



Name of LDC: Orangeville Hydro Limited  
File Number: EB-2010-0105  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

## LDC Information

<b>Applicant Name</b>	Orangeville Hydro Limited
<b>OEB Application Number</b>	EB-2010-0105
<b>LDC Licence Number</b>	ED-2002-0500
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2010
<b>Last COS OEB Application Number</b>	EB-2009-0272
<b>Billing Determinants</b>	2010 COS Forecast
<b>Global Adjustment Elections</b>	
<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	No



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## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



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## Rate Class and Billing Determinants

### 2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	84,928,233		16,904,063
GSLT50	General Service Less Than 50 kW	Customer	kWh	38,954,924		5,185,163
GSGT50	General Service 50 to 4,999 kW	Customer	kW	122,840,423	293,178	119,719,824
USL	Unmetered Scattered Load	Connection	kWh	374,473		(0)
Sen	Sentinel Lighting	Connection	kW	129,899	360	21,235
SL	Street Lighting	Connection	kW	1,798,732	5,102	1,882,900
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						143,713,185



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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0272

Disposition Recovery Sunset Date

April 30, 2014

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<strong>Group 1 Accounts</strong>				
LV Variance Account	1550	98,860.52	9,378.65	108,239.17
RSVA - Wholesale Market Service Charge	1580	(578,940.68 )	(39,308.96 )	(618,249.64 )
RSVA - Retail Transmission Network Charge	1584	(291,325.64 )	(28,366.67 )	(319,692.31 )
RSVA - Retail Transmission Connection Charge	1586	(727,816.96 )	(96,380.66 )	(824,197.62 )
RSVA - Power (Excluding Global Adjustment)	1588	176,569.54	14,425.38	190,994.92
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	97,770.50	1,733.80	99,504.30
Recovery of Regulatory Asset Balances	1590	64,441.64	(47,253.46 )	17,188.18
<strong>Sub-Total - Group 1 Accounts</strong>		(1,160,441.08 )	(185,771.94 )	(1,346,213.02 )
<strong>Group 2 Accounts</strong>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	29,807.00	5,218.00	35,025.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	67,724.39	12,940.53	80,664.92
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	(12,912.82 )	(228.99 )	(13,141.81 )
Retail Cost Variance Account - STR	1548	(2,401.27 )	(42.58 )	(2,443.85 )
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	(10,878.75 )	(1,574.45 )	(12,453.20 )
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<strong>Sub-Total - Group 2 Accounts</strong>		71,338.55	16,312.51	87,651.06
Disposition and recovery of Regulatory Balances Account	1595	1,089,102.53	169,459.42	1,258,561.95
<strong>Rate Rider Recovery</strong>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	1,089,102.53	169,459.42	1,258,561.95

### Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<strong>Rate Rider Recovery</strong>				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00

Smart Meter Recovery Jan 1, 2012 to December 31, 2012  
 Smart Meter Recovery Jan 1, 2013 to December 31, 2013  
 Smart Meter Recovery Jan 1, 2014 to December 31, 2014  
 Smart Meter Recovery Jan 1, 2015 to December 31, 2015

1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00

Balance of Disposition and recovery of Smart Meter Balances Account

1595	0.00	0.00	0.00
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## Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

### Account Description

RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider

Account Number	Principal Amounts	Interest Amount	Total Balance
1588	0.00	0.00	0.00
1595	0.00	0.00	0.00

Disposition and recovery of Regulatory Balances Account

### Rate Rider Recovery

Deferral Variance Recovery May 1, 2010 to December 31, 2010  
 Deferral Variance Recovery Jan 1, 2011 to December 31, 2011  
 Deferral Variance Recovery Jan 1, 2012 to December 31, 2012  
 Deferral Variance Recovery Jan 1, 2013 to December 31, 2013  
 Deferral Variance Recovery Jan 1, 2014 to December 31, 2014  
 Deferral Variance Recovery Jan 1, 2015 to December 31, 2015

1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00

Balance of Disposition and recovery of Regulatory Balances Account

1595	0.00	0.00	0.00
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board :	Adjustments during 2009 - other :	Transfer Residual Amount of US\$ in 1995	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Transfer of Board-approved 2007 interest amounts to 1995 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	0	(165,716)					(165,716)	0	930		930	(164,786)	108,239	(58,300)	1,753
RSVA - Wholesale Market Service Charge	1580	0	(56,222)					(56,222)	0	(6,475)		(6,475)	(62,696)	(618,250)	(670,679)	(10,267)
RSVA - Retail Transmission Network Charge	1564	0	(151,832)					(151,832)	0	(3,649)		(3,649)	(155,481)	(619,692)	(670,607)	(5,166)
RSVA - Retail Transmission Connection Charge	1586	0	(65,327)					(65,327)	0	(8,347)		(8,347)	(73,673)	(824,198)	(884,964)	(12,906)
RSVA - Power (Excluding Global Adjustment)	1588	0	66,434					66,434	0	8,061		8,061	74,495	190,995	262,369	3,132
RSVA - Power (Global Adjustment Sub-account)	1588	0	294,089					294,089	0			0	294,089	99,504	391,859	1,734
Recovery of Regulatory Asset Balances	1590	0	253					253	0	895		895	1,148		17,185	1,152
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0	0			
Total		0	(78,321)	0	0	0	0	(78,321)	0	(8,584)	0	(8,584)	(86,905)			

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.  
<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.  
<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to  
<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule Final

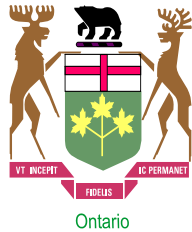
Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H	J = C + I
LV Variance Account	1550	(165,716 )		(165,716 )	930			(1,195 )	(485 )	(750 )	(166,467 )
RSVA - Wholesale Market Service Charge	1580	(56,222 )		(56,222 )	(6,475 )			(406 )	(165 )	(7,045 )	(63,267 )
RSVA - Retail Transmission Network Charge	1584	(151,832 )		(151,832 )	(3,649 )			(1,095 )	(444 )	(5,188 )	(157,020 )
RSVA - Retail Transmission Connection Charge	1586	(65,327 )		(65,327 )	(8,347 )			(471 )	(191 )	(9,009 )	(74,336 )
RSVA - Power (Excluding Global Adjustment)	1588	66,434		66,434	8,061			479	194	8,735	75,169
RSVA - Power (Global Adjustment Sub-account)		294,089		294,089	0			2,122	861	2,982	297,071
Recovery of Regulatory Asset Balances	1590	253		253	895			2	1	898	1,151
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		(78,321 )	0	(78,321 )	(8,584 )	0	0	(565 )	(229 )	(9,378 )	(87,699 )

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
#####	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		0.7214

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
#####	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926





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## Threshold Test

Rate Class	Billed kWh B
Residential	84,928,233
General Service Less Than 50 kW	38,954,924
General Service 50 to 4,999 kW	122,840,423
Unmetered Scattered Load	374,473
Sentinel Lighting	129,899
Street Lighting	1,798,732
	<u>249,026,683</u>
Total Claim	(87,699 )
Total Claim per kWh	- 0.000352

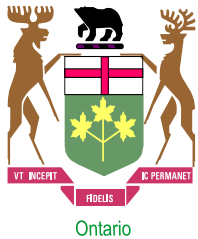


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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	84,928,233	34.1%	(56,772 )	(21,576 )	(53,550 )	(25,351 )	25,636	(131,615 )
General Service Less Than 50 kW	38,954,924	15.6%	(26,040 )	(9,897 )	(24,562 )	(11,628 )	11,759	(60,369 )
General Service 50 to 4,999 kW	122,840,423	49.3%	(82,115 )	(31,208 )	(77,455 )	(36,668 )	37,079	(190,368 )
Unmetered Scattered Load	374,473	0.2%	(250 )	(95 )	(236 )	(112 )	113	(580 )
Sentinel Lighting	129,899	0.1%	(87 )	(33 )	(82 )	(39 )	39	(201 )
Street Lighting	1,798,732	0.7%	(1,202 )	(457 )	(1,134 )	(537 )	543	(2,788 )
	<u>249,026,683</u>	<u>100.0%</u>	<u>(166,467 )</u>	<u>(63,267 )</u>	<u>(157,020 )</u>	<u>(74,336 )</u>	<u>75,169</u>	<u>(385,920 )</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	16,904,063	11.8%	34,943
General Service Less Than 50 kW	5,185,163	3.6%	10,718
General Service 50 to 4,999 kW	119,719,824	83.3%	247,474
Unmetered Scattered Load	(0 )	(0.0%)	(0 )
Sentinel Lighting	21,235	0.0%	44
Street Lighting	1,882,900	1.3%	3,892
	<b>143,713,185</b>	<b>100.0%</b>	<b>297,071</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



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### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	84,928,233	0	(131,615 )	0	0	0	(131,615 )	(0.00155)
General Service Less Than 50 kW	kWh	38,954,924	0	(60,369 )	0	0	0	(60,369 )	(0.00155)
General Service 50 to 4,999 kW	kW	122,840,423	293,178	(190,368 )	0	0	0	(190,368 )	(0.64932)
Unmetered Scattered Load	kWh	374,473	0	(580 )	0	0	0	(580 )	(0.00155)
Sentinel Lighting	kW	129,899	360	(201 )	0	0	0	(201 )	(0.55918)
Street Lighting	kW	1,798,732	5,102	(2,788 )	0	0	0	(2,788 )	(0.54636)
		<u>249,026,683</u>	<u>298,639</u>	<u>(385,920 )</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(385,920 )</u>	
				-		1,151	-		

Enter the above value onto Sheet  
 "J2.2 Def Var Disp 2011"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.4 Def Var Disp 2011"  
 of the 2011 OEB IRM3 Rate Generator



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## Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non- RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	16,904,063	0	0	34,943	0	0	34,943	0.00207
General Service Less Than 50 kW	kWh	5,185,163	0	0	10,718	0	0	10,718	0.00207
General Service 50 to 4,999 kW	kW	119,719,824	285,730	0	247,474	0	0	247,474	0.86611
Unmetered Scattered Load	kWh	(0 )	0	0	(0 )	0	0	(0 )	0.00206
Sentinel Lighting	kW	21,235	59	0	44	0	0	44	0.74398
Street Lighting	kW	1,882,900	5,341	0	3,892	0	0	3,892	0.72873
		<u>143,713,185</u>	<u>291,129</u>	<u>0</u>	<u>297,071</u>	<u>0</u>	<u>0</u>	<u>297,071</u>	

Enter the above value onto Sheet  
 "J3.31 Global Adjust Del 2011"  
 of the 2011 OEB IRM Rate Generator



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**Request for Clearance of Deferral and Variance Accounts**

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	165,716	750	166,467
RSVA - Wholesale Market Service Charge	1580	56,222	7,045	63,267
RSVA - Retail Transmission Network Charge	1584	151,832	5,188	157,020
RSVA - Retail Transmission Connection Charge	1586	65,327	9,009	74,336
RSVA - Power (Excluding Global Adjustment)	1588	(66,434 )	(8,735 )	(75,169 )
RSVA - Power (Global Adjustment Sub-account)	1588	(294,089 )	(2,982 )	(297,071 )
Recovery of Regulatory Asset Balances	1590	(253 )	(898 )	(1,151 )
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(78,321 )	(9,378 )	(87,699 )
	Total	0	0	0