

***Greater Sudbury Hydro Inc./  
Hydro du Grand Sudbury Inc.***

500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1  
Telephone (705)675-7536 Fax (705)671-1413

October 8, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor - 2300 Yonge Street  
Toronto, ON M4P 1E4

**Re: Greater Sudbury Hydro Inc. – 2010 Electricity Distribution Rate  
Application EB-2009-0225**

Dear Ms. Walli

Greater Sudbury Hydro Inc. (GSHI) is applying for authorization to adjust its current electricity distribution rates in accordance with the 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("3GIRM").

GSHI utilized the following files provided by the Board to calculate the requested adjusted rates:

- 2011 IRM3 Rate Generator for Electricity Distributors
- 2011 IRM3 Revenue to Cost Ratio Adjustment Workform for Electricity Distributors
- 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors
- 2011 IRM Deferral and Variance Account Workform for Electricity Distributors
- 2011 RSTR Adjustment Form

Please find enclosed two hard copies of GSHI's 2011 Electricity Distribution Rates Adjustment Application. An electronic version of this application has been submitted through the 3-Filing Services and emailed to the Board Secretary.

If you require further information, please contact the undersigned at (705) 675-0509.

Yours truly,



Nancy Whissell  
Acting VP – Corporate Services

Enclosures

Copy: C. Huneault  
F. Kallonen

## **MANAGER'S SUMMARY**

### **1. Distributor Profile**

GSHI is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Greater Sudbury. GSHI carries on the business of distributing electricity within parts of the City of Greater Sudbury and West Nipissing.

GSHI is submitting its 2011 3<sup>rd</sup> GIRM Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and has not deviated from the Ontario Energy Board's 2011 3<sup>rd</sup> Generation Incentive Regulation mechanism and 2010 Incentive Regulation Mechanism Supplemental Filing module.

### **2. Current Tariff Sheet**

A copy of the 2010 Tariff Sheet, as issued by the Board on July 19, 2016, is enclosed - labelled Appendix A.

### **3. Revenue to Cost Ratio Adjustment**

In the Board's Decision and Order on GSHI's 2009 Cost of Service Rate Application dated December 1, 2009, the Board stated the following on page 35:

"Except for Street Lighting and Sentinel Lighting, the revenue to cost ratios are consistent with the Board's policy range. The Board finds the revenue to cost ratios proposed by Greater Sudbury to be reasonable.

The Board also accepts Greater Sudbury's proposal for 2010 and 2011 ratios for the Street Lighting and Sentinel Lighting classes. With respect to who should benefit and by how much from the resulting additional revenue, the Board accepts the Applicant's proposal to decrease the ratios of GS<50 kW, GS>50 kW and Unmetered Scattered Load by equal percentages, starting from the 2009 ratios. The Board expects that the Residential ratio will remain unchanged from its 2009 amount."

This confirms GSHI's comments made in its Reply Argument dated September 29, 2009 whereby it was stated on page 48:

"...Sudbury Hydro submits that its proposal, including its proposal to move Street and Sentinel Lighting to 70% in equal steps in 2010 and 2011 and the use of additional revenue generated to decrease ratios for GS<50 kW, GS>50 kW and Unmetered Scattered Load by equal percentages, is reasonable and consistent with OEB policies. Should the OEB adopt a different approach, Sudbury Hydro will incorporate it into its Draft Rate Order."

As directed by the Board, GSHI has incorporated the following changes to the 2011 revenue to cost ratios:

- GS<50 kW class
- GS>50 kW class – Sudbury and West Nipissing combined

- Street Lighting and Sentinel Lighting class in equal increments in 2010 and 2011 so that in 2011 the classes will be at 70%, the bottom of the Board policy rate.
- Residential class remains unchanged

#### 4. Z-Factor Tax Change Adjustment

GSHI has a Z-Factor Tax Change Adjustment resulting from the decrease in tax rates. A rate rider has been calculated based on a sharing of 50% of the tax reduction. This amount will be refunded to customers over a twelve month period commencing May 1, 2011 and ending April 30, 2012 via a volumetric rate rider.

Schedule 1 shows harmonization of this factor for GS>50 customers – Greater Sudbury and West Nipissing.

#### 5. Price Cap Adjustment

GSHI has filed a price cap adjustment of 0.18% based on the default values provided by the Board. GSHI acknowledges that the price escalator, productivity factor and stretch factor will be revised by the Board once updated values become available.

#### 6. Deferral and Variance Account Rate Rider

GSHI has completed the 2011 IRM Deferral and Variance Account Workform. In GSHI's 2009 COS application, the Board ordered disposition of variances through the end of December 31, 2008 along with interest up to April 30, 2009 on those account balances. As such, GSHI has completed Sheet C1.2 – 2009 transfer of balances to account 1595 and sheet D1.5 – Deferred Variance Continuity 2009. (Note this sheet says 2007 but should say 2008).

When booking the reclassification entry for account 1595 for 2009 year end reporting, it was discovered that the spreadsheet to calculate the December 31, 2008 account balances for disposal had a formulaic error in it. As such, the balances reported for disposal in the 2009 COS Application were incorrect. In fact, the amount flowed back to customers was understated by \$173,576.00.

We have enclosed Schedule 3 which shows the balances filed for disposition as compared to the correct amounts. The 2008 principle and interest amounts agree with the 2008 adjusted 4<sup>th</sup> quarter RRR and the 2008 trial balance reporting.

While the Chapter 3 Requirements state that an LDC cannot adjust deferral account balances for a calculation or interest error in a previous rate filing, GSHI is requesting the Board reconsider this position as these monies are due to the ratepayers. Thus the inclusion of these monies in column 'N' of sheet D1.5.

GSHI is not requesting disposal of the 2009 Deferral and Variance Account balances, including the adjustment, at this time. The threshold test calculation of \$0.000542 is below the Board's predetermined value of \$0.001/kWh.

7. Electricity Component - Global Adjustment Rate Rider

The electricity component – global adjustment rate rider is \$0.00269 as reported in the 2011 IRM Deferral and Variance Account Workform. This rider itself is above the Board determined threshold of 0.0001/kWh. GSHI is requesting disposition of this balance in the amount of \$1,055,829 in its 2011 IRM Rates.

8. Adjustment of Retail Transmission Service Rates:

In accordance with G-2008-0001, Guideline for Electricity Distribution Retail Transmission Service Rates, Revision 2.0 dated July 8, 2010, GSHI has adjusted RTSRs as reported in the 2011 RTSR Adjustment Workform.

9. LRAM/SSM Rate Rider

Currently, GSHI has a LRAM/SSM rate rider in place with a sunset date of April 30, 2011. GSHI confirms that it is not requesting an additional rate rider for the 2011 GIRM Rate Application.

10. Smart Metering Rate Adder

In the Board's Decision and Order on GSHI's 2009 Cost of Service Rate Application dated December 1, 2009, the Board stated on pages 32 and 33:

"The Board approved Greater Sudbury's request for a smart meter funding adder of \$1.94 per month per metered customer in accordance with the Board Guideline on Smart Meter Funding and Cost Recovery."

In the 2011 3<sup>rd</sup> GIRM Rate Application, GSHI is requesting the continuation of the current Smart Meter Funding Adder of \$1.94 per month per metered customer.

11. Incremental Capital Adjustment

GSHI is not applying for an Incremental Capital Adjustment at this time.

12. Loss Factors

GSHI is not requesting any changes to the loss factors previously approved by the Board in its 2009 Cost of Service Application.

13. Specific Service Charges

GSHI is not requesting any changes to the specific service charges previously approved by the Board in its 2009 Cost of Service Application.

#### 14. Proposed 2011 Tariff of Rates and Charges

A copy of the 2011 Proposed Tariff of Rates and Charges derived from the “2010 OEB 3IRM Rate Generator” file is shown in Appendix B.

#### 15. Bill Impacts

Bill impacts are shown on sheet O2.1 of the “2011 IRM3 Rate Generator for Electricity Distributors ” workbook

A copy of the 2011 Proposed Bill Impacts is shown for the Residential and GS<50 kW classes in Appendix C.

#### 16. Rate Rider or Z-Factor Treatment – Recovery of Late Payment Penalty Litigation Costs

As part of its rate application, GSHI is seeking recovery of a one-time expense in the amount of \$140,542.50 which represents litigation costs in settlement of the long standing litigation against all former municipal electric utilities in the Province in relation to late payment penalty charges collected.

GSHI, along with other electricity distributors filing for cost of service and IRM application for 2011 rates is proposing that the Board hold a generic hearing to determine if all costs and damages incurred in this litigation and settlement are recoverable from all customers and, if so, the form and timing of recovery from customers.

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500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1  
Telephone (705)675-7536 Fax (705)671-1413

Greater Sudbury Hydro Inc. – Greater Sudbury

File Number : EB-2010-0085

Effective Date: May 1, 2011

## **RATE RIDER OR Z-FACTOR TREATMENT FOR RECOVERY OF LATE PAYMENT PENALTY LITIGATION COSTS**

1. As part of this application, Greater Sudbury Hydro Inc.(GSH) will be seeking recovery of a one-time expense in the amount of \$140,542.50, which is to be paid on June 30, 2011. This includes the share for West Nipissing Energy Services Ltd. Which amalgamated with GSH in January, 2008. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
  - (a) Former MEUs collectively pay \$17 million in damages;
  - (b) Payment is not due until June 30, 2011; and
  - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Greater Sudbury Hydro Inc. will make a payment of \$140,542.50 by June 30, 2011. This amount represents Greater Sudbury Hydro Inc.'s share of the settlement, applicable taxes and legal fees. Greater Sudbury Hydro Inc. believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. Greater Sudbury Hydro Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, Greater Sudbury Hydro Inc. asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Effective Date: 2011/05/01  
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## LDC Information

<b>Applicant Name</b>	Greater Sudbury Hydro Inc. - Greater Sudbury
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0085
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2002-0559
<b>Notice Publication Language</b>	English/French
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0230
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b><u>Application Contact Information</u></b>	
<b>Name:</b>	Nancy Whissell
<b>Title:</b>	VP - Corporate Services
<b>Phone Number:</b>	1-705-675-0509
<b>E-Mail Address:</b>	nancy@shec.com

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Bill Impact Calculations

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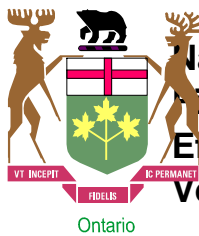
Enter Allowances from Current Tariff Sheets

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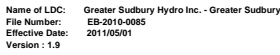


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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
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D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder

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J2.2 Def Var Disp 2009	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
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J3.21 Global Adjust Elec 2011	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Rate Group	Rate Class	Fixed Metric	Vol Metric	EMB	SB
RES	Residential	Customer - 12 per year	kWh	Embedded Distributor	Stand By
GS170	General Service, Less Than 50 kW	Customer - 12 per year	kWh	Low Voltage Wheeling Charge Rate	Standby Pr
GS170	General Service 50 to 4,999 kW - Greater Subduty	Customer - 12 per year	kWh		Standby Pr
ULS	Unmetered Business Load	Connection 12 per year	kWh		Standby Pr
Sen	Sentinel Lighting	Connection - 12 per year	kWh		Standby - C
SL	Street Lighting	Connection - 12 per year	kWh		Standby Pr
GS170	General Service 50 to 4,999 kW - Street Nightcap	Customer - 12 per year	kWh		Standby - C
NA	Rate Class 8	NA	NA		Standby Pr
NA	Rate Class 9	NA	NA		Standby - C
NA	Rate Class 10	NA	NA		Standby Pr
NA	Rate Class 11	NA	NA		Standby - C
NA	Rate Class 12	NA	NA		Standby - C
NA	Rate Class 13	NA	NA		Standby - C
NA	Rate Class 14	NA	NA		Standby - C
NA	Rate Class 15	NA	NA		Standby Pr
NA	Rate Class 16	NA	NA		Standby Pr
NA	Rate Class 17	NA	NA		Standby Pr
NA	Rate Class 18	NA	NA		Standby Pr
NA	Rate Class 19	NA	NA		Standby Pr
NA	Rate Class 20	NA	NA		Standby Pr
NA	Rate Class 21	NA	NA		Standby Pr
NA	Rate Class 22	NA	NA		Standby Pr
NA	Rate Class 23	NA	NA		Standby Pr
NA	Rate Class 24	NA	NA		Standby Pr
NA	Rate Class 25	NA	NA		Standby Pr



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.94

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	1.940000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	1.940000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Disp 2009
Sunset Date	30/04/2011 DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002300	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.704200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.073100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.531300	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	-0.704200	kW



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# Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.024300	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.024300	kW





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## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue
Sunset Date	30/04/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.189400	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.001100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.647100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.567400	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.189400	kW

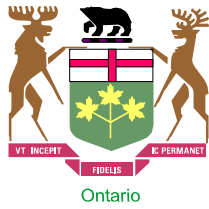


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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2011 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.043000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.171300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.176900	kW
General Service 50 to 4,999 kW - West Nippissing	Yes	0.000000	Customer - 12 per year	-0.033100	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW - Greater Sudbury	kW	0.093700
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.050300
Street Lighting	kW	0.047500
General Service 50 to 4,999 kW - West Nippissing	kW	0.093700







**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Effective Date:** 2011/05/01  
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## Current Rates and Charges

Rate Class

### Residential

Rate Description

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### General Service Less Than 50 kW

Rate Description

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### General Service 50 to 4,999 kW - Greater Sudbury

Rate Description

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### **Unmetered Scattered Load**

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### **Sentinel Lighting**

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### **Street Lighting**

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### **General Service 50 to 4,999 kW - West Nippissing**

Rate Description

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate



Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	16.000000	16.000000
General Service Less Than 50 kW	Customer - 12 per year	21.720000	21.720000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.790000	168.790000
Unmetered Scattered Load	Connection -12 per year	8.120000	8.120000
Sentinel Lighting	Connection - 12 per year	3.230000	3.230000
Street Lighting	Connection - 12 per year	2.910000	2.910000
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	121.470000	121.470000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012300	0.012300
General Service Less Than 50 kW	kWh	0.018700	0.018700
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.362700	4.362700
Unmetered Scattered Load	kWh	0.012400	0.012400
Sentinel Lighting	kW	10.333600	10.333600
Street Lighting	kW	8.452500	8.452500
General Service 50 to 4,999 kW - West Nipissing	kW	3.101800	3.101800



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	16.000000	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	21.720000	- 0.370000	0.370000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.790000	- 2.630000	2.630000
Unmetered Scattered Load	Connection -12 per year	8.120000	- 0.130000	0.130000
Sentinel Lighting	Connection - 12 per year	3.230000	0.450000	0.450000
Street Lighting	Connection - 12 per year	2.910000	0.780000	0.780000
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	121.470000	- 1.940000	1.940000

### Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.012300	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.018700	- 0.000300	0.000300
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.362700	- 0.068100	0.068100
Unmetered Scattered Load	kWh	0.012400	- 0.000200	0.000200
Sentinel Lighting	kW	10.333600	1.435800	1.435800
Street Lighting	kW	8.452500	2.272300	2.272300
General Service 50 to 4,999 kW - West Nipissing	kW	3.101800	- 0.049600	0.049600



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	16.000000	0.000000	16.000000
General Service Less Than 50 kW	Customer - 12 per year	21.720000	-0.370000	21.350000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	168.790000	-2.630000	166.160000
Unmetered Scattered Load	Connection - 12 per year	8.120000	-0.130000	7.990000
Sentinel Lighting	Connection - 12 per year	3.230000	0.450000	3.680000
Street Lighting	Connection - 12 per year	2.910000	0.780000	3.690000
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	121.470000	-1.940000	119.530000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012300	0.000000	0.012300
General Service Less Than 50 kW	kWh	0.018700	-0.000300	0.018400
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.362700	-0.068100	4.294600
Unmetered Scattered Load	kWh	0.012400	-0.000200	0.012200
Sentinel Lighting	kW	10.333600	1.435800	11.769400
Street Lighting	kW	8.452500	2.272300	10.724800
General Service 50 to 4,999 kW - West Nipissing	kW	3.101800	-0.049600	3.052200



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index	
Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.000000	Yes	0.180%	0.028800
General Service Less Than 50 kW	Customer - 12 per year	21.350000	Yes	0.180%	0.038430
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	166.160000	Yes	0.180%	0.299088
Unmetered Scattered Load	Connection - 12 per year	7.990000	Yes	0.180%	0.014382
Sentinel Lighting	Connection - 12 per year	3.680000	Yes	0.180%	0.006624
Street Lighting	Connection - 12 per year	3.690000	Yes	0.180%	0.006642
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	119.530000	Yes	0.180%	0.215154

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012300	Yes	0.180%	0.000022
General Service Less Than 50 kW	kWh	0.018400	Yes	0.180%	0.000033
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.294600	Yes	0.180%	0.007730
Unmetered Scattered Load	kWh	0.012200	Yes	0.180%	0.000022
Sentinel Lighting	kW	11.769400	Yes	0.180%	0.021185
Street Lighting	kW	10.724800	Yes	0.180%	0.019305
General Service 50 to 4,999 kW - West Nipissing	kW	3.052200	Yes	0.180%	0.005494



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential				
General Service Less Than 50 kW	Customer - 12 per year	16.000000	0.028800	16.028800
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	21.350000	0.038430	21.388430
Unmetered Scattered Load	Customer - 12 per year	166.160000	0.299088	166.459088
Sentinel Lighting	Connection - 12 per year	7.990000	0.014382	8.004382
Street Lighting	Connection - 12 per year	3.680000	0.006624	3.686624
General Service 50 to 4,999 kW - West Nippissing	Connection - 12 per year	3.690000	0.006642	3.696642
	Customer - 12 per year	119.530000	0.215154	119.745154

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential				
General Service Less Than 50 kW	kWh	0.012300	0.000022	0.012322
General Service 50 to 4,999 kW - Greater Sudbury	kWh	0.018400	0.000033	0.018433
Unmetered Scattered Load	kW	4.294600	0.007730	4.302330
Sentinel Lighting	kWh	0.012200	0.000022	0.012222
Street Lighting	kW	11.769400	0.021185	11.790585
General Service 50 to 4,999 kW - West Nippissing	kW	10.724800	0.019305	10.744105
	kW	3.052200	0.005494	3.057694



Name of LDC:  
Number:  
Effective Date:

Greater Sudbury Hydro Inc. - Greater Sudbury  
EB-2010-0085  
2011/05/01

## Rationalization of Rates Worksheet

### Monthly Service Charge

General Service 50 to 4,999 kW - Greater Sudbury  
General Service 50 to 4,999 kW - West Nipissing

After Price Cape Base A	Re-based Billed Customers or Connections B	Revenue from Rates C = A * B * 12	Rationalized Rate	Adjustment to current Rate G = F - A
\$ 166.46	532	\$ 1,062,675		-\$ 3.04
\$ 119.75	37	\$ 53,167		\$ 43.68
	<u>569</u>	<u>\$ 1,115,842</u>	\$ 163.42	
	D	E	F = E / D / 12	

### Volumetric Distribution Charge

General Service 50 to 4,999 kW - Greater Sudbury  
General Service 50 to 4,999 kW - West Nipissing

After Price Cape Base A	Re-based Billed kW B	Revenue from Rates C = A * B	Rationalized Rate	Adjustment to current Rate G = F - A
\$ 4.3023	964,633	\$ 4,150,169		-\$ 0.0592
\$ 3.0577	48,205	\$ 147,396		\$ 1.1854
	<u>1,012,838</u>	<u>\$ 4,297,566</u>	\$ 4.2431	
	D	E	F = E / D	





**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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Rationalization of Rates

Post Price Cap Adjustment	Rationalization of Rates
Metric Applied To	All Customers
Uniform Percentage Rate	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	16.028800	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	21.388430	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	166.459088	Yes	- 3.037637	- 3.037637
Unmetered Scattered Load	Connection -12 per year	8.004382	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	3.686624	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	3.696642	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - West Nippissing	Customer - 12 per year	119.745154	Yes	43.676297	43.676297

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012322	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.018433	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.302330	Yes	- 0.059237	- 0.059237
Unmetered Scattered Load	kWh	0.012222	Yes	0.000000	0.000000
Sentinel Lighting	kW	11.790585	Yes	0.000000	0.000000
Street Lighting	kW	10.744105	Yes	0.000000	0.000000
General Service 50 to 4,999 kW - West Nippissing	kW	3.057694	Yes	1.185399	1.185399



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## Post Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	Customer - 12 per year	16.028800	0.000000	16.028800
General Service Less Than 50 kW	Customer - 12 per year	21.388430	0.000000	21.388430
General Service 50 to 4,999 kW - Greater Sudbury	Customer - 12 per year	166.459088	-3.037637	163.421451
Unmetered Scattered Load	Connection - 12 per year	8.004382	0.000000	8.004382
Sentinel Lighting	Connection - 12 per year	3.686624	0.000000	3.686624
Street Lighting	Connection - 12 per year	3.696642	0.000000	3.696642
General Service 50 to 4,999 kW - West Nipissing	Customer - 12 per year	119.745154	43.676297	163.421451

### Volumetric Distribution Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	kWh	0.012322	0.000000	0.012322
General Service Less Than 50 kW	kWh	0.018433	0.000000	0.018433
General Service 50 to 4,999 kW - Greater Sudbury	kW	4.302330	-0.059237	4.243093
Unmetered Scattered Load	kWh	0.012222	0.000000	0.012222
Sentinel Lighting	kW	11.790585	0.000000	11.790585
Street Lighting	kW	10.744105	0.000000	10.744105
General Service 50 to 4,999 kW - West Nipissing	kW	3.057694	1.185399	4.243093



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**Applied For Smart Meter Funding Adder**

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.94

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.940000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	1.940000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	1.940000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

DDMM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nippissing	No	0.000000	Customer - 12 per year	0.000000	kW



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## Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

April 30, 2012  
DDMMYYYY

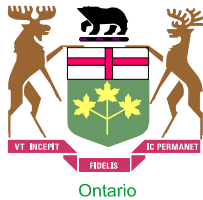
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	-0.063900	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.257800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.266000	kW
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	-0.063900	kW



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW - Greater Sudbury	kW	0.093700
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.050300
Street Lighting	kW	0.047500
General Service 50 to 4,999 kW - West Nippissing	kW	0.093700



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**Applied For Rate Rider for Global Adjustment Sub-Account Disposition-  
Electricity Component 2011**

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	April 30, 2012 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.002690	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002690	kWh
General Service 50 to 4,999 kW - Greater Sudbury	Yes	0.000000	Customer - 12 per year	0.002690	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.002690	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.002690	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.002690	kWh
General Service 50 to 4,999 kW - West Nipissing	Yes	0.000000	Customer - 12 per year	0.002690	kWh



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Effective Date: 2011/05/01  
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition  
- Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW - Greater Sudbury	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - West Nipissing	No	0.000000	Customer - 12 per year	0.000000	kW





Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class
<b>Residential</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	-0.000100	0.005000

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	<b>No</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003700	0.000%	0.000000	0.003700

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.821400	0.000%	-0.034000	2.787400

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	<b>No</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003700	0.000%	0.000000	0.003700

Rate Class	Applied to Class
<b>Sentinel Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.516300	0.000%	-0.018300	1.498000

Rate Class	Applied to Class
<b>Street Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.432400	0.000%	-0.017300	1.415100

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW - West Nippissing</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.821400	0.000%	-0.034000	2.787400



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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	0.000%	-0.000300	0.003500

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002700	0.000%	-0.000200	0.002500

Rate Class	Applied to Class				
General Service 50 to 4,999 kW - Greater Sudbury	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.085500	0.000%	-0.171000	1.914500

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002700	0.000%	-0.000200	0.002500

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.120700	0.000%	-0.091900	1.028800

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.058600	0.000%	-0.086800	0.971800

Rate Class	Applied to Class				
General Service 50 to 4,999 kW - West Nippissing	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.085500	0.000%	-0.171000	1.914500



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**microFIT Generator**

**Rate Class**

**microFIT Generator**

**Rate Description**  
Service Charge

Fixed Metric	Rate
\$	5.25



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## Applied For Monthly Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	16.03
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.39
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 4,999 kW - Greater Sudbury

Rate Description	Metric	Rate
Service Charge	\$	163.42
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kW	4.2431
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.06390)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9145
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	11.7906
Low Voltage Volumetric Rate	\$/kW	0.0503
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.25780)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4980
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0288
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

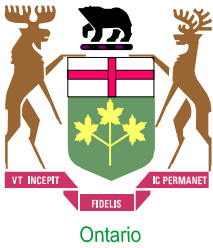
### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.70
Distribution Volumetric Rate	\$/kW	10.7441
Low Voltage Volumetric Rate	\$/kW	0.0475
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.26600)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9718
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 4,999 kW - West Nippissing

Rate Description	Metric	Rate
Service Charge	\$	163.42
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kW	4.2431
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change – effective until 2012/04/30	\$/kW	(0.06390)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9145
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0527  
N/A  
1.0422  
N/A



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## Summary of Changes To Service Charge and Distribution

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>16.00</b>	<b>0.0123</b>
<b>Current Base Distribution Rates</b>	<b>16.00</b>	<b>0.0123</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>16.03</b>	<b>0.0123</b>
<b>Applied For Tariff Distribution Rates</b>	<b>16.03</b>	<b>0.0123</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>21.72</b>	<b>0.0187</b>
<b>Current Base Distribution Rates</b>	<b>21.72</b>	<b>0.02</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.37	-0.0003
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.37</b>	<b>-0.0003</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>21.39</b>	<b>0.0184</b>
<b>Applied For Tariff Distribution Rates</b>	<b>21.39</b>	<b>0.0184</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Current Tariff Rates</b>	<b>168.79</b>	<b>4.3627</b>
<b>Current Base Distribution Rates</b>	<b>168.79</b>	<b>4.36</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-2.63	-0.0681
<b>Total Rate Rebalancing Adjustments</b>	<b>-2.63</b>	<b>-0.0681</b>
Price Cap Adjustments		
Price Cap Adjustment	0.30	0.0077
<b>Total Price Cap Adjustments</b>	<b>0.30</b>	<b>0.0077</b>
Post Price Cap Adjustments		
Rationalization of Rates	-3.04	-0.0592
<b>Total Post Price Cap Adjustments</b>	<b>-3.04</b>	<b>-0.0592</b>
<b>Applied For Base Distribution Rates</b>	<b>163.42</b>	<b>4.2431</b>
<b>Applied For Tariff Distribution Rates</b>	<b>163.42</b>	<b>4.2431</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>8.12</b>	<b>0.0124</b>
<b>Current Base Distribution Rates</b>	<b>8.12</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.13	-0.0002
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.13</b>	<b>-0.0002</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000

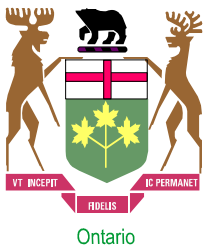
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>8.00</b>	<b>0.0122</b>
<b>Applied For Tariff Distribution Rates</b>	<b>8.00</b>	<b>0.0122</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>3.23</b>	<b>10.3336</b>
<b>Current Base Distribution Rates</b>	<b>3.23</b>	<b>10.33</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.45	1.4358
<b>Total Rate Rebalancing Adjustments</b>	<b>0.45</b>	<b>1.4358</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0212
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0212</b>
<b>Applied For Base Distribution Rates</b>	<b>3.69</b>	<b>11.7906</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.69</b>	<b>11.7906</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>2.91</b>	<b>8.4525</b>
<b>Current Base Distribution Rates</b>	<b>2.91</b>	<b>8.45</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.78	2.2723
<b>Total Rate Rebalancing Adjustments</b>	<b>0.78</b>	<b>2.2723</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0193
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0193</b>
<b>Applied For Base Distribution Rates</b>	<b>3.69</b>	<b>10.7248</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.70</b>	<b>10.7441</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>121.47</b>	<b>3.1018</b>
<b>Current Base Distribution Rates</b>	<b>121.47</b>	<b>3.10</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-1.94	-0.0496
<b>Total Rate Rebalancing Adjustments</b>	<b>-1.94</b>	<b>-0.0496</b>
Price Cap Adjustments		
Price Cap Adjustment	0.22	0.0055
<b>Total Price Cap Adjustments</b>	<b>0.22</b>	<b>0.0055</b>
Post Price Cap Adjustments		
Rationalization of Rates	43.68	1.1854
<b>Total Post Price Cap Adjustments</b>	<b>43.68</b>	<b>1.1854</b>
<b>Applied For Base Distribution Rates</b>	<b>163.42</b>	<b>4.2431</b>
<b>Applied For Tariff Distribution Rates</b>	<b>163.42</b>	<b>4.2431</b>
	0.00	0.0000





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## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>	(\$)	\$
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

Fixed	Volumetric
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<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	\$/kW
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.94	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.94</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.0025
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Foregone Distribution Revenue	0.00	0.0011
Tax Change	0.00	-0.0002
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0015</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change	0.00	-0.0004
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0004</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.0023
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Foregone Distribution Revenue	0.00	0.0009
Tax Change	0.00	-0.0002
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0015</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change	0.00	-0.0003
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0003</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.7042
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0243
Foregone Distribution Revenue	0.00	0.1894
Tax Change	0.00	-0.0430
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5335</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW - Greater Sudbury</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change	0.00	-0.0639
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0639</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.0017
Foregone Distribution Revenue	0.00	0.0011
Tax Change	0.00	-0.0002
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0008</b>

	Fixed (\$)	Volumetric 0
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		

Tax Change	0.00	-0.0003
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0003</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-1.0731
Foregone Distribution Revenue	0.00	0.6471
Tax Change	0.00	-0.1713
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5973</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Tax Change	0.00	-0.2578
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.2578</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.5313
Foregone Distribution Revenue	0.00	0.5674
Tax Change	0.00	-0.1769
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.1408</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Riders</b>		
Tax Change	0.00	-0.2660
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.2660</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	\$/kW
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.7042
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0243
Foregone Distribution Revenue	0.00	0.1894
Tax Change	0.00	-0.0331
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5236</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - West Nippissing</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Tax Change	0.00	-0.0639
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0639</b>



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## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.00	16.03
Service Charge Rate Adder(s)	\$	1.94	1.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0123	0.0123
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0015	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0527

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.28%
Energy Second Tier (kWh)	243	0.0750	18.23	243	0.0750	18.23	0.00	0.0%	15.55%
<b>Sub-Total: Energy</b>			<b>57.23</b>			<b>57.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.83%</b>
Service Charge	1	16.00	16.00	1	16.03	16.03	0.03	0.2%	13.68%
Service Charge Rate Adder(s)	1	1.94	1.94	1	1.94	1.94	0.00	0.0%	1.66%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0123	9.84	800	0.0123	9.84	0.00	0.0%	8.40%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0015	-1.20	800	-0.0004	-0.32	0.88	(73.3)%	-0.27%
<b>Total: Distribution</b>			<b>26.74</b>			<b>27.65</b>	<b>0.91</b>	<b>3.4%</b>	<b>23.59%</b>
Retail Transmission Rate – Network Service Rate	843	0.0051	4.30	843	0.0050	4.22	-0.08	(1.9)%	3.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	843	0.0038	3.20	843	0.0035	2.95	-0.25	(7.8)%	2.52%
<b>Total: Retail Transmission</b>			<b>7.50</b>			<b>7.17</b>	<b>-0.33</b>	<b>(4.4)%</b>	<b>6.12%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>34.24</b>			<b>34.82</b>	<b>0.58</b>	<b>1.7%</b>	<b>29.71%</b>
Wholesale Market Service Rate	843	0.0052	4.38	843	0.0052	4.38	0.00	0.0%	3.74%
Rural Rate Protection Charge	843	0.0013	1.10	843	0.0013	1.10	0.00	0.0%	0.94%
Special Purpose Charge	843	0.0004	0.34	843	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.07</b>			<b>6.07</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.18%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.78%
<b>Total Bill before Taxes</b>			<b>103.14</b>			<b>103.72</b>	<b>0.58</b>	<b>0.6%</b>	<b>88.50%</b>
HST	103.14	13%	13.41	103.72	13%	13.48	0.07	0.5%	11.50%
<b>Total Bill</b>			<b>116.55</b>			<b>117.20</b>	<b>0.65</b>	<b>0.6%</b>	<b>100.00%</b>



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Greater Sudbury Hydro Inc. - Greater Sudbury
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0559
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0230



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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### Purpose of Sheet

Enter LDC Data

Table of Contents

Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates

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Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2009					
Last COS OEB Application Number				EB-2008-0230					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	41,742	411,365,208		16.00	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,495		21.72	0.0187	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbury	Customer	kW	532	390,631,295	964,633	168.79		4.3627
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		8.12	0.0124	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	3.23		10.3336
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,889	2.91		8.4525
GSGT50	General Service 50 to 4,999 kW - West Nipissing	Customer	kW	37	20,633,594	48,205	121.63		3.1058
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						





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## Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year **2009**  
 Last COS OEB Application Number **EB-2008-0230**

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	16.00	0.0123	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	21.72	0.0187	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW - Greater Sudbury	168.79	0.0000	4.3627	0.00	0.0000	0.0000
Unmetered Scattered Load	8.12	0.0124	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	3.23	0.0000	10.3336	0.00	0.0000	0.0000
Street Lighting	2.91	0.0000	8.4525	0.00	0.0000	0.0000
General Service 50 to 4,999 kW - West Nippissing	121.63	0.0000	3.1058	0.00	0.0000	0.0000



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## Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0230

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates J = G + H +
Residential	41,742	411,365,208	0	16.00	0.0123	0.0000	8,014,464	5,059,792	0	13,074,256
General Service Less Than 50 kW	4,023	142,022,495	0	21.72	0.0187	0.0000	1,048,555	2,655,821	0	3,704,375
General Service 50 to 4,999 kW - Greater	532	390,631,295	964,633	168.79	0.0000	4.3627	1,077,555	0	4,208,404	5,285,960
Unmetered Scattered Load	338	2,223,118	0	8.12	0.0124	0.0000	32,935	27,567	0	60,501
Sentinel Lighting	432	567,330	1,453	3.23	0.0000	10.3336	16,744	0	15,015	31,759
Street Lighting	9,647	8,681,572	23,889	2.91	0.0000	8.4525	336,873	0	201,922	538,795
General Service 50 to 4,999 kW - West N	37	20,633,594	48,205	121.63	0.0000	3.1058	54,004	0	149,715	203,719
							10,581,130	7,743,179	4,575,056	22,899,365



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## Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transition Year 1 2011	Transition Year 2 2012	Transition Year 3 2013	Transition Year 4 2014	Transition Year 5 2015
Residential	No Change	96.87%	96.87%	96.87%	96.87%	96.87%	96.87%
General Service Less Than 50 kW	Rebalance	108.00%	tbd	tbd	tbd	tbd	tbd
General Service 50 to 4,999 kW - Gre	Rebalance	112.00%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	Rebalance	117.00%	tbd	tbd	tbd	tbd	tbd
Sentinel Lighting	Change	62.09%	70.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	Change	55.65%	70.00%	0.00%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW - Wes	Rebalance	112.00%	tbd	tbd	tbd	tbd	tbd



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	1,119,177	67.92%	1,119,177
General Service Less Than 50 kW	243,073	14.75%	243,073
General Service 50 to 4,999 kW - Greater Sudbury	245,297	14.89%	245,297
Unmetered Scattered Load	5,117	0.31%	5,117
Sentinel Lighting	2,880	0.17%	2,880
Street Lighting	22,912	1.39%	22,912
General Service 50 to 4,999 kW - West Nipissing	9,425	0.57%	9,425
	<b>1,647,880</b>	<b>100.00%</b>	<b>1,647,880</b>
	<b>B</b>		<b>D</b>

Enter revenue offsets as found in Cell  
 F47 on sheet "C1.2 Revenue Offsets  
 Allocation" of the 2010 IRM3  
 Supplemental Filing Module or from  
 2010 COS RRWF



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## Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates.  
Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.  
Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = ( F * (G - C) + (F - E) * C ) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW - Greater Sudbury	Yes	132,000	220,000	0.6000	4.3627	964,633	4.2259
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
General Service 50 to 4,999 kW - West Nippissing	Yes	0	0	0.0000	3.1058	48,205	3.1058
		<u>132,000</u>	<u>220,000</u>			<u>1,012,838</u>	
		<b>B</b>	<b>D</b>			<b>H</b>	

-  
Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge G = A * D	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	B	C		D	E	F		H = B * E	I = C * F	J = G + H + I
Residential	41,742	411,365,208	0	0	16.00	0.0123	0.0000	8,014,464	5,059,792	0	13,074,256
General Service Less Than 50 kW	4,023	142,022,495	0	0	21.72	0.0187	0.0000	1,048,555	2,655,821	0	3,704,375
General Service 50 to 4,999 kW - Greater Sudbury	532	390,631,295	964,633	0	168.79	0.0000	4.2259	1,077,555	0	4,076,404	5,153,960
Unmetered Scattered Load	338	2,223,118	0	0	8.12	0.0124	0.0000	32,935	27,567	0	60,501
Sentinel Lighting	432	567,330	1,453	0	3.23	0.0000	10.3336	16,744	0	15,015	31,759
Street Lighting	9,647	8,681,572	23,889	0	2.91	0.0000	8.4525	336,873	0	201,922	538,795
General Service 50 to 4,999 kW - West Nipissing	37	20,633,594	48,205	0	121.63	0.0000	3.1058	54,004	0	149,715	203,719
								10,581,130	7,743,179	4,443,056	22,767,365



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## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 14,193,433	0.97	\$ 14,652,042	0.97	\$ 14,193,433	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 3,947,448	1.08	\$ 3,655,044	1.06	\$ 3,884,902	-\$ 62,546	-1.6%
General Service 50 to 4,999 kW - Gre	\$ 5,399,257	1.12	\$ 4,820,765	1.10	\$ 5,316,763	-\$ 82,493	-1.5%
Unmetered Scattered Load	\$ 65,619	1.17	\$ 56,084	1.15	\$ 64,659	-\$ 960	-1.5%
Sentinel Lighting	\$ 34,639	0.62	\$ 55,788	0.70	\$ 39,051	\$ 4,413	12.7%
Street Lighting	\$ 561,707	0.56	\$ 1,009,356	0.70	\$ 706,549	\$ 144,843	25.8%
General Service 50 to 4,999 kW - Wes	\$ 213,144	1.12	\$ 190,307	1.10	\$ 209,887	-\$ 3,257	-1.5%
	<u>\$ 24,415,245</u>		<u>\$ 24,439,386</u>		<u>\$ 24,415,245</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - 0

Final ? Yes



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## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 14,193,433	\$ 1,119,177	\$13,074,256	\$ -	\$13,074,256
General Service Less Than 50 kW	\$ 3,884,902	\$ 243,073	\$ 3,641,830	\$ -	\$ 3,641,830
General Service 50 to 4,999 kW - Gre	\$ 5,316,763	\$ 245,297	\$ 5,071,466	\$ 132,000	\$ 5,203,466
Unmetered Scattered Load	\$ 64,659	\$ 5,117	\$ 59,542	\$ -	\$ 59,542
Sentinel Lighting	\$ 39,051	\$ 2,880	\$ 36,172	\$ -	\$ 36,172
Street Lighting	\$ 706,549	\$ 22,912	\$ 683,638	\$ -	\$ 683,638
General Service 50 to 4,999 kW - Wes	\$ 209,887	\$ 9,425	\$ 200,462	\$ -	\$ 200,462
	<u>\$ 24,415,245</u>	<u>\$ 1,647,880</u>	<u>\$22,767,365</u>	<u>\$ 132,000</u>	<u>\$22,899,365</u>





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## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement	Service Charge %	Distribution Volumetric		Service Charge	Distribution Volumetric		Revenue Requirement	
	from Rates		Rate % Revenue	Rate % Revenue		Rate Revenue	Rate Revenue		from Rates by Rate
	Revenue		kWh	kW		kWh	kW		Class
	A		B	C		D	E = A * B		F = A * C
Residential	\$ 13,074,256	61.3%	38.7%	0.0%	\$ 8,014,464	\$ 5,059,792	\$ -	\$ 13,074,256	
General Service Less Than 50 kW	\$ 3,641,830	28.3%	71.7%	0.0%	\$ 1,030,851	\$ 2,610,979	\$ -	\$ 3,641,830	
General Service 50 to 4,999 kW - Gre:	\$ 5,203,466	20.4%	0.0%	79.6%	\$ 1,060,739	\$ -	\$ 4,142,727	\$ 5,203,466	
Unmetered Scattered Load	\$ 59,542	54.4%	45.6%	0.0%	\$ 32,412	\$ 27,129	\$ -	\$ 59,542	
Sentinel Lighting	\$ 36,172	52.7%	0.0%	47.3%	\$ 19,071	\$ -	\$ 17,101	\$ 36,172	
Street Lighting	\$ 683,638	62.5%	0.0%	37.5%	\$ 427,434	\$ -	\$ 256,204	\$ 683,638	
General Service 50 to 4,999 kW - Wes	\$ 200,462	26.5%	0.0%	73.5%	\$ 53,140	\$ -	\$ 147,322	\$ 200,462	
	\$ 22,899,365				\$ 10,638,111	\$ 7,697,901	\$ 4,563,354	\$ 22,899,365	



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## Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 8,014,464	\$ 5,059,792	\$ -	41,742	411,365,208	0	16.00	0.0123	-
General Service Less Than 50 kW	\$ 1,030,851	\$ 2,610,979	\$ -	4,023	142,022,495	0	21.35	0.0184	-
General Service 50 to 4,999 kW - Greater Sudbury	\$ 1,060,739	\$ -	\$ 4,142,727	532	390,631,295	964,633	166.16	-	4.2946
Unmetered Scattered Load	\$ 32,412	\$ 27,129	\$ -	338	2,223,118	0	7.99	0.0122	-
Sentinel Lighting	\$ 19,071	\$ -	\$ 17,101	432	567,330	1,453	3.68	-	11.7694
Street Lighting	\$ 427,434	\$ -	\$ 256,204	9,647	8,681,572	23,889	3.69	-	10.7248
General Service 50 to 4,999 kW - West Nipissing	\$ 53,140	\$ -	\$ 147,322	37	20,633,594	48,205	119.69	-	3.0562



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
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## Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 16.00	\$ 0.0123	\$ -	\$ 16.00	\$ 0.0123	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 21.35	\$ 0.0184	\$ -	\$ 21.72	\$ 0.0187	\$ -	-\$ 0.37	\$ 0.0003	\$ -
General Service 50 to 4,999 kW - Greater	\$ 166.16	\$ -	\$ 4.2946	\$ 168.79	\$ -	\$ 4.3627	-\$ 2.63	\$ -	-\$ 0.0681
Unmetered Scattered Load	\$ 7.99	\$ 0.0122	\$ -	\$ 8.12	\$ 0.0124	\$ -	-\$ 0.13	\$ 0.0002	\$ -
Sentinel Lighting	\$ 3.68	\$ -	\$ 11.7694	\$ 3.23	\$ -	\$ 10.3336	\$ 0.45	\$ -	\$ 1.4358
Street Lighting	\$ 3.69	\$ -	\$ 10.7248	\$ 2.91	\$ -	\$ 8.4525	\$ 0.78	\$ -	\$ 2.2723
General Service 50 to 4,999 kW - West Ni	\$ 119.69	\$ -	\$ 3.0562	\$ 121.63	\$ -	\$ 3.1058	-\$ 1.94	\$ -	-\$ 0.0496

Enter the above values onto Sheet  
 "D1.X Revenue Cost Ratio Adj"  
 of the 2011 OEB IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Greater Sudbury Hydro Inc. - Greater Sudbury
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0559
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0230



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

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### Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Re-Based Bill Det & Rates](#)

[B1.3 Re-Based Rev From Rates](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

### Purpose of Sheet

Enter LDC Data

Table of Contents

Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates

Calculated Re-Based Revenue From Rates

Sharing formula for Tax changes - this is very preliminary

Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0230

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	41,742	411,365,208		16.00	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,495		21.72	0.0187	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbury	Customer	kW	532	390,631,295	964,633	168.79		4.3627
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		8.12	0.0124	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	3.23		10.3336
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,889	2.91		8.4525
GSGT50	General Service 50 to 4,999 kW - West Nippissing	Customer	kW	37	20,633,594	48,205	121.63		3.1058
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0230

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric kWh H = B * E	Distribution Volumetric kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	41,742	411,365,208	0	16.00	0.0123	0.0000	8,014,464	5,059,792	0	13,074,256
General Service Less Than 50 kW	4,023	142,022,495	0	21.72	0.0187	0.0000	1,048,555	2,655,821	0	3,704,375
General Service 50 to 4,999 kW - Greater	532	390,631,295	964,633	168.79	0.0000	4.3627	1,077,555	0	4,208,404	5,285,960
Unmetered Scattered Load	338	2,223,118	0	8.12	0.0124	0.0000	32,935	27,567	0	60,501
Sentinel Lighting	432	567,330	1,453	3.23	0.0000	10.3336	16,744	0	15,015	31,759
Street Lighting	9,647	8,681,572	23,889	2.91	0.0000	8.4525	336,873	0	201,922	538,795
General Service 50 to 4,999 kW - West N	37	20,633,594	48,205	121.63	0.0000	3.1058	54,004	0	149,715	203,719
							10,581,130	7,743,179	4,575,056	22,899,365



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$76,620,014	\$76,620,014	\$76,620,014	\$76,620,014
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$61,620,014	\$61,620,014	\$61,620,014	\$61,620,014
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 138,645	\$ 45,835	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 4,061,892	\$ 4,061,892	\$ 4,061,892	\$ 4,061,892
Corporate Tax Rate	33.00%	30.99%	28.25%	26.25%
Tax Impact	\$ 1,340,424	\$ 1,258,862	\$ 1,147,403	\$ 1,066,206
Grossed-up Tax Amount	\$ 2,000,633	\$ 1,824,226	\$ 1,599,124	\$ 1,445,683
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 138,645	\$ 45,835	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,000,633	\$ 1,824,226	\$ 1,599,124	\$ 1,445,683
Total Tax Related Amounts	\$ 2,139,278	\$ 1,870,061	\$ 1,599,124	\$ 1,445,683
Incremental Tax Savings		-\$ 269,218	-\$ 540,155	-\$ 693,595
Sharing of Tax Savings (50%)		-\$ 134,609	-\$ 270,077	-\$ 346,797





**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$13,074,256.0584	57.09%	-\$154,199	411,365,208	0	-\$0.0004	
General Service Less Than 50 kW	\$3,704,375	16.18%	-\$43,690	142,022,495	0	-\$0.0003	
General Service 50 to 4,999 kW - Greater Sudbur	\$5,285,960	23.08%	-\$62,343	390,631,295	964,633		-\$0.0646
Unmetered Scattered Load	\$60,501	0.26%	-\$714	2,223,118	0	-\$0.0003	
Sentinel Lighting	\$31,759	0.14%	-\$375	567,330	1,453		-\$0.2578
Street Lighting	\$538,795	2.35%	-\$6,355	8,681,572	23,889		-\$0.2660
General Service 50 to 4,999 kW - West Nippissing	\$203,719	0.89%	-\$2,403	20,633,594	48,205		-\$0.0498
	<b>\$22,899,365</b>	<b>100.00%</b>	<b>-\$270,077</b>				
	<b>H</b>		<b>I</b>				

Enter the above value onto Sheet  
"J2.7 Tax Change Rate Rider"  
of the 2011 IRM3 Rate Generator.

Rationalization of Rates - Worksheet

Tax Change Rate Rider Volumetric

	Total Z-Factor Tax Change\$ by Rate Class	Billed kW	Distribution Volumetric Rate kW Rate Rider
General Service 50 to 4,999 kW - Greater Sudbury	-\$ 62,343.00	964,633	-\$ 0.0646
General Service 50 to 4,999 kW - West Nipissing	-\$ 2,403.00	48,205	-\$ 0.0498
Rate class total	<u>-\$ 64,746.00</u>	<u>1,012,838</u>	<u><b>-\$ 0.0639</b></u>

The adjusted rate change for the combined rate class will be -\$ 0.0639

It is necessary to harmonize the tax change rider for the GS > 50 rate classes in order to ensure the Greater Sudbury and West Nipissing customers have the same ending rate. This is achieved via the rationalization above.



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing  
File Number: EB-2010-0085  
Effective Date: May 1, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Greater Sudbury Hydro Inc. - West Nipissing
<b>OEB Application Number</b>	EB-2010-0085
<b>LDC Licence Number</b>	ED-2002-0559
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0230
<b>Billing Determinants</b>	2009 Audited RRR

### Global Adjustment Elections

<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	Yes



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

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Sheet Name	Purpose of Sheet
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<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.2 2009 Transfer to 1595 COS</a>	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">F1.3 Cost Allocation 1590</a>	Cost Allocation - 1590
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1c Energy Glob Adj Rt Rider</a>	Calculation of Electricity Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts
<a href="#">Sheet1</a>	#N/A



**Name of LDC:** Greater Sudbury Hydro Inc. - W  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Hide
B1.2 2006 Reg Ass Prop Shr	Show
C1.0 2006 Reg Asset Recovery	Hide
C1.1 2008 Transfer to 1595 COS	Hide
C1.2 2009 Transfer to 1595 COS	Show
C1.3 2010 Transfer to 1595 COS	Hide
C1.4 2010 Transfer to 1595 IRM	Hide
D1.1 Def Var - Cont Sch 2005	Hide
D1.2 Def Var - Cont Sch 2006	Hide
D1.3 Def Var - Cont Sch 2007	Hide
D1.4 Def Var - Cont Sch 2008	Hide
F1.3 Cost Allocation 1590	Show
F1.4 Cost Allocation 1595	Hide



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	1,191,912	72.4%
GS < 50 KW	184,573	11.2%
GS > 50 Non TOU	269,784	16.4%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	7,136	0.4%
Sentinel Lighting	289	0.0%
Street Lighting	(7,785 )	(0.5%)
Total	<b>1,645,909</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Rate Class and Billing Determinants

2009 Audited RRR					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW
RES	Residential	Customer	kWh	412,129,188	
GSLT50	General Service Less Than 50 kW	Customer	kWh	143,769,627	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	389,924,101	967,553
USL	Unmetered Scattered Load	Connection	kWh	2,252,111	
Sen	Sentinel Lighting	Connection	kW	523,175	1,255
SL	Street Lighting	Connection	kW	8,601,957	24,038
NA	Rate Class 7	NA	NA		
NA	Rate Class 8	NA	NA		
NA	Rate Class 9	NA	NA		
NA	Rate Class 10	NA	NA		
NA	Rate Class 11	NA	NA		
NA	Rate Class 12	NA	NA		
NA	Rate Class 13	NA	NA		
NA	Rate Class 14	NA	NA		
NA	Rate Class 15	NA	NA		
NA	Rate Class 16	NA	NA		
NA	Rate Class 17	NA	NA		
NA	Rate Class 18	NA	NA		
NA	Rate Class 19	NA	NA		
NA	Rate Class 20	NA	NA		
NA	Rate Class 21	NA	NA		
NA	Rate Class 22	NA	NA		
NA	Rate Class 23	NA	NA		
NA	Rate Class 24	NA	NA		
NA	Rate Class 25	NA	NA		
					392,359,805

Billed kWh for  
 Non-RPP  
 customers



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## 2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0230

Disposition Recovery Sunset Date

April 30, 2010

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	140,356.73	8,310.68	148,667.41
RSVA - Wholesale Market Service Charge	1580	(2,469,303.57 )	(61,035.66 )	(2,530,339.23 )
RSVA - Retail Transmission Network Charge	1584	(436,955.99 )	12,037.49	(424,918.50 )
RSVA - Retail Transmission Connection Charge	1586	343,248.63	94,798.22	438,046.85
RSVA - Power (Excluding Global Adjustment)	1588	(795,520.54 )	198,535.96	(596,984.58 )
RSVA - Power (Global Adjustment Sub-account)	1588	477,860.48	28,691.00	506,551.48
Recovery of Regulatory Asset Balances	1590	(416,254.36 )	(149,828.06 )	(566,082.42 )
<b>Sub-Total - Group 1 Accounts</b>		<b>(3,156,568.62 )</b>	<b>131,509.63</b>	<b>(3,025,058.99 )</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	117,185.40	18,828.61	136,014.01
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	2,786.00	22.75	2,808.75
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	12,078.14	98.64	12,176.78
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0.00	0.00	0.00
Smart Meter OM&A Variance	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	124,284.29	95,039.89	219,324.18
Pre-Market Opening Energy Variances Total	1571	36,474.47	26,999.59	63,474.06
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>292,808.30</b>	<b>140,989.48</b>	<b>433,797.78</b>
Disposition and recovery of Regulatory Balances Account	1595	2,863,760.32	(272,499.11 )	2,591,261.21
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	<b>1595</b>	<b>2,863,760.32</b>	<b>(272,499.11 )</b>	<b>2,591,261.21</b>



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
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## Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>
LV Variance Account	1550		128,748	(98,903 )		3,957
RSVA - Wholesale Market Service Charge	1580	0	(455,248 )			(114,339 )
RSVA - Retail Transmission Network Charge	1584	0	135,308			874
RSVA - Retail Transmission Connection Charge	1586	0	23,885			18,174
RSVA - Power (Excluding Global Adjustment)	1588	0	4,215			(70,576 )
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,057,094			(5,029 )
Recovery of Regulatory Asset Balances	1590	0	(89,676 )			(6,638 )
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0				
Total		0	804,327	(98,903 )	0	(173,576 )

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This record is a draft and is for informational purposes only. It is not intended to be used for legal or financial purposes. It is subject to change without notice. It is not intended to be used for legal or financial purposes. It is subject to change without notice. It is not intended to be used for legal or financial purposes. It is subject to change without notice.

Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec- 31-09
	33,803
	(569,587 )
	136,182
	42,059
	(66,361 )
	1,052,065
	(96,314 )
0	0
0	531,849

Opening Interest Amounts as of Jan-1- 09	Interest Jan-1 to Dec31-09	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec- 31-09
0	1,723	(1,179 )	544
0	(30,070 )	20,817	(9,253 )
0	(5,520 )	4,442	(1,078 )
0	3,573	(2,952 )	621
0	(12,996 )	12,143	(853 )
0	2,027	(8,931 )	(6,904 )
0	(5,128 )	3,453	(1,675 )
0		0	0
0	(46,392 )	27,793	(18,599 )

Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing  
File Number: EB-2010-0085  
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Version : 1.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 <sup>1</sup>	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 <sup>1</sup>	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H
LV Variance Account	1550	33,803		33,803	544			244	99	887
RSVA - Wholesale Market Service Charge	1580	(569,587 )		(569,587 )	(9,253 )			(4,109 )	(1,667 )	(15,029 )
RSVA - Retail Transmission Network Charge	1584	136,182		136,182	(1,078 )			982	398	303
RSVA - Retail Transmission Connection Charge	1586	42,059		42,059	621			303	123	1,047
RSVA - Power (Excluding Global Adjustment)	1588	(66,361 )		(66,361 )	(853 )			(479 )	(194 )	(1,526 )
RSVA - Power (Global Adjustment Sub-account)		1,052,065		1,052,065	(6,904 )			7,590	3,078	3,764
Recovery of Regulatory Asset Balances	1590	(96,314 )		(96,314 )	(1,675 )			(695 )	(282 )	(2,651 )
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		531,849	0	531,849	(18,599 )	0	0	3,837	1,556	(13,206 )

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



**Name of LDC:** Greater Sudbury Hydro Inc. -  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Threshold Test

Rate Class	Billed kWh B
Residential	412,129,188
General Service Less Than 50 kW	143,769,627
General Service 50 to 4,999 kW	389,924,101
Unmetered Scattered Load	2,252,111
Sentinel Lighting	523,175
Street Lighting	8,601,957
	<u>957,200,159</u>
Total Claim	518,643
Total Claim per kWh	0.000542



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	412,129,188	43.1%	14,936	(251,710 )	58,765	18,560	(29,229 )	(188,679 )
General Service Less Than 50 kW	143,769,627	15.0%	5,210	(87,808 )	20,500	6,475	(10,196 )	(65,820 )
General Service 50 to 4,999 kW	389,924,101	40.7%	14,131	(238,148 )	55,599	17,560	(27,654 )	(178,513 )
Unmetered Scattered Load	2,252,111	0.2%	82	(1,375 )	321	101	(160 )	(1,031 )
Sentinel Lighting	523,175	0.1%	19	(320 )	75	24	(37 )	(240 )
Street Lighting	8,601,957	0.9%	312	(5,254 )	1,227	387	(610 )	(3,938 )
	<u>957,200,159</u>	<u>100.0%</u>	<u>34,690</u>	<u>(584,616 )</u>	<u>136,485</u>	<u>43,106</u>	<u>(67,887 )</u>	<u>(438,221 )</u>
			-	-	-	-	-	-

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	64,101,901	16.3%	172,496
General Service Less Than 50 kW	22,256,322	5.7%	59,891
General Service 50 to 4,999 kW	300,646,058	76.6%	809,030
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	13,444	0.0%	36
Street Lighting	5,342,081	1.4%	14,375
	<b>392,359,805</b>	<b>100.0%</b>	<b>1,055,829</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	72.4%	(71,667 )
General Service Less Than 50 kW	11.2%	(11,098 )
General Service 50 to 4,999 kW	16.4%	(16,222 )
Unmetered Scattered Load	0.4%	(429 )
Sentinel Lighting	0.0%	(17 )
Street Lighting	(0.5%)	468
	100.0%	(98,965 )

-



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing  
 File Number: EB-2010-0085  
 Effective Date: May 1, 2011  
 Version : 1.0

## Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

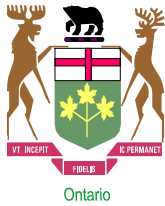
Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	412,129,188	0	(188,679 )	0	(71,667 )	0	(260,346 )	(0.00063)
General Service Less Than 50 kW	kWh	143,769,627	0	(65,820 )	0	(11,098 )	0	(76,918 )	(0.00054)
General Service 50 to 4,999 kW	kW	389,924,101	967,553	(178,513 )	0	(16,222 )	0	(194,735 )	(0.20127)
Unmetered Scattered Load	kWh	2,252,111	0	(1,031 )	0	(429 )	0	(1,460 )	(0.00065)
Sentinel Lighting	kW	523,175	1,255	(240 )	0	(17 )	0	(257 )	(0.20470)
Street Lighting	kW	8,601,957	24,038	(3,938 )	0	468	0	(3,470 )	(0.14436)
		<u>957,200,159</u>	<u>992,846</u>	<u>(438,221 )</u>	<u>0</u>	<u>(98,965 )</u>	<u>0</u>	<u>(537,186 )</u>	

Enter the above value onto Sheet  
 "J2.X DeferralAccount Rate Rider"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.X DeferralAccount Rate Rider2"  
 of the 2011 OEB IRM3 Rate Generator





**Name of LDC:** Greater Sudbury Hydro Inc. - West Nipissing  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011

## Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh	Accounts Allocated by Non-RPP kWh	Rate Rider kWh
All Non-RPP Customers	kWh	392,359,805	1,055,829	0.00269
				Enter the above value onto Sheet "XXX" of the 2011 OEB IRM Rate Generator



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing  
File Number: EB-2010-0085  
Effective Date: May 1, 2011  
Version : 1.0

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(33,803 )	(887 )	(34,690 )
RSVA - Wholesale Market Service Charge	1580	569,587	15,029	584,616
RSVA - Retail Transmission Network Charge	1584	(136,182 )	(303 )	(136,485 )
RSVA - Retail Transmission Connection Charge	1586	(42,059 )	(1,047 )	(43,106 )
RSVA - Power (Excluding Global Adjustment)	1588	66,361	1,526	67,887
RSVA - Power (Global Adjustment Sub-account)	1588	(1,052,065 )	(3,764 )	(1,055,829 )
Recovery of Regulatory Asset Balances	1590	96,314	2,651	98,965
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	531,849	(13,206 )	518,643
Total		0	0	0

Sheet 2 - Rate Riders Calculation

Schedule 2

NAME OF UTILITY GREATER SUDBURY HYDRO INC.  
NAME OF CONTACT STANLY A. PAWLOWICZ OR JODIE KOSKIE  
E-mail Address STANP@SHEC.COM OR JODIEK@SHEC.COM  
VERSION NUMBER v2.0  
Date JULY 29,2005

LICENCE NUMBER ED-2002-0559  
DOCID NUMBER RP-2005-0020  
EB-2005-0370  
PHONE NUMBER (705) 675-0504  
(extension)

Regulatory Asset Accounts:	Decision	Amount	ALLOCATOR	GS > 50 Non						Small	Sentinel	Street	Total
	Ref.#			Residential	GS < 50 KW	TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load			
WMSC - Account 1580	2.0.35	\$ 718,348	kWh	\$ 308,882	\$ 110,771	\$ 290,218	\$ -	\$ -	\$ -	\$ 1,697	\$ 437	\$ 6,343	\$ 718,348
One-Time WMSC - Account 1582	2.0.35	\$ 2,866	kWh	\$ 1,232	\$ 442	\$ 1,158	\$ -	\$ -	\$ -	\$ 7	\$ 2	\$ 25	\$ 2,866
Network - Account 1584	2.0.35	\$ (566,051)	kWh	\$ (243,396)	\$ (87,286)	\$ (228,689)	\$ -	\$ -	\$ -	\$ (1,337)	\$ (345)	\$ (4,998)	\$ (566,051)
Connection - Account 1586	2.0.35	\$ (363,713)	kWh	\$ (156,393)	\$ (56,085)	\$ (146,943)	\$ -	\$ -	\$ -	\$ (859)	\$ (221)	\$ (3,211)	\$ (363,713)
Power - Account 1588	2.0.35	\$ (683,312)	kWh	\$ (293,817)	\$ (105,368)	\$ (276,063)	\$ -	\$ -	\$ -	\$ (1,614)	\$ (416)	\$ (6,033)	\$ (683,312)
Subtotal - RSVA		\$ (891,861)		\$ (383,491)	\$ (137,527)	\$ (360,319)	\$ -	\$ -	\$ -	\$ (2,107)	\$ (543)	\$ (7,875)	\$ (891,861)
Other Regulatory Assets - Account 1508		\$ 102,354	# of Customers	\$ 93,547	\$ 8,807								\$ 102,354
Retail Cost Variance Account - Acct 1518		\$ 10,379	# of Customers	\$ 9,325	\$ 868	\$ 112	\$ -	\$ -	\$ -	\$ 64	\$ 9	\$ 1	\$ 10,379
Retail Cost Variance Account (STR) Acct 1548		\$ 2,209	# of Customers	\$ 1,985	\$ 185	\$ 24	\$ -	\$ -	\$ -	\$ 14	\$ 2	\$ 0	\$ 2,209
Rebate Cheques - Acct 1525	5.0.19	\$ -	# cust. w/ Rebate Cheq	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ 1,914	Dx Revenue	\$ 1,070	\$ 354	\$ 475	\$ -	\$ -	\$ -	\$ 11	\$ 1	\$ 4	\$ 1,914
Pre Market Opening Energy - Acct 1571	3.0.27	\$ 1,519,490	kWh for Non TOU Cust.	\$ 659,590	\$ 236,540	\$ 619,735				\$ 3,624			\$ 1,519,490
Extraordinary Event Losses - Acct 1572		\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -											\$ -
Other Deferred Credits - Acct 2425		\$ -											\$ -
Transition Costs - Acct 1570	7.0.67	\$ 901,425	# of Customers	\$ 809,886	\$ 75,347	\$ 9,757	\$ -	\$ -	\$ -	\$ 5,531	\$ 820	\$ 84	\$ 901,425
Subtotal - Non RSVA		\$ 2,537,771		\$ 1,575,403	\$ 322,100	\$ 630,103	\$ -	\$ -	\$ -	\$ 9,243	\$ 832	\$ 89	\$ 2,537,771
Total to be Recovered		\$ 1,645,909		\$ 1,191,912	\$ 184,573	\$ 269,784	\$ -	\$ -	\$ -	\$ 7,136	\$ 289	\$ (7,785)	\$ 1,645,909

Interim Transition Cost Recoveries (if applicable)	10.0.19												
Recoveries - Mar 1-02 to Mar 31-04		\$ -	Actual										
Recoveries - Mar 1-02 to Mar 31-04 (Interest)		\$ -											
Recoveries - Apr 1-04 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recoveries - Interim Transition Costs - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reg. Assets Interim Recoveries:	10.0.19												
Phase 1 Recoveries - Apr 1-04 to Mar 31-05		\$ 825,451	Actual	\$ 362,033	\$ 133,403	\$ 320,670				\$ 1,848		\$ 7,497	
Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest)		\$ 26,210		\$ 10,811	\$ 4,433	\$ 10,656				\$ 61		\$ 249	
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ 64,832		\$ 28,435	\$ 10,478	\$ 25,186	\$ -	\$ -	\$ -	\$ 145	\$ -	\$ 589	
Phase 1 (1st Interim) Recoveries - Total		\$ 916,493		\$ 401,279	\$ 148,314	\$ 356,512	\$ -	\$ -	\$ -	\$ 2,054	\$ -	\$ 8,335	\$ 916,493
Phase 1 Recoveries - Apr 1-05 to Apr 30-06		\$ 153,133	Estimate-Actual to Jun.05	\$ 320,002	\$ 49,398	\$ (206,498)					\$ (35)	\$ (9,734)	
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ 5,551		\$ 11,600	\$ 1,791	\$ (7,486)					\$ (1)	\$ (353)	
Phase 1 (2nd Interim) Recoveries - Total		\$ 158,684		\$ 331,602	\$ 51,189	\$ (213,984)	\$ -	\$ -	\$ -	\$ -	\$ (36)	\$ (10,087)	\$ 158,684
Total Recoveries to April 30-06		\$ 1,075,177		\$ 732,881	\$ 199,503	\$ 142,528	\$ -	\$ -	\$ -	\$ 2,054	\$ (36)	\$ (1,752)	\$ 1,075,177

Balance to be collected or refunded in the next 2 years	\$ 570,732	\$ 459,031	\$ (14,929)	\$ 127,256	\$ -	\$ -	\$ -	\$ 5,082	\$ 325	\$ (6,033)	\$ 570,732
Balance to be collected or refunded per year	\$ 285,366	\$ 229,516	\$ (7,465)	\$ 63,628	\$ -	\$ -	\$ -	\$ 2,541	\$ 163	\$ (3,017)	\$ 285,366

Class
Regulatory Asset Rate Riders
Billing Determinants

GS > 50 Non						Scattered	Sentinel	Street
Residential	GS < 50 KW	TOU	GS > 50 TOU	Intermediate	Large Users	Load	Lighting	Lighting
\$ 0.0006	\$ (0.0001)	\$ 0.0721				\$ 0.0012	\$ 0.1226	\$ (0.1397)
kWh	kWh	kW	kW	kW	kW	kWh	kW	kW

					4th Quarter RRR and 2008 Trial Balance Reporting				
Account Description	Account Number	Principal Amount	Interest Amount	Total Balance	Interest 09/04/30	Total	2009 COS Application	Difference	
<b>Group 1 Accounts</b>									
LV Variance Account	1550	\$ 144,313.28	\$ 7,132.12	\$ 151,445.40	\$1,178.56	\$152,623.96	\$148,667.41	\$3,956.55	
RSVA - Wholesale Market Service Charge	1580	(\$2,549,038.09)	(\$40,218.52)	(\$2,589,256.61)	(\$20,817.14)	(\$2,610,073.75)	(\$2,530,339.23)	(\$79,734.52)	
RSVA - Retail Transmission Network Charge	1584	(\$436,955.99)	\$16,480.30	(\$420,475.69)	(\$3,568.47)	(\$424,044.16)	(\$424,918.50)	\$874.34	
RSVA - Retail Transmission Connection Charge	1586	\$361,422.88	\$91,846.60	\$453,269.48	\$2,951.62	\$456,221.10	\$438,046.85	\$18,174.25	
RSVA - Power (Excluding Global Adjustment)	1588	(\$871,124.82)	\$210,678.85	(\$660,445.97)	(\$7,114.19)	(\$667,560.16)	(\$596,984.57)	(\$70,575.59)	
RSVA - Power (Global Adjustment Sub-account)	1588	\$477,860.48	\$19,759.77	\$497,620.25	\$3,902.53	\$501,522.78	\$506,551.48	(\$5,028.70)	
Recovery of Regulatory Asset Balances	1590	(\$422,891.83)	(\$146,374.83)	(\$569,266.66)	(\$3,453.23)	(\$572,719.89)	(\$566,082.43)	(\$6,637.46)	
								<u>(\$138,971.13)</u>	
OEB Cost Assessments	1508	\$ 103,127.75	\$ 17,986.40	\$ 121,114.15	\$ 842.21	\$121,956.36	\$ 136,014.01	(\$14,057.65)	
Qualifying Transition Costs	1570	\$ 104,647.64	\$ 94,185.27	\$ 198,832.91	\$ 854.62	\$199,687.53	\$219,324.18	(\$19,636.65)	
Pre-Market Opening Energy Variances	1571	35685.74	26708.16	\$62,393.90	\$291.43	\$62,685.33	\$63,474.07	(\$788.74)	
								<u>(\$121.44)</u>	
								<u>(\$34,604.48)</u>	
								<u>(\$173,575.61)</u>	

	( \$79,734.52 )
	( \$34,604.48 )
FI/2011 Rates/Draft Calculations;20091231 Deferral and Variance Account Analysis	( \$114,339.00 )



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Greater Sudbury Hydro Inc. - Greater Sudbury
<b>OEB Application Number</b>	EB-2010-0085
<b>LDC Licence Number</b>	ED-2002-0559
<b>Application Type</b>	IRM3



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Version :** 1.0

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[F1.1 IRM RTSR Adj - Network](#)

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### Purpose of Sheet

Enter LDC Data

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Enter Rate Class And RTSR Rates

Enter Distributor Billing Determinants

Current and Forecasted UTR's and Hydro One Sub-Transmission Rates

Enter Historical Wholesale Transmission

Calculates Current Wholesale Transmission

Calculates Forecast Wholesale Transmission

Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale

Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale

Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale

Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale

Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator

Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0051	0.0038
GSLT50	General Service Less Than 50 kW	kWh	0.0037	0.0027
GSGT50	General Service 50 to 4,999 kW	kW	2.8214	2.0855
USL	Unmetered Scattered Load	kWh	0.0037	0.0027
Sen	Sentinel Lighting	kW	1.5163	1.1207
SL	Street Lighting	kW	1.4324	1.0586
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Version :** 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **Yes**

Loss Adjusted Metered kW **No**

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	412,129,188	0	1.0527		433,848,396
General Service Less Than 50 kW	kWh	143,769,627	0	1.0527		151,346,286
General Service 50 to 4,999 kW	kW	0	967,553	0.0000	0.00%	0
Unmetered Scattered Load	kWh	2,252,111	0	1.0527		2,370,798
Sentinel Lighting	kW	0	1,255	0.0000	0.00%	0
Street Lighting	kW	0	24,038	0.0000	0.00%	0
Total		558,150,926	992,846			587,565,480





Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Version : 1.0

## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2010-0085  
 Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	177,588	\$2.57	\$ 456,401	84,867	\$0.70	\$ 59,407	182,658	\$1.62	\$ 295,906	\$ 355,313
February	153,854	\$2.57	\$ 395,405	82,257	\$0.70	\$ 57,580	174,610	\$1.62	\$ 282,868	\$ 340,448
March	151,145	\$2.57	\$ 388,443	75,521	\$0.70	\$ 52,865	169,107	\$1.62	\$ 273,953	\$ 326,818
April	133,532	\$2.57	\$ 343,177	51,600	\$0.70	\$ 36,120	137,767	\$1.62	\$ 223,183	\$ 259,303
May	111,847	\$2.57	\$ 287,447	61,581	\$0.70	\$ 43,107	115,612	\$1.62	\$ 187,291	\$ 230,398
June	138,550	\$2.57	\$ 356,074	57,748	\$0.70	\$ 40,424	138,697	\$1.62	\$ 224,689	\$ 265,113
July	117,727	\$2.66	\$ 313,154	58,728	\$0.70	\$ 41,110	129,532	\$1.57	\$ 203,365	\$ 244,475
August	119,221	\$2.66	\$ 317,128	44,555	\$0.70	\$ 31,189	128,315	\$1.57	\$ 201,455	\$ 232,643
September	120,492	\$2.66	\$ 320,509	56,673	\$0.70	\$ 39,671	130,916	\$1.57	\$ 205,538	\$ 245,209
October	137,304	\$2.66	\$ 365,229	80,574	\$0.70	\$ 56,402	161,534	\$1.57	\$ 253,608	\$ 310,010
November	136,738	\$2.66	\$ 363,723	49,429	\$0.70	\$ 34,600	136,738	\$1.57	\$ 214,679	\$ 249,279
December	158,531	\$2.66	\$ 421,692	73,819	\$0.70	\$ 51,673	166,916	\$1.57	\$ 262,058	\$ 313,731
<b>Total</b>	<b>1,656,529</b>	<b>\$2.61</b>	<b>\$4,328,381</b>	<b>777,352</b>	<b>\$0.70</b>	<b>\$544,146</b>	<b>1,772,402</b>	<b>\$1.60</b>	<b>\$2,828,594</b>	<b>\$3,372,740</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,126	\$2.01	\$ 48,493	18,521	\$1.88	\$ 34,819	5,605	\$1.38	\$ 7,735	\$ 42,554
February	21,715	\$2.01	\$ 43,647	16,504	\$1.88	\$ 31,028	5,235	\$1.38	\$ 7,224	\$ 38,252
March	19,861	\$2.01	\$ 39,921	15,283	\$1.88	\$ 28,732	4,720	\$1.38	\$ 6,514	\$ 35,246
April	16,566	\$2.01	\$ 33,298	12,730	\$1.88	\$ 23,932	3,903	\$1.38	\$ 5,386	\$ 29,319
May	13,907	\$2.02	\$ 28,153	10,839	\$1.89	\$ 20,452	3,183	\$1.38	\$ 4,395	\$ 24,846
June	15,303	\$2.24	\$ 34,279	14,109	\$1.99	\$ 28,077	3,484	\$1.39	\$ 4,843	\$ 32,920
July	12,924	\$2.24	\$ 28,950	10,100	\$1.99	\$ 20,099	2,824	\$1.39	\$ 3,925	\$ 24,024
August	14,707	\$2.24	\$ 32,944	11,422	\$1.99	\$ 22,730	3,285	\$1.39	\$ 4,566	\$ 27,296
September	13,735	\$2.24	\$ 30,766	10,510	\$1.99	\$ 20,915	3,369	\$1.39	\$ 4,683	\$ 25,598
October	16,072	\$2.24	\$ 36,001	12,196	\$1.99	\$ 24,270	3,876	\$1.39	\$ 5,388	\$ 29,658
November	17,365	\$2.24	\$ 38,898	13,102	\$1.99	\$ 26,073	4,438	\$1.39	\$ 6,169	\$ 32,242
December	21,629	\$2.24	\$ 48,449	16,382	\$1.99	\$ 32,600	5,251	\$1.39	\$ 7,299	\$ 39,899
<b>Total</b>	<b>207,910</b>	<b>\$2.13</b>	<b>\$ 443,798</b>	<b>161,698</b>	<b>\$1.94</b>	<b>\$313,727</b>	<b>49,173</b>	<b>\$1.39</b>	<b>\$ 68,126</b>	<b>\$ 381,853</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	201,714	\$2.50	\$ 504,894	103,388	\$0.91	\$ 94,226	188,263	\$1.61	\$ 303,641	\$ 397,867
February	175,569	\$2.50	\$ 439,052	98,761	\$0.90	\$ 88,607	179,845	\$1.61	\$ 290,093	\$ 378,700
March	171,006	\$2.50	\$ 428,363	90,804	\$0.90	\$ 81,597	173,827	\$1.61	\$ 280,467	\$ 362,064
April	150,098	\$2.51	\$ 376,475	64,330	\$0.93	\$ 60,052	141,670	\$1.61	\$ 228,569	\$ 288,621
May	125,754	\$2.51	\$ 315,600	72,420	\$0.88	\$ 63,559	118,795	\$1.61	\$ 191,686	\$ 255,245
June	153,853	\$2.54	\$ 390,352	71,857	\$0.95	\$ 68,501	142,181	\$1.61	\$ 229,532	\$ 298,032
July	130,651	\$2.62	\$ 342,104	68,828	\$0.89	\$ 61,209	132,356	\$1.57	\$ 207,291	\$ 268,499
August	133,928	\$2.61	\$ 350,072	55,977	\$0.96	\$ 53,918	131,600	\$1.57	\$ 206,021	\$ 259,939
September	134,227	\$2.62	\$ 351,275	67,183	\$0.90	\$ 60,586	134,285	\$1.57	\$ 210,221	\$ 270,807
October	153,376	\$2.62	\$ 401,230	92,770	\$0.87	\$ 80,672	165,410	\$1.57	\$ 258,996	\$ 339,668
November	154,103	\$2.61	\$ 402,621	62,531	\$0.97	\$ 60,673	141,176	\$1.56	\$ 220,847	\$ 281,521
December	180,160	\$2.61	\$ 470,141	90,201	\$0.93	\$ 84,273	172,167	\$1.56	\$ 269,357	\$ 353,630
<b>Total</b>	<b>1,864,439</b>	<b>\$2.56</b>	<b>\$4,772,179</b>	<b>939,050</b>	<b>\$0.91</b>	<b>\$857,873</b>	<b>1,821,575</b>	<b>\$1.59</b>	<b>\$2,896,720</b>	<b>\$3,754,593</b>



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Version : 1.0

## Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	177,588	\$2.9700	\$ 527,436	84,867	\$0.7300	\$ 61,953	182,658	\$1.7100	\$ 312,345	\$ 374,298
February	153,854	\$2.9700	\$ 456,946	82,257	\$0.7300	\$ 60,048	174,610	\$1.7100	\$ 298,583	\$ 358,631
March	151,145	\$2.9700	\$ 448,901	75,521	\$0.7300	\$ 55,130	169,107	\$1.7100	\$ 289,173	\$ 344,303
April	133,532	\$2.9700	\$ 396,590	51,600	\$0.7300	\$ 37,668	137,767	\$1.7100	\$ 235,582	\$ 273,250
May	111,847	\$2.9700	\$ 332,186	61,581	\$0.7300	\$ 44,954	115,612	\$1.7100	\$ 197,697	\$ 242,651
June	138,550	\$2.9700	\$ 411,494	57,748	\$0.7300	\$ 42,156	138,697	\$1.7100	\$ 237,172	\$ 279,328
July	117,727	\$2.9700	\$ 349,649	58,728	\$0.7300	\$ 42,871	129,532	\$1.7100	\$ 221,500	\$ 264,371
August	119,221	\$2.9700	\$ 354,086	44,555	\$0.7300	\$ 32,525	128,315	\$1.7100	\$ 219,419	\$ 251,944
September	120,492	\$2.9700	\$ 357,861	56,673	\$0.7300	\$ 41,371	130,916	\$1.7100	\$ 223,866	\$ 265,238
October	137,304	\$2.9700	\$ 407,793	80,574	\$0.7300	\$ 58,819	161,534	\$1.7100	\$ 276,223	\$ 335,042
November	136,738	\$2.9700	\$ 406,112	49,429	\$0.7300	\$ 36,083	136,738	\$1.7100	\$ 233,822	\$ 269,905
December	158,531	\$2.9700	\$ 470,837	73,819	\$0.7300	\$ 53,888	166,916	\$1.7100	\$ 285,426	\$ 339,314
Total	1,656,529	\$2.9700	\$4,919,891	777,352	\$0.7300	\$567,467	1,772,402	\$1.7100	\$3,030,807	\$3,598,274

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,126	\$2.6970	\$ 65,068	18,521	\$0.6150	\$ 11,390	5,605	\$1.5000	\$ 8,408	\$ 19,798
February	21,715	\$2.6970	\$ 58,565	16,504	\$0.6150	\$ 10,150	5,235	\$1.5000	\$ 7,853	\$ 18,002
March	19,861	\$2.6970	\$ 53,565	15,283	\$0.6150	\$ 9,399	4,720	\$1.5000	\$ 7,080	\$ 16,479
April	16,566	\$2.6970	\$ 44,679	12,730	\$0.6150	\$ 7,829	3,903	\$1.5000	\$ 5,855	\$ 13,683
May	13,907	\$2.6970	\$ 37,507	10,839	\$0.6150	\$ 6,666	3,183	\$1.5000	\$ 4,775	\$ 11,440
June	15,303	\$2.6970	\$ 41,272	14,109	\$0.6150	\$ 8,677	3,484	\$1.5000	\$ 5,226	\$ 13,903
July	12,924	\$2.6970	\$ 34,856	10,100	\$0.6150	\$ 6,212	2,824	\$1.5000	\$ 4,236	\$ 10,448
August	14,707	\$2.6970	\$ 39,665	11,422	\$0.6150	\$ 7,025	3,285	\$1.5000	\$ 4,928	\$ 11,952
September	13,735	\$2.6970	\$ 37,043	10,510	\$0.6150	\$ 6,464	3,369	\$1.5000	\$ 5,054	\$ 11,517
October	16,072	\$2.6970	\$ 43,346	12,196	\$0.6150	\$ 7,501	3,876	\$1.5000	\$ 5,814	\$ 13,315
November	17,365	\$2.6970	\$ 46,833	13,102	\$0.6150	\$ 8,058	4,438	\$1.5000	\$ 6,657	\$ 14,715
December	21,629	\$2.6970	\$ 58,333	16,382	\$0.6150	\$ 10,075	5,251	\$1.5000	\$ 7,877	\$ 17,951
Total	207,910	\$2.6970	\$ 560,733	161,698	\$0.6150	\$ 99,444	49,173	\$1.5000	\$ 73,760	\$ 173,204

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	201,714	\$2.9373	\$ 592,504	103,388	\$0.7094	\$ 73,343	188,263	\$1.7037	\$ 320,753	\$ 394,096
February	175,569	\$2.9362	\$ 515,512	98,761	\$0.7108	\$ 70,198	179,845	\$1.7039	\$ 306,436	\$ 376,633
March	171,006	\$2.9383	\$ 502,466	90,804	\$0.7106	\$ 64,529	173,827	\$1.7043	\$ 296,253	\$ 360,782
April	150,098	\$2.9399	\$ 441,269	64,330	\$0.7072	\$ 45,497	141,670	\$1.7042	\$ 241,436	\$ 286,933
May	125,754	\$2.9398	\$ 369,693	72,420	\$0.7128	\$ 51,620	118,795	\$1.7044	\$ 202,471	\$ 254,091
June	153,853	\$2.9428	\$ 452,766	71,857	\$0.7074	\$ 50,833	142,181	\$1.7049	\$ 242,398	\$ 293,231
July	130,651	\$2.9430	\$ 384,505	68,828	\$0.7131	\$ 49,083	132,356	\$1.7055	\$ 225,736	\$ 274,819
August	133,928	\$2.9400	\$ 393,751	55,977	\$0.7065	\$ 39,550	131,600	\$1.7048	\$ 224,346	\$ 263,896
September	134,227	\$2.9421	\$ 394,905	67,183	\$0.7120	\$ 47,835	134,285	\$1.7047	\$ 228,920	\$ 276,755
October	153,376	\$2.9414	\$ 451,139	92,770	\$0.7149	\$ 66,320	165,410	\$1.7051	\$ 282,037	\$ 348,357
November	154,103	\$2.9392	\$ 452,945	62,531	\$0.7059	\$ 44,141	141,176	\$1.7034	\$ 240,479	\$ 284,620
December	180,160	\$2.9372	\$ 529,170	90,201	\$0.7091	\$ 63,963	172,167	\$1.7036	\$ 293,303	\$ 357,266
Total	1,864,439	\$2.9396	\$5,480,624	939,050	\$0.7102	\$666,911	1,821,575	\$1.7043	\$3,104,567	\$3,771,478



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Version :** 1.0

## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	177,588	\$2.9700	\$ 527,436	84,867	\$0.7300	\$ 61,953	182,658	\$1.7100	\$ 312,345	\$ 374,298
February	153,854	\$2.9700	\$ 456,946	82,257	\$0.7300	\$ 60,048	174,610	\$1.7100	\$ 298,583	\$ 358,631
March	151,145	\$2.9700	\$ 448,901	75,521	\$0.7300	\$ 55,130	169,107	\$1.7100	\$ 289,173	\$ 344,303
April	133,532	\$2.9700	\$ 396,590	51,600	\$0.7300	\$ 37,668	137,767	\$1.7100	\$ 235,582	\$ 273,250
May	111,847	\$2.9700	\$ 332,186	61,581	\$0.7300	\$ 44,954	115,612	\$1.7100	\$ 197,697	\$ 242,651
June	138,550	\$2.9700	\$ 411,494	57,748	\$0.7300	\$ 42,156	138,697	\$1.7100	\$ 237,172	\$ 279,328
July	117,727	\$2.9700	\$ 349,649	58,728	\$0.7300	\$ 42,871	129,532	\$1.7100	\$ 221,500	\$ 264,371
August	119,221	\$2.9700	\$ 354,086	44,555	\$0.7300	\$ 32,525	128,315	\$1.7100	\$ 219,419	\$ 251,944
September	120,492	\$2.9700	\$ 357,861	56,673	\$0.7300	\$ 41,371	130,916	\$1.7100	\$ 223,866	\$ 265,238
October	137,304	\$2.9700	\$ 407,793	80,574	\$0.7300	\$ 58,819	161,534	\$1.7100	\$ 276,223	\$ 335,042
November	136,738	\$2.9700	\$ 406,112	49,429	\$0.7300	\$ 36,083	136,738	\$1.7100	\$ 233,822	\$ 269,905
December	158,531	\$2.9700	\$ 470,837	73,819	\$0.7300	\$ 53,888	166,916	\$1.7100	\$ 285,426	\$ 339,314
<b>Total</b>	<b>1,656,529</b>	<b>\$2.9700</b>	<b>\$4,919,891</b>	<b>777,352</b>	<b>\$0.7300</b>	<b>\$567,467</b>	<b>1,772,402</b>	<b>\$1.7100</b>	<b>\$3,030,807</b>	<b>\$3,598,274</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	24,126	\$2.6970	\$ 65,068	18,521	\$0.6150	\$ 11,390	5,605	\$1.5000	\$ 8,408	\$ 19,798
February	21,715	\$2.6970	\$ 58,565	16,504	\$0.6150	\$ 10,150	5,235	\$1.5000	\$ 7,853	\$ 18,002
March	19,861	\$2.6970	\$ 53,565	15,283	\$0.6150	\$ 9,399	4,720	\$1.5000	\$ 7,080	\$ 16,479
April	16,566	\$2.6970	\$ 44,679	12,730	\$0.6150	\$ 7,829	3,903	\$1.5000	\$ 5,855	\$ 13,683
May	13,907	\$2.6970	\$ 37,507	10,839	\$0.6150	\$ 6,666	3,183	\$1.5000	\$ 4,775	\$ 11,440
June	15,303	\$2.6970	\$ 41,272	14,109	\$0.6150	\$ 8,677	3,484	\$1.5000	\$ 5,226	\$ 13,903
July	12,924	\$2.6970	\$ 34,856	10,100	\$0.6150	\$ 6,212	2,824	\$1.5000	\$ 4,236	\$ 10,448
August	14,707	\$2.6970	\$ 39,665	11,422	\$0.6150	\$ 7,025	3,285	\$1.5000	\$ 4,928	\$ 11,952
September	13,735	\$2.6970	\$ 37,043	10,510	\$0.6150	\$ 6,464	3,369	\$1.5000	\$ 5,054	\$ 11,517
October	16,072	\$2.6970	\$ 43,346	12,196	\$0.6150	\$ 7,501	3,876	\$1.5000	\$ 5,814	\$ 13,315
November	17,365	\$2.6970	\$ 46,833	13,102	\$0.6150	\$ 8,058	4,438	\$1.5000	\$ 6,657	\$ 14,715
December	21,629	\$2.6970	\$ 58,333	16,382	\$0.6150	\$ 10,075	5,251	\$1.5000	\$ 7,877	\$ 17,951
<b>Total</b>	<b>207,910</b>	<b>\$2.6970</b>	<b>\$ 560,733</b>	<b>161,698</b>	<b>\$0.6150</b>	<b>\$ 99,444</b>	<b>49,173</b>	<b>\$1.5000</b>	<b>\$ 73,760</b>	<b>\$ 173,204</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	201,714	\$2.9373	\$ 592,504	103,388	\$0.7094	\$ 73,343	188,263	\$1.7037	\$ 320,753	\$ 394,096
February	175,569	\$2.9362	\$ 515,512	98,761	\$0.7108	\$ 70,198	179,845	\$1.7039	\$ 306,436	\$ 376,633
March	171,006	\$2.9383	\$ 502,466	90,804	\$0.7106	\$ 64,529	173,827	\$1.7043	\$ 296,253	\$ 360,782
April	150,098	\$2.9399	\$ 441,269	64,330	\$0.7072	\$ 45,497	141,670	\$1.7042	\$ 241,436	\$ 286,933
May	125,754	\$2.9398	\$ 369,693	72,420	\$0.7128	\$ 51,620	118,795	\$1.7044	\$ 202,471	\$ 254,091
June	153,853	\$2.9428	\$ 452,766	71,857	\$0.7074	\$ 50,833	142,181	\$1.7049	\$ 242,398	\$ 293,231
July	130,651	\$2.9430	\$ 384,505	68,828	\$0.7131	\$ 49,083	132,356	\$1.7055	\$ 225,736	\$ 274,819
August	133,928	\$2.9400	\$ 393,751	55,977	\$0.7065	\$ 39,550	131,600	\$1.7048	\$ 224,346	\$ 263,896
September	134,227	\$2.9421	\$ 394,905	67,183	\$0.7120	\$ 47,835	134,285	\$1.7047	\$ 228,920	\$ 276,755
October	153,376	\$2.9414	\$ 451,139	92,770	\$0.7149	\$ 66,320	165,410	\$1.7051	\$ 282,037	\$ 348,357
November	154,103	\$2.9392	\$ 452,945	62,531	\$0.7059	\$ 44,141	141,176	\$1.7034	\$ 240,479	\$ 284,620
December	180,160	\$2.9372	\$ 529,170	90,201	\$0.7091	\$ 63,963	172,167	\$1.7036	\$ 293,303	\$ 357,266
<b>Total</b>	<b>1,864,439</b>	<b>\$2.9396</b>	<b>\$5,480,624</b>	<b>939,050</b>	<b>\$0.7102</b>	<b>\$666,911</b>	<b>1,821,575</b>	<b>\$1.7043</b>	<b>\$3,104,567</b>	<b>\$3,771,478</b>



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Version : 1.0

## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0051	433,848,396	0	\$ 2,212,627	39.88%	\$ 2,185,926	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0037	151,346,286	0	\$ 559,981	10.09%	\$ 553,224	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 2.8214	0	967,553	\$ 2,729,854	49.21%	\$ 2,696,912	\$ 2.7874
Unmetered Scattered Load	kWh	\$ 0.0037	2,370,798	0	\$ 8,772	0.16%	\$ 8,666	\$ 0.0037
Sentinel Lighting	kW	\$ 1.5163	0	1,255	\$ 1,903	0.03%	\$ 1,880	\$ 1.4980
Street Lighting	kW	\$ 1.4324	0	24,038	\$ 34,432	0.62%	\$ 34,017	\$ 1.4151
			587,565,480	992,846	\$ 5,547,569	100.00%	\$ 5,480,624	
						(E)	(G) Cell G73 Sheet C1.2	



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0038	433,848,396	0	\$ 1,648,624	40.13%	\$ 1,513,444	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0027	151,346,286	0	\$ 408,635	9.95%	\$ 375,129	\$ 0.0025
General Service 50 to 4,999 kW	kW	\$ 2.0855	0	967,553	\$ 2,017,832	49.12%	\$ 1,852,378	\$ 1.9145
Unmetered Scattered Load	kWh	\$ 0.0027	2,370,798	0	\$ 6,401	0.16%	\$ 5,876	\$ 0.0025
Sentinel Lighting	kW	\$ 1.1207	0	1,255	\$ 1,406	0.03%	\$ 1,291	\$ 1.0288
Street Lighting	kW	\$ 1.0586	0	24,038	\$ 25,447	0.62%	\$ 23,360	\$ 0.9718
			587,565,480	992,846	\$ 4,108,345	100.00%	\$ 3,771,478	
					(E)	(G) Cell Q73 Sheet C1.2		



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
File Number: EB-2010-0085  
Version : 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0050	433,848,396	0	\$ 2,185,926	39.88%	\$ 2,185,926	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0037	151,346,286	0	\$ 553,224	10.09%	\$ 553,224	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 2.7874	0	967,553	\$ 2,696,912	49.21%	\$ 2,696,912	\$ 2.7874
Unmetered Scattered Load	kWh	\$ 0.0037	2,370,798	0	\$ 8,666	0.16%	\$ 8,666	\$ 0.0037
Sentinel Lighting	kW	\$ 1.4980	0	1,255	\$ 1,880	0.03%	\$ 1,880	\$ 1.4980
Street Lighting	kW	\$ 1.4151	0	24,038	\$ 34,017	0.62%	\$ 34,017	\$ 1.4151
			587,565,480	992,846	\$ 5,480,624	100.00%	\$ 5,480,624	
					(E)	Cell G73 Sheet C1.3		



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Version :** 1.0

## Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0035	433,848,396	0	\$ 1,513,444	40.13%	\$ 1,513,444	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0025	151,346,286	0	\$ 375,129	9.95%	\$ 375,129	\$ 0.0025
General Service 50 to 4,999 kW	kW	\$ 1.9145	0	967,553	\$ 1,852,378	49.12%	\$ 1,852,378	\$ 1.9145
Unmetered Scattered Load	kWh	\$ 0.0025	2,370,798	0	\$ 5,876	0.16%	\$ 5,876	\$ 0.0025
Sentinel Lighting	kW	\$ 1.0288	0	1,255	\$ 1,291	0.03%	\$ 1,291	\$ 1.0288
Street Lighting	kW	\$ 0.9718	0	24,038	\$ 23,360	0.62%	\$ 23,360	\$ 0.9718
			587,565,480	992,846	\$ 3,771,478	100.00%	\$ 3,771,478	
						(E)	Cell Q73 Sheet C1.3	





Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury  
 File Number: EB-2010-0085

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0051	0.0050	- 0.0001
General Service Less Than 50 kW	kWh	0.0037	0.0037	- 0.0000
General Service 50 to 4,999 kW	kW	2.8214	2.7874	- 0.0340
Unmetered Scattered Load	kWh	0.0037	0.0037	- 0.0000
Sentinel Lighting	kW	1.5163	1.4980	- 0.0183
Street Lighting	kW	1.4324	1.4151	- 0.0173

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085

# IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0038	0.0035	- 0.0003
General Service Less Than 50 kW	kWh	0.0027	0.0025	- 0.0002
General Service 50 to 4,999 kW	kW	2.0855	1.9145	- 0.1710
Unmetered Scattered Load	kWh	0.0027	0.0025	- 0.0002
Sentinel Lighting	kW	1.1207	1.0288	- 0.0919
Street Lighting	kW	1.0586	0.9718	- 0.0868

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator

# Greater Sudbury Hydro Inc. - Greater Sudbury

## CURRENT TARIFF OF RATES AND CHARGES

Appendix A

### CURRENT MONTHLY RATES AND CHARGES

## Residential

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	16.00
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30	\$/kWh	(0.0025)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30	\$/kWh	0.0001
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30	\$/kWh	0.0011
Distribution Volumetric Tax Change – effective until 2011/04/30	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	21.72
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30	\$/kWh	(0.0023)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30	\$/kWh	0.0001
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30	\$/kWh	0.0009
Distribution Volumetric Tax Change – effective until 2011/04/30	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW - Greater Sudbury

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	168.79
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kW	4.3627
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30	\$/kW	(0.7042)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30	\$/kW	0.0243
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30	\$/kW	0.1894
Distribution Volumetric Tax Change – effective until 2011/04/30	\$/kW	(0.0430)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30	\$/kWh	(0.0017)
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30	\$/kWh	0.0011
Distribution Volumetric Tax Change – effective until 2011/04/30	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.23
Distribution Volumetric Rate	\$/kW	10.3336
Low Voltage Volumetric Rate	\$/kW	0.0503
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30	\$/kW	(1.0731)
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30	\$/kW	0.6471
Distribution Volumetric Tax Change – effective until 2011/04/30	\$/kW	(0.1713)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1207

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	8.4525
Low Voltage Volumetric Rate	\$/kW	0.0475
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30	\$/kW	(0.5313)
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30	\$/kW	0.5674
Distribution Volumetric Tax Change – effective until 2011/04/30	\$/kW	(0.1769)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4324
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0586

2

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW - West Nipissing

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	121.47
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1018
Low Voltage Volumetric Rate	\$/kW	0.0937

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30	\$/kW	(0.7042)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30	\$/kW	0.0243
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30	\$/kW	0.1894
Distribution Volumetric Tax Change – effective until 2011/04/30	\$/kW	(0.0331)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0855

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### microFIT Generator

Service Charge	\$	5.25
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#### CURRENT SPECIFIC SERVICE CHARGES

##### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account history	\$	
Request for other billing information	\$	
Pulling post dated cheques	\$	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	
Special meter reads	\$	

##### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

##### Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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#### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

#### Current Retail Service Charges (if applicable)

##### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

##### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0527
Total Loss Factor - Secondary Metered Customer > 5,000 kW		N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0422
Total Loss Factor - Primary Metered Customer > 5,000 kW		N/A

**Greater Sudbury Hydro Inc. - Greater Sudbury**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

Appendix B

EB-2010-0085

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	16.03
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	21.39
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW - Greater Sudbury

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	163.42
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kW	4.2431
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0639)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9145

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	11.7906
Low Voltage Volumetric Rate	\$/kW	0.0503
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.2578)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4980
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0288

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.70
Distribution Volumetric Rate	\$/kW	10.7441
Low Voltage Volumetric Rate	\$/kW	0.0475
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.2660)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9718

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW - West Nipissing

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers	\$/kWh	0.00269
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**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	163.42
Service Charge Smart Meters	\$	1.94
Distribution Volumetric Rate	\$/kW	4.2431
Low Voltage Volumetric Rate	\$/kW	0.0937
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0639)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9145

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**microFIT Generator**

Service Charge	\$	5.25
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**Specific Service Charges****Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account history	\$	
Request for other billing information	\$	
Pulling post dated cheques	\$	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	
Special meter reads	\$	

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

**Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0527
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0422
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.9

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.00	16.03
Service Charge Rate Adder(s)	\$	1.94	1.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0123	0.0123
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0015	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0527**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.28%
Energy Second Tier (kWh)	243	0.0750	18.23	243	0.0750	18.23	0.00	0.0%	15.55%
<b>Sub-Total: Energy</b>			<b>57.23</b>			<b>57.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.83%</b>
Service Charge	1	16.00	16.00	1	16.03	16.03	0.03	0.2%	13.68%
Service Charge Rate Adder(s)	1	1.94	1.94	1	1.94	1.94	0.00	0.0%	1.66%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0123	9.84	800	0.0123	9.84	0.00	0.0%	8.40%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0015	-1.20	800	-0.0004	-0.32	0.88	(73.3)%	-0.27%
<b>Total: Distribution</b>			<b>26.74</b>			<b>27.65</b>	<b>0.91</b>	<b>3.4%</b>	<b>23.59%</b>
Retail Transmission Rate – Network Service Rate	843	0.0051	4.30	843	0.0050	4.22	-0.08	(1.9)%	3.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	843	0.0038	3.20	843	0.0035	2.95	-0.25	(7.8)%	2.52%
<b>Total: Retail Transmission</b>			<b>7.50</b>			<b>7.17</b>	<b>-0.33</b>	<b>(4.4)%</b>	<b>6.12%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>34.24</b>			<b>34.82</b>	<b>0.58</b>	<b>1.7%</b>	<b>29.71%</b>
Wholesale Market Service Rate	843	0.0052	4.38	843	0.0052	4.38	0.00	0.0%	3.74%
Rural Rate Protection Charge	843	0.0013	1.10	843	0.0013	1.10	0.00	0.0%	0.94%
Special Purpose Charge	843	0.0004	0.34	843	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.07</b>			<b>6.07</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.18%</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.78%</b>
<b>Total Bill before Taxes</b>			<b>103.14</b>			<b>103.72</b>	<b>0.58</b>	<b>0.6%</b>	<b>88.50%</b>
<b>HST</b>	103.14	13%	<b>13.41</b>	103.72	13%	<b>13.48</b>	<b>0.07</b>	<b>0.5%</b>	<b>11.50%</b>
<b>Total Bill</b>			<b>116.55</b>			<b>117.20</b>	<b>0.65</b>	<b>0.6%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Residential

	kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	264	632	843	1,474	2,369
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 17.16	\$ 41.40	\$ 57.23	\$ 104.55	\$ 171.68
	Current Bill	\$ 17.16	\$ 41.40	\$ 57.23	\$ 104.55	\$ 171.68
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	34.3%	45.3%	48.8%	53.7%	56.4%
Distribution	Applied For Bill	\$ 20.99	\$ 25.23	\$ 27.65	\$ 34.91	\$ 45.19
	Current Bill	\$ 20.68	\$ 24.54	\$ 26.74	\$ 33.34	\$ 42.68
	\$ Impact	\$ 0.31	\$ 0.69	\$ 0.91	\$ 1.57	\$ 2.51
	% Impact	1.5%	2.8%	3.4%	4.7%	5.9%
	% of Total Bill	42.0%	27.6%	23.6%	17.9%	14.8%
Retail Transmission	Applied For Bill	\$ 2.24	\$ 5.37	\$ 7.16	\$ 12.53	\$ 20.13
	Current Bill	\$ 2.35	\$ 5.62	\$ 7.50	\$ 13.12	\$ 21.08
	\$ Impact	-\$ 0.11	-\$ 0.25	-\$ 0.34	-\$ 0.59	-\$ 0.95
	% Impact	-4.7%	-4.4%	-4.5%	-4.5%	-4.5%
	% of Total Bill	4.5%	5.9%	6.1%	6.4%	6.6%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 23.23	\$ 30.60	\$ 34.81	\$ 47.44	\$ 65.32
	Current Bill	\$ 23.03	\$ 30.16	\$ 34.24	\$ 46.46	\$ 63.76
	\$ Impact	\$ 0.20	\$ 0.44	\$ 0.57	\$ 0.98	\$ 1.56
	% Impact	0.9%	1.5%	1.7%	2.1%	2.4%
	% of Total Bill	46.5%	33.5%	29.7%	24.4%	21.5%
Regulatory	Applied For Bill	\$ 2.07	\$ 4.61	\$ 6.07	\$ 10.42	\$ 16.60
	Current Bill	\$ 2.07	\$ 4.61	\$ 6.07	\$ 10.42	\$ 16.60
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.1%	5.0%	5.2%	5.4%	5.5%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.5%	4.6%	4.8%	5.0%	5.2%
HST	Applied For Bill	\$ 5.75	\$ 10.51	\$ 13.48	\$ 22.39	\$ 35.02
	Current Bill	\$ 5.72	\$ 10.45	\$ 13.41	\$ 22.26	\$ 34.81
	\$ Impact	\$ 0.03	\$ 0.06	\$ 0.07	\$ 0.13	\$ 0.21
	% Impact	0.5%	0.6%	0.5%	0.6%	0.6%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 49.96	\$ 91.32	\$ 117.19	\$ 194.60	\$ 304.37
	Current Bill	\$ 49.73	\$ 90.82	\$ 116.55	\$ 193.49	\$ 302.60
	\$ Impact	\$ 0.23	\$ 0.50	\$ 0.64	\$ 1.11	\$ 1.77
	% Impact	0.5%	0.6%	0.5%	0.6%	0.6%

**Name of LDC:** Greater Sudbury Hydro Inc. - Greater Sudbury  
**File Number:** EB-2010-0085  
**Effective Date:** May 1, 2011  
**Version :** 1.9

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.72	21.39
Service Charge Rate Adder(s)	\$	1.94	1.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0187	0.0184
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0001	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor** 1.0527

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.12%
Energy Second Tier (kWh)	1,356	0.0750	101.70	1,356	0.0750	101.70	0.00	0.0%	35.71%
<b>Sub-Total: Energy</b>			<b>150.45</b>			<b>150.45</b>	<b>0.00</b>	<b>0.0%</b>	<b>52.83%</b>
Service Charge	1	21.72	21.72	1	21.39	21.39	-0.33	(1.5)%	7.51%
Service Charge Rate Adder(s)	1	1.94	1.94	1	1.94	1.94	0.00	0.0%	0.68%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0187	37.40	2,000	0.0184	36.80	-0.60	(1.6)%	12.92%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0001	0.20	2,000	0.0001	0.20	0.00	0.0%	0.07%
Distribution Volumetric Rate Rider(s)	2,000	-0.0015	-3.00	2,000	-0.0003	-0.60	2.40	(80.0)%	-0.21%
<b>Total: Distribution</b>			<b>58.26</b>			<b>59.73</b>	<b>1.47</b>	<b>2.5%</b>	<b>20.97%</b>
Retail Transmission Rate – Network Service Rate	2,106	0.0037	7.79	2,106	0.0037	7.79	0.00	0.0%	2.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,106	0.0027	5.69	2,106	0.0025	5.27	-0.42	(7.4)%	1.85%
<b>Total: Retail Transmission</b>			<b>13.48</b>			<b>13.06</b>	<b>-0.42</b>	<b>(3.1)%</b>	<b>4.59%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>71.74</b>			<b>72.79</b>	<b>1.05</b>	<b>1.5%</b>	<b>25.56%</b>
Wholesale Market Service Rate	2,106	0.0052	10.95	2,106	0.0052	10.95	0.00	0.0%	3.85%
Rural Rate Protection Charge	2,106	0.0013	2.74	2,106	0.0013	2.74	0.00	0.0%	0.96%
Special Purpose Charge	2,106	0.0004	0.84	2,106	0.0004	0.84	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.78</b>			<b>14.78</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.19%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.92%
<b>Total Bill before Taxes</b>			<b>250.97</b>			<b>252.02</b>	<b>1.05</b>	<b>0.4%</b>	<b>88.50%</b>
HST	250.97	13%	32.63	252.02	13%	32.76	0.13	0.4%	11.50%
<b>Total Bill</b>			<b>283.60</b>			<b>284.78</b>	<b>1.18</b>	<b>0.4%</b>	<b>100.00%</b>

**Rate Class Threshold Test****General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,053	2,106	7,896	15,791	21,055
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 71.48	\$ 150.45	\$ 584.70	\$ 1,176.83	\$ 1,571.63
	Current Bill	\$ 71.48	\$ 150.45	\$ 584.70	\$ 1,176.83	\$ 1,571.63
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	47.2%	52.8%	57.4%	58.3%	58.6%
Distribution	Applied For Bill	\$ 41.53	\$ 59.73	\$ 159.83	\$ 296.33	\$ 387.33
	Current Bill	\$ 40.96	\$ 58.26	\$ 153.41	\$ 283.16	\$ 369.66
	\$ Impact	\$ 0.57	\$ 1.47	\$ 6.42	\$ 13.17	\$ 17.67
	% Impact	1.4%	2.5%	4.2%	4.7%	4.8%
	% of Total Bill	27.4%	21.0%	15.7%	14.7%	14.4%
Retail Transmission	Applied For Bill	\$ 6.53	\$ 13.05	\$ 48.96	\$ 97.91	\$ 130.54
	Current Bill	\$ 6.74	\$ 13.48	\$ 50.54	\$ 101.07	\$ 134.75
	\$ Impact	\$ 0.21	\$ -0.43	\$ 1.58	\$ 3.16	\$ 4.21
	% Impact	-3.1%	-3.2%	-3.1%	-3.1%	-3.1%
	% of Total Bill	4.3%	4.6%	4.8%	4.9%	4.9%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 48.06	\$ 72.78	\$ 208.79	\$ 394.24	\$ 517.87
	Current Bill	\$ 47.70	\$ 71.74	\$ 203.95	\$ 384.23	\$ 504.41
	\$ Impact	\$ 0.36	\$ 1.04	\$ 4.84	\$ 10.01	\$ 13.46
	% Impact	0.8%	1.4%	2.4%	2.6%	2.7%
	% of Total Bill	31.7%	25.6%	20.5%	19.5%	19.3%
Regulatory	Applied For Bill	\$ 7.52	\$ 14.78	\$ 54.73	\$ 109.21	\$ 145.53
	Current Bill	\$ 7.52	\$ 14.78	\$ 54.73	\$ 109.21	\$ 145.53
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.0%	5.2%	5.4%	5.4%	5.4%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	4.9%	5.2%	5.2%	5.2%
HST	Applied For Bill	\$ 17.43	\$ 32.76	\$ 117.09	\$ 232.09	\$ 308.75
	Current Bill	\$ 17.38	\$ 32.63	\$ 116.46	\$ 230.79	\$ 307.00
	\$ Impact	\$ 0.05	\$ 0.13	\$ 0.63	\$ 1.30	\$ 1.75
	% Impact	0.3%	0.4%	0.5%	0.6%	0.6%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 151.49	\$ 284.77	\$ 1,017.81	\$ 2,017.37	\$ 2,683.78
	Current Bill	\$ 151.08	\$ 283.60	\$ 1,012.34	\$ 2,006.06	\$ 2,668.57
	\$ Impact	\$ 0.41	\$ 1.17	\$ 5.47	\$ 11.31	\$ 15.21
	% Impact	0.3%	0.4%	0.5%	0.6%	0.6%