



Board Secretary
Ontario Energy Board
2300 Yonge St
27th Floor
Toronto, ON M4P 1E4

October 1, 2010

Dear Ms. Walli,

Re: Halton Hills Hydro Inc. 2011 Electricity Distribution Rate Application
EB-2010-0087

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2011 Electricity Distribution Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2011 3rd Generation Incentive Regulation Mechanism ("3rd GIRM") Electricity Distribution Rate Application in accordance with all directives and guidelines issued by the Board and the following models:

- Ontario Energy Board issued 2011 IRM3 Rate Generator,
- Ontario Energy Board issued 2011 IRM3 Revenue to Cost Ratio Adjustment Workform
- Ontario Energy Board issued Smart Meter Rate Calculation Model.
- Ontario Energy Board issued 2011 IRM3 Deferral and Variance Account Workform
- Ontario Energy Board issued 2011 IRM3 Shared Tax Savings Workform
- Ontario Energy Board issued 2011 IRM3 RTSR Adjustment Workform
- HHHI altered 2011 IRM3 Deferral and Variance Account Workform (used for the calculation of a Rate Rider for the Recovery of Late Payment Penalty Litigation Costs)

HHHI is requesting an effective date of May 1, 2011 for the implementation of the Proposed 2011 Tariff of Rates and Charges.

The 2011 3rd GIRM Rate Application for HHHI includes a Manager's Summary which contains a copy of the Current (2010) Tariff of Rates and Charges and the proposed (2011) Tariff of Rates and Charges.

Please find attached to this cover letter:

- 2 paper copies each of the following:
 - Manager's Summary
 - Ontario Energy Board issued 2011 IRM3 Rate Generator,
 - Ontario Energy Board issued 2011 IRM3 Revenue to Cost Ratio Adjustment Workform
 - Ontario Energy Board issued Smart Meter Rate Calculation Model.
 - Ontario Energy Board issued 2011 IRM3 Deferral and Variance Account Workform
 - Ontario Energy Board issued 2011 IRM3 Shared Tax Savings Workform
 - Ontario Energy Board issued 2011 IRM3 RTSR Adjustment Workform
 - HHHI altered 2011 IRM3 Deferral and Variance Account Workform (used for the calculation of a Rate Rider for the Recovery of Late Payment Penalty Litigation Costs)
 - Detailed Bill Impacts
- 1 electronic copy each of the above models and an electronic copy of all documentation included in the Application in pdf format.

A copy of the Application has also been filed through the Web Portal and e-mailed to the Board Secretary.



In the event of any additional information requests, questions, or concerns, please contact Mr. David J. Smelsky, CMA, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

David J. Smelsky, CMA
Halton Hills Hydro Inc.

Cc: Arthur Skidmore, President & CEO, Halton Hills Hydro Inc.

Halton Hills Hydro Inc.
Licence ED-2002-0552
2011 Rate Application
3rd Generation Incentive Regulation Mechanism

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Halton Hills Hydro Inc.
ED-2002-0552

2011 3rd GIRM Electricity Distribution Rate Application
Board File Number EB-2009-0227

Manager's Summary

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges.

1. LDC Information

Halton Hills Hydro Inc. ("HHHI") is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998. HHHI was issued license ED-2002-0552 by the Ontario Energy Board ("the Board") on November 17, 2003, valid until November 16, 2023.

HHHI is solely owned by Halton Hills Community Energy Corporation and operates within the Municipal boundaries of the Town of Halton Hills.

HHHI is submitting its 2011 3rd Generation Incentive Regulation Mechanism ("3rd GIRM") Electricity Distribution Rate Application in accordance with all directives and guidelines issued by the Board and the following models:

- Ontario Energy Board issued 2011 IRM3 Rate Generator,
- Ontario Energy Board issued 2011 IRM3 IRM3 Revenue to Cost Ratio Adjustment Workform
- Ontario Energy Board issued Smart Meter Rate Calculation Model.
- Ontario Energy Board issued 2011 IRM3 Deferral and Variance Account Workform
- Ontario Energy Board issued 2011 IRM3 Shared Tax Savings Workform
- Ontario Energy Board issued 2011 IRM3 RTSR Adjustment Workform
- HHHI altered 2011 IRM3 Deferral and Variance Account Workform (used for the calculation of a Rate Rider for the Recovery of Late Payment Penalty Litigation Costs)

HHHI is requesting an effective date of May 1, 2011 for the implementation of the Proposed 2011 Tariff of Rates and Charges.

2. 2010 Tariff Sheet (including all Rate Riders)

A copy of the 2010 Tariff of Rates and Charges (EB-2009-0227), as issued to HHHI by the Board originally on April 1, 2010 and revised on April 16, 2010 is shown on the following pages.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0227

RESIDENTIAL

RESIDENTIAL Time-of-USE

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.92
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50kW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.23
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0227

GENERAL SERVICE 50 TO 999kW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	77.72
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.4624
Low Voltage Service Rate	\$/kW	0.4340
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.3573
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	0.0497
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.2197
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999kW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	177.46
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.6918
Low Voltage Service Rate	\$/kW	0.4677
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.3753
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	0.0522
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.3005
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.9135
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.5865

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0227

UNMETERED SCATTERED LOAD

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	12.67
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.39
Distribution Volumetric Rate	\$/kW	9.0401
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/Kw	0.0704
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.4161
Retail Transmission Rate – Network Service Rate	\$/kW	1.3656
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1422

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0227

STREETLIGHTING

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	25.3101
Low Voltage Service Rate	\$/kW	0.3311
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.4488
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	0.0625
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.3167
Retail Transmission Rate – Network Service Rate	\$/kW	1.3588
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1188

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

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EB-2009-0227

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

3. Revenue to Cost Ratio Adjustment

In the Board Decision on HHHI's 2008 Cost of Service Rate Application (EB-2007-0696), dated March 27, 2008, the Board stated:

*"The Board finds that Halton Hills should adjust the rates for Street Lights so that the ratio moves to 33%, which is about one third of the way between the historical level and the target minimum of 70%. While this represents a large increase for this class in percentage terms, the Board finds that the increase in absolute terms (which is approximately \$63,000 in additional revenue) is acceptable and necessary in order to make significant progress toward bringing the class into the appropriate range. The Board directs that the additional revenue from this adjustment be applied to further reduce the over-recovery from the GS classes.
The Board finds that the proposed ratio for Sentinel Lights is acceptable, as it represents movement about half way to the target minimum of 70%."*

HHHI, as directed by the Board, has moved the Sentinel Lighting class and the Street Lighting class, one third (1/3) of the difference between the 2008 ratio and the 70% minimum for each of the years 2009, 2010 and 2011. As a result, both Sentinel Lighting and Street Lighting classes are now at the 70% minimum ratio in this 2011 3rd GIRM Rate Application. The revenue offset has been allocated proportionately between the General Service 50 to 999 kW class and the General Service 1,000 to 4,999 kW class. With this application, all rate classes are within the target ranges as directed by the Board.

The completed Ontario Energy Board issued 2011 IRM3 Revenue to Cost Ratio Adjustment Workform is located in **Appendix B**. The base rate adjustment for the Revenue to Cost Ratio adjustment has been added to Tab D1.2 (Revenue Cost Ratio Adj) of the 2011 IRM3 Rate Generator.

4. Price Cap Adjustment

The proposed Price Cap Adjustment for HHHI, as per Tab F1.1 (GDP-IPI PCI Adjustment WS) of the 2011 IRM3 Rate Generator is 0.18%. HHHI understands that this adjustment is based on the current Price Escalator of 1.30%, less the Productivity Factor of 0.72% and less the Stretch Factor of -0.4% assigned to Group II and the proposed Price Cap Adjustment may be adjusted upon the final determination of these parameters by the Board.

5. Smart Metering Funding Adder

HHHI completed the Smart Meter Rate Calculation Model resulting in a proposed Smart Meter Funding Adder of \$2.93. HHHI is requesting \$1.50 per month, per metered customer, Smart Meter Funding Adder as a means of mitigating bill impacts.

The completed Board issued 2011 Smart Meter Rate Calculation Model is located in **Appendix C**. The requested Smart Metering Funding Adder of \$1.50 has been added to Tab J1.1 (Smart Meter Funding Adder) of the 2011 IRM3 Rate Generator.

6. Deferral Account Rate Rider

HHHI is continuing the 2010 approved Deferral Account Rate Rider (shown as Rate Rider for Deferral/Variance Account Disposition (2010) - effective until April 30, 2012 on the 2010 Tariff of Rates and Charges).

As per the Board issued 2011 IRM3 Deferral and Variance Account Workform, HHHI also requests the disposition of Group 1 Deferral and Variance Accounts as at December 31, 2009 and shown in **Table 1** below.

Table 1 – HHHI Group 1 Deferral and Variance Account Balances (\$)

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C=A+B
LV Variance Account	1550	(276,635)	2,457	(274,178)
RSVA-Wholesale Market Service Charge	1580	(137,544)	(8,544)	(146,088)
RSVA-Retail Transmission Network Charge	1584	42,985	(6,308)	36,677
RSVA-Retail Connection Charge	1586	30,377	(5,019)	25,357
RSVA-Power (Excluding Global Adjustment)	1588	82,796	9,182	91,978
Recovery of Regulatory Asset Balances	1590	70,189	2,953	73,142
Sub-total		(187,832)	(5,279)	(193,112)
RSVA-Power (Global Adjustment Sub-account)	1588	1,635,135	10,465	1,645,600
Total		1,447,303	5,186	1,452,488

The completed Board issued 2011 IRM3 Deferral and Variance Account Workform is located in **Appendix D**. The calculated Deferral Variance Recovery Rate Rider (without Global Adjustment) has been added to Tab J2.4 (Def Var Disp 2011) of the 2011 IRM3 Rate Generator.

7. Shared Tax Savings Rate Rider

As per the Board issued 2011 IRM3 Shared Tax Savings Workform, the calculated shared tax savings is a credit of \$111,311 ("Tab F1.3 Calc Tax Chg RRider Var"). No amendment to the tax change rate rider has been proposed for CCA rates as HHHI appropriately applied the CCA rates in HHHI's 2008 Cost of Service Application.

The completed Board issued 2011 IRM3 Shared Tax Savings Workform is located in **Appendix E**. The calculated Tax Change Rate Rider has been added to Tab J2.7 (Tax Change Rate Rider) of the 2011 IRM3 Rate Generator.

8. Low Voltage Charges

HHHI is requesting a continuance of the 2010 approved Low Voltage Charges (shown as Low Voltage Service Rate on the 2010 Tariff of Rates and Charges).

9. Global Adjustment Sub-Account Rate Rider

HHHI is continuing the 2010 approved Global Adjustment Sub-Account Disposition Rate Rider (shown as Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers on the 2010 Tariff of Rates and Charges).

As per the Board issued 2011 IRM3 Deferral and Variance Account Workform, HHHI also requests the disposition of the Group 1 Deferral and Variance Account, RSVA-Power Sub-Account Global Adjustment, as at December 31, 2009 and shown in **Table 1** above.

The completed Board issued 2011 IRM3 Deferral and Variance Account Workform is located in **Appendix D**. The calculated Deferral Variance Recovery Rate Rider – Sub Account Global Adjustment has been added to Tab J3.31 (Global Adjust Del 2011) of the 2011 IRM3 Rate Generator as HHHI has the ability to charge the Global Adjustment Rate Rider to only non-RPP customers.

10. Change to Transmission Charges

On July 8, 2010, the Board issued revision 2.0 of the Guideline G-2008-0001 *Electricity Distribution Retail Transmission Service Rates* (the “Guideline”). This Guideline outlined the information that the Board required electricity distributors to file when proposing adjustments to their retail transmission service rates (“RTSRs”) for 2011. As such, the Board has provided the RTSR Adjustment Workform to assist in distributor specific RTSR calculations.

The completed Board issued 2011 RTSR Adjustment Workform is located in **Appendix F**. The calculated IRM RTSR Adjustment Calculation – Network has been added to Tab L1.1 (Appl For TX Network) of the 2011 IRM3 Rate Generator. The calculated IRM RTSR Adjustment Calculation – Connection had been added to Tab L2.1 (Appl For TX Connect) of the 2011 IRM3 Rate Generator.

11. Loss Factor

HHHI is requesting a continuance of the 2010 approved Total Loss Factors of 1.0499 for Secondary Metered Customers < 5,000 kW and 1.0395 for Primary Metered Customers < 5,000 kW.

12. Summary of Changes to Distribution Charges

The proposed changes to the Fixed Monthly Charge, as calculated by the Board issued Model, are summarized in **Table 2** below. **Table 3** and **Table 4** show the Current 2010 and Proposed 2011 Distribution Volumetric Charges respectively. The proposed changes to the Distribution Volumetric Charge are summarized in **Table 5** below. Greater detail can be found on Tabs O1.1 (Sum of Chgs to MSC&DX Gen), O1.2 (Sum of Tariff Rate Adders) and O1.3 (Sum of Tariff Rate Riders) of the Board issued 2011 IRM3 Rate Generator.

Table 2 – Summary of (Proposed) Changes to Fixed Monthly Charges

	2010			(Proposed) 2011					
	Base	Smart Meter	Total	Base	Smart Meter	Revenue Cost Ratio Adjustment	Price Cap Adjustment	Total	Difference
Residential	\$ 12.92	\$ 1.00	\$ 13.92	\$ 12.92	\$ 1.50	\$ -	\$ 0.02	\$ 14.44	\$ 0.52
Residential Time of Use	\$ 12.92	\$ 1.00	\$ 13.92	\$ 12.92	\$ 1.50	\$ -	\$ 0.02	\$ 14.44	\$ 0.52
General Service less than 50 kW	\$ 28.23	\$ 1.00	\$ 29.23	\$ 28.23	\$ 1.50	\$ -	\$ 0.05	\$ 29.78	\$ 0.55
General Service 50 to 999 kW	\$ 77.72	\$ 1.00	\$ 78.72	\$ 77.72	\$ 1.50	\$ (1.68)	\$ 0.14	\$ 77.68	\$ (1.04)
General Service 1,000 to 4,999 kW	\$ 177.46	\$ 1.00	\$ 178.46	\$ 177.46	\$ 1.50	\$ (4.46)	\$ 0.31	\$ 174.81	\$ (3.65)
Un-metered Scattered Load	\$ 12.67	\$ -	\$ 12.67	\$ 12.67	\$ -	\$ -	\$ 0.02	\$ 12.69	\$ 0.02
Sentinel Light	\$ 2.39	\$ -	\$ 2.39	\$ 2.39	\$ -	\$ 0.28	\$ 0.00	\$ 2.67	\$ 0.28
Street Lighting	\$ 1.87	\$ -	\$ 1.87	\$ 1.87	\$ -	\$ 0.43	\$ 0.00	\$ 2.30	\$ 0.43

Table 3 – Distribution Volumetric Rates for 2010

	2010				
	Base	Low Voltage	DVA Rate Rider (2009)	DVA Rate Rider (2010)	Total 2010
Residential	\$ 0.0121	\$ 0.0012	\$ 0.0003	\$ 0.0009	\$ 0.0145
Residential Time of Use	\$ 0.0121	\$ 0.0012	\$ 0.0003	\$ 0.0009	\$ 0.0145
General Service less than 50 kW	\$ 0.0089	\$ 0.0011	\$ 0.0002	\$ 0.0009	\$ 0.0111
General Service 50 to 999 kW	\$ 3.5228	\$ 0.4340	\$ 0.0497	\$ 0.2197	\$ 4.2262
General Service 1,000 to 4,999 kW	\$ 3.8773	\$ 0.4677	\$ 0.0522	\$ 0.3005	\$ 4.6977
Un-metered Scattered Load	\$ 0.0084	\$ 0.0011	\$ 0.0002	\$ 0.0007	\$ 0.0104
Sentinel Light	\$ 7.9937	\$ 0.3351	\$ 0.0704	\$ 0.4161	\$ 8.8153
Street Lighting	\$ 17.5703	\$ 0.3311	\$ 0.0625	\$ 0.3167	\$ 18.2806

Table 4 – Distribution Volumetric Rates for (Proposed) 2011

	(Proposed) 2011							
	Base	Low Voltage	Revenue Cost Ratio Adjustment	Price Cap Adjustment	Tax Change	DVA Rate Rider (2010)	DVA Rate Rider (2011)	Total (proposed) 2011
Residential	\$ 0.0121	\$ 0.0012	\$ -	\$ 0.0000	\$ (0.0003)	\$ 0.0009	\$ (0.00057)	\$ 0.01335
Residential Time of Use	\$ 0.0121	\$ 0.0012	\$ -	\$ 0.0000	\$ (0.0003)	\$ 0.0009	\$ (0.00057)	\$ 0.01335
General Service less than 50 kW	\$ 0.0089	\$ 0.0011	\$ -	\$ 0.0000	\$ (0.0002)	\$ 0.0009	\$ (0.00057)	\$ 0.01015
General Service 50 to 999 kW	\$ 3.4624	\$ 0.4340	\$ (0.0746)	\$ 0.0061	\$ (0.0424)	\$ 0.2197	\$ (0.20711)	\$ 3.79809
General Service 1,000 to 4,999 kW	\$ 3.6918	\$ 0.4677	\$ (0.0928)	\$ 0.0065	\$ (0.0415)	\$ 0.3005	\$ (0.19382)	\$ 4.13836
Un-metered Scattered Load	\$ 0.0084	\$ 0.0011	\$ -	\$ 0.0000	\$ (0.0003)	\$ 0.0007	\$ (0.00057)	\$ 0.00935
Sentinel Light	\$ 9.0401	\$ 0.3351	\$ 1.0486	\$ 0.0182	\$ (0.1947)	\$ 0.4161	\$ (0.53144)	\$ 10.13192
Street Lighting	\$ 25.3101	\$ 0.3311	\$ 5.7774	\$ 0.0560	\$ (0.5355)	\$ 0.3167	\$ (0.20155)	\$ 31.05421

Table 5 – Summary of (Proposed) Changes to Distribution Volumetric Rates

	2010	(Proposed) 2011	Difference
Residential	\$ 0.01450	\$ 0.01335	\$ (0.00115)
Residential Time of Use	\$ 0.01450	\$ 0.01335	\$ (0.00115)
General Service less than 50 kW	\$ 0.01110	\$ 0.01015	\$ (0.00095)
General Service 50 to 999 kW	\$ 4.22620	\$ 3.79809	\$ (0.42811)
General Service 1,000 to 4,999 kW	\$ 4.69770	\$ 4.13836	\$ (0.55934)
Un-metered Scattered Load	\$ 0.01040	\$ 0.00935	\$ (0.00106)
Sentinel Light	\$ 8.81530	\$ 10.13192	\$ 1.31662
Street Lighting	\$ 18.28060	\$ 31.05421	\$ 12.77361

13. Bill Impacts

The resulting bill impact details of the proposed 2011 Tariff of Rates and Charges, are provided in **Appendix H** of the submission.

- A *Residential or Residential Time of Use* customer using 800 kWhs per month will see a 0.1% increase in their total bill.
- A *General Service less than 50 kW* customer using 2,000 kWhs per month will see a decrease of 0.1% in their total bill.
- A *General Service 50 to 999 kW* customer using 140,000 kWhs per month and a demand of 480 kW a month will see a decrease of 0.4% in their total bill.
- A *General Service 1,000 to 4,000 kW* customer using 1,100,000 kWhs per month and a demand of 3,000 kW will see a decrease of 0.3% in their total bill.
- An *Un-metered Scattered Load* customer using 2,000 kWhs per month will see a decrease of 0.4% in their total bill.
- A *Sentinel Lighting* customer using 180 kWhs per month and a demand of 0.5 kW will see an increase of 2.1% on their total bill.
- A *Street Lighting* customer with an average load of 37 kWhs per connection per month and a demand of 0.10 kW per connection per month will see an increase of 11.8% per month on their total bill.

14. Specific Service Charges

HHHI is requesting a continuance to the Specific Service Charges previously approved in the 2010 Tariff of Rates and Charges (EB-2009-0227) issued by the Board on April 1, 2010 and revised on April 16, 2010.

15. Proposed 2011 Tariff of Rates and Charges

The proposed 2011 Tariff of Rates and Charges for HHHI, as calculated by the 2011 IRM3 Rate Generator issued by the Board, is as follows:

Halton Hills Hydro Inc.

Proposed TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

RESIDENTIAL RESIDENTIAL Time-of-USE

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.94
Smart Meter Funding Adder	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.01210
Low Voltage Service Rate	\$/kWh	0.00120
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.00130
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.00666
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.00090
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.00057)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00420

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00130
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50kW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.28
Smart Meter Funding Adder	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.00890
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.00130
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.00666
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.00090
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.00057)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00390

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00130
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

GENERAL SERVICE 50 TO 999kW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	76.18
Smart Meter Funding Adder	\$	1.50
Distribution Volumetric Rate	\$/kW	3.39390
Low Voltage Service Rate	\$/kW	0.43400
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.35730
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	2.50879
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.21970
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.20711)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.04240)
Retail Transmission Rate – Network Service Rate	\$/kW	2.06630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.67330

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00130
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999kW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	173.31
Smart Meter Funding Adder	\$	1.50
Distribution Volumetric Rate	\$/kW	3.60550
Low Voltage Service Rate	\$/kW	0.46770
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.35730
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	2.50879
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.30050
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.19382)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.04150)
Retail Transmission Rate – Network Service Rate	\$/kW	2.06630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.67330

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00130
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

UNMETERED SCATTERED LOAD

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	12.69
Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.00130
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.00666
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.00057)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00390

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00130
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.67
Distribution Volumetric Rate	\$/kW	10.10690
Low Voltage Service Rate	\$/kW	0.33510
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.41610
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.53144)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.19470)
Retail Transmission Rate – Network Service Rate	\$/kW	1.47460
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00130
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

STREETLIGHTING

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	31.14350
Low Voltage Service Rate	\$/kW	0.33110
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.44880
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	2.46477
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.31670
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.20155)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.53550)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4673
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.18000

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00130
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MicroFIT GENERATOR

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.25
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Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2011

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party
Up to twice a year no charge

More than twice a year, per request (plus incremental delivery costs)	\$	2.00
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Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2011

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

16. Recovery of Late Payment Penalty Litigation Costs

HHHI is requesting approval of a one-time expense which has not been included in the Board issued 2011 IRM3 Rate Generator. Following approval to recover this amount as a one year rate rider, HHHI will adjust the volumetric rates for the classes by the amounts shown in the following table:

HHHI used the Board issued 2011 IRM3 Deferral and Variance Account Workform as the source for the calculation of the Recovery of Late Payment Penalty Litigation Cost Rate Rider. The resultant Rate Rider is shown in **Table 6**.

Table 6 – Proposed Rate Rider for Late Payment Penalty Litigation Cost Recovery

	Proposed 2011	Late Payment Settlement Rate Rider	Total Proposed 2011 Volumetric Rate
Residential	\$ 0.013352	\$ 0.000130	\$ 0.013482
Residential Time of Use	\$ 0.013352	\$ 0.000130	\$ 0.013482
General Service less than 50 kW	\$ 0.010146	\$ 0.000130	\$ 0.010276
General Service 50 to 999 kW	\$ 3.798088	\$ 0.048970	\$ 3.847058
General Service 1,000 to 4,999 kW	\$ 4.138358	\$ 0.045830	\$ 4.184188
Un-metered Scattered Load	\$ 0.009345	\$ 0.000130	\$ 0.009475
Sentinel Light	\$ 10.131920	\$ 0.125660	\$ 10.257580
Street Lighting	\$ 31.054208	\$ 0.047660	\$ 31.101868

- As part of this application, HHHI will be seeking recovery of a one-time expense in the amount of \$62,938.65 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).
- On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - Former MEUs collectively pay \$17 million in damages;
 - Payment is not due until June 30, 2011; and
 - Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

3. HHHI will make a payment of \$62,938.65 by June 30, 2011. This amount represents HHHI's share of the settlement, applicable taxes and legal fees. HHHI believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. HHHI, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, HHHI asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

17. Contact Information

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dsmelsky@haltonhillshydro.com

Appendix A

Ontario Energy Board issued 2011 IRM3 Rate Generator

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Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

LDC Information

Applicant Name	Halton Hills Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0087
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0552
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0696
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Tracy Rehberg-Rawlingson
Title:	Regulatory Affairs Officer
Phone Number:	519-853-3700 extension 257
E-Mail Address:	tracyr@haltonhillshydro.com

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Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

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A2.1 Table of Contents	Table of Contents
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B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Def Var Disp 2009	Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C3.3 Global Adjustment Del	Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCap Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
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J2.7 Tax Change Rate Rider	Tax Change Rate Rider
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L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
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O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
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Name of LDC: Halton Hills Hydro Inc.
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Show or Hide Sheet Selection

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C2.1 Def Var Disp 2008	Hide
C2.2 Def Var Disp 2009	Show
C2.3 Def Var Disp 2010	Show
C2.4 LRAMSSM Recovery RateRider	Hide
C2.5 ForegoneRevenue Rate Rider	Hide
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C3.1 Curr Low Voltage Vol Rt	Show
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J2.3 Def Var Disp 2010	Show
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J2.5 LRAMSSM Recovery RateRider	Hide
J2.6 ForegoneRevenue Rate Rider	Hide
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J3.1 App For Low Voltage Vol Rt	Show
J3.2 Global Adjust Elec 2010	Hide
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J3.31 Global Adjust Del 2011	Show



Name of LDC: Halton Hills Hydro Inc.
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
RES	Residential - Time of Use	Customer - 12 per year	kWh
QSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
QSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
QSGT50	General Service 1,000 to 4,999 kW - Interval Meters	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Pt
Standby Pt
Standby Pt
Standby - f
Standby Pt
Standby - f
Standby - l
Standby Pt
Standby Di



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2012

DD/MM/YYYY

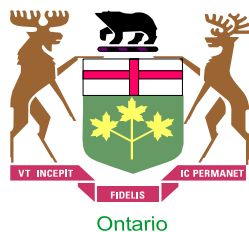
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000900	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.219700	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	0.300500	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.416100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.316700	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001200
Residential - Time of Use	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 999 kW	kW	0.434000
General Service 1,000 to 4,999 kW - Interval Meters	kW	0.467700
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.335100
Street Lighting	kW	0.331100



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.357300	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	0.375300	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.001300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.448800	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.92
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	12.92
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.23
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	77.72
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.4624
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.4340
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.04970
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.21970
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW - Interval Meters

Rate Description	Metric	Rate
Service Charge	\$	177.46
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.6918
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.4677
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.05220
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.30050
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.67
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00070
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.39
Distribution Volumetric Rate	\$/kW	9.0401
Low Voltage Volumetric Rate	\$/kW	0.3351
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.07040
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.41610
Retail Transmission Rate – Network Service Rate	\$/kW	1.3656
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1422
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	25.3101
Low Voltage Volumetric Rate	\$/kW	0.3311
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.06250
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.31670
Retail Transmission Rate – Network Service Rate	\$/kW	1.3588
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1188
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Halton Hills Hydro Inc.
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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	12.920000	12.920000
Residential - Time of Use	Customer - 12 per year	12.920000	12.920000
General Service Less Than 50 kW	Customer - 12 per year	28.230000	28.230000
General Service 50 to 999 kW	Customer - 12 per year	77.720000	77.720000
General Service 1,000 to 4,999 kW - Interval Meters	Customer - 12 per year	177.460000	177.460000
Unmetered Scattered Load	Connection - 12 per year	12.670000	12.670000
Sentinel Lighting	Connection - 12 per year	2.390000	2.390000
Street Lighting	Connection - 12 per year	1.870000	1.870000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012100	0.012100
Residential - Time of Use	kWh	0.012100	0.012100
General Service Less Than 50 kW	kWh	0.008900	0.008900
General Service 50 to 999 kW	kW	3.462400	3.462400
General Service 1,000 to 4,999 kW - Interval Meters	kW	3.691800	3.691800
Unmetered Scattered Load	kWh	0.008400	0.008400
Sentinel Lighting	kW	9.040100	9.040100
Street Lighting	kW	25.310100	25.310100



Name of LDC: Halton Hills Hydro Inc.
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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.920000	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.920000	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.230000	0.000000	0.000000
General Service 50 to 999 kW	Customer - 12 per year	77.720000	- 1.680000 -	1.680000
General Service 1,000 to 4,999 kW - Interval Meters	Customer - 12 per year	177.460000	- 4.460000 -	4.460000
Unmetered Scattered Load	Connection - 12 per year	12.670000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.390000	0.280000	0.280000
Street Lighting	Connection - 12 per year	1.870000	0.430000	0.430000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.012100	0.000000	0.000000
Residential - Time of Use	kWh	0.012100	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.008900	0.000000	0.000000
General Service 50 to 999 kW	kW	3.462400	- 0.074600 -	0.074600
General Service 1,000 to 4,999 kW - Interval Meters	kW	3.691800	- 0.092800 -	0.092800
Unmetered Scattered Load	kWh	0.008400	0.000000	0.000000
Sentinel Lighting	kW	9.040100	1.048600	1.048600
Street Lighting	kW	25.310100	5.777400	5.777400



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	12.920000	0.000000	12.920000
Residential - Time of Use	Customer - 12 per year	12.920000	0.000000	12.920000
General Service Less Than 50 kW	Customer - 12 per year	28.230000	0.000000	28.230000
General Service 50 to 999 kW	Customer - 12 per year	77.720000	-1.680000	76.040000
General Service 1,000 to 4,999 kW - Interval Meters	Customer - 12 per year	177.460000	-4.460000	173.000000
Unmetered Scattered Load	Connection - 12 per year	12.670000	0.000000	12.670000
Sentinel Lighting	Connection - 12 per year	2.390000	0.280000	2.670000
Street Lighting	Connection - 12 per year	1.870000	0.430000	2.300000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012100	0.000000	0.012100
Residential - Time of Use	kWh	0.012100	0.000000	0.012100
General Service Less Than 50 kW	kWh	0.008900	0.000000	0.008900
General Service 50 to 999 kW	kW	3.462400	-0.074600	3.387800
General Service 1,000 to 4,999 kW - Interval Meters	kW	3.691800	-0.092800	3.599000
Unmetered Scattered Load	kWh	0.008400	0.000000	0.008400
Sentinel Lighting	kW	9.040100	1.048600	10.088700
Street Lighting	kW	25.310100	5.777400	31.087500



Name of LDC: Halton Hills Hydro Inc.
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Version : 2.0

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



Name of LDC: Halton Hills Hydro Inc.
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Version : 2.0

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent 0.180% kWh
 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.920000	Yes	0.180%	0.023256
Residential - Time of Use	Customer - 12 per year	12.920000	Yes	0.180%	0.023256
General Service Less Than 50 kW	Customer - 12 per year	28.230000	Yes	0.180%	0.050814
General Service 50 to 999 kW	Customer - 12 per year	76.040000	Yes	0.180%	0.136872
General Service 1,000 to 4,999 kW - Interval Meters	Customer - 12 per year	173.000000	Yes	0.180%	0.311400
Unmetered Scattered Load	Connection -12 per year	12.670000	Yes	0.180%	0.022806
Sentinel Lighting	Connection - 12 per year	2.670000	Yes	0.180%	0.004806
Street Lighting	Connection - 12 per year	2.300000	Yes	0.180%	0.004140

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.180%	0.000022
Residential - Time of Use	kWh	0.012100	Yes	0.180%	0.000022
General Service Less Than 50 kW	kWh	0.008900	Yes	0.180%	0.000016
General Service 50 to 999 kW	kW	3.387800	Yes	0.180%	0.006098
General Service 1,000 to 4,999 kW - Interval Meters	kW	3.599000	Yes	0.180%	0.006478
Unmetered Scattered Load	kWh	0.008400	Yes	0.180%	0.000015
Sentinel Lighting	kW	10.088700	Yes	0.180%	0.018160
Street Lighting	kW	31.087500	Yes	0.180%	0.055958



Name of LDC: Halton Hills Hydro Inc.
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	12.920000	0.023256	12.943256
Residential - Time of Use	Customer - 12 per year	12.920000	0.023256	12.943256
General Service Less Than 50 kW	Customer - 12 per year	28.230000	0.050814	28.280814
General Service 50 to 999 kW	Customer - 12 per year	76.040000	0.136872	76.176872
General Service 1,000 to 4,999 kW - Interval Meters	Customer - 12 per year	173.000000	0.311400	173.311400
Unmetered Scattered Load	Connection - 12 per year	12.670000	0.022806	12.692806
Sentinel Lighting	Connection - 12 per year	2.670000	0.004806	2.674806
Street Lighting	Connection - 12 per year	2.300000	0.004140	2.304140

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012100	0.000022	0.012122
Residential - Time of Use	kWh	0.012100	0.000022	0.012122
General Service Less Than 50 kW	kWh	0.008900	0.000016	0.008916
General Service 50 to 999 kW	kW	3.387800	0.006098	3.393898
General Service 1,000 to 4,999 kW - Interval Meters	kW	3.599000	0.006478	3.605478
Unmetered Scattered Load	kWh	0.008400	0.000015	0.008415
Sentinel Lighting	kW	10.088700	0.018160	10.106860
Street Lighting	kW	31.087500	0.055958	31.143458



Name of LDC: Halton Hills Hydro Inc.
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Effective Date: Sunday, May 01, 2011
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Applied For Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

Yes

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.50

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.500000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.500000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.500000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.500000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	1.500000	Customer - 12 per year	0.000000	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000900	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.219700	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	0.300500	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.416100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.316700	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000570	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000570	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000570	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.207110	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	-0.193820	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000570	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.531440	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.201550	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2012

DD/MM/YYYY

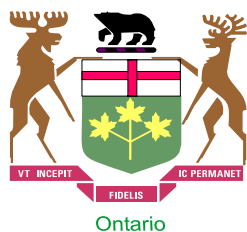
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.042400	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	-0.041500	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.194700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.535500	kW



Name of LDC: Halton Hills Hydro Inc.
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Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
Residential - Time of Use	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 999 kW	kW	0.434000
General Service 1,000 to 4,999 kW - Interval Meters	kW	0.467700
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.335100
Street Lighting	kW	0.331100



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.357300	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	0.375300	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.001300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.448800	kW



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Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.006660	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.006660	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.006660	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	2.306710	kW
General Service 1,000 to 4,999 kW - Interval Meters	Yes	0.000000	Customer - 12 per year	2.508790	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.006660	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	2.464770	kW



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Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000391	0.005291

Rate Class	Applied to Class
Residential - Time of Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000391	0.005291

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	0.000%	0.000351	0.004751

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.913500	0.000%	0.152764	2.066264

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW - Interval Meters	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.913500	0.000%	0.152764	2.066264

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	0.000%	0.000351	0.004751

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.365600	0.000%	0.109022	1.474622

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.358800	0.000%	0.108479	1.467279



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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	0.000%	0.000219	0.004219

Rate Class	Applied to Class
Residential - Time of Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	0.000%	0.000219	0.004219

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003700	0.000%	0.000202	0.003902

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.586500	0.000%	0.086771	1.673271

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW - Interval Meters	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.586500	0.000%	0.086771	1.673271

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

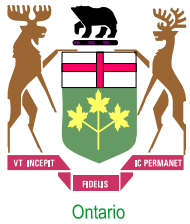
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003700	0.000%	0.000202	0.003902

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.142200	0.000%	0.062471	1.204671

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.118800	0.000%	0.061191	1.179991



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microFIT Generator

Rate Class

microFIT Generator

Rate Description

Service Charge

Fixed Metric
 \$

Rate
 5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.94
Service Charge Smart Meters	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00090
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00057)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	12.94
Service Charge Smart Meters	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00090
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00057)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.28
Service Charge Smart Meters	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00090
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00057)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	76.18
Service Charge Smart Meters	\$	1.50
Distribution Volumetric Rate	\$/kW	3.3939
Low Voltage Volumetric Rate	\$/kW	0.4340
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.21970
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.20711)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04240)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0663
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6733
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW - Interval Meters

Rate Description	Metric	Rate
Service Charge	\$	173.31
Service Charge Smart Meters	\$	1.50
Distribution Volumetric Rate	\$/kW	3.6055
Low Voltage Volumetric Rate	\$/kW	0.4677
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.30050
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.19382)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04150)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0663
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6733
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.69
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00070
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00057)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

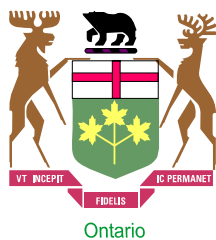
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.67
Distribution Volumetric Rate	\$/kW	10.1069
Low Voltage Volumetric Rate	\$/kW	0.3351
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.41610
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.53144)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.19470)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4746
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	31.1435
Low Voltage Volumetric Rate	\$/kW	0.3311
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.31670
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.20155)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.53550)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4673
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1800
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 Total Loss Factor - Primary Metered Customer < 5,000 kW
 Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0499
 N/A
 1.0395
 N/A



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Summary of Changes To Service Charge and Distribution \

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	12.92	0.0121
Current Base Distribution Rates	12.92	0.0121
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.94	0.0121
Applied For Tariff Distribution Rates	12.94	0.0121
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential - Time of Use		
Current Tariff Rates	12.92	0.0121
Current Base Distribution Rates	12.92	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.94	0.0121
Applied For Tariff Distribution Rates	12.94	0.0121
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	28.23	0.0089
Current Base Distribution Rates	28.23	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	28.28	0.0089
Applied For Tariff Distribution Rates	28.28	0.0089
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 999 kW		
Current Tariff Rates	77.72	3.4624
Current Base Distribution Rates	77.72	3.46
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-1.68	-0.0746
Total Rate Rebalancing Adjustments	-1.68	-0.0746
Price Cap Adjustments		
Price Cap Adjustment	0.14	0.0061
Total Price Cap Adjustments	0.14	0.0061
Applied For Base Distribution Rates	76.18	3.3939
Applied For Tariff Distribution Rates	76.18	3.3939
	0.00	0.0000

Fixed	Volumetric
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General Service 1,000 to 4,999 kW - Interval Meters		
	(\$)	\$/kW
Current Tariff Rates	177.46	3.6918
Current Base Distribution Rates	177.46	3.69
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-4.46	-0.0928
Total Rate Rebalancing Adjustments	-4.46	-0.0928
Price Cap Adjustments		
Price Cap Adjustment	0.31	0.0065
Total Price Cap Adjustments	0.31	0.0065
Applied For Base Distribution Rates	173.31	3.6055
Applied For Tariff Distribution Rates	173.31	3.6055
	0.00	0.0000

Unmetered Scattered Load		
	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates	12.67	0.0084
Current Base Distribution Rates	12.67	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.67	0.0084
Applied For Tariff Distribution Rates	12.69	0.0084
	0.00	0.0000

Sentinel Lighting		
	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates	2.39	9.0401
Current Base Distribution Rates	2.39	9.04
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.28	1.0486
Total Rate Rebalancing Adjustments	0.28	1.0486
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0182
Total Price Cap Adjustments	0.00	0.0182
Applied For Base Distribution Rates	2.67	10.1069
Applied For Tariff Distribution Rates	2.67	10.1069
	0.00	0.0000

Street Lighting		
	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates	1.87	25.3101
Current Base Distribution Rates	1.87	25.31
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.43	5.7774
Total Rate Rebalancing Adjustments	0.43	5.7774
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0560
Total Price Cap Adjustments	0.00	0.0560
Applied For Base Distribution Rates	2.30	31.1435
Applied For Tariff Distribution Rates	2.30	31.1435
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.50	0.0000
Total Proposed Tariff Rates Adders	1.50	0.0000

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.50	0.0000
Total Proposed Tariff Rates Adders	1.50	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.50	0.0000
Total Proposed Tariff Rates Adders	1.50	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.50	0.0000
Total Proposed Tariff Rates Adders	1.50	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW - Interval Meters	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW - Interval Meters	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.50	0.0000
Total Proposed Tariff Rates Adders	1.50	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0003
Def Var Disp 2010	0.00	0.0009
Total Current Tariff Rates Riders	0.00	0.0012

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0009
Def Var Disp 2011	0.00	-0.0006
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Residential - Time of Use		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0003
Def Var Disp 2010	0.00	0.0009
Total Current Tariff Rates Riders	0.00	0.0012

	Fixed	Volumetric
	(\$)	\$
Residential - Time of Use		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0009
Def Var Disp 2011	0.00	-0.0006
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0002
Def Var Disp 2010	0.00	0.0009
Total Current Tariff Rates Riders	0.00	0.0011

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0009
Def Var Disp 2011	0.00	-0.0006
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	0.0001

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 999 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0497
Def Var Disp 2010	0.00	0.2197
Total Current Tariff Rates Riders	0.00	0.2694

	Fixed	Volumetric
	(\$)	0
General Service 50 to 999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.2197
Def Var Disp 2011	0.00	-0.2071
Tax Change	0.00	-0.0424
Total Proposed Tariff Rates Riders	0.00	-0.0298

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 1,000 to 4,999 kW - Interval Meters		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0522
Def Var Disp 2010	0.00	0.3005
Total Current Tariff Rates Riders	0.00	0.3527

	Fixed	Volumetric
	(\$)	
General Service 1,000 to 4,999 kW - Interval Meters		0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.3005
Def Var Disp 2011	0.00	-0.1938
Tax Change	0.00	-0.0415
Total Proposed Tariff Rates Riders	0.00	0.0652

	Fixed	Volumetric
	(\$)	
Unmetered Scattered Load		0
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0002
Def Var Disp 2010	0.00	0.0007
Total Current Tariff Rates Riders	0.00	0.0009

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0007
Def Var Disp 2011	0.00	-0.0006
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0002

	Fixed	Volumetric
	(\$)	\$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0704
Def Var Disp 2010	0.00	0.4161
Total Current Tariff Rates Riders	0.00	0.4865

	Fixed	Volumetric
	(\$)	
Sentinel Lighting		0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.4161
Def Var Disp 2011	0.00	-0.5314
Tax Change	0.00	-0.1947
Total Proposed Tariff Rates Riders	0.00	-0.3100

	Fixed	Volumetric
	(\$)	
Street Lighting		0
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0625
Def Var Disp 2010	0.00	0.3167
Total Current Tariff Rates Riders	0.00	0.3792

	Fixed	Volumetric
	(\$)	\$
Street Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.3167
Def Var Disp 2011	0.00	-0.2016
Tax Change	0.00	-0.5355
Total Proposed Tariff Rates Riders	0.00	-0.4204



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.92	12.94
Service Charge Rate Adder(s)	\$	1.00	1.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0121
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0012	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0012	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0499

Residential	Volume	RATE	\$	CHARGE	Volume	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650		39.00	600	0.0650	39.00	0.00	33.93%
Energy Second Tier (kWh)	240	0.0750		18.00	240	0.0750	18.00	0.00	15.66%
Sub-Total: Energy				57.00			57.00	0.00	49.60%
Service Charge	1	12.92		12.92	1	12.94	12.94	0.02	11.26%
Service Charge Rate Adder(s)	1	1.00		1.00	1	1.50	1.50	0.50	1.31%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.00%
Distribution Volumetric Rate	800	0.0121		9.68	800	0.0121	9.68	0.00	8.42%
Distribution Volumetric Rate Adder(s)	800	0.0000		0.00	800	0.0000	0.00	0.00	0.00%
Low Voltage Volumetric Rate	800	0.0012		0.96	800	0.0012	0.96	0.00	0.84%
Distribution Volumetric Rate Rider(s)	800	0.0012		0.96	800	0.0000	0.00	-0.96	(100.0)%
Total: Distribution				25.52			25.08	-0.44	(1.7)%
Retail Transmission Rate – Network Service Rate	840	0.0049		4.12	840	0.0053	4.45	0.33	3.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	840	0.0040		3.36	840	0.0042	3.53	0.17	3.07%
Total: Retail Transmission				7.48			7.98	0.50	6.7%
Sub-Total: Delivery (Distribution and Retail Transmission)				33.00			33.06	0.06	28.77%
Wholesale Market Service Rate	840	0.0052		4.37	840	0.0052	4.37	0.00	3.80%
Rural Rate Protection Charge	840	0.0013		1.09	840	0.0013	1.09	0.00	0.95%
Special Purpose Charge	840	0.0004		0.34	840	0.0004	0.34	0.00	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.22%
Sub-Total: Regulatory				6.05			6.05	0.00	5.26%
Debt Retirement Charge (DRC)	800	0.00700		5.60	800	0.00700	5.60	0.00	4.87%
Total Bill before Taxes				101.65			101.71	0.06	88.50%
HST	101.65	13%		13.21	101.71	13%	13.22	0.01	11.50%
Total Bill				114.86			114.93	0.07	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	630	840	1,470	2,363
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.09	\$ 41.25	\$ 57.00	\$ 104.25	\$ 171.23
Current Bill	\$ 17.09	\$ 41.25	\$ 57.00	\$ 104.25	\$ 171.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.7%	46.5%	49.6%	53.8%	56.0%

Distribution

Applied For Bill	\$ 17.77	\$ 22.44	\$ 25.10	\$ 33.10	\$ 44.43
Current Bill	\$ 17.54	\$ 22.62	\$ 25.52	\$ 34.22	\$ 46.54
\$ Impact	\$ 0.23	\$ -0.18	\$ -0.42	\$ -1.12	\$ -2.11
% Impact	1.3%	-0.8%	-1.6%	-3.3%	-4.5%
% of Total Bill	38.2%	25.3%	21.8%	17.1%	14.5%

Retail Transmission

Applied For Bill	\$ 2.49	\$ 5.99	\$ 7.98	\$ 13.96	\$ 22.44
Current Bill	\$ 2.34	\$ 5.61	\$ 7.48	\$ 13.08	\$ 21.03
\$ Impact	\$ 0.15	\$ 0.38	\$ 0.50	\$ 0.88	\$ 1.41
% Impact	6.4%	6.8%	6.7%	6.7%	6.7%
% of Total Bill	5.4%	6.8%	6.9%	7.2%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.26	\$ 28.43	\$ 33.08	\$ 47.06	\$ 66.87
Current Bill	\$ 19.88	\$ 28.23	\$ 33.00	\$ 47.30	\$ 67.57
\$ Impact	\$ 0.38	\$ 0.20	\$ 0.08	\$ -0.24	\$ -0.70
% Impact	1.9%	0.7%	0.2%	-0.5%	-1.0%
% of Total Bill	43.6%	32.1%	28.8%	24.3%	21.9%

Regulatory

Applied For Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.39	\$ 16.56
Current Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.39	\$ 16.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.2%	5.3%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.7%	4.9%	5.1%	5.2%

GST

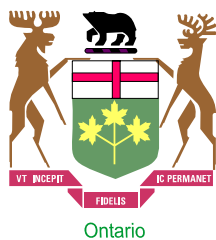
Applied For Bill	\$ 5.35	\$ 10.20	\$ 13.22	\$ 22.30	\$ 35.15
Current Bill	\$ 5.30	\$ 10.18	\$ 13.21	\$ 22.33	\$ 35.24
\$ Impact	\$ 0.05	\$ 0.02	\$ 0.01	\$ -0.03	\$ -0.09
% Impact	0.9%	0.2%	0.1%	-0.1%	-0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 46.52	\$ 88.68	\$ 114.95	\$ 193.80	\$ 305.56
Current Bill	\$ 46.09	\$ 88.46	\$ 114.86	\$ 194.07	\$ 306.35
\$ Impact	\$ 0.43	\$ 0.22	\$ 0.09	\$ -0.27	\$ -0.79
% Impact	0.9%	0.2%	0.1%	-0.1%	-0.3%

Rounding Applied

0.020000



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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

[illegible]



Name of LDC: Halton Hills Hydro Inc.
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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Appendix B

Ontario Energy Board issued 2011 IRM3 Revenue to Cost Ratio Adjustment
Workform

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Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name

Halton Hills Hydro Inc.

OEB Application Number

IRM3

LDC Licence Number

ED-2002-0552

Applied for Effective Date

May 1, 2011

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0696



Name of LDC: Halton Hills Hydro Inc.
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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



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Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0696

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,902	210,020,122		12.92	0.0121	
RES	Residential - Time of Use	Customer	kWh	0	0		12.92	0.0121	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,621	64,752,466		28.23	0.0089	
GSGT50	General Service 50 to 999 kW	Customer	kW	185	129,635,050	454,000	77.72		3.4624
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	Customer	kW	12	94,784,230	316,000	177.46		3.6918
USL	Unmetered Scattered Load	Connection	kWh	136	1,018,946		12.67	0.0084	
Sen	Sentinel Lighting	Connection	kW	179	323,275	800	2.39		9.0401
SL	Street Lighting	Connection	kW	4,450	2,689,946	7,500	1.87		25.3101
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0696

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	12.92	0.0121	0.0000	0.00	0.0000	0.0000
Residential - Time of Use	12.92	0.0121	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	28.23	0.0089	0.0000	0.00	0.0000	0.0000
General Service 50 to 999 kW	77.72	0.0000	3.4624	0.00	0.0000	0.0000
General Service 1,000 to 4,999 kW - Interval Meters	177.46	0.0000	3.6918	0.00	0.0000	0.0000
Unmetered Scattered Load	12.67	0.0084	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	2.39	0.0000	9.0401	0.00	0.0000	0.0000
Street Lighting	1.87	0.0000	25.3101	0.00	0.0000	0.0000



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Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year 2008
Last COS OEB Application Number EB-2007-0696

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	18,902	210,020,122	0	12.92	0.0121	0.0000	2,930,566	2,541,243	0	5,471,810
Residential - Time of Use	0	0	0	12.92	0.0121	0.0000	0	0	0	0
General Service Less Than 50 kW	1,621	64,752,466	0	28.23	0.0089	0.0000	549,130	576,297	0	1,125,427
General Service 50 to 999 kW	185	129,635,050	454,000	77.72	0.0000	3.4624	172,538	0	1,571,930	1,744,468
General Service 1,000 to 4,999 kW - Inter	12	94,784,230	316,000	177.46	0.0000	3.6918	25,554	0	1,166,609	1,192,163
Unmetered Scattered Load	136	1,018,946	0	12.67	0.0084	0.0000	20,677	8,559	0	29,237
Sentinel Lighting	179	323,275	800	2.39	0.0000	9.0401	5,134	0	7,232	12,366
Street Lighting	4,450	2,689,946	7,500	1.87	0.0000	25.3101	99,858	0	189,826	289,684
							3,803,458	3,126,100	2,935,596	9,865,154



Name of LDC: Halton Hills Hydro Inc.
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Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transition Year 1 2011	Transition Year 2 2012	Transition Year 3 2013	Transition Year 4 2014	Transition Year 5 2015
Residential	No Change	90.93%	90.93%	90.93%	90.93%	90.93%	90.93%
Residential - Time of Use	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	No Change	95.98%	95.98%	95.98%	95.98%	95.98%	95.98%
General Service 50 to 999 kW	Rebalance	150.49%	tbd	tbd	tbd	tbd	tbd
General Service 1,000 to 4,999 kW - I	Rebalance	119.72%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	No Change	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%
Sentinel Lighting	Change	63.30%	70.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	Change	57.75%	70.00%	0.00%	0.00%	0.00%	0.00%



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Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	669,453	68.69%	757,667
Residential - Time of Use	0	0.00%	-
General Service Less Than 50 kW	136,463	14.00%	154,445
General Service 50 to 999 kW	95,368	9.79%	107,935
General Service 1,000 to 4,999 kW - Interval Meters	48,510	4.98%	54,902
Unmetered Scattered Load	4,257	0.44%	4,818
Sentinel Lighting	1,048	0.11%	1,186
Street Lighting	19,481	2.00%	22,048
	974,580	100.00%	1,103,000
	B		D
			RRWF



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Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.
Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate	
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$	
Residential	No							
Residential - Time of Use	No							
General Service Less Than 50 kW	No							
General Service 50 to 999 kW	Yes		11,500	23,000	0.5000	3.4624	454,000	3.4371
General Service 1,000 to 4,999 kW - Interval Meters	Yes		80,000	160,000	0.5000	3.6918	316,000	3.4386
Unmetered Scattered Load	No							
Sentinel Lighting	No							
Street Lighting	No							
			91,500	183,000		770,000		
		B	D			H		

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRRWF



Name of LDC: Halton Hills Hydro Inc.
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Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	18,902	210,020,122	0	12.92	0.0121	0.0000	2,930,566	2,541,243	0	5,471,810
Residential - Time of Use	0	0	0	12.92	0.0121	0.0000	0	0	0	0
General Service Less Than 50 kW	1,621	64,752,466	0	28.23	0.0089	0.0000	549,130	576,297	0	1,125,427
General Service 50 to 999 kW	185	129,635,050	454,000	77.72	0.0000	3.4371	172,538	0	1,560,430	1,732,968
General Service 1,000 to 4,999 kW - Interval Meters	12	94,784,230	316,000	177.46	0.0000	3.4386	25,554	0	1,086,609	1,112,163
Unmetered Scattered Load	136	1,018,946	0	12.67	0.0084	0.0000	20,677	8,559	0	29,237
Sentinel Lighting	179	323,275	800	2.39	0.0000	9.0401	5,134	0	7,232	12,366
Street Lighting	4,450	2,689,946	7,500	1.87	0.0000	25.3101	99,858	0	189,826	289,684
							3,803,458	3,126,100	2,844,096	9,773,654



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Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 6,229,476	0.91	\$ 6,850,848	0.91	\$ 6,229,476	\$ 0	0.0%
Residential - Time of Use	\$ -	0.00	\$ -	0.00	\$ -	\$ -	0.0%
General Service Less Than 50 kW	\$ 1,279,872	0.96	\$ 1,333,477	0.96	\$ 1,279,872	\$ 0	0.0%
General Service 50 to 999 kW	\$ 1,840,903	1.50	\$ 1,223,272	1.47	\$ 1,803,305	-\$ 37,598	-2.0%
General Service 1,000 to 4,999 kW - Ir	\$ 1,167,065	1.20	\$ 974,829	1.17	\$ 1,137,103	-\$ 29,962	-2.6%
Unmetered Scattered Load	\$ 34,055	0.93	\$ 36,426	0.93	\$ 34,055	-\$ 0	0.0%
Sentinel Lighting	\$ 13,552	0.63	\$ 21,409	0.70	\$ 14,986	\$ 1,434	10.6%
Street Lighting	\$ 311,732	0.58	\$ 539,795	0.70	\$ 377,857	\$ 66,125	21.2%
	<u>\$ 10,876,654</u>		<u>\$ 10,980,057</u>		<u>\$ 10,876,654</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**



Name of LDC: Halton Hills Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio		Allocated Re-Based Revenue Offsets		Revenue Requirement from Rates Before Transformer Allowance		Re-based Transformer Allowance	Revenue Requirement from Rates
	A		B		C = A - B		D	E = C + D
Residential	\$ 6,229,476	\$	757,667	\$	5,471,810	\$	-	\$ 5,471,810
Residential - Time of Use	\$ -	\$	-	\$	-	\$	-	\$ -
General Service Less Than 50 kW	\$ 1,279,872	\$	154,445	\$	1,125,427	\$	-	\$ 1,125,427
General Service 50 to 999 kW	\$ 1,803,305	\$	107,935	\$	1,695,370	\$	11,500	\$ 1,706,870
General Service 1,000 to 4,999 kW - Ir	\$ 1,137,103	\$	54,902	\$	1,082,201	\$	80,000	\$ 1,162,201
Unmetered Scattered Load	\$ 34,055	\$	4,818	\$	29,237	\$	-	\$ 29,237
Sentinel Lighting	\$ 14,986	\$	1,186	\$	13,800	\$	-	\$ 13,800
Street Lighting	\$ 377,857	\$	22,048	\$	355,809	\$	-	\$ 355,809
	\$ 10,876,654	\$	1,103,000	\$	9,773,654	\$	91,500	\$ 9,865,154



Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates		Distribution Volumetric Rate %		Distribution Volumetric Rate %		Distribution Volumetric Rate		Distribution Volumetric Rate		Revenue Requirement from Rates by Rate Class
	A		Service Charge % Revenue B	Revenue kWh C	Revenue kW D		Service Charge Revenue E = A * B	Revenue kWh F = A * C	Revenue kW G = A * D		
Residential	\$	5,471,810	53.6%	46.4%	0.0%		\$ 2,930,566	\$ 2,541,244	\$ -	\$	5,471,810
Residential - Time of Use	\$	-					\$ -	\$ -	\$ -	\$	-
General Service Less Than 50 kW	\$	1,125,427	48.8%	51.2%	0.0%		\$ 549,130	\$ 576,297	\$ -	\$	1,125,427
General Service 50 to 999 kW	\$	1,706,870	9.9%	0.0%	90.1%		\$ 168,820	\$ -	\$ 1,538,050	\$	1,706,870
General Service 1,000 to 4,999 kW - Ir	\$	1,162,201	2.1%	0.0%	97.9%		\$ 24,912	\$ -	\$ 1,137,289	\$	1,162,201
Unmetered Scattered Load	\$	29,237	70.7%	29.3%	0.0%		\$ 20,677	\$ 8,559	\$ -	\$	29,237
Sentinel Lighting	\$	13,800	41.5%	0.0%	58.5%		\$ 5,729	\$ -	\$ 8,071	\$	13,800
Street Lighting	\$	355,809	34.5%	0.0%	65.5%		\$ 122,652	\$ -	\$ 233,156	\$	355,809
	\$	9,865,154					\$ 3,822,487	\$ 3,126,100	\$ 2,916,567	\$	9,865,154



Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 2,930,566	\$ 2,541,244	\$ -	18,902	210,020,122	0	12.92	0.0121	-
Residential - Time of Use	\$ -	\$ -	\$ -	0	0	0	12.92	0.0121	-
General Service Less Than 50 kW	\$ 549,130	\$ 576,297	\$ -	1,621	64,752,466	0	28.23	0.0089	-
General Service 50 to 999 kW	\$ 168,820	\$ -	\$ 1,538,050	185	129,635,050	454,000	76.04	-	3.3878
General Service 1,000 to 4,999 kW - Inte	\$ 24,912	\$ -	\$ 1,137,289	12	94,784,230	316,000	173.00	-	3.5990
Unmetered Scattered Load	\$ 20,677	\$ 8,559	\$ -	136	1,018,946	0	12.67	0.0084	-
Sentinel Lighting	\$ 5,729	\$ -	\$ 8,071	179	323,275	800	2.67	-	10.0887
Street Lighting	\$ 122,652	\$ -	\$ 233,156	4,450	2,689,946	7,500	2.30	-	31.0875



Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	A	B	C	D	E	F			
Residential	\$ 12.92	\$ 0.0121	\$ -	\$ 12.92	\$ 0.0121	\$ -	\$ -	\$ -	\$ -
Residential - Time of Use	\$ 12.92	\$ 0.0121	\$ -	\$ 12.92	\$ 0.0121	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 28.23	\$ 0.0089	\$ -	\$ 28.23	\$ 0.0089	\$ -	\$ -	\$ -	\$ -
General Service 50 to 999 kW	\$ 76.04	\$ -	\$ 3.3878	\$ 77.72	\$ -	\$ 3.4624	-\$ 1.68	\$ -	-\$ 0.0746
General Service 1,000 to 4,999 kW - Inter	\$ 173.00	\$ -	\$ 3.5990	\$ 177.46	\$ -	\$ 3.6918	-\$ 4.46	\$ -	-\$ 0.0928
Unmetered Scattered Load	\$ 12.67	\$ 0.0084	\$ -	\$ 12.67	\$ 0.0084	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 2.67	\$ -	\$ 10.0887	\$ 2.39	\$ -	\$ 9.0401	\$ 0.28	\$ -	\$ 1.0486
Street Lighting	\$ 2.30	\$ -	\$ 31.0875	\$ 1.87	\$ -	\$ 25.3101	\$ 0.43	\$ -	\$ 5.7774

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.

Appendix C

Ontario Energy Board issued Smart Meter Rate Calculation Model

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Sheet 1 Utility Information Sheet**Name of LDC:** Halton Hills Hydro Inc.**Licence Number:** ED-2002-0552**Date of Submission:** October 1, 2010**Contact Information****Name:** Tracy Rehberg-Rawlingson**Title:** Regulatory Affairs Officer**Phone Number:** 519-853-3700 extension 257**E-Mail Address:** tracyr@haltonhillshydro.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

Planned number of Residential smart meters to be installed

Planned number of General Service Less Than 50 kW smart meters

Planned Meter Installation (Residential and Less Than 50 kW only)

Percentage of Completion

Planned number of General Service Greater Than 50 kW smart meters

Planned / Actual Meter Installation:

Other Unit Installation Plan:

assume calendar year installation

Planned number of Collectors to be installed

Planned number of Repeaters to be installed

Other : Please specify

2006	2007	2008	2009	2010	2011	Later	Total
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
			11,999	6,890			18,889
			80	1,594			1,674
-	-	-	12,079	8,484	-	-	20,563
0%	0%	0%	59%	100%	100%	100%	
			-	-			-
-	-	-	12,079	8,484	-	-	20,563

2006	2007	2008	2009	2010	2011	Later	Total
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
			5	38			43
				50	60		110
							-
							-
							-
							-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters

may include radio licence, etc.

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc.

Total Advanced Metering Control Computer (AMCC)

Asset Type

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter				\$ 1,552,280	\$ 780,821			\$ 2,333,101
Smart Meter				\$ 65,705	\$ 592,942			\$ 658,648
Comp. Hard.				\$ 19,575	\$ 8,500			\$ 28,075
Comp. Soft.								\$ -
	\$ -	\$ -	\$ -	\$ 1,637,560	\$ 1,382,263	\$ -	\$ -	\$ 3,019,823

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter				\$ 44,587	\$ 16,784			\$ 61,370
Smart Meter					\$ 11,567			\$ 11,567
Smart Meter								\$ -
	\$ -	\$ -	\$ -	\$ 44,587	\$ 28,350	\$ -	\$ -	\$ 72,937

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Comp. Hard.			\$ 98,298	\$ 22,454	\$ 10,176			\$ 130,927
Comp. Soft.				\$ 22,445	\$ 24,258			\$ 46,702
Comp. Soft.								\$ -
	\$ -	\$ -	\$ 98,298	\$ 44,899	\$ 34,433	\$ -	\$ -	\$ 177,630

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

Total Wide Area Network (WAN)

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Tools & Equip.								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

1.5.1 Customer equipment (including repair of damaged equipment)

1.5.2 AMI Interface to CIS

1.5.3 Professional Fees

1.5.4 Integration

1.5.5 Program Management

1.5.6 Other AMI Capital

Total Other AMI Capital Costs Related To Minimum Functionality

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Other Equip.								\$ -
Comp. Soft.								\$ -
Comp. Soft.								\$ -
Comp. Soft.								\$ -
Comp. Soft.								\$ -
Comp. Soft.								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ 98,298	\$ 1,727,045	\$ 1,445,046	\$ -	\$ -	\$ 3,270,389

Total Capital Costs

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance

may include meter reverification costs, etc.

Total Incremental AMI Operation Expenses

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
			\$ 16,495	\$ 2,347	\$ 10,182	\$ 10,000		\$ 39,024
	\$ -	\$ -	\$ 16,495	\$ 2,347	\$ 10,182	\$ 10,000	\$ -	\$ 39,024

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance

may include server support, etc.

2.3.2 Software Maintenance

may include maintenance support, etc.

Total Advanced Metering Control Computer (AMCC)

						\$ 1,081		\$ 1,081
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,081	\$ -	\$ 1,081

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN)

may include serial to Ethernet hardware, etc.

Total Incremental Other Operation Expenses

						\$ 23,605		\$ 23,605
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,605	\$ -	\$ 23,605

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication

may include project communication, etc.

2.5.3 Program Management

2.5.4 Change Management

may include training, etc.

2.5.5 Administration Cost

2.5.6 Other AMI Expenses

Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality

								\$ -
								\$ -
						\$ 110,000		\$ 110,000
								\$ -
		\$ 57,127	\$ 201,832	\$ 171,309				\$ 430,268
		\$ 7,077	\$ 1,170		\$ 65,566			\$ 57,319
	\$ -	\$ -	\$ 50,050	\$ 200,662	\$ 171,309	\$ 175,566	\$ -	\$ 597,587
	\$ -	\$ -	\$ 66,545	\$ 203,009	\$ 181,491	\$ 210,252	\$ -	\$ 661,297

Total O M & A Costs

Sheet 3. LDC Assumptions and Data**Assumptions:**

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data								
Information	2007	2008	2009	2010	2011	Later		
Rate Base								
Deemed Short Term Debt %		4%	4%	4%	4%	4%		
Deemed Debt	50%	49%	53%	56%	56%	56%		
Deemed Equity	50%	47%	43%	40%	40%	40%		
Deemed Short Term Debt Rate%		4.47%	1.13%	1.13%	1.13%	1.13%		
Weighted Debt Rate	7.25%	6.00%	6.00%	6.00%	6.00%	6.00%		
Proposed ROE	9.88%	8.57%	8.57%	8.57%	8.57%	8.57%		
Weighted Average Cost of Capital	8.57%	7.14%	6.92%	6.83%	6.83%	6.83%		
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%		
2006 EDR Tax Rate								
Corporate Income Tax Rate	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%		
Capital Data:								
	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Smart Meter	\$ -	\$ -	\$ -	\$ 1,662,572	\$ 1,402,113	\$ -	\$ -	\$ 3,064,685
Computer Hardware	\$ -	\$ -	\$ 98,298	\$ 42,029	\$ 18,676	\$ -	\$ -	\$ 159,002
Computer Software	\$ -	\$ -	\$ -	\$ 22,445	\$ 24,258	\$ -	\$ -	\$ 46,702
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ 98,298	\$ 1,727,045	\$ 1,445,046	\$ -	\$ -	\$ 3,270,389
Operating Expense Data:								
	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ 16,495	\$ 2,347	\$ 10,182	\$ 10,000	\$ -	\$ 39,024
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,081	\$ -	\$ 1,081
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,605	\$ -	\$ 23,605
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ 50,050	\$ 200,662	\$ 171,309	\$ 175,566	\$ -	\$ 597,587
Total O M & A Costs	\$ -	\$ -	\$ 66,545	\$ 203,009	\$ 181,491	\$ 210,252	\$ -	\$ 661,297
Per Meter Cost Split:								
	Per Meter	Installed	Investment	% of Invest				
Smart meter including installation	\$ 149.04	20,563	\$ 3,064,685	78%				
Computer Hardware Costs	\$ 7.73	20,563	\$ 159,002	4%				
Computer Software Costs	\$ 2.27	20,563	\$ 46,702	1%				
Tools & Equipment	\$ -	20,563	\$ -	0%				
Other Equipment	\$ -	20,563	\$ -	0%				
Smart meter incremental operating expenses	\$ 32.16	20,563	\$ 661,297	17%				
Total Smart Meter Capital Costs per meter	\$ 191.20		\$ 3,931,686	100%				
Depreciation Rates								
	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	
Smart Meter (years)	15	15	15	15	15	15	15	
Computer Hardware (years)	10	10	10	10	10	10	10	
Computer Software (years)	5	5	5	5	5	5	5	
Tools & Equipment (years)	10	10	10	10	10	10	10	
Other Equipment (years)	10	10	10	10	10	10	10	
CCA Rates								
	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	
CCA Class	47	47	47	47	47	47	47	
Smart Meter	8%	8%	8%	8%	8%	8%	8%	
CCA Class	45	50	50	50	50	50	50	
Computer Equipment	45%	55%	55%	55%	55%	55%	55%	
CCA Class	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	

Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters
 Net Fixed Assets Computer Hardware
 Net Fixed Assets Computer Software
 Net Fixed Assets Tools & Equipment
 Net Fixed Assets Other Equipment
 Total Net Fixed Assets

Working Capital

Operation Expense
 Working Capital %

Smart Meters Included in Rate Base

Return on Rate Base

Deemed Short Term Debt %
 Deemed Long Term Debt %
 Deemed Equity %

Deemed Short Term Debt Rate/
 Weighted Debt Rate (3. LDC Assumptions and Data)
 Proposed ROE (3. LDC Assumptions and Data)

Return on Rate Base

Operating Expenses

Incremental Operating Expenses (3. LDC Assumptions and Data)

Amortization Expenses

Amortization Expenses - Smart Meters
 Amortization Expenses - Computer Hardware
 Amortization Expenses - Computer Software
 Amortization Expenses - Tools & Equipment
 Amortization Expenses - Other Equipment
 Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses
 Depreciation Expenses
 Interest Expense

Taxable Income For PILs

Grossed up PILs (3. PILs)

Revenue Requirement Before PILs

Grossed up PILs (3. PILs)

Revenue Requirement for Smart Meters

	2006	2007	2008	2009	2010
	Audited Actua	Audited Actua	Audited Actua	Audited Actua	Actual
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 803,976.36	\$ 2,229,421.72
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ 46,691.48	\$ 108,431.85	\$ 125,334.91
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ 10,100.23	\$ 29,871.84
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ 46,691.48	\$ 922,108.24	\$ 2,383,628.48
Working Capital					
Operation Expense	\$ -	\$ -	\$ 66,544.77	\$ 203,008.78	\$ 181,491.04
Working Capital %	\$ -	\$ -	\$ 9,981.72	\$ 30,451.32	\$ 27,223.66
Smart Meters Included in Rate Base	\$ -	\$ -	\$ 56,673.19	\$ 952,559.55	\$ 2,410,852.13
Return on Rate Base					
Deemed Short Term Debt %	50.0%	50.0%	49.3%	52.7%	56.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	43.3%	40.0%
Deemed Equity %	\$ -	\$ -	\$ 27,939.88	\$ 501,998.89	\$ 1,350,077.19
	\$ -	\$ -	\$ 26,466.39	\$ 412,458.29	\$ 964,340.85
	\$ -	\$ -	\$ 54,406.27	\$ 914,457.17	\$ 2,314,418.04
Deemed Short Term Debt Rate/ Weighted Debt Rate (3. LDC Assumptions and Data)	7.3%	7.3%	4.5%	1.1%	1.1%
Proposed ROE (3. LDC Assumptions and Data)	9.9%	9.9%	6.0%	6.0%	6.0%
Return on Rate Base	\$ -	\$ -	\$ 3,944.56	\$ 65,467.61	\$ 82,644.01
Operating Expenses					
Incremental Operating Expenses (3. LDC Assumptions and Data)	\$ -	\$ -	\$ 66,544.77	\$ 203,008.78	\$ 181,491.04
Amortization Expenses					
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 55,419.06	\$ 157,575.23
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ 4,914.89	\$ 11,931.21	\$ 14,966.42
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ 2,244.50	\$ 6,914.74
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ 4,914.89	\$ 69,594.77	\$ 179,456.39
Revenue Requirement Before PILs	\$ -	\$ -	\$ 75,404.22	\$ 338,071.16	\$ 524,596.07
Calculation of Taxable Income					
Incremental Operating Expenses	\$ -	\$ -	\$ 66,544.77	\$ 203,008.78	\$ 181,491.04
Depreciation Expenses	\$ -	\$ -	\$ 4,914.89	\$ 69,594.77	\$ 179,456.39
Interest Expense	\$ -	\$ -	\$ 1,676.39	\$ 30,119.93	\$ 81,004.63
Taxable Income For PILs	\$ -	\$ -	\$ 2,268.11	\$ 35,347.68	\$ 82,644.01
Grossed up PILs (3. PILs)	\$ -	\$ -	\$ 9,788.93	\$ 5,166.12	\$ 13,168.96
Revenue Requirement Before PILs	\$ -	\$ -	\$ 75,404.22	\$ 338,071.16	\$ 524,596.07
Grossed up PILs (3. PILs)	\$ -	\$ -	\$ 9,788.93	\$ 5,166.12	\$ 13,168.96
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ 65,615.29	\$ 332,905.04	\$ 537,765.03

Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters
 Net Fixed Assets Computer Hardware
 Net Fixed Assets Computer Software
 Net Fixed Assets Tools & Equipment
 Net Fixed Assets Other Equipment
 Total Net Fixed Assets

Working Capital

Operation Expense
 Working Capital %

Smart Meters included in Rate Base

Return on Rate Base

Deemed Short Term Debt %
 Deemed Long Term Debt %
 Deemed Equity %

Deemed Short Term Debt Rate%
 Weighted Debt Rate (3. LDC Assumptions and Data)
 Proposed ROE (3. LDC Assumptions and Data)

Return on Rate Base

Operating Expenses

Incremental Operating Expenses (3. LDC Assumptions and Data)

Amortization Expenses

Amortization Expenses - Smart Meters
 Amortization Expenses - Computer Hardware
 Amortization Expenses - Computer Software
 Amortization Expenses - Tools & Equipment
 Amortization Expenses - Other Equipment
 Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses
 Depreciation Expenses
 Interest Expense

Taxable Income For PILs

Grossed up PILs (3. PILs)

Revenue Requirement Before PILs
 Grossed up PILs (3. PILs)

Revenue Requirement for Smart Meters

	2006	2011	Later
	Audited Actua	Forecasted	Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ 2,749,534.56	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ 119,239.39	\$ -
Net Fixed Assets Computer Software	\$ -	\$ 32,872.98	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ 2,901,646.92	\$ -
Working Capital			
Operation Expense	\$ -	\$ 210,252.00	\$ -
Working Capital %	\$ -	\$ 31,537.80	\$ -
Smart Meters included in Rate Base	\$ -	\$ 2,933,184.72	\$ -
Return on Rate Base			
Deemed Short Term Debt %	50.0%	56.0%	56.0%
Deemed Long Term Debt %	50.0%	40.0%	40.0%
Deemed Equity %	\$ -	\$ 1,642,583.44	\$ -
		\$ 1,173,273.89	\$ -
		\$ 2,815,857.33	\$ -
Deemed Short Term Debt Rate%	7.3%	1.1%	1.1%
Weighted Debt Rate (3. LDC Assumptions and Data)	9.9%	6.0%	6.0%
Proposed ROE (3. LDC Assumptions and Data)		8.6%	8.6%
Return on Rate Base	\$ -	\$ 98,555.01	\$ -
	\$ -	\$ 100,549.57	\$ -
	\$ -	\$ 199,104.58	\$ -
Operating Expenses	\$ -	\$ 210,252.00	\$ -
Incremental Operating Expenses (3. LDC Assumptions and Data)	\$ -	\$ 210,252.00	\$ -
Amortization Expenses			
Amortization Expenses - Smart Meters	\$ -	\$ 204,312.33	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ 15,900.20	\$ -
Amortization Expenses - Computer Software	\$ -	\$ 9,340.49	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ 229,553.03	\$ -
Revenue Requirement Before PILs	\$ -	\$ 638,909.61	\$ -
Calculation of Taxable Income			
Incremental Operating Expenses	\$ -	\$ 210,252.00	\$ -
Depreciation Expenses	\$ -	\$ 229,553.03	\$ -
Interest Expense	\$ -	\$ 98,555.01	\$ -
Taxable Income For PILs	\$ -	\$ 100,549.57	\$ -
Grossed up PILs (3. PILs)	\$ -	\$ 114,881.32	\$ -
Revenue Requirement Before PILs	\$ -	\$ 638,909.61	\$ -
Grossed up PILs (3. PILs)	\$ -	\$ 114,881.32	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ 524,028.28	\$ -

Sheet 5. PILs**PILs Calculation**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ -	\$ -	\$ 2,268.17	\$ 35,347.68	\$ 82,644.01	\$ -	\$ -
Amortization	\$ -	\$ -	\$ 4,914.89	\$ 69,594.77	\$ 179,456.39	\$ -	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ 66,502.87	\$ 183,770.04	\$ 225,152.97	\$ -
CCA - Computers	\$ -	\$ -	\$ 27,031.91	\$ 56,926.49	\$ 55,153.75	\$ 36,625.78	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ -	\$ -	\$ 19,848.85	\$ 18,486.92	\$ 23,176.62	\$ 261,778.75	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
Income Taxes Payable	\$ -	\$ -	\$ 6,649.36	\$ 6,100.68	\$ 7,416.52	\$ 79,842.52	\$ -
ONTARIO CAPITAL TAX							
Smart Meters	\$ -	\$ -	\$ -	\$ 1,607,152.72	\$ 2,851,690.72	\$ 2,647,378.39	\$ -
Computer Hardware	\$ -	\$ -	\$ 93,382.96	\$ 123,480.33	\$ 127,189.49	\$ 111,289.29	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ 20,200.46	\$ 37,543.22	\$ 28,202.73	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ 93,382.96	\$ 1,750,833.52	\$ 3,016,423.44	\$ 2,786,870.41	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ 93,382.96	\$ 1,750,833.52	\$ 3,016,423.44	\$ 2,786,870.41	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ 210.11	\$ 3,939.38	\$ 2,262.32	\$ -	\$ -

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	\$ 6,649.36	\$ 6,100.68	\$ 7,416.52	\$ 79,842.52	\$ -
Change in OCT	\$ -	\$ -	\$ 210.11	\$ 3,939.38	\$ 2,262.32	\$ -	\$ -
PIL's	\$ -	\$ -	\$ 6,439.25	\$ 2,161.31	\$ 9,678.83	\$ 79,842.52	\$ -
	Gross Up 36.12%	Gross Up 36.12%	Gross Up 33.50%	Gross Up 33.00%	Gross Up 32.00%	Gross Up 30.50%	Gross Up 29.00%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ 9,999.04	\$ 9,105.50	\$ 10,906.64	\$ 114,881.32	\$ -
Change in OCT	\$ -	\$ -	\$ 210.11	\$ 3,939.38	\$ 2,262.32	\$ -	\$ -
PIL's	\$ -	\$ -	\$ 9,788.93	\$ 5,166.12	\$ 13,168.96	\$ 114,881.32	\$ -

Sheet 6. Avg Net Fixed Assets &UCC**Smart Meter Average Net Fixed Assets****Net Fixed Assets - Smart Meters**

Opening Capital Investment
 Capital Investment (3. LDC Assumptions and Data)
 Closing Capital Investment

Opening Accumulated Amortization
 Amortization (15 Years Straight Line)
 Closing Accumulated Amortization

Opening Net Fixed Assets
 Closing Net Fixed Assets
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 1,662,571.78	\$ 3,064,685.01
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 1,662,571.78	\$ 1,402,113.23	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 1,662,571.78	\$ 3,064,685.01	\$ 3,064,685.01
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 55,419.06	\$ 212,994.29
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 55,419.06	\$ 157,575.23	\$ 204,312.33
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 55,419.06	\$ 212,994.29	\$ 417,306.62
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,607,152.72	\$ 2,851,690.72
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,607,152.72	\$ 2,851,690.72	\$ 2,647,378.39
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 803,576.36	\$ 2,229,421.72	\$ 2,749,534.56

Net Fixed Assets - Computer Hardware

Opening Capital Investment
 Capital Investment (3. LDC Assumptions and Data)
 Closing Capital Investment

Opening Accumulated Amortization
 Amortization (10 Years Straight Line)
 Closing Accumulated Amortization

Opening Net Fixed Assets
 Closing Net Fixed Assets
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ 98,297.85	\$ 140,326.44	\$ 159,002.02
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ 98,297.85	\$ 42,028.59	\$ 18,675.58	\$ -
Closing Capital Investment	\$ -	\$ -	\$ 98,297.85	\$ 140,326.44	\$ 159,002.02	\$ 159,002.02
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ 4,914.89	\$ 16,846.11	\$ 31,812.53
Amortization (10 Years Straight Line)	\$ -	\$ -	\$ 4,914.89	\$ 11,931.21	\$ 14,966.42	\$ 15,900.20
Closing Accumulated Amortization	\$ -	\$ -	\$ 4,914.89	\$ 16,846.11	\$ 31,812.53	\$ 47,712.73
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ 93,382.96	\$ 123,480.33	\$ 127,189.49
Closing Net Fixed Assets	\$ -	\$ -	\$ 93,382.96	\$ 123,480.33	\$ 127,189.49	\$ 111,289.29
Average Net Fixed Assets	\$ -	\$ -	\$ 46,691.48	\$ 108,431.65	\$ 125,334.91	\$ 119,239.39

Net Fixed Assets - Computer Software

Opening Capital Investment
 Capital Investment (3. LDC Assumptions and Data)
 Closing Capital Investment

Opening Accumulated Amortization
 Amortization Year 1 (5 Years Straight Line)
 Closing Accumulated Amortization

Opening Net Fixed Assets
 Closing Net Fixed Assets
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 22,444.96	\$ 46,702.46
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 22,444.96	\$ 24,257.50	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 22,444.96	\$ 46,702.46	\$ 46,702.46
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 2,244.50	\$ 9,159.24
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ 2,244.50	\$ 6,914.74	\$ 9,340.49
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 2,244.50	\$ 9,159.24	\$ 18,499.73
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 20,200.46	\$ 37,543.22
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 20,200.46	\$ 37,543.22	\$ 28,202.73
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 10,100.23	\$ 28,871.84	\$ 32,872.98

Net Fixed Assets - Tools & Equipment

Opening Capital Investment
 Capital Investment (3. LDC Assumptions and Data)
 Closing Capital Investment

Opening Accumulated Amortization
 Amortization Year 1 (10 Years Straight Line)
 Closing Accumulated Amortization

Opening Net Fixed Assets
 Closing Net Fixed Assets
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 6. Avg Net Fixed Assets &UCC**Net Fixed Assets - Other Equipment**

Opening Capital Investment
 Capital Investment (3. LDC Assumptions and Data)
 Closing Capital Investment

Opening Accumulated Amortization
 Amortization Year 1 (10 Years Straight Line)
 Closing Accumulated Amortization

Opening Net Fixed Assets
 Closing Net Fixed Assets
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

For PILs Calculation**UCC - Smart Meters**

Opening UCC
 Capital Additions
 UCC Before Half Year Rule
 Half Year Rule (1/2 Additions - Disposals)
 Reduced UCC
 CCA Rate Class
 CCA Rate
 CCA
 Closing UCC

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,596,068.91	\$ 2,814,412.10
Capital Additions	\$ -	\$ -	\$ -	\$ 1,662,571.78	\$ 1,402,113.23	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 1,662,571.78	\$ 2,998,182.14	\$ 2,814,412.10
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 831,285.89	\$ 701,056.62	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 831,285.89	\$ 2,297,125.52	\$ 2,814,412.10
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 66,502.87	\$ 183,770.04	\$ 225,152.97
Closing UCC	\$ -	\$ -	\$ -	\$ 1,596,068.91	\$ 2,814,412.10	\$ 2,589,259.13

UCC - Computer Equipment

Opening UCC
 Capital Additions Computer Hardware
 Capital Additions Computer Software
 UCC Before Half Year Rule
 Half Year Rule (1/2 Additions - Disposals)
 Reduced UCC
 CCA Rate Class
 CCA Rate
 CCA
 Closing UCC

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ 71,265.94	\$ 78,813.00	\$ 66,592.33
Capital Additions Computer Hardware	\$ -	\$ -	\$ 98,297.85	\$ 42,028.59	\$ 18,675.58	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 22,444.96	\$ 24,257.50	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ 98,297.85	\$ 135,739.49	\$ 121,746.08	\$ 66,592.33
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ 49,148.93	\$ 32,236.78	\$ 21,466.54	\$ -
Reduced UCC	\$ -	\$ -	\$ 49,148.93	\$ 103,502.72	\$ 100,279.54	\$ 66,592.33
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ 27,031.91	\$ 56,926.49	\$ 55,153.75	\$ 36,625.78
Closing UCC	\$ -	\$ -	\$ 71,265.94	\$ 78,813.00	\$ 66,592.33	\$ 29,966.55

UCC - General Equipment

Opening UCC
 Capital Additions Tools & Equipment
 Capital Additions Other Equipment
 UCC Before Half Year Rule
 Half Year Rule (1/2 Additions - Disposals)
 Reduced UCC
 CCA Rate Class
 CCA Rate
 CCA
 Closing UCC

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 9,094	4.14%	\$ -	\$ 9,094
Jun-06	\$ 9,094	\$ 9,094	4.14%	\$ 31	\$ 18,219
Jul-06	\$ 18,219	\$ 9,094	4.59%	\$ 70	\$ 27,382
Aug-06	\$ 27,382	\$ 9,094	4.59%	\$ 105	\$ 36,581
Sep-06	\$ 36,581	\$ 9,094	4.59%	\$ 140	\$ 45,814
Oct-06	\$ 45,814	\$ 9,094	4.59%	\$ 175	\$ 55,083
Nov-06	\$ 55,083	\$ 9,094	4.59%	\$ 211	\$ 64,388
Dec-06	\$ 64,388	\$ 9,094	4.59%	\$ 246	\$ 73,728
Jan-07	\$ 73,728	\$ 7,457	4.59%	\$ 282	\$ 81,467
Feb-07	\$ 81,467	\$ 7,457	4.59%	\$ 312	\$ 89,236
Mar-07	\$ 89,236	\$ 7,457	4.59%	\$ 341	\$ 97,035
Apr-07	\$ 97,035	\$ 7,457	4.59%	\$ 371	\$ 104,864
May-07	\$ 104,864	\$ 7,457	4.59%	\$ 401	\$ 112,722
Jun-07	\$ 112,722	\$ 7,457	4.59%	\$ 431	\$ 120,611
Jul-07	\$ 120,611	\$ 7,457	4.59%	\$ 461	\$ 128,530
Aug-07	\$ 128,530	\$ 7,457	4.59%	\$ 492	\$ 136,479
Sep-07	\$ 136,479	\$ 7,457	4.59%	\$ 522	\$ 144,458
Oct-07	\$ 144,458	\$ 7,457	5.14%	\$ 619	\$ 152,534
Nov-07	\$ 152,534	\$ 7,457	5.14%	\$ 653	\$ 160,645
Dec-07	\$ 160,645	\$ 7,457	5.14%	\$ 688	\$ 168,791
Jan-08	\$ 168,791	\$ 2,347	5.14%	\$ 723	\$ 171,861
Feb-08	\$ 171,861	\$ 2,347	5.14%	\$ 736	\$ 174,944
Mar-08	\$ 174,944	\$ 2,347	5.14%	\$ 749	\$ 178,040
Apr-08	\$ 178,040	\$ 2,347	4.08%	\$ 605	\$ 180,992
May-08	\$ 180,992	\$ 2,347	4.08%	\$ 615	\$ 183,955
Jun-08	\$ 183,955	\$ 2,347	4.08%	\$ 625	\$ 186,927
Jul-08	\$ 186,927	\$ 2,347	3.35%	\$ 522	\$ 189,796
Aug-08	\$ 189,796	\$ 2,347	3.35%	\$ 530	\$ 192,673
Sep-08	\$ 192,673	\$ 2,347	3.35%	\$ 538	\$ 195,558
Oct-08	\$ 195,558	\$ 2,347	3.35%	\$ 546	\$ 198,451
Nov-08	\$ 198,451	\$ 2,347	3.35%	\$ 554	\$ 201,352
Dec-08	\$ 201,352	\$ 2,347	3.35%	\$ 562	\$ 204,261
Jan-09	\$ 204,261	\$ 5,978	2.45%	\$ 417	\$ 210,656
Feb-09	\$ 210,656	\$ 5,957	2.45%	\$ 430	\$ 217,043
Mar-09	\$ 217,043	\$ 6,356	2.45%	\$ 443	\$ 223,842
Apr-09	\$ 223,842	\$ 5,253	1.00%	\$ 187	\$ 229,282
May-09	\$ 229,282	\$ 6,871	1.00%	\$ 191	\$ 236,344
Jun-09	\$ 236,344	\$ 12,826	1.00%	\$ 197	\$ 249,367
Jul-09	\$ 249,367	\$ 21,852	0.55%	\$ 114	\$ 271,333
Aug-09	\$ 271,333	\$ 17,879	0.55%	\$ 124	\$ 289,336
Sep-09	\$ 289,336	\$ 21,711	0.55%	\$ 133	\$ 311,180
Oct-09	\$ 311,180	\$ 20,757	0.55%	\$ 143	\$ 332,079
Nov-09	\$ 332,079	\$ 20,828	0.55%	\$ 152	\$ 353,060
Dec-09	\$ 353,060	\$ 42,605	0.55%	\$ 162	\$ 395,826
Jan-10	\$ 395,826	\$ 18,914	0.55%	\$ 181	\$ 414,922
Feb-10	\$ 414,922	\$ 20,718	0.55%	\$ 190	\$ 435,830
Mar-10	\$ 435,830	\$ 22,753	0.55%	\$ 200	\$ 458,783
Apr-10	\$ 458,783	\$ 20,537	0.55%	\$ 210	\$ 479,530
May-10	\$ 479,530	\$ 19,729	0.55%	\$ 220	\$ 499,479
Jun-10	\$ 499,479	\$ 22,087	0.55%	\$ 229	\$ 521,795
Jul-10	\$ 521,795	\$ 21,019	0.89%	\$ 387	\$ 543,201
Aug-10	\$ 543,201	\$ 20,620	0.89%	\$ 403	\$ 564,224
Sep-10	\$ 564,224	\$ 20,000	0.89%	\$ 418	\$ 584,642
Oct-10	\$ 584,642	\$ 19,000	0.89%	\$ 434	\$ 604,076
Nov-10	\$ 604,076	\$ 20,000	0.89%	\$ 448	\$ 624,524
Dec-10	\$ 624,524	\$ 19,000	0.89%	\$ 463	\$ 643,987
Jan-11	\$ 643,987	\$ 20,000	0.89%	\$ 478	\$ 664,465
Feb-11	\$ 664,465	\$ 19,000	0.89%	\$ 493	\$ 683,957
Mar-11	\$ 683,957	\$ 20,000	0.89%	\$ 507	\$ 704,465
Apr-11	\$ 704,465	\$ 19,000	0.89%	\$ 522	\$ 723,987
May-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Jun-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Jul-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Aug-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Sep-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Oct-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Nov-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Dec-11	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Jan-12	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Feb-12	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Mar-12	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
Apr-12	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
May-12	\$ 723,987	\$ -	\$ -	\$ -	\$ 723,987
		\$ 701,653		\$ 22,334	

	Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	CWIP Account Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ 65,615.29
Revenue Requirement - 2009	\$ 332,905.04
Revenue Requirement - 2010	\$ 537,765.03
Revenue Requirement - 2011	\$ 524,028.28
Total Revenue Requirement	<u>\$ 1,460,313.65</u>
Smart Meter Rate Adder Collected	-\$ 701,653.00
Carrying Cost / Interest	-\$ 22,334.15
Proposed Smart Meter Recovery	<u>\$ 736,326.50</u>
2011 Expected Metered Customers	20975
Proposed Smart Meter Rate Adder	\$ 2.93

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Appendix D

Ontario Energy Board issued 2011 IRM3 Deferral and Variance Account
Workform

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Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

LDC Information

Applicant Name	Halton Hills Hydro Inc.
OEB Application Number	EB-2010-0087
LDC Licence Number	ED-2002-0552
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0696
Billing Determinants	2009 Audited RRR

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Hide
B1.2 2006 Reg Ass Prop Shr	Hide
C1.0 2006 Reg Asset Recovery	Hide
C1.1 2008 Transfer to 1595 COS	Show
C1.2 2009 Transfer to 1595 COS	Hide
C1.3 2010 Transfer to 1595 COS	Hide
C1.4 2010 Transfer to 1595 IRM	Show
D1.1 Def Var - Cont Sch 2005	Hide
D1.2 Def Var - Cont Sch 2006	Hide
D1.3 Def Var - Cont Sch 2007	Hide
D1.4 Def Var - Cont Sch 2008	Hide
F1.3 Cost Allocation 1590	Hide
F1.4 Cost Allocation 1595	Hide



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	207,334,253		23,769,479
RES	Residential - Time of Use	Customer	kWh	0		0
GSLT50	General Service Less Than 50 kW	Customer	kWh	52,389,702		11,537,999
GSGT50	General Service 50 to 999 kW	Customer	kW	119,779,073	329,972	114,287,020
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	Customer	kW	87,639,310	257,989	97,183,289
USL	Unmetered Scattered Load	Connection	kWh	859,561		8,048
Sen	Sentinel Lighting	Connection	kW	583,090	626	0
SL	Street Lighting	Connection	kW	2,664,323	7,542	2,791,186
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						249,577,021



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0696

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	21,076.00	88.00	21,164.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		21,076.00	88.00	21,164.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	207,889.00	33,895.00	241,784.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	39,510.00	20,304.00	59,814.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	(2,038.00)	0.00	(2,038.00)
Pre-Market Opening Energy Variances Total	1571	(20,603.00)	0.00	(20,603.00)
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		224,758.00	54,199.00	278,957.00
Disposition and recovery of Regulatory Balances Account	1595	(245,834.00)	(54,287.00)	(300,121.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	40,983.55	0.00	40,983.55
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	78,404.07	0.00	78,404.07
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(126,446.38)	(54,287.00)	(180,733.38)

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
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Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2012

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account	1550	147,411.00	7,330.00	154,741.00
RSVA - Wholesale Market Service Charge	1580	(573,648.00)	82,579.00	(491,069.00)
RSVA - Retail Transmission Network Charge	1584	(44,308.00)	109,179.00	64,871.00
RSVA - Retail Transmission Connection Charge	1586	(873,118.00)	(253.00)	(873,371.00)
RSVA - Power (Excluding Global Adjustment)	1588	1,284,956.00	526,154.00	1,811,110.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	303,989.00	(66,202.00)	237,787.00
Sub-Total - Group 1 Accounts		245,282.00	658,787.00	904,069.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		36,367.00	0.00	36,367.00
Disposition and recovery of Regulatory Balances Account	1595	(281,649.00)	(658,787.00)	(940,436.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(281,649.00)	(658,787.00)	(940,436.00)

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2012

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	597,759.00	26,814.00	624,573.00
Disposition and recovery of Regulatory Balances Account	1595	(597,759.00)	(26,814.00)	(624,573.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(597,759.00)	(26,814.00)	(624,573.00)

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April 30, 20
April 30, 20



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 · Instructed by Board ²	Adjustments during 2009 · other ³
LV Variance Account	1550	0		(276,635)		
RSVA - Wholesale Market Service Charge	1580	0		(137,544)		
RSVA - Retail Transmission Network Charge	1584	0	42,985			
RSVA - Retail Transmission Connection Charge	1586	0	30,377			
RSVA - Power (Excluding Global Adjustment)	1588	0	82,796			
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,635,135			
Recovery of Regulatory Asset Balances	1590	0	70,189			
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0				
Total		0	1,861,482	(414,180)	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference D = A + B - C
A	B					A	B	C	D = A + B - C
	(276,635)	0	2,457		2,457	(274,178)	152,808	(121,370)	(0)
	(137,544)	0	(8,544)		(8,544)	(146,088)	(483,546)	(629,634)	(0)
	42,985	0	(6,308)		(6,308)	36,677	65,452	102,129	(0)
	30,377	0	(5,019)		(5,019)	25,357	(861,920)	(836,563)	0
	82,796	0	9,182		9,182	91,978	1,724,069	1,816,047	0
	1,635,135	0	10,465		10,465	1,645,600	616,733	2,262,333	0
	70,189	0	2,953		2,953	73,142	233,800	306,942	0
0	0	0		0	0	0			
0	1,447,302	0	5,186	0	5,186	1,452,489			

Name of LDC: Halton Hills Hydro Inc.
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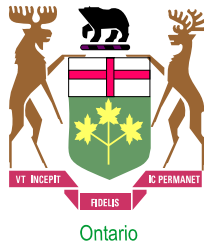
Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 - 09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 - 09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	(276,635)		(276,635)	2,457			(1,996)	(809)	(348)
RSVA - Wholesale Market Service Charge	1580	(137,544)		(137,544)	(8,544)			(992)	(402)	(9,939)
RSVA - Retail Transmission Network Charge	1584	42,985		42,985	(6,308)			310	126	(5,872)
RSVA - Retail Transmission Connection Charge	1586	30,377		30,377	(5,019)			219	89	(4,711)
RSVA - Power (Excluding Global Adjustment)	1588	82,796		82,796	9,182			597	242	10,022
RSVA - Power (Global Adjustment Sub-account)		1,635,135		1,635,135	10,465			11,796	4,784	27,045
Recovery of Regulatory Asset Balances	1590	70,189		70,189	2,953			506	205	3,665
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		1,447,302	0	1,447,302	5,186	0	0	10,441	4,235	19,862

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		0.7214

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
Monday, February 28, 2011	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926



Name of LDC: Halton Hills Hydro Inc.
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Threshold Test

Rate Class	Billed kWh B
Residential	207,334,253
Residential - Time of Use	0
General Service Less Than 50 kW	52,389,702
General Service 50 to 999 kW	119,779,073
General Service 1,000 to 4,999 kW - Inter	87,639,310
Unmetered Scattered Load	859,561
Sentinel Lighting	583,090
Street Lighting	2,664,323
	471,249,312
Total Claim	1,467,164
Total Claim per kWh	0.003113



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	207,334,253	44.0%	(121,864)	(64,888)	16,328	11,292	40,837	(118,294)
Residential - Time of Use	0	0.0%	0	0	0	0	0	0
General Service Less Than 50 kW	52,389,702	11.1%	(30,793)	(16,396)	4,126	2,853	10,319	(29,891)
General Service 50 to 999 kW	119,779,073	25.4%	(70,402)	(37,486)	9,433	6,523	23,592	(68,340)
General Service 1,000 to 4,999 kW - Interval Meters	87,639,310	18.6%	(51,511)	(27,428)	6,902	4,773	17,261	(50,002)
Unmetered Scattered Load	859,561	0.2%	(505)	(269)	68	47	169	(490)
Sentinel Lighting	583,090	0.1%	(343)	(182)	46	32	115	(333)
Street Lighting	2,664,323	0.6%	(1,566)	(834)	210	145	525	(1,520)
	<u>471,249,312</u>	<u>100.0%</u>	<u>(276,983)</u>	<u>(147,483)</u>	<u>37,113</u>	<u>25,665</u>	<u>92,818</u>	<u>(268,870)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Halton Hills Hydro Inc.
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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	23,769,479	9.5%	158,304
Residential - Time of Use	0	0.0%	0
General Service Less Than 50 kW	11,537,999	4.6%	76,843
General Service 50 to 999 kW	114,287,020	45.8%	761,150
General Service 1,000 to 4,999 kW - Interval Meters	97,183,289	38.9%	647,240
Unmetered Scattered Load	8,048	0.0%	54
Sentinel Lighting	0	0.0%	0
Street Lighting	2,791,186	1.1%	18,589
	249,577,021	100.0%	1,662,180

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
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Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	207,334,253	0	(118,294)	0	0	0	(118,294)	(0.00057)
Residential - Time of Use	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	52,389,702	0	(29,891)	0	0	0	(29,891)	(0.00057)
General Service 50 to 999 kW	kW	119,779,073	329,972	(68,340)	0	0	0	(68,340)	(0.20711)
General Service 1,000 to 4,999 kW - Interval Meters	kW	87,639,310	257,989	(50,002)	0	0	0	(50,002)	(0.19382)
Unmetered Scattered Load	kWh	859,561	0	(490)	0	0	0	(490)	(0.00057)
Sentinel Lighting	kW	583,090	626	(333)	0	0	0	(333)	(0.53144)
Street Lighting	kW	2,664,323	7,542	(1,520)	0	0	0	(1,520)	(0.20155)
		<u>471,249,312</u>	<u>596,129</u>	<u>(268,870)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(268,870)</u>	
				-		73,854	-		

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	23,769,479	0	0	158,304	0	0	158,304	0.00666
Residential - Time of Use	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	11,537,999	0	0	76,843	0	0	76,843	0.00666
General Service 50 to 999 kW	kW	114,287,020	329,972	0	761,150	0	0	761,150	2.30671
General Service 1,000 to 4,999 kW - Interval Meters	kW	97,183,289	257,989	0	647,240	0	0	647,240	2.50879
Unmetered Scattered Load	kWh	8,048	0	0	54	0	0	54	0.00666
Sentinel Lighting	kW	0	626	0	0	0	0	0	0.00000
Street Lighting	kW	2,791,186	7,542	0	18,589	0	0	18,589	2.46477
		<u>249,577,021</u>	<u>596,129</u>	<u>0</u>	<u>1,662,180</u>	<u>0</u>	<u>0</u>	<u>1,662,180</u>	

Enter the above value onto Sheet
 "J3.31 Global Adjust Del 2011"
 of the 2011 OEB IRM Rate Generator



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	276,635	348	276,983
RSVA - Wholesale Market Service Charge	1580	137,544	9,939	147,483
RSVA - Retail Transmission Network Charge	1584	(42,985)	5,872	(37,113)
RSVA - Retail Transmission Connection Charge	1586	(30,377)	4,711	(25,665)
RSVA - Power (Excluding Global Adjustment)	1588	(82,796)	(10,022)	(92,818)
RSVA - Power (Global Adjustment Sub-account)	1588	(1,635,135)	(27,045)	(1,662,180)
Recovery of Regulatory Asset Balances	1590	(70,189)	(3,665)	(73,854)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	1,447,302	19,862	1,467,164
Total		0	0	0

Appendix E

Ontario Energy Board 2011 IRM3 Shared Tax Savings Workform

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Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Halton Hills Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0552
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0696



Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Table of Contents

Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Re-Based Bill Det & Rates](#)

[B1.3 Re-Based Rev From Rates](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

Purpose of Sheet

Enter LDC Data

Table of Contents

Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates

Calculated Re-Based Revenue From Rates

Sharing formula for Tax changes - this is very preliminary

Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Halton Hills Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0696

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,902	210,020,122		12.92	0.0121	
RES	Residential - Time of Use	Customer	kWh	0	0		12.92	0.0121	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,621	64,752,466		28.23	0.0089	
GSGT50	General Service 50 to 999 kW	Customer	kW	185	129,635,050	454,000	76.04		3.3878
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	12	94,784,230	316,000	173.00		3.5990
USL	Unmetered Scattered Load	Connection	kWh	136	1,018,946		12.67	0.0084	
Sen	Sentinel Lighting	Connection	kW	179	323,275	800	2.67		10.0887
SL	Street Lighting	Connection	kW	4,450	2,689,946	7,500	2.30		31.0875
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: Halton Hills Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2007-0696**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	18,902	210,020,122	0	12.92	0.0121	0.0000	2,930,566	2,541,243	0	5,471,810
Residential - Time of Use	0	0	0	12.92	0.0121	0.0000	0	0	0	0
General Service Less Than 50 kW	1,621	64,752,466	0	28.23	0.0089	0.0000	549,130	576,297	0	1,125,427
General Service 50 to 999 kW	185	129,635,050	454,000	76.04	0.0000	3.3878	168,809	0	1,538,061	1,706,870
General Service 1,000 to 4,999 kW	12	94,784,230	316,000	173.00	0.0000	3.5990	24,912	0	1,137,284	1,162,196
Unmetered Scattered Load	136	1,018,946	0	12.67	0.0084	0.0000	20,677	8,559	0	29,237
Sentinel Lighting	179	323,275	800	2.67	0.0000	10.0887	5,735	0	8,071	13,806
Street Lighting	4,450	2,689,946	7,500	2.30	0.0000	31.0875	122,820	0	233,156	355,976
							3,822,649	3,126,100	2,916,572	9,865,321



Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 37,709,762	\$ 37,709,762	\$ 37,709,762	\$ 37,709,762	\$ 37,709,762
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 22,709,762	\$ 22,709,762	\$ 22,709,762	\$ 22,709,762	\$ 22,709,762
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 51,097	\$ 51,097	\$ 16,892	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 1,201,231	\$ 1,201,231	\$ 1,201,231	\$ 1,201,231	\$ 1,201,231
Corporate Tax Rate	32.44%	31.94%	28.90%	25.23%	23.44%
Tax Impact	\$ 389,715	\$ 383,709	\$ 347,187	\$ 303,074	\$ 281,561
Grossed-up Tax Amount	\$ 576,868	\$ 563,804	\$ 488,325	\$ 405,343	\$ 367,762
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 51,097	\$ 51,097	\$ 16,892	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 576,868	\$ 563,804	\$ 488,325	\$ 405,343	\$ 367,762
Total Tax Related Amounts	\$ 627,964	\$ 614,901	\$ 505,218	\$ 405,343	\$ 367,762
Incremental Tax Savings		-\$ 13,063	-\$ 122,747	-\$ 222,622	-\$ 260,202
Sharing of Tax Savings (50%)		-\$ 6,532	-\$ 61,373	-\$ 111,311	-\$ 130,101



Name of LDC: Halton Hills Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,471,809.5562	55.47%	-\$61,739	210,020,122	0	-\$0.0003	
Residential - Time of Use	\$0	0.00%	\$0	0	0		
General Service Less Than 50 kW	\$1,125,427	11.41%	-\$12,698	64,752,466	0	-\$0.0002	
General Service 50 to 999 kW	\$1,706,870	17.30%	-\$19,259	129,635,050	454,000		-\$0.0424
General Service 1,000 to 4,999 kW	\$1,162,196	11.78%	-\$13,113	94,784,230	316,000		-\$0.0415
Unmetered Scattered Load	\$29,237	0.30%	-\$330	1,018,946	0	-\$0.0003	
Sentinel Lighting	\$13,806	0.14%	-\$156	323,275	800		-\$0.1947
Street Lighting	\$355,976	3.61%	-\$4,016	2,689,946	7,500		-\$0.5355
	\$9,865,321	100.00%	-\$111,311				
	H		I				

Enter the above value onto Sheet
"J2.7 Tax Change Rate Rider"
of the 2011 IRM3 Rate Generator.

Appendix F

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Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Version : 1.0

LDC Information

Applicant Name	Halton Hills Hydro Inc.
OEB Application Number	EB-2010-0087
LDC Licence Number	ED-2002-0552
Application Type	IRM3



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0049	0.0040
RES	Residential - Time of Use	kWh	0.0000	0.0000
GSLT50	General Service Less Than 50 kW	kWh	0.0044	0.0037
GSGT50	General Service 50 to 999 kW	kW	1.9135	1.5865
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	kW	1.9135	1.5865
USL	Unmetered Scattered Load	kWh	0.0044	0.0037
Sen	Sentinel Lighting	kW	1.3656	1.1422
SL	Street Lighting	kW	1.3588	1.1188
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh	Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh
		A	B	C	D = A / (B * 730)	E = A * C
Residential	kWh	217,671,123	0	1.0499		228,532,912
Residential - Time of Use	kWh		0	0.0000		0
General Service Less Than 50 kW	kWh	55,003,908	0	1.0499		57,748,603
General Service 50 to 999 kW	kW	125,659,599	329,972	1.0499	52.20%	131,930,013
General Service 1,000 to 4,999 kW - Interval Meters	kW	91,631,866	257,989	1.0499	48.68%	96,204,296
Unmetered Scattered Load	kWh	902,443	0	1.0499		947,475
Sentinel Lighting	kW	612,173	626	1.0499	134.03%	642,720
Street Lighting	kW	2,797,244	7,542	1.0499	50.83%	2,936,826
Total		494,278,356	596,129			518,942,846



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,078	\$2.57	\$ 13,050	5,370	\$0.70	\$ 3,759	5,370	\$1.62	\$ 8,699	\$ 12,458
February	4,548	\$2.57	\$ 11,688	5,351	\$0.70	\$ 3,746	5,351	\$1.62	\$ 8,669	\$ 12,414
March	6,854	\$2.57	\$ 17,615	8,063	\$0.70	\$ 5,644	8,063	\$1.62	\$ 13,062	\$ 18,706
April	7,521	\$2.57	\$ 19,329	8,848	\$0.70	\$ 6,194	8,848	\$1.62	\$ 14,334	\$ 20,527
May	8,401	\$2.57	\$ 21,591	9,037	\$0.70	\$ 6,326	9,037	\$1.62	\$ 14,640	\$ 20,966
June	7,601	\$2.57	\$ 19,535	8,942	\$0.70	\$ 6,259	8,942	\$1.62	\$ 14,486	\$ 20,745
July	8,242	\$2.66	\$ 21,924	9,506	\$0.70	\$ 6,654	9,506	\$1.57	\$ 14,924	\$ 21,579
August	8,323	\$2.66	\$ 22,139	9,455	\$0.70	\$ 6,619	9,455	\$1.57	\$ 14,844	\$ 21,463
September	8,138	\$2.66	\$ 21,647	9,262	\$0.70	\$ 6,483	9,262	\$1.57	\$ 14,541	\$ 21,025
October	7,825	\$2.66	\$ 20,815	9,206	\$0.70	\$ 6,444	9,206	\$1.57	\$ 14,453	\$ 20,898
November	7,506	\$2.66	\$ 19,966	8,830	\$0.70	\$ 6,181	8,830	\$1.57	\$ 13,863	\$ 20,044
December	4,684	\$2.66	\$ 12,459	5,511	\$0.70	\$ 3,858	5,511	\$1.57	\$ 8,652	\$ 12,510
Total	84,721	\$2.62	\$ 221,758	97,381	\$0.70	\$ 68,167	97,381	\$1.59	\$ 155,169	\$ 223,335

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	80,319	\$2.01	\$ 161,441	81,182	\$0.50	\$ 40,591	81,182	\$1.38	\$ 112,031	\$ 152,622
February	78,927	\$2.01	\$ 158,643	79,391	\$0.50	\$ 39,696	79,391	\$1.38	\$ 109,560	\$ 149,255
March	70,155	\$2.01	\$ 141,012	72,065	\$0.50	\$ 36,033	72,065	\$1.38	\$ 99,450	\$ 135,482
April	66,507	\$2.01	\$ 133,679	68,766	\$0.50	\$ 34,383	68,766	\$1.38	\$ 94,897	\$ 129,280
May	63,821	\$2.04	\$ 130,174	63,821	\$0.51	\$ 32,734	63,821	\$1.38	\$ 88,155	\$ 120,889
June	89,591	\$2.24	\$ 200,684	89,591	\$0.60	\$ 53,755	89,591	\$1.39	\$ 124,531	\$ 178,286
July	73,185	\$2.24	\$ 163,934	73,185	\$0.60	\$ 43,911	73,185	\$1.39	\$ 101,727	\$ 145,638
August	99,514	\$2.24	\$ 222,911	99,514	\$0.60	\$ 59,708	99,514	\$1.39	\$ 138,324	\$ 198,033
September	70,283	\$2.24	\$ 157,434	71,091	\$0.60	\$ 42,655	71,091	\$1.39	\$ 98,816	\$ 141,471
October	68,212	\$2.24	\$ 152,795	68,938	\$0.60	\$ 41,363	68,938	\$1.39	\$ 95,824	\$ 137,187
November	71,900	\$2.24	\$ 161,056	72,645	\$0.60	\$ 43,587	72,645	\$1.39	\$ 100,977	\$ 144,564
December	80,950	\$2.24	\$ 181,328	81,345	\$0.60	\$ 48,807	81,345	\$1.39	\$ 113,070	\$ 161,877
Total	913,364	\$2.15	\$ 1,965,092	921,534	\$0.56	\$ 517,221	921,534	\$1.39	\$ 1,277,362	\$ 1,794,584

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,397	\$2.04	\$ 174,492	86,552	\$0.51	\$ 44,350	86,552	\$1.39	\$ 120,731	\$ 165,081
February	83,475	\$2.04	\$ 170,332	84,742	\$0.51	\$ 43,441	84,742	\$1.40	\$ 118,228	\$ 161,669
March	77,009	\$2.06	\$ 158,626	80,128	\$0.52	\$ 41,677	80,128	\$1.40	\$ 112,512	\$ 154,188
April	74,028	\$2.07	\$ 153,008	77,614	\$0.52	\$ 40,577	77,614	\$1.41	\$ 109,231	\$ 149,807
May	72,222	\$2.10	\$ 151,765	72,858	\$0.54	\$ 39,060	72,858	\$1.41	\$ 102,795	\$ 141,855
June	97,192	\$2.27	\$ 220,218	98,533	\$0.61	\$ 60,014	98,533	\$1.41	\$ 139,018	\$ 199,032
July	81,427	\$2.28	\$ 185,858	82,691	\$0.61	\$ 50,565	82,691	\$1.41	\$ 116,652	\$ 167,217
August	107,837	\$2.27	\$ 245,051	108,969	\$0.61	\$ 66,327	108,969	\$1.41	\$ 153,169	\$ 219,496
September	78,421	\$2.28	\$ 179,081	80,353	\$0.61	\$ 49,138	80,353	\$1.41	\$ 113,358	\$ 162,496
October	76,037	\$2.28	\$ 173,609	78,144	\$0.61	\$ 47,807	78,144	\$1.41	\$ 110,277	\$ 158,084
November	79,406	\$2.28	\$ 181,022	81,475	\$0.61	\$ 49,768	81,475	\$1.41	\$ 114,840	\$ 164,608
December	85,634	\$2.26	\$ 193,787	86,856	\$0.61	\$ 52,665	86,856	\$1.40	\$ 121,722	\$ 174,387
Total	998,085	\$2.19	\$ 2,186,849	1,018,915	\$0.57	\$ 585,388	1,018,915	\$1.41	\$ 1,432,531	\$ 2,017,919



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,078	\$ 2.9700	\$ 15,082	5,370	\$ 0.7300	\$ 3,920	5,370	\$ 1.7100	\$ 9,183	\$ 13,103
February	4,548	\$ 2.9700	\$ 13,508	5,351	\$ 0.7300	\$ 3,906	5,351	\$ 1.7100	\$ 9,150	\$ 13,056
March	6,854	\$ 2.9700	\$ 20,356	8,063	\$ 0.7300	\$ 5,886	8,063	\$ 1.7100	\$ 13,788	\$ 19,674
April	7,521	\$ 2.9700	\$ 22,337	8,848	\$ 0.7300	\$ 6,459	8,848	\$ 1.7100	\$ 15,130	\$ 21,589
May	8,401	\$ 2.9700	\$ 24,951	9,037	\$ 0.7300	\$ 6,597	9,037	\$ 1.7100	\$ 15,453	\$ 22,050
June	7,601	\$ 2.9700	\$ 22,575	8,942	\$ 0.7300	\$ 6,528	8,942	\$ 1.7100	\$ 15,291	\$ 21,818
July	8,242	\$ 2.9700	\$ 24,479	9,506	\$ 0.7300	\$ 6,939	9,506	\$ 1.7100	\$ 16,255	\$ 23,195
August	8,323	\$ 2.9700	\$ 24,719	9,455	\$ 0.7300	\$ 6,902	9,455	\$ 1.7100	\$ 16,168	\$ 23,070
September	8,138	\$ 2.9700	\$ 24,170	9,262	\$ 0.7300	\$ 6,761	9,262	\$ 1.7100	\$ 15,838	\$ 22,599
October	7,825	\$ 2.9700	\$ 23,240	9,206	\$ 0.7300	\$ 6,720	9,206	\$ 1.7100	\$ 15,742	\$ 22,463
November	7,506	\$ 2.9700	\$ 22,293	8,830	\$ 0.7300	\$ 6,446	8,830	\$ 1.7100	\$ 15,099	\$ 21,545
December	4,684	\$ 2.9700	\$ 13,911	5,511	\$ 0.7300	\$ 4,023	5,511	\$ 1.7100	\$ 9,424	\$ 13,447
Total	84,721	\$ 2.9700	\$ 251,621	97,381	\$ 0.7300	\$ 71,088	97,381	\$ 1.7100	\$ 166,522	\$ 237,610

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	80,319	\$ 2.6970	\$ 216,620	81,182	\$ 0.6150	\$ 49,927	81,182	\$ 1.5000	\$ 121,773	\$ 171,700
February	78,927	\$ 2.6970	\$ 212,866	79,391	\$ 0.6150	\$ 48,825	79,391	\$ 1.5000	\$ 119,087	\$ 167,912
March	70,155	\$ 2.6970	\$ 189,208	72,065	\$ 0.6150	\$ 44,320	72,065	\$ 1.5000	\$ 108,098	\$ 152,417
April	66,507	\$ 2.6970	\$ 179,369	68,766	\$ 0.6150	\$ 42,291	68,766	\$ 1.5000	\$ 103,149	\$ 145,440
May	63,821	\$ 2.6970	\$ 172,125	63,821	\$ 0.6150	\$ 39,250	63,821	\$ 1.5000	\$ 95,732	\$ 134,981
June	89,591	\$ 2.6970	\$ 241,627	89,591	\$ 0.6150	\$ 55,098	89,591	\$ 1.5000	\$ 134,387	\$ 189,485
July	73,185	\$ 2.6970	\$ 197,380	73,185	\$ 0.6150	\$ 45,009	73,185	\$ 1.5000	\$ 109,778	\$ 154,786
August	99,514	\$ 2.6970	\$ 268,389	99,514	\$ 0.6150	\$ 61,201	99,514	\$ 1.5000	\$ 149,271	\$ 210,472
September	70,283	\$ 2.6970	\$ 189,553	71,091	\$ 0.6150	\$ 43,721	71,091	\$ 1.5000	\$ 106,637	\$ 150,357
October	68,212	\$ 2.6970	\$ 183,968	68,938	\$ 0.6150	\$ 42,397	68,938	\$ 1.5000	\$ 103,407	\$ 145,804
November	71,900	\$ 2.6970	\$ 193,914	72,645	\$ 0.6150	\$ 44,677	72,645	\$ 1.5000	\$ 108,968	\$ 153,644
December	80,950	\$ 2.6970	\$ 218,322	81,345	\$ 0.6150	\$ 50,027	81,345	\$ 1.5000	\$ 122,018	\$ 172,045
Total	913,364	\$ 2.6970	\$ 2,463,343	921,534	\$ 0.6150	\$ 566,743	921,534	\$ 1.5000	\$ 1,382,301	\$ 1,949,044

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,397	\$ 2.7132	\$ 231,702	86,552	\$ 0.6221	\$ 53,847	86,552	\$ 1.5130	\$ 130,956	\$ 184,803
February	83,475	\$ 2.7119	\$ 226,374	84,742	\$ 0.6223	\$ 52,732	84,742	\$ 1.5133	\$ 128,237	\$ 180,968
March	77,009	\$ 2.7213	\$ 209,564	80,128	\$ 0.6266	\$ 50,206	80,128	\$ 1.5211	\$ 121,885	\$ 172,091
April	74,028	\$ 2.7247	\$ 201,707	77,614	\$ 0.6281	\$ 48,750	77,614	\$ 1.5239	\$ 118,279	\$ 167,029
May	72,222	\$ 2.7288	\$ 197,076	72,858	\$ 0.6293	\$ 45,847	72,858	\$ 1.5260	\$ 111,185	\$ 157,032
June	97,192	\$ 2.7184	\$ 264,202	98,533	\$ 0.6254	\$ 61,626	98,533	\$ 1.5191	\$ 149,677	\$ 211,303
July	81,427	\$ 2.7246	\$ 221,859	82,691	\$ 0.6282	\$ 51,948	82,691	\$ 1.5241	\$ 126,033	\$ 177,981
August	107,837	\$ 2.7181	\$ 293,109	108,969	\$ 0.6250	\$ 68,103	108,969	\$ 1.5182	\$ 165,439	\$ 233,542
September	78,421	\$ 2.7253	\$ 213,723	80,353	\$ 0.6283	\$ 50,482	80,353	\$ 1.5242	\$ 122,475	\$ 172,957
October	76,037	\$ 2.7251	\$ 207,208	78,144	\$ 0.6285	\$ 49,117	78,144	\$ 1.5247	\$ 119,149	\$ 168,267
November	79,406	\$ 2.7228	\$ 216,207	81,475	\$ 0.6275	\$ 51,123	81,475	\$ 1.5228	\$ 124,067	\$ 175,189
December	85,634	\$ 2.7119	\$ 232,234	86,856	\$ 0.6223	\$ 54,050	86,856	\$ 1.5133	\$ 131,441	\$ 185,492
Total	998,085	\$ 2.7202	\$ 2,714,964	1,018,915	\$ 0.6260	\$ 637,832	1,018,915	\$ 1.5201	\$ 1,548,823	\$ 2,186,654



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,078	\$ 2.9700	\$ 15,082	5,370	\$ 0.7300	\$ 3,920	5,370	\$ 1.7100	\$ 9,183	\$ 13,103
February	4,548	\$ 2.9700	\$ 13,508	5,351	\$ 0.7300	\$ 3,906	5,351	\$ 1.7100	\$ 9,150	\$ 13,056
March	6,854	\$ 2.9700	\$ 20,356	8,063	\$ 0.7300	\$ 5,886	8,063	\$ 1.7100	\$ 13,788	\$ 19,674
April	7,521	\$ 2.9700	\$ 22,337	8,848	\$ 0.7300	\$ 6,459	8,848	\$ 1.7100	\$ 15,130	\$ 21,589
May	8,401	\$ 2.9700	\$ 24,951	9,037	\$ 0.7300	\$ 6,597	9,037	\$ 1.7100	\$ 15,453	\$ 22,050
June	7,601	\$ 2.9700	\$ 22,575	8,942	\$ 0.7300	\$ 6,528	8,942	\$ 1.7100	\$ 15,291	\$ 21,818
July	8,242	\$ 2.9700	\$ 24,479	9,506	\$ 0.7300	\$ 6,939	9,506	\$ 1.7100	\$ 16,255	\$ 23,195
August	8,323	\$ 2.9700	\$ 24,719	9,455	\$ 0.7300	\$ 6,902	9,455	\$ 1.7100	\$ 16,168	\$ 23,070
September	8,138	\$ 2.9700	\$ 24,170	9,262	\$ 0.7300	\$ 6,761	9,262	\$ 1.7100	\$ 15,838	\$ 22,599
October	7,825	\$ 2.9700	\$ 23,240	9,206	\$ 0.7300	\$ 6,720	9,206	\$ 1.7100	\$ 15,742	\$ 22,463
November	7,506	\$ 2.9700	\$ 22,293	8,830	\$ 0.7300	\$ 6,446	8,830	\$ 1.7100	\$ 15,099	\$ 21,545
December	4,684	\$ 2.9700	\$ 13,911	5,511	\$ 0.7300	\$ 4,023	5,511	\$ 1.7100	\$ 9,424	\$ 13,447
Total	84,721	\$ 2.9700	\$ 251,621	97,381	\$ 0.7300	\$ 71,088	97,381	\$ 1.7100	\$ 166,522	\$ 237,610

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	80,319	\$ 2.6970	\$ 216,620	81,182	\$ 0.6150	\$ 49,927	81,182	\$ 1.5000	\$ 121,773	\$ 171,700
February	78,927	\$ 2.6970	\$ 212,866	79,391	\$ 0.6150	\$ 48,825	79,391	\$ 1.5000	\$ 119,087	\$ 167,912
March	70,155	\$ 2.6970	\$ 189,208	72,065	\$ 0.6150	\$ 44,320	72,065	\$ 1.5000	\$ 108,098	\$ 152,417
April	66,507	\$ 2.6970	\$ 179,369	68,766	\$ 0.6150	\$ 42,291	68,766	\$ 1.5000	\$ 103,149	\$ 145,440
May	63,821	\$ 2.6970	\$ 172,125	63,821	\$ 0.6150	\$ 39,250	63,821	\$ 1.5000	\$ 95,732	\$ 134,981
June	89,591	\$ 2.6970	\$ 241,627	89,591	\$ 0.6150	\$ 55,098	89,591	\$ 1.5000	\$ 134,387	\$ 189,485
July	73,185	\$ 2.6970	\$ 197,380	73,185	\$ 0.6150	\$ 45,009	73,185	\$ 1.5000	\$ 109,778	\$ 154,786
August	99,514	\$ 2.6970	\$ 268,389	99,514	\$ 0.6150	\$ 61,201	99,514	\$ 1.5000	\$ 149,271	\$ 210,472
September	70,283	\$ 2.6970	\$ 189,553	71,091	\$ 0.6150	\$ 43,721	71,091	\$ 1.5000	\$ 106,637	\$ 150,357
October	68,212	\$ 2.6970	\$ 183,968	68,938	\$ 0.6150	\$ 42,397	68,938	\$ 1.5000	\$ 103,407	\$ 145,804
November	71,900	\$ 2.6970	\$ 193,914	72,645	\$ 0.6150	\$ 44,677	72,645	\$ 1.5000	\$ 108,968	\$ 153,644
December	80,950	\$ 2.6970	\$ 218,322	81,345	\$ 0.6150	\$ 50,027	81,345	\$ 1.5000	\$ 122,018	\$ 172,045
Total	913,364	\$ 2.6970	\$ 2,463,343	921,534	\$ 0.6150	\$ 566,743	921,534	\$ 1.5000	\$ 1,382,301	\$ 1,949,044

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,397	\$ 2.7132	\$ 231,702	86,552	\$ 0.6221	\$ 53,847	86,552	\$ 1.5130	\$ 130,956	\$ 184,803
February	83,475	\$ 2.7119	\$ 226,374	84,742	\$ 0.6223	\$ 52,732	84,742	\$ 1.5133	\$ 128,237	\$ 180,968
March	77,009	\$ 2.7213	\$ 209,564	80,128	\$ 0.6266	\$ 50,206	80,128	\$ 1.5211	\$ 121,885	\$ 172,091
April	74,028	\$ 2.7247	\$ 201,707	77,614	\$ 0.6281	\$ 48,750	77,614	\$ 1.5239	\$ 118,279	\$ 167,029
May	72,222	\$ 2.7288	\$ 197,076	72,858	\$ 0.6293	\$ 45,847	72,858	\$ 1.5260	\$ 111,185	\$ 157,032
June	97,192	\$ 2.7184	\$ 264,202	98,533	\$ 0.6254	\$ 61,626	98,533	\$ 1.5191	\$ 149,677	\$ 211,303
July	81,427	\$ 2.7246	\$ 221,859	82,691	\$ 0.6282	\$ 51,948	82,691	\$ 1.5241	\$ 126,033	\$ 177,981
August	107,837	\$ 2.7181	\$ 293,109	108,969	\$ 0.6250	\$ 68,103	108,969	\$ 1.5182	\$ 165,439	\$ 233,542
September	78,421	\$ 2.7253	\$ 213,723	80,353	\$ 0.6283	\$ 50,482	80,353	\$ 1.5242	\$ 122,475	\$ 172,957
October	76,037	\$ 2.7251	\$ 207,208	78,144	\$ 0.6285	\$ 49,117	78,144	\$ 1.5247	\$ 119,149	\$ 168,267
November	79,406	\$ 2.7228	\$ 216,207	81,475	\$ 0.6275	\$ 51,123	81,475	\$ 1.5228	\$ 124,067	\$ 175,189
December	85,634	\$ 2.7119	\$ 232,234	86,856	\$ 0.6223	\$ 54,050	86,856	\$ 1.5133	\$ 131,441	\$ 185,492
Total	998,085	\$ 2.7202	\$ 2,714,964	1,018,915	\$ 0.6260	\$ 637,832	1,018,915	\$ 1.5201	\$ 1,548,823	\$ 2,186,654



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed		Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	kWh					
Residential	kWh	\$ 0.0049	228,532,912		0	\$ 1,119,811	44.54%	\$ 1,209,211	\$ 0.0053
Residential - Time of Use	kWh	\$ -	0		0	\$ -	0.00%	\$ -	\$ -
General Service Less Than 50 kW	kWh	\$ 0.0044	57,748,603		0	\$ 254,094	10.11%	\$ 274,379	\$ 0.0048
General Service 50 to 999 kW	kW	\$ 1.9135	131,930,013		329,972	\$ 631,401	25.11%	\$ 681,809	\$ 2.0663
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.9135	96,204,296		257,989	\$ 493,662	19.63%	\$ 533,073	\$ 2.0663
Unmetered Scattered Load	kWh	\$ 0.0044	947,475		0	\$ 4,169	0.17%	\$ 4,502	\$ 0.0048
Sentinel Lighting	kW	\$ 1.3656	642,720		626	\$ 855	0.03%	\$ 923	\$ 1.4746
Street Lighting	kW	\$ 1.3588	2,936,826		7,542	\$ 10,248	0.41%	\$ 11,066	\$ 1.4673
			518,942,846		596,129	\$ 2,514,240	100.00%	\$ 2,714,964	
						(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0040	228,532,912	0	\$ 914,132	44.09%	\$ 964,129	\$ 0.0042
Residential - Time of Use	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service Less Than 50 kW	kWh	\$ 0.0037	57,748,603	0	\$ 213,670	10.31%	\$ 225,356	\$ 0.0039
General Service 50 to 999 kW	kW	\$ 1.5865	131,930,013	329,972	\$ 523,501	25.25%	\$ 552,133	\$ 1.6733
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.5865	96,204,296	257,989	\$ 409,300	19.74%	\$ 431,686	\$ 1.6733
Unmetered Scattered Load	kWh	\$ 0.0037	947,475	0	\$ 3,506	0.17%	\$ 3,697	\$ 0.0039
Sentinel Lighting	kW	\$ 1.1422	642,720	626	\$ 715	0.03%	\$ 754	\$ 1.2047
Street Lighting	kW	\$ 1.1188	2,936,826	7,542	\$ 8,438	0.41%	\$ 8,899	\$ 1.1800
			518,942,846	596,129	\$ 2,073,260	100.00%	\$ 2,186,654	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	228,532,912	0	\$ 1,209,211	44.54%	\$ 1,209,211	\$ 0.0053
Residential - Time of Use	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service Less Than 50 kW	kWh	\$ 0.0048	57,748,603	0	\$ 274,379	10.11%	\$ 274,379	\$ 0.0048
General Service 50 to 999 kW	kW	\$ 2.0663	131,930,013	329,972	\$ 681,809	25.11%	\$ 681,809	\$ 2.0663
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.0663	96,204,296	257,989	\$ 533,073	19.63%	\$ 533,073	\$ 2.0663
Unmetered Scattered Load	kWh	\$ 0.0048	947,475	0	\$ 4,502	0.17%	\$ 4,502	\$ 0.0048
Sentinel Lighting	kW	\$ 1.4746	642,720	626	\$ 923	0.03%	\$ 923	\$ 1.4746
Street Lighting	kW	\$ 1.4673	2,936,826	7,542	\$ 11,066	0.41%	\$ 11,066	\$ 1.4673
			518,942,846	596,129	\$ 2,714,964	100.00%	\$ 2,714,964	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0042	228,532,912	0	\$ 964,129	44.09%	\$ 964,129	\$ 0.0042
Residential - Time of Use	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service Less Than 50 kW	kWh	\$ 0.0039	57,748,603	0	\$ 225,356	10.31%	\$ 225,356	\$ 0.0039
General Service 50 to 999 kW	kW	\$ 1.6733	131,930,013	329,972	\$ 552,133	25.25%	\$ 552,133	\$ 1.6733
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.6733	96,204,296	257,989	\$ 431,686	19.74%	\$ 431,686	\$ 1.6733
Unmetered Scattered Load	kWh	\$ 0.0039	947,475	0	\$ 3,697	0.17%	\$ 3,697	\$ 0.0039
Sentinel Lighting	kW	\$ 1.2047	642,720	626	\$ 754	0.03%	\$ 754	\$ 1.2047
Street Lighting	kW	\$ 1.1800	2,936,826	7,542	\$ 8,899	0.41%	\$ 8,899	\$ 1.1800
			518,942,846	596,129	\$ 2,186,654	100.00%	\$ 2,186,654	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0049	0.0053	0.00039119
Residential - Time of Use	kWh	-	0	0
General Service Less Than 50 kW	kWh	0.0044	0	0.000351273
General Service 50 to 999 kW	kW	1.9135	2	0.152763802
General Service 1,000 to 4,999 kW - Interval Meters	kW	1.9135	2	0.152763802
Unmetered Scattered Load	kWh	0.0044	0	0.000351273
Sentinel Lighting	kW	1.3656	1	0.10902234
Street Lighting	kW	1.3588	1	0.108479464

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0040	0.0042	0.000218774
Residential - Time of Use	kWh	-	-	0
General Service Less Than 50 kW	kWh	0.0037	0.0039	0.000202366
General Service 50 to 999 kW	kW	1.5865	1.6733	0.086771176
General Service 1,000 to 4,999 kW - Interval Meters	kW	1.5865	1.6733	0.086771176
Unmetered Scattered Load	kWh	0.0037	0.0039	0.000202366
Sentinel Lighting	kW	1.1422	1.2047	0.062470871
Street Lighting	kW	1.1188	1.1800	0.061191044

Enter this value into
column "G" on sheet "L2.1
Appl For TX Connect" of
the 2011 Rate Generator

Appendix G

HHHI altered 2011 IRM3 Deferral and Variance Account Workform
(used for the calculation of a Rate Rider for the Recovery of Late Payment Penalty
Litigation Costs)

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Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

LDC Information

Applicant Name	Halton Hills Hydro Inc.
OEB Application Number	EB-2010-0087
LDC Licence Number	ED-2002-0552
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0696
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



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Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Hide
B1.2 2006 Reg Ass Prop Shr	Hide
C1.0 2006 Reg Asset Recovery	Hide
C1.1 2008 Transfer to 1595 COS	Show
C1.2 2009 Transfer to 1595 COS	Hide
C1.3 2010 Transfer to 1595 COS	Hide
C1.4 2010 Transfer to 1595 IRM	Show
D1.1 Def Var - Cont Sch 2005	Hide
D1.2 Def Var - Cont Sch 2006	Hide
D1.3 Def Var - Cont Sch 2007	Hide
D1.4 Def Var - Cont Sch 2008	Hide
F1.3 Cost Allocation 1590	Hide
F1.4 Cost Allocation 1595	Hide



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Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	207,334,253		23,769,479
RES	Residential - Time of Use	Customer	kWh	0		0
GSLT50	General Service Less Than 50 kW	Customer	kWh	52,389,702		11,537,999
GSGT50	General Service 50 to 999 kW	Customer	kW	119,779,073	329,972	114,287,020
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	Customer	kW	87,639,310	257,989	97,183,289
USL	Unmetered Scattered Load	Connection	kWh	859,561		8,048
Sen	Sentinel Lighting	Connection	kW	583,090	626	0
SL	Street Lighting	Connection	kW	2,664,323	7,542	2,791,186
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						249,577,021



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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0696

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550			0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508			0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525			0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570		0.00	0.00
Pre-Market Opening Energy Variances Total	1571		0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595		0.00	0.00
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595		0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2012

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account	1550			0.00
RSVA - Wholesale Market Service Charge	1580			0.00
RSVA - Retail Transmission Network Charge	1584			0.00
RSVA - Retail Transmission Connection Charge	1586			0.00
RSVA - Power (Excluding Global Adjustment)	1588			0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588			0.00
Recovery of Regulatory Asset Balances	1590			0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor			0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2012

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588			0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

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April 30, 20
April 30, 20
April 30, 20
April 30, 20



Name of LDC: Halton Hills Hydro Inc.
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 · Instructed by Board ²	Adjustments during 2009 · other ³
LV Variance Account	1550	0	62,939			
RSVA - Wholesale Market Service Charge	1580	0				
RSVA - Retail Transmission Network Charge	1584	0				
RSVA - Retail Transmission Connection Charge	1586	0				
RSVA - Power (Excluding Global Adjustment)	1588	0				
RSVA - Power (Global Adjustment Sub-account)	1588	0				
Recovery of Regulatory Asset Balances	1590	0				
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0				
Total		0	62,939	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09 A	Deferral Variance Disposition Balances as of Dec-31-09 B	RRR Filing Amount as of Dec-31-09 C	Difference D = A + B - C
	62,939	0			0	62,939			62,939
	0	0			0	0			0
	0	0			0	0			0
	0	0			0	0			0
	0	0			0	0			0
	0	0			0	0			0
	0	0			0	0			0
0	0	0		0	0	0			0
0	62,939	0	0	0	0	62,939			

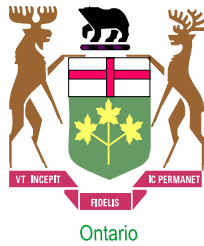
Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
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Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 - 09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31 - 09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H
LV Variance Account	1550	62,939		62,939	0			454	184	638
RSVA - Wholesale Market Service Charge	1580	0		0	0			0	0	0
RSVA - Retail Transmission Network Charge	1584	0		0	0			0	0	0
RSVA - Retail Transmission Connection Charge	1586	0		0	0			0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	0		0	0			0	0	0
RSVA - Power (Global Adjustment Sub-account)		0		0	0			0	0	0
Recovery of Regulatory Asset Balances	1590	0		0	0			0	0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		62,939	0	62,939	0	0	0	454	184	638

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



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Threshold Test

Rate Class	Billed kWh B
Residential	207,334,253
Residential - Time of Use	0
General Service Less Than 50 kW	52,389,702
General Service 50 to 999 kW	119,779,073
General Service 1,000 to 4,999 kW - Inter	87,639,310
Unmetered Scattered Load	859,561
Sentinel Lighting	583,090
Street Lighting	2,664,323
	471,249,312
Total Claim	63,577
Total Claim per kWh	0.000135



Name of LDC: Halton Hills Hydro Inc.
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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	207,334,253	44.0%	27,972	0	0	0	0	27,972
Residential - Time of Use	0	0.0%	0	0	0	0	0	0
General Service Less Than 50 kW	52,389,702	11.1%	7,068	0	0	0	0	7,068
General Service 50 to 999 kW	119,779,073	25.4%	16,160	0	0	0	0	16,160
General Service 1,000 to 4,999 kW - Interval Meters	87,639,310	18.6%	11,824	0	0	0	0	11,824
Unmetered Scattered Load	859,561	0.2%	116	0	0	0	0	116
Sentinel Lighting	583,090	0.1%	79	0	0	0	0	79
Street Lighting	2,664,323	0.6%	359	0	0	0	0	359
	<u>471,249,312</u>	<u>100.0%</u>	<u>63,577</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>63,577</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	23,769,479	9.5%	0
Residential - Time of Use	0	0.0%	0
General Service Less Than 50 kW	11,537,999	4.6%	0
General Service 50 to 999 kW	114,287,020	45.8%	0
General Service 1,000 to 4,999 kW - Interval Meters	97,183,289	38.9%	0
Unmetered Scattered Load	8,048	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	2,791,186	1.1%	0
	249,577,021	100.0%	0

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Halton Hills Hydro Inc.
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Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	207,334,253	0	27,972	0	0	0	27,972	0.00013
Residential - Time of Use	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	52,389,702	0	7,068	0	0	0	7,068	0.00013
General Service 50 to 999 kW	kW	119,779,073	329,972	16,160	0	0	0	16,160	0.04897
General Service 1,000 to 4,999 kW - Interval Meters	kW	87,639,310	257,989	11,824	0	0	0	11,824	0.04583
Unmetered Scattered Load	kWh	859,561	0	116	0	0	0	116	0.00013
Sentinel Lighting	kW	583,090	626	79	0	0	0	79	0.12566
Street Lighting	kW	2,664,323	7,542	359	0	0	0	359	0.04766
		<u>471,249,312</u>	<u>596,129</u>	<u>63,577</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>63,577</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	23,769,479	0	0	0	0	0	0	0.00000
Residential - Time of Use	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	11,537,999	0	0	0	0	0	0	0.00000
General Service 50 to 999 kW	kW	114,287,020	329,972	0	0	0	0	0	0.00000
General Service 1,000 to 4,999 kW - Interval Meters	kW	97,183,289	257,989	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	8,048	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	0	626	0	0	0	0	0	0.00000
Street Lighting	kW	2,791,186	7,542	0	0	0	0	0	0.00000
		<u>249,577,021</u>	<u>596,129</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	

Enter the above value onto Sheet
 "J3.31 Global Adjust Del 2011"
 of the 2011 OEB IRM Rate Generator



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2010-0087
Effective Date: Sunday, May 01, 2011
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Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	(62,939)	(638)	(63,577)
RSVA - Wholesale Market Service Charge	1580	0	0	0
RSVA - Retail Transmission Network Charge	1584	0	0	0
RSVA - Retail Transmission Connection Charge	1586	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	0	0	0
RSVA - Power (Global Adjustment Sub-account)	1588	0	0	0
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	62,939	638	63,577
Total		0	0	0

Appendix H

Bill Impact Details

Intentionally Blank



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh Yes

RTSR Loss Adjusted Metered kW No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.92	12.94
Service Charge Rate Adder(s)	\$	1.00	1.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0121
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0012	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0012	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0499

Residential	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650		\$ 39.00	600	0.0650	\$ 39.00	0.00	0.0%	33.93%
Energy Second Tier (kWh)	240	0.0750		\$ 18.00	240	0.0750	\$ 18.00	0.00	0.0%	15.66%
Sub-Total: Energy				\$ 57.00			\$ 57.00	0.00	0.0%	49.60%
Service Charge	1	12.92		\$ 12.92	1	12.94	\$ 12.94	0.02	0.2%	11.26%
Service Charge Rate Adder(s)	1	1.00		\$ 1.00	1	1.50	\$ 1.50	0.50	50.0%	1.31%
Service Charge Rate Rider(s)	1	0.00		\$ 0.00	1	0.00	\$ 0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0121		\$ 9.68	800	0.0121	\$ 9.68	0.00	0.0%	8.42%
Distribution Volumetric Rate Adder(s)	800	0.0000		\$ 0.00	800	0.0000	\$ 0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0012		\$ 0.96	800	0.0012	\$ 0.96	0.00	0.0%	0.84%
Distribution Volumetric Rate Rider(s)	800	0.0012		\$ 0.96	800	0.0000	\$ 0.00	-0.96	(100.0)%	0.00%
Total: Distribution				\$ 25.52			\$ 25.08	-0.44	(1.7)%	21.82%
Retail Transmission Rate – Network Service Rate	840	0.0049		\$ 4.12	840	0.0053	\$ 4.45	0.33	8.0%	3.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	840	0.0040		\$ 3.36	840	0.0042	\$ 3.53	0.17	5.1%	3.07%
Total: Retail Transmission				\$ 7.48			\$ 7.98	0.50	6.7%	6.94%
Sub-Total: Delivery (Distribution and Retail Transmission)				\$ 33.00			\$ 33.06	0.06	0.2%	28.77%
Wholesale Market Service Rate	840	0.0052		\$ 4.37	840	0.0052	\$ 4.37	0.00	0.0%	3.80%
Rural Rate Protection Charge	840	0.0013		\$ 1.09	840	0.0013	\$ 1.09	0.00	0.0%	0.95%
Special Purpose Charge	840	0.0004		\$ 0.34	840	0.0004	\$ 0.34	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		\$ 0.25	1	0.25	\$ 0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory				\$ 6.05			\$ 6.05	0.00	0.0%	5.26%
Debt Retirement Charge (DRC)	800	0.00700		\$ 5.60	800	0.00700	\$ 5.60	0.00	0.0%	4.87%
Total Bill before Taxes				\$ 101.65			\$ 101.71	0.06	0.1%	88.50%
HST	101.65	13%		\$ 13.21	101.71	13%	\$ 13.22	0.01	0.1%	11.50%
Total Bill				\$ 114.86			\$ 114.93	0.07	0.1%	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	630	840	1,470	2,363
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.09	\$ 41.25	\$ 57.00	\$ 104.25	\$ 171.23
Current Bill	\$ 17.09	\$ 41.25	\$ 57.00	\$ 104.25	\$ 171.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.7%	46.5%	49.6%	53.8%	56.0%

Distribution

Applied For Bill	\$ 17.77	\$ 22.44	\$ 25.10	\$ 33.10	\$ 44.43
Current Bill	\$ 17.54	\$ 22.62	\$ 25.52	\$ 34.22	\$ 46.54
\$ Impact	\$ 0.23	\$ -0.18	\$ 0.42	\$ 1.12	\$ 2.11
% Impact	1.3%	-0.8%	-1.6%	-3.3%	-4.5%
% of Total Bill	38.2%	25.3%	21.8%	17.1%	14.5%

Retail Transmission

Applied For Bill	\$ 2.49	\$ 5.99	\$ 7.98	\$ 13.96	\$ 22.44
Current Bill	\$ 2.34	\$ 5.61	\$ 7.48	\$ 13.08	\$ 21.03
\$ Impact	\$ 0.15	\$ 0.38	\$ 0.50	\$ 0.88	\$ 1.41
% Impact	6.4%	6.8%	6.7%	6.7%	6.7%
% of Total Bill	5.4%	6.8%	6.9%	7.2%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.26	\$ 28.43	\$ 33.08	\$ 47.06	\$ 66.87
Current Bill	\$ 19.88	\$ 28.23	\$ 33.00	\$ 47.30	\$ 67.57
\$ Impact	\$ 0.38	\$ 0.20	\$ 0.08	\$ 0.24	\$ 0.70
% Impact	1.9%	0.7%	0.2%	-0.5%	-1.0%
% of Total Bill	43.6%	32.1%	28.8%	24.3%	21.9%

Regulatory

Applied For Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.39	\$ 16.56
Current Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.39	\$ 16.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.2%	5.3%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.7%	4.9%	5.1%	5.2%

GST

Applied For Bill	\$ 5.35	\$ 10.20	\$ 13.22	\$ 22.30	\$ 35.15
Current Bill	\$ 5.30	\$ 10.18	\$ 13.21	\$ 22.33	\$ 35.24
\$ Impact	\$ 0.05	\$ 0.02	\$ 0.01	\$ -0.03	\$ 0.09
% Impact	0.9%	0.2%	0.1%	-0.1%	-0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 46.52	\$ 88.68	\$ 114.95	\$ 193.80	\$ 305.56
Current Bill	\$ 46.09	\$ 88.46	\$ 114.86	\$ 194.07	\$ 306.35
\$ Impact	\$ 0.43	\$ 0.22	\$ 0.09	\$ 0.27	\$ 0.79
% Impact	0.9%	0.2%	0.1%	-0.1%	-0.3%

Rounding Applied

0.020000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

Residential - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.92	12.94
Service Charge Rate Adder(s)	\$	1.00	1.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0121
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0012	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0012	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0499

Residential - Time of Use	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650		39.00	600	0.0650	39.00	0.00	0.0%	33.93%
Energy Second Tier (kWh)	240	0.0750		18.00	240	0.0750	18.00	0.00	0.0%	15.66%
Sub-Total: Energy				57.00			57.00	0.00	0.0%	49.60%
Service Charge	1	12.92		12.92	1	12.94	12.94	0.02	0.2%	11.26%
Service Charge Rate Adder(s)	1	1.00		1.00	1	1.50	1.50	0.50	50.0%	1.31%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0121		9.68	800	0.0121	9.68	0.00	0.0%	8.42%
Distribution Volumetric Rate Adder(s)	800	0.0000		0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0012		0.96	800	0.0012	0.96	0.00	0.0%	0.84%
Distribution Volumetric Rate Rider(s)	800	0.0012		0.96	800	0.0000	0.00	-0.96	(100.0)%	0.00%
Total: Distribution				25.52			25.08	-0.44	(1.7)%	21.82%
Retail Transmission Rate – Network Service Rate	840	0.0049		4.12	840	0.0053	4.45	0.33	8.0%	3.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	840	0.0040		3.36	840	0.0042	3.53	0.17	5.1%	3.07%
Total: Retail Transmission				7.48			7.98	0.50	6.7%	6.94%
Sub-Total: Delivery (Distribution and Retail Transmission)				33.00			33.06	0.06	0.2%	28.77%
Wholesale Market Service Rate	840	0.0052		4.37	840	0.0052	4.37	0.00	0.0%	3.80%
Rural Rate Protection Charge	840	0.0013		1.09	840	0.0013	1.09	0.00	0.0%	0.95%
Special Purpose Charge	840	0.0004		0.34	840	0.0004	0.34	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory				6.05			6.05	0.00	0.0%	5.26%
Debt Retirement Charge (DRC)	800	0.00700		5.60	800	0.00700	5.60	0.00	0.0%	4.87%
Total Bill before Taxes				101.65			101.71	0.06	0.1%	88.50%
HST	101.65	13%		13.21	101.71	13%	13.22	0.01	0.1%	11.50%
Total Bill				114.86			114.93	0.07	0.1%	100.00%

Rate Class Threshold Test**Residential - Time of Use**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	630	840	1,470	2,363
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.09	\$ 41.25	\$ 57.00	\$ 104.25	\$ 171.23
Current Bill	\$ 17.09	\$ 41.25	\$ 57.00	\$ 104.25	\$ 171.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.7%	46.5%	49.6%	53.8%	56.0%

Distribution

Applied For Bill	\$ 17.77	\$ 22.44	\$ 25.10	\$ 33.10	\$ 44.43
Current Bill	\$ 17.54	\$ 22.62	\$ 25.52	\$ 34.22	\$ 46.54
\$ Impact	\$ 0.23	\$ -0.18	\$ 0.42	\$ 1.12	\$ 2.11
% Impact	1.3%	-0.8%	-1.6%	-3.3%	-4.5%
% of Total Bill	38.2%	25.3%	21.8%	17.1%	14.5%

Retail Transmission

Applied For Bill	\$ 2.49	\$ 5.99	\$ 7.98	\$ 13.96	\$ 22.44
Current Bill	\$ 2.34	\$ 5.61	\$ 7.48	\$ 13.08	\$ 21.03
\$ Impact	\$ 0.15	\$ 0.38	\$ 0.50	\$ 0.88	\$ 1.41
% Impact	6.4%	6.8%	6.7%	6.7%	6.7%
% of Total Bill	5.4%	6.8%	6.9%	7.2%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.26	\$ 28.43	\$ 33.08	\$ 47.06	\$ 66.87
Current Bill	\$ 19.88	\$ 28.23	\$ 33.00	\$ 47.30	\$ 67.57
\$ Impact	\$ 0.38	\$ 0.20	\$ 0.08	\$ 0.24	\$ 0.70
% Impact	1.9%	0.7%	0.2%	-0.5%	-1.0%
% of Total Bill	43.6%	32.1%	28.8%	24.3%	21.9%

Regulatory

Applied For Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.39	\$ 16.56
Current Bill	\$ 2.07	\$ 4.60	\$ 6.05	\$ 10.39	\$ 16.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.2%	5.3%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.7%	4.9%	5.1%	5.2%

GST

Applied For Bill	\$ 5.35	\$ 10.20	\$ 13.22	\$ 22.30	\$ 35.15
Current Bill	\$ 5.30	\$ 10.18	\$ 13.21	\$ 22.33	\$ 35.24
\$ Impact	\$ 0.05	\$ 0.02	\$ 0.01	\$ -0.03	\$ 0.09
% Impact	0.9%	0.2%	0.1%	-0.1%	-0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 46.52	\$ 88.68	\$ 114.95	\$ 193.80	\$ 305.56
Current Bill	\$ 46.09	\$ 88.46	\$ 114.86	\$ 194.07	\$ 306.35
\$ Impact	\$ 0.43	\$ 0.22	\$ 0.09	\$ 0.27	\$ 0.79
% Impact	0.9%	0.2%	0.1%	-0.1%	-0.3%

Rounding Applied

0.020000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.23	28.28
Service Charge Rate Adder(s)	\$	1.00	1.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0089	0.0089
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0011	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0499

General Service Less Than 50 kW	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650		48.75	750	0.0650	48.75	0.00	0.0%	17.47%
Energy Second Tier (kWh)	1,350	0.0750		101.25	1,350	0.0750	101.25	0.00	0.0%	36.28%
Sub-Total: Energy				150.00			150.00	0.00	0.0%	53.74%
Service Charge	1	28.23		28.23	1	28.28	28.28	0.05	0.2%	10.13%
Service Charge Rate Adder(s)	1	1.00		1.00	1	1.50	1.50	0.50	50.0%	0.54%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0089		17.80	2,000	0.0089	17.80	0.00	0.0%	6.38%
Distribution Volumetric Rate Adder(s)	2,000	0.0000		0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011		2.20	2,000	0.0011	2.20	0.00	0.0%	0.79%
Distribution Volumetric Rate Rider(s)	2,000	0.0011		2.20	2,000	0.0001	0.20	-2.00	(90.9)%	0.07%
Total: Distribution				51.43			49.98	-1.45	(2.8)%	17.91%
Retail Transmission Rate – Network Service Rate	2,100	0.0044		9.24	2,100	0.0048	10.08	0.84	9.1%	3.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,100	0.0037		7.77	2,100	0.0039	8.19	0.42	5.4%	2.93%
Total: Retail Transmission				17.01			18.27	1.26	7.4%	6.55%
Sub-Total: Delivery (Distribution and Retail Transmission)				68.44			68.25	-0.19	(0.3)%	24.45%
Wholesale Market Service Rate	2,100	0.0052		10.92	2,100	0.0052	10.92	0.00	0.0%	3.91%
Rural Rate Protection Charge	2,100	0.0013		2.73	2,100	0.0013	2.73	0.00	0.0%	0.98%
Special Purpose Charge	2,100	0.0004		0.84	2,100	0.0004	0.84	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory				14.74			14.74	0.00	0.0%	5.28%
Debt Retirement Charge (DRC)	2,000	0.00700		14.00	2,000	0.00700	14.00	0.00	0.0%	5.02%
Total Bill before Taxes				247.18			246.99	-0.19	(0.1)%	88.50%
HST	247.18	13%		32.13	246.99	13%	32.11	-0.02	(0.1)%	11.50%
Total Bill				279.31			279.10	-0.21	(0.1)%	100.00%

Rate Class Threshold Test**General Service Less Than 50 kW**

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,050	2,100	7,875	15,749	20,999
kW					
Load Factor					

Energy

Applied For Bill	\$ 71.25	\$ 150.00	\$ 583.13	\$ 1,173.68	\$ 1,567.43
Current Bill	\$ 71.25	\$ 150.00	\$ 583.13	\$ 1,173.68	\$ 1,567.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.8%	53.7%	59.7%	60.9%	61.2%

Distribution

Applied For Bill	\$ 39.91	\$ 50.04	\$ 105.76	\$ 181.73	\$ 232.38
Current Bill	\$ 40.33	\$ 51.43	\$ 112.48	\$ 195.73	\$ 251.23
\$ Impact	\$ -0.42	\$ 1.39	\$ 6.72	\$ 14.00	\$ 18.85
% Impact	-1.0%	-2.7%	-6.0%	-7.2%	-7.5%
% of Total Bill	26.2%	17.9%	10.8%	9.4%	9.1%

Retail Transmission

Applied For Bill	\$ 9.13	\$ 18.27	\$ 68.51	\$ 137.02	\$ 182.70
Current Bill	\$ 8.51	\$ 17.01	\$ 63.79	\$ 127.57	\$ 170.10
\$ Impact	\$ 0.62	\$ 1.26	\$ 4.72	\$ 9.45	\$ 12.60
% Impact	7.3%	7.4%	7.4%	7.4%	7.4%
% of Total Bill	6.0%	6.5%	7.0%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 49.04	\$ 68.31	\$ 174.27	\$ 318.75	\$ 415.08
Current Bill	\$ 48.84	\$ 68.44	\$ 176.27	\$ 323.30	\$ 421.33
\$ Impact	\$ 0.20	\$ 0.13	\$ 2.00	\$ 4.55	\$ 6.25
% Impact	0.4%	-0.2%	-1.1%	-1.4%	-1.5%
% of Total Bill	32.2%	24.5%	17.8%	16.5%	16.2%

Regulatory

Applied For Bill	\$ 7.50	\$ 14.74	\$ 54.59	\$ 108.91	\$ 145.14
Current Bill	\$ 7.50	\$ 14.74	\$ 54.59	\$ 108.91	\$ 145.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.3%	5.6%	5.6%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.0%	5.4%	5.4%	5.5%

GST

Applied For Bill	\$ 17.52	\$ 32.12	\$ 112.38	\$ 221.82	\$ 294.79
Current Bill	\$ 17.50	\$ 32.13	\$ 112.64	\$ 222.42	\$ 295.61
\$ Impact	\$ 0.02	\$ 0.01	\$ 0.26	\$ 0.60	\$ 0.82
% Impact	0.1%	0.0%	-0.2%	-0.3%	-0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 152.31	\$ 279.17	\$ 976.87	\$ 1,928.16	\$ 2,562.44
Current Bill	\$ 152.09	\$ 279.31	\$ 979.13	\$ 1,933.31	\$ 2,569.51
\$ Impact	\$ 0.22	\$ 0.14	\$ 2.26	\$ 5.15	\$ 7.07
% Impact	0.1%	-0.1%	-0.2%	-0.3%	-0.3%

Rounding Applied

0.070000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh Yes

RTSR Loss Adjusted Metered kW No

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	77.72	76.18
Service Charge Rate Adder(s)	\$	1.00	1.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4624	3.3939
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4340	0.4340
Distribution Volumetric Rate Rider(s)	\$/kW	0.2694	0.0298
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135	2.0663
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865	1.6733
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0499

General Service 50 to 999 kW	Volume	RATE	\$	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650		48.75	750	0.0650	48.75	0.00	0.0%	0.26%
Energy Second Tier (kWh)	146,237	0.0750		10,967.78	146,237	0.0750	10,967.78	0.00	0.0%	58.10%
Sub-Total: Energy				11,016.53			11,016.53	0.00	0.0%	58.35%
Service Charge	1	77.72		77.72	1	76.18	76.18	-1.54	(2.0)%	0.40%
Service Charge Rate Adder(s)	1	1.00		1.00	1	1.50	1.50	0.50	50.0%	0.01%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	3.4624		1,661.95	480	3.3939	1,629.07	-32.88	(2.0)%	8.63%
Distribution Volumetric Rate Adder(s)	480	0.0000		0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.4340		208.32	480	0.4340	208.32	0.00	0.0%	1.10%
Distribution Volumetric Rate Rider(s)	480	0.2694		129.31	480	-0.0298	-14.30	-143.61	(111.1)%	-0.08%
Total: Distribution				2,078.30			1,900.77	-177.53	(8.5)%	10.07%
Retail Transmission Rate – Network Service Rate	480	1.9135		918.48	480	2.0663	991.82	73.34	8.0%	5.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.5865		761.52	480	1.6733	803.18	41.66	5.5%	4.25%
Total: Retail Transmission				1,680.00			1,795.00	115.00	6.8%	9.51%
Sub-Total: Delivery (Distribution and Retail Transmission)				3,758.30			3,695.77	-62.53	(1.7)%	19.58%
Wholesale Market Service Rate	146,987	0.0052		764.33	146,987	0.0052	764.33	0.00	0.0%	4.05%
Rural Rate Protection Charge	146,987	0.0013		191.08	146,987	0.0013	191.08	0.00	0.0%	1.01%
Special Purpose Charge	146,987	0.0004		58.79	146,987	0.0004	58.79	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory				1,014.45			1,014.45	0.00	0.0%	5.37%
Debt Retirement Charge (DRC)	140,000	0.00700		980.00	140,000	0.00700	980.00	0.00	0.0%	5.19%
Total Bill before Taxes				16,769.28			16,706.75	-62.53	(0.4)%	88.50%
HST	16,769.28	13%		2,180.01	16,706.75	13%	2,171.88	-8.13	(0.4)%	11.50%
Total Bill				18,949.29			18,878.63	-70.66	(0.4)%	100.00%

Rate Class Threshold Test**General Service 50 to 999 kW**

kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh	19,109	102,891	183,733	283,474	383,214
kW	50	270	480	740	1,000
Load Factor	49.9%	49.7%	50.0%	50.0%	50.0%

Energy

Applied For Bill	\$ 1,425.68	\$ 7,709.33	\$ 13,772.48	\$ 21,253.05	\$ 28,733.55
Current Bill	\$ 1,425.68	\$ 7,709.33	\$ 13,772.48	\$ 21,253.05	\$ 28,733.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	59.0%	60.8%	61.1%	61.2%	61.2%

Distribution

Applied For Bill	\$ 267.58	\$ 1,103.16	\$ 1,900.76	\$ 2,888.27	\$ 3,875.77
Current Bill	\$ 287.01	\$ 1,203.49	\$ 2,078.30	\$ 3,161.42	\$ 4,244.52
\$ Impact	\$ -19.43	\$ -100.33	\$ -177.54	\$ -273.15	\$ -368.75
% Impact	-6.8%	-8.3%	-8.5%	-8.6%	-8.7%
% of Total Bill	11.1%	8.7%	8.4%	8.3%	8.3%

Retail Transmission

Applied For Bill	\$ 186.98	\$ 1,009.69	\$ 1,795.00	\$ 2,767.30	\$ 3,739.60
Current Bill	\$ 175.00	\$ 945.00	\$ 1,680.00	\$ 2,590.00	\$ 3,500.00
\$ Impact	\$ 11.98	\$ 64.69	\$ 115.00	\$ 177.30	\$ 239.60
% Impact	6.8%	6.8%	6.8%	6.8%	6.8%
% of Total Bill	7.7%	8.0%	8.0%	8.0%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 454.56	\$ 2,112.85	\$ 3,695.76	\$ 5,655.57	\$ 7,615.37
Current Bill	\$ 462.01	\$ 2,148.49	\$ 3,758.30	\$ 5,751.42	\$ 7,744.52
\$ Impact	\$ -7.45	\$ -35.64	\$ -62.54	\$ -95.85	\$ -129.15
% Impact	-1.6%	-1.7%	-1.7%	-1.7%	-1.7%
% of Total Bill	18.8%	16.7%	16.4%	16.3%	16.2%

Regulatory

Applied For Bill	\$ 132.10	\$ 710.20	\$ 1,268.00	\$ 1,956.22	\$ 2,644.43
Current Bill	\$ 132.10	\$ 710.20	\$ 1,268.00	\$ 1,956.22	\$ 2,644.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.6%	5.6%	5.6%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
Current Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.4%	5.4%	5.4%	5.4%

GST

Applied For Bill	\$ 278.17	\$ 1,458.39	\$ 2,594.96	\$ 3,998.13	\$ 5,401.29
Current Bill	\$ 279.13	\$ 1,463.02	\$ 2,603.09	\$ 4,010.59	\$ 5,418.08
\$ Impact	\$ -0.96	\$ -4.63	\$ -8.13	\$ -12.46	\$ -16.79
% Impact	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,417.91	\$ 12,676.77	\$ 22,556.20	\$ 34,752.97	\$ 46,949.64
Current Bill	\$ 2,426.32	\$ 12,717.04	\$ 22,626.87	\$ 34,861.28	\$ 47,095.58
\$ Impact	\$ -8.41	\$ -40.27	\$ -70.67	\$ -108.31	\$ -145.94
% Impact	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service 1,000 to 4,999 kW - Interval Meters

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	177.46	173.31
Service Charge Rate Adder(s)	\$	1.00	1.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.6918	3.6055
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4677	0.4677
Distribution Volumetric Rate Rider(s)	\$/kW	0.3527	0.0652
Retail Transmission Rate – Network Service Rate	\$/kW	1.9135	2.0663
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5865	1.6733
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%
			Loss Factor	1.0499

General Service 1,000 to 4,999 kW - Interval Meters	Volume	RATE	\$	CHARGE \$	Volume	RATE	\$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650		48.75	750	0.0650	48.75	0.00	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,154,141	0.0750		86,560.58	1,154,141	0.0750	86,560.58	0.00	0.00	0.0%	60.75%
Sub-Total: Energy				86,609.33			86,609.33	0.00	0.00	0.0%	60.79%
Service Charge	1	177.46		177.46	1	173.31	173.31	-4.15	(2.3)%		0.12%
Service Charge Rate Adder(s)	1	1.00		1.00	1	1.50	1.50	0.50	50.0%		0.00%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%		0.00%
Distribution Volumetric Rate	3,000	3.6918		11,075.40	3,000	3.6055	10,816.50	-258.90	(2.3)%		7.59%
Distribution Volumetric Rate Adder(s)	3,000	0.0000		0.00	3,000	0.0000	0.00	0.00	0.0%		0.00%
Low Voltage Volumetric Rate	3,000	0.4677		1,403.10	3,000	0.4677	1,403.10	0.00	0.0%		0.98%
Distribution Volumetric Rate Rider(s)	3,000	0.3527		1,058.10	3,000	0.0652	195.60	-862.50	(81.5)%		0.14%
Total: Distribution				13,715.06			12,590.01	-1,125.05	(8.2)%		8.84%
Retail Transmission Rate – Network Service Rate	3,000	1.9135		5,740.50	3,000	2.0663	6,198.90	458.40	8.0%		4.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.5865		4,759.50	3,000	1.6733	5,019.90	260.40	5.5%		3.52%
Total: Retail Transmission				10,500.00			11,218.80	718.80	6.8%		7.87%
Sub-Total: Delivery (Distribution and Retail Transmission)				24,215.06			23,808.81	-406.25	(1.7)%		16.71%
Wholesale Market Service Rate	1,154,891	0.0052		6,005.43	1,154,891	0.0052	6,005.43	0.00	0.0%		4.21%
Rural Rate Protection Charge	1,154,891	0.0013		1,501.36	1,154,891	0.0013	1,501.36	0.00	0.0%		1.05%
Special Purpose Charge	1,154,891	0.0004		461.96	1,154,891	0.0004	461.96	0.00	0.0%		0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%		0.00%
Sub-Total: Regulatory				7,969.00			7,969.00	0.00	0.0%		5.59%
Debt Retirement Charge (DRC)	1,100,000	0.00700		7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%		5.40%
Total Bill before Taxes				126,493.39			126,087.14	-406.25	(0.3)%		88.50%
HST	126,493.39	13%		16,444.14	126,087.14	13%	16,391.33	-52.81	(0.3)%		11.50%
Total Bill				142,937.53			142,478.47	-459.06	(0.3)%		100.00%

Rate Class Threshold Test

General Service 1,000 to 4,999 kW - Interval Meters

kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh	459,857	919,713	1,378,519	1,838,375	2,298,232
kW	1,000	2,000	3,000	4,000	5,000
Load Factor	60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$ 34,481.78	\$ 68,970.98	\$ 103,381.43	\$ 137,870.63	\$ 172,359.91
Current Bill	\$ 34,481.78	\$ 68,970.98	\$ 103,381.43	\$ 137,870.63	\$ 172,359.91
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	62.6%	62.7%	62.7%	62.7%	62.7%

Distribution

Applied For Bill	\$ 4,313.19	\$ 8,451.57	\$ 12,589.95	\$ 16,728.33	\$ 20,866.71
Current Bill	\$ 4,690.66	\$ 9,202.86	\$ 13,715.06	\$ 18,227.26	\$ 22,739.46
\$ Impact	\$ -377.47	\$ -751.29	\$ -1,125.11	\$ -1,498.93	\$ -1,872.75
% Impact	-8.0%	-8.2%	-8.2%	-8.2%	-8.2%
% of Total Bill	7.8%	7.7%	7.6%	7.6%	7.6%

Retail Transmission

Applied For Bill	\$ 3,739.60	\$ 7,479.20	\$ 11,218.80	\$ 14,958.40	\$ 18,698.00
Current Bill	\$ 3,500.00	\$ 7,000.00	\$ 10,500.00	\$ 14,000.00	\$ 17,500.00
\$ Impact	\$ 239.60	\$ 479.20	\$ 718.80	\$ 958.40	\$ 1,198.00
% Impact	6.8%	6.8%	6.8%	6.8%	6.8%
% of Total Bill	6.8%	6.8%	6.8%	6.8%	6.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8,052.79	\$ 15,930.77	\$ 23,808.75	\$ 31,686.73	\$ 39,564.71
Current Bill	\$ 8,190.66	\$ 16,202.86	\$ 24,215.06	\$ 32,227.26	\$ 40,239.46
\$ Impact	\$ -137.87	\$ -272.09	\$ -406.31	\$ -540.53	\$ -674.75
% Impact	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%
% of Total Bill	14.6%	14.5%	14.4%	14.4%	14.4%

Regulatory

Applied For Bill	\$ 3,173.26	\$ 6,346.28	\$ 9,512.03	\$ 12,685.04	\$ 15,858.05
Current Bill	\$ 3,173.26	\$ 6,346.28	\$ 9,512.03	\$ 12,685.04	\$ 15,858.05
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.8%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
Current Bill	\$ 3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.6%	5.6%	5.6%	5.6%

GST

Applied For Bill	\$ 6,340.60	\$ 12,659.40	\$ 18,966.12	\$ 25,284.92	\$ 31,603.74
Current Bill	\$ 6,358.52	\$ 12,694.78	\$ 19,018.94	\$ 25,355.19	\$ 31,691.45
\$ Impact	\$ -17.92	\$ -35.38	\$ -52.82	\$ -70.27	\$ -87.71
% Impact	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 55,114.43	\$ 110,039.43	\$ 164,859.33	\$ 219,784.32	\$ 274,709.41
Current Bill	\$ 55,270.22	\$ 110,346.90	\$ 165,318.46	\$ 220,395.12	\$ 275,471.87
\$ Impact	\$ -155.79	\$ -307.47	\$ -459.13	\$ -610.80	\$ -762.46
% Impact	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.67	12.69
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0084	0.0084
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0009	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0499

Unmetered Scattered Load	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650		48.75	750	0.0650	48.75	0.00	0.0%	18.90%
Energy Second Tier (kWh)	1,350	0.0750		101.25	1,350	0.0750	101.25	0.00	0.0%	39.25%
Sub-Total: Energy				150.00			150.00	0.00	0.0%	58.14%
Service Charge	1	12.67		12.67	1	12.69	12.69	0.02	0.2%	4.92%
Service Charge Rate Adder(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0084		16.80	2,000	0.0084	16.80	0.00	0.0%	6.51%
Distribution Volumetric Rate Adder(s)	2,000	0.0000		0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011		2.20	2,000	0.0011	2.20	0.00	0.0%	0.85%
Distribution Volumetric Rate Rider(s)	2,000	0.0009		1.80	2,000	-0.0002	-0.40	-2.20	(122.2)%	-0.16%
Total: Distribution				33.47			31.29	-2.18	(6.5)%	12.13%
Retail Transmission Rate – Network Service Rate	2,100	0.0044		9.24	2,100	0.0048	10.08	0.84	9.1%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,100	0.0037		7.77	2,100	0.0039	8.19	0.42	5.4%	3.17%
Total: Retail Transmission				17.01			18.27	1.26	7.4%	7.08%
Sub-Total: Delivery (Distribution and Retail Transmission)				50.48			49.56	-0.92	(1.8)%	19.21%
Wholesale Market Service Rate	2,100	0.0052		10.92	2,100	0.0052	10.92	0.00	0.0%	4.23%
Rural Rate Protection Charge	2,100	0.0013		2.73	2,100	0.0013	2.73	0.00	0.0%	1.06%
Special Purpose Charge	2,100	0.0004		0.84	2,100	0.0004	0.84	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory				14.74			14.74	0.00	0.0%	5.71%
Debt Retirement Charge (DRC)	2,000	0.00700		14.00	2,000	0.00700	14.00	0.00	0.0%	5.43%
Total Bill before Taxes				229.22			228.30	-0.92	(0.4)%	88.50%
HST	229.22	13%		29.80	228.30	13%	29.68	-0.12	(0.4)%	11.50%
Total Bill				259.02			257.98	-1.04	(0.4)%	100.00%

Rate Class Threshold Test**Unmetered Scattered Load**

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	525	2,100	7,875	15,749	20,999
kW					
Load Factor					

Energy

Applied For Bill	\$ 34.12	\$ 150.00	\$ 583.13	\$ 1,173.68	\$ 1,567.43
Current Bill	\$ 34.12	\$ 150.00	\$ 583.13	\$ 1,173.68	\$ 1,567.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.6%	58.1%	61.3%	61.9%	62.1%

Distribution

Applied For Bill	\$ 17.36	\$ 31.35	\$ 82.67	\$ 152.64	\$ 199.29
Current Bill	\$ 17.87	\$ 33.47	\$ 90.67	\$ 168.67	\$ 220.67
\$ Impact	\$ -0.51	\$ -2.12	\$ -8.00	\$ -16.03	\$ -21.38
% Impact	-2.9%	-6.3%	-8.8%	-9.5%	-9.7%
% of Total Bill	24.2%	12.1%	8.7%	8.1%	7.9%

Retail Transmission

Applied For Bill	\$ 4.57	\$ 18.27	\$ 68.51	\$ 137.02	\$ 182.70
Current Bill	\$ 4.25	\$ 17.01	\$ 63.79	\$ 127.57	\$ 170.10
\$ Impact	\$ 0.32	\$ 1.26	\$ 4.72	\$ 9.45	\$ 12.60
% Impact	7.5%	7.4%	7.4%	7.4%	7.4%
% of Total Bill	6.4%	7.1%	7.2%	7.2%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.93	\$ 49.62	\$ 151.18	\$ 289.66	\$ 381.99
Current Bill	\$ 22.12	\$ 50.48	\$ 154.46	\$ 296.24	\$ 390.77
\$ Impact	\$ -0.19	\$ -0.86	\$ -3.28	\$ -6.58	\$ -8.78
% Impact	-0.9%	-1.7%	-2.1%	-2.2%	-2.2%
% of Total Bill	30.6%	19.2%	15.9%	15.3%	15.1%

Regulatory

Applied For Bill	\$ 3.87	\$ 14.74	\$ 54.59	\$ 108.91	\$ 145.14
Current Bill	\$ 3.87	\$ 14.74	\$ 54.59	\$ 108.91	\$ 145.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	5.7%	5.7%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.4%	5.5%	5.5%	5.5%

GST

Applied For Bill	\$ 8.24	\$ 29.69	\$ 109.38	\$ 218.04	\$ 290.49
Current Bill	\$ 8.27	\$ 29.80	\$ 109.81	\$ 218.90	\$ 291.63
\$ Impact	\$ -0.03	\$ -0.11	\$ -0.43	\$ -0.86	\$ -1.14
% Impact	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 71.66	\$ 258.05	\$ 950.78	\$ 1,895.29	\$ 2,525.05
Current Bill	\$ 71.88	\$ 259.02	\$ 954.49	\$ 1,902.73	\$ 2,534.97
\$ Impact	\$ -0.22	\$ -0.97	\$ -3.71	\$ -7.44	\$ -9.92
% Impact	-0.3%	-0.4%	-0.4%	-0.4%	-0.4%

Rounding Applied

0.070000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.39	2.67
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.0401	10.1069
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3351	0.3351
Distribution Volumetric Rate Rider(s)	\$/kW	0.4865	0.3100
Retail Transmission Rate – Network Service Rate	\$/kW	1.3656	1.4746
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1422	1.2047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0499

Sentinel Lighting	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0650		12.29	189	0.0650	12.29	0.00	0.0%	44.99%
Energy Second Tier (kWh)	0	0.0750		0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy				12.29			12.29	0.00	0.0%	44.99%
Service Charge	1	2.39		2.39	1	2.67	2.67	0.28	11.7%	9.77%
Service Charge Rate Adder(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	9.0401		4.52	0.50	10.1069	5.05	0.53	11.7%	18.48%
Distribution Volumetric Rate Adder(s)	0.50	0.0000		0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.3351		0.17	0.50	0.3351	0.17	0.00	0.0%	0.62%
Distribution Volumetric Rate Rider(s)	0.50	0.4865		0.24	0.50	-0.3100	-0.16	-0.40	(166.7)%	-0.59%
Total: Distribution				7.32			7.73	0.41	5.6%	28.29%
Retail Transmission Rate – Network Service Rate	0.50	1.3656		0.68	0.50	1.4746	0.74	0.06	8.8%	2.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.1422		0.57	0.50	1.2047	0.60	0.03	5.3%	2.20%
Total: Retail Transmission				1.25			1.34	0.09	7.2%	4.90%
Sub-Total: Delivery (Distribution and Retail Transmission)				8.57			9.07	0.50	5.8%	33.20%
Wholesale Market Service Rate	189	0.0052		0.98	189	0.0052	0.98	0.00	0.0%	3.59%
Rural Rate Protection Charge	189	0.0013		0.25	189	0.0013	0.25	0.00	0.0%	0.92%
Special Purpose Charge	189	0.0004		0.08	189	0.0004	0.08	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	0.92%
Sub-Total: Regulatory				1.56			1.56	0.00	0.0%	5.71%
Debt Retirement Charge (DRC)	180	0.00700		1.26	180	0.00700	1.26	0.00	0.0%	4.61%
Total Bill before Taxes				23.68			24.18	0.50	2.1%	88.51%
HST	23.68	13%		3.08	24.18	13%	3.14	0.06	1.9%	11.49%
Total Bill				26.76			27.32	0.56	2.1%	100.00%

Rate Class Threshold Test**Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor	Adjusted kWh	74	137	189	284	378
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.81	\$ 8.90	\$ 12.28	\$ 18.46	\$ 24.57
Current Bill	\$ 4.81	\$ 8.90	\$ 12.28	\$ 18.46	\$ 24.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.7%	43.4%	45.0%	46.9%	47.9%

Distribution

Applied For Bill	\$ 4.70	\$ 6.22	\$ 7.73	\$ 10.27	\$ 12.81
Current Bill	\$ 4.37	\$ 5.84	\$ 7.32	\$ 9.78	\$ 12.26
\$ Impact	\$ 0.33	\$ 0.38	\$ 0.41	\$ 0.49	\$ 0.55
% Impact	7.6%	6.5%	5.6%	5.0%	4.5%
% of Total Bill	36.8%	30.3%	28.3%	26.1%	25.0%

Retail Transmission

Applied For Bill	\$ 0.53	\$ 0.94	\$ 1.34	\$ 2.01	\$ 2.67
Current Bill	\$ 0.50	\$ 0.88	\$ 1.25	\$ 1.88	\$ 2.51
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.13	\$ 0.16
% Impact	6.0%	6.8%	7.2%	6.9%	6.4%
% of Total Bill	4.2%	4.6%	4.9%	5.1%	5.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.23	\$ 7.16	\$ 9.07	\$ 12.28	\$ 15.48
Current Bill	\$ 4.87	\$ 6.72	\$ 8.57	\$ 11.66	\$ 14.77
\$ Impact	\$ 0.36	\$ 0.44	\$ 0.50	\$ 0.62	\$ 0.71
% Impact	7.4%	6.5%	5.8%	5.3%	4.8%
% of Total Bill	41.0%	34.9%	33.2%	31.2%	30.2%

Regulatory

Applied For Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.21	\$ 2.86
Current Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.21	\$ 2.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	5.8%	5.7%	5.6%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.4%	4.6%	4.8%	4.9%

GST

Applied For Bill	\$ 1.47	\$ 2.36	\$ 3.14	\$ 4.53	\$ 5.91
Current Bill	\$ 1.42	\$ 2.30	\$ 3.08	\$ 4.45	\$ 5.81
\$ Impact	\$ 0.05	\$ 0.06	\$ 0.06	\$ 0.08	\$ 0.10
% Impact	3.5%	2.6%	1.9%	1.8%	1.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 12.76	\$ 20.52	\$ 27.31	\$ 39.37	\$ 51.34
Current Bill	\$ 12.35	\$ 20.02	\$ 26.75	\$ 38.67	\$ 50.53
\$ Impact	\$ 0.41	\$ 0.50	\$ 0.56	\$ 0.70	\$ 0.81
% Impact	3.3%	2.5%	2.1%	1.8%	1.6%

Rounding Applied	-0.010000
Rounding Current	-0.010000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2010-0087
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh Yes

RTSR Loss Adjusted Metered kW No

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.87	2.30
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	25.3101	31.1435
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3311	0.3311
Distribution Volumetric Rate Rider(s)	\$/kW	0.3792	0.4204
Retail Transmission Rate – Network Service Rate	\$/kW	1.3588	1.4673
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1188	1.1800
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0499

Street Lighting	Volume	RATE	\$	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650		2.54	39	0.0650	2.54	0.00	0.0%	25.00%
Energy Second Tier (kWh)	0	0.0750		0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy				2.54			2.54	0.00	0.0%	25.00%
Service Charge	1	1.87		1.87	1	2.30	2.30	0.43	23.0%	22.64%
Service Charge Rate Adder(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00		0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	25.3101		2.53	0.10	31.1435	3.11	0.58	22.9%	30.61%
Distribution Volumetric Rate Adder(s)	0.10	0.0000		0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3311		0.03	0.10	0.3311	0.03	0.00	0.0%	0.30%
Distribution Volumetric Rate Rider(s)	0.10	0.3792		0.04	0.10	-0.4204	-0.04	-0.08	(200.0)%	-0.39%
Total: Distribution				4.47			5.40	0.93	20.8%	53.15%
Retail Transmission Rate – Network Service Rate	0.10	1.3588		0.14	0.10	1.4673	0.15	0.01	7.1%	1.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.1188		0.11	0.10	1.1800	0.12	0.01	9.1%	1.18%
Total: Retail Transmission				0.25			0.27	0.02	8.0%	2.66%
Sub-Total: Delivery (Distribution and Retail Transmission)				4.72			5.67	0.95	20.1%	55.81%
Wholesale Market Service Rate	39	0.0052		0.20	39	0.0052	0.20	0.00	0.0%	1.97%
Rural Rate Protection Charge	39	0.0013		0.05	39	0.0013	0.05	0.00	0.0%	0.49%
Special Purpose Charge	39	0.0004		0.02	39	0.0004	0.02	0.00	0.0%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25		0.25	1	0.25	0.25	0.00	0.0%	2.46%
Sub-Total: Regulatory				0.52			0.52	0.00	0.0%	5.12%
Debt Retirement Charge (DRC)	37	0.00700		0.26	37	0.00700	0.26	0.00	0.0%	2.56%
Total Bill before Taxes				8.04			8.99	0.95	11.8%	88.48%
HST	8.04	13%		1.05	8.99	13%	1.17	0.12	11.4%	11.52%
Total Bill				9.09			10.16	1.07	11.8%	100.00%

Rate Class Threshold Test**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor	Adjusted kWh	39	77	116	154	193
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 10.01	\$ 12.54
Current Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 10.01	\$ 12.54
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.9%	28.9%	30.7%	31.5%	32.1%

Distribution

Applied For Bill	\$ 5.40	\$ 8.52	\$ 11.61	\$ 14.72	\$ 17.83
Current Bill	\$ 4.47	\$ 7.08	\$ 9.67	\$ 12.27	\$ 14.89
\$ Impact	\$ 0.93	\$ 1.44	\$ 1.94	\$ 2.45	\$ 2.94
% Impact	20.8%	20.3%	20.1%	20.0%	19.7%
% of Total Bill	53.2%	49.2%	47.2%	46.3%	45.7%

Retail Transmission

Applied For Bill	\$ 0.27	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32
Current Bill	\$ 0.25	\$ 0.49	\$ 0.75	\$ 0.99	\$ 1.24
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.04	\$ 0.07	\$ 0.08
% Impact	8.0%	8.2%	5.3%	7.1%	6.5%
% of Total Bill	2.7%	3.1%	3.2%	3.3%	3.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.67	\$ 9.05	\$ 12.40	\$ 15.78	\$ 19.15
Current Bill	\$ 4.72	\$ 7.57	\$ 10.42	\$ 13.26	\$ 16.13
\$ Impact	\$ 0.95	\$ 1.48	\$ 1.98	\$ 2.52	\$ 3.02
% Impact	20.1%	19.6%	19.0%	19.0%	18.7%
% of Total Bill	55.9%	52.2%	50.4%	49.7%	49.1%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	4.5%	4.3%	4.1%	4.0%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	2.9%	3.1%	3.2%	3.3%

GST

Applied For Bill	\$ 1.17	\$ 1.99	\$ 2.83	\$ 3.66	\$ 4.49
Current Bill	\$ 1.04	\$ 1.80	\$ 2.57	\$ 3.33	\$ 4.10
\$ Impact	\$ 0.13	\$ 0.19	\$ 0.26	\$ 0.33	\$ 0.39
% Impact	12.5%	10.6%	10.1%	9.9%	9.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 10.15	\$ 17.33	\$ 24.59	\$ 31.78	\$ 39.04
Current Bill	\$ 9.07	\$ 15.66	\$ 22.35	\$ 28.93	\$ 35.63
\$ Impact	\$ 1.08	\$ 1.67	\$ 2.24	\$ 2.85	\$ 3.41
% Impact	11.9%	10.7%	10.0%	9.9%	9.6%

Rounding Applied -0.010000
Rounding Current -0.020000