358
\$310,959	\$916,933	\$544,509	\$254,680	\$152,909	\$10,623
\$1,258,199	\$3,728,783	\$2,250,992	\$1,057,563	\$622,225	\$43,188
	<b>^</b>		<b>^.</b>		<b>^</b>
\$2,849,679	\$7,262,674	\$3,108,208	\$1,280,733	\$1,048,694	\$75,770
(\$1,809,811)	(\$4,612,473)	(\$1,974,001)	(\$813,384)	(\$666,018)	(\$48,121)
\$1,039,868	\$2,650,201	\$1,134,207	\$467,349	\$382,676	\$27,649
\$125,556	\$319,991	\$136,947	\$56,429	\$46,205	\$3,338
\$24,494,899	\$61,960,423	\$26,783,158	\$10,825,737	\$7,766,243	\$572,821
\$739,410	\$1,409,665	\$499,762	\$147,224	\$234,615	\$20,712
\$1,429,097	\$2,721,766	\$964,128	\$283,468	\$453,233	\$40,037
\$5,134,672	\$15,140,727	\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$1,492,365	\$4,400,571	\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$1,205,986	\$3,556,119	\$2,111,755	\$987,718	\$593,022	\$41,197
\$9,558,271	\$28,184,699	\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
\$17,391,294	\$51,282,116	\$30,453,208	\$14,243,696	\$8,551,857	\$594,099
(\$3,187,068)	(\$9,397,783)	(\$5,580,749)	(\$2,610,250)	(\$1,567,184)	(\$108,872)
(\$885,538)	(\$2,611,206)	(\$1,550,630)	(\$725,267)	(\$435,447)	(\$30,251)
(\$503,444)	(\$1,484,516)	(\$881,560)	(\$412,327)	(\$247,559)	(\$17,198)
(\$6,515,819)	(\$19,213,349)	(\$11,409,594)	(\$5,336,541)	(\$3,204,037)	(\$222,585)
(\$11,091,869)	(\$32,706,853)	(\$19,422,533)	(\$9,084,385)	(\$5,454,227)	(\$378,906)
\$6,299,425	\$18,575,263	\$11,030,675	\$5,159,311	\$3,097,629	\$215,193
\$267,426	\$794,510	\$467,125	\$222,728	\$152,633	\$10,387
\$6,566,851	\$19,369,773	\$11,497,799	\$5,382,040	\$3,250,263	\$225,580
\$0	\$0	\$0	\$0	\$0	\$0

\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0 \$0	\$0 \$0	<b>\$0</b>	\$0
Ψ <b>0</b>	Ψ	<b>40</b>	Ų.	ΨŪ	Ψ
\$430,965 \$279,281 \$699,279	\$934,071 \$605,312 \$1,515,613	\$75,053 \$48,637 \$121,780	\$0 \$0 \$0	\$171,585 \$111,194 \$278,412	\$12,196 \$7,903 \$19,789
\$10,357,765	\$22,449,359	\$1,803,811	\$0	\$4,123,865	\$293,114
\$11,767,289	\$25,504,354	\$2,049,281	\$0	\$4,685,056	\$333,003
\$8,862 \$14,708 \$17,611 \$0 \$0 \$3,973 \$35,532 \$42,653 \$17,387 \$0 \$112,575	\$25,463 \$42,258 \$44,958 \$0 \$0 \$11,415 \$102,626 \$120,519 \$49,953 \$0 \$286,207 \$683,399	\$14,166 \$23,510 \$16,766 \$0 \$6,350 \$57,881 \$64,086 \$27,791 \$0 \$104,802 \$315,352	\$6,556 \$10,880 \$7,115 \$0 \$0 \$2,939 \$26,848 \$29,427 \$12,861 \$0 \$44,249	\$4,278 \$7,099 \$7,825 \$0 \$0 \$1,918 \$17,215 \$20,345 \$8,392 \$0 \$49,877	\$298 \$494 \$549 \$0 \$133 \$1,198 \$1,418 \$584 \$0 \$3,502
\$32,677 \$142,473 \$4,853 \$4,853 <b>\$184,857</b>	\$89,189 \$388,864 \$13,246 \$13,246	\$35,475 \$154,670 \$5,268 \$5,268 <b>\$200,681</b>	\$14,534 \$63,370 \$2,159 \$2,159 <b>\$82,221</b>	\$14,160 \$61,737 \$2,103 \$2,103 <b>\$80,103</b>	\$1,001 \$4,366 \$149 \$149 <b>\$5,665</b>
¢17.201.204	PE4 202 440	\$20.4F2.200	\$14.242.60C	¢0 554 957	¢504.000
\$17,391,294	\$51,282,116	\$30,453,208	\$14,243,696	\$8,551,857	\$594,099
\$45,958,832	\$124,728,944	\$49,590,540	\$20,318,081	\$20,487,973	\$1,446,726

GS <50	(	GS>50-Regular	GS >50- Intermediate	Laı	rge Use >5MW	Street Light	S	Unmetered Scattered Load
\$ 35,532	\$	102,626	\$ 57,881	\$	26,848	\$ 17,215	\$	1,198
\$ 42,653	\$	120,519	\$ 64,086	\$	29,427	\$ 20,345	\$	1,418
\$ -	\$	-	\$ -	\$	-	\$ -	\$	-
\$ 112,575	\$	286,207	\$ 104,802	\$	44,249	\$ 49,877	\$	3,502
\$ 44,930	\$	129,089	\$ 71,817	\$	33,236	\$ 21,687	\$	1,509
\$ 17,611	\$	44,958	\$ 16,766	\$	7,115	\$ 7,825	\$	549
\$ 253,302	\$	683,399	\$ 315,352	\$	140,876	\$ 116,948	\$	8,176



Description	Total
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$69,538
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$23,739
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$70,125
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$1,749,798
Depreciation on Acct 1043-3 decondary officer ground conductors  Depreciation on General Plant Assigned to Secondary C&P	\$219,590
Secondary C&P Operations and Maintenance	\$1,064,820
	\$488,702
Allocation of General Expenses	
Admin and General Assigned to Primary C&P	\$550,921
PILs on Secondary C&P	\$351,453
Debt Return on Secondary C&P	\$1,990,848
Equity Return on Secondary C&P	\$2,041,782
Total	\$8,621,316
General Plant - Gross Assets	\$32,025,213
General Plant - Accumulated Depreciation	(\$20,338,985)
General Plant - Net Fixed Assets	\$11,686,227
General Plant - Depreciation	\$1,411,020
Total Net Fixed Assets Excluding General Plant	\$267,503,905
Total Administration and General Expense	\$8,085,278
Total O&M	\$15,625,539
Secondary Conductors and Poles Gross Plant	
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$4,477,350
Acct 1835-5 Secondary Overhead Conductors	\$2,901,483
Acct 1840-5 Secondary Underground Conduit	\$7,264,894
Acct 1845-5 Secondary Underground Conductors	\$107,608,116
Subtotal	\$122,251,843
Secondary Conductors and Poles Accumulated Depreciation	
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$2,779,071)
Acct 1835-5 Secondary Overhead Conductors	(\$1,721,679)
Alout 1000 o coodinaal, o tollioaa collaactolo	(+ : ) = : ) = :

Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	(\$3,032,758) (\$73,355,839)
Subtotal	(\$80,889,348)
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA	\$41,362,495 \$1,818,667
Secondary C&P Net Fixed Assets Including General Plant	\$43,181,163
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0
Acct 1840-3 Bulk Underground Conduit	\$0
Acct 1845-3 Bulk Underground Conductors	\$0
Subtotal	\$0
Acat 4000 4 Brimany Balan Tayyana 8 Fintanaa	\$67,045,810
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors	\$19,486,503
Acct 1840-4 Primary Overhead Conductors  Acct 1840-4 Primary Underground Conduit	\$15,747,125
Acct 1845-4 Primary Underground Conductors	\$124,806,821
Subtotal	\$227,086,259
ouxiou.	<b>\$221,000,200</b>
Operations and Maintenance	
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$113,432
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$188,254
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$206,145
Acct 5045 Underground Distribution Lines & Feeders - Other	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0 \$50,850
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$456,622
Acct 5120 Maintenance of Poles, Towers & Fixtures  Acct 5125 Maintenance of Overhead Conductors & Devices	\$539,003
Acct 5125 Maintenance of Overhead Conductors & Devices  Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$222,534
Acct 5135 Overhead distribution Lines & Feeders - Right of Way  Acct 5145 Maintenance of Underground Conduit	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$1,313,717
Total	\$3,090,557

General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$381,900 \$1,665,079 \$56,716 \$56,716
Secondary Conductors and Poles Gross Assets	\$122,251,843
Acct 1815 - 1855	\$539,326,080

Grouping of Operation and Maintenance	Total
1830	\$ 456,622
1835	\$ 539,003
1840	\$ , -
1845	\$ 1,313,717
1830 & 1835	\$ 575,070
1840 & 1845	\$ 206,145
Total	\$ 3,090,557

# - First Run

1	2	3	5
Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$44,318	\$6,693	\$14,507	\$1,166
\$15,129	\$2,285	\$4,952	\$398
\$44,691	\$6,750	\$14,630	\$1,175
\$1,115,171	\$168,426	\$365,045	\$29,331
\$140,985	\$20,407	\$44,564	\$3,545
\$671,396	\$102,223	\$226,988	\$19,883
\$310,289	\$47,331	\$103,168	\$8,293
\$347,216	\$52,890	\$117,563	\$10,306
\$223,986	\$33,829	\$73,321	\$5,891
\$1,268,796	\$191,628	\$415,334	\$33,372
\$1,301,257	\$196,531	\$425,959	\$34,226
\$5,483,236	\$828,993	\$1,806,032	\$147,587
\$16,399,455	\$2,849,679	\$7,262,674	\$3,108,208
(\$10,415,177)	(\$1,809,811)	(\$4,612,473)	(\$1,974,001)
\$5,984,277	\$1,039,868	\$2,650,201	\$1,134,207
\$722,554	\$125,556	\$319,991	\$136,947
\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
\$5,033,891	\$739,410	\$1,409,665	\$499,762
\$9,733,810	\$1,429,097	\$2,721,766	\$964,128
\$2,853,479 \$1,849,157 \$4,630,022 \$68,580,202	\$430,965 \$279,281 \$699,279 \$10,357,765	\$934,071 \$605,312 \$1,515,613 \$22,449,359	\$75,053 \$48,637 \$121,780 \$1,803,811
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
(\$1,771,142) (\$1,097,251)	(\$267,498) (\$165,719)	(\$579,774) (\$359,179)	(\$46,585) (\$28,860)

(\$1,932,821)	(\$291,917)	(\$632,698)	(\$50,837)
(\$46,750,733)	(\$7,060,829)	(\$15,303,600)	(\$1,229,648)
(\$51,551,946)	(\$7,785,963)	(\$16,875,251)	(\$1,355,930)
\$26,360,914	\$3,981,326	\$8,629,103	\$693,350
\$1,167,656	\$169,017	\$369,088	\$29,362
\$27,528,569	\$4,150,343	\$8,998,191	\$722,712
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$30,873,641	\$5,134,672	\$15,140,727	\$8,991,121
\$8,973,257	\$1,492,365	\$4,400,571	\$2,613,221
\$7,251,327	\$1,205,986	\$3,556,119	\$2,111,755
\$57,471,765	\$9,558,271	\$28,184,699	\$16,737,112
\$104,569,990	\$17,391,294	\$51,282,116	\$30,453,208
\$53,810	\$8,862	\$25,463	\$14,166
\$89,304	\$14,708	\$42,258	\$23,510
\$111,321	\$17,611	\$44,958	\$16,766
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$24,122	\$3,973	\$11,415	\$6,350
\$215,322	\$35,532	\$102,626	\$57,881
\$260,556	\$42,653	\$120,519	\$64,086
\$105,566	\$17,387	\$49,953	\$27,791
\$0	\$0	\$0	\$0
\$712,504	\$112,575	\$286,207	\$104,802
\$1,572,504	\$253,302	\$683,399	\$315,352

\$194,863	\$32,677	\$89,189	\$35,475
\$849,599	\$142,473	\$388,864	\$154,670
\$28,939	\$4,853	\$13,246	\$5,268
\$28,939	\$4,853	\$13,246	\$5,268
\$1,102,340	\$184,857	\$504,544	\$200,681
\$77,912,860	\$11,767,289	\$25,504,354	\$2,049,281
\$276,794,983	\$45,958,832	\$124,728,944	\$49,590,540

Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$ 215,322	\$ 35,532	\$ 102,626	\$ 57,881
\$ 260,556	\$ 42,653	\$ 120,519	\$ 64,086
\$ -	\$ -	\$ -	\$ -
\$ 712,504	\$ 112,575	\$ 286,207	\$ 104,802
\$ 272,801	\$ 44,930	\$ 129,089	\$ 71,817
\$ 111,321	\$ 17,611	\$ 44,958	\$ 16,766
\$ 1,572,504	\$ 253,302	\$ 683,399	\$ 315,352

6	7	9
Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$2,665	\$189
\$0	\$910	\$65
\$0	\$2,687	\$191
\$0	\$67,057	\$4,766
\$0	\$9,431	\$657
\$0	\$41,393	\$2,937
\$0	\$18,317	\$1,304
\$0	\$21,427	\$1,519
\$0	\$13,469	\$957
\$0	\$76,295	\$5,423
\$0	\$78,247	\$5,562
\$0	\$331,898	\$23,570
\$1,280,733	\$1,048,694	\$75,770
(\$813,384)	(\$666,018)	(\$48,121)
\$467,349	\$382,676	\$27,649
\$56,429	\$46,205	\$3,338
\$10,825,737	\$7,766,243	\$572,821
\$147,224	\$234,615	\$20,712
\$283,468	\$453,233	\$40,037
ΦO	¢474 F0F	<b>\$40.400</b>
\$0 \$0	\$171,585 \$111,104	\$12,196 \$7,003
\$0 \$0	\$111,194 \$278,412	\$7,903 \$10,780
\$0 \$0	\$278,412 \$4,123,865	\$19,789 \$293,114
\$0	\$4,685,056	\$333,003
\$0	(\$106,502)	(\$7,570)
\$0	(\$65,980)	(\$4,690)

\$0 \$0	(\$116,224) (\$2,811,215)	(\$8,261) (\$199,814)
\$0	(\$3,099,922)	(\$220,335)
\$0 \$0 \$0	\$1,585,135 \$78,106 \$1,663,241	\$112,668 \$5,438 \$118,106
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$0	\$0	\$0
\$4,205,363 \$1,222,266 \$987,718 \$7,828,349	\$2,524,883 \$733,844 \$593,022 \$4,700,108	\$175,404 \$50,980 \$41,197 \$326,517
\$14,243,696	\$8,551,857	\$59 <i>4,0</i> 99
\$6,556 \$10,880 \$7,115 \$0 \$0 \$2,939 \$26,848 \$29,427 \$12,861 \$0 \$44,249	\$4,278 \$7,099 \$7,825 \$0 \$0 \$1,918 \$17,215 \$20,345 \$8,392 \$0 \$49,877	\$298 \$494 \$549 \$0 \$133 \$1,198 \$1,418 \$584 \$0 \$3,502

\$1,001	\$14,160	\$14,534
\$4,366	\$61,737	\$63,370
\$149	\$2,103	\$2,159
\$149	\$2,103	\$2,159
\$5,665	\$80,103	\$82,221
\$333,003	\$4,685,056	\$0
\$1,446,726	\$20,487,973	\$20,318,081

Large	Use >5MW	Street Light	Unmetered Scattered Load
\$	26,848	\$ 17,215	\$ 1,198
\$	29,427	\$ 20,345	\$ 1,418
\$	-	\$ -	\$ -
\$	44,249	\$ 49,877	\$ 3,502
\$	33,236	\$ 21,687	\$ 1,509
\$	7,115	\$ 7,825	\$ 549
\$	140,876	\$ 116,948	\$ 8,176



## 2011 COST ALLOCATION INFORMATION FILING

# Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

## **Sheet 03.5 USL Metering Credit Worksheet - First Run**

#### **ALLOCATION BY RATE CLASSIFICATION**

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$268,789
Depreciation on General Plant Assigned to Metering	\$20,882
Acct 5065 - Meter expense	\$139,111
Acct 5070 & 5075 - Customer Premises	\$26,184
Acct 5175 - Meter Maintenance	\$3,663
Acct 5310 - Meter Reading	\$37,811
Admin and General Assigned to Metering	\$106,981
PILs on Metering	\$34,615
Debt Return on Metering	\$196,084
Equity Return on Metering	\$201,100
Total	\$1,035,220
Number of Customers	7,893
Metering Unit Cost (\$/Customer/Month)	\$10.93
General Plant - Gross Assets	\$2,849,679
General Plant - Accumulated Depreciation	(\$1,809,811)
General Plant - Net Fixed Assets	\$1,039,868
General Plant - Depreciation	\$125,556
Total Net Fixed Assets Excluding General Plant	\$24,494,899
Total Administration and General Expense	\$739,410
Total O&M	\$1,429,097
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$6,846,537
Metering - Accumulated Depreciation	(\$2,772,639)
Metering - Net Fixed Assets	\$4,073,898
General Plant Assigned to Metering - NFA	\$172,947
Metering Net Fixed Assets Including General Plant	\$4,246,845



# Sheet O4 Summary of Allocators by Class & A

#### **ALLOCATION BY RATE CLASSIFICATION**

USoA Account #	Accounts	O1 Grouping
1565	Conservation and Demand Management Expenditures and Recoveries	dp
1608	Franchises and Consents	gp
1805	Land	dp
1805-1	Land Station >50 kV	dp
1805-2	Land Station <50 kV	dp
1806	Land Rights	dp
1806-1	Land Rights Station >50 kV	dp
1806-2	Land Rights Station <50 kV	dp
1808	Buildings and Fixtures	dp
1808-1	Buildings and Fixtures > 50 kV	dp
1808-2	Buildings and Fixtures < 50 KV	dp
1810	Leasehold Improvements	dp
1810-1	Leasehold Improvements >50 kV	dp
1810-2	Leasehold Improvements <50 kV	dp
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	dp
1825	Storage Battery Equipment	dp
1825-1	Storage Battery Equipment > 50 kV	dp
1825-2	Storage Battery Equipment <50 kV	dp
1830	Poles, Towers and Fixtures	dp
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp
1830-4	Poles, Towers and Fixtures - Primary	dp
1830-5	Poles, Towers and Fixtures - Secondary	dp
1835	Overhead Conductors and Devices	dp
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp
1835-4	Overhead Conductors and Devices - Primary	dp
1835-5	Overhead Conductors and Devices - Secondary	dp
1840	Underground Conduit	dp

4040.0		
1840-3	Underground Conduit - Bulk Delivery	dp
1840-4	Underground Conduit - Primary	dp
1840-5	Underground Conduit - Secondary	dp
1845 1845-3	Underground Conductors and Devices	dp
1845-4	Underground Conductors and Devices - Bulk Delivery	dp
1845-5	Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary	dp
1850	Line Transformers	dp dp
1855	Services	dp dp
1860	Meters	dp dp
1905	Land	gp
1906	Land Rights	gp
1908	Buildings and Fixtures	gp
1910	Leasehold Improvements	gp
1915	Office Furniture and Equipment	gp
1920	Computer Equipment - Hardware	gp
1925	Computer Software	gp
1930	Transportation Equipment	gp
1935	Stores Equipment	gp
1940	Tools, Shop and Garage Equipment	gp
1945	Measurement and Testing Equipment	gp
1950	Power Operated Equipment	gp
1955	Communication Equipment	gp
1960	Miscellaneous Equipment	gp
1970	Load Management Controls - Customer Premises	gp
1975	Load Management Controls - Utility Premises	gp
1980	System Supervisory Equipment	gp
1990 1995	Other Tangible Property  Contributions and Grants - Credit	gp
2005	Property Under Capital Leases	CO
2010	Electric Plant Purchased or Sold	gp
2105		gp accum dep
2100	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	accum acp
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep
3046	Balance Transferred From Income	NI
4080	Distribution Services Revenue	CREV
4082	Retail Services Revenues	mi
4084	Service Transaction Requests (STR) Revenues	mi
4090	Electric Services Incidental to Energy Sales	mi
4205	Interdepartmental Rents	mi
4210	Rent from Electric Property	mi
4215	Other Utility Operating Income	mi
4220	Other Electric Revenues	mi
4225	Late Payment Charges	mi
4235	Miscellaneous Service Revenues	mi
4240	Provision for Rate Refunds	mi
4245	Government Assistance Directly Credited to Income	mi
4305	Regulatory Debits	mi

Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Costs on Disposition of Utility and Other Property Costs on Disposition of Allowances for Emission Costs and Expenses of Merchandising, Jobbing, Etc.  Hassian Losses from Financial Instrument Investments Costs and Losses from Financial Instrument Investments Costs and Losses from Financial Instrument Hedges Costs and Losses from Financial Instrument Investments Costs and Cost	mi
Revenues from Merchandise, Jobbing, Etc.  Costs and Expenses of Merchandising, Jobbing, Etc.  Profits and Losses from Financial Instrument Hedges  Profits and Losses from Financial Instrument Investments  Gains from Disposition of Future Use Utility Plant  Losses from Disposition of Future Use Utility Plant  Gain on Disposition of Utility and Other Property  Cost on Disposition of Utility and Other Property  Gains from Disposition of Allowances for Emission  Cost of Emission  Associated in Cost of Emission  Associated in Cost of Emission  Rate-Payer Benefit Including Interest  Foreign Exchange Gains and Losses, Including Amortization  Interest and Dividend Income	
Costs and Expenses of Merchandising, Jobbing, Etc. 4335 Profits and Losses from Financial Instrument Hedges 4340 Profits and Losses from Financial Instrument Investments 4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
4345 Gains from Disposition of Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4355 Gain on Disposition of Utility and Other Property 4360 Loss on Disposition of Utility and Other Property 4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	mi
4365 Gains from Disposition of Allowances for Emission 4370 Losses from Disposition of Allowances for Emission 4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
Losses from Disposition of Allowances for Emission  4390 Miscellaneous Non-Operating Income  4395 Rate-Payer Benefit Including Interest  4398 Foreign Exchange Gains and Losses, Including Amortization  4405 Interest and Dividend Income	mi
4390 Miscellaneous Non-Operating Income 4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
4395 Rate-Payer Benefit Including Interest 4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
4398 Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income	mi
4405 Interest and Dividend Income	mi
interest and Bridging meeting	mi
4415 Equity in Earnings of Subsidiary Companies	mi
	mi
4705 Power Purchased	сор
4708 Charges-WMS	сор
4710 Cost of Power Adjustments	сор
4712 Charges-One-Time	сор
4714 Charges-NW	сор
4715 System Control and Load Dispatching	сор
4716 Charges-CN	сор
4730 Rural Rate Assistance Expense	сор
Operation Supervision and Engineering	di
5010 Load Dispatching	di
5012 Station Buildings and Fixtures Expense	di
5014 Transformer Station Equipment - Operation Labour	di
5015 Transformer Station Equipment - Operation Supplies and Expenses	di
5016 Distribution Station Equipment - Operation Labour	di
5017 Distribution Station Equipment - Operation Supplies and Expenses	di
5020 Overhead Distribution Lines and Feeders - Operation Labour	di 
Overhead Distribution Lines & Feeders - Operation Supplies and	di
Expenses  Overhead Subtransmission Feeders - Operation	di
5035 Overhead Distribution Transformers- Operation	di
5040 Underground Distribution Lines and Feeders - Operation Labour	di
5045 Underground Distribution Lines & Feeders - Operation Supplies &	di
Expenses	
5050 Underground Subtransmission Feeders - Operation	
5055 Underground Distribution Transformers - Operation	di di

5065	Meter Expense	
5070	Customer Premises - Operation Labour	
5075	Customer Premises - Materials and Expenses	
5085	Miscellaneous Distribution Expense	
5090	Underground Distribution Lines and Feeders - Rental Paid	
5095	Overhead Distribution Lines and Feeders - Rental Paid	
5096	Other Rent	
5105	Maintenance Supervision and Engineering	
5110	Maintenance of Buildings and Fixtures - Distribution Stations	
5112	Maintenance of Transformer Station Equipment	
5114	Maintenance of Distribution Station Equipment	
5120	Maintenance of Poles, Towers and Fixtures	
5125	Maintenance of Overhead Conductors and Devices	
5130	Maintenance of Overhead Services	
5135	Overhead Distribution Lines and Feeders - Right of Way	
5145	Maintenance of Underground Conduit	
5150	Maintenance of Underground Conductors and Devices	
5155	Maintenance of Underground Services	
5160	Maintenance of Line Transformers	
5175	Maintenance of Meters	
5305	Supervision	
5310	Meter Reading Expense	
5315	Customer Billing	
5320	Collecting	
5325	Collecting- Cash Over and Short	
5330	Collection Charges	
5335	Bad Debt Expense	
5340	Miscellaneous Customer Accounts Expenses	
5405	Supervision	
5410	Community Relations - Sundry	
5415	Energy Conservation	
5420	Community Safety Program	
5425	Miscellaneous Customer Service and Informational Expenses	
5505	Supervision	
5510	Demonstrating and Selling Expense	
5515	Advertising Expense	
5520	Miscellaneous Sales Expense	
5605	Executive Salaries and Expenses	
5610	Management Salaries and Expenses	
5615	General Administrative Salaries and Expenses	
5620	Office Supplies and Expenses	
5625	Administrative Expense Transferred Credit	

5630	Outside Services Employed	ad
5635	Property Insurance	ad
5640	Injuries and Damages	ad
5645	Employee Pensions and Benefits	ad
5650	Franchise Requirements	ad
5655	Regulatory Expenses	ad
5660	General Advertising Expenses	ad
5665	Miscellaneous General Expenses	ad
5670	Rent	ad
5675	Maintenance of General Plant	ad
5680	Electrical Safety Authority Fees	ad
5685	Independent Market Operator Fees and Penalties	сор
5705	Amortization Expense - Property, Plant, and Equipment	dep
5710	Amortization of Limited Term Electric Plant	dep
5715	Amortization of Intangibles and Other Electric Plant	dep
5720	Amortization of Electric Plant Acquisition Adjustments	dep
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep
5735	Amortization of Deferred Development Costs	dep
5740	Amortization of Deferred Charges	dep
6005	Interest on Long Term Debt	INT
6105	Taxes Other Than Income Taxes	ad
6110	Income Taxes	Input
6205	Donations	ad
6210	Life Insurance	ad
6215	Penalties	ad
6225	Other Deductions	ad

Grouping by Allocator

1830

1835

1840

1845

1850

1855

1860

1815-1855

1830 & 1835

1840 & 1845

ВСР

**BDHA** 

**Break Out** 

CCA

**CDMPP** 

CEN

**CEN EWMP** 

**CREV** 

**CWCS** 

**CWMC** 

**CWMR** 

**CWNB** 

DCP

LPHA

**LTNCP** 

NFA

**NFA ECC** 

O&M

**PNCP** 

**SNCP** 

TCP

Total

# ccounts - First Run

	1	2	3
Total	Residential	GS <50	GS>50-Regular
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$806,542	\$276,682	\$65,365	\$236,060
\$7,340,350	\$2,518,083	\$594,884	\$2,148,384
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,866,508	\$640,299	\$151,267	\$546,292
\$0	\$0	\$0	\$0
\$2,897,554	\$993,996	\$234,827	\$848,060
\$27,479,880	\$9,426,883	\$2,227,053	\$8,042,849
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$23,957,253	\$8,218,458	\$1,941,568	\$7,011,842
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069
\$2,979,141	\$874,847	\$229,597	\$887,499
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$67,045,810	\$30,873,641	\$5,134,672	\$15,140,727
\$4,477,350	\$2,853,479	\$430,965	\$934,071
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$19,486,503	\$8,973,257	\$1,492,365	\$4,400,571
\$2,901,483	\$1,849,157	\$279,281	\$605,312
\$0	\$0	\$0	\$0

ФО.	фо	ФО.	ΦO
\$0 \$15,747,125	\$0 \$7.254.337	\$0 \$1,205,086	\$0 \$3,556,119
\$15,747,125 \$7,264,804	\$7,251,327 \$4,630,033	\$1,205,986	
\$7,264,894 \$0	\$4,630,022 \$0	\$699,279 \$0	\$1,515,613 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$124,806,821	\$57,471,765	\$9,558,271	\$28,184,699
\$107,608,116	\$68,580,202	\$10,357,765	\$22,449,359
\$96,810,205	\$53,885,945	\$9,165,861	\$25,460,769
\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$310,348	\$158,923	\$27,615	\$70,381
\$0	\$0	\$0	\$0
\$2,314,485	\$1,185,200	\$205,948	\$524,879
\$4,192,798	\$2,147,046	\$373,085	\$950,842
\$3,264,398	\$1,671,631	\$290,474	\$740,300
\$12,503,840	\$6,402,960	\$1,112,621	\$2,835,619
\$219,670	\$112,489	\$19,547	\$49,817
\$3,281,350	\$1,680,312	\$291,982	\$744,144
\$0	\$0	\$0	\$0
\$37,250	\$19,075	\$3,315	\$8,448
\$713,368 \$440,083	\$365,301	\$63,477	\$161,778
\$140,982	\$72,194	\$12,545	\$31,972
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$5,046,724	\$2,584,324	\$449,069	\$1,144,496
\$5,040,724	\$2,364,324	\$0	\$1,144,490
(\$119,239,265)	(\$62,942,623)	(\$9,918,420)	(\$25,745,147)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
•	·	·	·
(\$258,172,422)	(\$134,501,585)	(\$23,475,255)	(\$58,729,935)
\$0	\$0	\$0	\$0
(\$13,204,827)	(\$6,668,988)	(\$1,209,145)	(\$3,058,560)
(\$60,586,727)	(\$32,977,678)	(\$7,135,577)	(\$8,975,182)
(\$310,000)	(\$253,092)	(\$32,309)	(\$22,238)
(\$5,000)	(\$4,082)	(\$521)	(\$359)
	,		
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$498,000)	(\$251,511)	(\$45,601)	(\$115,349)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$1,450,331)	(\$927,052)	(\$155,766)	(\$213,634)
•			,
(\$1,468,281)	(\$1,198,743)	(\$153,026)	(\$105,329)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
	•		

\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$252,000)	(\$127,271)	(\$23,075)	(\$58,369)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$2,799)	(\$1,414)	(\$256)	(\$648)
\$0	\$0	\$0	\$0
\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071
\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007
\$0	\$0	\$0	\$0
\$4,160,000	\$1,221,616	\$320,603	\$1,239,281
\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465
\$0	\$0	\$0	\$0
\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561
\$0	\$0	\$0	\$0
\$381,900	\$194,863	\$32,677	\$89,189
\$1,665,079	\$849,599	\$142,473	\$388,864
\$213,259	\$73,158	\$17,283	\$62,417
\$24,969	\$8,566	\$2,024	\$7,308
\$0	\$0	\$0	\$0
\$90,930	\$28,490	\$7,949	\$28,942
\$0	\$0	\$0	\$0
\$113,432	\$53,810	\$8,862	\$25,463
\$188,254	\$89,304	\$14,708	\$42,258
\$0	\$0	\$0	\$0
\$704,132	\$391,930	\$66,666	\$185,184
\$206,145	\$111,321	\$17,611	\$44,958
÷ 22,112	, · · · , <del>· · ·</del>	¥ · · , · · ·	, ,,
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$742,255	\$413,149	\$70,276	\$195,211

\$911,478	\$639,598	\$139,111	\$107,128
\$510,298	\$410,222	\$26,184	\$5,149
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$0	\$0	\$0	\$0
\$50,850	\$24,122	\$3,973	\$11,415
\$0	\$0	\$0	\$0
\$56,716	\$28,939	\$4,853	\$13,246
\$4,170	\$1,431	\$338	\$1,220
\$112,531	\$38,603	\$9,120	\$32,936
\$160,019	\$50,136	\$13,988	\$50,932
\$456,622	\$215,322	\$35,532	\$102,626
\$539,003	\$260,556	\$42,653	\$120,519
\$198,230	\$148,951	\$14,641	\$9,722
\$222,534	\$105,566	\$17,387	\$49,953
\$0	\$0	\$0	\$0
\$1,313,717	\$712,504	\$112,575	\$286,207
\$793,977	\$596,600	\$58,643	\$38,941
\$227,660	\$126,719	\$21,555	\$59,874
\$24,000	\$16,841	\$3,663	\$2,821
\$314,151	\$256,481	\$32,741	\$22,536
\$1,091,363	\$603,570	\$37,811	\$408,160
\$2,447,720	\$1,998,382	\$255,105	\$175,590
\$1,082,799	\$884,025	\$112,851	\$77,676
\$0	\$0	\$0	\$0
\$10,710	\$8,744	\$1,116	\$768
\$525,300	\$212,641	\$80,634	\$48,065
\$184,620	\$150,729	\$19,241	\$13,244
\$115,000	\$71,638	\$10,518	\$20,032
\$255,000	\$158,850	\$23,322	\$44,418
\$115,000	\$71,638	\$10,518	\$20,032
\$25,000	\$12,802	\$2,225	\$5,669
\$130,000	\$80,983	\$11,890	\$22,644
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$942,233	\$586,957	\$86,176	\$164,125
\$1,388,702	\$865,081	\$127,009	\$241,894
\$1,548,279	\$964,489	\$141,604	\$269,690
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$587,859,317	\$226,070,711	\$47,353,221	\$162,316,211
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0 \$2,272,953	\$0 \$1,147,936	\$0 \$208,131	\$0 \$526,471
\$12,875,425	\$6,502,626	\$1,178,982	\$2,982,262
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$10,106	\$3,467	\$819	\$2,958
\$12,499,011	\$6,575,467	\$1,193,391	\$2,790,745
\$0	\$0	\$0	\$0
\$62,250	\$38,778	\$5,693	\$10,843
\$568,152	\$353,926	\$51,963	\$98,965
\$0	\$0	\$0	\$0
\$1,438,462	\$896,079	\$131,560	\$250,561
\$15,000	\$9,344	\$1,372	\$2,613
\$1,045,000	\$650,975	\$95,575	\$182,025
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$188,700	\$117,549	\$17,258	\$32,869
\$0	\$0	\$0	\$0
\$248,500	\$154,801	\$22,728	\$43,285

\$587,859,317

Total	Residential	GS <50	G	S>50-Regular
\$ 217,429	\$ 74,588	\$ 17,621	\$	63,637
\$ 137,500	\$ 47,169	\$ 11,143	\$	40,244
\$ 250,949	\$ 78,626	\$ 21,937	\$	79,873

\$	587,859,317	\$	226,070,711	\$	47,353,221	\$	162,316,211
\$	27,661,350	\$	9,489,136	\$	2,241,759	\$	8,095,961
\$	122,251,843	\$	77,912,860	\$	11,767,289	\$	25,504,354
\$	269,180,841	\$	117,758,798	\$	21,071,046	\$	64,680,185
\$	7,945,278	\$	4,949,450	\$	726,668	\$	1,383,964
\$	32,050,213	\$	16,412,257	\$	2,851,904	\$	7,268,343
\$	1,190,752	\$	601,379	\$	109,035	\$	275,807
\$	96,810,205	\$	53,885,945	\$	9,165,861	\$	25,460,769
-\$	1,450,331	-\$	927,052	-\$	155,766	-\$	213,634
\$	36,686,737	\$	12,585,266	\$	2,973,204	\$	10,737,524
\$	2,256,719	\$	1,842,443	\$	235,198	\$	161,888
\$	1,091,363	\$	603,570	\$	37,811	\$	408,160
\$	45,771,170	\$	32,118,325	\$	6,985,647	\$	5,379,572
\$	24,146,796	\$	18,144,075	\$	1,783,471	\$	1,184,296
-\$	60,586,727	-\$	32,977,678	-\$	7,135,577	-\$	8,975,182
\$	298,160,839	\$	87,557,193	\$	22,978,698	\$	88,823,360
\$	39,897,141	\$	11,716,098	\$	3,074,798	\$	11,885,525
\$	115,000	\$	71,638	\$	10,518	\$	20,032
\$	510,298	\$	410,222	\$	26,184	\$	5,149
-\$	364,902,570	-\$	190,865,273	-\$	32,199,465	-\$	81,681,378
\$	525,300	\$	212,641	\$	80,634	\$	48,065
\$	-	\$	· -	\$	· -	\$	-
\$	206,145	\$	111,321	\$	17,611	\$	44,958
\$	575,070	\$	272,801	\$	44,930	\$	129,089
\$	2,160,411	\$	1,102,340	\$	184,857	\$	504,544
\$	24,000	\$	16,841	\$	3,663	\$	2,821
\$	992,207	\$	745,551	\$	73,284	\$	48,663
\$	1,674,047	\$	931,798	\$	158,497	\$	440,269
\$	1,313,717	\$	712,504	\$	112,575	\$	286,207
\$	, -	\$	, -	\$	, -	\$	, -
\$	539,003	\$	260,556	\$	42,653	\$	120,519
\$	456,622	\$	215,322	\$	35,532	\$	102,626

5	6	7	9
GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$155,733	\$67,349	\$4,559	\$795
\$1,417,329	\$612,941	\$41,494	\$7,235
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$360,399	\$155,859	\$10,551	\$1,840
\$0	\$0	\$0	\$0
\$559,481	\$241,954	\$16,379	\$2,856
\$5,306,018	\$2,294,653	\$155,339	\$27,086
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$4,625,843	\$2,000,503	\$135,426	\$23,614
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,051,942	\$3,771,195	\$0	\$4,816
\$657,123	\$302,687	\$23,518	\$3,870
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$8,991,121	\$4,205,363	\$2,524,883	\$175,404
\$75,053	\$0	\$171,585	\$12,196
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$2,613,221	\$1,222,266	\$733,844	\$50,980
\$48,637	\$0	\$111,194	\$7,903
\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0
\$2,111,755	\$987,718	\$593,022	\$41,197
\$121,780	\$0	\$278,412	\$19,789
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$16,737,112	\$7,828,349	\$4,700,108	\$326,517
\$1,803,811	\$0	\$4,123,865	\$293,114
\$3,742,261	\$0	\$4,258,845	\$296,523
\$10,882	\$0	\$2,833,270	\$190,803
\$1,122,019	\$139,966	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$30,121	\$0 \$12,411	\$0 \$10,163	\$0 \$734
\$30,121 \$0	\$12,411	\$10,103	\$0
\$224,632	\$92,559	\$75,790	\$5,476
\$406,932	\$167,676	\$137,297	\$9,920
\$316,826	\$130,548	\$106,896	\$7,723
\$1,213,561	\$500,046	\$409,449	\$29,583
\$21,320	\$8,785	\$7,193	\$520
\$318,472	\$131,226	\$107,451	\$7,763
\$0	\$0	\$0	\$0
\$3,615	\$1,490	\$1,220	\$88
\$69,236	\$28,529	\$23,360	\$1,688
\$13,683	\$5,638	\$4,617	\$334
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$489,810	\$201,826	\$165,259	\$11,940
\$0	\$0	\$0	\$0
(\$10,752,213)	(\$4,640,664)	(\$4,898,008)	(\$342,191)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$22,950,149)	(\$9,177,788)	(\$8,718,063)	(\$619,646)
\$0	\$0	\$0	\$0
(\$1,322,100)	(\$534,392)	(\$383,366)	(\$28,276)
(\$8,834,828)	(\$2,364,953)	(\$195,712)	(\$102,797)
(\$1,518)	(\$184)	(\$4)	(\$655)
(\$24)	(\$3)	(\$0)	(\$11)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$49,861)	(\$20,154)	(\$14,458)	(\$1,066)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
(\$90,211)	(\$56,853)	(\$4,351)	(\$2,466)
(\$7,190)	(\$872)	(\$19)	(\$3,102)
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
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\$0    \$0    \$0    \$
\$0    \$0    \$0    \$
\$0    \$0    \$0    \$
(\$25,231) (\$10,198) (\$7,316) (\$54
\$0    \$0    \$0    \$
\$0     \$0     \$0     \$
(\$280) (\$113) (\$81)
<b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b>
\$59,573,629 \$27,441,093 \$2,132,138 \$350,81
\$5,275,509 \$2,430,030 \$188,810 \$31,06
\$0     \$0     \$0     \$
\$917,591 \$422,665 \$32,841 \$5,40
\$4,402,891 \$2,028,081 \$157,579 \$25,92
\$0    \$0    \$0    \$
\$3,740,285 \$1,722,868 \$133,865 \$22,02
\$0    \$0    \$0    \$
\$35,475 \$14,534 \$14,160 \$1,00
\$154,670 \$63,370 \$61,737 \$4,36
\$41,178 \$17,808 \$1,206 \$21
\$4,821 \$2,085 \$141 \$2
\$0 \$0 \$0 \$
\$17,393 \$8,146 \$0 \$1
\$0     \$0     \$0     \$
\$14,166    \$6,556    \$4,278    \$29
\$23,510 \$10,880 \$7,099 \$49
\$0 \$0 \$0 \$0 \$
\$27,219 \$0 \$30,976 \$2,15
\$16,766 \$7,115 \$7,825 \$54
φ.,σ ψ.,σ2σ ψοι
\$0    \$0    \$0    \$
\$0     \$0     \$0     \$

\$22,798	\$2,844	\$0	\$0
\$351	\$20	\$64,058	\$4,314
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$0	\$0	\$0	\$0
\$6,350	\$2,939	\$1,918	\$133
\$0	\$0	\$0	\$0
\$5,268	\$2,159	\$2,103	\$149
\$805	\$348	\$24	\$4
\$21,728	\$9,397	\$636	\$111
\$30,609	\$14,336	\$0	\$18
\$57,881	\$26,848	\$17,215	\$1,198
\$64,086	\$29,427	\$20,345	\$1,418
\$89	\$0	\$23,259	\$1,566
\$27,791	\$12,861	\$8,392	\$584
\$0	\$0	\$0	\$0
\$104,802	\$44,249	\$49,877	\$3,502
\$358	\$0	\$93,161	\$6,274
\$8,800	\$0	\$10,015	\$697
\$600	\$75	\$0	\$0
\$1,538	\$187	\$4	\$664
\$38,910	\$2,912	\$0	\$0
\$11,986	\$1,454	\$32	\$5,171
\$5,302	\$643	\$14	\$2,288
\$0	\$0	\$0	\$0
\$52	\$6	\$0	\$23
\$183,960	\$0	\$0	\$0
\$904	\$110	\$2	\$390
\$7,096	\$2,086	\$3,336	\$295
\$15,734	\$4,626	\$7,397	\$653
\$7,096	\$2,086	\$3,336	\$295
\$2,426	\$1,000	\$819	\$59
\$8,021	\$2,358	\$3,771	\$333
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$58,138	\$17,093	\$27,330	\$2,414
\$85,686	\$25,193	\$40,281	\$3,558
\$95,532	\$28,088	\$44,909	\$3,967
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0

\$95,593,964	\$43,834,782	\$11,674,495	\$1,015,933
\$0	\$0	Φ0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$227,574	\$91,985	\$65,989	\$4,867
\$0 \$227.574	\$0 \$04.005	\$0 \$05,000	\$0 \$4.067
\$1,289,120	\$521,061	\$373,803	\$27,571
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$1,951	\$844	\$57	\$10
\$1,115,403	\$440,101	\$357,955	\$25,948
\$0	\$0	\$0	\$0
\$3,841	\$1,129	\$1,806	\$160
\$35,056	\$10,307	\$16,480	\$1,456
\$0	\$0	\$0	\$0
\$88,756	\$26,096	\$41,724	\$3,686
\$926	\$272	\$435	\$38
\$64,479	\$18,958	\$30,311	\$2,678
\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0
\$11,643	\$3,423	\$5,473	\$484
\$0	\$0	\$0	\$0
\$15,333	\$4,508	\$7,208	\$637

GS >50- Intermediate	ı	_arge Use >5MW	Street Light	Unmetered Scattered Load
\$ 41,983	\$	18,156	\$ 1,229	\$ 214
\$ 26,550	\$	11,482	\$ 777	\$ 136
\$ 48,002	\$	22,482	\$ -	\$ 29

\$	95,593,964	\$	43,834,782	\$	11,674,495	\$	1,015,933
\$	5,341,057	\$	2,309,806	\$	156,365	\$	27,265
\$	2,049,281	\$	-	\$	4,685,056	\$	333,003
\$	38,505,150	\$	18,014,891	\$	8,551,857	\$	598,914
\$	490,240	\$	144,138	\$	230,460	\$	20,358
\$	3,110,634	\$	1,281,733	\$	1,049,513	\$	75,829
\$	119,221	\$	48,189	\$	34,570	\$	2,550
\$	3,742,261	\$	-	\$	4,258,845	\$	296,523
-\$	90,211	-\$	56,853	-\$	4,351	-\$	2,466
\$	7,083,745	\$	3,063,453	\$	207,384	\$	36,161
\$	11,050	\$	1,341	\$	30	\$	4,768
\$	38,910	\$	2,912	\$	-	\$	-
\$	1,144,816	\$	142,810	\$	-	\$	-
\$	10,882	\$	-	\$	2,833,270	\$	190,803
-\$	8,834,828	-\$	2,364,953	-\$	195,712	-\$	102,797
\$	65,766,728	\$	30,293,788	\$	2,353,789	\$	387,282
\$	8,800,299	\$	4,053,636	\$	314,962	\$	51,823
\$	7,096	\$	2,086	\$	3,336	\$	295
\$	351	\$	20	\$	64,058	\$	4,314
-\$	32,585,007	-\$	13,377,507	-\$	13,258,059	-\$	935,879
\$	183,960	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	16,766	\$	7,115	\$	7,825	\$	549
\$	71,817	\$	33,236	\$	21,687	\$	1,509
\$	200,681	\$	82,221	\$	80,103	\$	5,665
\$	600	\$	75	\$	-	\$	-
\$	447	\$	-	\$	116,421	\$	7,840
\$	64,711	\$	-	\$	73,644	\$	5,127
\$	104,802	\$	44,249	\$	49,877	\$	3,502
\$	-	\$	-	\$	-	\$	-
\$	64,086	\$	29,427	\$	20,345	\$	1,418
\$	57,881	\$	26,848	\$	17,215	\$	1,198



#### 2006 COST ALLOCATION INFORMATION FILING

#### Hydro One Brampton Networks Inc.

#### EB-XXXX-XXXX

Tuesday, June 01, 2010

# Sheet 05 Details of Allocators by Class and Account Worksheet -

Uniform System of Accounts - Detail Accounts

#### Categorization

			Financial Statement -		
USoA		Reclassified	Asset Break Out		
Account #	Accounts	Balance	includes Acc Dep	Adjusted TB	Demand
Account #		Dalatice	and Contributed		
			Capital		
1565	Conservation and Demand Management	\$0	\$0	\$0	\$0
4000	Expenditures and Recoveries	• •	**	* -	* -
1608	Franchises and Consents	\$0	(00.440.000)	\$0	\$0 \$0
1805	Land Station >50 kV	\$8,146,892	(\$8,146,892)	\$0	\$0
1805-1 1805-2	Land Station >50 kV	\$0 \$0	\$806,542	\$806,542	\$806,542 \$7,340,350
			\$7,340,350	\$7,340,350	
1806 1806-1	Land Rights Land Rights Station >50 kV	\$1,866,508 \$0	(\$1,866,508) \$0	\$0 \$0	\$0 \$0
1806-2	Land Rights Station <50 kV	\$0 \$0	\$1,866,508	\$1,866,508	\$1,866,508
1808	Buildings and Fixtures	\$30,377,434	(\$30,377,434)	\$1,000,000	\$1,860,308
1808-1	Buildings and Fixtures > 50 kV	\$0,377,434	\$2,897,554	\$2,897,554	\$2,897,554
1808-2	Buildings and Fixtures < 50 KV	\$0 \$0	\$27,479,880	\$27,479,880	\$27,479,880
1810	Leasehold Improvements	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	<b>\$</b> 0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1010 2	Transformer Station Equipment - Normally	**	**	* -	* -
1815	Primary above 50 kV	\$23,957,253	\$0	\$23,957,253	\$23,957,253
	Distribution Station Equipment - Normally	<b>*</b> 45 070 700	(0.45.070.700)		•
1820	Primary below 50 kV	\$45,073,723	(\$45,073,723)	\$0	\$0
	Distribution Station Equipment - Normally		•		•
1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally	ro.	<b>#40.004.500</b>	£40,004,500	¢40.004.500
1820-2	Primary below 50 kV (Primary)	\$0	\$42,094,582	\$42,094,582	\$42,094,582
	Distribution Station Equipment - Normally	\$0	<b>CO 070 444</b>	\$2,979,141	\$0
1820-3	Primary below 50 kV (Wholesale Meters)	Φυ	\$2,979,141	\$2,979,141	Φ0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$71,523,160	(\$71,523,160)	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission	\$0	\$0	\$0	\$0
1830-3	Bulk Delivery	**	·	* -	* -
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$67,045,810	\$67,045,810	\$46,932,067
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$4,477,350	\$4,477,350	\$3,134,145
1835	Overhead Conductors and Devices	\$22,387,986	(\$22,387,986)	\$0	\$0
1005.0	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0
1835-3 1835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary	\$0	\$19,486,503	\$19,486,503	\$13,640,552
1030-4	Overhead Conductors and Devices - Primary  Overhead Conductors and Devices -	· ·			
1835-5	Secondary	\$0	\$2,901,483	\$2,901,483	\$2,031,038
1840	Underground Conduit	\$23,012,019	(\$23,012,019)	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0 \$0	\$0 \$0
1840-4	Underground Conduit - Primary	\$0	\$15,747,125	\$15,747,125	\$11,022,987
1840-5	Underground Conduit - Secondary	\$0	\$7,264,894	\$7,264,894	\$5,085,426
1845	Underground Conductors and Devices	\$232,414,937	(\$232,414,937)	\$0	\$0
. 5 . 5	Underground Conductors and Devices - Bulk			* -	•
1845-3	Delivery	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -			*	<b>.</b>
1845-4	Primary	\$0	\$124,806,821	\$124,806,821	\$87,364,775
	Underground Conductors and Devices -	**	<b>0407.000.440</b>	<b>6407.000.440</b>	Ф7F 00F 004
1845-5	Secondary	\$0	\$107,608,116	\$107,608,116	\$75,325,681
1850	Line Transformers	\$96,810,205	\$0	\$96,810,205	\$62,926,633

1855	Services	\$24,146,796	\$0	\$24,146,796	\$0
1860	Meters	\$44,859,692	\$0	\$44,859,692	\$0
1905	Land	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	<b>\$</b> 0	\$0	\$0
1908	Buildings and Fixtures	\$310,348	\$0	\$310,348	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$2,314,485	\$0	\$2,314,485	\$0
1920	Computer Equipment - Hardware	\$4,192,798	\$0	\$4,192,798	\$0
1925	Computer Software	\$3,264,398	<b>\$</b> 0	\$3,264,398	\$0
1930	Transportation Equipment	\$12,503,840	\$0	\$12,503,840	\$0
1935	Stores Equipment	\$219,670	\$0	\$219,670	\$0
1940	Tools, Shop and Garage Equipment	\$3,281,350	\$0	\$3,281,350	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$37,250	\$0	\$37,250	\$0
1955	Communication Equipment	\$713,368	\$0	\$713,368	\$0
1960	Miscellaneous Equipment	\$140,982	\$0	\$140,982	\$0
1970	Load Management Controls - Customer				
1370	Premises	\$0	<b>\$</b> 0	\$0	\$0
4075	Ficilises				
1975		\$0	\$0	\$0	\$0
	Load Management Controls - Utility Premises	·		·	
1980	System Supervisory Equipment	\$5,046,724	\$0	\$5,046,724	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$119,239,265)		(\$119,239,265)	
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
		•		·	
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -	(\$258,172,422)		(\$258,172,422)	
	Property, Plant, & Equipment	(Ψ230, 172, 422)		(ψ200,172,422)	
2120	Accumulated Amortization of Electric Utility	<b>#</b> 0		<b>\$</b> 2	
	Plant - Intangibles	\$0		\$0	
3046	Balance Transferred From Income	(\$13,204,827)		(\$13,204,827)	\$0
4080	Distribution Services Revenue			The state of the s	\$0
		(\$60,586,727)		(\$60,586,727)	
4082	Retail Services Revenues	(\$310,000)		(\$310,000)	\$0
4084		(\$5,000)		(\$5,000)	\$0
	Service Transaction Requests (STR) Revenues	(\$5,000)		(\$3,000)	ΨΟ
4090	Electric Services Incidental to Energy Sales	\$0		\$0	\$0
4205	Interdepartmental Rents	\$0		\$0	\$0
4210	Rent from Electric Property	(\$498,000)		(\$498,000)	\$0
	the state of the s			*** *** *** *** *** *** *** *** *** **	
4215	Other Utility Operating Income	\$0		\$0	\$0
4220	Other Electric Revenues	\$0		\$0	\$0
4225	Late Payment Charges	(\$1,450,331)		(\$1,450,331)	\$0
4235	Miscellaneous Service Revenues	(\$1,468,281)		(\$1,468,281)	\$0
4240	Provision for Rate Refunds	\$0		\$0	\$0
4245	Government Assistance Directly Credited to				
12 10	Income	\$0		\$0	\$0
4305	Regulatory Debits	\$0		\$0	\$0
	•	,		·	
4310	Regulatory Credits	\$0		\$0	\$0
4315		\$0		\$0	\$0
	Revenues from Electric Plant Leased to Others	ΨΟ		ΨΟ	ΨΟ
4320	Expenses of Electric Plant Leased to Others	\$0		\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0	\$0
4330	Costs and Expenses of Merchandising,	Ψů		Ψ3	Ψ
4330	· · · · · · · · · · · · · · · · · · ·	\$0		\$0	\$0
	Jobbing, Etc.				
4335	Profits and Losses from Financial Instrument	\$0		\$0	\$0
	Hedges	ΨΟ		ΨΟ	ΨΟ
4340	Profits and Losses from Financial Instrument	<b>#</b> 0		<b>\$</b> 2	Φ0
	Investments	\$0		\$0	\$0
4345	Gains from Disposition of Future Use Utility				
4343	Plant	\$0		\$0	\$0
4050					
4350	Losses from Disposition of Future Use Utility	\$0		\$0	\$0
	Plant	Ψ0		ų v	Ψ
4355	Gain on Disposition of Utility and Other	ΦO		<b>\$</b> 0	ΦO
	Property	\$0		\$0	\$0
4360	Loss on Disposition of Utility and Other				
1000	Property	\$0		\$0	\$0
1005					
4365	Gains from Disposition of Allowances for	\$0		\$0	\$0
	Emission	Ψ-		40	Ψ.
4370	Losses from Disposition of Allowances for	¢Λ		Φ0	¢Ω
	Emission	\$0		\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)		(\$252,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0			
		ΦΟ		\$0	\$0
4398	Foreign Exchange Gains and Losses, Including	·			
4398		\$0 \$0		\$0 \$0	\$0 \$0

4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	\$270,083,728	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0
4715	System Control and Load Dispatching	\$0	\$0	\$0
4716	Charges-CN	\$16,957,000	\$16,957,000	\$0
4730	Rural Rate Assistance Expense	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$267,330
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$1,165,555
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$213,259
	Transformer Station Equipment - Operation	φ213,239	Ψ213,239	φ213,239
5014	Labour	\$24,969	\$24,969	\$24,969
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$90,930	\$90,930	\$90,930
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$113,432	\$113,432	\$79,402
5025	Overhead Distribution Lines & Feeders -	\$188,254	\$188,254	\$131,778
5030	Operation Supplies and Expenses Overhead Subtransmission Feeders -			
5035	Operation	\$0	\$0	\$0
	Overhead Distribution Transformers- Operation	\$704,132	\$704,132	\$457,686
5040	Underground Distribution Lines and Feeders - Operation Labour	\$206,145	\$206,145	\$144,302
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0
5055	Underground Distribution Transformers -	\$742,255	\$742,255	\$482,465
F00F	Operation	<b>\$044.470</b>	CO44 470	<b>C</b> O
5065	Meter Expense	\$911,478	\$911,478	\$0 \$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$39,701
	Underground Distribution Lines and Feeders -	φ30,710	\$30,710	ψ39,701
5090	Rental Paid	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	\$50,850	\$35,595
5096	Other Rent	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$39,701
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$4,170	\$4,170	\$4,170
5112		\$112,531	\$112,531	\$112,531
5114	Maintenance of Transformer Station Equipment	\$160,019	\$160,019	\$160,019
5400	Maintenance of Distribution Station Equipment			. ,
5120	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$319,635
5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$539,003	\$377,302
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders -	\$222,534	\$222,534	\$155,774
5145	Right of Way Maintenance of Underground Conduit	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$1,313,717	\$1,313,717	\$919,602
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0
5160	Maintenance of Line Transformers	\$227,660	\$227,660	\$147,979
5175	Maintenance of Meters	\$24,000	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0
5320	Collecting	\$1,082,799	\$1,082,799	<b>\$</b> 0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0
5330	Collection Charges	\$10,710	\$10,710	<b>\$</b> 0
3000	Companient Charges	φισ,πισ	Ψ10,710	ΨΟ

5335	Bad Debt Expense	\$525,300		\$525,300	\$0
5340	Miscellaneous Customer Accounts Expenses	\$184,620		\$184,620	\$0
5405	Supervision	\$115,000		\$115,000	
5410	Community Relations - Sundry	\$255,000		\$255,000	
5415	Energy Conservation	\$115,000		\$115,000	
5420	Community Safety Program	\$25,000		\$25,000	
5425	Miscellaneous Customer Service and	. ,			
	Informational Expenses	\$130,000		\$130,000	
5505	Supervision	\$0		\$0	
5510	Demonstrating and Selling Expense	\$0		\$0	
5515	Advertising Expense	\$0		\$0	
5520	Miscellaneous Sales Expense	\$0		\$0	
5605	Executive Salaries and Expenses	\$942,233		\$942,233	
5610	Management Salaries and Expenses	\$1,388,702		\$1,388,702	
5615	General Administrative Salaries and Expenses	\$1,548,279		\$1,548,279	
5620	Office Supplies and Expenses	\$0		\$0	
5625	Administrative Expense Transferred Credit	\$0 \$0		\$0 \$0	
		* -		* -	
5630	Outside Services Employed Property Insurance	\$248,500		\$248,500	
5635		\$0		\$0 \$400.700	
5640	Injuries and Damages	\$188,700		\$188,700	
5645	Employee Pensions and Benefits	\$0		\$0	
5650	Franchise Requirements	\$0		\$0	
5655	Regulatory Expenses	\$1,045,000		\$1,045,000	
5660	General Advertising Expenses	\$15,000		\$15,000	
5665	Miscellaneous General Expenses	\$1,438,462		\$1,438,462	
5670	Rent	\$0		\$0	
5675	Maintenance of General Plant	\$568,152		\$568,152	
5680	Electrical Safety Authority Fees	\$62,250		\$62,250	
5685	Independent Market Operator Fees and Penalties	\$0		\$0	
5705	Amortization Expense - Property, Plant, and	<b>#40 400 044</b>	<b>*</b>	M40 400 044	
	Equipment	\$12,499,011	\$0	\$12,499,011	
5710	Amortization of Limited Term Electric Plant	\$10,106	\$0	\$10,106	
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0	
5735	Amortization of Deferred Development Costs	\$0		\$0	
5740	Amortization of Deferred Charges	\$0		\$0	
6005	Interest on Long Term Debt	\$12,875,425		\$12,875,425	
2200	20.1g 2001	ψ12,010,120		ψ12,010,420	

6105	Taxes Other Than Income Taxes	\$0		\$0	\$0
6110	Income Taxes	\$2,272,953		\$2,272,953	
6205	Donations	\$0		\$0	\$0
6210	Life Insurance	\$0		\$0	\$0
6215	Penalties	\$0		\$0	\$0
6225	Other Deductions	\$0		\$0	\$0
		\$587,859,317	\$0	\$587,859,317	\$419,275,659

\$226,998,819

\$0

Grouping by Allocator		Adjusted TB	Demand	Customer		Tota
1808	\$	217,429.00	\$ 217,429.00	\$ -	\$	217,429.00
1815	\$	137,500.00	\$ 137,500.00	\$ -	\$	137,500.00
1820	\$	250,949.00	\$ 250,949.00	\$ -	\$	250,949.00
1830	\$	456,622.00	\$ 319,635.40	\$ 136,986.60	\$	456,622.00
1835	\$	539,003.00	\$ 377,302.10	\$ 161,700.90	\$	539,003.00
1840	\$	-	\$ -	\$ -	\$	-
1845	\$	1,313,717.00	\$ 919,601.90	\$ 394,115.10	\$	1,313,717.00
1850	\$	1,674,046.65	\$ 1,088,130.32	\$ 585,916.33	\$	1,674,046.65
1855	\$	992,207.00	\$ -	\$ 992,207.00	\$	992,207.00
1860	\$	24,000.00	\$ -	\$ 24,000.00	\$	24,000.00
1815-1855	\$	2,160,411.00	\$ 1,512,287.70	\$ 648,123.30	\$	2,160,411.00
1830 & 1835	\$	575,070.00	\$ 402,549.00	\$ 172,521.00	\$	575,070.00
1840 & 1845	\$	206,145.00	\$ 144,301.50	\$ 61,843.50	\$	206,145.00
ВСР	\$	-	\$ -	\$ -	\$	-
BDHA	\$	525,300.00	\$ -	\$ 525,300.00	\$	525,300.00
Break Out	##	###############	\$ -	\$ -	\$	-
CCA	\$	510,298.00	\$ -	\$ 510,298.00	\$	510,298.00
CDMPP	\$	115,000.00	\$ -	\$ -	\$	-
CEN	\$	39,897,141.26	\$ -	\$ 2,979,141.26	\$	2,979,141.26
CEN EWMP	\$2	298,160,839.00	\$ -	\$ -	\$	-
CREV	\$ (	60,586,726.81)	\$ -	\$ -	\$	-
CWCS	\$	24,146,796.34	\$ -	\$ 24,146,796.34	\$	24,146,796.34
CWMC	\$	45,771,170.47	\$ -	\$ 45,771,170.47	\$	45,771,170.47
CWMR	\$	1,091,363.00	\$ -	\$ 1,091,363.00	\$	1,091,363.00
CWNB	\$	2,256,718.54	\$ -	\$ 4,040,000.00	\$	4,040,000.00
DCP	\$	36,686,737.20	\$ 36,686,737.20	\$ -	\$	36,686,737.20
LPHA	\$	(1,450,331.00)	\$ -	\$ -	\$	-
LTNCP	\$	96,810,204.73	\$ 62,926,633.07	\$ 33,883,571.66	\$	96,810,204.73
NFA	\$	1,190,751.76	\$ -	\$ -	\$	-
NFA ECC	\$	32,050,212.82	\$ -	\$ _	\$	_
O&M	\$	7,945,278.00	\$ -	\$ _	\$	-
PNCP	\$2	269,180,841.23	\$ 201,054,963.44	\$ 68,125,877.78	\$2	269,180,841.23
SNCP		122,251,843.22	\$ 85,576,290.26	36,675,552.97		122,251,843.22
TCP		27,661,349.56	\$ 27,661,349.56	\$ -		27,661,349.56
Total	\$	587,859,317	\$ 419,275,659	\$ 220,926,485	\$	640,202,145

## First Run

#### Allocation - Demand Related

		1	2	3	5	6	7
Customer	Total	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW	Street Light
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$806,542 \$7,340,350 \$0 \$1,866,508 \$0 \$2,897,554 \$27,479,880	\$0 \$0 \$276,682 \$2,518,083 \$0 \$0 \$640,299 \$0 \$993,996 \$9,426,883	\$0 \$0 \$65,365 \$594,884 \$0 \$0 \$151,267 \$0 \$234,827 \$2,227,053	\$0 \$0 \$236,060 \$2,148,384 \$0 \$0 \$546,292 \$0 \$848,060 \$8,042,849	\$0 \$0 \$155,733 \$1,417,329 \$0 \$0 \$360,399 \$0 \$559,481 \$5,306,018	\$0 \$0 \$67,349 \$612,941 \$0 \$0 \$155,859 \$0 \$241,954 \$2,294,653	\$0 \$0 \$4,559 \$41,494 \$0 \$0 \$10,551 \$0 \$16,379 \$155,339
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$23,957,253	\$0 \$8,218,458	\$0 \$1,941,568	\$0 \$7,011,842	\$0 \$4,625,843	\$0 \$2,000,503	\$0 \$135,426
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$42,094,582	\$13,188,808	\$3,679,752	\$13,398,069	\$8,051,942	\$3,771,195	\$0
\$2,979,141	\$2,979,141	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$20,113,743 \$1,343,205 \$0	\$67,045,810 \$4,477,350 \$0	\$14,704,458 \$1,754,658 \$0	\$4,102,627 \$376,961 \$0	\$14,937,767 \$926,899 \$0	\$8,977,267 \$74,987 \$0	\$4,204,579 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,845,951	\$19,486,503	\$4,273,772	\$1,192,406	\$4,341,581	\$2,609,194	\$1,222,038	\$0
\$870,445	\$2,901,483	\$1,137,081	\$244,284	\$600,664	\$48,594	\$0	\$0
\$0 \$0 \$4,724,137 \$2,179,468 \$0	\$0 \$0 \$15,747,125 \$7,264,894 \$0	\$0 \$0 \$3,453,653 \$2,847,087 \$0	\$0 \$0 \$963,589 \$611,652 \$0	\$0 \$0 \$3,508,450 \$1,503,975 \$0	\$0 \$0 \$2,108,501 \$121,673 \$0	\$0 \$0 \$987,534 \$0 \$0	\$0 \$0 \$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$37,442,046	\$124,806,821	\$27,372,579	\$7,637,104	\$27,806,886	\$16,711,322	\$7,826,888	\$0
\$32,282,435	\$107,608,116	\$42,171,241	\$9,059,831	\$22,276,983	\$1,802,227	\$0	\$0
\$33,883,572	\$96,810,205	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886	\$0	\$0

\$24	4,146,796	\$24,146,796	\$0	\$0	\$0	\$0	\$0	\$0
				Φ0	Φ0	Φ0	Φ0	Φ0
\$44	4,859,692	\$44,859,692	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
					Φ0			
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	φο				Φ0		Φ0	
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	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
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	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ΨΟ				(#OF OOF OOO)	(040 704 070)		
		\$0	(\$31,635,710)	(\$7,916,456)	(\$25,205,823)	(\$10,734,279)	(\$4,639,824)	(\$9,308)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
		\$0	(\$59,743,995)	(\$15,338,760)	(\$50,359,613)	(\$20,063,872)	(\$8,106,898)	(\$70,073)
		ΦΟ	(409,740,990)	(\$15,556,760)	(\$30,339,613)	(\$20,003,672)	(\$0,100,090)	(\$70,073)
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$114,570 \$499,524	\$381,900 \$1,665,079	\$104,304 \$454,765	\$26,649 \$116,191	\$86,927 \$379,002	\$34,976 \$152,494	\$14,323 \$62,450	\$97 \$423
\$0	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178	\$17,808	\$1,206
\$0	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821	\$2,085	\$141
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393	\$8,146	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$34,030	\$113,432	\$26,416	\$7,146	\$25,132	\$14,144	\$6,555	\$0 \$0
\$56,476	\$188,254	\$43,840	\$11,860	\$41,709	\$23,474	\$10,878	\$0 \$0
\$0,476	\$100,234	\$43,640 \$0	\$11,860	\$41,709 \$0	\$23,474 \$0	\$10,678	\$0 \$0
\$246,446	\$704,132	\$193,562	\$54,005	\$182,869	\$27,180	\$0 \$0	\$0 \$0
	\$206,145	\$61,211	, ,			\$7,114	
\$61,844	. ,	, ,	\$14,747	\$44,466	\$16,741		\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$259,789	\$742,255	\$204,042	\$56,929	\$192,769	\$28,651	\$0	\$0
\$911,478 \$510,298	\$911,478 \$510,298	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,015	\$56,716	\$15,490	\$3,958	\$12,910	\$5,194	\$2,127	\$14
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$15,255	\$50,850	\$11,842	\$3,203	\$11,266	\$6,341	\$2,938	\$0
\$0 \$17,015	\$0 \$56,716	\$0 \$15,490	\$0 \$3,958	\$0 \$12,910	\$0 \$5,194	\$0 \$2,127	\$0 \$14
\$0	\$4,170	\$1,431	\$338	\$1,220	\$805	\$348	\$24
\$0	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728	\$9,397	\$636
\$0	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609	\$14,336	\$0
\$136,987	\$456,622	\$105,079	\$28,599	\$101,284	\$57,792	\$26,843	\$0
\$161,701	\$539,003	\$130,269	\$34,589	\$118,987	\$63,988	\$29,421	\$0
\$198,230	\$198,230	\$0	\$0	\$0	\$0	\$0	\$0
\$66,760	\$222,534	\$51,824	\$14,019	\$49,305	\$27,748	\$12,859	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$394,115	\$1,313,717	\$393,094	\$94,379	\$283,097	\$104,647	\$44,241	\$0
\$793,977	\$793,977	\$0	\$0	\$0	\$0	\$0	\$0
\$79,681	\$227,660	\$62,582	\$17,461	\$59,125	\$8,788	\$0	\$0
\$24,000	\$24,000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$314,151 \$1,091,363	\$314,151 \$1,091,363	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$2,447,720	\$2,447,720	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$1,082,799	\$1,082,799	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$10,710	\$10,710	\$0	\$0	\$0	\$0	\$0	\$0

\$525,300	\$525,300	\$0	\$0	\$0	\$0	\$0	\$0
\$184,620	\$184,620	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$2,656,317	\$674,285	\$2,223,607	\$923,918	\$373,723	\$7,217
	\$0	\$3,467	\$819	\$2,958	\$1,951	\$844	\$57
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4.			4.	4.		
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$220,926,485	\$640,202,145	\$72,944,589	\$18,466,513	\$61,723,791	\$27,489,001	\$11.287.335	\$294.197

 O5 Summary
 O4 Summary

 \$118,975,785
 \$587,859,317
 \$587,859,317

\$0 **\$587,859,317** 

								GS >50-					Unmetered		
Residential		GS <50	)	GS>50-Regular	'	GS> 50-TOU		Intermediate	,	Street Light		Sentinel		Scattered Load	
\$	74,588.31	\$	17,621.10	\$	63,637.42	\$	-	\$	41,982.79	\$	1,229.09	\$	-	\$	214.31
\$	47,168.93	\$	11,143.42	\$	40,243.69	\$	-	\$	26,549.51	\$	777.26	\$	-	\$	135.53
\$	78,625.75	\$	21,937.03	\$	79,873.27	\$	-	\$	48,002.07	\$	-	\$	-	\$	28.71
\$	105,079.17	\$	28,598.83	\$	101,284.05	\$	-	\$	57,791.88	\$	-	\$	-	\$	38.37
\$	130,269.23	\$	34,589.11	\$	118,987.25	\$	-	\$	63,987.71	\$	-	\$	-	\$	47.57
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	393,093.92	\$	94,378.82	\$	283,097.25	\$	-	\$	104,647.17	\$	-	\$	-	\$	143.54
\$	460,185.98	\$	128,394.49	\$	434,763.40	\$	-	\$	64,618.42	\$	-	\$	-	\$	168.03
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\$	590,049.17	\$	150,756.36	\$	491,748.92	\$	-	\$	197,858.48	\$	548.31	\$	-	\$	298.91
\$	133,921.94	\$	36,228.65	\$	127,412.25	\$	-	\$	71,707.08	\$	-	\$	-	\$	48.90
\$	61,211.15	\$	14,746.75	\$	44,466.04	\$	-	\$	16,741.44	\$	-	\$	-	\$	22.35
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\$	88,719,920.78)	\$ (	(22,580,111.90)	\$	(73,338,871.78)	\$	-	\$ (	29,872,281.99)	\$	(72,106.95)	\$	-	\$	(43,370.50)
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\$	12,585,265.51	\$	2,973,204.19	\$	10,737,524.24	\$	-	\$	7,083,745.50	\$	207,384.06	\$	-	\$	36,160.52
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	26,612,579.14	\$	7,425,060.09	\$	25,142,390.00	\$	-	\$	3,736,886.46	\$	-	\$	-	\$	9,717.38
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\$	62,993,269.69	\$	17,575,478.52	\$	63,992,753.20	\$	-	\$	38,458,226.43	\$	-	\$	-	\$	23,001.50
\$	47,910,066.30	\$	10,292,728.19	\$	25,308,520.63	\$	-	\$	2,047,481.15	\$	-	\$	-	\$	17,493.99
\$	9,489,135.73	\$	2,241,759.47	\$	8,095,961.48	\$	-	\$	5,341,057.16	\$	156,365.04	\$	-	\$	27,264.59
\$	72,944,589	\$	18,466,513	\$	61,723,791	\$	-	\$	27,489,001	\$	294,197	\$	-	\$	71,414

#### Allocation - Customer Related

9		1	2	3	5	6
Unmetered Scattered Load	Total - Demand	Residential	GS <50	GS>50-Regular	GS >50- Intermediate	Large Use >5MW
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$795	\$806,542	\$0	\$0	\$0	\$0	\$0
\$7,235	\$7,340,350	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,840	\$1,866,508	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,856	\$2,897,554	\$0	\$0	\$0	\$0	\$0
\$27,086	\$27,479,880	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$23,614	\$23,957,253	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,816	\$42,094,582	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$874,847	\$229,597	\$887,499	\$657,123	\$302,687
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$5,369	\$46,932,067	\$16,169,183	\$1,032,045	\$202,960	\$13,854	\$785
\$641	\$3,134,145	\$1,098,822	\$54,004	\$7,172	\$66	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,561	\$13,640,552	\$4,699,486	\$299,958	\$58,989	\$4,027	\$228
\$415	\$2,031,038	\$712,076	\$34,997	\$4,648	\$43	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,261	\$11,022,987	\$3,797,674	\$242,397	\$47,669	\$3,254	\$184
\$1,040	\$5,085,426	\$1,782,935	\$87,627	\$11,638	\$107	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$9,995	\$87,364,775	\$30,099,186	\$1,921,167	\$377,813	\$25,789	\$1,460
\$15,399	\$75,325,681	\$26,408,960	\$1,297,933	\$172,376	\$1,584	\$0
\$9,717	\$62,926,633	\$27,273,366	\$1,740,801	\$318,379	\$5,375	\$0

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\$0	\$0	\$18,144,075	\$1,783,471	\$1,184,296	\$10,882	\$0
\$0	\$0			\$5,272,444	\$1,122,019	\$139,966
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		20	ΦU		ΦU	
(\$12,968)	(\$80,154,368)	(\$31,306,913)	(\$2,001,965)	(\$539,324)	(\$17,934)	(\$840)
				(\$000,021)		
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(\$32,481)	(\$153,715,693)	(\$64,342,412)	(\$6,326,684)	(\$3,757,849)	(\$912,276)	(\$257,506)
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\$10	\$90,930	\$0	\$0	\$0	\$0	\$0
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\$10	\$79,402	\$27,394	\$1,716	\$331	\$22	\$1
\$16	\$131,778	\$45,463	\$2,849	\$549	\$36	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$71	\$457,686	\$198,368	\$12,661	\$2,316	\$39	\$0
\$22	\$144,302	\$50,109	\$2,864	\$492	\$25	\$1
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$75	\$482,465	\$209,108	\$13,347	\$2,441	\$41	\$0
\$0 \$0	\$0 \$0	\$639,598 \$410,222	\$139,111 \$26,184	\$107,128 \$5,149	\$22,798 \$351	\$2,844 \$20
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8	\$39,701	\$13,449	\$895	\$336	\$74	\$31
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4	\$35,595	\$12,280	\$769	\$148	\$10	\$1
\$0 \$8	\$0 \$39,701	\$0 \$13,449	\$0 \$895	\$0 \$336	\$0 \$74	\$0 \$31
\$4	\$4,170	\$0	\$0	\$0	\$0	\$0
\$111	\$112,531	\$0	\$0	\$0	\$0	\$0
\$18	\$160,019	\$0	\$0	\$0	\$0	\$0
\$38	\$319,635	\$110,243	\$6,934	\$1,342	\$89	\$5
\$48	\$377,302	\$130,286	\$8,064	\$1,532	\$98	\$5
\$0	\$0	\$148,951	\$14,641	\$9,722	\$89	\$0
\$19	\$155,774	\$53,742	\$3,367	\$649	\$43	\$2
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$144	\$919,602	\$319,410	\$18,196	\$3,110	\$155	\$8
\$0 \$23 \$0 \$0 \$0 \$0 \$0	\$0 \$147,979 \$0 \$0 \$0 \$0 \$0	\$596,600 \$64,136 \$16,841 \$256,481 \$603,570 \$1,998,382 \$884,025	\$58,643 \$4,094 \$3,663 \$32,741 \$37,811 \$255,105 \$112,851	\$38,941 \$749 \$2,821 \$22,536 \$408,160 \$175,590 \$77,676	\$358 \$13 \$600 \$1,538 \$38,910 \$11,986 \$5,302	\$0 \$0 \$75 \$187 \$2,912 \$1,454 \$643
\$0 \$0	\$0 \$0	\$0 \$8,744	\$0 \$1,116	\$0 \$768	\$0 \$52	\$0 \$6

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\$0	\$0	\$212,641	\$80,634	\$48,065	\$183,960	\$0
\$0	\$0	\$150,729	\$19,241	\$13,244	\$904	\$110
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$2,068	\$6,861,136	\$3,196,596	\$393,550	\$247,148	\$54,538	\$9,950
\$10	\$10,106	\$0	\$0	\$0	\$0	\$0
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\$71,414	\$192,276,840	\$77,746,224	\$8,526,138	\$5,432,110	\$1,238,692	\$206,385

Back-up	/Standby Power	GS <50	)	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Street Light	Sentine
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ 6,933.61	\$	1,341.54	\$ -	\$ 88.87	\$ 17,214.94	\$ -
\$	-	\$ 8,064.22	\$	1,532.10	\$ -	\$ 97.97	\$ 20,344.73	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ 18,195.85	\$	3,109.92	\$ -	\$ 154.73	\$ 49,877.19	\$ -
\$	-	\$ 30,102.01	\$	5,505.42	\$ -	\$ 92.94	\$ 73,644.16	\$ -
\$	-	\$ 73,283.92	\$	48,663.48	\$ -	\$ 447.16	\$ 116,420.84	\$ -
\$	-	\$ 3,662.91	\$	2,820.77	\$ -	\$ 600.28	\$ -	\$ -
\$	-	\$ 34,100.44	\$	12,795.25	\$ -	\$ 2,822.56	\$	\$ -
\$	-	\$ 8,701.59	\$	1,676.44	\$ -	\$ 110.16	\$ 21,686.60	\$ -
\$	-	\$ 2,864.36	\$	491.90	\$ -	\$ 24.80	\$ 7,824.78	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ 80,633.55	\$	48,064.95	\$ -	\$ 183,960.06	\$ -	\$ -
\$	-	\$ (7,935,098.47)	\$	(4,050,024.74)	\$ -	\$ (875,670.91)	\$ (12,566,139.21)	\$ -
\$	-	\$ 26,183.60	\$	5,149.22	\$ -	\$ 351.48	\$ 64,057.82	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ 229,596.85	\$	887,498.63	\$ -	\$ 657,123.10	\$ 23,518.41	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ 1,783,470.56	\$	1,184,296.26	\$ -	\$ 10,882.24	\$ 2,833,269.92	\$ -
\$	-	\$ 6,985,647.39	\$	5,379,571.52	\$ -	\$ 1,144,816.28	\$	\$ -
\$	-	\$ 37,810.80	\$	408,160.33	\$ -	\$ 38,910.23	\$ -	\$ -
\$	-	\$ 421,054.67	\$	289,813.31	\$ -	\$ 19,782.51	\$	\$ -
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\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$	-	\$ 1,740,801.05	\$	318,378.61	\$ -	\$ 5,374.67	\$ 4,258,845.31	\$ -
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\$	-	\$ 3,495,567.41	\$	687,431.57	\$ -	\$ 46,923.73	\$ 8,551,856.56	\$ -
\$	-	\$ 1,474,561.26	\$	195,833.61	\$ -	\$ 1,799.47	\$ , ,	\$ -
\$	-	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$		\$ 8,526,138	\$	5,432,110	\$	\$ 1,238,692	\$ 8,237,086	\$ 

## Allocation of Miscellaneous Revenue

7	9		1	2	3	5
Street Light	Unmetered Scattered Load	Total - Customer	Residential	GS <50	GS>50-Regular	GS >50- Intermediate
\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$23,518	\$3,870	\$2,979,141	\$0	\$0	\$0	\$0
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\$0 \$2.534.883	\$0 \$470.005	\$0	\$0 \$0	\$0 ©0	\$0 •••	\$0 ©0
\$2,524,883	\$170,035	\$20,113,743	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$171,585	\$11,555	\$1,343,205	\$0	\$0	\$0	\$0
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\$733,844	\$49,420	\$5,845,951	\$0	\$0	\$0	\$0
\$111,194	\$7,488	\$870,445	\$0 <b>*</b> 0	\$0	\$0 \$0	\$0 \$0
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\$0	\$0 \$0	\$0 \$4.704.407	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$593,022	\$39,936	\$4,724,137	\$0 \$0	\$0 \$0	\$0	\$0
\$278,412	\$18,749	\$2,179,468	<b>\$</b> 0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,700,108	\$316,522	\$37,442,046	\$0	\$0	\$0	\$0
\$4,123,865	\$277,716	\$32,282,435	\$0	\$0	\$0	\$0
\$4,258,845	\$286,806	\$33,883,572	\$0	\$0	\$0	\$0

\$2,833,270 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$190,803 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$24,146,796 \$44,859,692 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 (\$4,888,700)	\$0 \$0 (\$329,223)	\$0 \$0 (\$39,084,897)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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(\$7,981,972)	(\$539,045)	ф0 (\$84,117,743)	φυ	ΦΟ	ΦΟ	ΦΟ
\$0	\$0	\$0				
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$6,668,988) (\$32,977,678) (\$253,092)	(\$1,209,145) (\$7,135,577) (\$32,309)	(\$3,058,560) (\$8,975,182) (\$22,238)	(\$1,322,100) (\$8,834,828) (\$1,518)
\$0	\$0	\$0	(\$4,082)	(\$521)	(\$359)	(\$24)
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 (\$251,511) \$0 \$0 (\$927,052) (\$1,198,743) \$0	\$0 \$0 (\$45,601) \$0 \$0 (\$155,766) (\$153,026) \$0	\$0 \$0 (\$115,349) \$0 \$0 (\$213,634) (\$105,329) \$0	\$0 \$0 (\$49,861) \$0 \$0 (\$90,211) (\$7,190) \$0
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\$0 \$0	\$0 \$0	\$0 \$0	(\$127,271) \$0	(\$23,075) \$0	(\$58,369) \$0	(\$25,231) \$0
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\$0	\$0	\$0	(\$1,414)	(\$256)	(\$648)	(\$280)
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,063	\$949	\$114,570	\$0	\$0	\$0	\$0
\$61,314	\$4,136	\$499,524	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$4,278	\$288	\$34,030	\$0	\$0	\$0	\$0
\$7,099	\$478	\$56,476	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$30,976	\$2,086	\$246,446	\$0	\$0	\$0	\$0
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\$7,825	\$527	\$61,844	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
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ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
\$32,653	\$2,199	\$259,789	\$0	\$0	\$0	\$0
\$0	\$0	\$911,478	\$0	\$0	\$0	\$0
\$64,058	\$4,314	\$510,298	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,088	\$141	\$17,015	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	Ψο
\$1,918	\$129	\$15,255	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,088	\$141	\$17,015	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
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ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,215	\$1,159	\$136,987	\$0	\$0	\$0	\$0
\$20,345	\$1,370	\$161,701	\$0	\$0	\$0	\$0
\$23,259	\$1,566	\$198,230	\$0	\$0	\$0	\$0
\$8,392	\$565	\$66,760	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$49,877	\$3,359	\$394,115	\$0	\$0	\$0	\$0
\$93,161	\$6,274	\$793,977	\$0	\$0	\$0	\$0
\$10,015	\$674	\$79,681	\$0	\$0	\$0	\$0
\$0	\$0	\$24,000	\$0	\$0	\$0	\$0
\$4	\$664	\$314,151	\$0	\$0	\$0	\$0
\$0	\$0	\$1,091,363	\$0	\$0	\$0	\$0
\$32	\$5,171	\$2,447,720	\$0	\$0	\$0	\$0
\$14	\$2,288	\$1,082,799	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$23	\$10,710	\$0	\$0	\$0	\$0

\$0	\$0	\$525,300	\$0	\$0	\$0	\$0
\$2	\$390	\$184,620	\$0	\$0	\$0	\$0
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\$304,532	\$20,542	\$4,226,856				
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$8,237,086	\$564,065	\$101,950,700	(\$42,409,830)	(\$8,755,276)	(\$12,549,668)	(\$10,331,243)

	Unmetered Scattered Load		Back-up/Standby Power		GS <50	)	GS>50-Regular		GS> 50-TOU		GS >50- Intermediate	Street Light
\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$	-	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$	-	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$	1,159.32	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$ \$	1,370.09	\$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	- \$ - \$	-
э \$	3,358.91	\$	-	Ф \$	-	Ф \$	-	э \$	-	\$	- \$ - \$	-
\$	4,959.46	\$	_	\$		\$	_	\$	_	\$	- \$	_
\$	7,840.20	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$		\$	_	\$		\$	_	\$	_	\$	- \$	_
\$	5,366.40	\$	-	\$	_	\$	_	\$	-	\$	- \$	_
\$	1,460.45	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$	526.95	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$	(847,725.98)	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$	4,313.89	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$	3,869.62	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$ \$	-	\$	-	\$ \$	(7,135,576.94)	\$ <b>\$</b>	(8,975,182.01)	\$ \$	-	\$ <b>\$</b>	- \$ (8,834,827.79) \$	(195,712.23)
\$	190,802.63	\$	-	\$		\$	(0,975,162.01)	\$		\$	(0,034,027.79) \$	(195,712.25)
\$	130,002.00	\$	_	\$		\$	_	\$	_	\$	- \$	_
\$	_	\$	_	\$		\$	_	\$	_	\$	- \$	_
\$	8,535.30	\$	-	\$	(185,856.19)	\$	(127,925.42)	\$	-	\$	(8,732.13) \$	(23.55)
\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	· -
\$	-	\$	-	\$	(155,765.55)	\$	(213,633.76)	\$	- :	\$	(90,210.59) \$	(4,350.99)
\$	286,806.03	\$	-	\$		\$	-	\$		\$	- \$	-
\$	-	\$	-	\$	(1,278,077.25)	\$	(3,232,926.40)	\$	-	\$	(1,397,472.35) \$	(405,221.43)
\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-
\$	-	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$	575,912.92	\$	-	\$		\$	-	\$	-	\$	- \$	-
\$ \$	315,508.62	\$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$	- \$ - \$	-
Ф	-	Ф	-	Ф	-	Ф	-	Ф	-	Ф	- \$	-
\$	564,065	\$	_	-\$	8,755,276	-\$	12,549,668	\$	-	-\$	10,331,243 -\$	605,308

## Allocation of General Plant and Administration

6	7	9		1	2
Large Use >5MW	Street Light	Unmetered Scattered Load	Total - Mis	Residential	GS <50
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$158,923	\$27,615
\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0
\$0	\$0	\$0	\$0	\$1,185,200	\$205,948
\$0	\$0	\$0	\$0	\$2,147,046	\$373,085
\$0	\$0	\$0	\$0	\$1,671,631	\$290,474
\$0	\$0	\$0	\$0	\$6,402,960	\$1,112,621
\$0	\$0	\$0	\$0	\$112,489	\$19,547
\$0	\$0	\$0	\$0	\$1,680,312	\$291,982
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$19,075	\$3,315
\$0	\$0	\$0	\$0	\$365,301	\$63,477
\$0	\$0	\$0	\$0	\$72,194	\$12,545
\$0	\$0	\$0	\$0	\$0	\$0
ΦΟ	φU	φU	ΦΟ	ΦΟ	φU
\$0	\$0	\$0	\$0	\$0	\$0
	•-	•-	•		
\$0	\$0	\$0	\$0	\$2,584,324	\$449,069
\$0	\$0	\$0	\$0	\$0	\$0
				\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
				(\$10,415,177)	(\$1,809,811)
				(\$10,415,177)	(\$1,009,011)
				\$0	\$0
(AEO 4 000)	(\$000,000)	(000,070)	(040,004,007)	Φ0	Φ0
(\$534,392)	(\$383,366)	(\$28,276)	(\$13,204,827)	\$0	\$0
(\$2,364,953)	(\$195,712)	(\$102,797)	(\$60,586,727)	\$0	\$0
(\$184)	(\$4)	(\$655)	(\$310,000)	\$0	\$0
**					
(\$3)	(\$0)	(\$11)	(\$5,000)	\$0	\$0
Φ0	00	••	Φ0	Φ0	Φ0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
(\$20,154)	(\$14,458)	(\$1,066)	(\$498,000)	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
(\$56,853)	(\$4,351)	(\$2,466)	(\$1,450,331)	\$0	\$0
(\$872)	(\$19)	(\$3,102)	(\$1,468,281)	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
	••	••	40	••	••
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
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(\$2,987,723)	(\$605,308)	(\$138,918)	(\$77,777,966)	\$117,789,728	\$29,115,846

Sentine	ı	Unmetered Scattered Load	1	Back-up/Standby Power	GS <50	ı	GS>50-Regular	GS> 50-TOU
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\$ -	\$	-	\$	-	\$ 2,845,201.23	\$	10,998,026.51	\$ -
\$ -	\$	-	\$	-	\$ 22,978,698.33	\$	88,823,360.20	\$ -
\$ -	\$	(102,796.91)	\$	-	\$ -	\$	-	\$ -
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\$ -	\$	(3,767.54)	\$	-	\$ -	\$	-	\$ -
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\$ -	\$	(2,465.56)	\$	-	\$ -	\$	-	\$ -
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\$ -	\$	(29,888.26)	\$	-	\$ 1,387,112.46	\$	3,508,733.53	\$ -
\$ -	\$	-	\$	-	\$ 2,851,903.56	\$	7,268,343.43	\$ -
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3 5 6 7 9 GS >50-Large Use Unmetered GS>50-Regular Street Light Total - A&G Intermediate >5MW Scattered Load \$0 **\$**0 \$0 **\$**0 \$0

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\$524,879	\$224,632	\$92,559	\$75,790	\$5,476	\$2,314,485	\$0
\$950,842	\$406,932	\$167,676	\$137,297	\$9,920	\$4,192,798	\$0
\$740,300	\$316,826	\$130,548	\$106,896	\$7,723	\$3,264,398	\$0
\$2,835,619	\$1,213,561	\$500,046	\$409,449	\$29,583	\$12,503,840	\$0
\$49,817	\$21,320	\$8,785	\$7,193	\$520	\$219,670	\$0
\$744,144	\$318,472	\$131,226	\$107,451	\$7,763	\$3,281,350	\$0
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\$8,448	\$3,615	\$1,490	\$1,220	\$88	\$37,250	\$0 \$0
\$161,778 \$31,972	\$69,236 \$13,683	\$28,529 \$5,638	\$23,360 \$4,617	\$1,688 \$334	\$713,368 \$140,982	\$0 \$0
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\$7,125,007	\$5,275,509	\$2,430,030	\$188,810	\$31,066	\$23,917,111	\$0
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\$5,946,465 \$0	\$4,402,891 \$0	\$2,028,081 \$0	\$157,579 \$0	\$25,927 \$0	\$19,961,000 \$0	\$0 \$0
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\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$269,690	\$95,532	\$28,088	\$44,909	\$3,967	\$1,548,279	\$0
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\$32,869 \$11,643 \$3,423 \$5,473 \$484 \$188,700 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						. ,	
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\$98,965 \$35,056 \$10,307 \$16,480 \$1,456 \$568,152 \$0 \$10,843 \$3,841 \$1,129 \$1,806 \$160 \$62,250 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							
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\$2.082.262 \$1.280.120 \$521.061 \$272.803 \$27.571 \$12.975.425 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
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\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$526,471	\$227,574	\$91,985	\$65,989	\$4,867	\$2,272,953	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$107,709,978	\$77,197,513	\$35,328,785	\$3,748,520	\$519,372	\$371,409,742	\$0

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	GS >50-		Street Light	Sentinel		Unmetered		Back-up/Standby
_	Intermediate				_	Scattered Load	_	Power
\$	-	\$	-	\$ -	\$	-	\$	-
\$	-	\$	-	\$ -	\$	-	\$	-
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\$	-	\$	-	\$ -	\$	-	\$	-
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\$	(1,837,054.32)	\$	(619,813.16)	\$ -	\$	(44,782.49)	\$	_
\$	-	\$		\$ -	\$	-	\$	-
\$	7,095.74	\$	3,335.68	\$ -	\$	294.66	\$	-
\$	8,143,175.64	\$	291,443.99	\$ -	\$	47,952.92	\$	-
\$	65,766,728.45	\$	2,353,789.05	\$ _	\$	387,282.15	\$	_
\$	-	\$	-	\$ _	\$	-	\$	_
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\$	_	\$	_	\$ _	\$	_	\$	_
\$	1,516,693.39	\$	439,791.65	\$ _	\$	32,438.08	\$	_
\$	3,110,634.41	\$	1,049,512.86	\$ _	\$	75,828.97	\$	_
\$	490,240.03	\$	230,460.18	\$ _	\$	20,358.12	\$	_
\$	-	\$	200,400.10	\$ _	\$	20,000.12	\$	_
\$	_	\$	_	\$ _	\$	_	\$	_
\$	-	\$	-	\$ -	\$	-	\$	-
_								
\$	77,197,513	\$	3,748,520	\$ -	\$	519,372	\$	-

2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. 2 3 EB-XXXX-XXXX 4 Tuesday, June 01, 2010 5 Sheet 06 Composite Allocator Detail Worksheet - First Run 7 Details: 9 10 11 Output Sheet Details How Various Composite Allocators are Derived 12 Demand Allocators can be found in columns C to AG 13 Customer Allocators can be found in columns AJ to BN 20 21 **Demand Allocators** 22 GS >50-**Demand Total** Residential GS <50 GS>50-Regular Intermediate 24 Composite allocators **Rate Base** 26 Conservation and Demand \$0 \$0 \$0 \$0 \$0 1565 Management 28 29 1805-1 Land Station >50 kV \$276,682 \$65.365 \$236,060 \$155,733 30 1805-2 Land Station <50 kV \$2,518,083 \$594,884 \$2,148,384 \$1,417,329 \$8,146,892 \$660,249 \$2,384,443 \$1,573,062 31 1805 \$2,794,765 32 33 1806-1 Land Rights Station >50 kV \$0 Land Rights Station <50 kV \$640,299 \$151,267 \$546,292 \$360,399 34 1806-2 \$1,866,508 \$151,267 \$546,292 \$360,399 35 1806 Total \$640,299 36 37 1808-1 Buildings and Fixtures > 50 kV \$993 996 \$234 827 \$848,060 \$559 481 Buildings and Fixtures < 50 KV \$9,426,883 \$8.042.849 \$5,306,018 38 1808-2 \$2,227,053 Total \$30,377,434 \$2,461,879 \$8.890.909 \$5,865,499 39 1808 \$10,420,879 40 41 1810-1 Leasehold Improvements >50 kV \$0 \$0 \$0 \$0 42 1810-2 Leasehold Improvements <50 kV \$0 \$0 \$0 \$0 \$0 43 1810 Total \$0 \$0 \$0 \$0 44 Transformer Station Equipment -1815 Normally Primary above 50 kV \$23,957,253 \$8,218,458 \$1,941,568 \$7,011,842 \$4,625,843 46 Distribution Station Equipment -47 1820-1 Normally Primary below 50 kV (Bulk) \$0 \$0 \$0 \$0 \$0 Distribution Station Equipment -Normally Primary below 50 kV 48 1820-2 (Primary) \$42,094,582 \$13,188,808 \$3,679,752 \$13,398,069 \$8,051,942 Distribution Station Equipment -Normally Primary below 50 kV 49 1820-3 (Wholesale Meters) \$0 \$0 \$0 \$0 1820 Total \$42,094,582 \$13,188,808 \$3,679,752 \$13,398,069 \$8,051,942 50 51 1815 & 1820 Total \$66,051,835 \$21,407,266 \$5.621.320 \$20,409,910 \$12.677.785 52 53 1825-1 Storage Battery Equipment > 50 kV \$0 \$0 \$0 \$0 54 55 1825-2 Storage Battery Equipment <50 kV \$0 \$0 \$0 \$0 56 1825 Total \$0 \$0 \$0 \$0 \$0 Poles, Towers and Fixtures -58 1830-3 Subtransmission Bulk Delivery \$0 \$0 \$0 \$0 1830-4 Poles, Towers and Fixtures - Primary \$14,704,458 \$4,102,627 \$14,937,767 \$8,977,267 Poles, Towers and Fixtures -60 1830-5 Secondary \$1,754,658 \$376,961 \$926,899 \$74,987 61 1830 \$50,066,212 \$16,459,116 \$4,479,588 \$15,864,666 \$9,052,254 Total Overhead Conductors and Devices -1835-3 Subtransmission Bulk Delivery \$0 63 \$0 Overhead Conductors and Devices -1835-4 64 Primary \$4,273,772 \$1,192,406 \$4,341,581 \$2,609,194 Overhead Conductors and Devices -1835-5 Secondary \$1,137,081 \$244,284 \$600,664 \$48,594 65 \$15,671,591 Total \$1,436,691 \$4.942.245 \$2,657,788 66 1835 \$5,410,853 67 1830 & 1835 Total \$65,737,802 \$21,869,969 \$5,916,278 \$20,806,911 \$11,710,042 68 69 70 1840-3 Underground Conduit - Bulk Delivery \$0 \$0 \$0 \$0 1840-4 Underground Conduit - Primary \$3 453 653 \$963 589 \$3 508 450 \$2 108 501 71 \$611,652 1840-5 Underground Conduit - Secondary 72 \$2.847.087 \$1,503,975 \$121,673 \$16,108,413 \$5,012,425 73 1840 Total \$6,300,739 \$1,575,241 \$2,230,174 74 **Underground Conductors and Devices** - Bulk Delivery 1845-3 \$0 \$0 \$0 \$0 Underground Conductors and Devices 1845-4 \$27,372,579 \$7,637,104 \$27,806,886

	А	В	С	D	E	F	Н
		Underground Conductors and Devices		040.474.044	<b>\$0.050.004</b>	000 070 000	A4 000 007
77 78	1845-5 1845	- Secondary Total	\$162,690,456	\$42,171,241 \$69,543,820	\$9,059,831 \$16,696,936	\$22,276,983 \$50,083,869	\$1,802,227 \$18,513,549
79	1040	Total	ψ102,030,430	ψ00,040,020	ψ10,030,330	ψ30,003,003	Ψ10,515,545
80	1840 & 1845	Total	\$178,798,869	\$75,844,559	\$18,272,176	\$55,096,294	\$20,743,723
81 82	1850	Line Transformers	\$62,926,633	\$26,612,579	\$7,425,060	\$25,142,390	\$3,736,886
83	1650	Line transionners	φ02,920,033	φ20,012,379	\$7,425,000	φ25,142,390	φ3,730,000
84	1815- 1850	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
85 86	1855	Services	\$0	\$0	\$0	\$0	\$0
87	1655	Services	Ψ	φυ	φυ	φυ	φυ
88	1815- 1855	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
89 90	1860	Meters	\$0	\$0	\$0	\$0	\$0
91	1000	Motors	ΨΟ	ΨΟ	ΨΟ	Ψ0	ΨΟ
92	1815-1860	Total	\$373,515,140	\$145,734,373	\$37,234,835	\$121,455,505	\$48,868,437
93 94	1565-1860	Total	\$413,905,974	\$159,590,316	\$40,508,230	\$133,277,150	\$56,667,397
95	1303 1000	Total	ψ+10,000,01+	ψ133,330,310	Ψ+0,000,200	ψ133,277,130	ψ50,001,551
96		Total Demand And Customer	\$624 576 606	\$322,129,654	\$56,078,764	\$141,823,032	\$58,511,519
			\$624,576,606				
97		Accum Depreciation - NFA	(\$357,072,701)	(\$187,029,030)	(\$31,583,865)	(\$79,862,609)	(\$31,728,361)
98		Accum Depreciation - NFA ECC	(\$237,833,436)	(\$124,086,407)	(\$21,665,444)	(\$54,117,462)	(\$20,976,148)
99	NFA	Net Fixed Assets Net Fixed Assets Excluding Capital	\$267,503,905	\$135,100,623	\$24,494,899	\$61,960,423	\$26,783,158
	NFA ECC	Contribution	\$386,743,170	\$198,043,246	\$34,413,320	\$87,705,570	\$37,535,370
101							
102	Onereting or	ad Maintananaa		Allanata all tha anat			
103	Operating ar	nd Maintenance		Allocate all the cost	s to the O and M ex	penses before using	ιι as a composite
	Acccounts						
	5005	Operation Supervision and	\$267,330	\$104,304	\$26,649	\$86,927	\$34,976
106 107	5010	Engineering Load Dispatching	\$1,165,555	\$454,765	\$116,191	\$379,002	\$152,494
107	5012	Station Buildings and Fixtures	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
108	3012	Expense	φ213,239	\$73,136	φ17,203	Φ02,417	φ41,176
109	5014	Transformer Station Equipment - Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
.00	5015	Transformer Station Equipment -	\$0	\$0	\$0	\$0	\$0
110	3013	Operation Supplies and Expenses	φυ	φυ	ΦО	ΦΟ	φυ
111	5016	Distribution Station Equipment - Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
	5017	Distribution Station Equipment -	\$0	\$0	\$0	\$0	\$0
112	3017	Operation Supplies and Expenses	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
113	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$79,402	\$26,416	\$7,146	\$25,132	\$14,144
		Overhead Distribution Lines &					
444	5025	Feeders - Operation Supplies and	\$131,778	\$43,840	\$11,860	\$41,709	\$23,474
114		Expenses Overhead Subtransmission Feeders -		4-	•		
115	5030	Operation	\$0	\$0	\$0	\$0	\$0
116	5035	Overhead Distribution Transformers-	\$457,686	\$193,562	\$54,005	\$182,869	\$27,180
116	=0.40	Operation Underground Distribution Lines and					
117	5040	Feeders - Operation Labour	\$144,302	\$61,211	\$14,747	\$44,466	\$16,741
	5045	Underground Distribution Lines &	<b>c</b> o	<b>\$</b> 0	¢o.	Φ0	\$0
118	5045	Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0
	5050	Underground Subtransmission	\$0	\$0	\$0	\$0	\$0
119	5050	Feeders - Operation	Ψ	ΨU	Ψ	ΨU	ΨΟ
120	5055	Underground Distribution Transformers - Operation	\$482,465	\$204,042	\$56,929	\$192,769	\$28,651
121	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0
122	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0
	E075	Customer Premises - Materials and	<b>6</b> 0	<b></b>	60	<b></b>	r.o.
123	5075	Expenses	\$0	\$0	\$0	\$0	\$0 \$5.404
124	5085	Miscellaneous Distribution Expense Underground Distribution Lines and	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
125	5090	Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
400	5095	Overhead Distribution Lines and	\$35,595	\$11,842	\$3,203	\$11,266	\$6,341
126 127	5096	Feeders - Rental Paid Other Rent	\$0	\$0	\$0	\$0	\$0
	5105	Maintenance Supervision and	\$39,701	\$15,490	\$3,958	\$12,910	\$5,194
128		Engineering Maintenance of Buildings and Fixtures					
129	5110	- Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
	5112	Maintenance of Transformer Station	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
130		Equipment Maintenance of Distribution Station					
131	5114	Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
	5120	Maintenance of Poles, Towers and	\$319,635	\$105,079	\$28,599	\$101,284	\$57,792
132		Fixtures  Maintenance of Overhead Conductors					
133	5125	and Devices	\$377,302	\$130,269	\$34,589	\$118,987	\$63,988
134	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0
135	5135	Overhead Distribution Lines and Feeders - Right of Way	\$155,774	\$51,824	\$14,019	\$49,305	\$27,748
.55	E4 AE		<b>6</b> 0	¢Λ	<b>6</b> 0	\$0	<b>ው</b>
136	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	ΦU	\$0

	Α	В	С	D	Е	F	Н
	5150	Maintenance of Underground	\$919,602	\$393,094	\$94,379	\$283,097	\$104,647
137	5150	Conductors and Devices	\$919,602	\$393,094	\$94,379	\$283,097	\$104,647
	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0
138		•		•	•	·	
139 140	5160 5175	Maintenance of Line Transformers Maintenance of Meters	\$147,979 \$0	\$62,582 \$0	\$17,461 \$0	\$59,125 \$0	\$8,788 \$0
141	5305	Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
142	5310	Meter Reading Expense	\$0 \$0	\$0	\$0	\$0	\$0 \$0
143	5315	Customer Billing	\$0	\$0	\$0	\$0	\$0
144	5320	Collecting	\$0	\$0	\$0	\$0	\$0
145	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0
146 147	5330 5335	Collection Charges Bad Debt Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
147		Miscellaneous Customer Accounts		•	•	·	· ·
148	5340	Expenses	\$0	\$0	\$0	\$0	\$0
149		·					
	O&M DC	Total	\$5,369,686	\$2,074,194	\$538,395	\$1,785,514	\$693,887
151 152	O&M	Total Demand and Customer	Ø4E 60E E00	¢0.722.040	¢4 420 007	<b>\$0.704.766</b>	¢064 100
153	Uaivi	Total Demand and Customer	\$15,625,539	\$9,733,810	\$1,429,097	\$2,721,766	\$964,128
154							
155	Accounts						
156		Power Purchased	\$270,083,728	\$79,312,136	\$20,814,848	\$80,459,071	\$59,573,629
	4708	Charges-WMS	\$23,917,111	\$7,023,441	\$1,843,247	\$7,125,007	\$5,275,509
158	4710 4712	Cost of Power Adjustments Charges-One-Time	\$0 \$4,160,000	\$0 \$1,221,616	\$0 \$320,603	\$0 \$1,239,281	\$0 \$917,591
	4714	Charges-NW	\$19,961,000	\$5,861,699	\$1,538,357	\$5,946,465	\$4,402,891
_	4716	Charges-CN	\$16,957,000	\$4,979,552	\$1,306,844	\$5,051,561	\$3,740,285
	4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0
	5685	Independent Market Operator Fees					
163		and Penalties	\$0	\$0	\$0	\$0	\$0
164	COP	Cost of Power	\$335,078,839	\$98,398,444	\$25,823,900	\$99,821,387	\$73,909,904
166		Out of the outer	ψυσυ,υτο,ου9	ψ30,330,444	Ψ23,023,900	ψ99,021,367	ψ13,909,904
167	Acccounts						
	5005	Operation Supervision and					
168	5040	Engineering	\$381,900	\$194,863	\$32,677	\$89,189	\$35,475
169	5010 5012	Load Dispatching Station Buildings and Fixtures	\$1,665,079	\$849,599	\$142,473	\$388,864	\$154,670
170	3012	Expense	\$213,259	\$73,158	\$17,283	\$62,417	\$41,178
	5014	Transformer Station Equipment -					. ,
171		Operation Labour	\$24,969	\$8,566	\$2,024	\$7,308	\$4,821
470	5015	Transformer Station Equipment -		<b>#</b> 0	<b>#</b> 0	#0	<b>#</b> 0
172	5016	Operation Supplies and Expenses Distribution Station Equipment -	\$0	\$0	\$0	\$0	\$0
173	3010	Operation Labour	\$90,930	\$28,490	\$7,949	\$28,942	\$17,393
	5017	Distribution Station Equipment -	****	<b>V</b> _0,	<b>4</b> 1,010	<del>,-</del> :-	<b>V</b> , <b>C</b>
174		Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
	5020	Overhead Distribution Lines and	<b>*</b> 440.400	<b>\$</b> =0.040	40.000	005.400	<b></b>
175	E02E	Feeders - Operation Labour Overhead Distribution Lines &	\$113,432	\$53,810	\$8,862	\$25,463	\$14,166
	5025	Feeders - Operation Supplies and					
176		Expenses	\$188,254	\$89,304	\$14,708	\$42,258	\$23,510
	5030	Overhead Subtransmission Feeders -			. ,	,	. ,
177		Operation	\$0	\$0	\$0	\$0	\$0
470	5035	Overhead Distribution Transformers-	P704 400	¢204.020	<b>#</b> CC CCC	<b>\$405.404</b>	<b>CO7 040</b>
178	5040	Operation Underground Distribution Lines and	\$704,132	\$391,930	\$66,666	\$185,184	\$27,219
179	0010	Feeders - Operation Labour	\$206,145	\$111,321	\$17,611	\$44,958	\$16,766
	5045	Underground Distribution Lines &					
		Feeders - Operation Supplies &					
180	====	Expenses	\$0	\$0	\$0	\$0	\$0
181	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0
101	5055	Underground Distribution	Ψ	Ψ	Ψ	Ψ	ΨΟ
182		Transformers - Operation	\$742,255	\$413,149	\$70,276	\$195,211	\$28,692
183	5065	Meter Expense	\$911,478	\$639,598	\$139,111	\$107,128	\$22,798
104	5070	Customer Premises - Operation	ØE40.000	¢440.000	¢00.404	ec 440	<b>#0</b> 54
184	5075	Labour Customer Premises - Materials and	\$510,298	\$410,222	\$26,184	\$5,149	\$351
185	3073	Expenses	\$0	\$0	\$0	\$0	\$0
186	5085	Miscellaneous Distribution Expense	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
	5090	Underground Distribution Lines and					
187	5005	Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0
100	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$50,850	¢0.4.400	¢2.072	\$11,415	¢c 250
188 189	5096	Other Rent	\$50,850 \$0	\$24,122 \$0	\$3,973 \$0	\$11,415 \$0	\$6,350 \$0
.55	5105	Maintenance Supervision and	ΨΟ	ΨΟ	ΨΟ	Ψ0	ΨΟ
190		Engineering	\$56,716	\$28,939	\$4,853	\$13,246	\$5,268
[[	5110	Maintenance of Buildings and Fixtures	*	*· ·= ·	*==-	A	*
191	E112	- Distribution Stations	\$4,170	\$1,431	\$338	\$1,220	\$805
192	5112	Maintenance of Transformer Station Equipment	\$112,531	\$38,603	\$9,120	\$32,936	\$21,728
132	5114	Maintenance of Distribution Station	Ψ112,001	ψ30,003	ψ5,120	ψ32,330	Ψ21,720
193		Equipment	\$160,019	\$50,136	\$13,988	\$50,932	\$30,609
	5120	Maintenance of Poles, Towers and					
194	5405	Fixtures	\$456,622	\$215,322	\$35,532	\$102,626	\$57,881
195	5125	Maintenance of Overhead Conductors and Devices	\$539,003	\$260,556	\$42,653	\$120,519	\$64,086
	5130	Maintenance of Overhead Services	\$198,230	\$148,951	\$14,641	\$9,722	\$64,086 \$89
	5135	Overhead Distribution Lines and		,	,	, -, -=	
197		Feeders - Right of Way	\$222,534	\$105,566	\$17,387	\$49,953	\$27,791
		· · · · · · · · · · · · · · · · · · ·		<del></del>	<del></del>	-	

198					_		
198	5145	Maintenance of Underground Conduit					
_		· ·	\$0	\$0	\$0	\$0	\$0
	5150	Maintenance of Underground	<b>*</b> • • • • • • • • • • • • • • • • • • •	<b>*</b>	0440 ===	<b>****</b>	<b>*</b> 404.000
199	5455	Conductors and Devices	\$1,313,717	\$712,504	\$112,575	\$286,207	\$104,802
200	5155	Maintenance of Underground Services	<b>#</b> 700.077	<b>¢</b> F00 000	<b>#FO C40</b>	<b>#20.044</b>	<b>#250</b>
200	5160	Maintenance of Line Transformers	\$793,977	\$596,600 \$136,710	\$58,643	\$38,941	\$358
	5175	Maintenance of Meters	\$227,660	\$126,719 \$16,841	\$21,555 \$3,663	\$59,874 \$2,821	\$8,800 \$600
	5305	Supervision	\$24,000 \$314,151	\$256,481	\$3,003	\$22,536	\$1,538
	5310	Meter Reading Expense	\$1,091,363	\$603,570	\$37,811	\$408,160	\$38,910
	5315	Customer Billing	\$2,447,720	\$1,998,382	\$255,105	\$175,590	\$11,986
	5320	Collecting	\$1,082,799	\$884,025	\$112,851	\$77,676	\$5,302
207	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0
	5330	Collection Charges	\$10.710	\$8,744	\$1,116	\$768	\$52
	5335	Bad Debt Expense	\$525,300	\$212,641	\$80,634	\$48,065	\$183,960
	5340	Miscellaneous Customer Accounts					. ,
210		Expenses	\$184,620	\$150,729	\$19,241	\$13,244	\$904
211	5405	Supervision	\$115,000	\$71,638	\$10,518	\$20,032	\$7,096
	5410	Community Relations - Sundry	\$255,000	\$158,850	\$23,322	\$44,418	\$15,734
	5415	Energy Conservation	\$115,000	\$71,638	\$10,518	\$20,032	\$7,096
214	5420	Community Safety Program	\$25,000	\$12,802	\$2,225	\$5,669	\$2,426
	= 40=	Miscellaneous Customer Service and	<b>*</b>	***	<b>0.11.000</b>	***	00.004
	5425	Informational Expenses	\$130,000	\$80,983	\$11,890	\$22,644	\$8,021
	5505	Supervision	\$0 ***	\$0 \$0	\$0 \$0	\$0 \$0	\$0
_	5510	Demonstrating and Selling Expense	\$0 ***	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	5515 5520	Advertising Expense Miscellaneous Sales Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
			**	·	* -	• •	* *
<b>ZZ</b> U	5605	Executive Salaries and Expenses	\$942,233	\$586,957	\$86,176	\$164,125	\$58,138
221	5610	Management Salaries and Expenses	\$1,388,702	\$865.081	\$127,009	\$241,894	\$85,686
1	5510	General Administrative Salaries and	ψ1,000,102	ψοσο,σο ι	Ψ121,003	ΨΔΤ1,034	ψ00,000
222	5615	Expenses	\$1,548,279	\$964,489	\$141,604	\$269,690	\$95,532
	5620	Office Supplies and Expenses	\$0	\$0	\$141,004	\$0	\$0
		Administrative Expense Transferred	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
224	5625	Credit	\$0	\$0	\$0	\$0	\$0
225	5630	Outside Services Employed	\$248,500	\$154,801	\$22,728	\$43,285	\$15,333
226	5635	Property Insurance	\$0	\$0	\$0	\$0	\$0
227	5640	Injuries and Damages	\$188,700	\$117,549	\$17,258	\$32,869	\$11,643
228	5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0
229	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0
230	5655	Regulatory Expenses	\$1,045,000	\$650,975	\$95,575	\$182,025	\$64,479
231	5660	General Advertising Expenses	\$15,000	\$9,344	\$1,372	\$2,613	\$926
232	5665	Miscellaneous General Expenses	\$1,438,462	\$896,079	\$131,560	\$250,561	\$88,756
233	5670	Rent	\$0	\$0	\$0	\$0	\$0
	5675	Maintenance of General Plant	\$568,152	\$353,926	\$51,963	\$98,965	\$35,056
235	5680	Electrical Safety Authority Fees	\$62,250	\$38,778	\$5,693	\$10,843	\$3,841
	6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0
237	6205	Donations	\$0	\$0	\$0	\$0	\$0
237 238	6205 6210	Donations Life Insurance	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
237 238 239	6205 6210 6215	Donations Life Insurance Penalties	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
237 238 239 240	6205 6210	Donations Life Insurance	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
237 238 239 240 241	6205 6210 6215	Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
237 238 239 240 241 242	6205 6210 6215	Donations Life Insurance Penalties	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
237 238 239 240 241 242 243	6205 6210 6215	Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
237 238 239 240 241 242 243 244	6205 6210 6215	Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
237 238 239 240 241 242 243 244 245	6205 6210 6215	Donations Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
237 238 239 240 241 242 243 244 245 246	6205 6210 6215	Donations Life Insurance Penalties Other Deductions OM&A Expenses	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
237 238 239 240 241 242 243 244 245	6205 6210 6215 6225	Donations Life Insurance Penalties Other Deductions OM&A Expenses	\$0 \$0 \$0 \$0 \$23,710,817	\$0 \$0 \$0 \$0 \$14,767,701	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$1,463,890
237 238 239 240 241 242 243 244 245 246	6205 6210 6215 6225	Donations Life Insurance Penalties Other Deductions OM&A Expenses	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$1,463,890
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions OM&A Expenses	\$0 \$0 \$0 \$0 \$23,710,817	\$0 \$0 \$0 \$0 \$14,767,701	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$1,463,890
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance	\$0 \$0 \$0 \$0 \$23,710,817	\$0 \$0 \$0 \$0 \$14,767,701	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$1,463,890
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)	\$0 \$0 \$0 \$0 \$0 \$0 \$23,710,817 Demand Alloc Demand Total	\$0 \$0 \$0 \$0 \$14,767,701 ators Residential	\$0 \$0 \$0 \$0 \$2,168,507	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)	\$0 \$0 \$0 \$0 \$23,710,817 Pemand Alloc Demand Total	\$0 \$0 \$0 \$0 \$14,767,701 ators Residential	\$0 \$0 \$0 \$0 \$2,168,507 GS <50	\$0 \$0 \$0 \$0 \$4,131,431 GS>50-Regular \$ 63,637 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 GS >50- Intermediate
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)  1808 1815	\$0 \$0 \$0 \$0 \$23,710,817   Demand Alloc   Demand Total \$ 217,429 \$ \$ 137,500 \$	\$0 \$0 \$0 \$0 \$14,767,701 ators Residential	\$0 \$0 \$0 \$0 \$2,168,507 GS <50	\$0 \$0 \$0 \$0 \$0 \$4,131,431 <b>GS&gt;50-Regular</b> \$ 63,637 \$ \$ 40,244 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 GS >50- Intermediate
237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 Demand Alloc Demand Total \$217,429 \$137,500 \$250,949 \$3	\$0 \$0 \$0 \$14,767,701 ators Residential 6 74,588 \$ 47,169 \$ 78,626 \$	\$0 \$0 \$0 \$0 \$2,168,507 GS <50	\$0 \$0 \$0 \$0 \$0 \$4,131,431 GS>50-Regular  \$ 63,637 \$ \$ 40,244 \$ \$ 79,873 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 GS >50- Intermediate 3 41,983 5 26,550 48,002
237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Coperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 Demand Alloc Demand Total  \$217,429 \$ \$137,500 \$ \$250,949 \$ \$319,635 \$	\$0 \$0 \$0 \$14,767,701 ************************************	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 47,621 11,143 21,937 28,599	\$0 \$0 \$0 \$0 \$0 \$4,131,431 GS>50-Regular  \$ 63,637 \$ \$ 40,244 \$ \$ 79,873 \$ \$ 101,284 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 GS >50- Intermediate 41,983 26,550 48,002 57,792
237 238 239 240 241 242 243 246 246 247 248 249 250 251 252 253 254 255	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 Demand Alloc Demand Total \$217,429 \$137,500 \$250,949 \$3	\$0 \$0 \$0 \$14,767,701 \$14,767,701 ators Residential \$5 74,588 \$ 47,169 \$ 78,626 \$ 5 105,079 \$ 5 130,269 \$	\$0 \$0 \$0 \$0 \$2,168,507 GS <50	\$0 \$0 \$0 \$0 \$0 \$4,131,431 GS>50-Regular  \$ 63,637 \$ \$ 40,244 \$ \$ 79,873 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 GS >50- Intermediate 41,983 5 26,550 48,002 5 57,792 6 63,988
237 238 239 240 241 242 243 246 246 247 248 249 250 251 252 253 254 255	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Toperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835	\$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$250,949 \$250,949 \$319,635 \$377,302 \$377,302	\$0 \$0 \$0 \$14,767,701 \$14,767,701 ators Residential \$74,588 \$ 47,169 \$ 78,626 \$ 105,079 \$ 130,269 \$ 5 - \$	\$0 \$0 \$0 \$0 \$2,168,507 GS <50	\$0 \$0 \$0 \$0 \$4,131,431 <b>GS&gt;50-Regular</b> \$ 63,637 \$ \$ 40,244 \$ \$ 79,873 \$ \$ 101,284 \$ \$ 118,987 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 GS >50- Intermediate 41,983 26,550 48,002 57,792 63,988 -
237 238 239 240 241 242 243 246 246 247 248 249 250 251 252 253 254 255	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 Demand Total  \$217,429 \$ \$137,500 \$ \$250,949 \$ \$319,635 \$ \$319,635 \$ \$377,302 \$ \$ \$-3,7302 \$	\$0 \$0 \$0 \$14,767,701 ************************************	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 G\$ <50 17,621 11,143 21,937 28,599 34,589 34,589 94,379	\$0 \$0 \$0 \$0 \$4,131,431 <b>GS&gt;50-Regular</b> \$ 63,637 \$ \$ 40,244 \$ \$ 79,873 \$ \$ 101,284 \$ \$ 118,987 \$ \$ - \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$2,550 \$48,002 \$57,792 \$63,988 \$1,464,647
237 238 239 240 241 242 243 246 247 248 249 250 251 252 253 254 255 255 257 258	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$250,949 \$319,635 \$377,302 \$319,635 \$377,302 \$319,635 \$3	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$15,779	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 \$3,621 \$11,143 \$21,937 \$28,599 \$34,589 \$94,379 \$128,394 \$128,394	\$0 \$0 \$0 \$0 \$4,131,431 <b>GS&gt;50-Regular</b> \$ 63,637 \$ 40,244 \$ 79,873 \$ 101,284 \$ 118,987 \$ 118,98	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,893 \$26,550 \$48,002 \$77,792 \$63,988 \$- \$104,647 \$64,618 \$-
237 238 239 240 241 242 243 246 247 248 249 250 251 252 253 254 255 255 257 258 259 259	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 Demand Total  \$217,429 \$ \$137,500 \$ \$250,949 \$ \$319,635 \$ \$377,302 \$ \$919,602 \$ \$1,088,130 \$ \$1,0	\$0 \$0 \$0 \$14,767,701 \$14,767,701 ators Residential \$ 74,588 \$ 47,169 \$ 78,626 \$ 105,079 \$ 130,269 \$ \$ 6 105,079 \$ 130,269 \$ \$ 6 105,079 \$ 130,269 \$ \$ 6 105,079 \$ 1	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 34,589 94,379 128,394	\$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$4,131,431 \$5,63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$118,987 \$283,097 \$434,763 \$44,763 \$5,63,637 \$6,637 \$10,284 \$10,284 \$118,987 \$10,284 \$118,987 \$10,284 \$118,987 \$10,284 \$118,987 \$10,284 \$1	\$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$1,463,893 \$26,550 \$48,002 \$57,792 \$63,988 \$1 \$1,04,647 \$64,618 \$1 \$1,04,647 \$1,047 \$1
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 258 259 259 259 259 259 259 259 259 259 259	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Coperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 Demand Alloc Demand Total \$ 217,429 \$ \$ 137,500 \$ \$ 250,949 \$ \$ 319,635 \$ \$ 377,302 \$ \$ 919,602 \$ \$ 1,088,130 \$ \$ - \$ \$ 1,512,288 \$	\$0 \$0 \$0 \$14,767,701 \$14,767,701 ators Residential \$74,588 \$47,169 \$78,626 \$105,079 \$130,269 \$510,079 \$130,269 \$610,186 \$610,1	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - - 150,756	\$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$101,284 \$283,097 \$283,097 \$434,763 \$434,763 \$444,	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$1,463,888 \$1,463,888 \$1,464,647 \$1,464,647 \$1,464,648
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 258 259 259 259 259 259 259 259 259 259 259	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Goperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 Demand Alloc Demand Total  \$ 217,429 \$ 137,500 \$ 250,949 \$ 319,635 \$ 377,302 \$ \$ 7,302 \$ 1,088,130 \$ 1,088,130 \$	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$2,74,588 \$47,169 \$78,626 \$105,079 \$130,269 \$66 \$105,079 \$130,269 \$66 \$66 \$100,269 \$66 \$130,269 \$66 \$130,269 \$66 \$130,269 \$66 \$130,269 \$66 \$130,269 \$66 \$130,269 \$66 \$130,269 \$66 \$130,269 \$66 \$130,269 \$66 \$100,269 \$66 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260 \$66 \$100,260	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - - 150,756 36,229	\$0 \$0 \$0 \$0 \$0 \$1 \$4,131,431 \$4,131,431 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$1118,987 \$283,097 \$434,763 \$5 \$63,637 \$118,987	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$26,550 48,002 57,792 63,988 - 104,647 64,618 - - 197,858 71,707
237 238 239 240 241 242 243 244 245 246 247 250 251 252 252 253 254 255 256 257 258 259 260 261 262	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1835 1840 & 1845	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$23,710,817 \$137,500 \$250,949 \$319,635 \$377,302 \$377,302 \$1,088,130 \$1,088,130 \$1,088,130 \$1,512,288 \$402,549 \$144,302	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$15,075 \$15,079 \$130,269 \$130,269 \$130,269 \$130,269 \$130,269 \$130,269 \$130,269 \$130,269 \$133,922 \$15,0049 \$133,922 \$15,0049 \$133,922 \$15,0049 \$15	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - 150,756 36,229 14,747	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$4,131,431 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$118,987 \$283,097 \$434,763 \$491,749 \$127,412 \$44,466	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$26,550 48,002 57,792 63,988 104,647 64,618 
237 238 239 240 241 242 243 244 245 246 247 255 253 254 255 255 256 256 257 258 259 260 261 262 263	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$217,429 \$ \$137,500 \$ \$250,949 \$ \$319,635 \$ \$377,302 \$ \$377,302 \$ \$1,088,130 \$ \$1,088,130 \$ \$1,512,288 \$ 402,549 \$ \$144,302 \$ \$144,302 \$	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,769 \$14,769 \$14,769 \$14,769 \$15,78,62 \$15,78,62 \$15,79 \$15,78,62 \$15,79	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 47,621 11,143 21,937 28,599 34,589 34,589 128,394 - - - - - - - - - - - - - - - - - - -	\$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$41,244 \$79,873 \$40,244 \$118,987 \$101,284 \$118,987 \$283,097 \$434,763 \$283,097 \$444,763 \$44,763 \$44,763 \$127,412 \$44,466 \$5 \$127,412 \$44,466 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 104,647 64,618 197,858 71,707 16,741
237 238 239 240 241 242 243 244 245 246 247 255 253 254 255 255 256 256 257 258 259 260 261 262 263	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Toperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1845 BCP BDHA	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$125,049 \$137,500 \$139,635 \$137,302 \$140,000 \$140,0	\$0 \$0 \$0 \$0 \$14,767,701 \$14,767,701 \$2 \$4,7,169 \$4,7,169 \$5,78,626 \$5,105,079 \$5,105,0	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - 150,756 36,229 14,747	\$0 \$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$283,097 \$434,763 \$444,763 \$127,412 \$127,412 \$44,466 \$127,412 \$12	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$26,550 48,002 57,792 63,988 
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$23,710,817 <b>Demand Alloc</b> Demand Total  \$ 217,429 \$ 137,500 \$ 250,949 \$ 319,635 \$ 377,302 \$ 5 1,088,130 \$ 1,088,130	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,769 \$14,769 \$14,769 \$15,079 \$15,	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 \$3,509 \$3,509 \$3,509 \$3,509 \$3,509 \$1,379 \$128,394 \$1,507,56 \$36,229 \$14,747 \$1,507,56 \$1,	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$4,131,431 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$283,097 \$434,763 \$434,763 \$127,412 \$44,466 \$127,412 \$44,466 \$127,412 \$127,4	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$1,463,890 \$1,464,618 \$1,464,647 \$1,464,648
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 2818-1855 1860 2818-1855 1860 2818-1855 1860 2818-1855 1870 2818-1855 1880 & 1835 1840 & 1845 BCP BDHA Break Out CCA	\$0 \$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$250,949 \$319,635 \$377,302 \$377,302 \$1,088,130 \$1	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$15,079 \$15,079 \$130,269 \$130	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - - 150,756 36,229 14,747 - -	\$0 \$0 \$0 \$0 \$0 \$0 \$1 \$4,131,431 \$4,131,431 \$5 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$111,284 \$118,987 \$283,097 \$434,763 \$283,097 \$434,763 \$127,412 \$44,466 \$127,412 \$44,466 \$127,412 \$127,41	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$26,550 48,002 57,792 63,988 
237 238 239 240 241 242 243 244 245 246 247 248 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 263 264 265 266 261 262 263 264 265 266 266 266 266 266 266 266 266 266	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1845 BCP BDHA Break Out CCA CDMPP	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$137,5	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,768 \$ \$14,768 \$ \$15,768 \$	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 47,621 11,143 21,937 28,599 34,589 128,394 150,756 36,229 14,747 -	\$0 \$0 \$0 \$0 \$0 \$4,131,431 \$44,131,431 \$44,131,431 \$5 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$111,284 \$118,987 \$283,097 \$434,763 \$283,097 \$434,763 \$127,412 \$44,466 \$127,412 \$44,466 \$5 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 - 104,647 64,618 - - 197,858 71,707 16,741 - - - - - - - - - - - - - - - - - - -
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Toperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$23,710,817 \$25,710,817 \$137,500 \$137,500 \$250,949 \$319,635 \$377,302 \$1,088,130 \$1	\$0 \$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,769 \$14,769 \$14,769 \$15,78,626 \$15,7079	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - 150,756 36,229 14,747 - - - - - - - - - - - - - - - - - -	\$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$4,131,431 \$5 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$283,097 \$434,763 \$283,097 \$434,763 \$127,412 \$3 \$491,749 \$127,412 \$3 \$4,466 \$3 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$41,983 26,550 48,002 57,792 63,988 
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 815-1855 1860 815-1855 1860 815-1855 1860 CEN EWMP	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$125,0949 \$137,500 \$139,635 \$137,302 \$139,635 \$137,302 \$139,635 \$139,	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,769 \$14,769 \$14,769 \$15,78,626 \$15,709 \$	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - 150,756 36,229 14,747 - - - - - - - - - - - - - - - - - -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$131,431 \$3 \$101,284 \$101,284 \$101,284 \$101,284 \$101,284 \$101,284 \$118,987 \$128,097 \$128,097 \$128,097 \$127,412	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$41,983 \$26,550 \$48,002 \$57,792 \$63,988 \$- \$104,647 \$64,618 \$- \$197,858 \$71,707 \$16,741 \$- \$16,741
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1860 BPHA Break Out CCA CDMPP CEN CEN EWMP CREV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$23,710,817 \$23,710,817 \$24,429 \$137,500 \$250,949 \$319,635 \$377,302 \$377,302 \$1,088,130 \$1,08	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$2 \$47,169 \$47,169 \$578,626 \$105,079 \$130,269 \$64,105,079 \$130,269 \$65,105,079 \$130,269 \$65,105,079 \$130,269 \$65,105,079 \$65,10	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 G\$ <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - 150,756 36,229 14,747 - - - - - - - - - - - - - - - - - -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$4,131,431 \$3 \$1,431 \$1,431 \$3 \$1,431 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  F Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 180 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$250,949 \$319,635 \$377,302 \$319,635 \$377,302 \$319,635 \$319,6	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$15,779 \$15,78,626 \$15,779 \$130,269 \$130,269 \$130,269 \$133,929 \$133,929 \$133,922 \$134,922 \$1	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 \$3,4589 \$1,589 \$1,589 \$1,21,937 \$1,28,599 \$1,589 \$	\$0 \$0 \$0 \$0 \$0 \$4,131,431 \$44,131,431 \$44,131,431 \$5 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$434,763 \$283,097 \$434,763 \$127,412 \$44,466 \$5 \$127,412 \$44,466 \$5 \$127,412	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 - 104,647 64,618 - - 197,858 71,707 16,741 - - - - - - - - - - - - - - - - - - -
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Toperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC	\$0 \$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$217,429 \$ \$137,500 \$ \$250,949 \$ \$319,635 \$ \$377,302 \$ \$319,635 \$ \$319,635 \$ \$402,549 \$ \$1,088,130 \$ \$1,088	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,768 \$ \$14,7169 \$ \$14,7169 \$ \$15,079 \$ \$15,079 \$ \$130,269 \$ \$130,269 \$ \$130,269 \$ \$130,269 \$ \$133,094 \$ \$133,922 \$ \$133,923 \$ \$133,923 \$ \$133,923 \$ \$133,923 \$ \$133,923 \$ \$134,923 \$ \$134	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - - - - - - - - - - - - - - - - - -	\$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$4,131,431 \$5 \$63,637 \$40,244 \$101,284 \$118,987 \$283,097 \$434,763 \$283,097 \$444,763 \$127,412 \$44,466 \$127,412 \$44,466 \$127,412 \$	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$41,983 \$26,550 \$48,002 \$57,792 \$63,988 \$104,647 \$64,618 \$197,858 \$71,707 \$16,741 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$1
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Toperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1860 Resident States of the second of the se	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,769 \$14,769 \$15,78,626 \$15,769 \$	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$4,131,431 \$3 \$1,284 \$1,79,873 \$101,284 \$118,987 \$283,097 \$283,097 \$434,763 \$127,412 \$127,412 \$44,466 \$127,412 \$127,4	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 \$41,983 26,550 48,002 57,792 63,988 
237 238 239 240 241 242 243 244 245 246 247 248 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 263 264 265 266 261 262 263 264 265 266 266 266 266 266 266 266 266 266	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 815-1855 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMR CWNB	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$2,74,588 \$47,169 \$78,626 \$105,079 \$130,269 \$64,079 \$130,269 \$65,079 \$130,269 \$65,079 \$133,922 \$66,211 \$65,079 \$133,922 \$66,211 \$65,079 \$133,922 \$66,211 \$66,079 \$166,079 \$	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 GS <50 17,621 11,143 21,937 28,599 34,589 94,379 128,394 - - 150,756 36,229 14,747 - - - - - - - - - - - - - - - - - -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$4,131,431 \$6 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$434,763 \$434,763 \$127,412 \$44,466 \$127,412 \$44,466 \$127,412 \$127,4	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 104,647 64,618 
237 238 239 240 241 242 243 244 245 246 247 248 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 263 264 265 266 261 262 263 264 265 266 266 266 266 266 266 266 266 266	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMC CWMC CWMR CWNB DCP	\$0 \$0 \$0 \$0 \$23,710,817 \$23,710,817 \$23,710,817 \$217,429 \$137,500 \$250,949 \$319,635 \$377,302 \$3,319,635 \$3,319,635 \$3,319,635 \$3,402,849 \$1,088,130 \$1,088,130 \$1,512,288 \$402,549 \$144,302 \$1,512,288 \$144,302 \$1,512,51	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$15,079 \$15,079 \$130,269 \$130,269 \$130,269 \$130,269 \$133,904 \$133,904 \$133,904 \$133,902 \$134,902 \$134	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 \$3,21,621 \$11,143 \$21,937 \$28,599 \$34,589 \$128,394 \$21,937 \$150,756 \$36,229 \$14,747 \$28,599 \$14,747 \$15,749 \$16,74	\$0 \$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$4,131,431 \$5 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$434,763 \$283,097 \$434,763 \$5 \$127,412 \$44,466 \$5 \$127,412 \$44,466 \$5 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 - 104,647 64,618 - - 197,858 71,707 16,741 - - - - - - - - - - - - - - - - - - -
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Toperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMR CWMR CWNB DCP LPHA	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,768 \$1,78,626 \$	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 47,621 11,143 21,937 28,599 34,589 94,379 128,394 - - - - - - - - - - - - - - - - - - -	\$0 \$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$4,131,431 \$5 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$434,763 \$283,097 \$444,466 \$127,412 \$44,466 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 - 104,647 64,618 - - 197,858 71,707 16,741 - - - - - - - - - - - - - - - - - - -
2337 2338 2339 2440 2441 2442 2443 2445 2446 250 251 252 253 253 254 255 256 257 258 269 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 277 277 277 277 277 277 277 277 277	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  Operating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMC CWMC CWMR CWNB DCP	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,769 \$14,769 \$15,78,626 \$15,769 \$15,	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 47,621 11,143 21,937 28,599 34,589 94,379 128,394 	\$0 \$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$4,131,431 \$5 \$63,637 \$40,244 \$79,873 \$101,284 \$118,987 \$283,097 \$434,763 \$283,097 \$434,763 \$127,412 \$44,466 \$127,412 \$3 \$127,412 \$127	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 262 263 264 263 264 265 263 264 265 265 266 267 267 267 267 267 267 267 267 267	6205 6210 6215 6225 Grouping of	Donations Life Insurance Penalties Other Deductions  OM&A Expenses  TOperating and Maintenance Costs (lines 106 - 148)  1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMR CWNB DCP LPHA LTNCP	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,767,701 \$14,769 \$14,7169 \$15,78,626 \$15,7079 \$15,7	\$0 \$0 \$0 \$0 \$2,168,507 \$2,168,507 47,621 11,143 21,937 28,599 34,589 94,379 128,394 	\$0 \$0 \$0 \$0 \$0 \$0 \$4,131,431 \$4,131,431 \$4,131,431 \$5 \$63,637 \$40,244 \$101,284 \$101,284 \$118,987 \$283,097 \$434,763 \$283,097 \$444,466 \$127,412 \$44,466 \$127,412 \$127,4	\$0 \$0 \$0 \$0 \$1,463,890 \$1,463,890 \$1,463,890 41,983 26,550 48,002 57,792 63,988 

Demand Allocators		А	В		С		D		Е		F		Н
Second	281		PNCP	\$		\$	-	\$	-	\$	-	\$	_
Total			SNCP		-		-		-		_		-
			TCP		_		_		_		_		_
Second	284			•		•		•		•		•	
Demand Allocators			Total	•	5 369 686	¢	2 074 194	¢	538 305	\$	1 785 514	\$	693,887
Crouping of OM&A (lines 168 - 240)   Demand Total   Residential   GS <   GS > 50   Regular   GS   Intermet   Residential   GS			Total	Ψ	3,303,000	Ψ	2,074,134	Ψ	330,333	Ψ	1,705,514	Ψ	093,007
Demand Allocators   Demand Total   Residential   GS < 50   GS-50-Regular   GS   Intermet   CS   Intermet   Intermet   CS   Intermet   Inter													
Demand Total   Residential   GS < 50   GS > 50   Regular   CS   Intermet	287												
Demand Total   Residential   GS < 50   GS > 50   Regular   CS   Intermet	288			De	mand Allo	cat	ors						
Stability   Stab		Graunina	of OMP A						GS <50	(	GS>50-Regular		GS >50-
1808									00 100		oor oo mogana.		Intermediate
290	289	(lines 168	- 240)										
1815		-	-										
1815	291		1808	\$	217,429	\$	74,588	\$	17,621	\$	63,637	\$	41,983
1830													26,550
1830	293		1820	\$		\$	78,626	\$	21,937	\$	79,873	\$	48,002
295	294		1830	\$	456,622	\$	215,322	\$	35,532	\$	102,626	\$	57,881
1840   \$   1,313,717   \$   712,504   \$   112,575   \$   268,207   \$   104, 298   1850   \$   1,674,047   \$   931,798   \$   158,497   \$   440,269   \$   64, 299   1855   \$   92,207   \$   745,551   \$   73,244   \$   48,663   \$   2,300   \$   1860   \$   24,000   \$   16,841   \$   3,663   \$   2,821   \$   2,000   \$   1830   \$   1845   \$   557,570   \$   272,801   \$   44,930   \$   129,099   \$   71, 303   \$   1840   \$   1845   \$   200,414   \$   113,21   \$   17,611   \$   44,958   \$   16, 304   \$   3,663   \$   2,821   \$   3,003   \$   1840   \$   1845   \$   206,145   \$   111,321   \$   17,611   \$   44,958   \$   16, 304   \$   3,663   \$   2,225   \$   3,005   \$   3,005   \$   3,006   \$   3,	295												64,086
1845   \$ 1,313,717 \$ 712,504 \$ 112,575 \$ 286,207 \$ 104, 298   1850   \$ 1,674,047 \$ 931,798 \$ 158,497 \$ 440,269 \$ 64, 299   1855   \$ 992,207 \$ 745,551 \$ 73,284 \$ 48,663 \$ 200, 1860 \$ 24,000 \$ 16,841 \$ 3,663 \$ 2,821 \$ 200, 302   1830 & 1835 \$ 2,160,411 \$ 1,102,340 \$ 144,857 \$ 504,544 \$ 200, 302   1830 & 1835 \$ 575,070 \$ 272,801 \$ 449,30 \$ 129,089 \$ 71, 303   1840 & 1845 \$ 206,141 \$ 1,102,340 \$ 144,930 \$ 129,089 \$ 71, 303   1840 & 1845 \$ 206,145 \$ 111,321 \$ 44,958 \$ 16, 304   BCP \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$					-		-		-		, <u>-</u>		-
1850   \$ 1,674,047 \$ 931,798 \$ 158,497 \$ 440,269 \$ 64,	297		1845	\$	1,313,717	\$	712,504	\$	112,575	\$		\$	104,802
1855   \$ 992,207 \$ 745,551 \$ 73,284 \$ 48,663 \$ 2,000	298					\$		\$					64,711
300	299				992,207	\$	745,551	\$	73,284	\$		\$	447
1815-1855   \$ 2,160,411 \$ 1,102,340 \$ 184,857 \$ 504,544 \$ 200,	300		1860	\$		\$							600
303	301		1815-1855		2,160,411	\$	1,102,340	\$	184,857	\$		\$	200,681
BCP	302		1830 & 1835	\$	575,070	\$	272,801	\$	44,930	\$	129,089	\$	71,817
BDHA   \$ 525,300   \$ 212,641   \$ 80,634   \$ 48,065   \$ 183, 306   Break Out   \$ 510,298   \$ 410,222   \$ 26,184   \$ 5,149   \$ 5	303		1840 & 1845		206,145	\$	111,321	\$	17,611	\$	44,958	\$	16,766
306			BCP		-	\$	-	\$	-	\$	-		-
307   CCA			BDHA		525,300	\$	212,641	\$	80,634	\$	48,065		183,960
308			Break Out		-	\$	-	\$	-	\$	-		-
309   CEN	307												351
310   CEN EWMP   \$ - \$ - \$ - \$ - \$   \$   \$   \$   \$   \$	308		CDMPP		115,000	\$	71,638	\$	10,518	\$	20,032	\$	7,096
STEP   CREV   S			CEN		-		-		-	\$	-		-
312   CWCS			CEN EWMP		-		-		-		-		-
313   CWMC			CREV	\$	-	\$	-	\$	-	\$	-	\$	-
314	312				-		-		-		-		-
315   CWNB   \$ 4,040,000 \$ 3,298,360 \$ 421,055 \$ 289,813 \$ 19,	313												22,798
316   DCP	314		CWMR										38,910
Single   S					4,040,000		3,298,360		421,055		289,813		19,783
Site					-		-		-		-		-
STOP	317				-		-		-		-		-
320   NFA ECC   \$ 25,000   \$ 12,802   \$ 2,225   \$ 5,669   \$ 2,     321	318				-		-		-		-		-
321   O&M	319			\$	-		-		-		-		-
Second	320												2,426
SNCP   \$ - \$ - \$ - \$	321				7,945,278		4,949,450		726,668		1,383,964		490,240
324 TCP \$ - \$ - \$ - \$ - \$ 325	322				-		-		-		-		-
325 326	323				-		-		-		-		-
Total   \$ 23,710,817 \$ 14,767,701 \$ 2,168,507 \$ 4,131,431 \$ 1,463,   327     328     329     330     331     332     333   334	324		TCP	\$	-	\$	-	\$	-	\$	-	\$	-
327 328 329 330 331 332 333 334	325												
327 328 329 330 331 332 333 334	326		Total	\$	23,710,817	\$	14,767,701	\$	2,168,507	\$	4,131,431	\$	1,463,890
328 329 330 331 332 333 334													
329 330 331 332 333 334													
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333 334													
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20				Customer Al	locators		
22	6	7	9	l	1	2	3
	Large Use		Unmetered				
23	>5MW	Street Light	Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular
							l
24							
26							
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
28 29	\$67,349	\$4,559	\$795	\$0	\$0	\$0	\$0
30	\$612,941	\$41,494	\$7,235	\$0	\$0	\$0	\$0
31	\$680,290	\$46,053	\$8,030	\$0	\$0	\$0	\$0
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
35	\$155,859	\$10,551	\$1,840	\$0	\$0	\$0	\$0
36 37	\$241,954	\$16,379	\$2,856	\$0	\$0	\$0	\$0
38	\$2,294,653	\$155,339	\$27,086	\$0	\$0	\$0	\$0
39	\$2,536,607	\$171,719	\$29,942	\$0	\$0	\$0	\$0
40	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44							
45	\$2,000,503	\$135,426	\$23,614	\$0	\$0	\$0	\$0
46							
47	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	\$3,771,195	\$0	\$4,816	\$0	\$0	\$0	\$0
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40	<b>#</b> 0	40	**	<b>#0.070.444</b>	0074.047	<b>#000 507</b>	<b>#</b> 007.400
49 50	\$0 \$3,771,195	\$0 \$0	\$0 \$4,816	\$2,979,141 \$2,979,141	\$874,847 \$874,847	\$229,597 \$229,597	\$887,499 \$887,499
51	***,,			<del></del>			*****
52 53	\$5,771,698	\$135,426	\$28,429	\$2,979,141	\$874,847	\$229,597	\$887,499
54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 57	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5/							
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[]	£4.004.570		ØF 000	¢20.440.740	¢46,460,480	Ø4 022 045	\$202.000
59	\$4,204,579	\$0	\$5,369	\$20,113,743	\$16,169,183	\$1,032,045	\$202,960
60	\$0	\$0	\$641	\$1,343,205	\$1,098,822	\$54,004	\$7,172
61 62	\$4,204,579	\$0	\$6,010	\$21,456,948	\$17,268,005	\$1,086,049	\$210,132
02							
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	\$1,222,038	\$0	\$1,561	\$5,845,951	\$4,699,486	\$299,958	\$58,989
04	φ1,∠∠∠,∪38	ΦΟ	1,00,10	φυ,σ <del>4</del> 0,901	ф <del>4</del> ,033,40b	φ <b>∠</b> ⊎9,908	φ30,969
65	\$0	\$0	\$415	\$870,445	\$712,076	\$34,997	\$4,648
66 67	\$1,222,038	\$0	\$1,976	\$6,716,396	\$5,411,562	\$334,955	\$63,637
68	\$5,426,617	\$0	\$7,986	\$28,173,344	\$22,679,566	\$1,421,004	\$273,769
69							
70 71	\$0 \$987,534	\$0 \$0	\$0 \$1,261	\$0 \$4,724,137	\$0 \$3,797,674	\$0 \$242,397	\$0 \$47,669
72	\$907,53 <del>4</del> \$0	\$0 \$0	\$1,040	\$2,179,468	\$1,782,935	\$87,627	\$11,638
73	\$987,534	\$0	\$2,301	\$6,903,606	\$5,580,609	\$330,024	\$59,307
74							
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	\$7,826,888	\$0	\$9,995	\$37,442,046	\$30,099,186	\$1,921,167	\$377,813

	I	J	L	X	Υ	Z	AA
77 78	\$0 \$7,826,888	\$0 \$0	\$15,399 \$25,393	\$32,282,435 \$69,724,481	\$26,408,960 \$56,508,146	\$1,297,933 \$3,219,101	\$172,376 \$550,189
79 80	\$8,814,423	\$0	\$27,694	\$76,628,087	\$62,088,756	\$3,549,125	\$609,496
81 82	\$0	\$0	\$9,717	\$33,883,572	\$27,273,366	\$1,740,801	\$318,379
83 84	\$20,012,737	\$135,426	\$73,826	\$141,664,144	\$112,916,535	\$6,940,527	\$2,089,142
85 86	\$0	\$0	\$0	\$24,146,796	\$18,144,075	\$1,783,471	\$1,184,296
87 88	\$20,012,737	\$135,426	\$73,826	\$165,810,940	\$131,060,610	\$8,723,997	\$3,273,439
90	\$0	\$0	\$0	\$44,859,692	\$31,478,727	\$6,846,537	\$5,272,444
91	\$20,012,737	\$135,426	\$73,826	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
93 94 95	\$23,385,493	\$363,749	\$113,638	\$210,670,632	\$162,539,337	\$15,570,534	\$8,545,882
96	\$23,830,804	\$20,716,296	\$1,486,538				
97	(\$13,005,068)	(\$12,950,053)	(\$913,717)				
98	(\$8,364,404) \$10,825,737	(\$8,052,045) \$7,766,243	(\$571,526) \$572,821				
100	\$15,466,401	\$12,664,251	\$915,012				
101 102	• •, ••, •	, , , , , ,	<b>V</b> / -				
	allocator.						
105							
106 107	\$14,323 \$62,450	\$97 \$423	\$53 \$230	\$98,848 \$430,978	\$90,559 \$394,835	\$6,028 \$26,282	\$2,262 \$9,862
108	\$17,808	\$1,206	\$210	\$0	\$0	\$0	\$0
109	\$2,085	\$141	\$25	\$0	\$0	\$0	\$0
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	\$8,146	\$0	\$10	\$0	\$0	\$0	\$0
112	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113	\$6,555	\$0	\$10	\$29,441	\$27,394	\$1,716	\$331
	\$10,878	\$0	\$16	\$48,861	\$45,463	\$2,849	\$549
114	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115	\$0	\$0	\$71	\$213,345	\$198,368	\$12,661	\$2,316
117	\$7,114	\$0	\$22	\$53,466	\$50,109	\$2,864	\$492
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118							
119	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 121	\$0 \$0	\$0 \$0	\$75 \$0	\$224,896 \$885,836	\$209,108 \$639,598	\$13,347 \$139,111	\$2,441 \$107,128
122	\$0	\$0	\$0	\$441,555	\$410,222	\$26,184	\$5,149
123	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	\$2,127 \$0	\$14 \$0	\$8 \$0	\$14,680 \$0	\$13,449 \$0	\$895 \$0	\$336 \$0
125	\$2,938	\$0	\$4	\$13,198	\$12,280	\$769	\$148
126 127	\$0	\$0	\$0	\$0	\$0	\$0	\$0
128	\$2,127	\$14	\$8	\$14,680	\$13,449	\$895	\$336
129	\$348	\$24	\$4	\$0	\$0	\$0	\$0
130	\$9,397	\$636	\$111	\$0	\$0	\$0	\$0
131	\$14,336	\$0	\$18	\$0	\$0	\$0	\$0
132	\$26,843	\$0	\$38	\$118,518	\$110,243	\$6,934	\$1,342
133 134	\$29,421 \$0	\$0 \$0	\$48 \$0	\$139,883 \$173,315	\$130,286 \$148,951	\$8,064 \$14,641	\$1,532 \$9,722
135	\$12,859	\$0	\$19	\$57,758	\$53,742	\$3,367	\$649
136	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	l	J	L	Х	Υ	Z	AA
137	\$44,241	\$0	\$144	\$340,716	\$319,410	\$18,196	\$3,110
138	\$0	\$0	\$0	\$694,184	\$596,600	\$58,643	\$38,941
139 140	\$0 \$0	\$0 \$0	\$23 \$0	\$68,979 \$23,325	\$64,136 \$16,841	\$4,094 \$3,663	\$749 \$2,821
141	\$0	\$0	\$0	\$311,758	\$256,481	\$32,741	\$22,536
142 143	\$0 \$0	\$0 \$0	\$0 \$0	\$1,049,541 \$2,429,076	\$603,570 \$1,998,382	\$37,811 \$255,105	\$408,160 \$175,590
144	\$0	\$0	\$0	\$1,074,552	\$884,025	\$112,851	\$77,676
145 146	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$10,628	\$0 \$8,744	\$0 \$1,116	\$0 \$768
147	\$0	\$0	\$0	\$341,340	\$212,641	\$80,634	\$48,065
148 149	\$0	\$0	\$0	\$183,214	\$150,729	\$19,241	\$13,244
150 151	\$273,997	\$2,555	\$1,146	\$9,486,571	\$7,659,616	\$890,702	\$936,252
152	\$283,468	\$453,233	\$40,037				
153 154							
155 156	\$27,441,093	\$2,132,138	\$350,813	\$270,083,728			
157	\$2,430,030	\$188,810	\$31,066	\$23,917,111			
158 159	\$0 \$422,665	\$0 \$32,841	\$0 \$5,403	\$0 \$4,160,000			
160	\$2,028,081	\$157,579	\$25,927	\$19,961,000			
161 162	\$1,722,868 \$0	\$133,865 \$0	\$22,026 \$0	\$16,957,000 \$0			
163	\$0	\$0	\$0	\$0			
164							
165 166	\$34,044,737	\$2,645,233	\$435,235	\$335,078,839			
167							
168 169	\$14,534 \$63,370	\$14,160 \$61,737	\$1,001 \$4,366	\$381,900 \$1,665,079			
170	\$17,808	\$1,206	\$210	\$213,259			
171	\$2,085	\$141	\$25	\$24,969			
172	\$0	\$0	\$0	\$0			
173	\$8,146	\$0	\$10	\$90,930			
174	\$0	\$0	\$0	\$0			
175	\$6,556	\$4,278	\$298	\$113,432			
176	\$10,880	\$7,099	\$494	\$188,254			
177	\$0	\$0	\$0	\$0			
178	\$0	\$30,976	\$2,157	\$704,132			
179	\$7,115	\$7,825	\$549	\$206,145			
180	\$0	\$0	\$0	\$0			
181	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
182 183	\$0 \$2,844	\$32,653 \$0	\$2,273 \$0	\$742,255 \$911,478			
184	\$20	\$64,058	\$4,314	\$510,298			
185 186	\$0 \$2,159	\$0 \$2,103	\$0 \$149	\$0 \$56,716			
187	\$0	\$0	\$0	\$0			
188	\$2,939	\$1,918	\$133	\$50,850			
189	\$0 \$2,159	\$0 \$2,103	\$0 \$149	\$0 \$56,716			
191	\$348	\$2,103	\$149	\$4,170			
192	\$9,397	\$636	\$111	\$112,531			
193	\$14,336	\$0	\$18	\$160,019			
194	\$26,848	\$17,215	\$1,198	\$456,622			
195 196	\$29,427 \$0	\$20,345 \$23,259	\$1,418 \$1,566	\$539,003 \$198,230			
197	\$12,861	\$8,392	\$584	\$222,534			

198	\$0	\$0	\$0	\$0			
199	\$44,249	\$49,877	\$3,502	\$1,313,717			
200 201 202 203 204 205 206 207 208	\$0 \$0 \$75 \$187 \$2,912 \$1,454 \$643 \$0 \$6	\$93,161 \$10,015 \$0 \$4 \$0 \$32 \$14 \$0	\$6,274 \$697 \$0 \$664 \$0 \$5,171 \$2,288 \$0 \$23	\$793,977 \$227,660 \$24,000 \$314,151 \$1,091,363 \$2,447,720 \$1,082,799 \$0 \$10,710			
209	\$0	\$0	\$0	\$525,300			
210 211 212 213 214	\$110 \$2,086 \$4,626 \$2,086 \$1,000	\$2 \$3,336 \$7,397 \$3,336 \$819	\$390 \$295 \$653 \$295 \$59	\$184,620 \$115,000 \$255,000 \$115,000 \$25,000			
215 216 217 218 219	\$2,358 \$0 \$0 \$0 \$0	\$3,771 \$0 \$0 \$0 \$0	\$333 \$0 \$0 \$0 \$0	\$130,000 \$0 \$0 \$0 \$0			
220	\$17,093 \$25,403	\$27,330 \$40,281	\$2,414	\$942,233			
222	\$25,193 \$28,088	\$44,909	\$3,558 \$3,967	\$1,388,702 \$1,548,279			
223	\$0	\$0	\$0	\$0			
224 225 226 227 228	\$0 \$4,508 \$0 \$3,423 \$0	\$0 \$7,208 \$0 \$5,473 \$0	\$0 \$637 \$0 \$484 \$0	\$0 \$248,500 \$0 \$188,700 \$0			
229 230	\$0 \$0 \$18,958	\$0 \$0 \$30,311	\$0 \$0 \$2,678	\$0 \$0 \$1,045,000			
231 232	\$272 \$26,096	\$435 \$41,724	\$38 \$3,686	\$15,000 \$1,438,462			
233 234	\$0 \$10,307	\$0 \$16,480	\$0 \$1,456	\$0 \$568,152			
235	\$1,129	\$1,806	\$160	\$62,250			
236	\$0	\$0	\$0	\$0			
236 237 238	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
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237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253	\$0 \$0 \$0 \$0 \$430,691 Large Use >5MW \$ 18,156 \$ \$ 11,482 \$ \$ 22,482 \$ \$ 26,843 \$	\$0 \$0 \$0 \$0 \$687,848 Street Light	\$0 \$0 \$0 \$60,749 Scattered Load  \$ 214 \$ 136 \$ 29 \$ 38	\$0 \$0 \$0 \$0 \$23,710,817 Customer Total  \$ - \$ - \$ - \$ 118,518	\$ - \$ - \$ 110,243	\$ - \$ - \$ - \$ 6,934	\$ - \$ - \$ - \$ 1,342
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255	\$0 \$0 \$0 \$0 \$430,691 Large Use >5MW \$ 18,156 \$ 11,482 \$ 22,482 \$ 26,843 \$ 29,421 \$ - \$	\$0 \$0 \$0 \$0 \$687,848 Street Light  1,229 777	\$0 \$0 \$0 \$0 \$60,749 Scattered Load  \$ 214 \$ 136 \$ 29 \$ 38 \$ 48 \$ -	\$0 \$0 \$0 \$23,710,817 Customer Total  \$	\$ - \$ - \$ 110,243 \$ 130,286 \$ -	\$ - \$ - \$ - \$ 6,934 \$ 8,064 \$ -	\$ - \$ - \$ - \$ 1,342 \$ 1,532 \$ -
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283		-	\$	-	\$	-	\$	-		\$	_	\$	-	\$	-
284															
285	\$	273,997	\$	2,555	\$	1,146	\$	9,486,571	-	\$	7,659,616	\$	890,702	\$	936,252
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288										<u> u</u> s	stomer Al	IOC			
		Large Use		Street Light		Unmetered	•	Customer Total	1		Residential		GS <50		GS>50-Regular
289		>5MW			,	Scattered Load			ı						
290									1						
291	l	18,156	\$	1,229	\$	214	\$	217,429		\$	_	\$	_	\$	_
292		11,482	\$	777	\$	136	\$	137,500		\$	_	\$	_	\$	_
293		22,482	\$		\$	29	\$	250,949		\$	-	\$	-	\$	_
294	\$	26,848	\$	17,215	\$	1,198	\$	456,622		\$	-	\$	-	\$	-
295	\$	29,427	\$	20,345	\$	1,418	\$	539,003	,	\$	-	\$	-	\$	-
296		-	\$	-	\$	-	\$	-	,	\$	-	\$	-	\$	-
297		44,249	\$	49,877	\$	3,502	\$	1,313,717		\$	-	\$	-	\$	-
298		-	\$	73,644	\$	5,127	\$	1,674,047		\$	-	\$	-	\$	-
299		-	\$	116,421	\$	7,840	\$	992,207		\$	-	\$	-	\$	-
300		75	\$	-	\$	-	\$	24,000		\$	-	\$	-	\$	-
301		82,221 33,236	\$ \$	80,103 21,687	\$ \$	5,665 1,509	\$ \$	2,160,411 575,070		\$ \$	-	\$ \$	-	\$ \$	-
303		7,115	\$	7,825	\$	549	\$	206,145		Ф \$	-	Ф \$	-	\$	-
304		7,115	\$	7,025	\$	549	\$	200,145		φ \$	-	\$	-	\$	-
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306		-	\$	-	\$	-	\$	-		\$	-	\$	-	\$	_
307		20	\$	64,058	\$	4,314	\$	510,298		\$	-	\$	-	\$	-
308		2,086	\$	3,336	\$	295	\$	115,000	,	\$	-	\$	-	\$	-
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313 314		2,844 2,912	\$ \$	-	\$ \$	-	\$ \$	911,478 1,091,363		\$ \$	-	\$ \$	-	\$ \$	-
315		2,401	\$	53	\$	8,535	\$	4,040,000		Ф \$	-	Ф \$	-	\$	-
316		2,401	\$	-	\$	0,333	\$	4,040,000		Ψ \$	_	\$	_	\$	_
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320		1,000	\$	819	\$	59	\$	25,000	5	\$	-	\$	-	\$	-
321		144,138	\$	230,460	\$	20,358	\$	7,945,278		\$	-	\$	-	\$	-
322		-	\$	-	\$	-	\$	-		\$	-	\$	-	\$	-
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324	\$	-	\$	-	\$	-	\$	-	,	\$	-	\$	-	\$	-
325							_			_				_	
326	\$	430,691	\$	687,848	\$	60,749	\$	23,710,817	•	\$	-	\$	-	\$	-
327															
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	GS >50-			Unmetered				
	Intermediate	Large Use >5MW	Street Light	Scattered Load	Total			
23	micrinicalate	70		Countries and Loud				
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26								
27	\$0	\$0	\$0	\$0	\$0			
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29	\$0	\$0	\$0	\$0	\$0			
30 31	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$8,146,892			
32	\$0	Φ0	\$0	\$0	φυ, 140,092			
33	\$0	\$0	\$0	\$0	\$0			
34	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$1,866,508			
35 36	\$0	\$0	\$0	\$0	\$1,866,508			
37	\$0	\$0	\$0	\$0	\$0			
38	\$0	\$0	\$0	\$0	\$0			
39 40	\$0	\$0	\$0	\$0	\$30,377,434			
41	\$0	\$0	\$0	\$0	\$0			
42	\$0	\$0	\$0	\$0	\$0			
43	\$0	\$0	\$0	\$0	\$0			
44								
45	\$0	\$0	\$0	\$0	\$23,957,253			
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47	\$0	\$0	\$0	\$0	\$0			
48	\$0	\$0	\$0	\$0	\$42,094,582			
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49 50	\$657,123 \$657,123	\$302,687 \$302,687	\$23,518 \$23,518	\$3,870 \$3,870	\$2,979,141 \$45,073,723			
51	\$657,123	\$302,687	\$23,518	\$3,870	\$45,073,723			
52	\$657,123	\$302,687	\$23,518	\$3,870	\$69,030,976			
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54 55	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
56	\$0	\$0	\$0	\$0	\$0			
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58	\$0	\$0	\$0	\$0	\$0			
56	φυ	φυ	φυ	φυ	Ψ			
59	\$13,854	\$785	\$2,524,883	\$170,035	\$20,113,743			
	000	60	¢474.505	¢44.555	£4.242.005			
60 61	\$66 \$13,920	\$0 \$785	\$171,585 \$2,696,468	\$11,555 \$181,590	\$1,343,205 \$71,523,160			
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63	\$0	\$0	\$0	\$0	\$0			
64	\$4,027	\$228	\$733,844	\$49,420	\$5,845,951			
65 66	\$43 \$4,069	\$0 \$228	\$111,194 \$845,037	\$7,488 \$56,908	\$870,445 \$22,387,986			
67	φ4,009	φ∠20	ψ0 <del>4</del> 0,037	φυ <b>0</b> , <del>3</del> 00	ΨΖΖ,301,300			
68	\$17,989	\$1,013	\$3,541,505	\$238,498	\$93,911,146			
69	ф <u>^</u>	<b>#</b> 0	<b>6</b> 0	<b>*</b> ^	<b>6</b> 0			
70 71	\$0 \$3,254	\$0 \$184	\$0 \$593,022	\$0 \$39,936	\$0 \$4,724,137			
72	\$107	\$0	\$278,412	\$18,749	\$2,179,468			
73	\$3,361	\$184	\$871,435	\$58,686	\$23,012,019			
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75	\$0	\$0	\$0	\$0	\$0			
76	\$25,789	\$1,460	\$4,700,108	\$316,522	\$37,442,046			

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77 78	\$1,584 \$27,373	\$0 \$1,460	\$4,123,865 \$8,823,973	\$277,716 \$594,238	\$32,282,435 \$232,414,937			
79 80	\$30,734	\$1,645	\$9,695,408	\$652,924	\$255,426,956			
81	\$5,375	\$0	\$4,258,845	\$286,806	\$96,810,205			
83 84 85	\$711,221	\$305,344	\$17,519,277	\$1,182,097	\$515,179,284			
86 87	\$10,882	\$0	\$2,833,270	\$190,803	\$24,146,796			
88 89	\$722,103	\$305,344	\$20,352,547	\$1,372,900	\$539,326,080			
90	\$1,122,019	\$139,966	\$0	\$0	\$44,859,692			
92	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$584,185,772			
94 95	\$1,844,122	\$445,311	\$20,352,547	\$1,372,900	\$624,576,606			
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110	\$0	\$0	\$0	\$0				
111	\$0	\$0	\$0	\$0				
112	\$0	\$0	\$0	\$0				
113	\$22	\$1	\$4,278	\$288				
444	\$36	\$2	\$7,099	\$478				
114	\$0	\$0	\$0	\$0				
116	\$39	\$0	\$30,976	\$2,086				
117	\$25	\$1	\$7,825	\$527				
	\$0	\$0	\$0	\$0				
118	\$0	\$0	\$0	\$0				
119	\$41	\$0	\$32,653	\$2,199				
120 121	\$22,798	\$2,844	\$0	\$0				
122	\$351	\$20	\$64,058	\$4,314				
123	\$0	\$0 \$24	\$0	\$0				
124	\$74 \$0	\$31 \$0	\$2,088 \$0	\$141 \$0				
125	\$10	\$1	\$1,918	\$129				
126 127	\$0	\$0	\$0	\$0				
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		Categorization						
USoA A/C #	Accounts	Demand	Customer	Customer Component				
	Distribution Plant							
1805	Land	DCP		0%				
1805-1	Land Station >50 kV	TCP		0%				
1805-2	Land Station <50 kV	DCP		0%				
1806	Land Rights	DCP		0%				
1806-1	Land Rights Station >50 kV	TCP		0%				
1806-2	Land Rights Station <50 kV	DCP		0%				
1808	Buildings and Fixtures	DCP		0%				
1808-1	Buildings and Fixtures > 50 kV	TCP		0%				
1808-2	Buildings and Fixtures < 50 KV	DCP		0%				
1810	Leasehold Improvements	DCP		0%				
1810-1	Leasehold Improvements >50 kV	TCP		0%				
1810-2	Leasehold Improvements <50 kV	DCP		0%				
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%				
1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%				
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	DCP		0%				
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	PNCP		0%				
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		CEN	100%				
1825	Storage Battery Equipment	DCP	OLIV	0%				
1825-1	Storage Battery Equipment > 50 kV	TCP		0%				
1825-2	Storage Battery Equipment <50 kV	DCP		0%				
1830	Poles, Towers and Fixtures	DNCP	CCA	30%				
1830-3	Poles, Towers and Fixtures -	BCP	COA					
1000 4	Subtransmission Bulk Delivery	PNCP	CCP	0% 30%				
1830-4 1830-5	Poles, Towers and Fixtures - Primary	SNCP	CCS	30%				
	Poles, Towers and Fixtures - Secondary	DNCP	CCS	30%				
1835 1835-3	Overhead Conductors and Devices Overhead Conductors and Devices -		CCA					
1835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices -	BCP	000	0%				
1835-5	Primary Overhead Conductors and Devices -	PNCP	CCP	30%				
	Secondary	SNCP	CCS	30%				
1840	Underground Conduit	DNCP	CCA	30%				
1840-3	Underground Conduit - Bulk Delivery	BCP		0%				
1840-4	Underground Conduit - Primary	PNCP	CCP	30%				
1840-5	Underground Conduit - Secondary	SNCP	CCS	30%				
1845 1845-3	Underground Conductors and Devices Underground Conductors and Devices -	DNCP	CCA	30%				
	Bulk Delivery Underground Conductors and Devices -	ВСР		0%				
1845-4	Primary Underground Conductors and Devices -	PNCP	CCP	30%				
1845-5	Secondary	SNCP	ccs	30%				
1850	Line Transformers	LTNCP	CCLT	35%				
1855	Services		CWCS	100%				
1860	Meters		CWMC	100%				
	Conservation and Demand Management							
1565	Expenditures and Recoveries		CDMPP	100%				
2105	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	See I4 BO Asset	I :s					

-005	Operation	4045 4055 D	1015 1055 0	000/
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5010	Load Dispatching	1815-1855 D	1815-1855 C	30%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment - Operation Labour	1815 D		0%
5015	Transformer Station Equipment - Operation Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders - Operation Labour	1830 & 1835 D	1830 & 1835 C	30%
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	30%
5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers- Operation	1850 D	1850 C	35%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	30%
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	30%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers - Operation	1850 D	1850 C	35%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	30%
5090	Underground Distribution Lines and Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	30%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	30%
	<u>Maintenance</u>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	30%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	30%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders - Right of Way	1830 & 1835 D	1830 & 1835 C	30%
5145	Maintenance of Underground Conduit	1840 D	1840 C	30%
5150	Maintenance of Underground Conductors and Devices	1845 D	1845 C	30%
5155	Maintenance of Underground Services		1855 C	100%
		1850 D	1850 C	35%
5160	Maintenance of Line Transformers	1000 D	1000 6	33%

В C D E F 2011 COST ALLOCATION INFORMATION FILING Hydro One Brampton Networks Inc. 3 4 5 7 8 9 10 11 12 13

EB-XXXX-XXXX

Tuesday, June 01, 2010

**Sheet E2 Allocator Worksheet - First Run** 

Ontario

Details:
The worksheet below details how allocators are derived.

14				1	2	3	5	6	7	9
15	Explanation	ID and Factors	Total	Residential	GS <50	GS>50- Regular	GS >50- Intermediate	Large Use >5MW	Street Light	Unmetered Scattered Load
16	Demond Allegators	- -								
17	Demand Allocators									
18 19	4									
20	1 cp Transformation CP	TCP1	100.00%	36.00%	10.14%	28.61%	18.74%	6.42%	0.00%	0.09%
21	Bulk Delivery (SubTransmission) CP	BCP1	-	0	0.147	0	0	0.42 /6	0.00 /8	0.09%
22	Distribution CP (Total System)	DCP1	100.00%	36.00%	10.14%	28.61%	18.74%	6.42%	0.00%	0.09%
23	Plantage of the Court of the Co	DOI 1	100.0070	30.0070	10.1470	20.0170	10.7470	0.4270	0.0070	0.0370
24	4 cp									
25	Transformation CP	TCP4	100.00%	35.75%	9.27%	29.20%	17.82%	7.58%	0.29%	0.09%
26	Bulk Delivery (SubTransmission) CP	BCP4	-	0	0	0	0	0	0	0
27	Distribution CP (Total System)	DCP4	100.00%	35.75%	9.27%	29.20%	17.82%	7.58%	0.29%	0.09%
28	,									
29	12 cp									
30	Transformation CP	TCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%
31	Bulk Delivery (SubTransmission) CP	BCP12	-	0	0	0	0	0	0	0
32	Distribution CP (Total System)	DCP12	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%
33	NON OR INCIDENT DEAK									
34	NON CO_INCIDENT PEAK									
35	1 NCP	DNCD4	400.000/	25 270/	0.750/	20.070/	47.000/	0.440/	0.000/	0.040/
36 37	Distribution NCP (Total System) Primary NCP	DNCP1 PNCP1	100.00% 100.00%	35.37% 31.14%	8.75% 8.96%	30.67% 32.84%	17.09% 18.35%	8.11% 8.70%	0.00% 0.00%	0.01% 0.01%
38	Line Transformer NCP	LTNCP1	100.00%	41.59%	6.96% 11.97%	32.64% 40.79%	5.64%	0.00%	0.00%	0.01%
39	Secondary NCP	SNCP1	100.00%	55.20%	12.23%	30.27%	2.28%	0.00%	0.00%	0.02%
40	occordary ivor	01101 1	100.0070	33.2070	12.2370	30.21 /0	2.2070	0.0070	0.0070	0.0370
41	4 NCP									
42	Distribution NCP ( Total System)	DNCP4	100.00%	35.77%	8.54%	29.62%	17.75%	8.31%	0.00%	0.01%
43	Primary NCP	PNCP4	100.00%	31.33%	8.74%	31.83%	19.13%	8.96%	0.00%	0.01%
44	Line Transformer NCP	LTNCP4	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%
45	Secondary NCP	SNCP4	100.00%	55.99%	12.03%	29.57%	2.39%	0.00%	0.00%	0.02%
46	•									
47	12 NCP									
48	Distribution NCP (Total System)	DNCP12	100.00%	34.22%	8.19%	29.77%	19.07%	8.73%	0.00%	0.01%
49	Primary NCP	PNCP12	100.00%	29.01%	8.39%	32.32%	20.76%	9.50%	0.00%	0.01%
50	Line Transformer NCP	LTNCP12	100.00%	40.16%	11.62%	41.60%	6.61%	0.00%	0.00%	0.01%
51	Secondary NCP	SNCP12	100.00%	53.99%	12.02%	31.27%	2.70%	0.00%	0.00%	0.02%
52	Demand Allegators Community									
53 54	Demand Allocators - Composite									
55	DEMAND 1815-1855	1815-1855 D	100 00%	39.02%	9.97%	32.52%	13.08%	5.36%	0.04%	0.02%
56	DEMAND 1815-1655	1808 D	100.00%	34.30%	9.97% 8.10%	32.32% 29.27%	19.31%	5.36% 8.35%	0.04%	0.10%
57	DEMAND 1808 DEMAND 1815	1815 D	100.00%	34.30%	8.10%	29.27%	19.31%	8.35%	0.57%	0.10%
58	DEMAND 1813	1820 D	100.00%	31.33%	8.74%	31.83%	19.13%	8.96%	0.00%	0.01%
- J		1815 & 1820		00070	J 470	JJJ /0		0.0070	0.0070	
59	DEMAND 1815 & 1820	D	100.00%	32.41%	8.51%	30.90%	19.19%	8.74%	0.21%	0.04%
60	DEMAND 1830	1830 D	100.00%	32.87%	8.95%	31.69%	18.08%	8.40%	0.00%	0.01%
61	DEMAND 1835	1835 D	100.00%	34.53%	9.17%	31.54%	16.96%	7.80%	0.00%	0.01%
		1830 & 1835								
62	DEMAND 1830 & 1835	D	100.00%	33.27%	9.00%	31.65%	17.81%	8.25%	0.00%	0.01%
63	DEMAND 1840	1840 D	100.00%	39.11%	9.78%	31.12%	13.84%	6.13%	0.00%	0.01%
64	DEMAND 1845	1845 D	100.00%	42.75%	10.26%	30.78%	11.38%	4.81%	0.00%	0.02%
٥٥	DEMAND 4040 0 4045	1840 & 1845	400 000/	40.400/	40.000/	00.048/	44.000/	4.000/	0.000/	0.000/
65	DEMAND 1840 & 1845	D	100.00%	42.42%	10.22%	30.81%	11.60%	4.93%	0.00%	0.02%

	А	В	С	D	E	F	Н	1	J	L	Χ
66	DEMAND 1850	1850 D	100.00%	42.29%	11.80%	39.96%	5.94%	0.00%	0.00%	0.02%	
67	DEMAND 1855	1855 D	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
68	DEMAND 1860	1860 D	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
69	22.11.11.12 1000	1000 B		0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	
70	CUSTOMER ALLOCATORS										
71	COSTOMER ALLOCATORS										
72	Billing Data										
		OFN	400.000/	00.070/	7.740/	00.700/	00.000/	40.400/	0.700/	0.400/	
73	kWh	CEN	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
74	kW	CDEM	100.00%	0.00%	0.00%	53.61%	32.71%	12.14%	1.54%	0.00%	
75	kWh - Excl WMP	CEN EWMP	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
76											
77	Dollar Billed (per 2006 EDR)	CREV	100.00%	54.43%	11.78%	14.81%	14.58%	3.90%	0.32%	0.17%	
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	40.48%	15.35%	9.15%	35.02%	0.00%	0.00%	0.00%	
	Late Payment 3 Year Historical										
79	Average	LPHA	100.00%	63.92%	10.74%	14.73%	6.22%	3.92%	0.30%	0.17%	
80											
81	Number of Bills	CNB	100.00%	92.78%	5.92%	1.16%	0.08%	0.00%	0.00%	0.05%	
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
83	, ,										
85											
86	Total Number of Customer	CCA	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93.69%	6.31%	
88	Primary Feeder Customer Base	CCP	100.00%	80.39%	5.13%	1.01%	0.07%	0.00%	12.55%	0.85%	
89	Line Transformer Customer Base	CCLT	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
90	Secondary Feeder Customer Base	CCS	100.00%	81.81%	4.02%	0.53%	0.00%	0.00%	12.77%	0.86%	
91	Secondary reeder Customer Base	003	100.00 /6	01.0176	4.0276	0.5576	0.00 /6	0.00 /6	12.7770	0.0076	
92	Weighted - Services	cwcs	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
93	Weighted - Services Weighted Meter -Capital	CWMC	100.00%	70.17%	15.26%	4.90 % 11.75%	2.50%	0.31%	0.00%	0.79%	
94	Weighted Meter Reading	CWMR	100.00%	55.30%	3.46%	37.40%	3.57%	0.27%	0.00%	0.00%	
95	Weighted Bills	CWNB	100.00%	81.64%	10.42%	7.17%	0.49%	0.06%	0.00%	0.21%	
96	0110701450 111 0017000										
	CUSTOMER ALLOCATORS -										
97	Composite										
98											
99	CUSTOMER 1815-1855	1815-1855 C	100.00%	79.04%	5.26%	1.97%	0.44%	0.18%	12.27%	0.83%	
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
101	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
102	CUSTOMER 1820	1820 C	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
1		1815 & 1820									
103	CUSTOMER 1815 & 1820	С	100.00%	29.37%	7.71%	29.79%	22.06%	10.16%	0.79%	0.13%	
104	CUSTOMER 1830	1830 C	100.00%	80.48%	5.06%	0.98%	0.06%	0.00%	12.57%	0.85%	
105	CUSTOMER 1835	1835 C	100.00%	80.57%	4.99%	0.95%	0.06%	0.00%	12.58%	0.85%	
		1830 & 1835									
106	CUSTOMER 1830 & 1835	С	100.00%	80.50%	5.04%	0.97%	0.06%	0.00%	12.57%	0.85%	
107	CUSTOMER 1840	1840 C	100.00%	80.84%	4.78%	0.86%	0.05%	0.00%	12.62%	0.85%	
108	CUSTOMER 1845	1845 C	100.00%	81.04%	4.62%	0.79%	0.04%	0.00%	12.66%	0.85%	
		1840 & 1845									
109	CUSTOMER 1840 & 1845	С	100.00%	81.03%	4.63%	0.80%	0.04%	0.00%	12.65%	0.85%	
	CUSTOMER 1850	1850 C	100.00%	80.49%	5.14%	0.94%	0.02%	0.00%	12.57%	0.85%	
111		1855 C	100.00%	75.14%	7.39%	4.90%	0.05%	0.00%	11.73%	0.79%	
112		1860 C	100.00%	70.17%	15.26%	11.75%	2.50%	0.31%	0.00%	0.00%	
113		.000 0	. 55.5576	. 5.11 /6	.0.2070		2.0070	0.0170	0.0070	0.0070	
114	Composite Allocators										
	Net Fixed Assets	NFA	100.00%	50.50%	9.16%	23.16%	10.01%	4.05%	2.90%	0.21%	
113	Net Fixed Assets  Net Fixed Assets Excluding Capital	141 A	100.00 /0	30.30 /0	3.10/0	23.10/0	10.01/0	7.03/0	2.30 /0	U.Z I /0	
110	• .	NEA ECC	100.009/	E4 349/	9 000/	22 600/	0.749/	4.009/	2 270/	0.249/	
	Contribution	NFA ECC	100.00%	51.21%	8.90%	22.68%	9.71%	4.00%	3.27%	0.24%	
117		O&M	100.00%	62.29%	9.15%	17.42%	6.17%	1.81%	2.90%	0.26%	
118											

W X 2022 COST ALLOCATION INFORMATION FILING One Brampton Networks Inc. 2 3 4 5 7 8 9 10 11 12 13 14 15 E XX-XXX June 01, 2010 Sheet E3 Demand Allocator Worksheet - First Run Instructions:
Input sheet for Demand Allocators. PLCC WATTS 400 Customer GS >50-Unmetered Total Residential GS <50 GS>50-Regular arge Use >5MW Street Light Classes Intermediate Scattered Load 153,827 20,610 123,660 7,893 1,552 106 19.310 1.300 19.310 1.300 0 0 0 0 153,827 123,660 1,552 7,893 106 19,310 1,300 153,631 123,660 7,893 1,444 24 19,310 1,300 123,660 807 19,310 1,300 61,531 49,464 3,157 621 42 7,724 520 8,244 7,724 520 61,531 49 464 3 157 621 42 7 724 520 61.453 49 464 3 157 577 10 ٥ 7.724 520 60.465 49 464 2 431 323 7.724 520 ٥ 3 785,106 274,814 67,990 238,275 132,813 62.976 7,609 628 785,106 274,814 67.990 238,275 132,813 62,976 7,609 628 603,184 468,604 274,814 67.990 221 596 30,547 0 7.609 628 274.814 52.352 7.609 123.903 9.297 0 628 PLCC - 1NCP 776,977 274,814 67,990 238,275 132,813 62,976 108 723,690 225,350 64,833 237,654 132,770 62,974 108 541,847 225,350 64,833 221,019 30,537 108 408,254 225,350 49,921 123,580 9,294 0 108 2.985.811 1.056.625 252.230 874.879 524,460 245.565 29.658 2.394 2,985,811 1,056,625 252,230 874,879 524,460 245,565 2,394 29,658 2,275,170 1,056,625 252,230 813,637 120,626 29,658 2,394 1,774,544 1,056,625 194,217 454,937 36,712 29,658 2,394 PLCC - 4NCP 2.954.073 1.056.625 252 230 874.879 524 460 245 565 ٥ 314 2,740,925 2.030.599 858,769 239.602 872.395 524,290 245,556 0 314 120 587 858 769 239 602 811 327 Ω Ω 314 1,533,922 858.769 184.493 453,645 36,700 314 0 56 57 58 59 12NCP DNCP12 7,924,123 2.680.621 641,628 2,332,043 1,494,020 683.722 85,133 6,957 59 DNCP12 60 PNCP12 61 LTNCP12 62 SNCP12 63 64 PLCC - 12NCP 65 DNCP12A 66 PNCP12A 67 LTNCP12A 7,924,123 5,926,763 4,584,008 2,680,621 641,628 2,332,043 1,494,020 683,722 85,133 6,957 2.680.621 641.628 2.168.800 343.625 Ω 85.133 6.957 494.053 1.212.662 104.581 2.680.621 0 85.133 6.957 7,832,748 2,680,621 641,628 2,332,043 1,494,020 683,722 0 715 7,193,306 2,087,053 603,741 2,324,592 1,493,512 683,693 715 5,196,888 2,087,053 603,741 2,161,871 343,508 0 715 SNCP12A 3,865,983 2,087,053 464.881 1,208,788 104,546 715 68 69 70 71 72 73



#### 2011 COST ALLOCATION INFORMATION FILING

## Hydro One Brampton Networks Inc.

EB-XXXX-XXXX

Tuesday, June 01, 2010

#### Sheet E4 Trial Balance Allocation Detail Worksheet - First Ru

#### Details:

The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, purposes.

Uniform System of Accounts - Detail Accounts:					Classifica	ation and Allo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M	
1608	Franchises and Consents	Other Distribution Assets	gp				
1805	Land		dp	DDCP			
1805-1	Land Station >50 kV		dp	TCP	TCP12		
1805-2	Land Station <50 kV		dp	DCP	DCP12		
1806	Land Rights		dp	DDCP			
1806-1	Land Rights Station >50 kV		dp	TCP	TCP12		
1806-2	Land Rights Station <50 kV		dp	DCP	DCP12		
1808	Buildings and Fixtures		dp	DDCP			
1808-1	Buildings and Fixtures > 50 kV		dp	ТСР	TCP12		
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12		
1810	Leasehold Improvements		dp	DDCP			
1810-1	Leasehold Improvements >50 kV		dp	ТСР	TCP12		
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12		
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	ТСР	TCP12		
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12		
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12		
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4		
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN	
1825	Storage Battery Equipment		dp	DDCP			
1825-1	Storage Battery Equipment > 50 kV		dp	ТСР	TCP12		
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12		
1830	Poles, Towers and Fixtures		dp	DDNCP			
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	ВСР	BCP12		
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	ССР	х
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	х

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1835	Overhead Conductors and Devices		dp	DDNCP			
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12		
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	х
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	ccs	х
1840	Underground Conduit		dp	DDNCP			
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	ВСР	BCP12		
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	ССР	х
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	х
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP			
1845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	ВСР	BCP12		
1845-4	Underground Conductors and Devices - Primary	DS	dp	PNCP	PNCP4	ССР	х
1845-5	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	ccs	х
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	х
1855	Services	Services and Meters	dp			cwcs	
1860	Meters	Services and Meters	dp			сммс	
1905	Land	Land and Buildings	gp				
1906	Land Rights	Land and Buildings	gp				
1908	Buildings and Fixtures	General Plant	gp				
1910	Leasehold Improvements Office Furniture and	General Plant	gp				
1915	Equipment Computer Equipment -	Equipment	gp				
1920	Hardware	IT Assets	gp				
1925	Computer Software	IT Assets	gp				
1930 1935	Transportation Equipment Stores Equipment	Equipment Equipment	gp gp				
1940	Tools, Shop and Garage Equipment	Equipment	gp				
1945	Measurement and Testing Equipment	Equipment	gp				
1950	Power Operated Equipment	Equipment	gp				
1955	Communication Equipment	Equipment	gp				
1960	Miscellaneous Equipment	Equipment	gp				
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp				
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp				
1980	System Supervisory Equipment	Other Distribution Assets	gp				
1990	Other Tangible Property	Other Distribution Assets	gp				
1995	Contributions and Grants - Credit	Contributions and Grants	со		Break out	Breakout	
2005	Property Under Capital Leases	Other Distribution Assets	gp				
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp				
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout	

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
3046	Balance Transferred From Income	Equity	NI				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi				
4090	Electric Services Incidental	Other Distribution Revenue	mi				
4205	to Energy Sales Interdepartmental Rents	Other Distribution Revenue	mi				
4210	Rent from Electric Property	Other Distribution	mi				
4215	Other Utility Operating	Revenue Other Distribution	mi				
4220	Income Other Electric Revenues	Revenue Other Distribution	mi				
4225	Late Payment Charges	Revenue Late Payment	mi				
	Miscellaneous Service	Charges Specific Service					
4235	Revenues	Charges Other Distribution	mi				
4240	Provision for Rate Refunds	Revenue	mi				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi				
4305	Regulatory Debits	Other Income & Deductions	mi				
4310	Regulatory Credits	Other Income & Deductions	mi				
4315	Revenues from Electric Plant Leased to Others		mi				
4320	Expenses of Electric Plant Leased to Others	Other Income &  Deductions	mi				
4325	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4355	Gain on Disposition of Utility		mi				
4360	and Other Property Loss on Disposition of Utility	Other Income &	mi				
4365	and Other Property Gains from Disposition of	Deductions Other Income &	mi				
4370	Allowances for Emission Losses from Disposition of	Deductions Other Income &	mi				
4390	Allowances for Emission Miscellaneous Non-	Deductions Other Income &	mi				
	Operating Income Rate-Payer Benefit Including	Deductions Other Income &					
4395	Interest Foreign Exchange Gains and	Deductions	mi				
4398	Losses, Including Amortization	Other Income & Deductions	mi				
4405	Interest and Dividend Income	Other Income & Deductions	mi				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi				
4705	Power Purchased	Power Supply Expenses (Working Capital)	сор				

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
4708	Charges-WMS	Power Supply Expenses (Working Capital)	сор				
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	сор				
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор				
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор				
4715	System Control and Load Dispatching	Other Power Supply Expenses	сор				
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор				
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор				
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C	
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 [	830 & 1835	1830 & 1835 (	x
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 [	830 & 1835	1830 & 1835 (	x
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 [	830 & 1835	1830 & 1835 (	

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Uniform System of Accounts - Detail Accounts:					Classifica	ition and Alloc	ation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5035	Overhead Distribution	Operation (Working	di	1850 D	1850 D	1850 C	х
5040	Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour	Capital) Operation (Working Capital)	di			1840 & 1845 (	
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (	х
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (	
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	х
5065	Meter Expense	Operation (Working Capital)	cu			CWMC	
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA	
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA	
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (	x
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (	x
5096	Other Rent	Operation (Working Capital)	di				
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C	
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C	
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C	
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	х
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	х
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (	x
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	х

Uniform System of Accounts - Detail Accounts:					Classification and A		cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x
5155	Maintenance of Underground Services	Maintenance (Working Capital)	- I di 1 1855 D		1855 D	1855 C	
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	х
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C	
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB	
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWMR	
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB	
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB	
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB	
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB	
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA	
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB	
5405	Supervision	Community Relations (Working Capital)	ad				
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad				
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad				
5420	Community Safety Program	Community Relations (Working Capital)	ad				
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad				
5505	Supervision	Other Distribution Expenses	ad				
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad				
5515	Advertising Expense	Advertising Expenses	ad				
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad				
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad				
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad				
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad				

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5635	Property Insurance	Insurance Expense (Working Capital)	ad				
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad				
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad				
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad				
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad				
5660	General Advertising Expenses	Advertising Expenses	ad				
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad				
5670	Rent	Administrative and General Expenses (Working Capital)	ad				
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad				
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad				
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор				
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep				
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep				
5740	Amortization of Deferred Charges	Amortization of Assets	dep				
6005	Interest on Long Term Debt	Interest Expense - Unclassifed	INT				
6105	Taxes Other Than Income Taxes	Other Distribution Expenses	ad				
6110	Income Taxes	Income Tax Expense - Unclassified	Input				
6205	Donations	Charitable Contributions	ad				
6210	Life Insurance	Insurance Expense (Working Capital)	ad				
6215	Penalties	Other Distribution Expenses	ad				
6225	Other Deductions	Other Distribution Expenses	ad				

and demand related costs. It will then show how the categorized it will show how costs are being grouped together for presentation

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
	O&M		
		NFA ECC	
TCP12 DCP12			
TCP12 DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
TCP12			
DCP12			
DCP12			
PNCP4			
	CEN		
TCP12			
DCP12			
BCP12			
PNCP4	ССР		
SNCP4	ccs		

ср	пср	non-demand	FINAL
TCP12			TCP12
DCP12			DCP12
TCD42			TCP12
TCP12 DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
TCP12			TCP12
DCP12			DCP12
DCP12			DCP12
	PNCP4		PNCP4
TCP12			TCP12
DCP12			DCP12
BCP12			BCP12
	PNCP4		PNCP4
	SNCP4		SNCP4

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
BCP12			
PNCP4	ССР		
SNCP4	ccs		
BCP12			
PNCP4	ССР		
SNCP4	ccs		
BCP12			
PNCP4	ССР		
SNCP4	ccs		
LTNCP4	CCLT		
	CWCS		
	CWMC	NFA ECC	
		NFA ECC	
Break out	Breakout		
		NFA ECC	
		NFA ECC	
Break out	Breakout		
Break out	Breakout		

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related						
Demand ID	Customer ID	A & G ID	Misc ID		ср	пср	non-demand	FINAL	
			NFA	-					
			CREV						
			CWNB						
			CWNB						
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llocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
		CEN EWMP					
		CEN EWMP					
		CEN EWMP					
		CEN					
		CEN EWMP					
		CEN					
		CEN EWMP					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1820 D	1820 C					1820 D	1820 D
830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 E
830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 E
830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 E

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1850 D	1850 C					1850 D	1850 D
840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D
840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D
840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D
1850 D	1850 C					1850 D	1850 D
	сммс						
	CCA						
	CCA						
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
840 & 1845	1840 & 1845 C	:				1840 & 1845 D	1840 & 1845 D
830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
		O&M					
1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
1808 D	1808 C					1808 D	1808 D
1815 D	1815 C					1815 D	1815 D
1820 D	1820 C					1820 D	1820 D
1830 D	1830 C					1830 D	1830 D
1835 D	1835 C					1835 D	1835 D
1855 D	1855 C					1855 D	1855 D
830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
1840 D	1840 C					1840 D	1840 D

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
Demand ID	Customer ID	A & G ID	Misc ID
1845 D	1845 C		
1855 D	1855 C		
1850 D	1850 C		
1860 D	1860 C		
	CWNB		
	CWMR		
	CWNB		
	BDHA		
	CWNB		
		O&M	
		O&M	
		O&M	
		NFA ECC	
		O&M	

Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
		NFA ECC					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		O&M					
		NFA ECC					
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
	Breakout					PRORATED	PRORATED
		O&M					
		O&M					
		O&M					_
		NFA					
		NFA					
		NFA					
		O&M					
		O&M					
		O&M					
		O&M					



#### 2011 COST ALLOCATION INFORMATION FILING

#### Hydro One Brampton Networks Inc. EB-XXXX-XXXX

Tuesday, June 01, 2010

#### **Sheet E5 Reconciliation Worksheet - First Run**

<u>Details:</u>
The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
	Conservation and Demand Management			•			00	•	00	0.0	00
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Franchises and Consents	\$0	r.o.	\$0 \$0		\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 ©0
	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV		\$806,542	\$806,542		\$0	\$806,542	\$806,542	\$0 \$0	\$806,542	\$0 \$0
	Land Station <50 kV		\$7,340,350	\$7,340,350		\$0 \$0	\$7,340,350	\$7,340,350	\$0 \$0	\$7,340,350	\$0 \$0
	Land Rights Land Rights Station >50 kV		\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Rights Station >50 kV Land Rights Station <50 kV		\$1,866,508	\$0 \$1,866,508		\$0 \$0	\$1,866,508	* -	\$0 \$0	\$1,866,508	\$0 \$0
	Buildings and Fixtures			\$1,000,000		\$0 \$0	\$1,866,508	\$1,866,508 \$0	\$0 \$0	\$1,000,500	\$0 \$0
	Buildings and Fixtures > 50 kV		\$0 \$2,897,554	\$2,897,554		\$0 \$0	\$2,897,554	\$2,897,554	\$0 \$0	\$2,897,554	\$0 \$0
	Buildings and Fixtures < 50 KV		\$27,479,880	\$27,479,880		\$0 \$0	\$27,479,880	\$27,479,880	\$0 \$0	\$27,479,880	\$0 \$0
	Leasehold Improvements		\$27,479,660	\$27,479,000		\$0 \$0	\$27,479,880	\$27,479,880	\$0 \$0	\$0	\$0 \$0
	Leasehold Improvements >50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Leasehold Improvements <50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Transformer Station Equipment - Normally		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	<b>40</b>
	Primary above 50 kV		\$23.957.253	\$23,957,253		\$0	\$23,957,253	\$23,957,253	90	\$23,957,253	\$0
	Distribution Station Equipment - Normally		Ψ23,931,233	Ψ23,937,233		ΨΟ	Ψ23,937,233	Ψ23,931,233	ΨΟ	Ψ23,937,233	<b>40</b>
	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	<b>40</b>
	Primary below 50 kV (Primary)		\$42,094,582	\$42,094,582		\$0	\$42,094,582	\$42,094,582	\$0	\$42,094,582	\$0
	Distribution Station Equipment - Normally		Ψ+2,00+,002	ψ+2,00+,002		ΨΟ	Ψ+2,00+,002	ψτ2,00τ,002	ΨΟ	Ψ+2,00+,002	ΨΟ
	Primary below 50 kV (Wholesale Meters)		\$2,979,141	\$2,979,141		\$0	\$2,979,141	\$2,979,141	\$0	\$2,979,141	\$0
	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures -					•			·	· ·	
1830-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Primary		\$67,045,810	\$67,045,810		\$0	\$67,045,810	\$67,045,810	\$0	\$67,045,810	\$0
	Poles, Towers and Fixtures - Secondary		\$4,477,350	\$4,477,350		\$0	\$4,477,350	\$4,477,350	\$0	\$4,477,350	\$0
	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -					·					
1835-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -		\$19,486,503	\$19,486,503		\$0	\$19,486,503	\$19,486,503	\$0	\$19,486,503	\$0
1835-5	Secondary		\$2,901,483	\$2,901,483		\$0	\$2,901,483	\$2,901,483	\$0	\$2,901,483	\$0
	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

1800-0  Undergroad Conduct Primary   \$15.747.125   \$15.7											
1905   Underground Conductions and Devices   S0   30   50   50   50   50   50   50   5	1840-3	Underground Conduit - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Underground Conductions and Devices - Bush											
Undergroand Conductions and Devices - Bulk   S0   S0   S0   S0   S0   S0   S0   S											
1945-0   Delivery	1845			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Underground Conductors and Devices   \$124,006,021   seasons   \$124,006,021   seasons   \$100,021   seasons   \$100,0		Underground Conductors and Devices - Bulk									
1966-  Secondary   SICA 906.821   Membershames   SicA 906.821   Membershames   SicA 906.821   Sic page   Sic page   SicA 906.821   Sic page   Sic	1845-3	Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Underground Conductors and Devices -		Underground Conductors and Devices -									
1845   Soco-dary   Store   S	1845-4	Primary		\$124,806,821	###########	\$0	###########	\$124,806,821	\$0	#############	\$0
1845   Socondary		Underground Conductors and Devices -		. , ,		•					
1850   Line Transformers   \$86,810,205   \$86,810,205   \$96,810,205   \$96,810,205   \$96,810,205   \$96,810,205   \$97,005   \$96,810,205   \$97,005   \$97,005   \$98,810,205	1845-5	· ·		\$107.608.116	###########	\$0	###########	\$107.608.116	\$0	#############	\$0
1855   Services   Se											
1905   Land Rights   S0   S0   S0   S0   S0   S0   S0   S											
1906   Land Rights			0.2								
1908   Buldings and Fixtures   \$0   \$310,348   \$310,348   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$											
1910   Leasehold Improvements   S0   S0   S0   S0   S0   S0   S0   S				* *	* -		* -	* *		* *	
1915   Office Furniture and Equipment   SO   \$2.314.485   \$2.314.485   \$3.34											
1920   Computer Equipment - Hardware   \$0   \$4,192,798   \$4,192,798   \$3,24,398   \$3,24,							7.0			T -	
1925   Computer Software   S0   \$3.284,398											
Transportation Equipment   \$0   \$12,003,840   \$12,003,840   \$0   \$0   \$0   \$0   \$0   \$0   \$0											
Stores Equipment   Sign   Stores Equipment   Sign   S219,670   S											
1940   Tools, Shop and Garage Equipment   \$0   \$3.281,350   \$0   \$3.281,350   \$0   \$0   \$0   \$0   \$0   \$0   \$0											
1945   Measurement and Testing Equipment   SO   SO   SO   SO   SO   SO   SO   S											
1950   Power Operated Equipment   S0   \$37,250   \$37,250   \$37,250   \$37,250   \$37,250   \$37,250   \$37,250   \$37,250   \$37,250   \$30   \$37,250   \$37,250   \$30   \$30   \$37,250   \$30   \$30   \$30   \$3140,982   \$30   \$3140,982   \$30   \$3140,982   \$30   \$							. , ,				
1855   Communication Equipment   S0   S713.388   S713					* -		* -	* *		* *	
1860   Miscellaneous Equipment   \$0   \$140,982   \$140,982   \$140,982   \$0   \$140,982   \$0   \$140,982   \$0   \$140,982   \$0   \$140,982   \$0   \$140,982   \$0   \$140,982   \$0   \$140,982   \$0   \$140,982   \$0   \$180   \$0   \$0   \$0   \$0   \$0   \$0   \$0	1950	Power Operated Equipment	\$0	\$37,250	\$37,250	\$0	\$37,250	\$37,250		\$37,250	
1970   Load Management Controls - Customer   Premises   \$0	1955	Communication Equipment		\$713,368	\$713,368		\$713,368	\$713,368			
Premises	1960	Miscellaneous Equipment	\$0	\$140,982	\$140,982	\$0	\$140,982	\$140,982	\$0	\$140,982	\$0
Load Management Controls - Utility Premises \$0 \$5,046,724 \$5,046,7	1970	Load Management Controls - Customer									
Load Management Controls - Utility Premises   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$		Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Management Controls - Utility Premises   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	1975										
1980   System Supervisory Equipment   \$0   \$5,046,724   \$0,046,724   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$		Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995   Other Tangible Property   S0   \$0   \$0   \$0   \$0   \$0   \$0   \$0	1980		* *	* *	* -		* -	* *		* *	
1995   Contributions and Grants - Credit   (\$119,239,265)   \$0											
2005   Property Under Capital Leases   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$											
2010   Electric Plant Purchased or Sold   \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment (\$258,172,422) ########### \$0 \$0 ########## \$0 \$0 ########											
Property, Plant, & Equipment   (\$258,172,422)   ##########   \$0   ##########   \$0   #########   \$0   #########   \$0   ##########			ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
Accumulated Amortization of Electric Utility Plant - Intangibles \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2100		(\$258 172 422)			0.2		(\$258 172 <i>1</i> 22)	90	***************************************	(02)
Plant - Intangibles	2120		(\$250,172,422)		***************************************	ΨΟ	***************************************	(ψ230, 172,422)	ΨΟ	***************************************	(40)
Solid   Balance Transferred From Income   (\$13,204,827)   (\$13,204,827)   (\$13,204,827)   (\$0   Distribution Services Revenue   (\$0,586,727)   (\$0,586,727)   (\$0,586,727)   \$0   (\$0,58	2120		<b>PO</b>		ΦO	<b>ም</b> ር	<b>*</b> 0	ΦO	ውው	Φ0	ФО.
4080   Distribution Services Revenue   (\$60,586,727)   (\$60,586,727)   (\$60,586,727)   (\$60,586,727)   (\$60,586,727)   (\$60,586,727)   (\$0,	0040										
A082   Retail Services Revenues   (\$310,000)   (\$310,000)   (\$310,000)   (\$310,000)   (\$310,000)   (\$310,000)   (\$310,000)   (\$0											
4084 Service Transaction Requests (STR) Revenues (\$5,000) (\$5,000) (\$5,000) \$0											
Revenues (\$5,000) (\$5,000] (\$5,000) (\$5,000] (\$5,000) (\$5,000] (\$5,000) (\$5,000] (\$5			(\$310,000)		(\$310,000)	\$0	(\$310,000)	(\$310,000)	\$0	(\$310,000)	\$0
A090   Electric Services Incidental to Energy Sales   \$0	4084		(0= 000)		(6= 00=)		(0= 00=)	(Am ac -)		(0= 00=)	
Electric Services Incidental to Energy Sales   \$0		Revenues	(\$5,000)		(\$5,000)	\$0	(\$5,000)	(\$5,000)	\$0	(\$5,000)	\$0
4205   Interdepartmental Rents   \$0	4090				_						
4210       Rent from Electric Property       (\$498,000)       (\$498,000)       \$0											
4215         Other Utility Operating Income         \$0         \$1,450,331)         \$0         \$1,450,331)         \$0         \$1,450,331)         \$0         \$0         \$0         \$0         \$0         \$1,468,281)         \$0         <											
4220         Other Electric Revenues         \$0         \$1,450,331)         \$0         \$0         \$1,450,331)         \$0         \$0         \$1,450,331)         \$0         \$0         \$1,450,331)         \$0 </td <td></td>											
4225     Late Payment Charges     (\$1,450,331)     (\$1,450,331)     \$0     (\$1,450,331)     \$0     (\$1,450,331)     \$0       4235     Miscellaneous Service Revenues     (\$1,468,281)     (\$1,468,281)     \$0     \$0     \$0     \$0     \$0     \$0     \$0       4240     Provision for Rate Refunds     \$0     \$0     \$0     \$0     \$0     \$0     \$0     \$0       4245     Government Assistance Directly Credited to Income     \$0     \$0     \$0     \$0     \$0     \$0     \$0       4305     Regulatory Debits     \$0     \$0     \$0     \$0     \$0     \$0     \$0											
4235         Miscellaneous Service Revenues         (\$1,468,281)         (\$1,468,281)         \$0			* *				* -				
4240       Provision for Rate Refunds       \$0					(\$1,450,331)			(\$1,450,331)		(\$1,450,331)	
4245         Government Assistance Directly Credited to Income         \$0	4235	Miscellaneous Service Revenues	(\$1,468,281)		(\$1,468,281)	\$0	(\$1,468,281)	(\$1,468,281)	\$0	(\$1,468,281)	\$0
4245         Government Assistance Directly Credited to Income         \$0	4240	Provision for Rate Refunds	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Income		Government Assistance Directly Credited to						·			
4305 Regulatory Debits \$0 \$0 \$0 \$0 \$0 \$0			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4305										
	.3.0		40		<b>Q</b> O	Ψ	Ψ0	Ψ <b>o</b>		Ψ0	<del>-</del>

4315	Revenues from Electric Plant Leased to		Ī	1					
4320	Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325					4.				
4330	Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument								
4340	Hedges Profits and Losses from Financial Instrument	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility								
4350	Plant Losses from Disposition of Future Use Utility	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other								
4360	Property Loss on Disposition of Utility and Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4300	Property Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for	•			•	•	00	•	
4370	Emission Losses from Disposition of Allowances for	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1070	Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390	Miscellaneous Non-Operating Income	(\$252,000)	(\$252,000)	\$0	(\$252,000)	(\$252,000)	\$0	(\$252,000)	\$0
4395 4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1000	Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$2,799)	(\$2,799)	\$0	(\$2,799)	(\$2,799)	\$0	(\$2,799)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	\$270,083,728	################	\$0	###########	\$270,083,728	\$0	###########	\$0
4708	Charges-WMS	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$23,917,111	\$0	\$23,917,111	\$0
4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$4,160,000	\$0	\$4,160,000	\$0
4714	Charges-NW	\$19,961,000	\$19,961,000	\$0 \$0	\$19,961,000	\$19,961,000	\$0 ©0	\$19,961,000	\$0 \$0
4715 4716	System Control and Load Dispatching Charges-CN	\$0 \$16.057.000	\$0 \$16,957,000	\$0 \$0	\$0 \$16,957,000	\$0 \$16,957,000	\$0 \$0	\$0 \$16.057.000	\$0 \$0
4716	Rural Rate Assistance Expense	\$16,957,000 \$0	\$16,957,000	\$0 \$0	\$10,957,000	\$16,957,000	\$0 \$0	\$16,957,000 \$0	\$0 \$0
5005	Operation Supervision and Engineering	\$381,900	\$381,900	\$0 \$0	\$381,900	\$381,900	\$0 \$0	\$381,900	\$0 \$0
5010	Load Dispatching	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$1,665,079	\$0	\$1,665,079	\$0
5012	Station Buildings and Fixtures Expense	\$213,259	\$213,259	\$0	\$213,259	\$213,259	\$0	\$213,259	\$0
5014	Transformer Station Equipment - Operation								
5015	Labour Transformer Station Equipment - Operation	\$24,969	\$24,969	\$0	\$24,969	\$24,969	\$0	\$24,969	\$0
3013	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation								
5017	Labour Distribution Station Equipment - Operation	\$90,930	\$90,930	\$0	\$90,930	\$90,930	\$0	\$90,930	\$0
3017	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders -		<u></u>	1	0445				
5025	Operation Labour Overhead Distribution Lines & Feeders -	\$113,432	\$113,432	\$0	\$113,432	\$113,432	\$0	\$113,432	\$0
3023		£400.0E4	\$188,254	\$0	\$188,254	\$188,254	\$0	\$188,254	\$0
	Operation Supplies and Expenses	\$188,254							
5030	Overhead Subtransmission Feeders -		·						
	Overhead Subtransmission Feeders - Operation	\$100,254	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5030 5035	Overhead Subtransmission Feeders -		·	\$0 \$0	\$0 \$704,132	\$0 \$704,132	\$0 \$0	\$0 \$704,132	\$0 \$0

5040	Underground Distribution Lines and Feeders -		Ī						
	Operation Labour	\$206,145	\$206,145	\$0	\$206,145	\$206,145	\$0	\$206,145	\$0
5045	Underground Distribution Lines & Feeders -								
	Operation Supplies & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders -								
	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -		•	·					
	Operation	\$742,255	\$742,255	\$0	\$742,255	\$742,255	\$0	\$742,255	\$0
5065	Meter Expense	\$911,478	\$911,478	\$0	\$911,478	\$911,478	\$0	\$911,478	\$0
5070	Customer Premises - Operation Labour	\$510,298	\$510,298	\$0	\$510,298	\$510,298	\$0	\$510,298	\$0
5075	Customer Premises - Materials and	. ,	, ,	·				. ,	
	Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$56,716	\$56,716	\$0	\$56,716	\$56,716	\$0	\$56,716	\$0
5090	Underground Distribution Lines and Feeders -	φοσ, σ	φοσ,. το	Ų.	φοσ,σ	ψου, υ	Ψ	φοσ,σ	<b>Q</b>
0000	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	Ψο	Ψ	ΨΘ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
5035	Rental Paid	\$50,850	\$50,850	\$0	\$50,850	\$50,850	\$0	\$50,850	\$0
E006	Other Rent	\$0	\$0,830	\$0 \$0	\$0,830	\$0,030	\$0 \$0	\$0,030	\$0 \$0
5096 5105	Maintenance Supervision and Engineering	\$56,716	\$56,716	\$0 \$0	\$56,716	\$56,716	\$0 \$0	\$56,716	\$0 \$0
	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$30,7 IO	\$30,710	\$0	φου, / 16	φου,/ 10	\$0	\$30,716	φυ
5110		04.470	04.470		04.470	04.470	00	04.470	00
5440	Distribution Stations	\$4,170	\$4,170	\$0	\$4,170	\$4,170	\$0	\$4,170	\$0
5112	Maintenance of Transformer Station					A			
	Equipment	\$112,531	\$112,531	\$0	\$112,531	\$112,531	\$0	\$112,531	\$0
5114	Maintenance of Distribution Station								
	Equipment	\$160,019	\$160,019	\$0	\$160,019	\$160,019	\$0	\$160,019	\$0
5120									
	Maintenance of Poles, Towers and Fixtures	\$456,622	\$456,622	\$0	\$456,622	\$456,622	\$0	\$456,622	\$0
5125	Maintenance of Overhead Conductors and								
	Devices	\$539,003	\$539,003	\$0	\$539,003	\$539,003	\$0	\$539,003	\$0
5130	Maintenance of Overhead Services	\$198,230	\$198,230	\$0	\$198,230	\$198,230	\$0	\$198,230	\$0
5135	Overhead Distribution Lines and Feeders -								
	Right of Way	\$222,534	\$222,534	\$0	\$222,534	\$222,534	\$0	\$222,534	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and		•	·					
	Devices	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$1,313,717	\$0	\$1,313,717	\$0
5155	Maintenance of Underground Services	\$793,977	\$793,977	\$0	\$793,977	\$793,977	\$0	\$793,977	\$0
5160	Maintenance of Line Transformers	\$227,660	\$227,660	\$0	\$227,660	\$227,660	\$0	\$227,660	\$0
5175	Maintenance of Meters	\$24,000	\$24,000	\$0	\$24,000	\$24,000	\$0	\$24,000	\$0
5305	Supervision	\$314,151	\$314,151	\$0	\$314,151	\$314,151	\$0	\$314,151	\$0
5310	Meter Reading Expense	\$1,091,363	\$1,091,363	\$0 \$0	\$1,091,363	\$1,091,363	\$0 \$0	\$1,091,363	\$0 \$0
5315	Customer Billing	\$2,447,720	\$2,447,720	\$0 \$0	\$2,447,720	\$2,447,720	\$0 \$0	\$2,447,720	\$0 \$0
5320	Collecting	\$1,082,799	\$1,082,799	\$0 \$0	\$1,082,799	\$1,082,799	\$0 \$0	\$1,082,799	\$0 \$0
5320	Collecting Collecting- Cash Over and Short	\$1,062,799 \$0	\$1,082,799	\$0 \$0	\$1,082,799	\$1,062,799	\$0 \$0	\$1,062,799	\$0 \$0
		\$0 \$10.710	\$0 \$10,710	\$0 \$0	\$10.710	\$10,710	\$0 \$0	\$0 \$10,710	\$0 \$0
5330	Collection Charges	\$10,710 \$525,300	\$10,710 \$525,300	\$0 \$0	\$525,300	\$525,300	\$0 \$0	\$10,710 \$525,300	\$0 \$0
5335	Bad Debt Expense	<b>Φ3</b> ∠ <b>3</b> , <b>3</b> 00	\$525,300	\$0	φο∠ο,ა00	φο∠ο,ου0	\$0	φο∠ο,ა00	φυ
5340	Missellanesus Customer Assaults Frances	<b>P404 COO</b>	\$404.000	20	C404 CCC	£40.4.000	60	£404.000	0.0
5.405	Miscellaneous Customer Accounts Expenses	\$184,620	\$184,620	\$0	\$184,620	\$184,620	<b>\$</b> 0	\$184,620	\$0
5405	Supervision	\$115,000	\$115,000	\$0	\$115,000	\$115,000	<b>\$</b> 0	\$115,000	\$0
5410	Community Relations - Sundry	\$255,000	\$255,000	\$0	\$255,000	\$255,000	\$0	\$255,000	\$0
5415	Energy Conservation	\$115,000	\$115,000	\$0	\$115,000	\$115,000	\$0	\$115,000	\$0
5420	Community Safety Program	\$25,000	\$25,000	\$0	\$25,000	\$25,000	\$0	\$25,000	\$0
5425	Miscellaneous Customer Service and								
	Informational Expenses	\$130,000	\$130,000	\$0	\$130,000	\$130,000	\$0	\$130,000	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5520	Miscellaneous Sales Expense	\$0	\$0		\$0		\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$942,233	\$942,233		\$0	\$942,233	\$942,233	\$0	\$942,233	\$0
5610	Management Salaries and Expenses	\$1,388,702	\$1,388,702		\$0	\$1,388,702	\$1,388,702	\$0	\$1,388,702	\$0
5615	General Administrative Salaries and									
	Expenses	\$1,548,279	\$1,548,279		\$0	\$1,548,279	\$1,548,279	\$0	\$1,548,279	\$0
5620	Office Supplies and Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$248,500	\$248,500		\$0	\$248,500	\$248,500	\$0	\$248,500	\$0
5635	Property Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$188,700	\$188,700		\$0	\$188,700	\$188,700	\$0	\$188,700	\$0
5645	Employee Pensions and Benefits	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$1,045,000	\$1,045,000		\$0	\$1,045,000	\$1,045,000	\$0	\$1,045,000	\$0
5660	General Advertising Expenses	\$15,000	\$15,000		\$0	\$15,000	\$15,000	\$0	\$15,000	\$0
5665	Miscellaneous General Expenses	\$1,438,462	\$1,438,462		\$0	\$1,438,462	\$1,438,462	\$0	\$1,438,462	\$0
5670	Rent	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$568,152	\$568,152		\$0	\$568,152	\$568,152	\$0	\$568,152	\$0
5680	Electrical Safety Authority Fees	\$62,250	\$62,250		\$0	\$62,250	\$62,250	\$0	\$62,250	\$0
5685	Independent Market Operator Fees and									
	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and									
	Equipment	\$12,499,011	\$12,499,011		\$0	\$12,499,011	\$12,499,011	\$0	\$12,499,011	\$0
5710										
	Amortization of Limited Term Electric Plant	\$10,106	\$10,106		\$0	\$10,106	\$10,106	\$0	\$10,106	\$0
5715	Amortization of Intangibles and Other Electric		•							
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition									
	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and									
	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735		i i	·							
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$12,875,425	\$12,875,425		\$0	\$12,875,425	\$12,875,425	\$0	\$12,875,425	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$2,272,953	\$2,272,953		\$0	\$2,272,953	\$2,272,953	\$0	\$2,272,953	\$0
6205	Donations	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	(\$68,742,502)	\$656,601,819 #########		\$0	###########	\$587,859,317	\$0	#######################################	\$0
		(400,: :=,002)		Control	\$587.859.317		400.,000,011	ΨŪ		Ψū
				CONTROL	\$001,000,017					

Grouping by Allocator	Adjusted TB	E	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ 217,429	\$	- (	\$ -	\$ 217,429	\$ 217,429	\$ -	\$ 217,429	\$ -
1815	\$ 137,500	\$	- 9	\$ -	\$ 137,500	\$ 137,500	\$ -	\$ 137,500	\$ -
1820	\$ 250,949	\$	- 9	\$ -	\$ 250,949	\$ 250,949	\$ -	\$ 250,949	\$ -
1830	\$ 456,622	\$	- 9	\$ -	\$ 456,622	\$ 456,622	\$ -	\$ 456,622	\$ -
1835	\$ 539,003	\$	- 9	\$ -	\$ 539,003	\$ 539,003	\$ -	\$ 539,003	\$ -
1840	\$ -	\$	- 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 1,313,717	\$	- 9	\$ -	\$ 1,313,717	\$ 1,313,717	\$ -	\$ 1,313,717	\$ -
1850	\$ 1,674,047	\$	- 9	\$ -	\$ 1,674,047	\$ 1,674,047	\$ -	\$ 1,674,047	\$ -
1855	\$ 992,207	\$	- 9	\$ -	\$ 992,207	\$ 992,207	\$ -	\$ 992,207	\$ -
1860	\$ 24,000	\$	- 9	\$ -	\$ 24,000	\$ 24,000	\$ -	\$ 24,000	\$ -
1815-1855	\$ 2,160,411	\$	- 9	\$ -	\$ 2,160,411	\$ 2,160,411	\$ -	\$ 2,160,411	\$ -
1830 & 1835	\$ 575,070	\$	- 9	\$ -	\$ 575,070	\$ 575,070	\$ -	\$ 575,070	\$ -
1840 & 1845	\$ 206,145	\$	- 9	\$ -	\$ 206,145	\$ 206,145	\$ -	\$ 206,145	\$ -
BCP	\$ -	\$	- 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 525,300	\$	- 9	\$ -	\$ 525,300	\$ 525,300	\$ -	\$ 525,300	\$ -
Break Out	\$ (364,902,570)	\$	- 9	\$ -	\$ (364,902,570)	\$ (364,902,570)	\$ -	\$ (364,902,570)	\$ 0
CCA	\$ 510,298	\$	- 9	\$ -	\$ 510,298	\$ 510,298	\$ -	\$ 510,298	\$ -
CDMPP	\$ 115,000	\$	- 9	\$ -	\$ 115,000	\$ 115,000	\$ -	\$ 115,000	\$ -
CEN	\$ 39,897,141	\$	- 9	\$ -	\$ 39,897,141	\$ 39,897,141	\$ -	\$ 39,897,141	\$ -
CEN EWMP	\$ 298,160,839	\$	- 9	\$ -	\$ 298,160,839	\$ 298,160,839	\$ -	\$ 298,160,839	\$ -
CREV	\$ (60,586,727)	\$	- (	\$ -	\$ (60,586,727)	\$ (60,586,727)	\$ -	\$ (60,586,727)	\$ -
CWCS	\$ 24,146,796	\$	- 9	\$ -	\$ 24,146,796	\$ 24,146,796	\$ -	\$ 24,146,796	\$ -
CWMC	\$ 45,771,170	\$	- 9	\$ -	\$ 45,771,170	\$ 45,771,170	\$ -	\$ 45,771,170	\$ -
CWMR	\$ 1,091,363	\$	- 9	\$ -	\$ 1,091,363	\$ 1,091,363	\$ -	\$ 1,091,363	\$ -
CWNB	\$ 2,256,719	\$	- 9	\$ -	\$ 2,256,719	\$ 2,256,719	\$ -	\$ 2,256,719	\$ -
DCP	\$ 36,686,737	\$	- 9	\$ -	\$ 36,686,737	\$ 36,686,737	\$ -	\$ 36,686,737	\$ -
LPHA	\$ (1,450,331)	\$	- (	\$ -	\$ (1,450,331)	\$ (1,450,331)	\$ -	\$ (1,450,331)	\$ -
LTNCP	\$ 96,810,205	\$	- 9	\$ -	\$ 96,810,205	\$ 96,810,205	\$ -	\$ 96,810,205	\$ -
NFA	\$	\$	- (	\$ -	\$ 1,190,752	\$ 1,190,752	\$ -	\$ 1,190,752	\$ -
NFA ECC	\$ 32,050,213	\$	- (	\$ -	\$ 32,050,213	\$ 32,050,213	\$ -	\$ 32,050,213	\$ -
O&M	\$	\$	- (	\$ -	\$ 7,945,278	\$ 7,945,278	\$ -	\$ 7,945,278	\$ -
PNCP	\$ 269,180,841		- 9	\$ -	\$ 269,180,841	269,180,841	\$ -	\$ 269,180,841	\$ -
SNCP	\$ 122,251,843		- (	\$ -	\$ 122,251,843	122,251,843	\$ -	\$ 122,251,843	\$ -
TCP	\$ 27,661,350		- 9	\$ -	\$ 27,661,350	27,661,350	-	\$ 27,661,350	\$ -
Total	\$ 587,859,317	\$	- :	\$ -	\$ 587,859,317	\$ 587,859,317	\$ -	\$ 587,859,317	\$ 0



#### 2011 COST ALLOCATION

# Hydro One Brampton Networks Inc. EB-XXXX-XXXX

#### LID-78787878-7878

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### **Sheet E5 Reconciliation Worksheet - First Run**

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have 2 saving options.

OPTION #1 - Detailed

Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"

Step 2: Printout sheets I2, I4, and O1

OPTION #2 - Rolled Up

Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"

Step 2: Click on the Option 2 Button

Step 3: Save this file as "LDCname\_RolledUp\_CA\_model\_RUN#.xls"

Step 4: Printout sheets I2, I4, and O1

**OPTION 2** 

# **Appendix AR**

Throughput Revenue Analysis													
				• • • • • • • • • • • • • • • • • • • •	ougriput	Nevenue Ana	yolo						
	2006 OEB Approved	2006 Actual	Variance	2007 Actual	Variance	2008 Actual	Variance	2009 Actual	Variance	2010 Bridge	Variance	2011 Test Year	Variance
Distribution Revenue:	· •												
Residential	28,804,232	30,932,917	2,128,685	32,750,248	1,817,331	33,477,545	727,297	34,505,113	1,027,567	33,965,375	(539,738)	32,544,870	(1,420,504
General Service < 50 kW	6,753,149	6,947,577	194,428	7,271,249	323,672	7,120,105	(151,145)	7,141,502	21,398	7,056,544	(84,958)	6,573,831	(482,713
General Service > 50 kW	8,234,737	8,721,459	486,722	8,926,700	205,242	9,031,596	104,895	9,116,566	84,970	8,800,962	(315,604)	10,086,313	1,285,35
Intermediate	9,443,369	10,229,530	786,161	10,037,773	(191,758)	9,531,806	(505,967)	9,022,443	(509,363)	8,757,052	(265,391)	8,176,000	(581,051
Large Use (> 5000 kW)	1,494,553	1,978,758	484,205	2,176,059	197,300	2,458,612	282,553	2,421,613	(36,999)	2,269,815	(151,798)	1,946,272	(323,543
Street Lighting	132,445	158,530	26,085	171,740	13,211	179,273	7,532	183,904	4,632	187,121	3,217	1,226,751	1,039,629
Unmetered Scattered Load	0	114,457	114,457	109,696	(4,762)	108,956	(739)	108,693	(263)	104,345	(4,348)	106,253	1,908
Low Voltage Adder to Rates	(94,500)	(65,797)	28,703	(67,103)	(1,306)	(68,221)	(1,119)	(67,065)	1,156	(65,742)	1,324	0	65,74
Gross Distribution Revenue	54,767,985	59,017,432	4,249,447	61,376,363	2,358,931	61,839,671	463,309	62,432,770	593,098	61,075,472	(1,357,298)	60,660,291	(415,181
Less Transformer Allowances:	•	•	•	•		•	•			•		•	
General Service > 50 kW	(131,573)	(150,444)	(18,871)	(151,490)	(1,047)	(154,561)	(3,070)	(165,050)	(10,490)	(154,441)	10,609	(185,754)	(31,312
Intermediate	(1,036,718)	(1,054,929)	(18,211)	(1,027,595)	27,334	(992,921)	34,674	(910,766)	82,155	(910,414)	352	(1,354,100)	(443,686
Large Use (> 5000 kW)	(299,984)	(356,257)	(56,273)	(402,052)	(45,796)	(429,316)	(27,264)	(421,343)	7,973	(398,939)	22,404		398,939
Total Transformer Allowances	(1,468,274)	(1,561,629)	(93,355)	(1,581,138)	(19,509)	(1,576,798)	4,340	(1,497,160)	79,639	(1,463,795)	33,365	(1,539,854)	(76,060
Net Base Distribution Revenue	53,299,711	57,455,803	4,156,092	59,795,225	2,339,422	60,262,873	467,649	60,935,610	672,737	59,611,677	(1,323,933)	59,120,437	(491,241
Matariality Throubald 0.50/	<u> </u>	<u> </u>		· · ·		<u> </u>	-	<u> </u>		<u> </u>			
Materiality Threshold = 0.5%			312,742		321,831		321,621		323,628		317,476		315,53
Distribution Revenue Variance Analysis:													
Residential Class													
Volume Variance				<del></del>				<del> </del>					
kWh Volume	989,558,788	1,038,010,880	765,968	1,073,605,053	565,947	1,098,553,263	391,687	1,107,022,662	132,970	1,099,386,751	(117,593)	1,107,769,581	128,257
Number of Customers Volume  Total Volume Variance	1,224,840	1,317,338	1,019,761 1,785,729	1,369,426	596,408 1,162,355	1,428,720	673,580 1,065,267	1,452,490	280,248 413,218	1,468,519	185,935 68,342	1,483,920	161,863 290,120
			1,700,720		1,102,000		1,000,207		410,210		00,042		200,120
Price Variance													
Variable Price Variance	0.0158	0.0158	0	0.0159	94,689		(214,721)	0.0157	0	0.0154	(332,107)	0.0153	(109,939
Fixed Price Variance	10.74	11.02	342,955	11.45	560,287	11.36	(123,248)	11.79	614,350	11.60	(275,973)	10.51	(1,600,686
Total Price Variance			342,955		654,976		(337,969)		614,350		(608,080)		(1,710,624
Total Residential Class Variance			2,128,685		1,817,331		727,297		1,027,567		(539,738)		(1,420,504
General Service < 50 kW													
Volume Variance													
kWh Volume	276,748,729	283,269,385	118,993	294,976,207	214,235	288,850,579	(110,874)	286,543,458	(41,759)	285,620,803	(16,423)	290,725,436	84,220
Number of Customers Volume	82,404	84,904	52,362	87,532	56,239	89,241	36,231	90,345	23,891	92,736	50,856		37,135
Total Volume Variance	02,404	04,904	171,355	07,552	270,474	09,241	(74,643)	30,343	(17,868)	92,730	34,432	•	121,362
Price Variance													
Variable Price Variance	0.0182	0.0182	0	0.0183	14,565	0.0181	(58,995)	0.0181	0	0.0178	(85,963)	0.0165	(371,307
Fixed Price Variance	20.66	20.94	23,073	21.40	38,633	21.20	(17,506)	21.64	39,266	21.27	(33,428)	18.76	(232,767
Total Price Variance			23,073		53,198		(76,502)		39,266		(119,391)		(604,074
Total General Service < 50 kW													
Class Variance			194,428		323,672		(151,145)		21,398		(84,958)		(482,713)
General Service > 50 kW													
Volume Variance	a == : = a =	0.000.000	410 :==	0.00= 5.11	440 == :	0.000.000	100	0.000 :==	(0.000)	0.000.00	(4.10.000	A A== A A ==	10
kW Volume	2,771,782	2,962,962	449,430	3,025,944	148,594	3,073,013	109,826	3,069,157	(9,006)	3,008,017	(140,224)	3,079,920	185,53
Number of Customers Volume	16,512	16,825	32,668	17,002	18,610	17,894	92,786	18,644	78,398	18,524	(12,292)	18,627	11,743

				Thr	oughput l	Revenue Anal	ysis						
	2006 OEB												
	Approved	2006 Actual	Variance	2007 Actual	Variance	2008 Actual	Variance	2009 Actual	Variance	2010 Bridge	Variance	2011 Test Year	Variance
Total Volume Variance			482,098		167,204		202,612		69,391		(152,515)		197,281
Price Variance													
Variable Price Variance	2.3508	2.3508	0	2.3593	25,106	2.3333	(78,675)	2.34	6,453	2.29	(128,598)	2.5804	863,000
Fixed Price Variance	104.09	104.37	4,623	105.14	12,932	104.02	(19,042)	104.53	9,126	102.68	(34,491)	114.83	225,070
Total Price Variance			4,623		38,038		(97,717)		15,579		(163,089)		1,088,070
Total General Service > 50 kW													
Class Variance			486,722		205,242		104,895		84,970		(315,604)		1,285,351
50.1%													
General Service > 50 kW Intermediate													
Volume Variance													
kW Volume	1,918,198	2,133,992	826,238	2,082,670	(197,210)	1,983,878	(375,439)	1,855,503	(488,300)	1,844,198	(42,229)	1,879,169	123,195
Number of Customers Volume	1,452	1,424	(40,483)	1,402	(31,931)	1,388	(20,097)	1,367	(30,181)	1,323	(61,402)	1,271	(63,711)
Total Volume Variance			785,755		(229,141)		(395,536)		(518,481)		(103,632)		59,484
Price Variance													
Variable Price Variance	3.8288	3.8288	0	3.8426	29,402	3.8003	(88,097)	3.8037	6,745	3.7355	(126,545)	3.5228	(392,261)
Fixed Price Variance	1,445.54	1,445.82	407	1,451.43	7,982	1,435.50	(22,334)	1,437.21	2,373	1,411.45	(35,214)	1,223.86	(248,275)
Total Price Variance			407		37,384		(110,431)		9,119		(161,759)		(640,536)
Total General Service > 50 kW													
Intermediate Class Variance			786,161		(191,758)		(505,967)		(509,363)		(265,391)		(581,051)
intermediate class variance			700,101		(191,730)		(303,307)		(505,505)		(200,091)		(301,031)
Large User													
Volume Variance													
kW Volume	443,840	588,710	430,951	632,888	131,889	715,527	244,000	702,238	(39,273)	664,899	(108,370)	697,451	74,880
Number of Customers Volume	36	47	53,244	59	58,299	72	62,463	72	0	72	0		0
Total Volume Variance			484,195		190,188		306,463		(39,273)		(108,370)		74,880
Price Variance													
Variable Price Variance	2.9747	2.9747	0	2.9854	6,273	2.9526	(20,759)	2.9553	1,932	2.90	(37,219)	2.3003	(400,269)
Fixed Price Variance	4,840.07	4,840.35	10	4,858.22	840	4,804.82	(3,151)	4,809.57	342	4,723.33	(6,209)	4,748.97	1,846
Total Price Variance			10		7,113		(23,909)		2,274		(43,428)		(398,423)
Total Large User Class Variance			484,205		197,300		282,553		(36,999)		(151,798)		(323,543)
Streetlighting													
Volume Variance													
kW Volume	58,210	70,150	26,980	75,730	12,654	79,929	9,418	81,921	4,472	84,878	6,518	88,637	43,018
Number of Customers Volume	339,899	411,853	20,300	429,150	12,004	447,174	0,410	465,951	0	485,513	0,510	·	8,562
Total Volume Variance	000,000	111,000	26,980	120,100	12,654	,	9,418	100,001	4,472		6,518		51,580
Price Variance													
Variable Price Variance	2.2596	2.2596	0	2.2678	572	2.2429	(1,886)	2.2449	160	2.2046	(3,301)	11.4430	784,134
Fixed Price Variance	0.00	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0		203,916
Total Price Variance			0		572		(1,886)		160		(3,301)		988,049
Total Streetlighting Class													
Variance			26,980		13,227		7,532		4,632		3,217		1,039,629

	Оре	erating Reven	ue Throughpເ	ıt Analysis				
Description	2006 OEB Approved	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge	2011 Test Year At Existing Rates	2011 Test Year At Proposed Rates
Distribution Revenue:								
Residential	28,804,232	30,932,917	32,750,248	33,477,545	34,505,113	33,965,375	32,789,200	32,544,870
General Service < 50 kW	6,753,149	6,947,577	7,271,249	7,120,105	7,141,502	7,056,544	7,094,795	6,573,831
General Service > 50 kW	8,234,737	8,721,459	8,926,700	9,031,596	9,116,566	8,800,962	8,957,745	10,086,313
Intermediate	9,443,369	10,229,530	10,037,773	9,531,806	9,022,443	8,757,052	8,812,938	8,176,000
Large Use (> 5000 kW)	1,494,553	1,978,758	2,176,059	2,458,612	2,421,613	2,269,815	2,364,220	1,946,272
Street Lighting	132,445	158,530	171,740	179,273	183,904	187,121	195,409	1,226,751
Unmetered Scattered Load	0	114,457	109,696	108,956	108,693	104,345	102,209	106,253
Sub-Total	54,862,485	59,083,229	61,443,465	61,907,893	62,499,835	61,141,214	60,316,516	60,660,291
Low Voltage Adder to Rates	(94,500)	(65,797)	(67,103)	(68,221)	(67,065)	(65,742)	(67,464)	0
Gross Distribution Revenue From Rates Charged	54,767,985	59,017,432	61,376,363	61,839,671	62,432,770	61,075,472	60,249,051	60,660,291
Other Revenue:								
SSS Administration Revenue	247,340	280,415	311,193	314,944	309,221	312,834	316,281	316,281
Retail Services Revenue	240,751	260,051	293,177	305,716	285,754	350,000	310,000	310,000
Service Transaction Requests (STR) Revenues	1,433	12,485	20,825	13,850	4,200	25,000	5,000	5,000
Rent From Electric Property	205,775	752,415	733,319	575,118	557,520	540,030	498,000	498,000
Late Payment Charges	866,886	1,090,020	1,220,696	1,219,746	1,314,408	1,310,000	1,450,331	1,450,331
Miscellaneous Service Revenue	842,243	1,348,713	1,458,177	1,299,510	1,107,039	1,188,970	1,152,000	1,152,000
Miscellaneous Non-Operating Income	451,223	824,249	52,357	10,106	184,973	150,000	252,000	252,000
Interest Income	152,787	524,343	481,318	322,429	26,803	6,680	2,799	2,799
Sub-Total	3,008,438	5,092,690	4,571,062	4,061,417	3,789,918	3,883,514	3,986,412	3,986,412
Gross Revenues Before Transformer Credit	57,776,423	64,110,122	65,947,425	65,901,089	66,222,688	64,958,986	64,235,463	64,646,703
Less: Transformer Credits	(1,468,274)	(1,561,629)	(1,581,138)	(1,576,798)	(1,497,160)	(1,463,795)	(1,504,282)	(1,539,854)
Total Operating Revenue	56,308,148	62,548,492	64,366,287	64,324,291	64,725,528	63,495,191	62,731,181	63,106,849
* Historical actual normalized throughput quantities  Income Statement Amounts	and actual custome	er/connection co	ounts for year m	ultiplied by rates	s in effect for res	spective rate yea	ar.	
Service Revenue	53,299,711	57,455,803	59,795,225	60,262,873	60,935,610	59,611,677	58,744,770	59,120,437
Other Revenue	3,008,438	5,092,690	4,571,062	4,061,417	3,789,918	3,883,514	3,986,412	3,986,412
Other Nevertide	56,308,148	62,548,492	64,366,287	64,324,291	64,725,528	63,495,191	62,731,181	63,106,849

	Distribution Revenue For 2005 - 2009, 2010 Bridge, and 2011 Test Year										
Description	U.O.M.	2006 OEB Approved	2006	2007	2008	2009	2010	2011 Test Year At Existing Rates	2011 Test Year At Proposed Rates		
Distribution Revenue:									•		
Residential	kWh	0.0291	0.0298	0.0305	0.0305	0.0312	0.0309	0.0296	0.0294		
General Service < 50 kW	kWh	0.0244	0.0245	0.0247	0.0246	0.0249	0.0247	0.0244	0.0226		
General Service > 50 kW	kWh	0.0081	0.0080	0.0081	0.0080	0.0083	0.0080	0.0079	0.0090		
Intermediate	kWh	0.0114	0.0108	0.0108	0.0109	0.0113	0.0107	0.0106	0.0098		
Large Use (> 5000 kW)	kWh	0.0061	0.0059	0.0062	0.0063	0.0070	0.0062	0.0061	0.0051		
Street Lighting	kWh	0.0067	0.0066	0.0067	0.0067	0.0067	0.0065	0.0065	0.0412		
Unmetered Scattered Load	kWh	0.0000	0.0216	0.0217	0.0213	0.0213	0.0208	0.0209	0.0217		
Weighted Average Distribution Revenue Per kWh	kWh	0.0158	0.0155	0.0158	0.0158	0.0167	0.0161	0.0156	0.0157		

## Distribution Revenue For 2011 Test Year Projection

Class	Metric	2006 OEB Approved	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge Year	2011 Test Year Distribution Revenue At Existing Rates *	2011 Test Year Distribution Revenue
	Fixed	\$13,160,516.80	\$14,523,233.08	\$15,679,927.70	\$16,230,259.20	\$17,124,857.10	\$17,034,818.63	\$15,729,548.58	\$15,595,995.81
Residential	Variable	\$15,643,715.19	\$16,409,683.55	\$17,070,320.34	\$17,247,286.23	\$17,380,255.79	\$16,930,555.96	\$17,059,651.55	\$16,948,874.59
	Fixed	\$1,702,876.97	\$1,778,312.54	\$1,873,184.80	\$1,891,909.20	\$1,955,065.80	\$1,972,493.79	\$1,919,882.02	\$1,776,861.70
GS <50 kW	Variable	\$5,050,271.97	\$5,169,264.71	\$5,398,064.59	\$5,228,195.48	\$5,186,436.59	\$5,084,050.29	\$5,174,912.76	\$4,796,969.69
	Fixed	\$1,718,757.36	\$1,756,048.97	\$1,787,590.28	\$1,861,333.88	\$1,948,857.32	\$1,902,074.41	\$1,893,948.31	\$2,138,887.53
	Variable	\$6,515,979.77	\$6,965,409.94	\$7,139,110.15	\$7,170,262.04	\$7,167,708.91	\$6,898,887.54	\$7,063,796.52	\$7,947,425.57
	Tx Credit	(\$131,572.80)	(\$150,443.87)	(\$151,490.40)	(\$154,560.60)	(\$165,050.40)	(\$154,441.47)	(\$158,133.20)	(\$185,753.80)
GS>50 kW	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Fixed	\$2,098,931.07	\$2,058,854.54	\$2,034,904.86	\$1,992,474.00	\$1,964,666.07	\$1,868,049.76	\$1,793,301.73	\$1,556,063.85
	Variable	\$7,344,438.04	\$8,170,675.86	\$8,002,867.74	\$7,539,331.56	\$7,057,776.76	\$6,889,002.14	\$7,019,635.80	\$6,619,936.55
	Tx Credit	(\$1,036,717.80)	(\$1,054,929.00)	(\$1,027,595.40)	(\$992,921.40)	(\$910,766.40)	(\$910,414.00)	(\$927,677.86)	(\$1,354,100.44)
Intermediate	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Fixed	\$174,242.60	\$227,496.55	\$286,634.98	\$345,947.04	\$346,289.04	\$340,079.76	\$340,007.76	\$341,925.84
	Variable	\$1,320,310.39	\$1,751,261.88	\$1,889,423.84	\$2,112,665.02	\$2,075,323.96	\$1,929,735.46	\$2,024,212.04	\$1,604,346.54
	Tx Credit	(\$299,983.80)	(\$356,256.60)	(\$402,052.20)	(\$429,316.20)	(\$421,342.80)	(\$398,939.21)	(\$418,470.60)	\$0.00
Large Use >5MW	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Fixed	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$212,477.49
	Variable	\$131,533.76	\$158,513.89	\$171,740.49	\$179,272.75	\$183,904.45	\$187,121.26	\$195,409.13	\$1,014,273.19
Street Light	kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Fixed	\$0.00	\$17,833.88	\$17,330.28	\$16,482.00	\$16,292.88	\$15,112.50	\$14,991.60	\$15,604.86
Unmetered Scattered Load	Variable	\$0.00	\$96,623.45	\$92,365.30	\$92,474.31	\$92,400.23	\$89,232.12	\$87,217.79	\$90,647.71
Total Distribution Revenue Be	efore Tx Credit	\$54,861,573.93	\$59,083,212.84	\$61,443,465.35	\$61,907,892.72	\$62,499,834.91	\$61,141,213.62	\$60,316,515.60	\$60,660,290.93
Transformer Cred	dit	(\$1,468,274.40)	(\$1,561,629.47)	(\$1,581,138.00)	(\$1,576,798.20)	(\$1,497,159.60)	(\$1,463,794.69)	(\$1,504,281.65)	(\$1,539,854.24)
Net Distrbution Rev	Net Distrbution Revenue		\$57,521,583.36	\$59,862,327.35	\$60,331,094.52	\$61,002,675.31	\$59,677,418.93	\$58,812,233.95	\$59,120,436.69

<sup>\*</sup> Existing Rates Excluding Smart Meter Riders

## Amounts Collected for Low Voltage Rate Component

Class	Metric	2006 OEB Approved	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge Year	2011 Test Year Distribution Revenue At Existing Rates	2011 Test Year Distribution Revenue
Residential	kWh	\$28,170.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GS <50 kW	kWh	\$7,349.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GS>50 kW	kW	\$28,850.93	\$30,814.80	\$31,772.41	\$32,573.94	\$32,839.98	\$32,185.78	\$32,955.14	\$0.00
Intermediate	kW	\$23,182.59	\$25,821.30	\$25,408.57	\$24,401.70	\$23,008.24	\$22,868.06	\$23,301.70	\$0.00
Large Use >5MW	kW	\$6,428.56	\$8,536.30	\$9,240.16	\$10,518.25	\$10,463.35	\$9,906.99	\$10,392.02	\$0.00
Street Light	kW	\$517.87	\$624.34	\$681.57	\$727.35	\$753.67	\$780.87	\$815.46	\$0.00
Unmetered Scattered Load	kWh	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total LV Rate Compo	onent	\$94,500.00	\$65,796.74	\$67,102.72	\$68,221.24	\$67,065.23	\$65,741.71	\$67,464.32	\$0.00

## Forecast Data For 2011 Test Year Projection

Sum of Quant	tity				Year Type			
Class	Metric	2006 OEB Approved	2006 Historical Actual - Normalized	2007 Historical Actual - Normalized	2008 Historical Actual - Normalized	2009 Historical Actual - Normalized	2010 Bridge Year Projection - Normalzied	2011 Test Year Projection - Normalized
Oluss	Customer	102,070	109,778	114,119	119,060	121,041	122,377	123,660
Residential	kWh	989,558,788	1,038,010,880	1,073,605,053	1,098,553,263	1,107,022,662	1,099,386,751	1,107,769,581
- Trootaoiniai	Customer	6,867	7,075	7,294	7,437	7,529	7,728	7,893
GS <50 kW	kWh	276,748,729	283,269,385	294,976,207	288,850,579	286,543,458	285,620,803	290,725,436
	Customer	1,376	1,402	1,417	1,491	1,554	1,544	1,552
	kW	2,771,782	2,962,962	3,025,944	3,073,013	3,069,157	3,008,017	3,079,920
	kW Tx Discount	219,288	250,740	252,484	257,601	275,084	257,402	263,555
GS>50 kW	kWh	1,018,101,225	1,080,852,880	1,104,669,569	1,120,197,572	1,088,111,763	1,097,553,564	1,123,789,074
	Customer	121	119	117	116	114	110	106
	kW	1,918,198	2,133,992	2,082,670	1,983,878	1,855,503	1,844,198	1,879,169
	kW Tx Discount	1,727,863	1,758,215	1,712,659	1,654,869	1,517,944	1,517,357	1,546,130
Intermediate	kWh	827,789,524	948,864,160	931,340,399	875,821,817	794,839,182	816,592,994	832,077,628
	Customer	3	4	5	6	6	6	6
	kW	443,840	588,710	632,888	715,527	702,238	664,899	697,451
	kW Tx Discount	499,973	593,761	670,087	715,527	702,238	664,899	697,451
Large Use >5MW	kWh	244,039,963	333,656,627	351,434,298	390,114,208	345,171,107	365,387,029	383,275,616
	Connection	28,325	34,321	35,762	37,265	38,829	40,459	42,158
	kW	58,210	70,150	75,730	79,929	81,921	84,878	88,637
Street Light	kWh	19,634,754	23,791,245	25,564,980	26,793,084	27,343,426	28,517,120	29,780,031
	Customer	0	72	70	67	66	63	62
	Connection	0	1,207	1,250	1,267	1,280	1,287	1,300
Unmetered Scattered Load	kWh	0	5,294,847	5,047,284	5,109,078	5,104,985	5,013,040	4,899,876

### **Distribution Rates**

Sum of Quantity	/								
		2006 Approved Distribution	2006 Approved Distribution	2007Approved Distribution	Distribution Rates	2009 Approved Distribution	2010 Approved Distribution	2010 Approved Distribution	2011 Proposed Distribution
Class	Metric	Rates	Rates *	Rates *	*	Rates *	Rates *	Rates @	Rates
	Customer	10.74	11.02	11.45	11.36	11.79	11.60	10.60	10.51
Residential	kWh	0.0158	0.0158	0.0159	0.0157	0.0157	0.0154	0.0154	0.0153
	Customer	20.66	20.94	21.40	21.20	21.64	21.27	20.27	18.76
GS <50 kW	kWh	0.0182	0.0182	0.0183	0.0181	0.0181	0.0178	0.0178	0.0165
	Customer	104.09	104.37	105.14	104.02	104.53	102.68	101.68	114.83
	kW	2.3508	2.3508	2.3593	2.3333	2.3354	2.2935	2.2935	2.5804
	kW Tx Credit	(0.60)	(0.60)	(0.60)	` '	(0.60)	(0.60)		-
GS>50 kW	kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Customer	1,445.54	1,445.82	1,451.43	1,435.50	1,437.21	1,411.45	1,410.45	1,223.86
	kW	3.8288	3.8288	3.8426	3.8003	3.8037	3.7355	3.7355	3.5228
	kW Tx Credit	(0.60)	(0.60)	(0.60)	` '	(0.60)	(0.60)	, ,	, ,
Intermediate	kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Customer	4,840.07	4,840.35	4,858.22	4,804.82	4,809.57	4,723.33	4,722.33	4,748.97
	kW	2.9747	2.9747	2.9854	2.9526	2.9553	2.9023	2.9023	2.3003
	kW Tx Credit	(0.60)	(0.60)	(0.60)	` '	(0.60)	(0.60)		
Large Use >5MW	kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Connection	0.00		0.00					
	kW	2.2596		2.2678	l	2.2449	2.2046		
Street Light	kWh	0.0000		0.0000					
	Customer	20.66	20.66	20.73	20.50	20.52	20.15	20.15	
	Connection								1.00
Unmetered Scattered Load	kWh	0.0182	0.0182	0.0183	0.0181	0.0181	0.0178	0.0178	0.0185

<sup>\* -</sup> Rates exclude LV rate component as this is removed from Revenue, but Smart Meter Riders are added back for comparative purposes as 2006 to 2010 Trial Balances in the Revenue Requirement Model include Smart Meter CAPex and OPex.

<sup>@ -</sup> Smart Meter permanent disposition remains in base monthly service charges.

		2006 LV	2006 LV	2007 LV	2008 LV	2009 LV	2010 LV	2011 LV
		Component of						
Class	Metric	Rates						
Residential	kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GS <50 kW	kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GS>50 kW	KW	0.0104	0.0104	0.0105	0.0106	0.0107	0.0107	0.0000
Intermediate	KW	0.0121	0.0121	0.0122	0.0123	0.0124	0.0124	0.0000
Large Use >5MW	KW	0.0145	0.0145	0.0146	0.0147	0.0149	0.0149	0.0000
Street Light	KW	0.0089	0.0089	0.0090	0.0091	0.0092	0.0092	0.0000
Unmetered Scattered Load	kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

# **Appendix AS**

## **Rate Determination Constants/Options For Test Year**

Service Revenue Requirement Less: Revenue Offsets Total Base Revenue Requirement

Addback LV Charges
Addback Transformer Allowances
Gross Revenues For Rates

\$ 63,068,857
\$ 3,986,412
\$ 59,082,445

\$ -
\$ 1,539,854
\$ 60,622,299

## **Transformer Ownership Allowance**

	2010 Bri	dge at Existing	Rates	2011 Test at Proposed Rates			
Description	kW	Rate	\$	kW	Rate	\$	
General Service:							
GS > 50 kW to 699 kW	263,555	(\$0.6000)	(\$158,133)	263,555	(\$0.7048)	(\$185,754)	
GS > 700 kW to 4,999 kW	1,546,130	(\$0.6000)	(\$927,678)	1,546,130	(\$0.8758)	(\$1,354,100)	
Large Use	697,451	(\$0.6000)	(\$418,471)	697,451	\$0.0000	\$0	
Total	2,507,136		(\$1,504,282)	2,507,136		(\$1,539,854)	

		Forecast Dat	a For 2011 Test	Year Projection				
Sum of Quantity					Year Type			
Class	Unit of Measure	2005 Actual	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Bridge Year Normalized	2011 Test Year Normalized
Residential	# of Customers	104,822	109,778	114,119	119,060	121,041	122,377	123,660
	kWh	1,066,310,557	1,041,609,067	1,102,238,845	1,093,569,512	1,088,557,819	1,099,386,751	1,107,769,581
GS < 50 kW	# of Customers	6,892	7,075	7,294	7,437	7,529	7,728	7,893
	kWh	288,084,106	282,703,766	298,781,693	288,052,193	278,899,780	285,620,803	290,725,436
GS > 50 kW to 699 kW	# of Customers	1,364	1,402	1,417	1,491	1,554	1,544	1,552
	kW	2,901,457	2,962,866	3,039,974	3,064,109	3,049,119	3,008,017	3,079,920
	kWh	1,083,191,856	1,080,817,874	1,109,791,374	1,116,951,693	1,081,007,720	1,097,553,564	1,123,789,074
GS > 700 kW to 4,999 kW	# of Customers	121	119	117	116	114	110	106
	kW	2,167,872	2,137,488	2,106,615	1,976,551	1,839,970	1,844,198	1,879,169
	kWh	954,061,083	950,418,593	942,048,351	872,587,042	788,185,444	816,592,994	832,077,628
Large Use	# of Customers kW kWh	3 515,785 304,422,360	589,471 334,087,722	5 639,861 355,306,260	6 712,935 388,700,963	6 696,851 342,523,390	6 664,899 365,387,029	6 697,451 383,275,616
Street Lighting	# of Connections	32,938	34,321	35,762	37,265	38,829	40,459	42,158
	kW	65,522	70,150	76,385	79,929	81,921	84,878	88,637
	kWh	21,908,421	23,791,245	25,786,193	26,793,084	27,343,426	28,517,120	29,780,031
Unmetered Scattered Load	# of Customers	72	72	70	67	66	63	62
	# of Connections	1,159	1,207	1,250	1,267	1,280	1,287	1,300
	kWh	5,528,171	5,294,847	5,047,284	5,109,078	5,104,985	5,013,040	4,899,876

	Г	0		
A 1	В	С	D	E
1				
<b>EXISTING 2010 RATE YE</b>	AR - DISTRIBIL	TION REVEN	JUE BATES E	KCLUDING
				KCLODING
	SMART METER	RATE RIDER		
3				
4 Customer Class	Connection	Customer	kW	kWh
5 Residential		10.60		0.0154
6 GS < 50 kW		20.27	2 2025	0.0178
7 GS > 50 kW to 699 kW 8 GS > 700 kW to 4,999 kW		101.68 1,410.45	2.2935 3.7355	
9 Large Use		4,722.33	2.9023	
10 Street Lighting	0.000	4,722.33	2.2046	
11 Unmetered Scattered Load	0.000	20.15	2.2040	0.0178
12				5.5.1.5
13				
14				
15 Transformer Allowance			(0.6000)	
16				
17 Deferral/Va	riance Account	Rate Rider #	#1 For 2010	
18				
	Deferral/\		Deferral/\	
	Account Ra		Account Rat	
19 Customer Class	(\$) per		(\$) pe	rkW
20 Residential		(0.0020)		
21 GS < 50 kW		(0.0020)		(0.7004)
22 GS > 50 kW to 699 kW				(0.7321)
23 GS > 700 kW to 4,999 kW 24 Large Use				(0.8881) (1.0611)
25 Street Lighting				(0.6678)
26 Unmetered Scattered Load		(0.0020)		(0.0070)
27		(0.0020)		
28				
29				
30				
31	<b>GA Rate Ride</b>	r For 2010		
32				
	Regulatory Asset	s Rate Riders (\$)	Regulatory Assets	Rate Riders (\$)
33 Customer Class	per k		per l	
34 Residential		0.0013		
35 <b>GS &lt; 50</b> kW		0.0013		
36 GS > 50 kW to 699 kW				0.4861
37 GS > 700 kW to 4,999 kW				0.5881
38 Large Use				0.7109
39 Street Lighting				0.4461
40 Unmetered Scattered Load		0.0013	3	
41				
42 43				
44				
	Inlance Pate Co	mnoport Co	r 2010	
	/oltage Rate Co	mponent Fo	2010	
46				

	A	В	С	D	Е
		Low Voltage Cost	Rate Component	Low Voltage	Cost Rate
		(\$)		Compon	
47	Customer Class	per k		per k	W
48			0.0000		
	GS < 50 kW		0.0000		
	GS > 50 kW to 699 kW				0.0107
51	<b>-</b>				0.0124
52					0.0149
53	Street Lighting		0.0000		0.0092
54	Unmetered Scattered Load		0.0000		
55 56	-				
57	1				
58					
		2010			
59	Smart Meter Adder	- 2010			
60		Addan was Manth			
61	Customer Class	Adder per Month			
	Residential	1.00			
	GS < 50 kW GS > 50 kW to 699 kW	1.00			
65	-	1.00 1.00			
66		1.00			
67	Large Use	1.00			
68	-				
69					
70					
71					
72					
73	EXISTING 2010 DIS	STRIBUTION V	OLUMETRIC	<b>EXCLUDING</b>	I V
74			0_0		
75		per k	Wh	per k	W
	Residential Class	——————————————————————————————————————	0.0154	— per i	0.0000
77			0.0178		0.0000
	GS > 50 kW to 699 kW		0.0000		2.2828
	GS > 700 kW to 4,999 kW		0.0000		3.7231
	Large Use		0.0000		2.8874
	Street Lighting		0.0000		2.1954
	Unmetered Scattered Load		0.0178		0.0000
83					
84					
85					

# Forecast Class Billing Determinants for 2011 Test Year Based on Existing Class Revenue Proportions Revenue At Existing Rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer	Dist Rev At Existing Rates %
Residential	1,107,769,581		1,483,920		15,729,549	17,059,652	32,789,200		32,789,200	55.82%
GS < 50 kW	290,725,436		94,715		1,919,882	5,174,913	7,094,795		7,094,795	12.08%
GS > 50 kW to 699 kW	1,123,789,074	3,079,920	18,627		1,893,948	7,030,841	8,924,790	158,133	8,766,656	14.92%
GS > 700 kW to 4,999 kW	832,077,628	1,879,169	1,271		1,793,302	6,996,334	8,789,636	927,678	7,861,958	13.38%
Large Use	383,275,616	697,451	72		340,008	2,013,820	2,353,828	418,471	1,935,357	3.29%
Street Lighting	29,780,031	88,637		505,899	0	194,594	194,594		194,594	0.33%
Unmetered Scattered Load	4,899,876	1,300	744		14,992	87,218	102,209		102,209	0.17%
	3,772,317,242	5,746,477	1,599,349	505,899	21,691,680	38,557,371	60,249,051	1,504,282	58,744,770	100.00%

### **Cost Allocation Based Calculations**

Class	Costs Allocated from Cost Allocation	2011 Base Revenue Allocated based on Proportion of Revenue at Existing Rates	Miscellaneous Revenue Allocated from Cost Allocation	Total Revenue	Revenue Cost Ratio	Check Revenue/ Cost Ratios from Cost Allocation	Proposed Revenue to Cost Ratio	Proposed Revenue	Miscellaneous Revenue	Proposed Base Revenue
Residential	34,885,832	32,977,678	2,763,164	35,740,842	102.45%	101.12%	101.12%	35,278,151	2,763,164	32,514,987
GS < 50 kW	5,813,786	7,135,577	410,554	7,546,131	129.80%	120.00%	120.00%	6,976,544	410,554	6,565,989
GS > 50 kW to 699 kW	13,020,552	8,817,049	515,926	9,332,975	71.68%	80.00%	80.00%	10,416,441	515,926	9,900,516
GS > 700 kW to 4,999 kW	5,381,677	7,907,150	174,315	8,081,465	150.17%	130.00%	130.00%	6,996,181	174,315	6,821,866
Large Use	2,034,651	1,946,482	88,378	2,034,860	100.01%	100.00%	100.00%	2,034,651	88,378	1,946,273
Street Lighting	1,789,974	195,712	26,230	221,942	12.40%	70.00%	70.00%	1,252,982	26,230	1,226,752
Unmetered Scattered Load	142,384	102,797	7,845	110,642	77.71%	80.00%	80.00%	113,908	7,845	106,062
TOTAL	63,068,857	59,082,445	3,986,412	63,068,857	100.00%			63,068,857	3,986,412	59,082,445

## OEB Required Range 85% - 115% 80% - 120% 80% - 180% 80% - 180% 85% - 115% 70% - 120% 80% - 120%

### Distribution Rate Allocation Between Fixed & Variable Rates For 2011 Test Year

Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Resulting Variable Rate	Total Fixed Revenue	T	otal Variable Revenue	ransformer Allowance	Gross Distribution Revenue	LV & Wheeling Charges	Total
Residential	32,514,987	55.03%	\$10.51	\$0.0153 \$	15,595,996	\$	16,918,991		32,514,987	0	32,514,98
GS < 50 kW	6,565,989	11.11%	\$18.76	\$0.0165 \$	1,776,862	\$	4,789,127		6,565,989	0	6,565,989
GS > 50 kW to 699 kW	9,900,516	16.76%	\$114.83	\$2.5804 \$	2,138,888	\$	7,761,628	\$ 185,754	10,086,269	0	10,086,269
GS > 700 kW to 4,999 kW	6,821,866	11.55%	\$1,223.86	\$3.5228 \$	1,556,064	\$	5,265,802	\$ 1,354,100	8,175,966	0	8,175,96
Large Use	1,946,273	3.29%	\$4,748.97	\$2.3003 \$	341,926	\$	1,604,347	\$ -	1,946,273	0	1,946,27
Street Lighting	1,226,752	2.08%	\$0.42	\$11.4430 \$	212,477	\$	1,014,274		1,226,752	0	1,226,75
Unmetered Scattered Load	106,062	0.18%	\$1.00	\$0.0185 \$	15,605	\$	90,458		106,062	0	106,062
TOTAL	59,082,445	100.00%			21,637,817	\$	37,444,628	\$ 1,539,854	\$ 60,622,299	\$ - 9	60,622,299

Forecast Fixed/Variable Ratios	35.693%	61.767%	2.540%	100.000%
Fixed/Variable Split excluding SL	21,425,340	36,430,354	1,539,854	59,395,548
Fixed/Variable Split %	36.072%	63.928%		_

		Fixed Charge	Analysis			Minimum System with PLCC
Customer Class	Current Volumetric Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2010 Rates From OEB Approved	Adustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	52.03%	47.97%	100.00%	10.51	10.60	
GS < 50 kW	72.94%	27.06%	100.00%	18.76	20.27	
GS > 50 kW to 699 kW	78.40%	21.60%	100.00%	114.83	101.68	
GS > 700 kW to 4,999 kW	77.19%	22.81%	100.00%	1,223.86	1,410.45	
Large Use	82.43%	17.57%	100.00%	4,748.97	4,722.33	
Street Lighting	63.93%	36.07%	100.00%	0.42	0.00	
Unmetered Scattered Load	85.33%	14.67%	100.00%	1.00	20.15	
TOTAL						

### **Low Voltage Costs Allocated by Customer Class Retail Transmission Connection Rate (\$) Customer Class Basis for** Allocation per KWh per kW Allocation (\$) **Percentages** Allocated \$ Residential 0 0.00% 0.00 GS < 50 kW 0 0.00% 0.00 GS > 50 kW to 699 kW 0.00% 0.00 0 GS > 700 kW to 4,999 kW 0.00% 0.00 0 Large Use 0.00% 0.00 0 Street Lighting 0.00% 0.00 0 Unmetered Scattered Load 0.00 0 0.00% 0.00 0.00% 0 0.00% 0.00 0 0.00% 0.00

0

0.00%

0.00

**TOTALS** 

### RATES - Low Voltage Adjustment

Customer Class	LV Adj. Allocated	Calculated kWh	Calculated kW	Volumetric Rate Type	LV/ Adj. Rates/kWh	LV Adj. Rates/ kW
Residential	0.00	1,107,769,581	0	kWh	0.0000	
GS < 50 kW	0.00	290,725,436	0	kWh	0.0000	
GS > 50 kW to 699 kW	0.00	1,123,789,074	3,079,920	kW		0.0000
GS > 700 kW to 4,999 kW	0.00	832,077,628	1,879,169	kW		0.0000
Large Use	0.00	383,275,616	697,451	kW		0.0000
Street Lighting	0.00	29,780,031	88,637	kW		0.0000
Unmetered Scattered Load	0.00	4,899,876		kW	0.0000	
TOTALS	0.00	3,772,317,242	5,745,177			

	Α	В	С	D	Е
1	Data Caka	-11- 0044	Tool Voor		
2	Rate Sched	dule - 2011	Test Year	Filing	
3		ACE DEVEN	UE DICTOU		)TEC
4 5	2011 TEST YEAR - B Customer Class	Connection	Customer	kW	ATES kWh
6	Residential		10.51		0.0153
7	GS < 50 kW		18.76		0.0165
8	GS > 50 kW to 699 kW		114.83	2.5804	
9	GS > 700 kW to 4,999 kW		1,223.86	3.5228	
10	Large Use		4,748.97	2.3003	
11	Street Lighting	0.42		11.4430	
12	Unmetered Scattered Load	1.00			0.0185
13					
14					
15					
16					
17 18	2011 TEST YEAI Customer Class	R - Low Volta Connection	age Distribu Customer	ution Rates kW	kWh
19	Residential	0.0000			
20	GS < 50 kW	0.0000			
21	GS > 50 kW to 699 kW		0.0000		
22	GS > 700 kW to 4,999 kW		0.0000		
23	Large Use		0.0000		
24	Street Lighting		0.0000		
25	Unmetered Scattered Load	0.0000			
26					
27					
28					
29					
30	2011 TES	T YEAR - Dis	stribution R	ates	
31	Customer Class	Connection	Customer	kW	kWh
32	Residential	0.00	10.51	0.0000	0.0153
33	GS < 50 kW	0.00	18.76	0.0000	0.0165
34	GS > 50 kW to 699 kW	0.00	114.83	2.5804	0.0000
35	GS > 700 kW to 4,999 kW	0.00	1,223.86	3.5228	0.0000
36	Large Use	0.00	4,748.97	2.3003	0.0000
37	Street Lighting	0.42	0.00	11.4430	0.0000
38	Unmetered Scattered Load	1.00	0.00	0.0000	0.0185
39		0.00	0.00	0.0000	0.0000
40		0.00	0.00	0.0000	0.0000
41		0.00	0.00	0.0000	0.0000
42					
43	Transforme	r Ownership	Credit		

	А	В	С	D	Е	F	G	Н	I	J	K	L
1			·		•							•
2				2011Te	st Yea	ır - LRAN	<b>I</b> I and SSM	l Rider				
				Billing Units			D ( D)		Two Year Rate		Number of	Rate Rider to
3		Amounts (U LRAM	p to 2010) SSM	(2011)		LRAM	Rate Riders SSM	Total	Rider Total	Rate Rider Total	Years to Use (2 or 3)	Use Total
-		LIVAIVI	33W				\$/unit (kWh or			\$/unit (kWh or	(2 01 3)	\$/unit (kWh or
5	Rate Class	\$	\$		Metrics	or kW)	kW)	or kW)	kW)	kW)	2	kW)
6	Residential	1,782,345.00	419,769.00	1,107,769,581	kWh	0.0016	0.0004	0.0020	0.0010	0.0007		0.0010
7	GS < 50 kW	1,942.00	579.00	290,725,436	kWh	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
8	GS > 50 kW to 699 kW	42,824.00	6,139.00	3,079,920	kW	0.0139	0.0020	0.0159	0.0079	0.0053		0.0079
9	GS > 700 kW to 4,999 kW	110,048.00	31,951.00	1,879,169	kW	0.0586	0.0170	0.0756	0.0378	0.0252		0.0378
10	Total	1,937,159.00	458,438.00									_

A	В	С	D
1	2011 Test Year - Ra	te Riders	
<u> </u>	Deferral/Variance	Deferral/Variance	
	Account Rate Rider #1	Account Rate Rider #1	Smart Meter Rate Rider (\$)
2 Customer Class	(\$) per kWh	(\$) per kW	per Metered Cust./Month
3 Residential	(0.0020)	(7)	1.55
4 GS < 50 kW	(0.0020)		1.55
5 GS > 50 kW to 699 kW		(0.7321)	1.55
6 GS > 700 kW to 4,999 kW		(0.8881)	1.55
7 Large Use		(1.0611)	1.55
8 Street Lighting		(0.6678)	
9 Unmetered Scattered Load	(0.0020)		
10			
11			
12			
13			
	GA Rate Riders	GA Rate Riders	
14 Customer Class	(\$) per kWh	(\$) per kW	
15 Residential	0.0013		
16 GS < 50 kW	0.0013	0.4004	
17 GS > 50 kW to 699 kW		0.4861	
18 GS > 700 kW to 4,999 kW		0.5881	
19 Large Use		0.7109	
20 Street Lighting 21 Unmetered Scattered Load	0.0013	0.4461	
22 Offinetered Scattered Load	0.0013		
23			
24			
25			
23	Deferral/Variance	Deferral/Variance	
	Account Rate Rider #2	Account Rate Rider #2	
26 Customer Class	(\$) per kWh	(\$) per kW	
27 Residential	(φ) pc. kvvii 0.0015	(#) por KII	
28 GS < 50 kW	0.0012		
29 GS > 50 kW to 699 kW	3.0012	0.1866	
30 GS > 700 kW to 4,999 kW		0.2501	
31 Large Use		0.2062	
32 Street Lighting		0.1433	
33 Unmetered Scattered Load	0.0012		
34			
34 35 36			
36			

	А	В	С	D	Е	F	G	Н	I	J	K	L	М	N	O F
1						OTHER EL	ECTRICIT'	Y CHARGE	S						
2				her Chargo er kWh (\$)					r Charges r kW (\$)			Com	of Power modity Wh (\$)		djustment ector
3		Retail Transmission Rate	Wholesale Market Service Rate	Debt Retirement Charge	Total	Total with Adjusted RTR	Retail Transmission Rate (from 8-6)	Wholesale Market Service Rate	Debt Retirement Charge	Total	Total with Adjusted RTR	First Block	Balance Block	2010	2011 Updated
4	Customer Class	per KWh	per KWh	per KWh	per KWh	per KWh	per KW	per KW	per KW	per KW	per KW	per kWh	per kWh		
5	Residential	0.0112	0.0069	0.0068	0.0248	0.0244						0.0650	0.0750	1.0356	1.0349
6	GS < 50 kW	0.0099	0.0069	0.0068	0.0235	0.0231	/////		/////			0.0650	0.0750	1.0356	1.0349
7	GS > 50 kW to 699 kW		0.0069	0.0068	0.0136	0.0136	3.8280			3.8280	3.6861	0.0694	0.0694	1.0356	1.0349
8	GS > 700 kW to 4,999 kW		0.0069	0.0068	0.0136	0.0136	4.2141		/////	4.2141	4.0596	0.0694	0.0694	1.0356	1.0349
9	Large Use		0.0069	0.0070	0.0139	0.0139	4.8133	/////	////.	4.8133	4.6359	0.0694	0.0694	1.0045	1.0025
10	Street Lighting		0.0069	0.0068	0.0136	0.0136	3.1871			3.1871	3.0690	0.0694	0.0694	1.0356	1.0349
	Unmetered Scattered Load	0.0099	0.0069	0.0068	0.0235	0.0231	/////					0.0650	0.0750	1.0356	1.0349
12		/////	/////	////	0.0000	0.0000			////					/////	/////
13					0.0000	0.0000									
14					0.0000	0.0000									/////
15					0.0000	0.0000									
16															
17															
18						Loss Facto	rs (enter in col	umns N and O)						4.0045	4.0005
	Supply Facilities Loss Factor	dom: Motored C	- Cuotomor -	5 000 L/M										1.0045	1.0025
	Distribution Loss Factor - Second Distribution Loss Factor - Second	-												1.0310 1.0100	1.0324 1.0100
	Distribution Loss Factor - Second	-												1.0208	1.0100
	Distribution Loss Factor - Primar	-												1.0000	1.0000
	Total Loss Factor - Secondary Me	-												1.0356	1.0349
	Total Loss Factor - Secondary Mo													1.0145	1.0125
	Total Loss Factor - Primary Mete													1.0254	1.0247
-	Total Loss Factor - Primary Mete	red Customer	> 5,000 kW											1.0045	1.0025
28															

## BILL IMPACTS (Monthly Consumptions)

		R	RESIDENT	ΓIAL						
		Volume	2010 BILL RATE \$	CHARGE \$	Volume	2011 BIL RATE \$	L CHARGE \$	 Change \$	MPACT Change	% of Total Bill
Consumption	Monthly Service Charge			10.60			10.51	(0.09)	(0.85%)	40.62%
100 kWh	Distribution (kWh)	100	0.0154	1.54	100	0.0153	1.53	(0.01)	(0.65%)	5.91%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	5.99%
	LRAM & SSM Rider (kWh)	100	0.0000	0.00	100	0.0010	0.10	0.10	0.00%	0.39%
	Regulatory Assets Rider #1 (kWh)	100	(0.0020)	(0.20)	100	(0.0020)	(0.20)	0.00	0.00%	(0.77%)
	Regulatory Assets Rider #2 (kWh)	100	0.0000	0.00	100	0.0015	0.15	0.15	0.00%	0.58%
	Sub-Total			12.94			13.64	0.70	5.41%	52.72%
	Other Charges (kWh)	104	0.0248	2.57	103	0.0244	2.53	(0.04)	(1.68%)	9.77%
	Cost of Power Commodity (kWh)	104	0.0650	6.73	103	0.0650	6.73	(0.00)	(0.07%)	26.00%
	Total Bill Before Taxes			22.24			22.90	0.65	2.93%	88.50%
	HST		13.00%	2.89		13.00%	2.98	0.08	2.93%	11.50%
	Total Bill			25.14			25.87	0.74	2.93%	100.00%

		F	RESIDEN	ITIAL						
			2010 BIL			2011 BIL	.L	II	MPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			10.60			10.51	(0.09)	(0.85%)	23.76%
250 kWh	Distribution (kWh)	250	0.0154	3.85	250	0.0153	3.83	(0.03)	(0.65%)	8.65%
<u> </u>	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	3.50%
	LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0010	0.25	0.25	0.00%	0.57%
	Regulatory Assets Rider #1 (kWh)	250	(0.0020)	(0.50)	250	(0.0020)	(0.50)	0.00	0.00%	(1.13%)
	Regulatory Assets Rider #2 (kWh)	250	0.0000	0.00	250	0.0015	0.38	0.38	0.00%	0.85%
	Sub-Total			14.95			16.01	1.06	7.09%	36.19%
	Other Charges (kWh)	259	0.0248	6.43	259	0.0244	6.32	(0.11)	(1.68%)	14.29%
	Cost of Power Commodity (kWh)	259	0.0650	16.83	259	0.0650	16.82	(0.01)	(0.07%)	38.01%
	Total Bill Before Taxes			38.21			39.15	0.94	2.46%	88.50%
	HST		13.00%	4.97		13.00%	5.09	0.12	2.46%	11.50%
	Total Bill			43.18			44.24	1.06	2.46%	100.00%

		R	ESIDEN	ITIAL						
			2010 BILL		2	2011 BILI			MPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			10.60			10.51	(0.09)	(0.85%)	14.04%
500 kWh	Distribution (kWh)	500	0.0154	7.70	500	0.0153	7.65	(0.05)	(0.65%)	10.22%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	2.07%
	LRAM & SSM Rider (kWh)	500	0.0000	0.00	500	0.0010	0.50	0.50	0.00%	0.67%
	Regulatory Assets Rider #1 (kWh)	500	(0.0020)	(1.00)	500	(0.0020)	(1.00)	0.00	0.00%	(1.34%)
	Regulatory Assets Rider #2 (kWh)	500	0.0000	0.00	500	0.0015	0.75	0.75	0.00%	1.00%
	Sub-Total			18.30			19.96	1.66	9.07%	26.67%
	Other Charges (kWh)	518	0.0248	12.86	517	0.0244	12.64	(0.22)	(1.68%)	16.89%
	Cost of Power Commodity (kWh)	518	0.0650	33.66	517	0.0650	33.63	(0.02)	(0.07%)	44.94%
	Total Bill Before Taxes			64.82			66.24	1.42	2.19%	88.50%
	HST		13.00%	8.43		13.00%	8.61	0.18	2.19%	11.50%
	Total Bill			73.24			74.85	1.61	2.19%	100.00%

		R	RESIDENT	ΓIAL						
			2010 BILL		7	2011 BILI			MPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			10.60			10.51	(0.09)	(0.85%)	12.28%
600 kWh	Distribution (kWh)	600	0.0154	9.24	600	0.0153	9.18	(0.06)	(0.65%)	10.73%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	1.81%
	LRAM & SSM Rider (kWh)	600	0.0000	0.00	600	0.0010	0.60	0.60	0.00%	0.70%
	Regulatory Assets Rider #1 (kWh)	600	(0.0020)	(1.20)	600	(0.0020)	(1.20)	0.00	0.00%	(1.40%)
	Regulatory Assets Rider #2 (kWh)	600	0.0000	0.00	600	0.0015	0.90	0.90	0.00%	1.05%
	Sub-Total			19.64			21.54	1.90	9.67%	25.18%
	Other Charges (kWh)	621	0.0248	15.43	621	0.0244	15.17	(0.26)	(1.68%)	17.74%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	45.58%
	Cost of Power Commodity (kWh)	21	0.0750	1.60	21	0.0750	1.57	(0.03)	(1.97%)	1.84%
	Total Bill Before Taxes			74.07			75.71	1.64	2.22%	88.50%
	HST		13.00%	9.63		13.00%	9.84	0.21	2.22%	11.50%
	Total Bill			83.70			85.56	1.85	2.22%	100.00%

	RESIDENT	IAL				
	2010 BILL		7	2011 BILL		MPACT
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$ % of Total Bill

Consumption	Monthly Service Charge			10.60			10.51	(0.09)	(0.85%)	9.21%
800 kWh	Distribution (kWh)	800	0.0154	12.32	800	0.0153	12.24	(80.0)	(0.65%)	10.72%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	1.36%
	LRAM & SSM Rider (kWh)	800	0.0000	0.00	800	0.0010	0.80	0.80	0.00%	0.70%
	Regulatory Assets Rider #1 (kWh)	800	(0.0020)	(1.60)	800	(0.0020)	(1.60)	0.00	0.00%	(1.40%)
	Regulatory Assets Rider #2 (kWh)	800	0.0000	0.00	800	0.0015	1.20	1.20	0.00%	1.05%
	Sub-Total			22.32			24.70	2.38	10.66%	21.64%
	Other Charges (kWh)	828	0.0248	20.58	828	0.0244	20.23	(0.35)	(1.68%)	17.72%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	34.16%
	Cost of Power Commodity (kWh)	228	0.0750	17.14	228	0.0750	17.09	(0.04)	(0.25%)	14.97%
	Total Bill Before Taxes			99.03			101.03	1.99	2.01%	88.50%
	HST		13.00%	12.87		13.00%	13.13	0.26	2.01%	11.50%
	Total Bill			111.91			114.16	2.25	2.01%	100.00%

		R	RESIDENT	TAL						
			2010 BILL			2011 BILL	_	II	MPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge		525252	10.60			10.51	(0.09)	(0.85%)	7.45%
1,000 kWh	Distribution (kWh)	1,000	0.0154	15.40	1,000	0.0153	15.30	(0.10)	(0.65%)	10.85%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	1.10%
	LRAM & SSM Rider (kWh)	1,000	0.0000	0.00	1,000	0.0010	1.00	1.00	0.00%	0.71%
	Regulatory Assets Rider #1 (kWh)	1,000	(0.0020)	(2.00)	1,000	(0.0020)	(2.00)	0.00	0.00%	(1.42%)
	Regulatory Assets Rider #2 (kWh)	1,000	0.0000	0.00	1,000	0.0015	1.50	1.50	0.00%	1.06%
	Sub-Total			25.00			27.86	2.86	11.44%	19.76%
	Other Charges (kWh)	1,036	0.0248	25.72	1,035	0.0244	25.29	(0.43)	(1.68%)	17.94%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	27.66%
	Cost of Power Commodity (kWh)	436	0.0750	32.67	435	0.0750	32.62	(0.05)	(0.16%)	23.14%
	Total Bill Before Taxes			122.39			124.77	2.38	1.94%	88.50%
	HST		13.00%	15.91		13.00%	16.22	0.31	1.94%	11.50%
	Total Bill			138.30			140.99	2.69	1.94%	100.00%

		RESIDENT	IAL						
		2010 BILL		2	2011 BIL		I	MPACT	
		Volume RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge		10.60			10.51	(0.09)	(0.85%)	5.05%
1,500 kWh	Distribution (kWh)	1,500 0.0154	23.10	1,500	0.0153	22.95	(0.15)	(0.65%)	11.03%
	Smart Meter Rider (per month)		1.00			1.55	0.55	55.00%	0.74%

LRAM & SSM Rider (kWh)	1,500	0.0000	0.00	1,500	0.0010	1.50	1.50	0.00%	0.72%
Regulatory Assets Rider #1 (kWh)	1,500	(0.0020)	(3.00)	1,500	(0.0020)	(3.00)	0.00	0.00%	(1.44%)
Regulatory Assets Rider #2 (kWh)	1,500	0.0000	0.00	1,500	0.0015	2.25	2.25	0.00%	1.08%
Sub-Total			31.70			35.76	4.06	12.81%	17.19%
Other Charges (kWh)	1,553	0.0248	38.58	1,552	0.0244	37.93	(0.65)	(1.68%)	18.23%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	18.74%
Cost of Power Commodity (kWh)	953	0.0750	71.51	952	0.0750	71.43	(80.0)	(0.11%)	34.33%
Total Bill Before Taxes			180.79			184.12	3.33	1.84%	88.50%
HST		13.00%	23.50		13.00%	23.94	0.43	1.84%	11.50%
Total Bill			204.29			208.06	3.77	1.84%	100.00%

		GENER/	AL SER	VICE < 50	0 kW					
			2010 BII	L		2011 BII	II.		IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	6.71%
2,000 kWh	Distribution (kWh)	2,000	0.0178	35.60	2,000	0.0165	33.00	(2.60)	(7.30%)	11.81%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.55%
	LRAM & SSM Rider (kWh)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets Rider #1 (kWh)	2,000	(0.0020)	(4.00)	2,000	(0.0020)	(4.00)	0.00	0.00%	(1.43%)
	Regulatory Assets Rider #2 (kWh)	2,000	0.0000	0.00	2,000	0.0012	2.40	2.40	0.00%	0.86%
	Sub-Total			52.87			51.71	(1.16)	(2.19%)	18.50%
	Other Charges (kWh)	2,071	0.0235	48.75	2,070	0.0231	47.89	(0.86)	(1.77%)	17.13%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	17.44%
	Cost of Power Commodity (kWh)	1,321	0.0750	99.09	1,320	0.0750	98.99	(0.11)	(0.11%)	35.42%
	Total Bill Before Taxes			249.46			247.33	(2.13)	(0.85%)	88.50%
	HST		13.00%	32.43		13.00%	32.15	(0.28)	(0.85%)	11.50%
	Total Bill			281.89			279.49	(2.40)	(0.85%)	100.00%

		GENER	AL SER	VICE < 5	0 kW					
			2010 BI	LL		2011 BI	LL		IMPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	3.45%
4,000 kWh	Distribution (kWh)	4,000	0.0178	71.20	4,000	0.0165	66.00	(5.20)	(7.30%)	12.12%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.28%
	LRAM & SSM Rider (kWh)	4,000		0.00	4,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets Rider #1 (kWh)	4,000	(0.0020)	(8.00)	4,000	(0.0020)	(8.00)	0.00	0.00%	(1.47%)
	Regulatory Assets Rider #2 (kWh)	4,000	0.0000	0.00	4,000	0.0012	4.80	4.80	0.00%	0.88%

Sub-Total			84.47			83.11	(1.36)	(1.61%)	15.26%
Other Charges (kWh)	4,142	0.0235	97.50	4,140	0.0231	95.78	(1.72)	(1.77%)	17.59%
Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	8.95%
Cost of Power Commodity (kWh)	3,392	0.0750	254.43	3,390	0.0750	254.22	(0.21)	(0.08%)	46.69%
Total Bill Before Taxes			485.15			481.86	(3.29)	(0.68%)	88.50%
HST		13.00%	63.07	·	13.00%	62.64	(0.43)	(0.68%)	11.50%
Total Bill			548.22			544.50	(3.72)	(0.68%)	100.00%

		GENER A	AL SER	VICE < 50	) kW						
			2010 BII	L		2011 BILL			IMPACT		
_		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Consumption	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	1.40%	
10,000 kWh	Distribution (kWh)	10,000	0.0178	178.00	10,000	0.0165	165.00	(13.00)	(7.30%)	12.32%	
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.12%	
	LRAM & SSM Rider (kWh)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.00%	0.00%	
	Regulatory Assets Rider #1 (kWh)	10,000	(0.0020)	(20.00)	10,000	(0.0020)	(20.00)	0.00	0.00%	(1.49%)	
	Regulatory Assets Rider #2 (kWh)	10,000	0.0000	0.00	10,000	0.0012	12.00	12.00	0.00%	0.90%	
	Sub-Total			179.27			177.31	(1.96)	(1.09%)	13.24%	
	Other Charges (kWh)	10,356	0.0235	243.74	10,349	0.0231	239.44	(4.30)	(1.77%)	17.87%	
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	3.64%	
	Cost of Power Commodity (kWh)	9,606	0.0750	720.45	9,599	0.0750	719.93	(0.52)	(0.07%)	53.74%	
	Total Bill Before Taxes			1,192.21			1,185.42	(6.79)	(0.57%)	88.50%	
	HST		13.00%	154.99		13.00%	154.11	(0.88)	(0.57%)	11.50%	
	Total Bill			1,347.20			1,339.53	(7.67)	(0.57%)	100.00%	

		GENER A	AL SER	VICE < 50	kW					
			2010 BII	LL		2011 BIL	L	IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			20.27			18.76	(1.51)	(7.45%)	1.12%
12,500 kWh	Distribution (kWh)	12,500	0.0178	222.50	12,500	0.0165	206.25	(16.25)	(7.30%)	12.349
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.099
	LRAM & SSM Rider (kWh)	12,500	0.0000	0.00	12,500	0.0000	0.00	0.00	0.00%	0.00
	Regulatory Assets Rider #1 (kWh)	12,500	(0.0020)	(25.00)	12,500	(0.0020)	(25.00)	0.00	0.00%	(1.50%
	Regulatory Assets Rider #2 (kWh)	12,500	0.0000	0.00	12,500	0.0012	15.00	15.00	0.00%	0.909
	Sub-Total			218.77			216.56	(2.21)	(1.01%)	12.96%
	Other Charges (kWh)	12,945	0.0235	304.68	12,936	0.0231	299.30	(5.38)	(1.77%)	17.91%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	2.92%

Cost of Power Commodity (kWh)	12,195	0.0750	914.63	12,186	0.0750	913.97	(0.66)	(0.07%)	54.70%
Total Bill Before Taxes			1,486.82			1,478.58	(8.25)	(0.55%)	88.50%
HST		13.00%	193.29		13.00%	192.22	(1.07)	(0.55%)	11.50%
Total Bill			1,680.11			1,670.79	(9.32)	(0.55%)	100.00%

		GENER/	AL SER	VICE < 50	) kW							
			2010 BII	L		2011 BII	LL		IMPACT	CT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill		
Consumption	Monthly Service Charge	2424242424		20.27			18.76	(1.51)	(7.45%)	0.94%		
15,000 kWh	Distribution (kWh)	15,000	0.0178	267.00	15,000	0.0165	247.50	(19.50)	(7.30%)	12.36%		
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.08%		
	LRAM & SSM Rider (kWh)	15,000	0.0000	0.00	15,000	0.0000	0.00	0.00	0.00%	0.00%		
	Regulatory Assets Rider #1 (kWh)	15,000	(0.0020)	(30.00)	15,000	(0.0020)	(30.00)	0.00	0.00%	(1.50%)		
	Regulatory Assets Rider #2 (kWh)	15,000	0.0000	0.00	15,000	0.0012	18.00	18.00	0.00%	0.90%		
	Sub-Total			258.27			255.81	(2.46)	(0.95%)	12.78%		
	Other Charges (kWh)	15,534	0.0235	365.62	15,524	0.0231	359.16	(6.46)	(1.77%)	17.94%		
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	2.43%		
	Cost of Power Commodity (kWh)	14,784	0.0750	1,108.80	14,774	0.0750	1,108.01	(0.79)	(0.07%)	55.34%		
	Total Bill Before Taxes			1,781.44			1,771.73	(9.70)	(0.54%)	88.50%		
	HST		13.00%	231.59		13.00%	230.33	(1.26)	(0.54%)	11.50%		
	Total Bill			2,013.02			2,002.06	(10.97)	(0.54%)	100.00%		

			2010 BI	LL		2011 BII			<b>IMPACT</b>	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			101.68			114.83	13.15	12.93%	3.05%
30,000 kWh	Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%	0.00%
100 kW	Distribution (kW)	100	2.2935	229.35	100	2.5804	258.04	28.69	12.51%	6.86%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.04%
	LRAM & SSM Rider (kW)	100	0.0000	0.00	100	0.0079	0.79	0.79	0.00%	0.02%
	Regulatory Assets Rider #1 (kW)	100	(0.7321)	(73.21)	100	(0.7321)	(73.21)	0.00	0.00%	(1.95%)
	Regulatory Assets Rider #2 (kW)	100	0.0000	0.00	100	0.1866	18.66	18.66	0.00%	0.50%
	Global Adjustment Disposition Rider (kW)	100	0.4861	48.61	100	0.4861	48.61	0.00	0.00%	1.29%
	<b>Sub-Total</b>			307.43			369.27	61.84	20.12%	9.81%
	Other Charges (kWh)	31,068	0.0136	423.66	31,047	0.0136	423.37	(0.29)	(0.07%)	11.25%
	Other Charges (kW)	104	3.8280	396.43	104	3.6861	381.73	(14.70)	(3.71%)	10.15%
	Cost of Power Commodity (kWh)	31,068	0.0694	2,155.50	31,068	0.0694	2,155.50	0.00	0.00%	57.29%

Total Bill Before Taxes		3,283.01		3,329.87	46.86	1.43%	88.50%
HST	13.00%	426.79	13.00%	432.88	6.09	1.43%	11.50%
Total Bill		3,709.80		3,762.75	52.95	1.43%	100.00%

	Gen	eral Se	rvice >	50 kW to	699 kW					
			2010 BI	LL		2011 BI	LL		MPACT	
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			101.68			114.83	13.15	12.93%	1.25%
75,000 kWh	Distribution (kWh)	75,000	0.0000	0.00	75,000	0.0000	0.00	0.00	0.00%	0.00%
250 kW	Distribution (kW)	250	2.2935	573.38	250	2.5804	645.10	71.73	12.51%	7.01%
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.02%
	LRAM & SSM Rider (kW)	250	0.0000	0.00	250	0.0079	1.98	1.98	0.00%	0.02%
	Regulatory Assets Rider #1 (kW)	250	(0.7321)	(183.03)	250	(0.7321)	(183.03)	0.00	0.00%	(1.99%)
	Regulatory Assets Rider #2 (kW)	250	0.0000	0.00	250	0.1866	46.65	46.65	0.00%	0.51%
	Global Adjustment Disposition Rider (kW)	250	0.4861	121.53	250	0.4861	121.53	0.00	100.00%	1.32%
	Sub-Total			614.56			748.61	134.05	21.81%	8.13%
	Other Charges (kWh)	77,670	0.0136	1,059.14	77,618	0.0136	1,058.43	(0.72)	(0.07%)	11.50%
	Other Charges (kW)	259	3.8280	991.07	259	3.6861	953.69	(37.38)	(3.77%)	10.36%
	Cost of Power Commodity (kWh)	77,670	0.0694	5,388.74	77,618	0.0694	5,385.10	(3.64)	(0.07%)	58.50%
	Total Bill Before Taxes			8,053.51			8,145.82	92.31	1.15%	88.50%
	HST		13.00%	1,046.96		13.00%	1,058.96	12.00	1.15%	11.50%
	Total Bill			9,100.47			9,204.78	104.31	1.15%	100.00%

	General Service > 50 kW to 699 kW													
			2010 BI	LL		2011 BI	LL		MPACT					
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill				
Consumption	Monthly Service Charge			101.68			114.83	13.15	12.93%	0.50%				
200,000 kWh	Distribution (kWh)	200,000	0.0000	0.00	200,000	0.0000	0.00	0.00	0.00%	0.00%				
500 kW	Distribution (kW)	500	2.2935	1,146.75	500	2.5804	1,290.20	143.45	12.51%	5.58%				
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.01%				
	LRAM & SSM Rider (kW)	500	0.0000	0.00	500	0.0079	3.95	3.95	0.00%	0.02%				
	Regulatory Assets Rider #1 (kW)	500	(0.7321)	(366.05)	500	(0.7321)	(366.05)	0.00	0.00%	(1.58%)				
	Regulatory Assets Rider #2 (kW)	500	0.0000	0.00	500	0.1866	93.30	93.30	0.00%	0.40%				
	Global Adjustment Disposition Rider (kW)	500	0.0000	0.00	500	0.4861	243.05	243.05	100.00%	1.05%				
	Sub-Total Sub-Total			883.38			1,380.83	497.45	56.31%	5.97%				
	Other Charges (kWh)	207,120	0.0136	2,824.38	206,980	0.0136	2,822.47	(1.91)	(0.07%)	12.20%				
	Other Charges (kW)	518	3.8280	1,982.14	517	3.6861	1,907.37	(74.77)	(3.77%)	8.25%				

Cost of Power Commodity (kWh)	207,120	0.0694	14,369.99	206,980	0.0694	14,360.27	(9.71)	(0.07%)	62.08%
Total Bill Before Taxes			20,059.88			20,470.94	411.06	2.05%	88.50%
HST		13.00%	2,607.78		13.00%	2,661.22	53.44	2.05%	11.50%
Total Bill			22,667.67			23,132.17	464.50	2.05%	100.00%

## GENERAL SERVICE > 700 kW to 4,999 kW

Consumption 400,000 kWh 1,000 kW

		2010 BI			2011 BI	LL		<b>MPACT</b>	
	Volume	RATE	CHARGE	Volume	RATE	CHARGE	•	0/	% of Total Bill
Monthly Service Charge			1,410.45			1,223.86	(186.59)	(13.23%)	2.54%
Distribution (kWh)	400,000	0.0000	0.00	400,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution (kW)	1,000	3.7355	3,735.50	1,000	3.5228	3,522.80	(212.70)	(5.69%)	7.32%
Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.00%
Transformer Credit	1,000	(0.6000)	(600.00)	1,000	(0.7048)	(704.80)	(104.80)	17.47%	(1.46%)
LRAM & SSM Rider (kW)	1,000	0.0000	0.00	1,000	0.0378	37.80	37.80	0.00%	0.08%
Regulatory Assets Rider #1 (kW)	1,000	(0.8881)	(888.10)	1,000	(0.8881)	(888.10)	0.00	0.00%	(1.84%)
Regulatory Assets Rider #2 (kW)	1,000	0.0000	0.00	1,000	0.2501	250.10	250.10	0.00%	0.52%
Global Adjustment Disposition Rider (kW	1,000	0.0000	0.00	1,000	0.5881	588.10	588.10	100.00%	1.22%
Sub-Total			3,658.85			4,031.31	372.46	10.18%	8.37%
Other Charges (kWh)	414,240	0.0136	5,648.76	413,960	0.0136	5,644.94	(3.82)	(0.07%)	11.73%
Other Charges (kW)	1,036	4.2141	4,364.12	1,035	4.0596	4,201.28	(162.84)	(3.73%)	8.73%
Cost of Power Commodity (kWh)	414,240	0.0694	28,739.97	413,960	0.0694	28,720.54	(19.43)	(0.07%)	59.67%
Total Bill Before Taxes			42,411.70			42,598.07	186.37	0.44%	88.50%
HST		13.00%	5,513.52		13.00%	5,537.75	24.23	0.44%	11.50%
Total Bill			47,925.22			48,135.82	210.60	0.44%	100.00%

GENERAL SERVICE > 700 kW to 4,999 kW												
			2010 BI	LL		2011 BII	LL	I	MPACT			
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill		
Consumption	Monthly Service Charge			1,410.45			1,223.86	(186.59)	(13.23%)	1.29%		
800,000 kWh	Distribution (kWh)	800,000	0.0000	0.00	800,000	0.0000	0.00	0.00	0.00%	0.00%		
2,000 kW	Distribution (kW)	2,000	3.7355	7,471.00	2,000	3.5228	7,045.60	(425.40)	(5.69%)	7.43%		
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.00%		
	Transformer Credit	2,000	(0.6000)	(1,200.00)	2,000	(0.7048)	(1,409.60)	(209.60)	17.47%	(1.49%)		

LRAM & SSM Rider (kW)	2,000	0.0000	0.00	2,000	0.0378	75.60	75.60	0.00%	0.08%
Regulatory Assets Rider #1 (kW)	2,000	(0.8881)	(1,776.20)	2,000	(0.8881)	(1,776.20)	0.00	0.00%	(1.87%)
Regulatory Assets Rider #2 (kW)	2,000	0.0000	0.00	2,000	0.2501	500.20	500.20	0.00%	0.53%
Global Adjustment Disposition Rider (kW)	2,000	0.0000	0.00	2,000	0.5881	1,176.20	1,176.20	100.00%	1.24%
Sub-Total			5,906.25			6,837.21	930.96	15.76%	7.21%
Other Charges (kWh)	828,480	0.0136	11,297.52	827,920	0.0136	11,289.88	(7.64)	(0.07%)	11.90%
Other Charges (kW)	2,071	4.2141	8,728.24	2,070	4.0596	8,402.56	(325.68)	(3.73%)	8.86%
Cost of Power Commodity (kWh)	828,480	0.0694	57,479.94	827,920	0.0694	57,441.09	(38.85)	(0.07%)	60.54%
Total Bill Before Taxes			83,411.95			83,970.74	558.79	0.67%	88.50%
HST		13.00%	10,843.55		13.00%	10,916.20	72.64	0.67%	11.50%
Total Bill			94,255.51			94,886.94	631.43	0.67%	100.00%

GENERAL SERVICE > 700 kW to 4,999 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bi
Consumption	Monthly Service Charge			1,410.45			1,223.86	(186.59)	(13.23%)	0.65
1,600,000 kWh	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	0.00%	0.00
4,000 kW	Distribution (kW)	4,000	3.7355	14,942.00	4,000	3.5228	14,091.20	(850.80)	(5.69%)	7.489
	Smart Meter Rider (per month)			1.00			1.55	0.55	55.00%	0.00
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.7048)	(2,819.20)	(419.20)	17.47%	(1.50%
	LRAM & SSM Rider (kW)	4,000	0.0000	0.00	4,000	0.0378	151.20	151.20	0.00%	0.089
	Regulatory Assets Rider #1 (kW)	4,000	(0.8881)	(3,552.40)	4,000	(0.8881)	(3,552.40)	0.00	0.00%	(1.89%
	Regulatory Assets Rider #2 (kW)	4,000	0.0000	0.00	4,000	0.2501	1,000.40	1,000.40	0.00%	0.539
	Global Adjustment Disposition Rider (kW)	4,000	0.0000	0.00	4,000	0.5881	2,352.40	2,352.40	10.00%	1.259
	Sub-Total Sub-Total			10,401.05			12,449.01	2,047.96	19.69%	6.619
	Other Charges (kWh)	1,656,960	0.0136	22,595.03	1,655,840	0.0136	22,579.76	(15.27)	(0.07%)	11.999
	Other Charges (kW)	4,142	4.2141	17,456.49	4,140	4.0596	16,805.12	(651.37)	(3.73%)	8.929
	Cost of Power Commodity (kWh)	1,656,960	0.0694	114,959.88	1,655,840	0.0694	114,882.18	(77.71)	(0.07%)	60.989
	Total Bill Before Taxes			165,412.46			166,716.07	1,303.61	0.79%	88.50%
	HST		13.00%	21,503.62		13.00%	21,673.09	169.47	0.79%	11.509
	Total Bill			186,916.08			188,389.16	1,473.08	0.79%	100.009

LARGE USER (> 5000 kW)										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			4,722.33			4,748.97	26.64	0.56%	1.74%
2,400,000 kWh	Distribution (kWh)	2,400,000	0.0000	0.00	2,400,000	0.0000	0.00	0.00	0.00%	0.00%