



Name of LDC: Orangeville Hydro Limited
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Orangeville Hydro Limited
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0500
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0272



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A2.1 Table of Contents	Table of Contents
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B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



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Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0272

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	10,045	85,739,256		16.18	0.0140	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,081	38,644,867		32.76	0.0100	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	133	123,337,329	294,391	183.39		2.1593
USL	Unmetered Scattered Load	Connection	kWh	151	374,473		6.24	0.0088	
Sen	Sentinel Lighting	Connection	kW	170	129,053	357	1.86		7.2396
SL	Street Lighting	Connection	kW	2,724	1,787,017	5,069	0.79		4.3510
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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Calculated Re-Based Revenue From Rates

Last COS Re-based Year 2010

Last COS OEB Application Number EB-2009-0272

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	10,045	85,739,256	0	16.18	0.0140	0.0000	1,950,240	1,200,350	0	3,150,590
General Service Less Than 50 kW	1,081	38,644,867	0	32.76	0.0100	0.0000	424,766	386,449	0	811,215
General Service 50 to 4,999 kW	133	123,337,329	294,391	183.39	0.0000	2.1593	292,690	0	635,679	928,370
Unmetered Scattered Load	151	374,473	0	6.24	0.0088	0.0000	11,307	3,295	0	14,602
Sentinel Lighting	170	129,053	357	1.86	0.0000	7.2396	3,796	0	2,588	6,384
Street Lighting	2,724	1,787,017	5,069	0.79	0.0000	4.3510	25,823	0	22,054	47,877
							2,708,623	1,590,094	660,321	4,959,037



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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2011	2012
Taxable Capital	\$17,626,594	\$17,626,594	\$17,626,594
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$ 2,626,594	\$ 2,626,594	\$ 2,626,594
Rate	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 1,954	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2011	2012
Regulatory Taxable Income	\$ 1,054,775	\$ 1,054,775	\$ 1,054,775
Corporate Tax Rate	28.32%	24.81%	23.05%
Tax Impact	\$ 298,685	\$ 261,703	\$ 243,118
Grossed-up Tax Amount	\$ 416,677	\$ 348,061	\$ 315,939

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,954	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 416,677	\$ 348,061	\$ 315,939
Total Tax Related Amounts	\$ 418,630	\$ 348,061	\$ 315,939
Incremental Tax Savings		-\$ 70,569	-\$ 102,691
Sharing of Tax Savings (50%)		-\$ 35,285	-\$ 51,345



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Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$3,150,589.7004	63.53%	-\$22,417	85,739,256	0	-\$0.0003	
General Service Less Than 50 kW	\$811,215	16.36%	-\$5,772	38,644,867	0	-\$0.0001	
General Service 50 to 4,999 kW	\$928,370	18.72%	-\$6,606	123,337,329	294,391		-\$0.0224
Unmetered Scattered Load	\$14,602	0.29%	-\$104	374,473	0	-\$0.0003	
Sentinel Lighting	\$6,384	0.13%	-\$45	129,053	357		-\$0.1271
Street Lighting	\$47,877	0.97%	-\$341	1,787,017	5,069		-\$0.0672
	\$4,959,037	100.00%	-\$35,285				
	H		I				

Enter the above value onto Sheet
 "J2.7 Tax Change Rate Rider"
 of the 2011 IRM3 Rate Generator.