



Name of LDC: Orangeville Hydro Limited  
File Number: EB-2010-0105  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

## LDC Information

<b>Applicant Name</b>	Orangeville Hydro Limited
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0105
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2002-0500
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2010
<b>Last COS OEB Application Number</b>	EB-2009-0272
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b>Application Contact Information</b>	
<b>Name:</b>	JAN HOWARD
<b>Title:</b>	MANAGER OF FINANCE & RATES
<b>Phone Number:</b>	519-942-0000 Ext 243
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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
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C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
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J2.5 LRAMSSM Recovery RateRider	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
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J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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## Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.00				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

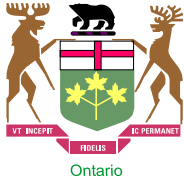


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**Deferral Variance Account Disposition (2010)**

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2014 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.505400	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.483300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.449200	kWh



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.001000
General Service 50 to 4,999 kW	kW	0.399900
Unmetered Scattered Load	kWh	0.001000
Sentinel Lighting	kW	0.315600
Street Lighting	kW	0.309100



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## Current Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	16.18
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	32.76
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	183.39
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.1593
Low Voltage Volumetric Rate	\$/kW	0.3999
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.50540)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kW	0.0000
Rural Rate Protection Charge	\$/kW	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.24
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052



Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	7.2396
Low Voltage Volumetric Rate	\$/kW	0.3156
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.48330)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4678
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8407
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.79
Distribution Volumetric Rate	\$/kW	4.3510
Low Voltage Volumetric Rate	\$/kW	0.3091
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.44920)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8234
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	16.180000	16.180000
General Service Less Than 50 kW	Customer - 12 per year	32.760000	32.760000
General Service 50 to 4,999 kW	Customer - 12 per year	183.390000	183.390000
Unmetered Scattered Load	Connection - 12 per year	6.240000	6.240000
Sentinel Lighting	Connection - 12 per year	1.860000	1.860000
Street Lighting	Connection - 12 per year	0.790000	0.790000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.014000	0.014000
General Service Less Than 50 kW	kWh	0.010000	0.010000
General Service 50 to 4,999 kW	kW	2.159300	2.159300
Unmetered Scattered Load	kWh	0.008800	0.008800
Sentinel Lighting	kW	7.239600	7.239600
Street Lighting	kW	4.351000	4.351000



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## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	16.180000	- 0.090000	0.090000
General Service Less Than 50 kW	Customer - 12 per year	32.760000	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	183.390000	0.000000	0.000000
Unmetered Scattered Load	Connection - 12 per year	6.240000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.860000	0.500000	0.500000
Street Lighting	Connection - 12 per year	0.790000	0.250000	0.250000

### Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.014000	- 0.000100	0.000100
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.159300	0.000000	0.000000
Unmetered Scattered Load	kWh	0.008800	0.000000	0.000000
Sentinel Lighting	kW	7.239600	1.944200	1.944200
Street Lighting	kW	4.351000	1.373000	1.373000



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	16.180000	-0.090000	16.090000
General Service Less Than 50 kW	Customer - 12 per year	32.760000	0.000000	32.760000
General Service 50 to 4,999 kW	Customer - 12 per year	183.390000	0.000000	183.390000
Unmetered Scattered Load	Connection - 12 per year	6.240000	0.000000	6.240000
Sentinel Lighting	Connection - 12 per year	1.860000	0.500000	2.360000
Street Lighting	Connection - 12 per year	0.790000	0.250000	1.040000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.014000	-0.000100	0.013900
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.010000
General Service 50 to 4,999 kW	kW	2.159300	0.000000	2.159300
Unmetered Scattered Load	kWh	0.008800	0.000000	0.008800
Sentinel Lighting	kW	7.239600	1.944200	9.183800
Street Lighting	kW	4.351000	1.373000	5.724000



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## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
<b>Price Cap Index</b>	<b>0.18%</b>



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	16.090000	Yes	0.180%	0.028962
General Service Less Than 50 kW	Customer - 12 per year	32.760000	Yes	0.180%	0.058968
General Service 50 to 4,999 kW	Customer - 12 per year	183.390000	Yes	0.180%	0.330102
Unmetered Scattered Load	Connection - 12 per year	6.240000	Yes	0.180%	0.011232
Sentinel Lighting	Connection - 12 per year	2.360000	Yes	0.180%	0.004248
Street Lighting	Connection - 12 per year	1.040000	Yes	0.180%	0.001872

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013900	Yes	0.180%	0.000025
General Service Less Than 50 kW	kWh	0.010000	Yes	0.180%	0.000018
General Service 50 to 4,999 kW	kW	2.159300	Yes	0.180%	0.003887
Unmetered Scattered Load	kWh	0.008800	Yes	0.180%	0.000016
Sentinel Lighting	kW	9.183800	Yes	0.180%	0.016531
Street Lighting	kW	5.724000	Yes	0.180%	0.010303



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	16.090000	0.028962	16.118962
General Service Less Than 50 kW	Customer - 12 per year	32.760000	0.058968	32.818968
General Service 50 to 4,999 kW	Customer - 12 per year	183.390000	0.330102	183.720102
Unmetered Scattered Load	Connection -12 per year	6.240000	0.011232	6.251232
Sentinel Lighting	Connection - 12 per year	2.360000	0.004248	2.364248
Street Lighting	Connection - 12 per year	1.040000	0.001872	1.041872

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.013900	0.000025	0.013925
General Service Less Than 50 kW	kWh	0.010000	0.000018	0.010018
General Service 50 to 4,999 kW	kW	2.159300	0.003887	2.163187
Unmetered Scattered Load	kWh	0.008800	0.000016	0.008816
Sentinel Lighting	kW	9.183800	0.016531	9.200331
Street Lighting	kW	5.724000	0.010303	5.734303



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.000000	Customer - 12 per year	0.000000	kW





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**Deferral Variance Account Disposition (2010)**

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2014 DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.505400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.483300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.449200	kW



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**Lost Revenue  
Adjustment  
Mechanism (LRAM)  
Recovery/Shared  
Savings Mechanism  
(SSM) Recovery Rate  
Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2012 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.084600	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.022400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.127100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.067200	kW



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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.001000
General Service 50 to 4,999 kW	kW	0.399900
Unmetered Scattered Load	kWh	0.001000
Sentinel Lighting	kW	0.315600
Street Lighting	kW	0.309100



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## Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
<b>Residential</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	0.000%	0.000238	0.005438
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	0.000%	0.000220	0.005020
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.936500	0.000%	0.088729	2.025229
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	0.000%	0.000220	0.005020
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.467800	0.000%	0.067254	1.535054
Rate Class	Applied to Class				
<b>Street Lighting</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.460500	0.000%	0.066919	1.527419



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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003000	0.000%	0.000107	0.003107
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002700	0.000%	0.000096	0.002796
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.065200	0.000%	0.037829	1.103029
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002700	0.000%	0.000096	0.002796
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.840700	0.000%	0.029856	0.870556
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.823400	0.000%	0.029242	0.852642



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## microFIT Generator

### Rate Class

#### microFIT Generator

**Rate Description**  
Service Charge

Fixed Metric	Rate
\$	5.25



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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	16.12
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00130)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00080
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	32.82
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00130)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	183.72
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	2.1632
Low Voltage Volumetric Rate	\$/kW	0.3999
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.50540)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.08460
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02240)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0252
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.25
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

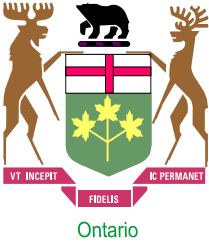
**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	9.2003
Low Voltage Volumetric Rate	\$/kW	0.3156
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.48330)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.12710)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8706
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.04
Distribution Volumetric Rate	\$/kW	5.7343
Low Voltage Volumetric Rate	\$/kW	0.3091
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.44920)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.06720)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5274
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8526
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0468  
N/A  
1.0363  
N/A



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## Summary of Changes To Service Charge and Distribu

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	16.18	0.0140
Current Base Distribution Rates	16.18	0.0140
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.09	-0.0001
Total Rate Rebalancing Adjustments	-0.09	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	16.12	0.0139
Applied For Tariff Distribution Rates	16.12	0.0139
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	32.76	0.0100
Current Base Distribution Rates	32.76	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.06	0.0000
Total Price Cap Adjustments	0.06	0.0000
Applied For Base Distribution Rates	32.82	0.0100
Applied For Tariff Distribution Rates	32.82	0.0100
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	183.39	2.1593
Current Base Distribution Rates	183.39	2.16
Price Cap Adjustments		
Price Cap Adjustment	0.33	0.0039
Total Price Cap Adjustments	0.33	0.0039
Applied For Base Distribution Rates	183.72	2.1632
Applied For Tariff Distribution Rates	183.72	2.1632
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	6.24	0.0088
Current Base Distribution Rates	6.24	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	6.25	0.0088
Applied For Tariff Distribution Rates	6.25	0.0088
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.86	7.2396
Current Base Distribution Rates	1.86	7.24
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.50	1.9442
Total Rate Rebalancing Adjustments	0.50	1.9442
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0165
Total Price Cap Adjustments	0.00	0.0165
Applied For Base Distribution Rates	2.36	9.2003
Applied For Tariff Distribution Rates	2.36	9.2003
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.79	4.3510
Current Base Distribution Rates	0.79	4.35
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.25	1.3730
Total Rate Rebalancing Adjustments	0.25	1.3730
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0103
Total Price Cap Adjustments	0.00	0.0103
Applied For Base Distribution Rates	1.04	5.7240
Applied For Tariff Distribution Rates	1.04	5.7343
	0.00	0.0000



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## Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0013
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0013</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0013
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0008
Tax Change	0.00	-0.0003
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0008</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0013
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0013</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0013
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0012</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.5054
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5054</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.5054
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0846
Tax Change	0.00	-0.0224
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4432</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0010
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0010</b>

	Fixed	Volumetric
	(\$)	
<b>Unmetered Scattered Load</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0010
Tax Change	0.00	-0.0003
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0013</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.4833
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4833</b>

	Fixed	Volumetric
	(\$)	
<b>Sentinel Lighting</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.4833
Tax Change	0.00	-0.1271
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.6104</b>

	Fixed	Volumetric
	(\$)	
<b>Street Lighting</b>		0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.4492
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4492</b>

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.4492
Tax Change	0.00	-0.0672
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5164</b>



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## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.18	16.12
Service Charge Rate Adder(s)	\$	1.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0140	0.0139
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0013	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	600	kWh		Load Factor

Loss Factor 1.0468

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.94%
Energy Second Tier (kWh)	238	0.0750	17.85	238	0.0750	17.85	0.00	0.0%	15.03%
<b>Sub-Total: Energy</b>			<b>56.85</b>			<b>56.85</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.97%</b>
Service Charge	1	16.18	16.18	1	16.12	16.12	-0.06	(0.4)%	13.57%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.00	2.00	1.00	100.0%	1.68%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0140	11.20	800	0.0139	11.12	-0.08	(0.7)%	9.36%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.0%	0.74%
Distribution Volumetric Rate Rider(s)	800	-0.0013	-1.04	800	-0.0008	-0.64	0.40	(38.5)%	-0.54%
<b>Total: Distribution</b>			<b>28.22</b>			<b>28.48</b>	<b>1.26</b>	<b>4.5%</b>	<b>24.82%</b>
Retail Transmission Rate - Network Service Rate	838	0.0052	4.36	838	0.0054	4.53	0.17	3.9%	3.81%
Retail Transmission Rate - Line and Transformation Connection Service Rate	838	0.0030	2.51	838	0.0031	2.60	0.09	3.6%	2.19%
<b>Total: Retail Transmission</b>			<b>6.87</b>			<b>7.13</b>	<b>0.26</b>	<b>3.8%</b>	<b>6.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>35.09</b>			<b>36.61</b>	<b>1.52</b>	<b>4.3%</b>	<b>30.83%</b>
Wholesale Market Service Rate	838	0.0052	4.36	838	0.0052	4.36	0.00	0.0%	3.67%
Rural Rate Protection Charge	838	0.0013	1.09	838	0.0013	1.09	0.00	0.0%	0.92%
Special Purpose Charge	838	0.0004	0.34	838	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.04</b>			<b>6.04</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.09%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.72%
<b>Total Bill before Taxes</b>			<b>103.58</b>			<b>105.10</b>	<b>1.52</b>	<b>1.5%</b>	<b>88.50%</b>
HST	103.58	13%	13.47	105.10	13%	13.66	0.19	1.4%	11.50%
<b>Total Bill</b>			<b>117.05</b>			<b>118.76</b>	<b>1.71</b>	<b>1.5%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	629	838	1,466	2,356
kW					
Load Factor					

#### Energy

Applied For Bill	\$17.03	\$	41.18	\$	56.85	\$103.95	\$170.70
Current Bill	\$17.03	\$	41.18	\$	56.85	\$103.95	\$170.70
\$ Impact	\$ -	\$	\$	\$	\$	\$	\$
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.7%	44.5%	47.9%	52.7%	55.3%		

#### Distribution

Applied For Bill	\$21.66	\$	26.64	\$	29.48	\$ 38.00	\$ 50.06
Current Bill	\$20.62	\$	25.46	\$	28.22	\$ 36.50	\$ 48.22
\$ Impact	\$ 1.04	\$	1.18	\$	1.26	\$ 1.50	\$ 1.84
% Impact	5.0%	4.6%	4.5%	4.1%	3.8%		
% of Total Bill	42.9%	28.8%	24.8%	19.3%	16.2%		

#### Retail Transmission

Applied For Bill	\$ 2.22	\$	5.35	\$	7.13	\$ 12.46	\$ 20.02
Current Bill	\$ 2.15	\$	5.16	\$	6.87	\$ 12.02	\$ 19.32
\$ Impact	\$ 0.07	\$	0.19	\$	0.26	\$ 0.44	\$ 0.70
% Impact	3.3%	3.7%	3.8%	3.7%	3.8%		
% of Total Bill	4.4%	5.8%	6.0%	6.3%	6.5%		

#### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$23.88	\$	31.99	\$	36.61	\$ 50.46	\$ 70.08
Current Bill	\$22.77	\$	30.62	\$	35.09	\$ 48.52	\$ 67.54
\$ Impact	\$ 1.11	\$	1.37	\$	1.52	\$ 1.94	\$ 2.54
% Impact	4.9%	4.5%	4.3%	4.0%	3.8%		
% of Total Bill	47.3%	34.5%	30.8%	25.6%	22.7%		

#### Regulatory

Applied For Bill	\$ 2.05	\$	4.59	\$	6.04	\$ 10.37	\$ 16.50
Current Bill	\$ 2.05	\$	4.59	\$	6.04	\$ 10.37	\$ 16.50
\$ Impact	\$ -	\$	\$	\$	\$	\$	\$
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	5.0%	5.1%	5.3%	5.3%		

#### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$	4.20	\$	5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$	4.20	\$	5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$	\$	\$	\$	\$	\$
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.5%	4.7%	5.0%	5.1%		

#### GST

Applied For Bill	\$ 5.81	\$	10.65	\$	13.66	\$ 22.70	\$ 35.49
Current Bill	\$ 5.67	\$	10.48	\$	13.47	\$ 22.44	\$ 35.16
\$ Impact	\$ 0.14	\$	0.17	\$	0.19	\$ 0.26	\$ 0.33
% Impact	2.5%	1.6%	1.5%	1.4%	1.2%	0.9%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%		

#### Total Bill

Applied For Bill	\$50.52	\$	92.61	\$	118.76	\$197.28	\$308.52
Current Bill	\$49.27	\$	91.07	\$	117.05	\$195.08	\$305.65
\$ Impact	\$ 1.25	\$	1.54	\$	1.71	\$ 2.20	\$ 2.87
% Impact	2.5%	1.7%	1.5%	1.1%	0.9%		



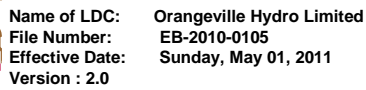
**Name of LDC:** Orangeville Hydro Limited  
**File Number:** EB-2010-0105  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



[illegible]



**Name of LDC:** Orangeville Hydro Limited  
**File Number:** EB-2010-0105  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00