Name of LDC: Orangeville Hydro Limited
File Number: EB-2010-0105
Version : 1.0

LDC Information

Applicant Name	**Orangeville Hydro Limited**
OEB Application Number	**EB-2010-0105**
LDC Licence Number	**ED-2002-0500**
Application Type	**IRM3**

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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0052	0.0030
GSLT50	General Service Less Than 50 kW	kWh	0.0048	0.0027
GSGT50	General Service 50 to 4,999 kW	kW	1.9365	1.0652
USL	Unmetered Scattered Load	kWh	0.0048	0.0027
Sen	Sentinel Lighting	kW	1.4678	0.8407
SL	Street Lighting	kW	1.4605	0.8234
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		

Name of LDC: **Orangeville Hydro Limited**
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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	84,392,286	0	1.0406		87,818,613
General Service Less Than 50 kW	kWh	35,466,556	0	1.0406		36,906,498
General Service 50 to 4,999 kW	kW	121,491,113	306,995	1.0406	54.24%	126,423,652
Unmetered Scattered Load	kWh	373,171	0	1.0406		388,322
Sentinel Lighting	kW	128,510	362	1.0406	48.66%	133,728
Street Lighting	kW	1,770,107	5,112	1.0406	47.46%	1,841,973
Total		243,621,743	312,469			253,512,786

Name of LDC: Orangeville Hydro Limited
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Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009 Rate	Effective July 1, 2009 Rate	Effective January 1, 2010 Rate	Effective January 1, 2011 Rate
Network Service Rate	kW	$ 2.57	$ 2.66	$ 2.97	$ 2.97
Line Connection Service Rate	kW	$ 0.70	$ 0.70	$ 0.73	$ 0.73
Transformation Connection Service Rate	kW	$ 1.62	$ 1.57	$ 1.71	$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008 Rate	Effective May 1, 2009 Rate	Effective May 1, 2010 Rate	Effective May 1, 2011 Rate
Network Service Rate	kW	$ 2.01	$ 2.24	$ 2.65	$ 2.65
Line Connection Service Rate	kW	$ 0.50	$ 0.60	$ 0.64	$ 0.64
Transformation Connection Service Rate	kW	$ 1.38	$ 1.39	$ 1.50	$ 1.50
Both Line and Transformation Connection Service Rate	kW	$ 1.88	$ 1.99	$ 2.14	$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008 Rate	Effective May 1, 2009 Rate	Effective May 1, 2010 Rate	Effective May 1, 2011 Rate
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ -	$ 0.0470	$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ -	-$ 0.0250	-$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	$ -	$ -	$ 0.0580	$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	$ -	$ -	-$ 0.0750	-$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	$ -	$ -	$ 0.0050	$ 0.0050

Name of LDC: **Orangeville Hydro Limited**
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2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January		$ -			$-			$ -		$ -
February		$ -			$-			$ -		$ -
March		$ -			$-			$ -		$ -
April		$ -			$-			$ -		$ -
May		$ -			$-			$ -		$ -
June		$ -			$-			$ -		$ -
July		$ -			$-			$ -		$ -
August		$ -			$-			$ -		$ -
September		$ -			$-			$ -		$ -
October		$ -			$-			$ -		$ -
November		$ -			$-			$ -		$ -
December		$ -			$-			$ -		$ -
Total	-	$ -	$ -	-	$-	$ -	-	$ -	$ -	$ -

Hydro One

	Network			Line Connection			Line Transformation			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	43,705	$2.01	$ 87,847		$-		43,705	$1.38	$ 60,313	$ 60,313
February	42,504	$2.01	$ 85,433		$-		42,504	$1.38	$ 58,656	$ 58,656
March	39,967	$2.01	$ 80,334		$-		39,967	$1.38	$ 55,154	$ 55,154
April	36,404	$2.01	$ 73,172		$-		36,404	$1.38	$ 50,238	$ 50,238
May	34,481	$2.02	$ 69,802		$-		34,481	$1.38	$ 47,605	$ 47,605
June	43,216	$2.24	$ 96,804		$-		43,216	$1.39	$ 60,070	$ 60,070
July	37,711	$2.24	$ 84,473		$-		37,711	$1.39	$ 52,418	$ 52,418
August	45,326	$2.24	$ 101,530		$-		45,326	$1.39	$ 63,003	$ 63,003
September	37,853	$2.24	$ 84,791		$-		37,853	$1.39	$ 52,616	$ 52,616
October	36,600	$2.24	$ 81,984		$-		36,730	$1.39	$ 51,055	$ 51,055
November	39,731	$2.24	$ 88,997		$-		39,731	$1.39	$ 55,226	$ 55,226
December	42,627	$2.24	$ 95,484		$-		42,627	$1.39	$ 59,252	$ 59,252
Total	480,125	$2.15	$1,030,652	-	$-	$ -	480,255	$1.39	$665,605	$665,605

Total

	Network			Line Connection			Line Transformation			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	43,705	$2.01	$ 87,847	-	$-	$ -	43,705	$1.38	$ 60,313	$ 60,313
February	42,504	$2.01	$ 85,433	-	$-	$ -	42,504	$1.38	$ 58,656	$ 58,656
March	39,967	$2.01	$ 80,334	-	$-	$ -	39,967	$1.38	$ 55,154	$ 55,154
April	36,404	$2.01	$ 73,172	-	$-	$ -	36,404	$1.38	$ 50,238	$ 50,238
May	34,481	$2.02	$ 69,802	-	$-	$ -	34,481	$1.38	$ 47,605	$ 47,605
June	43,216	$2.24	$ 96,804	-	$-	$ -	43,216	$1.39	$ 60,070	$ 60,070
July	37,711	$2.24	$ 84,473	-	$-	$ -	37,711	$1.39	$ 52,418	$ 52,418
August	45,326	$2.24	$ 101,530	-	$-	$ -	45,326	$1.39	$ 63,003	$ 63,003
September	37,853	$2.24	$ 84,791	-	$-	$ -	37,853	$1.39	$ 52,616	$ 52,616
October	36,600	$2.24	$ 81,984	-	$-	$ -	36,730	$1.39	$ 51,055	$ 51,055
November	39,731	$2.24	$ 88,997	-	$-	$ -	39,731	$1.39	$ 55,226	$ 55,226
December	42,627	$2.24	$ 95,484	-	$-	$ -	42,627	$1.39	$ 59,252	$ 59,252
Total	480,125	$2.15	$1,030,652	-	$-	$ -	480,255	$1.39	$665,605	$665,605

Name of LDC: **Orangeville Hydro Limited**
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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
February	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
March	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
April	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
May	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
June	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
July	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
August	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
September	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
October	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
November	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
December	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Line Transformation Units Billed	Line Transformation Rate	Line Transformation Amount	Total Line Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	43,705	$2.6970	$ 117,872	-	$0.6150	$ -	43,705	$1.5000	$ 65,558	$ 65,558
February	42,504	$2.6970	$ 114,633	-	$0.6150	$ -	42,504	$1.5000	$ 63,756	$ 63,756
March	39,967	$2.6970	$ 107,791	-	$0.6150	$ -	39,967	$1.5000	$ 59,951	$ 59,951
April	36,404	$2.6970	$ 98,182	-	$0.6150	$ -	36,404	$1.5000	$ 54,606	$ 54,606
May	34,481	$2.6970	$ 92,995	-	$0.6150	$ -	34,481	$1.5000	$ 51,722	$ 51,722
June	43,216	$2.6970	$ 116,554	-	$0.6150	$ -	43,216	$1.5000	$ 64,824	$ 64,824
July	37,711	$2.6970	$ 101,707	-	$0.6150	$ -	37,711	$1.5000	$ 56,567	$ 56,567
August	45,326	$2.6970	$ 122,244	-	$0.6150	$ -	45,326	$1.5000	$ 67,989	$ 67,989
September	37,853	$2.6970	$ 102,090	-	$0.6150	$ -	37,853	$1.5000	$ 56,780	$ 56,780
October	36,600	$2.6970	$ 98,710	-	$0.6150	$ -	36,730	$1.5000	$ 55,095	$ 55,095
November	39,731	$2.6970	$ 107,155	-	$0.6150	$ -	39,731	$1.5000	$ 59,597	$ 59,597
December	42,627	$2.6970	$ 114,965	-	$0.6150	$ -	42,627	$1.5000	$ 63,941	$ 63,941
Total	480,125	$2.6970	$1,294,897	-	$ -	$ -	480,255	$1.5000	$720,383	$720,383

Total

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Line Transformation Units Billed	Line Transformation Rate	Line Transformation Amount	Total Line Amount
January	43,705	$2.6970	$ 117,872	-	$ -	$ -	43,705	$1.5000	$ 65,558	$ 65,558
February	42,504	$2.6970	$ 114,633	-	$ -	$ -	42,504	$1.5000	$ 63,756	$ 63,756
March	39,967	$2.6970	$ 107,791	-	$ -	$ -	39,967	$1.5000	$ 59,951	$ 59,951
April	36,404	$2.6970	$ 98,182	-	$ -	$ -	36,404	$1.5000	$ 54,606	$ 54,606
May	34,481	$2.6970	$ 92,995	-	$ -	$ -	34,481	$1.5000	$ 51,722	$ 51,722
June	43,216	$2.6970	$ 116,554	-	$ -	$ -	43,216	$1.5000	$ 64,824	$ 64,824
July	37,711	$2.6970	$ 101,707	-	$ -	$ -	37,711	$1.5000	$ 56,567	$ 56,567
August	45,326	$2.6970	$ 122,244	-	$ -	$ -	45,326	$1.5000	$ 67,989	$ 67,989
September	37,853	$2.6970	$ 102,090	-	$ -	$ -	37,853	$1.5000	$ 56,780	$ 56,780
October	36,600	$2.6970	$ 98,710	-	$ -	$ -	36,730	$1.5000	$ 55,095	$ 55,095
November	39,731	$2.6970	$ 107,155	-	$ -	$ -	39,731	$1.5000	$ 59,597	$ 59,597
December	42,627	$2.6970	$ 114,965	-	$ -	$ -	42,627	$1.5000	$ 63,941	$ 63,941
Total	480,125	$2.6970	$1,294,897	-	$ -	$ -	480,255	$1.5000	$720,383	$720,383

Name of LDC: **Orangeville Hydro Limited**
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Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
February	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
March	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
April	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
May	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
June	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
July	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
August	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
September	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
October	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
November	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
December	-	$2.9700	$ -	-	$0.7300	$ -	-	$1.7100	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	43,705	$2.6970	$ 117,872	-	$0.6150	$ -	43,705	$1.5000	$ 65,558	$ 65,558
February	42,504	$2.6970	$ 114,633	-	$0.6150	$ -	42,504	$1.5000	$ 63,756	$ 63,756
March	39,967	$2.6970	$ 107,791	-	$0.6150	$ -	39,967	$1.5000	$ 59,951	$ 59,951
April	36,404	$2.6970	$ 98,182	-	$0.6150	$ -	36,404	$1.5000	$ 54,606	$ 54,606
May	34,481	$2.6970	$ 92,995	-	$0.6150	$ -	34,481	$1.5000	$ 51,722	$ 51,722
June	43,216	$2.6970	$ 116,554	-	$0.6150	$ -	43,216	$1.5000	$ 64,824	$ 64,824
July	37,711	$2.6970	$ 101,707	-	$0.6150	$ -	37,711	$1.5000	$ 56,567	$ 56,567
August	45,326	$2.6970	$ 122,244	-	$0.6150	$ -	45,326	$1.5000	$ 67,989	$ 67,989
September	37,853	$2.6970	$ 102,090	-	$0.6150	$ -	37,853	$1.5000	$ 56,780	$ 56,780
October	36,600	$2.6970	$ 98,710	-	$0.6150	$ -	36,730	$1.5000	$ 55,095	$ 55,095
November	39,731	$2.6970	$ 107,155	-	$0.6150	$ -	39,731	$1.5000	$ 59,597	$ 59,597
December	42,627	$2.6970	$ 114,965	-	$0.6150	$ -	42,627	$1.5000	$ 63,941	$ 63,941
Total	480,125	$2.6970	$1,294,897	-	$ -	$ -	480,255	$1.5000	$720,383	$720,383

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,705	$2.6970	$ 117,872	-	$ -	$ -	43,705	$1.5000	$ 65,558	$ 65,558
February	42,504	$2.6970	$ 114,633	-	$ -	$ -	42,504	$1.5000	$ 63,756	$ 63,756
March	39,967	$2.6970	$ 107,791	-	$ -	$ -	39,967	$1.5000	$ 59,951	$ 59,951
April	36,404	$2.6970	$ 98,182	-	$ -	$ -	36,404	$1.5000	$ 54,606	$ 54,606
May	34,481	$2.6970	$ 92,995	-	$ -	$ -	34,481	$1.5000	$ 51,722	$ 51,722
June	43,216	$2.6970	$ 116,554	-	$ -	$ -	43,216	$1.5000	$ 64,824	$ 64,824
July	37,711	$2.6970	$ 101,707	-	$ -	$ -	37,711	$1.5000	$ 56,567	$ 56,567
August	45,326	$2.6970	$ 122,244	-	$ -	$ -	45,326	$1.5000	$ 67,989	$ 67,989
September	37,853	$2.6970	$ 102,090	-	$ -	$ -	37,853	$1.5000	$ 56,780	$ 56,780
October	36,600	$2.6970	$ 98,710	-	$ -	$ -	36,730	$1.5000	$ 55,095	$ 55,095
November	39,731	$2.6970	$ 107,155	-	$ -	$ -	39,731	$1.5000	$ 59,597	$ 59,597
December	42,627	$2.6970	$ 114,965	-	$ -	$ -	42,627	$1.5000	$ 63,941	$ 63,941
Total	480,125	$2.6970	$1,294,897	-	$ -	$ -	480,255	$1.5000	$720,383	$720,383

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Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0052	87,818,613	0	$ 456,657	36.88%	$ 477,581	$ 0.0054
General Service Less Than 50 kW	kWh	$ 0.0048	36,906,498	0	$ 177,151	14.31%	$ 185,268	$ 0.0050
General Service 50 to 4,999 kW	kW	$ 1.9365	126,423,652	306,995	$ 594,496	48.01%	$ 621,735	$ 2.0252
Unmetered Scattered Load	kWh	$ 0.0048	388,322	0	$ 1,864	0.15%	$ 1,949	$ 0.0050
Sentinel Lighting	kW	$ 1.4678	133,728	362	$ 531	0.04%	$ 556	$ 1.5351
Street Lighting	kW	$ 1.4605	1,841,973	5,112	$ 7,466	0.60%	$ 7,808	$ 1.5274
			253,512,786	312,469	$ 1,238,165	100.00%	$ 1,294,897	
					(E)		(G) Cell G73 Sheet C1.2	

Name of LDC: **Orangeville Hydro Limited**
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Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0030	87,818,613	0	$ 263,456	37.87%	$ 272,812	$ 0.0031
General Service Less Than 50 kW	kWh	$ 0.0027	36,906,498	0	$ 99,648	14.32%	$ 103,186	$ 0.0028
General Service 50 to 4,999 kW	kW	$ 1.0652	126,423,652	306,995	$ 327,011	47.01%	$ 338,624	$ 1.1030
Unmetered Scattered Load	kWh	$ 0.0027	388,322	0	$ 1,048	0.15%	$ 1,086	$ 0.0028
Sentinel Lighting	kW	$ 0.8407	133,728	362	$ 304	0.04%	$ 315	$ 0.8706
Street Lighting	kW	$ 0.8234	1,841,973	5,112	$ 4,209	0.61%	$ 4,359	$ 0.8526
			253,512,786	312,469	$ 695,676	100.00%	$ 720,383	
					(E)		(G) Cell Q73 Sheet C1.2	

Name of LDC: Orangeville Hydro Limited
File Number: EB-2010-0105
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0054	87,818,613	0	$ 477,581	36.88%	$ 477,581	**$ 0.0054**
General Service Less Than 50 kW	kWh	$ 0.0050	36,906,498	0	$ 185,268	14.31%	$ 185,268	**$ 0.0050**
General Service 50 to 4,999 kW	kW	$ 2.0252	126,423,652	306,995	$ 621,735	48.01%	$ 621,735	**$ 2.0252**
Unmetered Scattered Load	kWh	$ 0.0050	388,322	0	$ 1,949	0.15%	$ 1,949	**$ 0.0050**
Sentinel Lighting	kW	$ 1.5351	133,728	362	$ 556	0.04%	$ 556	**$ 1.5351**
Street Lighting	kW	$ 1.5274	1,841,973	5,112	$ 7,808	0.60%	$ 7,808	**$ 1.5274**
			253,512,786	312,469	$ 1,294,897	100.00%	$ 1,294,897	
					(E)		Cell G73 Sheet C1.3	

Name of LDC: **Orangeville Hydro Limited**
File Number: **EB-2010-0105**
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0031	87,818,613	0	$ 272,812	37.87%	$ 272,812	**$ 0.0031**
General Service Less Than 50 kW	kWh	$ 0.0028	36,906,498	0	$ 103,186	14.32%	$ 103,186	**$ 0.0028**
General Service 50 to 4,999 kW	kW	$ 1.1030	126,423,652	306,995	$ 338,624	47.01%	$ 338,624	**$ 1.1030**
Unmetered Scattered Load	kWh	$ 0.0028	388,322	0	$ 1,086	0.15%	$ 1,086	**$ 0.0028**
Sentinel Lighting	kW	$ 0.8706	133,728	362	$ 315	0.04%	$ 315	**$ 0.8706**
Street Lighting	kW	$ 0.8526	1,841,973	5,112	$ 4,359	0.61%	$ 4,359	**$ 0.8526**
			253,512,786	312,469	$ 720,383	100.00%	$ 720,383	
					(E)		Cell Q73 Sheet C1.3	

Name of LDC: **Orangeville Hydro Limited**
File Number: **EB-2010-0105**

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network (A) Column H Sheet B1.1	Proposed RTSR - Network (B) Column S Sheet E1.1	RTSR - Network Adjustment C = B - A
Residential	kWh	0.0052	0.0054	**0.000238261**
General Service Less Than 50 kW	kWh	0.0048	0	**0.000219933**
General Service 50 to 4,999 kW	kW	1.9365	2	**0.088729238**
Unmetered Scattered Load	kWh	0.0048	0	**0.000219933**
Sentinel Lighting	kW	1.4678	2	**0.067253693**
Street Lighting	kW	1.4605	2	**0.066919211**

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator

Name of LDC: **Orangeville Hydro Limited**
File Number: **EB-2010-0105**

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection (A) Column J Sheet B1.1	Proposed RTSR - Connection (B) Column S Sheet E1.2	RTSR - Network Adjustment C = B - A
Residential	kWh	0.0030	0.0031	**0.000106541**
General Service Less Than 50 kW	kWh	0.0027	0.0028	**9.58869E-05**
General Service 50 to 4,999 kW	kW	1.0652	1.1030	**0.037829153**
Unmetered Scattered Load	kWh	0.0027	0.0028	**9.58869E-05**
Sentinel Lighting	kW	0.8407	0.8706	**0.029856336**
Street Lighting	kW	0.8234	0.8526	**0.02924195**

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator