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October 5, 2010

BY COURIER

Ontario Energy Board
2300 Yonge Street
27th Floor, Box 2329
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Detour Gold Corporation
Response to Interrogatories
EB-2010-0243**

We are counsel to Detour Gold Corporation ("Detour").

Attached are Detour's response to the interrogatories of Board Staff, the IESO, the Wahgoshig First Nation and Coral Rapids Power. The letter and the responses are being filed with the Board on the RESS today.

Please note there is a large volume of materials in the attached. The submission in the emails and RESS is in pdf form. However, a cd is being provided to each intervenor of Attachment B of such files in the original format. Two hardcopies will be couriered to the Board and a hardcopy will be forwarded to Counsel for the Wahgoshig First Nation per its request to arrive tomorrow morning. If others need a hardcopy please contact me and I will make arrangements for you to receive.

If there are any questions please contact the undersigned.

October 5, 2010

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Yours truly,

AIRD & BERLIS LLP



Scott Stoll

SS/hm

Encl.

cc: All intervenors
E. Zwarenstein
W. Clark
D. Teevan

Response to Board Staff Interrogatories
EB-2010-0243
Detour Gold Corporation
Leave to Construct
Detour Lake Power Project (Phase I)
Island Falls to Detour Lake

Interrogatory #1: Permits

- Reference:** (1) Exhibit B/Tab 6/Schedule 1/Page 5
(2) Exhibit B/Tab 6/Schedule 1/Page 4

Preamble: Reference (1) provides a list of permits and licences that will be required. Reference (2) Line 25 indicates that "span distances over watercourses will be defined using the permitting process"

Question/Request:

1. Regarding reference (1), please provide an updated tabulated list including current status and the timeline for obtaining each permit and approval.
2. With respect to reference (2):
 - (a) Which permitting process is involved and which authority?
 - (b) Were such crossings identified in the Environmental Study report?

Response:

1. The updated table is provided below.

Permit/Licence/Assessment	Status	Timeline being requested
Permit to Take Water <i>Ontario Water Resources Act</i> <i>MOE</i>	Application in preparation	December 15 2010 / on completion of Individual EA process
Possible Pesticide Permit		No application proposed in the near term
Work Permit <i>Public Lands Act/Lakes and Rivers Improvement Act</i>	Application in preparation	December 15 2010 / on completion of Individual EA process
Forest Resource Licence (Cutting Permit) <i>Crown Forest Sustainability Act</i>	Application in preparation	December 15 2010 / on completion of Individual EA process

Land Use Permit <i>Public Lands Act</i>	Application submitted	December 15 2010 / on completion of Individual EA process
Work Permit (or other authorization) <i>Provincial Parks and Conservation Reserves Act</i>	Application in preparation	December 15 2010 / on completion of Individual EA process
Closure Plan <i>Mining Act</i>	Application submitted	November 1 2010
Leave to Construct <i>Ontario Energy Board Act</i>	Application submitted	
Navigable Water Protection Act		Not required; Operational Statement to be met

2.

- (a) The span distances were assessed during the preliminary engineering/ permitting process to determine whether in-water work was necessary (as that has specific permitting requirements). It is not necessary in permits for inwater work is not required.

Crossing of Navigable waters is addressed under the Navigable Waters Protection Act. Detour God has committed to meeting the requirements of the *Aerial Cables – Power and Communications Minor Works Order*. As a result (and under discussion with Transport Canada), a permit is not required.

- (b) The crossings were identified in the Individual Environmental Assessment document (Table 6-7)

Interrogatory #2: Stranded assets

Reference: Exhibit B/Tab 6/Schedule 1/Page 6

Preamble: Line 11 indicates that ratepayers will not be at risk to pay for stranded assets.

Question/Request:

1. Please expand on the statement that ratepayers are not exposed to costs for stranded assets.
2. Does Detour acknowledge responsibility for removing transmission and related facilities if Phase II does not proceed?
3. Are there commitments made in this regard in the Environmental Study Report, or in any other forum?
4. Are funds for this purpose set aside, or guaranteed by any means? Please provide details.

Response:

1. All work and assets constructed for this project will be paid for by Detour Gold. This includes all the work to be done by Hydro One to facilitate the connection to the line. Detour is responsible of decommissioning and removal of all its assets and the line connection at the end of life of the mine, including any removal work required by Hydro One (e.g., removal of poles on Hydro One ROW and flying taps, etc.).
2. Yes, The decommissioning of the Phase I (and Phase II) line is acknowledged / described in a number of documents that have been submitted in government agencies including:

Detour Lake Power Project, Individual Environmental Assessment (AMEC 2010), page 23;

Detour Lake Project, Environmental Study Report (AMEC 2010), page 2-42; and

Detour Lake Project, Closure Plan (AMEC 2010), page 192.

As well as during public and aboriginal consultation to date, including poster/presentations.

Yes

3. Yes, see (2) above

Yes. The following excerpt is from the Environmental Assessment for the power project:

5.6 Decommissioning

On completion of mining at the Detour Lake site, and assuming that there have been no other developments in the area, the transmission line between the Detour Lake site and Island Falls will be decommissioned and related infrastructure removed. Demolition materials will be disposed of in a licensed landfill, or alternatively the material will be transported to a recycling facility if appropriate. If wooden poles are used, they may be either cut off at surface or fully removed.

The full Environmental Assessment and related documents may be found at:

<http://www.detourgold.com/ENVIRONMENT/Environmental-Assessments-Approvals/Individual-EA-Permanent-Power-Supply/default.aspx>

4. Yes. A Closure Plan has been submitted to the Director of the Ministry of Northern Development, Mines and Forestry for the Detour Lake Project (including the Phase I transmission line) that we believe complies in all respects with the *Mining Act* and Ontario Regulation 240/00 (amended to O.Reg. 282/03), including the Mine Rehabilitation Code of Ontario (Code).

As part of that regulatory requirement, the reclamation costs presented therein including reclamation of the Phase I transmission line, have been Certified by the Detour Gold Corporation as per the following:

- The cost estimates of the rehabilitation work described in the attached Closure Plan are based on the market value cost of the goods and services required by the work;
- The amount of financial assurance provided for in the attached Closure Plan is adequate and sufficient to cover the cost of the rehabilitation work required in order to comply with the *Mining Act* and the Regulation, including the Code

Financial assurance has been provided to the Minister of Finance in accordance with the closure cost estimate. The assurance currently being held by the Government of Ontario to address the cost for reclamation of buildings / infrastructure and other aspects of the Detour Lake Project developed prior to Fourth Quarter 2010 including the Phase I transmission line, amounts to Cdn \$28,262,000. Cdn \$450,000 has been specifically allocated for removal of the Phase I transmission line.

Interrogatory #3: Regarding Phase II

Reference: Exhibit B/Tab 3/Schedule 1/page 1

Preamble: The reference indicates, at paragraph 3, that "ultimately, if the currently planned Phase II ... is not approved, Detour will still utilize Phase I to continue development of the Mine."

Question/Request:

1. In the event case Phase II does not proceed, please confirm whether:
 - (a) Alternative supplies, e.g. from Quebec, or the direct Right of Way to Pinard would be utilized to deliver the required electric power. b. The project would be scaled down to require less power.
 - (b) The project would be abandoned.
2. Please confirm whether, in all alternatives open to Detour, the Hydro One costs of the connection are borne by Detour Gold, or if that is not the case, for each option indicate what the cost share to Hydro One is and the basis of that sharing.

Response:

1.
 - (a) In the event Phase II were not approved, Detour's first approach would be to address whatever deficiencies the Board found that resulted in lack of approval for the project. Alternative supplies of power or line routing would be pursued only if it were determined that the reasons for non-approval were intractable. Scaling the project down to use less power is probably not feasible.
 - (b) Detour intends to satisfy the requirements of the Board and other bodies with respect to this project and Phase II.
2. For this application, the Hydro One costs of the line-connection are borne by Detour, consistent with the requirements of the Transmission System Code. Detour is working with Hydro One to develop a Connection Cost Recovery Agreement (CCRA) specifically for Phase I. A separate CCRA will be developed for Phase II, since the work required and facilities will be different, and Phase II will be for a network connection.

Interrogatory #4: Costs for Phase I

- Reference:**
- (1) Exhibit A/Tab 3/Schedule 1/page 1/Lines 17-18
 - (2) Exhibit B/Tab 2/Schedule3/Page 1 of 2

Preamble: For the Phase I part of the project, modifications are being made to connect a switching station at Island Falls.

Question/Request:

1. Confirm that the costs of the switching station are being borne by Detour Gold, or if that is not so, then indicate how and on what basis costs are shared.
2. Reference (2) is a diagram and has a reference to "Phase II" at the junction of Island Falls Switching Station. Please confirm that this relates to activity to remove the connection for implementing Phase II.

Response

1. Confirmed
2. Confirmed

Interrogatory #5: Phase I Study Parameters

Reference: Exhibit B Tab 6/Schedule 2/System Impact Assessment (August 19, 2010)

Preamble: The study by the IESO (at SIA Findings, page 4, 3rd paragraph) reflects recognition that the line will be designed to be connected to 230kV for Phase II, but does not clearly reflect the use of physical parameters for a 230kV transmission line in the study for Phase I (one), when the operation is at 115kV.

Question/Request:

1. Please confirm that the line proposed for construction of Phase I has physical parameters of a 230kV line e.g. clearances, spacing, conductor size, impedance.
2. Please confirm that this line is designed for use in Phase II at 230kV without requiring conductor or insulator changes.
3. Please confirm that the SIA studies for Phase I use parameters of the line based on its 230kV configuration.
4. Please confirm, perhaps following consultation with the IESO, that the study which has been conducted for Phase I is valid for the Phase I operation of the 142km line at 115kV.

Response

1. Confirmed
2. Confirmed
3. Confirmed
4. Confirmed

Interrogatory #6: System Impact Assessment

- Reference:**
- (1) Exhibit B/Tab 6/Schedule 2
 - (2) Exhibit B/Tab 1/Schedule 1

Preamble: A final System Impact Assessment ("SIA") report dated August 19, 2010 was provided. The SIA appears to have been conducted on the basis of a load of 20MW at the mine, and on the basis of a 230kV capable line being operated at 115kV.

Question/Request:

Please confirm:

- 1. That the SIA study is based on a load of 20MVA when the transmission line is operated at 115kV (Reference 1/page 4/line 15);
- 2. That the SIA study has used line impedance and other parameters of a line designed for 230kV, and that the IESO confirms this;
- 3. That the SIA does not authorise the operation of the line with a load of more than 20MW at 115kV;
- 4. The losses quoted (Reference 1/page 3/line 23).as less than 3% relates to operation of the line at 115kV and 20MVA;
- 5. That phase 1 load will not exceed 20MVA (Reference 2/Page 5/Line 24), whereas Phase 2 of the project would carry 140MVA when there is a connection to 230kV at Pinard (Reference 2/page 6 lines 9-12).
- 6. Does the applicant confirm that the request for leave to construct is for operation at no more than a nominal 115kV voltage and a load no more than 20MW?
- 7. Does the applicant have any concerns with these constraints (MW and voltage) being included in the conditions of approval?
- 8. Does the applicant understand that completion of the SIA, using the correct line parameters, including acceptance by the IESO, might be a condition of approval?

Response:

- 1. Confirmed
- 2. Confirmed
- 3. Confirmed

4. Confirmed
5. Confirmed. It should be noted that the mine design continues to be refined and this may affect the load characteristics of the facility. At this time, maximum demand remains at 140MVA or less.
6. Confirmed
7. No
8. Understood. The final SIA is included in Detour's updated evidence filed with the Board August 23, 2010 at Exhibit B/Tab 6/ Schedule 2.

Interrogatory #7: Customer Impact Assessment

Reference: Exhibit B/Tab 6/Schedule 1/page 5

Preamble: The pre-filed evidence does not include a Customer Impact Assessment ("CIA") document.

Question/Request:

1. If it has not yet been provided, please provide an expected date.
2. If it is available please submit it to the Board.

Response:

1. Detour is waiting on Hydro One for the CIA. Hydro One was to have it ready by Oct 1, 2010.
2. Detour will submit the CIA as soon as Hydro One makes it available.

Interrogatory #8: Environmental Assessment

Reference: Exhibit B/Tab 6/Schedule 1/pages 2-4

Preamble: The reference indicates at page 2, line 19 that Detour completed and filed the provincial Environmental Assessment report for the transmission line project in accordance with the Terms of Reference with the provincial government and that it was available for review from April 30 to June 18, 2010, and that an approval of the project is pending. The construction schedule indicates Detour expects the provincial process to be complete on December 1, 2010.

Question/Request:

1. Provide an update on developments in regard to the Environmental Assessment process.
2. Have there been any objections to granting approval, and if so by which parties?
3. Please indicate the date when the project will receive, or indicate if it has received approval, and when.
4. Provide a copy of the letter of approval.

Response

1. The Public Inspection of the Ministry Review (final) was completed on September 17 2010. We were informed that the Ministry of the Environment did not receive any comments during that period with the exception of the following.

A letter was received dated September 16 2010 from Olthuis Kleer Townshend LLP indicating that they were legal counsel to the Wahgoshig First Nation and that they wished that the Individual Environmental Assessment process (and other processes) be put on hold "until an adequate process for consultation and accommodation of WFN is set up and implemented".

2. A letter was received from Olthuis Kleer Townshend LLP dated September 16 2010, indicating that they wished that the Individual Environmental Assessment process be put on hold "until an adequate process for consultation and accommodation of WFN is set up and implemented".
3. We have not been informed of when the Minister's decision will be made.
4. Not applicable.

Interrogatory #9: Industry Standards and Codes

Reference: Exhibit B/ Tab 1/ Page 5

Preamble: Compliance with Industry Standards and Codes

Question/Request:

1. Please indicate the relevant standards for design and construction of the transmission facilities.
2. Please indicate the voltage and nature (e.g. rural distribution supply, underground cable, water pipes, railway lines etc.) of any other existing facilities in the right-of-way which might affect construction;
3. Please indicate installation procedure for the new line in relation to continuing operation of the existing facilities in the right-of-way, as identified in the previous question.
4. Please indicate design and construction standards and procedures, relating to high voltage and other electromagnetic effects, which will protect pre-existing facilities and personnel from direct and induced currents and voltages. Include in your discussion corrosion protection, cable location identification, and grounding for safety and "tingle" or "stray" voltage.

Response:

1. Detour will design and construct the line in conformance with Hydro One's requirements. This includes a number of national and international standards, plus specific requirements of Hydro One. The design specification is attached.



Technical Design
Spec 230kV - N_ONT

2. The Right of way is not in a developed part of Ontario and there are no crossings of other utility or railroad infrastructure on the ROW. The only area where the line comes close to other facilities is at Island Falls, where the line must cross the Abitibi River just below the Island Falls generating station. Discussions have been initiated with the owner to determine the best possible route and design for this crossing.
3. See response to #2.
4. See response to #2.



**HYDRO ONE NETWORKS INC
TECHNICAL REQUIREMENTS
FOR
THE DESIGN, SUPPLY AND INSTALLATION OF
230 kV TRANSMISSION LINE CONNECTING TO
HYDRO ONE NETWORK'S FACILITIES
IN NORTHERN ONTARIO**

**Lines Engineering
Engineering & Construction Services
Hydro One Networks**

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APPENDIX

Hydro One Overhead Line Clearances

1.0 GENERAL

This document covers Hydro One Networks Inc. (“Hydro One”) technical requirements for the new transmission line facilities related to the supply of electricity to the Proponent’s project, which are to be built by others and upon execution of appropriate Asset Transfer Agreement(s), transferred to Hydro One to form part of Hydro One’s transmission system. In particular, the asset to be transferred to Hydro One will be the transmission line asset as specified in Asset Transfer Agreement(s). If any other transmission line facilities should be transferred to Hydro One as part of this project, the transfer of such assets would also have to comply with the requirements described in this Section 1.0.

Hydro One and the Proponent will enter a Connection and Cost Recovery Agreement which will describe the terms and conditions with respect to any work that Hydro One is performing related to the Assets and any work that Hydro One performs on its Transmission System to accommodate the connection of the new transmission line facilities related to the supply of electricity to the Proponent’s project as well as the terms and conditions in order for Hydro One to take ownership of the Assets, which will include, but is not limited to:

- the Proponent constructing the Assets in accordance with the terms of this document, including, compliance with all applicable laws;
- Hydro One’s inspection rights during and after the construction of the Asset (See Section 5.11 of this document) and the Proponent’s responsibility for the cost;
- requirement to transfer manufacturer’s equipment warranties to Hydro One upon transfer of Assets;
- process for the Proponent to rectify deficiencies identified by Hydro One during construction, or on or prior to transfer of the Asset;
- notwithstanding Hydro One’s inspection rights, the Proponent’s warranties with respect to the Asset which will survive the transfer of the Asset to Hydro One for a defined period of time;
- requirement for the Proponent to indemnify Hydro One with respect to any environmental liability prior to the transfer date;
- requirement for the Proponent to transfer Asset free of all liens and encumbrances including work orders and the like;
- the type of land rights required by Hydro One for the Assets (as further described in Section 4.0 of this document); and
- the form of the Asset Transfer Agreement

This document shall be used in conjunction with the requirements of the CCRA and the Asset Transfer Agreement to identify all requirements, terms, conditions, etc that must be met in order for the Asset to be transferred to Hydro One.

Hydro One will provide the design requirements for a specific project.

Any work on an existing Hydro One right-of-way, or existing Hydro One station shall be executed in accordance with the “Hydro One Safety Rules 2009,” and any subsequent revisions to that document.

Any required modifications to any of Hydro One’ existing facilities shall be performed (engineering, procurement, construction, commissioning) by Hydro One in accordance with the terms of the CCRA. The Proponent shall pay Hydro One its costs for any such modifications in accordance with the terms of the CCRA. Hydro One does not perform work on Hydro One’ existing facilities until such time as a CCRA has been executed.

All facilities shall be constructed and the construction procedures used shall be in accordance with the Environmental Study Report and any commitments made during the Environmental Assessment process.

2.0 ENGINEERING

This section presents a summary of the basic design requirements for the proposed 230 kV transmission line as specified in the Asset Transfer Agreement.

2.1 Relevant standards and procedures shall be followed in the design of clearances, grades of construction, approvals, etc. for overhead systems and the various overhead line components, including:

- CSA-C22.3 No.1, "Overhead Systems"
- CSA-C22.3 No.3, "Electrical Coordination"
- CSA-C22.3 No.6, "Principles and Practices of Electrical Coordination Between Pipelines and Electric Supply Lines"
- CSA-015-90, "Wood Utility Poles and Reinforcing Stubs"
- CSA-O80, "Wood Preservation "
- CSA-C108.3.1, Limits and Measurements Methods of Electromagnetic Noise from AC Power Systems, 0.15-30 MHz"
- CSA-C411.1, "AC Suspension Insulators"
- CSA-C411.4, "Composite Suspension Insulators for Transmission Applications"
- CSA-C57, "Electric Power Connectors for use in Overhead Line Conductors"
- CSA-C83-96, "Communication and Power Line Hardware"
- CSA-C49.1, "Round Wire, Concentric Lay, Overhead Electrical Conductors"
- CSA-C49.2, "Compact Aluminum Conductors, Steel Reinforced (ACSR)"
- CSA-C49.6, "Zinc-Coated Steel Wires for use in Overhead Electrical Conductors"
- CSA-G164, " Hot Dip Galvanized of Irregularly Shaped Articles"
- CSA-B33.4-1973, "Galvanized Steel Tower Bolts and Nuts"
- CSA-W48.1, "Mild Steel Covered Arc-welding Electrodes"
- CAN-G40.21, "General Requirements for Rolled or Welded Structural Quality Steel/ Structural Quality Steel"
- ANSI/ASCE-10, "Design of Latticed Steel Transmission Structures"
- ASCE Manual 72, "Design of Tubular Steel Transmission Structures"
- ASCE Manual 74, "Guidelines for Electrical Transmission Line Structural Loading"
- ASTM-A394, "Standard Specification for Zinc-Coated Steel Transmission Tower Bolts"

Other relevant standards are:

- IEEE Std. 751 Design Guide for Wood Transmission Structures
- IEC 61897 Overhead Lines – Requirements and Tests for Stockbridge Type Aeolian Vibration Dampers

2.2 All engineering design calculations and drawings shall be signed and stamped by a Professional Engineer, registered with Professional Engineer of Ontario.

2.3 The route shall follow the route as identified in the Environmental Study Report, Ontario Energy Board Approvals and any commitments made during the "approvals" stage.

-
- 2.4 Engineering field survey (plan and profile) of the full length of the line is required. The profile drawing shall have a horizontal scale of 1:2000 and a vertical scale of 1:200. Side-hill elevations at fixed distances left and right of the centerline shall be included (where appropriate) on the profile drawing. The drawings shall also include location of waterways, railways, roads, other overhead lines, or any other obstructions that may dictate conductor clearances or require special clearance considerations. The survey data shall be provided in electronic format that is suitable for the computer software PLS_CADD for structure spotting.
 - 2.5 The typical right-of-way width shall be a minimum of 40 metres. All guy wires and anchors shall be located within the right-of-way. The actual right-of-way width can vary according to Hydro One requirements to provide appropriate separations between paralleling lines, railways, buildings/structures, or other installations and to meet construction, maintenance, operation, and any environmental requirements. The Proponent shall adhere to these requirements to be specified by Hydro One.
 - 2.6 The environmental conditions for line design purpose, such as temperature, wind, precipitation, contamination, lightning, etc. will be based on Environment Canada statistics for the areas. The Proponent shall include but not be limited to the weather case combinations stated herein in the line design. The Proponent shall be adhered to the minimum loading requirements to various line components as stated herein, unless otherwise specified by Hydro one Engineering for a specific line project.
 - 2.7 Minimum safe clearances must be provided between the transmission line conductors and ground, trees, railways, waterways, buildings, other overhead lines and other installations. The line shall be designed & constructed in accordance with the Hydro One's Overhead Line Clearances, as provided in the Appendix. The maximum conductor temperature for vertical clearance as stated in the Appendix shall be 127 °C unless otherwise specified by Hydro One Engineering.
 - 2.8 When in close proximity to or crossing of railways, navigable water-ways, pipelines, highways, roads, etc. special clearances or other requirements as established by the owners or governing authority of those facilities may be required. These clearances or other requirements must be adhered to in the design and construction of the transmission line.
 - 2.9 The conductor shall meet the requirement as specified by Independent Electricity System Operator (IESO). The minimum conductor size will be specified by Hydro One to meet the requirements.

The line shall be designed to accommodate various conductor design load conditions:

Ice Loading:

25 mm (1") radial thickness of ice at 0°C, the maximum conductor tension not to exceed 90% RTS

Combined Wind and Ice Loading:

12.5 mm (1/2") radial thickness of ice and 380 Pa (8 psf) at -20°C, the maximum conductor tension not to exceed 60% RTS

Other Loading Cases:

- bare conductor at 15°C, the maximum conductor tension not to exceed 20% RTS
- bare conductor at -30°C, the maximum conductor tension not to exceed 25% RTS.

2.10 Overhead ground wire will be designed to provide lightning protection, line grounding, and to carry the fault current on the line. The ground fault current and fault duration will be specified by Hydro One. The overhead ground wire for the line shall be aluminum clad steel wire, and a minimum size of 7#10 or greater. The shielding angle for lightning performance requirement shall not exceed 20° for steel structure design and 30° for wood structure design.

The line shall be designed to accommodate various ground wire design load conditions:

Ice Loading:

25 mm (1") radial thickness of ice at 0°C, the maximum conductor tension not to exceed 90% RTS

Combined Wind and Ice Loading:

12.5 mm (1/2") radial thickness of ice and 380 Pa (8 psf) at -20°C, the maximum conductor tension not to exceed 60% RTS

Other Loading Cases:

- bare conductor at 15°C, the maximum conductor tension not to exceed 20% RTS
- bare conductor at -30°C, the maximum conductor tension not to exceed 25% RTS.

2.11 The line insulation design shall be based on the maximum operating voltage of the line to be specified by Hydro One. The new line shall be insulated with either ceramic type insulators that meet the requirements of CSA Standards C411.1, or non-ceramic type insulators that meet the requirements of CSA Standard C411.4. The non-ceramic type insulator shall be equipped with appropriate corona ring. The BIL of the insulator strings shall not be less than 1050kV. The insulator leakage distance requirements can vary according to the environmental conditions in the areas. The Proponent shall adhere to the requirements to be specified by Hydro One.

2.12 In addition to CSA Standard C411.4 requirements, the non-ceramic insulator will have to pass the Hi-Pot test. A minimum of three insulators will be placed in a chamber with a humidity of 100% for 7 days. After the humidity test, an ac test voltage of 240 kV is applied to each insulator for 15 minutes. The insulator temperature will be measured at different locations along the insulator core immediately before and after the voltage test. The acceptance criterion for the insulator design is based on the measured temperatures not risen by more than 3 degree C.

2.13 The non-ceramic insulator will be capable of withstanding high-pressure water washing application. The water pressure at the nozzle will be up to 500 psi. The diameter of nozzle is 6.25 mm (1/4"). The minimum distance between insulator and nozzle will be 4.57 m (15 feet).

2.14 The technical data of Hydro One approved ceramic and non-ceramic insulators are provided below:

Insulator Type	Supplier	Manufacturer Cat. No.	Section Length (mm)	Dry Arc Distance minimum (mm)	Leakage Distance minimum (mm/unit)	Positive Critical Flashover Voltage (kV/unit)	End Fitting - Line End	End Fitting - Ground End
Non-ceramic 120kN	NGK	271-SS660-SJ-08	2250	1996	5660	1260	Ball	Socket
	K-Line	KL230HBS55H	2108	1935	6121	1225	Ball	Socket
Non-ceramic 220kN	NGK	502-SS660-SK-08	2355	1996	5660	1260	Ball	Socket
Porcelain 70kN	NGK	CA515MC	14-unit string	320	125	Ball	Socket	
Porcelain 120kN	NGK	CA501MR	14-unit string	320	125	Ball	Socket	
Porcelain 160kN	NGK	CA580MK	14-unit string	320	135	Ball	Socket	
Porcelain 220kN	NGK	CA589MK	14-unit string	405	140	Ball	Socket	
Glass 70kN	Sediver	N70/146	14-unit string	320	125	Ball	Socket	
Glass 120kN	Sediver	N12/146	14-unit string	320	125	Ball	Socket	
Glass 160kN	Sediver	N160/146	14-unit string	380	125	Ball	Socket	
Glass 210kN	Sediver	N21/156	14-unit string	380	140	Ball	Socket	

- 2.15 For ceramic loop support insulator string, one cotter key with anti-interference spring shall be required at the line end. For non-ceramic loop support insulator string, two cotter key with anti-interference spring are required at the line end and the structure end. Hydro One approved cotter key shall be used (NGK Part# 4H-3336A, or SLACAN Part# 60080 or 61180).
- 2.16 The line insulators shall be designed so that the loading on the insulators is less than the specified percentage of the manufacturer's Specified Mechanical Load (SML) for non-ceramic units and Mechanical & Electrical (M&E) strength for the ceramic units, at the following design loading conditions:

Loading Conditions	Suspension	Strain/Dead-End
	% of M&E Rating (ceramic) or % of SML (non-ceramic)	
Ice loading 25 mm (1") radial thickness of ice at 0°C	85	80
Combined wind and ice loading 12.5 mm (1/2") radial thickness of ice and 380 Pa (8 psf) at -20°C	60	50
Other loading case No ice and no wind at -30°C	33	33
Other loading case No ice and no wind at 15°C	20	20

- 2.17 The line hardware shall conform to Hydro One standard hardware arrangements. All hardware shall meet the requirements of CSA Standard C83-96 with steel forged items having the energy absorption level 2. The galvanization of the hardware shall meet the requirements of CSA Standard G164.

The line hardware shall be designed for the following design loading conditions:

Ice Loading:

25 mm (1") radial thickness of ice at 0°C, the maximum load not to exceed 100% of the ultimate strength

Combined Wind and Ice Loading:

12.5 mm (1/2") radial thickness of ice and 400 kPa (8 psf) at -20°C, the maximum load not to exceed 100% of the yield strength

Other Loading Case:

No ice and wind at -30°C, the maximum load not to exceed 33% of the ultimate strength

The ultimate and yield strength is defined in CSA Standard C83-96.

Hydro One will provide the typical design arrangements for conductor and overhead ground wire suspension and strain (dead-end) assemblies according to the type of structure specified by the Proponent. The conductor suspension clamp shall require "Book" type clamp with socket attachment from Hydro One approved supplier, SLACAN - Part No. 62934LPS.

All the hardware on the live end shall be corona-free.

- 2.18 Conductor splices & terminals shall be of a compression or implosive type.
- 2.19 Overhead ground wire splices & terminals shall be of a compression or implosive type.
- 2.20 Stockbridge type vibration dampers shall be installed on conductors and overhead ground wire when their expected 15°C final unloaded tensions equal or exceed the following requirements:
 - 3% rated tensile strength for the overhead ground wire
 - 6% rated tensile strength for the conductor
- 2.21 The line structures will have the following typical functional types:
 - Suspension 0° - 3°
 - Medium Angle 3° - 30°
 - Heavy Angle/Terminal 30° - 90°
 - Transposition if applicable (to be specified by Hydro One)
- 2.22 The structures shall be designed to be suitable for live line maintenance. The clearances between phases, phases to structures, phases to ground, and phases to ground wire shall be maintained at safe values. Galloping clearance based on conductor/overhead ground wire design load condition at 12.7 mm (1/2") radical thickness ice, 130 Pa (2.7 psf) wind pressure, at 0 °C with galloping factor 1.4 for suspension spans and 1.0 for fully dead-end spans shall be provided. Uplift at -50 °C in northern Ontario is not permitted at any suspension or semi-strain structures.
- 2.23 Structure designs shall be lattice steel tower, steel pole or wood pole design and are required prior approval for use on the new line by Hydro One. Single pole or twin pole structure design is acceptable.
- 2.24 Steel cross-arms and steel cross-bracing are required if using either a single wood pole or twin wood pole design. Wood pole classification and corresponding strengths are specified in the latest CSA Standard 015. The Western Red Cedar type wood pole will be used. All wood poles will be pressure treated with preservative in accordance with CSA Standard 080.4. All

structural steel shall meet the requirements of CSA G40.21-M. Use of any other steel shall be subject to Hydro One's approval.

- 2.25 Structures shall be designed to meet the load requirements that shall withstand the specified combined loads multiplied by the stipulated overload factors without permanent set in any member.

Ice Loading

25 mm (1") radial thickness of ice at 0 °C.

Wind Loading

For conductor and ground wire: 16 °C, 770 Pa (16 psf) wind pressure

For steel structures: 16 °C, 2110 Pa (44 psf) wind pressure on 1.5 projected area of one face (parallel face)

For wood pole structures: 16 °C, 1150 Pa (24 psf) wind pressure

Combined Wind and Ice Loading

For conductor and ground wire: -20 °C, 12.5 mm (1/2") radial thickness of ice and 770 Pa (8 psf)

For steel structures: 16 °C, 770 Pa (16 psf) wind pressure on 1.5 projected area of one face (parallel face)

For wood pole structures: 16 °C, 430 Pa (9 psf) wind pressure

Longitudinal load:

For suspension or light angle steel structures (with line deflection angles 8° or less): one ground wire broken at the tension of combined ice and wind loads, or one conductor broken at the unloaded tension at 15 °C applied at any one conductor point

For dead-end structures: one ground wire or one conductor broken at the tension of combined ice and wind loads, applied at any one conductor point

For double circuit structures: two ground wires or two conductors broken at 75% unloaded tension at 15 °C, one on each side of the structure in opposite directions.

Overload factors (OLF) for structures:

OLF of 1.0 for ice loading

OLF of 1.2 for all other loadings

Heavy angle/terminal structure shall be designed with all conductor/ground wire tensions applied on one face of the structure.

For structures where provision for dead-ending the ground wires and/or conductors is made, those structural members used to carry the line tensions from one dead-end to another shall be designed and detailed for combined tensions of 25 mm (1") ice load at 0 °C and the appropriate vertical and across-the-line loads, with an overload factor of 1.0.

The strain plates for dead-ending the ground wires and conductors shall be designed for the combined tension of 25 mm (1") ice load at 0 °C and bending moment due to the maximum vertical load under 25 mm (1") ice at 0 °C, with an overload factor of 1.0.

- 2.26 Overhead ground wires shall be effectively bonded to the steel structures through jumpers at all structures. Jumper loops shall be provided at all overhead ground wire dead-end

assemblies and be connected to the steel structures. For attaching the jumpers to the structure, 18 mm (11/16") diameter holes shall be provided. Provision shall be made for grounding the structures by having an additional hole for a structure bolt on each leg within 600 mm (24") above ground line.

2.27 All steel material and fittings shall be hot-dipped galvanized in accordance with CSA Standard G164-M. The portions of components to be embedded in concrete need not be galvanized beyond the top 150 mm (6"). All material shall be fully fabricated, all flash and burrs removed, all rough edges smoothed and all welding completed before galvanizing. Corners shall also be removed from the ends of angles where such corners would protrude after assembly and present a hazard to construction and maintenance personnel. No machine or shop work, die work, punching, welding, etc. shall be allowed after galvanizing, except the tapping of nuts.

2.28 Guying may be required to support pole structure according to specific structure requirement. For wood pole application, guying arrangement of the horn type guy hook that utilizes a guy hook fitting with a threaded multi-purpose through bolt, loop type guy grip, a curved washer plate and guy wire shall be required. The design arrangement will be provided by Hydro One for this application.

2.29 All guying shall use galvanized steel guy wire of size no less than 5/16" diameter and grade 160.

2.30 Structure foundation including guy anchors shall be designed to meet structure load requirements for soil conditions at the structure locations. Under no circumstances shall frozen backfill be used. Designs are required for firm setting in various soil types including swamp, wet or low bearing soils, rock, muskeg, and must consider scour protection.

The foundation shall be designed for the full capacity of the structure type, including both structure and foundation overload factors. The foundation overload factor 1.2 for all structures.

All footings for a given structure type shall be interchangeable and shall be designed and detailed for use with all specified structure heights.

2.31 The grounding requirements for line structure will depend on the soil resistivity along the line route. The ground resistance of each structure shall not exceed 20 ohms, measured without the overhead ground wire connected to the structure. Where additional grounding arrangement is required to reduce the structure ground resistance, ground rods and/or counterpoise grounding arrangements may be used.

The counterpoise wire shall be copper-clad steel wire of 40% conductivity and a size of no less than #4 AWG. The counterpoise wire shall be buried at least 450 mm (18") below grade. At locations where overhead ground wires are not installed, continuous counterpoise wires of equivalent ground fault current capacity are required to maintain grounding continuity between line structures.

Overhead ground wire shall be dead-ended with a ceramic insulator to the station entrance structure. An insulated down-lead cable shall be provided to connect the overhead ground wire to the station ground grid.

Bonding is required between all metallic hardware and all metallic components of the wood pole structure, overhead ground wire and structure grounds. Two copper-clad steel conductor of #4 AWG - 40% conductivity will be used for the downlead bonding on each pole.

- 2.32 Hydro One will specify the requirements of circuit transposition. Transposition structures will be designed & constructed to accommodate the transposition arrangement.
- 2.33 The phasings at the interface points with Hydro One's stations or line facilities shall be specified by Hydro One.
- 2.34 Hydro One shall provide facilities for connecting the new line. The Proponent shall identify the location and provide all design requirements of their facilities that interface with Hydro One facilities.
- 2.35 Prior to the design and engineering work, all design assumptions, including but not limited to the line structure loadings and line design clearances, shall be submitted to Hydro One Engineering to confirm the conformance to the technical requirements/specifications.
- 2.36 Prior to material procurement and construction, the following engineering design and drawings shall be submitted to Hydro One Engineering for review and acceptance to ensure compliance with the technical requirements/specifications.
 - line route
 - line layout design with PLS_CADD models
 - plan & profile data and drawings
 - structure design data and drawings, with PLS-Tower/Pole models
 - foundation design data and drawings including soil report
 - conductor, ground wire, and insulator selections
 - grounding design data including measured soil resistivity report
 - electric and magnetic fields calculations across the right-of-way
- 2.37 Within 60 days of transfer of the line asset to Hydro One, Hydro One requires the following final drawings & technical information of the design to be turned over to Hydro One in both electronic and hard-copy formats. All drawings shall be stamped & approved by a Professional Engineer, registered with Professional Engineer of Ontario.
 - Line survey data, suitable for PLS_CADD structure spotting program
 - Line layout design with PLS_CADD model, i.e., the "backup" files generated by the PLS_CADD program
 - Plan and profile data and drawings. Drawings will include conductor profile at maximum sag, structure type, height and adjustment, ruling span, insulator type and rating, design tension of conductor and overhead ground wire under combined ice and wind condition for each line section, etc.
 - Sag and tension calculations including stringing data for conductor and overhead ground wire for each line section
 - Hardware assembly drawings with material list
 - Insulator technical specifications
 - Structure design, details and erection drawings and design calculations including PLS_POLE and/or PLS_TOWER models, i.e., the "backup" files

- Geotechnical Reports
- Footing drawings and design calculations
- Guy Anchor drawings and design calculations
- Grounding design data including measured soil resistivities and structure footing resistance at each line structure location
- Calculations and drawings for step and touch potential control where applicable
- Phasing arrangement drawing
- Electric and magnetic fields calculations
- Electromagnetic induction and mitigation calculations to railways and pipelines where applicable.
- Vibration damper application data
- Records of signs and markers installation. Design and drawings of markers as per Clause 5.9.4. if applicable.
- Approved crossing drawings for railway, navigable water-way, highway and pipeline crossings, where applicable (drawings shall include stamp from approving authority)
- Other “As Constructed” information for the new line including GPS co-ordinates at each line structure location
- Quality assurance documentation identifying all field checks conducted and results of those checks.

3.0 ENVIRONMENTAL AND RIGHT-OF-WAY

- 3.1 Commitments - All work shall be executed in accordance with the Environmental Assessment Report and all commitments made during the Environmental Assessment, planning, and construction of the project.
- 3.2 Environmental Legislation and Compliance - All work shall comply with the following legislation, as well as all other applicable legislation, by-laws, etc to minimize the potential for any significant, adverse environmental effects and associated liability, fines or charges during construction.

Legislation	Administering Agency
<i>Federal Legislation</i>	
<i>Aeronautical Act</i>	Transport Canada
<i>Canada Transportation Act</i>	Transport Canada
<i>Explosives Act</i>	Natural Resources Canada
<i>Fisheries Act</i>	Fisheries and Oceans Canada/Conservation Authority
<i>Migratory Birds Convention Act</i>	Environment Canada
<i>Navigable Waters Protection Act</i>	Transport Canada
<i>Railway Safety Act</i>	Transport Canada
<i>Species at Risk Act</i>	Environment Canada
<i>Transportation of Dangerous Goods Act</i>	Transport Canada
<i>Provincial Legislation</i>	
<i>Conservation Authorities Act</i>	Conservation Authorities
<i>Crown Forest Sustainability Act</i>	Ministry of Natural Resources
<i>Endangered Species Act</i>	Ministry of Natural Resources

Legislation	Administering Agency
<i>Environmental Protection Act</i>	Ministry of the Environment
<i>Fish and Wildlife Conservation Act</i>	Ministry of Natural Resources
<i>Forest Fire Prevention Act</i>	Ministry of Natural Resources
<i>Lakes and Rivers Improvement Act</i>	Ministry of Natural Resources
<i>Niagara Escarpment Planning and Development Act</i>	Niagara Escarpment Commission
<i>Ontario Heritage Act</i>	Ministry of Culture
<i>Ontario Water Resources Act</i>	Ministry of the Environment
<i>Planning Act</i>	Ministry of Municipal Affairs and Housing
<i>Provincial Highways Act</i>	Ministry of Transportation
<i>Public Lands Act</i>	Ministry of Natural Resources
<i>Public Lands Act</i>	Ministry of Natural Resources

- 3.3 Archaeological Survey - An archaeological survey of the new corridor and any off-corridor access in undisturbed (including agricultural) areas will be required prior to construction to ensure that this project protects its heritage resources and complies with the Ontario Heritage Act.
- 3.4 Selective Clearing and Wood Salvage - All obstacles must be removed to minimize the hazards for pedestrian and vehicular traffic. All incompatible trees must be removed. Incompatible trees are those which, at maturity, will grow to within the clearance requirements of conductors (specified by C.S.A. & Hydro One). All deadfall must also be removed and if not salvable, placed (i.e. not piled) in a suitable location lying flush on the ground along the edge of the corridor (i.e. within 2-3 metres of the corridor limit). It shall not be placed along the new corridor limit that butts up against Hydro One's existing corridor or the railway corridor).
- 3.4.1 Salvable Wood - All incompatible trees shall be removed and utilized, if practical, in accordance with the Crown Forest Sustainability Act, 1994 and consistent with good forestry practices. Tree shall be removed to minimize soil rutting and compaction, as well as damage to compatible vegetation.
- 3.4.2 Stump & Stubble Height - All stumps, including brush stubble shall be cut within 8 cm (3 inches) of the ground.
- 3.4.3 Non-Salvable Material - Non-salvable material (tops, limbs and brush) may be disposed through mechanical chipping or mulching. In certain areas such as steep slopes and very wet areas, this material may be "lopped and scattered" on the corridor. "Lop & scatter" involves having limbs and tops removed from the trees and sufficiently cut up so all material is lying flush with the ground (i.e. within 30 cm to ground level).
- 3.4.4 Chipping Guidelines - The brush, limbs and small diameter trees cut on the corridor will be disposed of by chipping or mulching. The end product will be comparable to material that has been chipped by a drum or disk type chipper. Chips are to be spread on a daily basis and shall not exceed a depth of 15 cm (6 inches). Chips

will not be placed where drainage will be impeded or where there is potential for chips to enter watercourses. Chips must be contained within corridor limits.

- 3.4.5 **Steep Slopes and Watercourse Crossings** - Compatible vegetation will be left (where line clearances allow) along steep slopes and at water crossings to encourage site stability. When cutting and removing trees in these locations all effort should be made to minimize damage to compatible vegetation and retain as much compatible vegetation as possible. On some steep slopes and sensitive areas it will be acceptable to “lop & scatter” incompatible trees. Trees that have been “looped & scattered” are left to act as scour protection on the steep slopes to minimize soil erosion.
- 3.4.6 **Rivers, Creeks and Wetlands** – All work shall be executed to avoid negative effects to fish or fish habitat. There is to be no vehicle or equipment crossing of any water body unless there is a suitable and approved water crossing or adequate ice thickness to support the equipment and protect against any damage to the water or its channel. No cut vegetation will be left in water or adjacent to water that would impede travel or possibly wash away.
- 3.4.7 **Tree Felling** - Standing trees, off of the transmission corridor, shall not be damaged unless they are deemed as “danger trees” (see below) or part of approved of an approved access route. No hung-up, partially cut, or severely damaged trees shall be left standing.
- 3.4.8 **Danger Trees** – Any “electrical hazard” trees that would or could fall within the safe limits of approach of the electrical conductors must be identified and cleared in advance by qualified personnel. All off-corridor trees that are unsound and are within the minimum falling clearance for the next eight years of growing cycle must be cut and cleaned up. “Falling clearance” is the minimum distance that can exist between the nearest conductor at its maximum sag position and a tree that may fall towards it from a position off the right of way.
- 3.5 **Regulated Areas and Watercourse Crossings** – Permits for temporary access, structures, and watercourse crossings in Conservation Authority regulated areas (i.e. floodplains, hazard lands, valleys, wetlands, and watercourses) will be required.
- 3.6 **Access Routes**
- 3.6.1 Upon turn-over to Hydro One, the right-of-way must be accessible for Hydro One’s Line and Forestry vehicles and equipment.
- 3.6.2 Where the landowner and relevant agencies are agreeable, and where environmental conditions permit, access roads and associated watercourse crossings may be permanently installed.
- 3.6.3 Permanent access roads must be cut to a minimum width of 5 metres on straight portions and 7.5 metres on curves. Access roads must be left in a condition that other off-road construction equipment can use them. All stumps and brush stubble shall be cut flush with the ground to allow the safe movement of vehicles and personnel. Steep slopes and watercourse crossings must be avoided wherever possible.

- 3.6.4 Permanent watercourse crossings will meet or exceed requirements specified by the relevant administering agency (e.g. Fisheries and Oceans Canada, Ministry of Natural Resources, and/or Conservation Authority)
- 3.6.5 Any off corridor routes that may be required for future access must have their Real Estate rights assignable to Hydro One, with all the terms and conditions that are agreeable to Hydro One.

3.7 Restoration

- 3.7.1 The right-of-way must be restored to ensure there is no exposed mineral soil that may lead to future erosion and to discourage the establishment of trees that at maturity, would be incompatible with the overhead conductors and surrounding vegetation.
- 3.7.2 Non-agricultural upland portions of the right-of-way will be seeded with a seed mix as specified by Hydro One. Wetland areas will be allowed to re-generate naturally unless regeneration is unsuccessful or otherwise stated in the Environmental Assessment Report or in commitments made to agencies.
- 3.7.3 Establishment of 80% vegetative cover in non-agricultural upland areas and wetlands within 1 year following construction will be considered successful re-vegetation. Ensuring that successful re-vegetation occurs and monitoring re-seed or otherwise stabilizing specific areas following turn-over are required.
- 3.7.4 Restoring the right-of-way to minimize the possibility of ongoing erosion will be required. The mitigation areas where ongoing erosion is occurring must be addressed within 1 year following construction.
- 3.7.5 Temporary watercourse crossings will be restored as close as possible to pre-existing conditions while minimizing the possibility for future erosion and/or sedimentation.
- 3.7.6 All rutting shall be repaired upon completion. Soil will be de-compacted where agricultural operations or the success of re-vegetation may be affected.
- 3.7.7 All agricultural tile drains affected by construction will be repaired to the satisfaction of the landowner and Hydro One prior to turn-over.
- 3.7.8 All litter and debris must be removed from the right-of-way.
- 3.7.9 All temporary access trails, roads, routes, bridges, fords, culverts, etc. shall be removed and the land restored to the satisfaction of the land-owner and Hydro One.
- 3.7.10 Access roads will be removed if they are located in or near sensitive environmental features including watercourses, wetlands, areas of natural and scientific interest, environmentally sensitive areas, species at risk, steep slopes, groundwater seeps, unstable soil, and vegetation communities. Additional sensitive environmental features may be identified in the Environmental Assessment Report, or during detailed design and construction of the Project.

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- 3.8 **Spills**- All spills shall be promptly contained and cleaned up. Appropriate containment and clean up materials for the work being carried out, shall be available for use on site. Spills will be reported to the Ministry of Environment and the municipality immediately. All spills (including type of spill, clean up methods that were employed & list of contacts) shall be documented in the Environmental “As Constructed” Environmental Compliance Report.
 - 3.9 **Herbicide Application** - Garlon 4 or Tordon will be applied to all incompatible brush and regrowth on the new corridor and on any permanent access roads. The timing of this herbicide application shall be near end of the growing season following the winter cutting. Herbicide must be applied by licensed/trained applicators following all applicable legislation and product label requirements (i.e. O. Reg 914 of the Pesticide Act). Any pesticide applications shall maintain a minimum 3 metre setback from all water bodies or channels, and in cases where steep slopes are adjacent to the water bodies, this minimum setback shall at least be doubled.
 - 3.10 **Landowner Reforestation Program** - Trees shall be replaced in accordance with Hydro One’s policy and practice to compensate for trees removed during construction of a new transmission line.
 - 3.11 **Right-of-Way Inspection** - An inspection of the right-of-way and tree clearances will take place to ensure the right of way is completed to specification. Items of concern include tree clearances and restored condition of temporary watercourse crossings and restored condition of the right-of-way. Any outstanding deficiencies must be noted and corrected.
 - 3.12 **Environmental Monitoring** – Monitor environmental conditions during construction and restoration on a daily basis, or as committed to in the Environmental Assessment Report, conditions of Environmental Assessment approval, or any other commitments made during the planning phase of the project to ensure compliance with legislation and associated regulations are required.
 - 3.13 **“As Constructed” Environmental Compliance Report** - An “As Constructed” Environmental Compliance Report is required to submit to Hydro One. The report will include environmental monitoring records and will detail any environmentally significant events during cutting and construction (including what happened, how it was dealt with & who was notified, including copies of letters where appropriate), location and status of access roads and water crossings, commitments made, special requirements and concerns and areas of environmental significance.

4.0 REAL ESTATE

- 4.1 Upon transfer of the Asset, the Proponent shall provide, at its expense and on terms and conditions satisfactory to Hydro One, easement(s) on Hydro One’s standard form if required from third party land owners and/or land use permits from any governmental authorities required, with respect to the lands upon which the Asset is located.
- 4.2 Upon transfer of any line assets to Hydro One, any railway, navigable water-way, pipeline or highway crossing approvals & permits must be assigned to Hydro One, with terms and conditions agreeable to Hydro One.

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- 4.3 Upon transfer of any line assets to Hydro One, any required off corridor accesses (Clause 3.6) must be assigned to Hydro One, upon terms and conditions agreeable to Hydro One.

5.0 **CONSTRUCTION**

- 5.1 All field work shall be carried out by Constructors with a proven and successful history on projects of similar size & requirements to the work they are performing.
- 5.2 All facilities shall be constructed in accordance with the approved Engineering drawings.
- 5.3 All work shall be carried out in accordance with the Occupational Health and Safety Act, EUSR Rules and any other applicable federal, provincial, municipal or other legislation, regulations or by-laws.
- 5.4 Should any work be required within a Hydro One right-of way or station property, prior approval must be sought and obtained from Hydro One. If approved, all personnel, equipment and material shall remain strictly within the boundaries of the designated work site. Buildings and portions of station yards, where access is not required, shall be avoided at all times. Hydro One may provide a Monitor for any work in these locations and Hydro One shall be reimbursed all of our costs, for this service.
- 5.5 Any work on an existing Hydro One right-of-way, or existing Hydro One station shall be executed in accordance with the "Hydro One Safety Rules 2009," and any subsequent revisions to that document. Safe working conditions must be employed at all times when working in the vicinity of Hydro One's transmission facilities, as potentially hazardous voltages may appear during the construction, commissioning and operation of these facilities. The Constructor shall ensure all of its employees successfully complete an Electrical Safety Awareness course, prior to performing any work on an existing Hydro One right-of-way, or existing Hydro One station and provide a Site Orientation for any employees, before they commence work.
- 5.6 Hydro One is neither the Constructor nor the Owner of this project. Hydro One may become the eventual owner of the asset, in accordance with the terms of the CCRA and an Asset Transfer Agreement to be made between the Proponent and Hydro One.
- 5.7 As the proposed facilities may in some locations be in close proximity to some of Hydro One's existing transmission facilities, the Constructor may apply for outages on those facilities. Outages must be coordinated with other Hydro One work. The Constructor should identify the requirements as early as possible. All outage requests are subject to approval by Hydro One, IESO, and any customers impacted by the requests.
- 5.8 Suspension clamps shall be installed with the heads of fasteners & pins facing the nearest point of access on the structure.
- 5.9 Signs & Structure Markings shall be installed as follows:
- 5.9.1 The assigned operating designation of transmission circuit (to be provided by Hydro One) shall be placed on structures, using black lettering on yellow background, as follows.

- Approximately two meters above grade on structures at switching junctions, and immediately adjacent to transformer stations.
 - Approximately two meters above grade on structures at public and access road locations and railway and navigable water-way crossings.
 - On both faces at the top of the structures immediately adjacent to junctions, at the boundaries of restricted residential flying zones, and on the second structure out from the transformer stations.
- 5.9.2 Individual structures should be numbered using black lettering on yellow background (number sequence, starting location, and character size to be provided by Hydro One). The numbers shall be placed as follows:
- On both faces, as near the top as possible, on every tenth structure
 - On both faces at the top of each structure at the boundary of restricted flying zones
 - Approximately two meters above grade on all structures at public and access roads and railway and navigable water-way crossings. The numbers should be placed so that they are easily seen from the normal access route.
- 5.9.3 "Danger Live Wires" warning signs must be placed on all wood pole transmission structures as follows, approximately two meters above grade.
- 5.9.4 Transport Canada or other government agencies may require installation of markers on phase conductors or ground wires to identify possible aviation or boating hazards. Hydro One shall be consulted in advance of negotiations with Transport Canada regarding the use of such markers and must concur with the installation of such markers.
- 5.10 All down-guys with a diameter of 10 mm or less (3/8" or less), must have guy guards installed. The new guards shall be the standard yellow guards.
- 5.11 A Quality Assurance program shall be developed and implemented to ensure all facilities are constructed in accordance with issued and approved Engineering drawings. The QA program shall include, but not be limited to, the checking of footing setting depths, ground resistivity and checking of conductor sags (using a transit and qualified surveyor) and tensions. All field checks shall be properly documented. All documentation regarding the Quality Assurance program shall be made available to Hydro One staff during Hydro One's inspection of the facilities. Within 60 days of transferring any lines to Hydro One, a final QA document shall be provided to Hydro One, identifying all field checks carried out and the documentation of those checks.
- 5.12 Data sheets (to be provided by Hydro One) shall be completed for each new structure, following construction, identifying structure type, heights, classes, insulator types, GPS co-ordinates, & other technical information.
- 5.13 Temporary trailers, portable toilets and material storage facilities shall not be permitted on Hydro One's existing right-of-ways or station properties.
- 5.14 Prior to transfer of the Asset to Hydro One, all personnel, equipment, tools, materials, debris, temporary access roads & bridges, etc. shall be removed from the right-of-way and the right-of-way restored (see Clause 3.6).

6.0 REVIEW OF DESIGN, DRAWINGS & INSPECTION BY HYDRO ONE

- 6.1 Hydro One reserves the right to review engineering design and drawings prior to Construction. The extent of engineering design and drawings required for review will be determined at a later date. The Proponent shall pay Hydro One for its cost of reviewing engineering design and drawings.
- 6.2 The review does not relieve the contractor from responsibility for errors or omissions in the design documents or from any obligation or liability under the Agreement.
- 6.3 Hydro One reserves the right to inspect the Asset during or following construction to ensure compliance with Hydro One's requirements. The extent of inspection required shall be determined at a later date and be a term of the CCRA. The Proponent will be responsible for Hydro One's costs associated with such inspections.
- 6.4 Neither the review nor the inspection makes any warranty, or representation whatsoever, expressed or implied, or assumes any legal responsibility, or accepts any liability for the accuracy, adequacy, or completeness of the design and construction of the new line.

7.0 OPERATIONS

- 7.1 Hydro One shall not be responsible for IESO registration of any new line facilities, built by others, including the Asset.
- 7.2 Prior to the transfer of line assets to Hydro One, phasing checks shall be carried out and witnessed by Hydro One to ensure the phasing is correct from one end of the line to the other end of the line. The line shall be placed on potential and remain on potential without incidents, for a test period, prior to transfer of any assets to Hydro One.
- 7.3 At least 90 days prior to any commissioning tests and energization of the line, the locations of switches and openers, structures, conductor sizes & maximum conductor design temperatures, etc, must be clearly communicated to Hydro One's Network Operations Department, via drawings, tables, etc.
- 7.4 When equipment is ready for commissioning, a Transfer of Control form must be prepared 15 days in advance and submitted to Hydro One's Network Operations Department. The form shall be signed at time of transfer.
- 7.5 When equipment is ready for commissioning, a Field Report of Placing Equipment In-Service must be prepared 15 days in advance and submitted to Hydro One's Network Operations Department. The form shall be signed upon successful completion of commissioning tests (including potential tests and phase checks).



APPENDIX

Hydro One

Overhead Line Clearances

1.0 **SCOPE**

This document specifies the minimum design clearances for overhead lines rated 230 kV.

The requirements contained in this document do not constitute complete construction specifications but only prescribe the minimum design requirements. Conditions not covered in this document will be governed by the appropriate requirements or equivalent standards in common use.

2.0 **DEFINITIONS AND REFERENCE PUBLICATIONS**

2.1 **DEFINITIONS**

All terms in this document are as defined in CAN/CSA-22.3 No 1, except for the following:

2.1.1 **Maximum Sag:**

The larger of the final sags under either:

- the maximum conductor operating temperature condition.
- the design load condition of temperature, wind and ice.

2.1.2 **Maximum Swing:**

The greatest horizontal displacement (resulting from any loading condition) of the low point of a conductor from its position of rest under wind load.

2.1.3 **Voltage Designation:**

All voltage designations are rms phase-to-phase (nominal) voltages unless otherwise stated.

2.2 **REFERENCE PUBLICATION**

This document refers to the latest edition of the publication: CAN/CSA-C22.3 No.1 Overhead Systems

3.0 **GENERAL**

3.1 **CLEARANCES**

All clearances in this document will be taken as minimum **design** values.

Vertical clearances specified in this document will be provided under the maximum sag condition; they are not clearances for construction, or day-to-day operation.

Horizontal clearances specified in this document will be provided under the conditions given for each application.

4.0 **SPECIAL CLEARANCE REQUIREMENTS**

Special clearances may be required at some locations as established by the owners or governing authority of those facilities and Hydro One. These clearances or other requirements must be adhered

to in the design and construction of the transmission line. Some of the cases not covered in this document are listed below:

- (a) Proximity to existing or proposed communication circuits.
- (b) Proximity to airports.
- (c) Proximity to radio and television stations or their structures.
- (d) Proximity to some buildings, lumber yards and gasoline handling facilities.
- (e) Use of the right-of-way by others.
- (f) Clearance from high voltage direct current lines.
- (g) Special (oversized) farm irrigation equipment (wells, etc).

5.0 VERTICAL CLEARANCE ABOVE GROUND, ROADS OR RAILS

5.1 VERTICAL CLEARANCES OF CONDUCTORS ABOVE GROUND, ROADS OR RAILS

The vertical design clearances applied for the 230kV transmission line shall be as shown in Table 1.

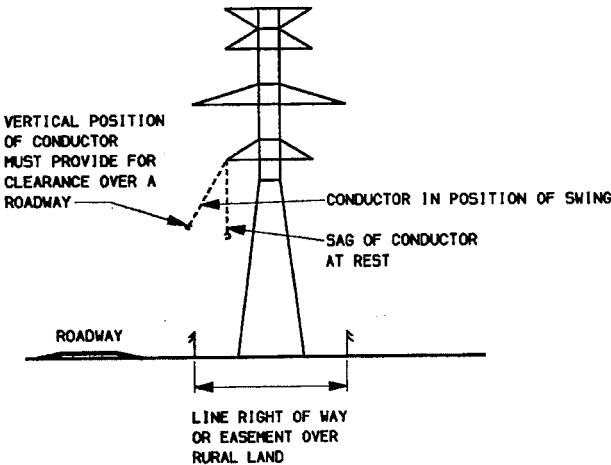
TABLE 1 - VERTICAL CLEARANCES ABOVE GROUND, ROADS OR RAILS

LOCATION OF WIRES OR CONDUCTORS	REQUIRED VERTICAL CLEARANCE (m)	
	NON-ENERGIZED GUYS, COMMUNICATION CABLES, MESSENGERS, ETC.	LINE VOLTAGE (kV)
		230
	Col. 1	Col. 2
Over or alongside ^[1] land likely to be travelled by road vehicles including highways, streets ^[2] , alleys, lanes, driveways and other roads	5.5	7.3
Over or alongside ^[1] cultivatable farmland or rural land accessible to large farm vehicles, large truck and trailer parking	8.2	10.0
Above top of rail at railway crossings ^[3]	8.2	10.2
Over the right-of-way of underground pipelines	5.5	7.3

[1] Where a line runs parallel to land accessible to vehicles, the wire may swing out over the area accessible to vehicles. The vertical clearances specified in Table 1 apply where the conductor in the

swing condition is over the travelled way or within 1.7 m horizontal distance for conductors in Column 2 from the edge of the travelled way.

These distances are calculated for conductor swing at a conductor temperature of 40°C, final unloaded sag. Where the above horizontal distances are exceeded, minimum permissible vertical clearances are governed by the ground over which the line passes.



- [2] Allow for a 5.8 m clearance above a street light installed directly under the phase conductor of 230kV lines.
- [3] Railways may impose additional requirements.

5.2 GROUND VOLTAGE GRADIENTS LIMITS

Transmission lines will be designed so that the voltage gradient at 1 m above ground will not exceed the following values:

- (a) 7 kV/m at highways and other public roads,
- (b) 10 kV/m over lands likely to be traversed by large vehicles,
- (c) 12 kV/m over lands unlikely to be traversed by large vehicles, and
- (d) 3 kV/m at the edge of the right of way.

6.0 VERTICAL CLEARANCES ABOVE NAVIGABLE WATERWAYS

Clearances over federally maintained commercial channels, rivers, harbour or heritage canals are specified by Transport Canada. Clearances over other bodies of water will be as shown in Table 2.

The vertical design clearances are specified above ordinary high water mark (OHWM).

Over a canal, river or stream normally used to provide access for sailboats to a larger body of water, the clearance will be the same as that required for the larger body of water.

TABLE 2 - VERTICAL CLEARANCES ABOVE NAVIGABLE WATERWAYS

Type of Waterways Body and Water Areas H is the reference vessel height in metres ^[1]	Clearances (m) for Different Line Voltages
	230 kV
Main lakes, main navigation routes ^[2] H = 14 m	18.5
Large lakes, main rivers in resort areas ^[2] H = 12 m	16.5
Small resort lakes, rivers connecting small lakes, crossings adjacent to bridges and roads ^[2] H = 10 m	15.5
Very small isolated lakes and rivers ^[2] H = 8 m	12.5

[1] Reference vessel height (H) includes the heights of antennae or other attachments.

[2] Lake size is as defined in CSA C22.3 No 1

7.0 CLEARANCES FROM CONDUCTORS TO THE EDGE OF THE RIGHT-OF-WAY

The clearances shown in Table 3 will be provided between the outside phase conductor, at its position of maximum swing (Section 15.0), and the edge of the right-of-way.

TABLE 3 - CLEARANCES FROM CONDUCTORS TO THE EDGE OF THE ROW

Line Voltage (kV)	Minimum Horizontal Clearance from Outer Phase to Edge of Right-of-Way (m)
230	3.0

8.0 HORIZONTAL CLEARANCES TO RAILWAY TRACKS

8.1 HORIZONTAL CLEARANCES FROM CONDUCTORS TO RAILWAY TRACKS

Where wires or conductors are along a railway track or tangent to a curved track and where, under maximum sag, the wires or conductors provide less than the minimum vertical clearance above rails required by Table 1, minimum horizontal clearances will be provided as specified in Table 4.

TABLE 4 - HORIZONTAL CLEARANCES FROM CONDUCTORS TO RAILWAY TRACKS

Wire or Conductor Closest to Tracks ^[1]	Horizontal Clearance from Nearest Rail (m) ^[2]	
	Main Tracks	Sidings
Guys, messengers 230 kV	3.1 5.2	2.4 4.6

- [1] Wire or conductor is in the swung position as determined from the Section 15.0.
- [2] At points of curvature of the railway track, the horizontal clearance specified above will be increased by 0.8 m.

8.2 HORIZONTAL CLEARANCES FROM STRUCTURES AND ATTACHMENTS TO RAILWAY TRACKS

Clearances will be as shown in Table 5.

TABLE 5 - HORIZONTAL CLEARANCES FROM STRUCTURES AND ATTACHMENTS TO RAILWAY TRACKS

Type of Rails (straight level runs)	Horizontal Clearance From Nearest Rail ^[1] (m)
Main Tracks	3.1
Sidings	2.4

- [1] At points of curvature of the railway track, the clearance specified above will be increased by 0.8 m.

9.0 CLEARANCES FROM CONDUCTORS TO BUILDINGS, SIGNS, BILLBOARDS, LAMPS, TRAFFIC SIGNS, ANTENNAS, AND SIMILAR PLANT

Vertical and horizontal clearances will be as shown in Table 6.

Clearances are applicable to non-metallic buildings or buildings whose metallic parts are effectively grounded. Otherwise, a study will be made to determine suitably greater clearances necessary to mitigate capacitive induction.

Where conductors are carried over buildings, investigations will be made to determine if additional measures, including increased clearances, are required to ensure that safe and suitable use can be made of the building crossed over.

TABLE 6 - CLEARANCES FROM CONDUCTORS TO BUILDINGS, SIGNS, BILLBOARDS, LAMPS, TRAFFIC SIGNS, ANTENNAS, AND SIMILAR PLANT

Line Voltage (kV)	Horizontal Clearances ^[1] (m)		Vertical Clearances (m) Clearance to object
	To normally inaccessible point or surface	To readily accessible point or surface	
230	2.6	3.4	5.8

[1] Add conductor swing (see Section 15.0) to the horizontal distances.

10.0 CLEARANCES FROM CONDUCTORS TO BRIDGES

Clearances from conductors to bridges will be as shown in Table 7 and shall apply only to conductors not attached to a bridge.

Clearances to walkways, roadways and railway tracks on a bridge are specified in Table 1.

Vertical clearances apply under conditions of maximum sag for a conductor above the bridge. For conductors under a bridge, the vertical clearances apply with the conductors considered level with their points of support.

TABLE 7 - CLEARANCES FROM CONDUCTORS TO BRIDGES

Line Voltage (kV)	Horizontal Clearances ^[1] (m)		Vertical Clearances (m)	
	To Readily Accessible Portions	To Readily Inaccessible Portions	Over	Under
230	3.4	2.8	5.2	2.2

[1] Add conductor swing to these distances (see Section 15.0).

11.0 MINIMUM CLEARANCES OF CONDUCTORS FROM SWIMMING POOLS

The minimum vertical clearance in any direction from the water, the edge of the pool or a diving platform will not be less than is specified in Table 8.

The minimum clearance above the land surrounding the pool will be as specified in table 1.

TABLE 8 - MINIMUM CLEARANCES OF CONDUCTORS FROM SWIMMING POOLS

Line Voltage (kV)	Clearance (m)
230	9.2 [1]

[1] Clearance in any direction.

12.0 CLEARANCES TO TREES

Whether the conductor at its maximum sag is at rest or at its maximum swing position as defined in Section 15.0, the minimum clearance in any direction between any part of a tree and a conductor will be as shown in Table 9. The line operator will ensure through an appropriate tree trimming program that these clearances are maintained.

TABLE 9 - CLEARANCES TO TREES

Line Voltage (kV)	Clearance to trees (m)
230	4.5

13.0 VERTICAL CLEARANCES BETWEEN CONDUCTORS CROSSING EACH OTHER AND CARRIED ON DIFFERENT SUPPORTING STRUCTURES

Clearances for conductors crossing each other will be as shown in Table 10. They are based on upper level conductors being at their maximum sag position, while lower level wires or conductors are in the position of a straight line joining the points of support at each end of the crossing span.

TABLE 10 - VERTICAL CLEARANCES BETWEEN CONDUCTORS CROSSING EACH OTHER AND CARRIED ON DIFFERENT SUPPORTING STRUCTURES

Wires or Conductors at Lower Levels	Conductors at Upper Level		
	115 kV	230 kV	500kV
	Vertical Clearances Between Wires and Conductors (m)		
46 kV or lower including guys & ground cables, fences & communication cables	2.6	3.2	5.2
115 kV	2.7	3.3	5.4
230 kV		3.6 -	5.7

14.0 CLEARANCES TO SUPPORTING STRUCTURES

Clearances between energized conductors and supporting structures will be such as to provide an acceptable level of performance in accordance with specified line security levels.

14.1 CLEARANCES BETWEEN THE CONDUCTORS AND THEIR SUPPORTING STRUCTURE

The clearances in any direction, between the conductors and their supporting structures will be as shown in Table 11.

TABLE 11 - CLEARANCES BETWEEN THE CONDUCTORS AND THEIR SUPPORTING STRUCTURE

Line Voltage (kV)	Minimum Clearance Between Conductor at Rest & Vertical Face of the Structure (m)	Minimum Vertical Clearance Below Conductor to any Part of the Structure, where Provision is Made for a Person to Stand Upright (Figure includes 1.8 m for a person standing on the structure) (m)
230	2.1	3.9

14.2 CLEARANCES BETWEEN THE CONDUCTORS OF ONE LINE AND THE SUPPORTING STRUCTURES OF ANOTHER LINE

The clearances in any direction, between the conductors of one line and structures of another line, when the conductors of the first line are not attached to the supporting structure of the second line, will apply when:

- (a) the conductor is at its maximum sag (for vertical clearances).
- (b) the conductor is in its maximum swing position (Section 15.0).

These clearances are given in Table 12.

TABLE 12 - CLEARANCES BETWEEN THE CONDUCTORS OF ONE LINE AND THE SUPPORTING STRUCTURES OF ANOTHER LINE

Line Voltage (kV)	Clearances ^[1] (m)
230	3.2

[1] Add 1.8 m where provision is made for a person to stand on the cross-arm.

15.0 HORIZONTAL DISPLACEMENT DUE TO CONDUCTOR SWING

The swing angle of conductors will be calculated in a non-sheltered span, at the medium wind pressure of 0.23 kPa. Sag for the purpose of calculating displacement shall be the 50°C final unloaded sag.



For high security lines to be specified by Hydro One, the conductor horizontal displacement shall be the largest resulting from the sag at high wind pressure (1.15 kPa), or galloping condition (0.13 kPa).

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Interrogatory #10: On Connecting Generation

- Reference:**
- (1) Transmission System Code June 2010, definition article 2.0.65
 - (2) Transmission System Code article 4.1

Preamble: The line is privately owned and located in areas where renewable generation facilities could be sited, and that may wish to connect to the line.

Question/Request:

1. Please confirm the understanding that Detour would be a Transmitter as defined in the Transmission System Code and that Detour would be subject to the provisions of the Transmission System Code, reference 1.
2. Please confirm that Detour, as a transmitter defined by the Transmission System Code would follow the Transmission System Code in regard to attaching renewable generation projects or generator customers. Please see references 1 and specifically reference 2.
3. Is Detour aware of any expressions of interest in such projects, perhaps from aboriginal groups?
4. Is Detour aware of any advantageous provisions for aboriginal groups in the area, perhaps sponsored by the Ontario Power Authority or local authorities, which might result in such projects?

Response:

1. Detour would be a transmitter as defined in the OEB Act, section 57(b). Detour would be exempt from the requirement to obtain a transmitter license by virtue of the O. Reg. 161/99 *Definitions and Exemptions*, s.4.0.2. Detour would note that the Transmission System Code contemplates an "unlicensed transmitter" at 2.0.66.
2. See. #1. Detour will comply with all applicable regulatory requirements.
3. Detour is not aware of any specific project. However, it appears Coral Rapids may have a project(s).
4. Detour is aware generally that programs to encourage Aboriginal participation in renewable generating projects. The OPA has the Aboriginal Energy Partnerships Program and there is a price adder for Aboriginal developed projects in the Feed-In Tariff Program. In addition, the provincial government announce the Aboriginal Loan Guarantee Program. There may be additional programs available but Detour is not aware of such programs.

Interrogatory #11: Land Matters

Reference: Exhibit B/Tab 6/Schedule 4

Preamble: The reference indicates that temporary and permanent easements are required in respect of the project, and that negotiations are underway.

Question/Request:

Please provide an update on the status of negotiations and achievements of these easements.

Response:

Detour has obtained the Consent to Disposition from Lake Shore Gold Corp. (see attached).

Detour is continuing to secure the necessary land rights.



LAKE SHORE GOLD CORP.

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Toronto, ON M5H 3M7
tel 416 703 6298
fax 416 703 7764

www.lsgold.com
info@lsgold.com

RECEIVED
SEP 01 2010

August 30, 2010

Alasdair Federico
416 703 6298 ext 253
afederico@lsgold.com

Detour Gold Corporation
Royal Bank Plaza, South Tower
200 Bay Street, Suite 2200, Box #23
Toronto, Ontario MSJ 2J1
Attn: Pat Donovan, VP Corporate Development

Dear Pat:

Re: Detour Lake Power Project (Transmission Line)

Please find enclosed the signed Consent to the Disposition of Surface Rights for the mining claims held by Lake Shore Gold Corp. over which Detour proposes to construct a power line.

Yours truly,

LAKE SHORE GOLD CORP.

Alasdair Federico
General Counsel & Corporate Secretary



Ministry of
Northern Development
and Mines

Consent to the Disposition of Surface Rights

Under the Mining Act, R.S.O. 1990, Chapter M.14 or
the Public Lands Act, R.S.O. 1990, Chapter P.43

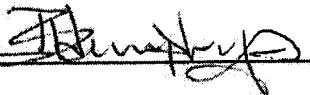
Information collected on this form is used to maintain a public record under section 51(2) of the *Mining Act*. Questions about this form should be directed to a Provincial Mining Recorder, Ministry of Northern Development and Mines, 3rd Floor, 933 Ramsey Lake Road, Sudbury, Ontario, P3E 6B5. Telephone number 1-888-415-9845 or (705) 670-5742.

TO THE PROVINCIAL MINING RECORDER:

RE: MINING CLAIM(S) 4219770, 4219768, 4219767, 4219769, 4219766, 4219765

I/we Lake Store Gold Corp., being all the recorded holders of the above-noted
(print name)

claims, hereby consent(s) to the disposition of the surface rights under the Public Lands Act with respect to all or part of such claims as shown outlined in red on Sketch attached hereto as Schedule A, subject to my/our maintaining prior rights to the use of the surface rights for prospecting and the efficient exploration, development and operation of the mines, minerals, and mining rights.

Signature of Recorded Holder or Company Officer (state position held)  ANTHONY MAKUCH, PRESIDENT & CEO	Date AUG 30/10
Signature of Recorded Holder or Company Officer (state position held)  ALASDAIR FEDERICO, GENERAL COUNSEL & CORPORATE SECRETARY	Date AUG 30/10
Print name of witness Barb Humphrys	Signature of witness*  Barb Humphrys

Note: *The witness should know the recorded holder or ask for the person's identification before signing as the witness.

This form can be signed by:

- a) the recorded holder of the claim or by the holder's agent authorized by recorded instrument in writing.
- b) a corporation's authorized person, provided that either
 - (i) the corporation's seal is affixed to the form; or
 - (ii) the form contains a statement by the person that he or she has authority to bind the corporation.

Interrogatory #12: First Nations consultations

- Reference:**
- (1) Exhibit B/Tab 3/Schedule 2
 - (2) Exhibit B/Tab 6/Schedule 1/pages 6-10

Preamble: The referenced pages indicate First Nations consultations which have taken place. Detour has provided memoranda of understanding with the MCFN, the TTN, and the WFN in anticipation of "more comprehensive Impact Benefits Agreements". Board staff notes that Detour has also provided extensive documentation of communications and follow-up.

Question/Request:

1. provide a status update on consultations with First Nations communities with regard to the following points:
 - (a) Identify all of the Aboriginal groups that have been contacted in respect of this application.
 - (b) Indicate:
 - (i) How the Aboriginal groups were identified;
 - (ii) When contact was first initiated; iii. The individuals within the Aboriginal group who were contacted, and their position in or representative role for the group;
 - (iii) A listing, including the dates, of any phone calls, meetings and other means that may have been used to provide information about the project and hear any interests or concerns of Aboriginal groups with respect to the project.
2. Provide relevant information gathered from or about the Aboriginals as to their treaty rights, or any filed and outstanding claims or litigation concerning their treaty rights or treaty land entitlement or aboriginal title or rights, which may potentially be impacted by the project.
3. Provide any relevant written documentation regarding consultations, such as notes or minutes that may have been taken at meetings or from phone calls, or letters received from, or sent to, Aboriginal groups.
4. Identify any specific issues or concerns that have been raised by Aboriginal groups in respect of the project and, where applicable, how those issues or concerns will be mitigated or accommodated.

5. Explain whether any of the concerns raised by Aboriginal groups with respect to the applied-for project have been discussed with any government department or agencies, and if so, identify when contacts were made and who was contacted.
6. If any of the Aboriginal groups who were contacted either support the application or have no objection to the project proceeding, identify those groups and provide any available written documentation of their position. Also, indicate if their positions are final or preliminary or conditional in nature.
7. Provide details of any known Crown involvement in consultations with Aboriginal groups in respect of the applied-for project.

Response:

1.
 - (a) The following First Nations were contacted.
 - (i) Moose Cree First Nation (and Moose Band Development Corporation)
 - (ii) Taykwa Tagamou Nation
 - (iii) Wahgoshig First Nation
 - (iv) Mocreebec of the Cree Council
 - (v) Wabun Tribal Council
 - (vi) Muskegowuk Council
 - (vii) James Bay/ Abitibi/ Temiskaming Regional Consultation
 - (A) Protocol Committee
 - (B) Timmins Métis Council, Northern
 - (C) Lights Métis Council (Cochrane)
 - (b)
 - (i) Interested stakeholders and Aboriginal groups were identified using the following criteria:

Proximity to the DLP; if the stakeholders are resident in and/or have jurisdiction over the area in which the Project is proposed or has the potential to affect.

Past or current interest in similar projects or developments in the region; if the stakeholders have been involved in consultation processes in current or past projects in the region.

Interest in or had information to share about potential biophysical and socio-economic environmental effects of the project.

Aboriginal groups with known or asserted traditional lands and Treaty or Aboriginal rights that overlap with the Project site and its related proposed infrastructure.

In addition, governments and stakeholder organizations were asked to advise Detour Gold about other potentially interested stakeholders, individuals or Aboriginal groups or organizations that might wish to be involved or should be considered in the preparation of the environmental assessments. Detour Gold received a letter from the Ontario Ministry of Natural resources dated August 28, 2008 that confirms that engagement should proceed with the Moose Cree First Nation, Taykwa Tagamou Nation.

(ii)

Aboriginal group	Contact initiated	Individual contacted	Position/role of person contacted
Moose Cree First Nation	June 11, 2007 by letter	Chief Patricia Faries-Akiwenzie	Chief
Taykwa Tagamou Nation	June 11, 2007 by letter	Chief Dwight Sutherland	Chief
Wahgoshig First Nation	June 11, 2007 by letter	Chief David Babin	Chief
MoCreebec of the Cree Council	To the best of our knowledge, September 2009. Earlier contact likely was made by Detour Gold, and is not on file with AMEC.	Chief Randy Kapashesit	Chief
Metis Nation of Ontario	Spring 2009. Exact date to be confirmed with Detour Gold	Marcel Lafrance,	Regional Councillor and Consultation Committee Chair Métis Nation of Ontario

(iii) See Attachment A

2. Moose Cree First Nation, Taykwa Tagamou Nation and the Wahgoshig First Nation are signatories to Treaty 9 and therefore have Treaty rights protected by the Canadian Constitution Act (Section 35) in the areas proposed for the Detour Lake Project. The MoCreebec may use the areas proposed for the Detour Lake Project to exercise their Aboriginal rights. They are not signatories to Treaty 9. The Metis Nation of Ontario exercise their Aboriginal rights in the areas proposed for the Detour Lake Project.

There are no First Nation reserves in the areas proposed for use by the Detour Lake Project nor the Detour Lake Power Project. There is one specific land claim filed by the Wahgoshig First Nation (WFN) currently under assessment by the federal government. As this claim is not currently resolved, it is not clear what, if any, effect the Project may have on any future negotiated settlement terms (which may or may not include additional reserve land).

3. Attachment B contains copies of all documentation that AMEC has on file between the project team and Aboriginal groups.
4. Attachment B contains copies of received comments and responses to the DLPP Individual EA (including the proposed Terms of Reference) from Aboriginal groups.
5. All responses to Aboriginal group comments on the DLPP Individual EA Terms of Reference and the Environmental Assessment were copied to the Ontario Ministry of Environment. Many of the environmental issues about the project that were discussed with various government agencies are also concerns raised by Aboriginal groups and therefore, nearly every contact made with a government agency may have included discussion of issues that are of interest to Aboriginal groups. The full list of relevant contacts with government agencies is in Attachment C.
6. To the best of our knowledge, there is no documentation on file about whether Aboriginal groups support or object to the Detour Lake Project.
7. To the best of our knowledge the contacts summarized in Attachment C represents the consultations that have occurred between the Crown (as represented by provincial or federal government agencies) and Aboriginal groups. Other information will be on file with the government agencies.

Attachment A: Listing of Contact Made with Aboriginal Groups to Provide Information or Hear Concerns about the DLP

Métis Nation of Ontario				Aboriginal Group Representatives
ROC	Event Type	Date	Event Summary	
167	Letter	07/17/2009	Response to Detour Project Description. Discussion of Métis Nation rights, the duty to consult, a listing of five components that make up meaningful consultation. cc'd to Gary Lipinski (MNO), Melanie Paradis (MNO). Informal meeting with the MNO in Sudbury.	Marcel Lafrance (Métis Nation of Ontario)
191	Memo	08/24/2009		Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Liliane Ethier (Temiskaming Métis Council), Marcel Lafrance (Métis Nation of Ontario), Melanie Paradis (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario)
196	E-mail	08/27/2009	Detour Gold contacted Marcel Lafrance, MNO, to coordinate where to send him a copy of the Project Description.	Marcel Lafrance (Métis Nation of Ontario)
227	Letter	09/23/2009	The Detour Lake Permanent Power Project Draft Terms of Reference for Review was sent to stakeholders between September 23, 2009 and October 6, 2009.	Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Marcel Lafrance (Métis Nation of Ontario), Melanie Paradis (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario)
266	Letter	11/12/2009	The Detour Lake Power Project Proposed (Revised) Terms of Reference (TOR) was sent to stakeholders. Any stakeholder comments were to be received by January 4, 2010. Detour Gold sent responses to comments in January 2010. Derek Teevan (Detour Gold) contacted Marcel Lafrance (MNO) via email to provide a copy of the proposed TOR and Scope of Work for the Detour Lake Project Traditional Land Use Study. 10-03-12 email from Derek Teevan (Detour Gold) to Marcel Lafrance (MNO) (cc: Melanie Paradis (MNO); Andy Lefebvre (MNO); Caroline Burgess (AMEC))	Marcel Lafrance (Métis Nation of Ontario)
299	E-mail	03/12/2010	Derek Teevan (Detour Gold) provided Marcel Lafrance (MNO) documentation from public consultation sessions held in Timmins and Cochrane. 10-03-10 email from Derek Teevan (Detour Gold) to Marcel Lafrance (MNO) (cc: Andy Lefebvre (MNO); Melanie Paradis (MNO); Caroline Burgess (AMEC))	Marcel Lafrance (Métis Nation of Ontario)
301	E-mail	03/10/2010	Derek Teevan (Detour) contacted Marcel Lafrance (MNO) requesting a date to meet with the	Marcel Lafrance (Métis Nation of Ontario)
318	E-mail	05/04/2010		Marcel Lafrance (Métis Nation of Ontario)

				Consultation Committee and to advise him that comments on the MOU are still pending. 10-04-30 email from Derek Teevan (Detour) to Marcel Lafrance (MNO) (cc: Melanie Paradis (MNO); Caroline Burgess (AMEC)) 10-05-05 email from Marcel Lafrance (MNO) to Derek Teevan (Detour) The information session was held in Timmins for members of the MNO and provided information about Detour Gold, the Detour Lake Project, the environmental assessments required for federal and provincial project approvals, and the Closure Plan conceptis. There were 33 attendees at the Timmins info session.	Natalie Durocher (Timmins Métis Council), Marcel Lafrance (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario), Pierre Gravel (Northern Lights Métis Council),
326	Open House	03/01/2010	Meeting	Primary purpose of the meeting was to negotiate agreements.	Martin Bayer (Weaver, Simmons LLP), Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Liliane Ethier (Temiskaming Métis Council), Marcel Lafrance (Métis Nation of Ontario), Melanie Paradis (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario), David Hamilton (Chapleau Métis Council), Jason Madden (Métis National Council)
357	Meeting	06/03/2010		Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Power Project Individual Environmental Assessment. Stakeholders were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online. Documents were received between April 26 and 30, 2010.	Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Liliane Ethier (Temiskaming Métis Council), Marcel Lafrance (Métis Nation of Ontario), Melanie Paradis (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario), David Hamilton (Chapleau Métis Council), Steve Sarrasin (Métis Nation of Ontario), Marcel Lafrance (Métis Nation of Ontario), Melanie Paradis (Métis Nation of Ontario)
366	Letter	06/23/2010		Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Project Draft Environmental Study Report MNR EA. Stakeholders were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online.	Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Liliane Ethier (Temiskaming Métis Council), Marcel Lafrance (Métis Nation of Ontario), Melanie Paradis (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario), David Hamilton (Chapleau Métis Council), Steve Sarrasin (Métis Nation of Ontario), Marcel Lafrance (Métis Nation of Ontario), Melanie Paradis (Métis Nation of Ontario)
383	Mass Mailout	04/30/2010		Detour Gold requested information regarding the Métis Nation of Ontario's TEK Plan and inquired about dates for a kick off meeting. The reviewed TEK Plan was an email attachment.	Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Liliane Ethier (Temiskaming Métis Council), Marcel Lafrance (Métis Nation of Ontario), Glenn Seim
386	E-mail	06/29/2010		MNDMF writing on behalf of the One Window Coordination Process (OWCP) to remind the MNO of the 3 Provincial EA comment period deadlines as well as to provide information about future	
403	Letter	06/11/2010			

			consultation for Detour Gold's Mine Production Closure Plan.	(Ontario Ministry of Northern Development and Mines), David Hamilton (Chapleau Métis Council) Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Marcel Lafrance (Métis Nation of Ontario), Mélanie Paradis (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario), David Hamilton (Chapleau Métis Council), Marcel Lafrance (Métis Nation of Ontario)
420	Letter	08/18/2010	The Detour Gold Project MNR EA Final Environmental Study Report was mailed and hand-delivered to primary stakeholders between August 13-18, 2010. The document was also mailed to Paul Schaefer (Natural Resources Canada) and the Timmins Public Library.	
426	E-mail	08/17/2010	Derek Teevan (Detour Gold) contacted Marcel Lafrance (Métis Nation of Ontario) regarding meeting in Thunder Bay	

Moose Cree First Nation

ROC	Event Type	Date	Event Summary	Aboriginal Group Representatives
1	Letter	06/11/2007	A letter dated June 11, 2007 from Gerald Panneton to Moose Cree First Nation to address recent land ownership changes around the Detour Mine. Detour Gold thanks Chief Patricia Akiwenzie of the MCFN for hospitality	Patricia Faries-Akiwenzie (Moose Cree First Nation)
2	E-mail	07/22/2008	Employment for Lillian Trappers father (Eddy Trapper) as "Ecologist Advisor"	Patricia Faries-Akiwenzie (Moose Cree First Nation)
7	E-mail	07/28/2008	Moose Cree First Nation Homelands Declaration Letter Sent as a PDF Via Email: Eddy Trapper Job acceptance as Ecological Advisor	Lillian Trapper (Moose Cree First Nation)
11	E-mail	07/24/2008	Gerald Panneton sent letter to MCFN, TTN and WFN regarding an Archeological Survey and TEK support.	Lillian Trapper (Moose Cree First Nation)
16	E-mail	08/25/2008	Preliminary discussions between Detour Gold Corporation and representatives of the Moose Band Development Corporation regarding possible contractual and business opportunities.	Norman Hardisty (Moose Cree First Nation)
23	Letter	10/28/2008	Response (letter) from MCFN to Detour Gold concerning exploration activities in the Moose Cree homelands/Detour Lake property.-Initial Detour Gold letter sent June 11, 2007.	Trent Baker (Moose Band Development Corporation), Carl Swanson (Moose Band Development Corporation), Ken Petersen (Moose Band Development Corporation), Peter Wesley (Moose Band Development Corporation), Lillian Trapper (Moose Cree First Nation)
34	Meeting	04/30/2008	Meeting between DGC, Tradewinds, and the Eddie Trapper family. Minutes of the meeting of the feasibility study of the Detour Lake Project. (Action items included)-Mrs. Eddie Trapper accompanied	Patricia Faries-Akiwenzie (Moose Cree First Nation)
35	Letter	04/09/2008		Lillian Trapper (Moose Cree First Nation), Martin Blake (Ontario Ministry of Natural Resources), Stan Louitt (Mushkegowuk Council), Gord Yule (Ontario Ministry of Northern Development and Mines),
68	Meeting	11/02/2007		

			Mr. Eddie Trapper, along with their grandson.	Charlie Cheechoo (Moose Cree First Nation), Eddie Trapper (Individual - GP) Norman Hardisty (Moose Cree First Nation)
73	Letter	09/30/2008	Letter from Detour Gold to Moose Cree First Nation regarding developing a Memorandum of Understanding.	Patricia Faries-Akiwenzie (Moose Cree First Nation)
75	Letter	05/07/2008	Letter from Detour Gold to Moose Cree First Nation regarding future consultation. In response to letter from Moose Cree First Nation dated 08-04-09.	Norman Hardisty (Moose Cree First Nation)
78	Letter	09/30/2008	Letter from Detour Gold to Chief Hardisty concerning the Agreement with Eddy Trapper.	Norman Hardisty (Moose Cree First Nation)
84	Phone Call	12/02/2008	Phone call from Detour Gold to Moose Cree First Nation Chief Norman Hardisty regarding timeline for MoU.	Norman Hardisty (Moose Cree First Nation)
103	Phone Call	12/18/2008	Phone call from Detour Gold to Chief Hardisty of Moose Cree First Nation concerning a MushKegowuk Council press release dated 08-12-17.[Gerald Panneton contacted Chief Norman Hardisty after the same day as a follow up]	Norman Hardisty (Moose Cree First Nation)
129	Letter	01/30/2009	Moose Cree First Nation revised Memorandum of Understanding sent to Detour Gold. The letter was written in response to 09-01-23 email draft Memorandum of Understanding from Detour Gold. Asking Norman Hardisty, Moose Cree First Nation, if he would want to meet with Gerald Panneton March 11, 2009 while Gerald is in Moosonee.	Norman Hardisty (Moose Cree First Nation)
145	E-mail	02/27/2009	A meeting to follow up with Chief Norman Hardisty on the draft Memorandum of Understanding submitted earlier by the Moose Cree First Nation.	Norman Hardisty (Moose Cree First Nation), Judy Small (Moose Cree First Nation)
146	Meeting	03/10/2009	In response to June 19 conversation, concerning payment/deposits logistics.. Request for further information. cc. to Patricia Faries-Akiwenzie, LLB Response to April 25 meeting with MCFN .	Lillian Trapper (Moose Cree First Nation), Eddie Trapper (Individual - GP)
157	Letter	06/25/2009	Discussing concerning MOU.* Attachment of Detour reply version of the MOU. cc. Colin Salter Martin Bayer	Ernest Rickard (Moose Cree First Nation)
159	Letter	06/01/2009	Fact finding, project update, MoU negotiations.	Martin Bayer (Weaver, Simmons LLP), Ernest Rickard (Moose Cree First Nation), Colin Salter (Salter Law)
165	Meeting	04/24/2009	Detour Project Description sent to Métis Nation of Ontario, MCFN and TTN.	Dwight Sutherland (Taykwa Tagamou Nation), Norman Hardisty (Moose Cree First Nation), Joanne Meyer (Métis Nation of Ontario) Ernest Rickard (Moose Cree First Nation)
187	Letter	07/07/2009	Derek Teevan (Detour Gold) asked Ernest Rickard (Moose Cree First Nation) questions regarding invoices, Archaeology and Traditional Knowledge work, and community meetings coordinating.	
226	E-mail	10/05/2009		

227	Letter	09/23/2009	The Detour Lake Permanent Power Project Draft Terms of Reference for Review was sent to stakeholders between September 23, 2009 and October 6, 2009.	Peter Wesley (Moose Band Development Corporation), Norman Hardisty (Moose Cree First Nation)
245	Phone Call	11/12/2009	Caroline Burgess contacted Bert Wapachee at his office. Bert Wapachee was ill and it was suggested by someone at his office to contact Bob Cheechoo at Moose Band Development Corp. Caroline Burgess contacted Moose Band Development Corp., but there was no answer.	Bob Cheechoo (Moose Band Development Corporation), Bert Wapachee (Moose Cree First Nation)
259	Meeting	12/21/2009	Trapper Family Meeting Minutes	Lillian Trapper (Moose Cree First Nation), Shannon MacGillivray (Town of Moosonee), Nellie Trapper (Individual - GP), Clarence Trapper (Moose Cree First Nation), Helena Trapper (Individual - GP)
266	Letter	11/12/2009	The Detour Lake Power Project Proposed (Revised) Terms of Reference (TOR) was sent to stakeholders. Any stakeholder comments were to be received by January 4, 2010. Detour Gold sent responses to comments in January 2010. The Proposed TOR was also sent to Kalli Sermat-Harding (MEI) and Steven Hounsell (Ontario Power Generation) - both asked to be removed from review mailing list and the Ontario Reality Corporation (contact changed) and Leslie Koch (Hydro One Networks).	Peter Wesley (Moose Band Development Corporation), Norman Hardisty (Moose Cree First Nation)
267	Letter	12/04/2009	The Moose Cree First Nation sent comments regarding the Detour Lake Power Project Proposed Terms of Reference. Detour Gold sent a response on January 13, 2010.	Fred Hunter (Moose Cree First Nation)
290	E-mail	02/16/2010	Derek Teevan (Detour Gold) contacted Ernest Rickard (MCFN) via email regarding email receipt and meeting date confirmation. 10-02-16 email from Derek Teevan (Detour Gold) to Ernest Rickard (MCFN) 10-02-16 email from Ernest Rickard (MCFN) to Derek Teevan (Detour Gold) 10-02-17 email from Derek Teevan (Detour Gold) to Ernest Rickard (MCFN)	Ernest Rickard (Moose Cree First Nation)
291	E-mail	02/17/2010	Derek Teevan (Detour Gold) contacted Lillian Trapper (MCFN) via email requesting comments and information. 10-02-16 email from Derek Teevan (Detour Gold) to Lillian Trapper (MCFN)	Lillian Trapper (Moose Cree First Nation)
309	Letter	04/13/2010	A letter was sent from AMEC (Sheila Daniel) to TTN (Linda Archibald), David Babin (WFN), Norman Hardisty (MCFN), Melanie Paradis (MNO), Claude Thibeault (First Resource Management Group Inc)	Norman Hardisty (Moose Cree First Nation)

				and the Ontario Ministry of Transportation (Kevin Sheppard) with a request to review the enclosed application per the consultation requirements of the Aggregate Resources Act for a Category 10 Pit. (cc: Derek Teevan (Detour Gold)(by e-mail)). Detour Lake Project Taykwa Tagamou (TTN) TEK Steering Committee Meeting			
315	E-mail	04/29/2010	Derek Teevan contacted Ernest Rickard regarding MCFN representation. 10-04-29 email from Derek Teevan (Detour) to Ernest Rickard (MCFN) (cc: colin@salterlaw.ca; rmbayer@weaversimmons.com) 10-04-29 email from Ernest Rickard (MCFN) to Derek Teevan (Detour) (cc: Norm Hardisty; colin@salterlaw.ca; John Turner) 10-04-29 email from Derek Teevan (Detour) to Ernest Rickard (MCFN) (cc: Norm Hardisty; colin@salterlaw.ca; John Turner) 10-04-29 email from Ernest Rickard (MCFN) to Derek Teevan (Detour) 10-04-29 email from Derek Teevan (Detour) to Ernest Rickard (MCFN)	Ernest Rickard (Moose Cree First Nation)	Peter Wesley (Moose Band Development Corporation), Norman Hardisty (Moose Cree First Nation)	Peter Wesley (Moose Band Development Corporation), Norman Hardisty (Moose Cree First Nation)	Bert Wapachee (Moose Cree First Nation), Abel Wapachee (Moose Cree First Nation)
366	Letter	06/23/2010	Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Power Project Individual Environmental Assessment. Stakeholders were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online. Documents were received between April 26 and 30, 2010. (All primary stakeholders are included here)	Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Project Draft Environmental Study Report MNR EA. Stakeholders were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online. Socio-economic data collection concerning water supply and treatment on Moose Cree First Nation reserve.	Peter Wesley (Moose Band Development Corporation), Norman Hardisty (Moose Cree First Nation)	Peter Wesley (Moose Band Development Corporation), Norman Hardisty (Moose Cree First Nation)	John Pollock (Woodland Heritage Services Ltd), John Turner (Moose Cree First Nation), John Pollock (Woodland Heritage Services Ltd), John Turner (Moose Cree First Nation)
383	Mass Mailout	04/30/2010	Caroline Burgess sent meeting notes from the Moose Cree TEK Steering Committee to the group. Discussion regarding the draft scope of work for the MCFN TEK Study and next steps.	Caroline Burgess sent meeting notes from the Moose Cree TEK Steering Committee to the group. Discussion regarding the draft scope of work for the MCFN TEK Study and next steps.			
387	E-mail	07/13/2010					
391	E-mail	07/12/2010					
398	Phone Call	06/28/2010					

				Aboriginal Group Representatives
399	Meeting	07/08/2010	Discussion of the draft scope of work for the MCFN TEK Study and next steps.	Peter Politis (Evergreen Innovative Strategies Inc.), Dwight Sutherland (Taykwa Tagamou Nation)
400	Letter	06/11/2010	MNDMF writing on behalf of the One Window Coordination Process (OWCP) in response to the MCFN's request to extend Provincial EA comment periods.	Stan Louttit (Mushkegowuk Council), John Pollock (Woodland Heritage Services Ltd), John Turner (Moose Cree First Nation), Billy Isaac (Moose Cree First Nation)
405	Phone Call	07/19/2010	The purpose of the Conference Call was to discuss the progress on actions from the previous meeting and preliminary comments on the TK sections of the RSFD (Environmental Study Report) EA. Distributed to Attendees plus: Stan Louttit, Billy Isaac, Derek Teevan (Detour Gold), Sheila Daniel (AMEC) The Detour Gold Project MNR EA Final Environmental Study Report was mailed and hand-delivered to primary stakeholders between August 13-18, 2010. The document was also mailed to Paul Schafer (Natural Resources Canada) and the Timmins Public Library.	John Pollock (Woodland Heritage Services Ltd), John Turner (Moose Cree First Nation)
420	Letter	08/18/2010		Norman Hardisty (Moose Cree First Nation)
				Dwight Sutherland (Taykwa Tagamou Nation)
				Stephanie Cheecho (Taykwa Tagamou Nation), Cindy Linklater (Taykwa Tagamou Nation)
				Dwight Sutherland (Taykwa Tagamou Nation), Chief David Babin (Wabosig First Nation), Norman Hardisty (Moose Cree First Nation)
				Dwight Sutherland (Taykwa Tagamou Nation)
				Dwight Sutherland (Taykwa Tagamou Nation)
				Roger Aubertin, Project Manager, Detour Lake

Taykwa Tagamou Nation

ROC	Event Type	Date	Event Summary	
4	E-mail	07/22/2008	Discussion between Detour Gold and For Evergreen Innovative Strategies Inc. Regarding a business venture between Five Nations Energy and Detour Gold (Installation of power line into the mine site). Caroline Burgess (CB) called several times to set up a meeting with Taykwa Tagamou First Nation Chiefs and council members to introduce the Project. CB finally set up a meeting with only the Chief for 10am Weds. June 25th 2008.	Peter Politis (Evergreen Innovative Strategies Inc.), Dwight Sutherland (Taykwa Tagamou Nation)
6	Phone Call	07/22/2008	Gerald Panneton sent letter to MCFN, TTN and WFN regarding an Archeological Survey and TEK support.	Dwight Sutherland (Taykwa Tagamou Nation)
23	Letter	10/28/2008	DGC sends letter to Taykwa Tagamou First Nation Chief for MOU, Archeological study request and TEK Request.	Dwight Sutherland (Taykwa Tagamou Nation)
27	Letter	10/29/2008	A letter concerning consultation from Detour Gold to Taykwa Tagamou First Nation. ccd: Rob Ferguson, MNDM, Ontario Gold Yule, MNDM, Ontario Roger Aubertin, Project Manager, Detour Lake	Dwight Sutherland (Taykwa Tagamou Nation)
33	Letter	06/11/2007		

	Property Directors	Detour Gold Corporation, Board of Directors	Stephanie Cheecho (Taykwa Tagamou Nation), Cindy Linklater (Taykwa Tagamou Nation)
39	Phone Call	06/23/2008	Peter Politis (Evergreen Innovative Strategies Inc.), Dwight Sutherland (Taykwa Tagamou Nation), Bryan Gelinas (Taykwa Tagamou Nation), Ed Chilton (Five Nations Energy Inc.), Rod Reimer (Five Nations Energy Inc.)
41	Meeting	07/24/2008	Peter Archibald (Taykwa Tagamou Nation)
88	E-mail	12/16/2008	Emails from AMEC and Detour Gold to Taykwa Tagamou Nation Chief Peter Archibald concerning Traditional Ecological Knowledge Request for Proposal.
89	E-mail	06/19/2007	Letter from Taykwa Tagamou Nation to Detour Gold regarding a future meeting.
112	Meeting	12/10/2008	Meeting with Taykwa Tagamou Nation representatives to review path forward on MOU and TEK studies.
124	Letter	09/30/2008	Reply from Detour Gold to Taykwa Tagamou Nation Chief Sutherland concerning a draft Agreement. Document includes Detour's comments about the draft.
125	Letter	09/08/2008	Letter from Taykwa Tagamou Nation to Chris Marr, Ministry of Natural Resources, advising of a Moratorium on Development.[This letter was directed to Chris Marr at the Ontario Ministry of Northern Development and Mines - Mineral Development and Lands Branch, however C. Marr is not listed as part of this Ministry in the government directory]
130	Meeting	12/23/2008	Meeting with Taykwa Tagamou Nation to discuss the process for collecting and assessing effects of the Detour Lake Project on the Traditional Ecological Knowledge held by member of the Taykwa Tagamou Nation.-All meeting participants agreed to review materials and re-convene in person on (or around) January 15th at a location to be determined.
142	Meeting	02/09/2009	Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.), Nancy Wood (McLeod Wood Associates Inc.)
143	E-mail	02/09/2009	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre) Wayne Ross (Taykwa Tagamou Nation)
			Wayne Ross sent his work schedule as follow-up to February 9th, 2008 Taykwa Tagamou Nation

144	E-mail	02/18/2009	Traditional Ecological Knowledge meeting. Follow-up to February 9th Taykwa Tagamou Nation TEK meeting. Caroline Burgess sent Wayne Ross the meeting notes from the first meeting in December.	Wayne Ross (Taykwa Tagamou Nation)
148	Meeting	03/10/2009	Taykwa Tagamou Traditional Ecological Knowledge (TEK) meeting. Gerald Panneton gave a PowerPoint presentation to introduce the Detour Lake Project and the TEK studies required for the environmental assessments.	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), various community members.
149	E-mail	04/01/2009	Request for Taykwa Tagamou Nation traditional lands map.	Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.)
161	Meeting	04/08/2009	Meeting with TTN members. Discussed mainly employment opportunities, training, reviews & consultation (peer/government) and treaty rights.	Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Merv McLeod (McLeod Wood Associates Inc.)
168	Meeting	07/17/2009	Discussing next steps for TTN TEK Study.	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.)
170	Meeting	03/09/2009	Discussion and review of TTN TEK Study progress. Meeting notes saved in 'ROCs in SIIIMS' folder with name matching ROC description.	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre)
171	Meeting	08/04/2009	To discuss progress of TEK study. Full meeting notes saved in 'ROCs in SIIIMS' folder with name matching ROC description. cc'd to Derek Teevan (DG), Wayne Ross (TTN), Dave Simms (AMEC), Sheila Daniel (AMEC)	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Jennifer Simard (Mushkegowuk Environmental Research Centre)
173	E-mail	08/05/2009	Caroline Burgess sent the meeting notes from the August 4th TTN TEK Steering Committee meeting to participants along with the following documents:- Final draft of the Steering Committee ToR-TEK Study area maps (including the mine site watersheds)-TEK Agreement that Peter Archibald will take to Chief Sutherland for review-Final versions of the meeting notes from March 10th and July 17th	Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre)
174	Phone Call	08/04/2009	Caroline Burgess phoned Nancy Wood (McLeod Wood Associates), Peter Archibald (TTN) and Jennifer Simard (MERC) to set up TTN TEK Steering Committee meeting. Meeting arranged for 2pm August 4th.	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Jennifer Simard (Mushkegowuk Environmental Research Centre)
187	Letter	07/07/2009	Detour Project Description sent to Métis Nation of Ontario, MCFN and TTN.	Dwight Sutherland (Taykwa Tagamou Nation)
197	E-mail		The Mushkegowuk Environmental Research Centre	Peter Archibald (Taykwa Tagamou Nation), Nancy

				Wood (McLeod Wood Associates Inc.), Rose Ann Ross (Mushkegowuk Environmental Research Centre) Dwight Sutherland (Taykwa Tagamou Nation)
199	Letter	09/01/2009	(MERC) sent the TTN TEK Consent form to team members. Caroline Burgess, AMEC, responded with edits to the consent form. Resolution that Taykwa Tagamou Nation is mandating Coral Rapids Power to negotiate and implement the agreement for traditional knowledge. The Band Council Resolution was received by Detour Gold on September 1, 2009.	Peter Archibald (Taykwa Tagamou Nation)
203	Phone Call	09/04/2009	Caroline Burgess (AMEC) made call to Peter Archibald to ensure he reviews TTN TEK Organization structure before it gets used for interviewing.	Peter Archibald (Taykwa Tagamou Nation)
204	E-mail	09/04/2009	Discussion of transmission line routing for Individual EA, and edits to TEK study interview questions. cc'd to team members.	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre) Peter Archibald (Taykwa Tagamou Nation)
205	E-mail	09/06/2009	Peter Archibald, TTN, will meet with Derek Teevan and/or Gerald Panneton on September 9, 2009 to discuss the Memorandum of Understanding. Derek replied that he could meet on this date.	Peter Archibald (Taykwa Tagamou Nation)
208	E-mail	09/08/2009	Changes to the Taykwa Tagamou Nation TEK Work Plan.	Peter Archibald (Taykwa Tagamou Nation)
212	E-mail	09/14/2009	Jennifer Simard (Mushkegowuk Environmental Research Centre) sent a project status snapshot and the final TTN TEK questionnaire to team members and TTN representatives. cc'd to Derek Teevan (DG), Sheila Daniel (AMEC), David Simms (AMEC)	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Jennifer Simard (Mushkegowuk Environmental Research Centre)
214	Phone Call	09/23/2009	A TTN TEK Steering Committee conference call was convened following an email from Peter Archibald (TTN), reporting that John Archibald (TTN) had resigned from conducting TEK interviews.	Dwight Sutherland (Taykwa Tagamou Nation), Peter Archibald (Taykwa Tagamou Nation)
215	E-mail	09/24/2009	Material relating to the development of a scope of work for the environmental assessment of the 230kV transmission line was sent to Chief Dwight Sutherland (TTN) and an email relating this was sent to Peter Archibald (TTN) on September 23, 2009.	Peter Archibald (Taykwa Tagamou Nation)
225	Letter	10/05/2009	Derek Teevan (Detour Gold) sent a letter via email to Peter Archibald (Taykwa Tagamou Nation) following the signing of the Memorandum of Understanding. The letter outlines a collective commitment to negotiate an Impact Benefit Agreement between Taykwa Tagamou Nation and	Peter Archibald (Taykwa Tagamou Nation)

227	Letter	09/23/2009	Detour Gold. The Detour Lake Permanent Power Project Draft Terms of Reference for Review was sent to stakeholders between September 23, 2009 and October 6, 2009.	Dwight Sutherland (Taykwa Tagamou Nation), Bryan Gellinas (Taykwa Tagamou Nation)
247	E-mail	11/13/2009	Caroline Burgess contacted Brian Gellinas requesting a list of mining/construction contractors to pass on to Denis Caron of Detour Gold.	Larry Lefebvre (Ontario Ministry of Environment), Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.), Dave Bell (Canadian Environmental Assessment Agency), Merv McLeod (McLeod Wood Associates Inc.), Glenn Seim (Ontario Ministry of Northern Development and Mines)
250	Meeting	11/30/2009	Meeting took place at Moosonee Curling Club to discuss project, EA processes, transmission line routes, transportation to and from mine, etc.	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre)
252	Meeting	12/10/2009	Taykwa Tagamou (TTN) TEK Steering Committee Meeting	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre)
253	E-mail	12/11/2009	Caroline Burgess e-mailed meeting minutes to TEK Steering Committee participants	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre)
261	E-mail	01/13/2010	Dwight Sutherland asked Merv McLeod if construction of Detour Gold project was to begin in March 2010. Derek Teevan responded with type of work which would be taking place on site and provided a project update to Dwight.	Dwight Sutherland (Taykwa Tagamou Nation), Merv McLeod (McLeod Wood Associates Inc.)
266	Letter	11/12/2009	The Detour Lake Power Project Proposed (Revised) Terms of Reference (TOR) was sent to stakeholders. Any stakeholder comments were to be received by January 4, 2010. Detour Gold sent responses to comments in January 2010.	Dwight Sutherland (Taykwa Tagamou Nation),
303	Meeting	03/15/2010	A technical representatives meeting among Detour Gold and Taykwa Tagamou Nation in Cedar Meadows, Timmins on March 15, 2010.	Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Tina Gagnon (Coral Rapids Power Ltd Partnership)
306	Meeting	04/07/2010	TTN TEK Steering Committee meeting was held on April 7, 2010 involving Caroline Burgess (AMEC); Nancy Wood (McLeod Wood) (Coral Rapids Power); Peter Archibald (TTN); Wayne Ross (TTN) and Jennifer Simard (MERC).	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre)
309	Letter	04/13/2010	A letter was sent from AMEC (Sheila Daniel) to TTN (Linda Archibald), David Babin (WFN), Norman Linda Archibald-Job (Taykwa Tagamou Nation)	

312	Meeting	04/15/2010	Taykwa Tagamou Nation (TTN) TEK Steering Committee meeting.	Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre), John Pollock (Woodland Heritage Services Ltd)
316	Meeting	04/28/2010	A meeting was held between Detour Gold and TTN regarding IBA Negotiations at Cedar Meadows in Timmins, Ontario on April 28, 2010 involving Peter Archibald (PA), Sue Hartwig (SH), Tina Gagnon (TG), Wayne Ross (WR), Derek Teevan (DT), Rachel Pineault (RP) and Merv McLeod (MM). A meeting was held between Detour Gold and Taykwa Tagamou Nation regarding IBA Negotiations at Cedar Meadows in Timmins, Ontario on April 29, 2010 involving Peter Archibald (PA), Sue Hartwig (SH), Tina Gagnon (TG), Wayne Ross (WR), Derek Teevan (DT), Rachel Pineault (RP) and Merv McLeod (MM).	Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Merv McLeod (McLeod Wood Associates Inc.), Tina Gagnon (Coral Rapids Power Ltd Partnership)
317	Meeting	04/29/2010	A email exchange between AMEC, MERC, Detour Gold and TTN regarding the TEK Study. 10-05-18 Email from Caroline Burgess (AMEC) to Jennifer Simard (MERC) (cc: Nancy Wood(McLeod Wood); Peter Archibald (TTN); Wayne Ross (TTN); Derek Teevan Detour))	Peter Archibald (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre)
321	E-mail	05/18/2010	Information sessions were held for members of the Taykwa Tagamou Nation on the New Post reserve and in Moosonee. Information was provided about Detour Gold, the Detour Lake Project, the environmental assessments required for federal and provincial project approvals, and the Closure Plan concepts. There were 19 attendees at the New Post reserve and 8 in Moosonee.	Thomas Archibald (Taykwa Tagamou Nation), Linda Archibald-Job (Taykwa Tagamou Nation)
330	Open House	03/26/2010	Comments were received during information sessions held for members of Taykwa Tagamou Nation at the New Post reserve and in Moosonee on March 26, 2010.	Various community members (Taykwa Tagamou Nation)
341	Open House	03/26/2010	Mr. McLeod and Mr. Archibald expressed concern to various stakeholders and made comment on the	Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.), Nancy
344	E-mail	06/02/2010		

			Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Jennifer Simard (Mushkegowuk Environmental Research Centre), Merv McLeod (McLeod Wood Associates Inc.), Merv McLeod (Coral Rapids Power Ltd Partnership) Tina Gagnon (Coral Rapids Power Ltd Partnership)
350	E-mail	11/18/2009	Email exchange regarding the TEK study and a fly-over of the transmission line route 09-11-16 to 09-11-18 Email exchange between Caroline Burgess, Peter Archibald; Jennifer Simard; Nancy Wood; Wayne Ross; David Simms; Derek Teevan.
362	Meeting	06/03/2010	Community meeting held with the Wahgoshig First Nation. Attendees included 13 members of the WFN and Wahgoshig Environmental Committee, 1 member of the Moose Cree First Nation, 2 provincial agency representatives.
366	Letter	06/23/2010	Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Power Project Individual Environmental Assessment. Stakeholders were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online. Documents were received between April 26 and 30, 2010.
378	E-mail	06/18/2010	Detour sent a copy of the DLPP Individual EA to the primary stakeholders for comment. This ROC is the Ministry of Municipal Affairs and Housing's response to Detour following their review of the EA.10-06-11 Letter report by Vince Deschamps (AECOM) via email to Alex Blasko (MOE)
383	Mass Mailout	04/30/2010	Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Project Draft Environmental Study Report MNR EA. Stakeholders were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online.
397	Meeting	07/28/2010	Two TTN community meetings were held to inform TTN membership about the results of the Traditional Ecological Knowledge (TEK) Study and gather additional community input on draft TEK Report. Meetings were held at the New Post reserve community centre and at the Northern College in Moosonee. There were 10 attendees at the Reserve session and 7 attendees at the Moosonee session.

The draft TTN TEK Report was distributed early the week of July 19th by mail to 100 members of the TTN community by the TTN Band Office staff. (Report was sent by e-mail to Nancy Wood, Peter Archibald Sr., Wayne Ross, cc. Sarah Minnery, Derek Teevan, Sheila Daniel)

402 Letter 06/11/2010 MNDMF writing on behalf of the One Window Coordination Process (OWCP) to remind the TTN of the 3 Provincial EA comment period deadlines as well as to provide information about future consultation for Detour Gold's Mine Production Closure Plan.

The Detour Gold Project MNR EA Final Environmental Study Report was mailed and hand-delivered to primary stakeholders between August 13-18, 2010. The document was also mailed to Paul Schafer (Natural Resources Canada) and the Timmins Public Library.

420 Letter 08/18/2010 Sue Hartwig (McLeod Wood Associates Inc.), Linda Archibald-Job (Taykwa Tagamou Nation), (Taykwa Tagamou Nation)

Wahgoshig First Nation

ROC	Event Type	Date	Event Summary	Aboriginal Group Representatives
23	Letter	10/28/2008	Gerald Panneton sent letter to MCFN, TTN and WFN regarding an Archeological Survey and TEK support.	Dwight Sutherland (Taykwa Tagamou Nation), Chief David Babin (Wahgoshig First Nation), Norman Hardisty (Moose Cree First Nation)
28	Letter	10/29/2008	DGC sends letter to Wahgoshig First Nation Chief for MOU, Archeological study request and TEK Request.	Chief David Babin (Wahgoshig First Nation)
30	Meeting	06/25/2008	To provide and introduction to the project and discuss possible issues and benefits of same. (Location - Wahgoshig Band Offices near Lake Abitibi east of Matheson)	Chief David Babin (Wahgoshig First Nation), Mary Boyden (Wahgoshig First Nation), Paul McKenzie (Wahgoshig First Nation), Crystal Mallette (Wahgoshig First Nation)
42	Phone Call	06/09/2008	Phone calls made between AMEC and Wahgoshig First Nation in order to set up meeting with Chief and Council to introduce the project.	Ginger Nodon (Wahgoshig First Nation)
53	Letter	10/29/2008	A letter from Detour Gold to the Wahgoshig First Nation concerning the process for archaeological field studies and TEK data gathering.	Chief David Babin (Wahgoshig First Nation)
55	E-mail	10/30/2008	Email from Detour Gold to Chief Babin of Wahgoshig First Nation.	Chief David Babin (Wahgoshig First Nation)
58	E-mail	10/21/2008	Email from Wahgoshig First Nation to Detour Gold in response to a letter from Detour regarding a draft MOU sent on 08-10-01.	Dan Stubbe (Wahgoshig First Nation)

59	Phone Call	12/08/2008	Phone call with Wahgoshig Mining Initiatives Development Officer to explain Paulo Mopachee quitting.	Mary Boyden (Wahgoshig First Nation)
60	Letter	06/13/2008	Letter from Detour Gold to Wahgoshig First Nation in order to arrange a meeting regarding the project.	Chief David Babin (Wahgoshig First Nation)
61	Letter	06/16/2008	Letter from Wahgoshig First Nation to Detour Gold regarding logistics of June, 2008 meeting.	Ginger Nadon (Wahgoshig First Nation)
85	Letter	07/31/2008	Letter from Wahgoshig First Nation to Detour Gold regarding a donation for a traditional gathering.	Bonnie Sackaney (Wahgoshig First Nation)
90	Letter	07/31/2008	Draft MoU letter from Wahgoshig First Nation to Detour Gold. Draft MoU is included with correspondence document.	Chief David Babin (Wahgoshig First Nation)
91	Letter	08/05/2008	Letter from Detour Gold to Wahgoshig First Nation to acknowledge receipt of draft MoU.	Chief David Babin (Wahgoshig First Nation)
94	Letter	09/30/2008	Letter from Detour Gold to Wahgoshig Chief David Babin regarding draft MoU. 9 pages of Detour comments and suggested changes to the draft MoU are included in the document.	Chief David Babin (Wahgoshig First Nation)
158	Letter	06/29/2009	Follow up to Detour's Project Description presentation. Discussion of relation between Apollo and WFN. Discussion of potential employment and contracting process for WFN members.	Mary Boyden (Wahgoshig First Nation)
160	Meeting	06/30/2009	Minutes from the MoU negotiation session with Wahgoshig First Nation.	Dan Stubbe (Wahgoshig First Nation), Gerry Kerr (Chignecto Consulting Group Inc.)
163	Meeting	04/09/2009	Discussion of path forward for WFN TEK Study.	Maurice J. Kistabish (Wahgoshig First Nation)
198	E-mail	08/27/2009	Derek Teevan sent the final Stage 1 Archeological Assessment to Maurice Kistabish, Wahgoshig First Nation (WFN). The Assessment was then sent to Linda Larcombe, consultant for the WFN. Derek also told Linda that Detour would be working with WFN to finalize a TK interview process.	Linda Larcombe (University of Manitoba), Maurice J. Kistabish (Wahgoshig First Nation)
206	E-mail	09/08/2009	The Wahgoshig First Nation TEK Agreement and Draft TEK Work Plan were sent to Maurice Kistabish (IBA coordinator) and Gerry Kerr (consultant for WFN).	Gerry Kerr (Chignecto Consulting Group Inc.), Maurice J. Kistabish (Wahgoshig First Nation)
209	E-mail	09/08/2009	The Detour Lake Permanent Power Project Draft Terms of Reference for Review was sent to stakeholders between September 23, 2009 and October 6, 2009. See Original documents for a list of dates and generic letters of enclosure.	Chief David Babin (Wahgoshig First Nation),
227	Letter	09/23/2009		

233	E-mail	09/29/2009	The Detour Lake Permanent Power Project Draft Terms of Reference was sent to Maurice Kistabish and Gerry Kerr (WFN) along with a short explanation of the review process and following steps. Derek Teevan (Detour Gold) offered to visit the community to discuss the transmission line specifically. The email was forwarded to the Wahgoshig Environmental Committee and they responded.	Mary Boyden (Wahgoshig First Nation), Gerry Kerr (Chignecto Consulting Group Inc.), Maurice J. Kistabish (Wahgoshig First Nation)
243	E-mail	11/16/2009	Caroline Burgess of AMEC left a voicemail with Mary Boyden of WFN requesting a list of mining and construction contractors to pass along to Denis Caron of Detour Gold. Caroline Burgess followed up this request with an e-mail to Mary Boyden on November 12, 2009. Caroline left another voicemail with Mary Boyden and followed up with an e-mail on November 16, 2009 requesting a list of contractors. Derek Teevan sent an e-mail to Denyse Nadon of WFN outlining a site visit which occurred on November 17, 2009. Liz Babin, Madeline Chookomolin and Mary Boyden were in attendance. Derek Teevan introduced a prospective schedule for continuing stakeholder consultation.	Mary Boyden (Wahgoshig First Nation)
249	Site Visit	11/17/2009		Mary Boyden (Wahgoshig First Nation)
266	Letter	11/12/2009	The Detour Lake Power Project Proposed (Revised) Terms of Reference (TOR) was sent to stakeholders. Any stakeholder comments were to be received by January 4, 2010. Detour Gold sent responses to comments in January 2010. The Proposed TOR was also sent to Kalii Sermat-Harding (MEI) and Steven Hounsell (Ontario Power Generation) - both asked to be removed from review mailing list and the Ontario Reality Corporation (contact changed) and Leslie Koch (Hydro One Networks).	Chief David Babin (Wahgoshig First Nation),
283	Meeting	01/28/2010	Meeting between WFN and Detour Gold Negotiation Teams including Hans Matthews as an advisor to WFN.	Denyse Nadon (Wahgoshig First Nation), Liz Babin (Wahgoshig First Nation), Chris Stackeny (Wahgoshig First Nation)
284	Meeting	02/02/2010	Technical review meeting with Wahgoshig First Nation (WFN). Attendees including Krissy McMarn, Madeline Lorraine Chokomolin, Bernadette Morris, Cheryl Tremblay, Elizabeth Babin, Rachel Pineault and Derek Teevan.	Liz Babin (Wahgoshig First Nation), Madeline Lorraine Chokomolin (Wahgoshig First Nation)
288	Letter	02/03/2010	WFN (David Babin) sent Detour Gold (Derek Teevan) a letter indicating the composition of WFN	Chief David Babin (Wahgoshig First Nation)

			negotiating team.	
309	Letter	04/13/2010	A letter was sent from AMEC (Sheila Daniel) to TTN (Linda Archibald), David Babin (WFN), Norman Hardisty (MCFN), Melanie Paradis (MNO), Claude Thibeault (First Resource Management Group Inc) and the Ontario Ministry of Transportation (Kevin Sheppard) with a request to review the enclosed application per the consultation requirements of the Aggregate Resources Act for a Category 10 Pit. (cc: Derek Teevan (Detour Gold)(by e-mail)), Detour Lake Project Taykwa Tagamou (TTN) TEK Steering Committee Meeting	Chief David Babin (Wahgoshig First Nation),
329	Open House	03/03/2010	The information session was held for members of the Wahgoshig First Nation and provided information about Detour Gold, the Detour Lake Project, the environmental assessments required for federal and provincial project approvals, and the Closure Plan concepts. There were 12 people in attendance.	Chief David Babin (Wahgoshig First Nation), Denyse Nadon (Wahgoshig First Nation), Liz Babin (Wahgoshig First Nation)
335	E-mail	02/19/2010	Planning for March 3, 2010 Wahgoshig First Nation information session.	Denyse Nadon (Wahgoshig First Nation), Madeline Lorraine Chokomolin (Wahgoshig First Nation), Larry Lefebvre (Ontario Ministry of Environment), Mick Gauthier (Ontario Ministry of Natural Resources), Bryan Geilinas (Taykwa Tagamou Nation), Denyse Nadon (Wahgoshig First Nation)
362	Meeting	06/03/2010	Community meeting held with the Wahgoshig First Nation. Attendees included 13 members of the WFN and Wahgoshig Environmental Committee, 1 member of the Moose Cree First Nation, 2 provincial agency representatives.	Denyse Nadon (Wahgoshig First Nation)
366	Letter	06/23/2010	Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Power Project Individual Environmental Assessment.	Denyse Nadon (Wahgoshig First Nation)
373	E-mail	05/31/2010	Stakeholders were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online. Documents were received between April 26 and 30, 2010. (All primary stakeholders are included here)	Chief David Babin (Wahgoshig First Nation), Denyse Nadon (Wahgoshig First Nation), Chery Tremblay (Wahgoshig First Nation)
383	Mass Mailout	04/30/2010	Detour sent a copy of the DLPP Individual EA to the primary stakeholders for comment. This ROC is WFN's response to Detour following their review of the EA. 10-05-31 Email from Denyse Nadon (WFN) to Derek Teevan (Detour)	Chief David Babin (Wahgoshig First Nation),
			Primary stakeholders were sent hardcopies and/or CD copies of the Detour Lake Project Draft Environmental Study Report MNR EA. Stakeholders	

were asked which format they would prefer to receive. All primary stakeholders, including those who did not respond to document type request, were given the link to access the document online. (All primary stakeholders are included here)

Cheryl Tremblay forwarded questions and recommendations via the WFN Chief and Council regarding the Individual Power EA.

MNDMF writing on behalf of the One Window Coordination Process (OWCP) to remind the WFN of the 3 Provincial EA comment period deadlines as well as to provide information about future consultation for the Detour's Mind Production Closure Plan.

Email exchange between Derek Teevan (Detour Gold) and Cheryl Tremblay (Wahgoshig First Nation) regarding Closure Plan.

Matawa Economic Development Forum. Meeting participants unknown (Regional Chiefs). Meeting between WFN and Detour Gold team regarding Agreement negotiations (participants unknown).

Meeting between WFN and Detour Gold negotiation team (participants unknown)

Meeting between WFN and Detour Gold regarding Agreement in Principle Review (participants unknown)

Comments from the Wahgoshig Environment Committee (WEC) regarding Detour Lake Project for MNR Resource Stewardship and Facility Development Projects – Draft Environmental Study Report (AMEC – April 2010) dated June 15, 2010 and response from Detour Gold dated August 16, 2010.

The Detour Gold Project MNR EA Final Environmental Study Report was mailed and hand-delivered to primary stakeholders between August 13-18, 2010. The document was also mailed to Paul Schaefer (Natural Resources Canada) and the Timmins Public Library.

389	E-mail	06/18/2010	Cheryl Tremblay (Wahgoshig First Nation)
401	Letter	06/11/2010	Chief David Babin (Wahgoshig First Nation), Glenn Seim (Ontario Ministry of Northern Development and Mines)
408	E-mail	09/15/2010	Cheryl Tremblay (Wahgoshig First Nation)
409	Meeting	01/14/2010	Chief David Babin (Wahgoshig First Nation)
410	Meeting	02/12/2010	Cheryl Tremblay (Wahgoshig First Nation)
411	Meeting	04/14/2010	Cheryl Tremblay (Wahgoshig First Nation)
412	Meeting	04/27/2010	Cheryl Tremblay (Wahgoshig First Nation)
414	E-mail	08/16/2010	Cheryl Tremblay (Wahgoshig First Nation)
420	Letter	08/18/2010	Chief David Babin (Wahgoshig First Nation), Cheryl Tremblay (Wahgoshig First Nation), Paul Schaefer (Natural Resources Canada) and the Timmins Public Library.

Attachment D: Correspondence/involvement with government department or agencies about Aboriginal issues, concerns or interests

ROC	Event Type	Date	Event Summary	Government/Aboriginal groups involved	Detour Lake Project Team
14	Meeting	07/25/2008	Informal drop in to introduce Caroline and discuss land uses	Lars Hildebrandt (Ontario Ministry of Natural Resources), Kirk Springett (Ontario Ministry of Natural Resources)	Caroline Burgess (AMEC Earth Environmental), David Simms (AMEC Earth Environmental)
36	Meeting	04/30/2008	To provide provincial government representatives with an update on planning and scheduling for the Detour Lake Project.	Larry Lefebvre (Ontario Ministry of Environment), Lars Hildebrandt (Ontario Ministry of Natural Resources), Rob Ferguson (Ontario Ministry of Northern Development and Mines), Chris Marr (Ontario Ministry of Natural Resources)	Gerald Panneton (Detour Gold), Louis Dionne (Detour Gold), Pat Donovan (Detour Gold), Roger Aubertin (Detour Gold), David Simms (AMEC Earth Environmental)
38	Letter	08/28/2008	Letter from MNR to Caroline Burgess (AMEC) concerning First Nation Engagement. cc's: Gerald Panneton (Detour Gold)	Larry Clarke (Ontario Ministry of Natural Resources)	Caroline Burgess (AMEC Earth Environmental)
68	Meeting	11/02/2007	Meeting between DGC, Tradewinds, and the Eddie Trapper family. Minutes of the meeting of the feasibility study of the Detour Lake Project. (Action items included)-Mrs. Eddie Trapper accompanied Mr. Eddie Trapper, along with their grandson.	Lillian Trapper (Moose Cree First Nation), Martin Blake (Ontario Ministry of Natural Resources), Stan Louttit (Mushkegowuk Council), Gord Yule (Ontario Ministry of Northern Development and Mines), Charlie Cheechoo (Moose Cree First Nation), Eddie Trapper (Individual - GP)	Gerald Panneton (Detour Gold), Ian Lambert (Trade Winds Ventures Inc.)
93	E-mail	01/08/2009	Email correspondence between AMEC and the MNR concerning hunting and fishing practices in the study area and transmission line area.	Mick Gauthier (Ontario Ministry of Natural Resources)	Megan Russell (AMEC Earth Environmental)
96	E-mail	12/17/2008	Emails between AMEC and the Ontario Clean Water Agency concerning wastewater and potable water systems in the Black River-Matheson area.	Dale Waghorn (Ontario Clean Water Agency)	Caroline Burgess (AMEC Earth Environmental)
104	E-mail	01/12/2009	Correspondence with the MNR concerning traplines and intersection with the proposed Detour transmission line.	Lars Hildebrandt (Ontario Ministry of Natural Resources)	Megan Russell (AMEC Earth Environmental)
110	Meeting	12/11/2008	Detour Gold provided provincial government representatives with an update on planning and scheduling for the Detour Lake mine.	Larry Lefebvre (Ontario Ministry of Environment), Mick Gauthier (Ontario Ministry of Natural Resources), Lars Hildebrandt (Ontario Ministry of Natural Resources), Rob Ferguson (Ontario Ministry of Northern Development and Mines), Kirk Springett (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Natural Resources), George LaJeunesse (Ontario Ministry of Environment), Rob Schryburt (Ontario	Gerald Panneton (Detour Gold), Roger Aubertin (Detour Gold), David Simms (AMEC Earth Environmental), Brian Davey (Detour Gold), Paul Martin (Detour Gold)

125	Letter	09/08/2008	Letter from Taykwa Tagamou Nation to Chris Marr, Ministry of Natural Resources, advising of a Moratorium on Development. [This letter was directed to Chris Marr at the Ontario Ministry of Northern Development and Mines - Mineral Development and Lands Branch]	Ministry of Natural Resources), Bob Hutchinson (Ontario Ministry of Transportation), Ray Recoskie (Ontario Ministry of Transportation), Dwight Sutherland (Taykwa Tagamou Nation), Chris Marr (Ontario Ministry of Natural Resources)
133	Site Visit	11/06/2008	Site visit with the Department of Fisheries and Oceans to discuss the potential for fish habitat impacts.	Connie Smith (Fisheries and Oceans Canada)
150	Meeting	03/04/2009	The Detour Lake Project team met with representatives of the Canadian Environmental Assessment Agency and other federal agencies in order to provide an overview of the proposed Project and to discuss federal regulatory requirements. The meeting notes were sent by email to Steve Woolfenden on April 9th, 2009. Next steps: AMEC and Detour to provide additional fisheries information to Department of Fisheries and Oceans (DFO). AMEC and Detour and DFO meet to discuss and any information requirements prior to finalizing the Project Description	Rob Ferguson (Ontario Ministry of Northern Development and Mines), Dave Bell (Canadian Environmental Assessment Agency), Daria Cameron (Canadian Environmental Assessment Agency), Eric Advokaat (Natural Resources Canada), Melissa Preston (Natural Resources Canada), Nardia Ali (Environment Canada), David Laverdiere (Environment Canada), Rob Dobos (Environment Canada), Rob Read (Environment Affairs Canada), Paul Savoie (Fisheries and Oceans Canada), Shawn Green (Indian and Northern Affairs Canada), John Clarke (Natural Resources Canada), Melanie Itzhkovich (Natural Resources Canada), David Zeit (Transport Canada)
151	Meeting	05/12/2009	Initial inter-governmental meeting to introduce the Detour Lake Project and receive advice on regulatory processes.	Caroline Burgess (AMEC Earth Environmental), Patrick Rummel (Detour Gold), David Simms (AMEC Earth Environmental), Sheila Daniel (AMEC Earth Environmental), Mark Ruthven (AMEC Earth Environmental), Paul Chawrun (Detour Gold), Andreas Stenzel (AMEC Earth Environmental)
				Caroline Burgess (AMEC Earth Environmental), Patrick Rummel (Detour Gold), David Simms (AMEC Earth Environmental), Sheila Daniel (AMEC Earth Environmental), Mark Ruthven (AMEC Earth Environmental), Derek Teevan (Detour Gold)

			Woolfenden (Canadian Environmental Assessment Agency), Brian Atkinson (Ontario Ministry of Northern Development and Mines), Megan Kilgour (Ontario Ministry of Natural Resources), Carroll Leith (Ontario Ministry of Environment), Mansoor Mahmood (Ontario Ministry of Environment)
152	E-mail	06/11/2009	Invite to provincial and federal agencies to visit the project site.
			Larry Lefebvre (Ontario Ministry of Environment), Rob Ferguson (Ontario Ministry of Northern Development and Mines), Kirk Springett (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Natural Resources), Larry Clarke (Ontario Ministry of Natural Resources), Ray Recoskie (Ontario Ministry of Transportation), Pierre Lefebvre (Ontario Ministry of Northern Development and Mines), Denis Durocher (Ontario Ministry of Environment), Deb Stephenson (Ontario Ministry of Northern Development and Mines), Steve Woolfenden (Canadian Environmental Assessment Agency), Carroll Leith (Ontario Ministry of Environment), Joseph Tyance (Ontario Ministry of Environment), Ross Lashbrook (Ontario Ministry of Environment), Karen Mousseau (Natural Resources Canada)
155	E-mail	07/10/2009	Sheila Daniel sent the Metal Leaching/Acid Rock Drainage (ML/ARD) Sampling Plan to some of the provincial agency stakeholders and to team members. The ML/ARD was first issued on June 16, 2009. Sheila Daniel also addressed a question from Rick Bradley in the email.
156	E-mail	07/28/2009	A summary of background information concerning the MoCreebec First Nation was sent to Steve Woolfenden at the Canadian Environmental Assessment Agency. Summary cc'd to Sheila Daniel and Derek Teevan.
164	Meeting	06/08/2009	Discuss Detour Gold Aboriginal consultation strategy for the Detour Lake Project.
			Caroline Burgess (AMEC Earth Environmental), David Simms (AMEC Earth Environmental), Derek Teevan (Detour Gold)
			Caroline Burgess (AMEC Earth Environmental), Patrick Rummel (Detour Gold), Sheila Daniel (AMEC Earth Environmental), Derek Teevan (Detour Gold)
			Caroline Burgess (AMEC Earth Environmental), Rob Ferguson (Ontario Ministry of Northern Development and Mines), Kirk Springett (Ontario Ministry of Natural Resources), Larry Clarke (Ontario Ministry of Natural Resources), Robin

172	E-mail	08/06/2009	Attachment memo sent to CEAA and NRCan regarding the potential for Detour Lake Project downstream impacts, and relative locations of Quebec First Nation communities. cc'd to Derek Teevan (DG), Sheila Daniel (AMEC), Caroline Burgess (AMEC).	Stewart (Ontario Ministry of Natural Resources), Pierre Lefebvre (Ontario Ministry of Northern Development and Mines), Deb Stephenson (Ontario Ministry of Northern Development and Mines), Steve Woolfenden (Canadian Environmental Assessment Agency), Carroll Leith (Ontario Ministry of Environment), Joseph Tyance (Ontario Ministry of Environment), Ross Lashbrook (Ontario Ministry of Environment), Karen Mousseau (Natural Resources Canada), Melissa Preston (Natural Resources Canada), Steve Woolfenden (Canadian Environmental Assessment Agency)
178	Site Visit	07/13/2009	To provide provincial and federal government agency representatives an opportunity to visit the Detour Lake Project site, and to discuss proposed Project plans, and Project aspects related to environmental protection and permitting. Note: Sheila Daniel and Mark Ruthven (AMEC), and Paul Chawrun (DG), and several federal government agency representatives were weathered in and were unable to make the air connection to site.	Martin Blake (Ontario Ministry of Natural Resources), Mick Gauthier (Ontario Ministry of Natural Resources), Kirk Springett (Ontario Ministry of Natural Resources), Larry Clarke (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Natural Resources), Pierre Lefebvre (Ontario Ministry of Northern Development and Mines), Megan Kilgour (Ontario Ministry of Natural Resources), Derek Seim (Ontario Ministry of Natural Resources)
180	E-mail	08/18/2009	Discussion concerning consultation with aboriginal groups in Quebec and an aboriginal engagement and consultation work plan. Attachment: Detour Gold Consultation and Accommodation Plan - Draft	Dave Bell (Canadian Environmental Assessment Agency), Darla Cameron (Canadian Environmental Assessment Agency), Steve Woolfenden (Canadian Environmental Assessment Agency), Annie Deziel (Canadian Environmental Assessment Agency), Connie Smith (Fisheries and Oceans Canada), Steve Woolfenden (Canadian Environmental Assessment Agency)
182	Letter	08/13/2009	In response to correspondence sent from Detour Gold to DFO on July 16, 2009. DFO requires further project information.	Rob Ferguson (Ontario Ministry of Northern Development and Mines), Connie Smith (Fisheries and Oceans Canada), Rob Read (Environment Canada), Paul Savoie (Fisheries and Oceans Canada), John Clarke (Natural Resources Canada), David Zeit (Transport
183	E-mail	08/04/2009	Steve Woolfenden (CEAA) sent PDF attachment of notification letters sent to First Nations.	Caroline Burgess (AMEC Earth Environmental), Mark Ruithven (AMEC Earth Environmental), Derek Teevan (Detour Gold)

186	E-mail	08/12/2009	Discussion between Detour Gold and the Ontario Ministry of Transportation (MTO) regarding haul vehicle configuration. The MTO is asking for the specifications of the trucks which will be hauling the oversized and heavy equipment to the site.	Canada), Steve Woolfenden (Canadian Environmental Assessment Agency), Karen Mousseau (Natural Resources Canada), Melanie Lalani (Health Canada), Glenn Seim (Ontario Ministry of Northern Development and Mines) Bob Hutchinson (Ontario Ministry of Transportation)	Denis Caron (Detour Gold)
189	E-mail	08/24/2009	Request for interdepartmental meeting sent to agencies by Karen Mousseau (Natural Resources Canada). The objectives of the meeting include clarifying any outstanding information requirements and to begin discussions on scoping, EA/Aboriginal/regulatory work plans and the Project Agreement. cc'd to Steve Woolfenden (CEAA), Dave Bell (CEAA)	Rob Dobos (Environment Canada), Paul Savoie (Fisheries and Oceans Canada), John Clarke (Natural Resources Canada), Karen Mousseau (Natural Resources Canada)	Derek Teevan (Detour Gold)
195		09/09/2009	The Ministry of Natural Resources responded to an inquiry concerning the Land Tenure for the ROW from the Detour Lake project site to Island Falls.	Megan Kilgour (Ontario Ministry of Natural Resources)	Sheila Daniel (AMEC Earth Environmental)
211	E-mail	09/12/2009	Logistics leading up to September 14, 2009 federal interdepartmental meeting being held at Canadian Environmental Assessment Agency (CEAA) offices. Sheila Daniel (AMEC) forwarded participants a presentation from Detour Gold.	Connie Smith (Fisheries and Oceans Canada), Dave Bell (Canadian Environmental Assessment Agency), David Laverdière (Environment Canada), Rob Read (Environment Canada), Paul Savoie (Fisheries and Oceans Canada), Steve Woolfenden (Canadian Environmental Assessment Agency), Ross Lashbrook (Ontario Ministry of Environment), Karen Mousseau (Natural Resources Canada)	
219	E-mail	09/30/2009	INAC contacted the NRCan Major Projects Management Office with direction regarding First Nation consultation. cc'd by NRCan to Derek Teevan (DG) and Sheila Daniel (AMEC)	Karen Mousseau (Natural Resources Canada), Daniel Johnson (Indian and Northern Affairs Canada)	David Zeit (Transport Canada), Steve Woolfenden (Canadian Environmental Assessment Agency)
222	E-mail	10/01/2009	Correspondence regarding Transport Canada's role in the Detour Gold Environmental Assessment. CEAA requested further information from Detour Gold which was provided by Sheila Daniel (AMEC). Sheila's response was forwarded to the Navigable Waters Protection Officer for Northeastern Ontario.	Sheila Daniel (AMEC Earth Environmental)	

			Correspondence cc'd to: Karen Mousseau (NRCan), Dave Bell (CEAA), Derek Teevan (DG), Paul Chavrun (DG), Caroline Burgess (AMEC)	
228	E-mail	10/07/2009	Correspondence between Detour Gold and the Ministry of Transportation regarding haul vehicle configuration and Ministry protocols.	Bob Hutchinson (Ontario Ministry of Transportation), Robert Barsalou (Ontario Ministry of Transportation), Derek Teevan (Detour Gold)
229	E-mail	10/19/2009	The Detour Gold Draft Consultation Framework was sent to select provincial and federal agency stakeholders for review and comments.	Dave Bell (Canadian Environmental Assessment Agency), Steve Woolfenden (Canadian Environmental Assessment Agency), Karen Mousseau (Natural Resources Canada), Glenn Seim (Ontario Ministry of Northern Development and Mines), Daniel Johnson (Indian and Northern Affairs Canada)
231	E-mail	10/21/2009	A map of the proposed Detour transmission line corridor route options was sent to the Ministry of Natural Resources (MNR). Caroline Burgess (AMEC) asked the MNR for maps of the Cochrane Area Forest 2010 Draft Contingency Forest Management Plan as well as any other forestry activities maps, specifically the caribou deferral area map.	Stephen Pearce (Ontario Ministry of Natural Resources)
235	E-mail	11/04/2009	Caroline Burgess (AMEC) requested that the Ministry of Natural Resources print a copy of the Cochrane Area Forest Management Plan (Caribou Habitat Deferrals / Habitat map) and hold a copy at the MNR office for John Pollock to pick up. The MNR agreed to do so. Ccd to John Pollock.	Stephen Pearce (Ontario Ministry of Natural Resources)
239	Phone Call	01/13/2010	To discuss revisions to the Federal/Provincial Consultation Strategy and Participant Funding	Dave Bell (Canadian Environmental Assessment Agency), Amy Liu (Canadian Environmental Assessment Agency), Meghan Brien (Canadian Environmental Assessment Agency), Mark Bowler (Canadian Environmental Assessment Agency), Larry Lefebvre (Ontario Ministry of Environment), Peter Archibald (Taykwa Tagamou Nation), Sue Hartwig (McLeod Wood Associates Inc.), Dave Bell (Canadian Environmental Assessment Agency), Merv McLeod (McLeod Wood Associates Inc.), Glenn Seim (Ontario Ministry of Northern Development and Mines)
251	Presentation	12/09/2009	Interdepartmental Coordination Meeting	Kirk Springett (Ontario Ministry of Natural Resources)
			Caroline Burgess (AMEC Earth Environmental), David Simms (AMEC Earth Environmental), Sheila Daniel	Caroline Burgess (AMEC Earth Environmental), David Simms (AMEC Earth Environmental), Sheila Daniel

258	E-mail	12/22/2009	Derek Teevan e-mailed Amy Liu for a status update re: consultation plan	Amy Liu (Canadian Environmental Assessment Agency)	(AMEC Earth Environmental) David Simms (AMEC Earth Environmental), Derek Teevan (Detour Gold)
260	Letter	12/17/2009	Land Tenure Associated with Proposed Detour Lake Project	Kirk Springett (Ontario Ministry of Natural Resources)	Derek Teevan (Detour Gold)
265	E-mail	11/04/2009	The Ontario Ministry of the Environment (ENE) sent an outline of the steps to take to prepare for the formal Terms of Reference (TOR) submission. In response, the project team sent TOR mailing lists, notices, public review locations, and ad submission dates to the ENE for review.	Alex Blasko (Ontario Ministry of Environment)	Sheila Daniel (AMEC Earth Environmental), Margaret Pak (AMEC Earth Environmental)
277	Meeting	01/13/2010	AMEC (Sheila Daniel and David Simms) met with the Detour Lake Power Project, Environmental Assessment Project Officer (Alex Blasko) to discuss the path forward and clarify timelines on the DLPP EA based on the comments received on the Terms of Reference.	Alex Blasko (Ontario Ministry of Environment)	David Simms (AMEC Earth Environmental), Sheila Daniel (AMEC Earth Environmental)
280	E-mail	01/20/2010	January 13th 2:00 to 2:40 pm @ 2 St. Clair West Toronto ON, 14th Floor. Email exchange between Alex Blasko (MOE), Derek Teevan (Detour Gold) and Sheila Daniel (AMEC) regarding direct consultation with Waubun Tribal Council, Matachewan First Nation or Mattagami First Nation.	Alex Blasko (Ontario Ministry of Environment)	Sheila Daniel (AMEC Earth Environmental), Derek Teevan (Detour Gold)
281	E-mail	01/29/2010	Email exchange between Alex Blasko (MOE), Derek Teevan (Detour Gold) and Sheila Daniel (AMEC) regarding aboriginal consultation advice, commitment to ORC Requirements, the Pinard Transmission Station and the Transmission Line Constructor.	Alex Blasko (Ontario Ministry of Environment)	Sheila Daniel (AMEC Earth Environmental), Derek Teevan (Detour Gold)
326	Open House	03/01/2010	The information session was held in Timmins for members of the MNO and provided information about Detour Gold, the Detour Lake Project, the environmental assessments required for federal and provincial project approvals, and the Closure Plan concepts. There were 35 attendees at the Timmins info session.	Natalie Durocher (Timmins Métis Council), Marcel Lefebvre (Métis Nation of Ontario), Andy Lefebvre (Métis Nation of Ontario), Pierre Gravel (Northern Lights Métis Council), Unknown Unknown (Métis Nation of Ontario)	Derek Teevan (Detour Gold) Rachel Pineault (Detour Gold) Sheila Daniel (AMEC Earth Environmental) Caroline Burgess (AMEC Earth Environmental)
328	Open House	03/02/2010	The information session was held for members of the Metis Nation of Ontario and provided information about Detour Gold, the Detour Lake Project, the environmental assessments required for federal and provincial project approvals, and the Closure Plan	Larry Lefebvre (Ontario Ministry of Environment), Kirk Springett (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Natural Resources), Glenn Stein (Ontario Ministry of Northern Development, Mines and Forestry)	Derek Teevan, (Detour Gold) Rachel Pineault (Detour Gold) Sheila Daniel (AMEC Earth Environmental) Caroline Burgess (AMEC Earth Environmental)

329	Open House	03/03/2010	The information session was held for members of the Wahgoshig First Nation and provided information about Detour Gold, the Detour Lake Project, the provincial project approvals, and the Closure Plan concepts. There were 12 people in attendance.	Larry Lefebvre (Ontario Ministry of Environment), Kirk Springett (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Northern Development, Mines and Forestry)	Derek Teevan (Detour Gold), Rachel Pineault (Detour Gold), Dave Simms, ((AMEC Earth Environmental), Caroline Burgess (AMEC Earth Environmental))
330	Open House	03/26/2010	Information sessions were held for members of the Taykwa Tagamou Nation on the New Post reserve and in Moosonee. Information was provided about Detour Gold, the Detour Lake Project, the environmental assessments required for federal and provincial project approvals, and the Closure Plan concepts. There were 19 attendees at the New Post reserve and 8 in Moosonee.	Larry Lefebvre (Ontario Ministry of Environment), Kirk Springett (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Northern Development, Mines and Forestry)	Derek Teevan (Detour Gold), Rachel Pineault (Detour Gold)
334	E-mail	04/12/2010	The MNR (Derek Seim) contacted AMEC (Sheila Daniel) advising that the application for the RT Pit was deemed complete on April 1, 2010 and that records of consultation should be submitted to MNR for review.10-04-12 Email from Derek Seim (MNR) to Sheila Daniel (AMEC) (cc: Derek Teevan (Detour); Kirk Springett (MNR); Stewart, Robin (MNR))10-05-26 Email from Sheila Daniel (AMEC) to Derek Seim (MNR) (cc: Derek Teevan (Detour); Kirk Springett (MNR); Stewart, Robin (MNR))	Derek Seim (Ontario Ministry of Natural Resources)	Sheila Daniel (AMEC Earth Environmental)
339	E-mail	04/13/2010	Sheila Daniel contacted CEAA regarding the deadlines in regards to receipt of comments on the Provincial Environmental Assessment (EA) documents.10-06-01 Email from Sheila Daniel (AMEC) to Dave Bell (CEAA) (cc: Glenn Seim (MNDMF); Derek Teevan (Detour); David Simms (AMEC); Caroline Burgess (AMEC))	Dave Bell (Canadian Environmental Assessment Agency)	Sheila Daniel (AMEC Earth Environmental)
347	Open House	05/10/2010	Information session held in Cochrane for the general public and provided information about the Detour Lake Project provincial environmental assessments. There were attendees from the general public, from the MNO, the Northern Lights Métis Council, local businesses, and provincial government agencies. There were approximately 22 attendees, and 5 government representatives.	Kirk Springett (Ontario Ministry of Natural Resources), Pierre Gravel (Northern Lights Métis Council)	Sheila Daniel (AMEC Earth Environmental), Derek Teevan (Detour Gold)
351	Open House		Information session held in Timmins for the general	Larry Lefebvre (Ontario Ministry of Environment),	Derek Teevan (Detour Gold)

			Mick Gauthier (Ontario Ministry of Natural Resources), Kirk Springett (Ontario Ministry of Natural Resources), Robert Calhoun (Timmins Economic Development Corporation), Denis Durocher (Ontario Ministry of Environment), Megan Kilgour (Ontario Ministry of Natural Resources)		
05/11/2010	public - provided information about the Detour Lake Project provincial environmental assessments. There were attendees from the general public, from the MNDO, the Northern Lights Métis Council, local businesses, and provincial government agencies. There were approximately 22 attendees, and 5 government representatives.		Mick Gauthier (Ontario Ministry of Natural Resources), Lars Hildebrandt (Ontario Ministry of Natural Resources), Kirk Springett (Ontario Ministry of Natural Resources), Larry Clarke (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Natural Resources), Ray Recoskie (Ontario Ministry of Transportation), Connie Smith (Fisheries and Oceans Canada), Dave Bell (Canadian Environmental Assessment Agency), Rob Read (Environment Canada), Paul Savoie (Fisheries and Oceans Canada), David Zeit (Transport Canada), Megan Kilgour (Ontario Ministry of Natural Resources), Karen Mousseau (Natural Resources Canada), Melanie Laiani (Health Canada), Glenn Seim (Ontario Ministry of Northern Development and Mines), Amy Liu (Canadian Environmental Assessment Agency), Ana Jaramillo (Transport Canada), Kathleen Cavallaro (Natural Resources Canada), Fadi Haddad (Natural Resources Canada)	Derek Simms (AMEC Earth Environmental)	
352	Meeting	01/20/2010	A Federal - Provincial Scoping Workshop was convened on January 19-20.	Larry Lefebvre (Ontario Ministry of Environment), Mick Gauthier (Ontario Ministry of Natural Resources), Bryan Gellinas ('Taykwa Tagamou Nation), Denyse Nadon (Wangoshig First Nation)	Sheila Daniel (AMEC Earth Environmental), Derek Teevan (Detour Gold)
362	Meeting	06/03/2010	Community meeting held with the Wangoshig First Nation. Attendees included 13 members of the WFN and Walgooshig Environmental Committee, 1 member of the Moose Cree First Nation, 2 provincial agency representatives.	Dave Bell (Canadian Environmental Assessment Agency), Glenn Seim (Ontario Ministry of Northern Development and Mines), Alex Blasko (Ontario Ministry of Environment), Louise Knox (Canadian Environmental Assessment Agency), Andrea Berenkey (Canadian Environmental Assessment Agency)	
365	Meeting	02/24/2010	A meeting was convened between Detour Gold, CEAA, MNDOF, AMEC on February 24, 2010 regarding a coordinated federal and provincial EA process.	Lars Hildebrandt (Ontario Ministry of Natural Resources)	Megan Russell (AMEC Earth Environmental)
371	E-mail	01/12/2009	Ms. Russel (AMEC) contacted the MNR regarding		

			Resources	
397	Meeting	07/28/2010	Two TTN community meetings were held to inform TTN membership about the results of the Traditional Ecological Knowledge (TEK) Study and gather additional community input on draft TEK Report. Meetings were held at the New Post reserve community centre and at the Northern College in Moosonee. There were 10 attendees at the Reserve session and 7 attendees at the Moosonee session. The draft TTN TEK Report was distributed early the week of July 19th by mail to 100 members of the TTN community by the TTN Band Office staff. (Report was sent by e-mail to Nancy Wood, Peter Archibald Sr., Wayne Ross, cc. Sarah Mimmery, Derek Teevan, Sheila Daniel)	Larry Clarke (Ontario Ministry of Natural Resources), Robin Stewart (Ontario Ministry of Natural Resources), Rod Reimer (Five Nations Energy Inc.), Peter Archibald (Taykwa Tagamou Nation), Nancy Wood (McLeod Wood Associates Inc.), Wayne Ross (Taykwa Tagamou Nation), Linda Archibald-Job (Taykwa Tagamou Nation), Tina Gagnon (Coral Rapids Power Ltd Partnership)
400	Letter	06/11/2010	MNDMF writing on behalf of the One Window Coordination Process (OWCP) in response to the MCFN's request to extend Provincial EA comment periods.	Norman Hardisty (Moose Cree First Nation), Glenn Seim (Ontario Ministry of Northern Development and Mines)
401	Letter	06/11/2010	MNDMF writing on behalf of the One Window Coordination Process (OWCP) to remind the WFN of the 3 Provincial EA comment period deadlines as well as to provide information about future consultation for the Detour's Mind Production Closure Plan.	Chief David Babin (Wahgoshig First Nation), Glenn Seim (Ontario Ministry of Northern Development and Mines)
402	Letter	06/11/2010	MNDMF writing on behalf of the One Window Coordination Process (OWCP) to remind the TTN of the 3 Provincial EA comment period deadlines as well as to provide information about future consultation for Detour Gold's Mine Production Closure Plan.	Glenn Seim (Ontario Ministry of Northern Development and Mines), Linda Archibald-Job (Taykwa Tagamou Nation)
403	Letter	06/11/2010	MNDMF writing on behalf of the One Window Coordination Process (OWCP) to remind the MNO of the 3 Provincial EA comment period deadlines as well as to provide information about future consultation for Detour Gold's Mine Production Closure Plan.	Natalie Durocher (Timmins Métis Council), Urgil Courville (Northern Lights Métis Council), Liliane Ethier (Teremiskaming Métis Council), Marcel Lorraine (Métis Nation of Ontario), Glenn Seim (Ontario Ministry of Northern Development and Mines), David Hamilton (Capleau Métis Council)
406	E-mail	08/25/2010	Email communication between Derek Teevan, Detour	Glenn Seim (Ontario Ministry of Northern Development and Mines)

Caroline Burgess (AMEC Earth Environmental)

Sheila Daniel (AMEC Earth Environmental), Derek

			Teevan (Detour Gold)
421	E-mail	09/17/2010	Gold (DG) and Glenn Seim, Ministry of Northern Development, Mines and Forestry (MNDMF) regarding Closure Plan (with an email attachment). Request from Ministry of Tourism and Culture to provide photos of the 2 log cabins and the log platform and Detour Gold response.
425	E-mail	08/18/2010	Derek Teevan (Detour Gold) contacted Ken Corston and Kapashesit (Ministry of Natural Resources) to make sure that delivery of the MNR EA to Moose Factory was carried-out.
428	E-mail	08/05/2010	Antonia Capotorto (Ontario Ministry of Environment) contacted Sheila Daniel (AMEC) regarding Aboriginal communities contact list.
430	E-mail	09/27/2010	Email communication between Melanie Paradis (Métis Nation of Ontario) and Alex Blasko (Ontario Ministry of Environment) regarding the Review and Notice of Completion for Detour Lake Project.