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October 15, 2010

Board Secretary Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: Oshawa PUC Networks Inc. (ED-2002-0560)

2011 IRM Rate Application (EB-2010-0107)

Oshawa PUC Networks Inc. is submitting its 2011 3rd Generation IRM Rate Application. This electronic submission includes an Adobe submission of the Manager's Summary and all Excel Workbooks as well as separate submissions of each Excel Workbook. Any questions regarding this submission should be directed to the undersigned.

Yours truly,

Philip Martin VP, Finance and Regulatory Compliance (905) 723-4626 ext 5250 pmartin@opuc.on.ca

IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an application by Oshawa PUC Networks Inc. for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity for the 2011 rate year.

APPLICATION

Pursuant to section 78 of the Ontario Energy Board Act, 1998, Oshawa PUC Networks Inc. ("OPUCN") seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective May 1, 2011.

The Application is supported by written evidence that may be amended from time to time, prior to the Ontario Energy Board's ("Board") final decision on this Application.

OPUCN is an electricity distribution company that provides distribution service to customers in the City of Oshawa.

OPUCN has complied with the Board's letter dated August 10, 2010 that directs the company to file its electricity distribution rate application by October 15, 2010 and has followed *Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications* dated July 9, 2010 in order to prepare this application.

OPUCN requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Oshawa PUC Networks Inc. 100 Simcoe St South Oshawa, ON L1H 7M7 Attn: Phil Martin

VP, Finance & Regulatory Compliance

Tel: (905) 423-4626 ext 5250

Fax: (905) 723-7947

Email: pmartin@opuc.on.ca

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Manager's Summary

Introduction

OPUCN filed a Cost of Service application with the Board which resulted in approved rates for 2008. Those rates were adjusted in 2009 and 2010 based on the rate adjustment formula approved by the Board for those distributors eligible for the 3rd Generation IRM adjustment. OPUCN now proposes to adjust its rates for the 2011 rate year based on the same approved formula.

In this application OPUCN proposes rate adjustments based on:

- The price cap adjustment approved by the Board;
- The tax change rate rider designed to reimburse customers for a reduction to corporate tax rates since the 2008 rebasing;
- The approved adjustment to Retail Transmission Service and Connection costs;
- An LRAM / SSM recovery rate rider for Conservation and Demand Management programs undertaken up to 2009;
- A Deferral Account disposition rate rider calculated as per the Worksheet approved by the Board;
- The continuation of the current smart meter rate rider as approved in EB-2009-0240; and
- Recovery of late payment penalty litigation costs.

In preparing this application, OPUCN has relied on direction from the Board contained in:

- July 14, 2008 Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- September 17, 2008 Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- January 28, 2009 Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management;
- July 31, 2009 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR);
- Chapter 3 of the Filing Requirements for Transmission and Distribution Applications as revised July 9, 2010;
- Board provided 2011 3rd Generation IRM Rate Generator;
- Board approved 2011 3rd Generation IRM Shared Tax Savings Workform:

- Board approved 2011 3rd Generation IRM Deferred & Variance Account Workform;
- Board approved 2011 3rd Generation IRM RTSR Adjustment Workform; and
- Board approved Smart Meter Rate Calculation Model.

2011 3rd Generation IRM Rate Generator

OPUCN has followed the Board's instructions in completing the approved Rate Generator and Workforms ("Model"). The resulting rate adjustments are detailed below.

Price Cap Adjustment

OPUCN has used the interim adjustment of 0.18% as calculated in the Rate Generator and understands that changes may be made to this calculated adjustment when updated information becomes available to the Board.

Shared Tax Savings

OPUCN has used the approved Shared Tax Savings Worksheet to calculate the savings due to ratepayers as a result of corporate tax savings implemented since the 2008 Decision. This has resulted in a savings of \$232,976.

The rate riders designed to return this amount to OPUCN's customers are calculated as follows.

Rate Class	Volume Metric	Rider (\$/kWh/kW)
Residential	kWh	(0.000300)
General Service < 50 W	kWh	(0.000200)
General Service 50 to 999 kW	kW	(0.049700)
General Service 1,000 to 4,999 kW	kW	(0.041600)
Large Use > 5,000 kW	kW	(0.044100)
Unmetered Scattered Load	kWh	(0.000200)
Sentinel Lights	kW	(0.460900)
Street Lights	kW	(0.294300)

Deferral & Variance Account Rate Rider

The Deferral & Variance Account rate rider was calculated using the Deferral & Variance Account Worksheet provided by the Board. OPUCN made no changes to this Worksheet. The Worksheet is attached to this Application.

The amounts which are proposed for distribution are as follows.

	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description	Tumber	A	B	C=A+B
•				
RSVA – Wholesale Market Service	1580	2,701,439	185,416	2,886,855
Charge				
RSVA – Retail Transmission Network	1584	(5,291,228)	(449,852)	(5,741,080)
Charge				
RSVA – Retail Transmission	1586	2,807,703	425,080	3,232,784
Connection Charge				
RSVA – Power (Excluding Global	1588	3,442,492	(87,014)	3,355,478
Adjustment)				
RSVA – Power (Global Adjustment	1588	(1,707,508)	10,887	(1,696,622)
Sub-account)				
Recovery of Regulatory Asset	1590	383,464	(622,772)	(239,309)
Balances				
Disposition and recovery of	1595	(2,336,362)	538,256	(1,798,106)
Regulatory Balances Account				
Total		0	0	0

Disposition of these balances is proposed to take place over a period of one year using two separate rate riders; one for all but the Global Adjustment subaccount, and a separate one for the Global Adjustment subaccount. The Global Adjustment rate rider would be applied only to non-RPP customer accounts.

RSVA Accounts Net of Global Adjustment Subaccount

Rate Class	Volume Metric	Rider (\$/kWh/kW)
Residential	kWh	(0.00305)
General Service < 50 W	kWh	(0.00310)
General Service 50 to 999 kW	kW	(1.309430)
General Service 1,000 to 4,999 kW	kW	(1.572300)
	1 ***	(1.240540)
Large Use > 5,000 kW	kW	(1.240540)
III	1.3371-	(0.002960)
Unmetered Scattered Load	kWh	(0.002860)
Sonting! Lights	kW	(1.302750)
Sentinel Lights	KVV	(1.302730)
Street Lights	kW	(1.284510)

Global Adjustment Subaccount

Rate Class	Volume Metric	Rider (\$/kWh/kW)
Residential	kWh	0.002720
General Service < 50 W	kWh	0.002720
General Service 50 to 999 kW	kW	1.156400
General Service 1,000 to 4,999 kW	kW	1.306020
Large Use > 5,000 kW	kW	1.132920
Unmetered Scattered Load	kWh	0.002720
Sentinel Lights	kW	1.074990
Street Lights	kW	1.075110

RTSR Adjustment

OPUCN has used the RTSR Adjustment Worksheet to calculate new rates for Networks and Connection charges.

The proposed new rates are shown below.

Rate Class	Volume Metric	Network Rate (\$/kWh/kW)	Connection Rate (\$/kWh/KW)
Residential	kWh	0.006111	0.005221
General Service < 50 kW	kWh	0.005510	0.004776
General Service 50 to 999 kW	kW	2.015484	1.710460
General Service 50 to 999 kW – Interval Metered	kW	2.583294	2.172759
General Service 1,000 to 4,999 kW	kW	2.583294	2.172759
Large Use	kW	2.752394	2.370808
Unmetered Scattered Load	kWh	0.005510	0.004776
Sentinel Lighting	kW	1.390172	2.008033
Street Lighting	kW	1.366530	1.973933

LRAM/SSM Recovery Rate Adder

OPUCN currently has LRAM/SSM Recovery Rate Adders for the Residential, General Service 50 to 999 kW and Unmetered Scattered Load rate classes to recover revenue lost from Conservation programs implemented to 2008. These riders will end on April 30, 2011. This Application includes an application for LRAM Recovery Rate Riders to be effective from May 1, 2011 through April 30, 2012 to recover revenue lost from programs implemented up to the end of 2009. As these were exclusively OPA sponsored programs this application does not include any specific application for SSM. The calculations used to arrive at this amount are included with this Application.

The amounts proposed for recovery and the associated rate riders are as follows.

Customer Class	Lost Revenue	Volume	Metric	Proposed Rate Rider
Residential	\$ 25,191.11	490,807,351	kWh	\$0.0001
Commercial	\$ 37,709.68	134,251,798	kWh	\$0.0003
GS >50KW-1000	\$ 1,051.11	861,504	kW	\$0.0012
Unmetered Scattered Load	\$ 17,129.83	2,963,094	kWh	\$0.0058
TOTALS	\$ 81,081.73			

For projects initiated in 2006 to 2008, whether internal (funded from 3rd tranche funding) or funded by the OPA, and for which the technology was expected to extend into 2009 this application includes that lost revenue. In all cases assumptions concerning KWh savings and measured technology life were those in the OPA 2010 Measures and Assumptions lists dated January 2010.

For 2009 projects all LRAM was calculated for one year of useful life for the technology installed. Only ERIP projects which could be confirmed for sites within the Oshawa service territory are included in the application. For General Service customers billed on the basis of kW, the kWh savings were calculated using the approved OPA assumptions.

The total KWh savings and lost revenues for each rate class by program year are shown below:

Sum of Total Net KWh Saved (After FR)	Year (start of program)				
Rate Class	2006	2007	2008	2009	Grand
					Total
Residential	617,016		824,952	541,585	1,983,552
Commercial			516,638	1,589,016	2,105,654
GS >50KW-200			732,918	74,847	807,765
GS 200KW-1000			428,919	21,353	450,272
Unmetered Scattered Load		757,957			757,957
Grand Total	617,016	757,957	2,503,427	2,226,801	6,105,201

Sum of Total LRAM	Year (start of program)				
Rate Class	2006	2007	2008	2009	Grand Total
Residential	\$7,836		\$10,477	\$6,878	\$25,191
Commercial			\$9,266	\$28,443	\$37,710
GS >50KW-200			\$664	\$70	\$735
GS 200KW-1000			\$297	\$19	\$317
Unmetered Scattered Load		\$17,130			\$17,130
Grand Total	\$7,836	\$17,130	\$20,705	\$35,411	\$81,082

Utility-Specific Smart Meter Funding Adder

Pursuant to the Decision in proceeding EB-2009-0240, OPUCN will continue with the current smart meter funding adder of \$1.00 per metered customer.

Recovery of Late Payment Penalty Litigation Costs

As part of this application, OPUCN will be seeking recovery of a one-time expense in the amount of \$172,857.35 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

- Former MEUs collectively pay \$17 million in damages;
- Payment is not due until June 30, 2011; and
- Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

OPUCN will make a payment of \$172,857.35 by June 30, 2011. This amount represents OPUCN's share of the settlement, applicable taxes and legal fees. OPUCN believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

OPUCN, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

If the Board determines that it will not hold a generic proceeding, OPUCN asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

Oshawa PUC Networks Inc 2011 Rate Application (EB-2010-0107) Manager's Summary Page 10 of 10

List of Attachments

Rate Sheets

- 1. Current Rate Sheets
- 2. Proposed Rate Sheets

Bill Impacts

LRAM Calculation Worksheet

Model & Worksheets

- 1. Rate Generator
- 2. Shared Tax Savings Workform
- 3. Deferral and Variance Account Workform
- 4. RTSR Adjustment Workform



Oshawa PUC Networks Inc. CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	8.43
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0123
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism		
(SSM) Recovery – effective until Saturday, April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Monthly Pates and Charges Delivery Component		

Monthly Rates and Charges - Delivery Component

Service Charge	\$	8.37
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0172
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	42.98
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7444
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism		
(SSM) Recovery – effective until Saturday, April 30, 2011	\$/kW	0.0023
Retail Transmission Rate – Network Service Rate	\$/kW	2.0119
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.5787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5399
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9561

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

\$

General Service 1,000 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,187.93
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6385
Retail Transmission Rate – Network Service Rate	\$/kW	2.5787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9561

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Monthly Rates and Charges - Delivery Component

Service Charge	\$	8,042.89
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2115
Retail Transmission Rate – Network Service Rate	\$/kW	2.7475
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1344

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.32
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism		
(SSM) Recovery – effective until Saturday, April 30, 2011	\$/kWh	0.0038
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

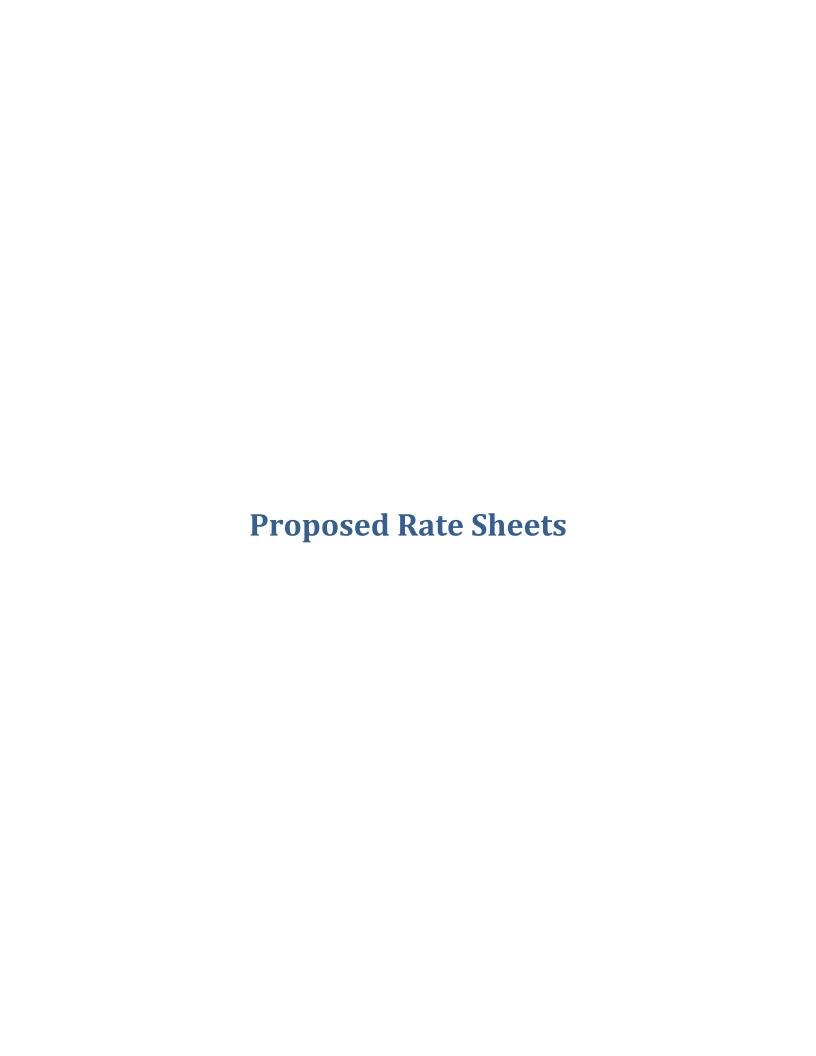
Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.21
Distribution Volumetric Rate	\$/kW	9.5313
Retail Transmission Rate – Network Service Rate	\$/kW	1.3877

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8078
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Comice Date	¢/lawh	0.0052
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0015
Other at I half the m		
Street Lighting		
Monthly Rates and Charges - Delivery Component		
Monthly Nates and Charges - Delivery Component		
Service Charge (per connection)	\$	1.14
Distribution Volumetric Rate	\$/kW	17.8738
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	1.3641 1.7771
Retail Halishission Rate – Line and Halistoffiation Conflection Service Rate	<i>\$</i> / KVV	1.///1
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
	0	
	U	
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection)	\$	1.14
Monthly Dates and Charges Developers Comments		
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
microFIT Generator		
microi ii Generator		
Service Charge	\$	5.25
CURRENT SPECIFIC SERVICE CHARGES		
Customer Administration		
Arrears certificate	\$	15.00
Easement letter Account history	\$	15.00 15.00
Credit Letter Reference	\$ \$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads Motor dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$	30.00 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct) Non-Payment of Account	Ş	30.00
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours Disconnect/Reconnect at pole - during regular hours	\$ \$	185.00 185.00
Disconnect/ Neconnect at pole - duffing regular flours	ş	103.00

Disconnect/Reconnect at pole - after regular hours Other	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Current Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0487
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0382
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0487



Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES Effective Sunday, May 01, 2011

MONTHLY RATES AND CHARGES

EB-2010-0107

43.06

3.7511

(1.30943)

\$/kW

1.00

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00272
Monthly Rates and Charges - Delivery Component		
Service Charge	\$	8.45
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0123
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00305)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective	40	
until Monday, April 30, 2012	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh \$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0061 0.0052
Netali Halishiission Nace – Line and Halisionhation Conhection Service Nace	Ş/KVVII	0.0032
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00272
Monthly Rates and Charges - Delivery Component		
Service Charge	\$	8.39
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0172
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0031)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective		
until Monday, April 30, 2012	\$/kWh	0.0003
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0055 0.0048
	Ş/KVVII	0.0048
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
General Service 50 to 999 kW		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	1.15640

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate – Interval metered Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW \$/kW \$/kW \$/kW \$/kW	0.0012 (0.0497) 2.0155 2.5833 1.7105 2.1728
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
General Service 1,000 to 4,999 kW		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	1.30602
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	1,190.07 1.00 2.6432 (1.5723) (0.0416) 2.5833 2.1728
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Large Use		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	1.13292
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component	\$ \$ \$/kW \$/kW \$/kW \$/kW	8,057.37 1.00 2.2155 (1.24054) (0.0441) 2.7524 2.3708
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0052 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Unmetered Scattered Load		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00272
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012	\$ \$/kWh \$/kWh	3.33 0.0138 (0.00286)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh	(0.0002) 0.0055

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Sentinel Lighting		
Monthly Rates and Charges - Electricity Component		
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	1.07499
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection)	\$	4.22
Distribution Volumetric Rate	\$/kW	9.5485
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.30275)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.4609)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	1.3902 2.0080
	<i>۱</i> ۷۷ <i>ر</i> ږ	2.0000
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Street Lighting		
Monthly Rates and Charges - Electricity Component		
	\$/kWh	1.07511
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition	\$/kWh	1.07511
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component	\$/kWh	1.07511
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers	\$/kWh	1.07511
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component		
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$ \$/kW \$/kW	1.14 17.9060 (1.28451)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$ \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943)
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013 0.25
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Tax Charge - effective until Monday, April 30, 2012 Distribution Volumetric Tax Charge - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Service Charge (per connection) Monthly Rates and Charges - Regulatory Component	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ 0 \$	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Service Charge (per connection) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Service Charge (per connection)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013 0.25
Monthly Rates and Charges - Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Service Charge (per connection) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Service Charge (per connection)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013 0.25
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Monthly Rates and Charges - Delivery Component Applicable only for Non-RPP Customers Monthly Rates and Charges - Delivery Component Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge (per connection) Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.14 17.9060 (1.28451) (0.2943) 1.3665 1.9739 0.0052 0.0013 0.25

Specific Service Charges		
Customer Administration		
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit Letter Reference	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other		
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific dital ge 18.1 recess to the 1 offer 1 dies 4/pole/year	*	22.00
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	ş/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	ş/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
	ş	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	6	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOCG FACTORS		
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0487
		1.0487 1.0145
Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0145



File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.43	8.45
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0123	0.0123
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0001	- 0.0033
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0 kW
RPP Tier One	600	kWh	Load Factor

Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	\$ 39.00	0.00	0.0%	36.45%
	239	0.0650	17.93	239	0.0650	17.93	0.00	0.0%	16.76%
Energy Second Tier (kWh)	239	0.0750		239	0.0750				
Sub-Total: Energy		0.10	56.93		0.45	56.93	0.00	0.0%	53.20%
Service Charge	1	8.43	8.43	1	8.45	8.45	0.02	0.2%	7.90%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.93%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0123	9.84	800	0.0123	9.84	0.00	0.0%	9.20%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0001	0.08	800	-0.0033	-2.64	-2.72	(3400.0)%	-2.47%
Total: Distribution			19.35			16.65	-2.70	(14.0)%	15.56%
Retail Transmission Rate – Network Service Rate	839	0.0061	5.12	839	0.0061	5.12	0.00	0.0%	4.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	839	0.0047	3.94	839	0.0052	4.36	0.42	10.7%	4.07%
Total: Retail Transmission			9.06			9.48	0.42	4.6%	8.86%
Sub-Total: Delivery (Distribution and Retail Transmission)			28.41			26.13	-2.28	(8.0)%	24.42%
Wholesale Market Service Rate	839	0.0052	4.36	839	0.0052	4.36	0.00	0.0%	4.07%
Rural Rate Protection Charge	839	0.0013	1.09	839	0.0013	1.09	0.00	0.0%	1.02%
Special Purpose Charge	839	0.0004	0.34	839	0.0004	0.34	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.23%
Sub-Total: Regulatory			6.04			6.04	0.00	0.0%	5.64%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.23%
Total Bill before Taxes			96.98			94.70	-2.28	(2.4)%	88.50%
HST	96.98	13%	12.61	94.70	13%	12.31	-0.30	(2.4)%	11.50%
Total Bill			109.59			107.01	-2.58	(2.4)%	100.00%

Rate Class Threshold Test						
Residential						
Residential	kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	263	630	839	1,469	2,360
	kW				.,	_,
	Load Factor					
Energy						
3,	Applied For Bill	\$ 17.09 \$	41.25 \$	56.93	\$ 104.18	\$ 171.00
	Current Bill	\$ 17.09 \$	41.25 \$	56.93	\$ 104.18	\$ 171.00
	\$ Impact	\$ - \$	- \$	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	42.5%	50.7%	53.2%	56.5%	58.3%
Distribution						
	Applied For Bill		14.88 \$	16.69	\$ 22.12	•
	Current Bill		16.87 \$	19.35	\$ 26.79	\$ 37.32
		-\$ 0.81 -\$	1.99 -\$		•	-\$ 7.51
	% Impact	-6.5%	-11.8%	-13.7%	-17.4%	-20.1%
Retail Transmission	% of Total Bill	29.1%	18.3%	15.6%	12.0%	10.2%
Retail Transmission	Applied For Bill	¢ 207 ¢	7.12 \$	9.48	\$ 16.60	\$ 26.67
	Current Bill		6.80 \$		\$ 15.86	\$ 25.49
	\$ Impact		0.32 \$	0.42	\$ 0.74	\$ 1.18
	% Impact	4.6%	4.7%	4.6%	4.7%	4.6%
	% of Total Bill	7.4%	8.7%	8.9%	9.0%	9.1%
Delivery (Distribution and Retail Transm						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Applied For Bill	\$ 14.68 \$	22.00 \$	26.17	\$ 38.72	\$ 56.48
	Current Bill	\$ 15.36 \$	23.67 \$	28.41	\$ 42.65	\$ 62.81
	\$ Impact	-\$ 0.68 -\$	1.67 -\$	2.24	-\$ 3.93	-\$ 6.33
	% Impact	-4.4%	-7.1%	-7.9%	-9.2%	-10.1%
	% of Total Bill	36.5%	27.0%	24.4%	21.0%	19.2%
Regulatory						
	Applied For Bill		4.60 \$	6.04		\$ 16.53
	Current Bill		4.60 \$	6.04	\$ 10.39	\$ 16.53
	\$ Impact		- \$	-	\$ -	\$ -
	% Impact % of Total Bill	0.0% 5.1%	0.0% 5.6%	0.0% 5.6%	0.0% 5.6%	0.0%
Debt Retirement Charge	% OF TOTAL BILL	3.170	3.0%	5.0%	3.0%	5.6%
Debt Netherite Onarge	Applied For Bill	\$ 175 \$	4.20 \$	5.60	\$ 9.80	\$ 15.75
	Current Bill		4.20 \$		\$ 9.80	\$ 15.75
	\$ Impact		- \$	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.4%	5.2%	5.2%	5.3%	5.4%
GST						
	Applied For Bill	\$ 4.63 \$	9.37 \$	12.32	\$ 21.20	\$ 33.77
	Current Bill	\$ 4.72 \$	9.58 \$	12.61		\$ 34.59
	\$ Impact	-\$ 0.09 -\$	0.21 -\$	0.29		-\$ 0.82
	% Impact	-1.9%	-2.2%	-2.3%	-2.3%	-2.4%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill		81.42 \$		\$ 184.29	
	Current Bill		83.30 \$		\$ 188.73	
	\$ Impact		1.88 -\$	2.53	-\$ 4.44 -2.4%	-\$ 7.15
	% Impact	-1.9%	-2.3%	-2.3%	-2.4%	-2.4%

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General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.37	8.39
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0172	0.0172
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	- 0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0 kV	٧
RPP Tier One	750	kWh	Load Factor	

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	18.13%
Energy Second Tier (kWh)	1,348	0.0750	101.10	1,348	0.0750	101.10	0.00	0.0%	37.59%
Sub-Total: Energy			149.85			149.85	0.00	0.0%	55.72%
Service Charge	1	8.37	8.37	1	8.39	8.39	0.02	0.2%	3.12%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.37%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0172	34.40	2,000	0.0172	34.40	0.00	0.0%	12.79%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0030	-6.00	-6.00	0.0%	-2.23%
Total: Distribution			43.77			37.79	-5.98	(13.7)%	14.05%
Retail Transmission Rate – Network Service Rate	2,098	0.0055	11.54	2,098	0.0055	11.54	0.00	0.0%	4.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,098	0.0043	9.02	2,098	0.0048	10.07	1.05	11.6%	3.74%
Total: Retail Transmission			20.56			21.61	1.05	5.1%	8.04%
Sub-Total: Delivery (Distribution and Retail Transmission)			64.33			59.40	-4.93	(7.7)%	22.09%
Wholesale Market Service Rate	2,098	0.0052	10.91	2,098	0.0052	10.91	0.00	0.0%	4.06%
Rural Rate Protection Charge	2,098	0.0013	2.73	2,098	0.0013	2.73	0.00	0.0%	1.02%
Special Purpose Charge	2,098	0.0004	0.84	2,098	0.0004	0.84	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.73			14.73	0.00	0.0%	5.48%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.21%
Total Bill before Taxes			242.91			237.98	-4.93	(2.0)%	88.49%
HST	242.91	13%	31.58	237.98	13%	30.94	-0.64	(2.0)%	11.51%
Total Bill			274.49			268.92	-5.57	(2.0)%	100.00%

Rate Class Threshold Test								
General Service Less Than 50 kW								
kWh	1	1,000		2,000	7,500	15,00	00	20,000
Loss Factor Adjusted kWh		1,049		2,000	7,866	15,73		20,000
kW		1,045		2,000	7,000	10,7	,	20,574
Load Factor								
Energy								
Applied For Bil	1 \$	71.18	\$	149.85 \$	582.45	\$ 1,177	2.33	\$ 1,565.55
Current Bil			\$	149.85 \$	582.45	\$ 1,172		\$ 1,565.55
\$ Impac	t \$	-	\$	- \$	-	\$		\$ -
% Impac	t	0.0%		0.0%	0.0%	(0.0%	0.0%
% of Total Bil	I	52.5%		55.7%	58.2%	58	8.6%	58.7%
Distribution								
Applied For Bil				37.79 \$	115.89		2.39	
Current Bil			\$	43.77 \$	138.37	-		\$ 353.37
\$ Impac	_		-\$	5.98 -\$		•		\$ 59.98
% Impac		-11.2%		-13.7%	-16.2%		6.8%	-17.0%
% of Total Bil	ı	17.4%		14.1%	11.6%	1:	1.1%	11.0%
Applied For Bil	ا د	10.01	۲	21.61 \$	81.02	\$ 162	2.03	\$ 216.04
Current Bil			\$	20.56 \$		-	4.16	
\$ Impac	_	0.53	\$	1.05 \$	3.94	•		\$ 10.49
% Impac	_	5.2%	ڔ	5.1%	5.1%	•	5.1%	5.1%
% of Total Bil		8.0%		8.0%	8.1%		8.1%	8.1%
Delivery (Distribution and Retail Transmission)								
Applied For Bil	1 \$	34.40	\$	59.40 \$	196.91	\$ 384	4.42	\$ 509.43
Current Bil	۱\$	36.85	\$	64.33 \$	215.45	\$ 421	1.53	\$ 558.92
\$ Impac	t -\$	2.45	-\$	4.93 -\$	18.54	-\$ 37	7.11 -	\$ 49.49
% Impac		-6.6%		-7.7%	-8.6%	-8	8.8%	-8.9%
% of Total Bil	I	25.4%		22.1%	19.7%	19	9.2%	19.1%
Regulatory								
Applied For Bil			\$	14.73 \$				\$ 144.97
Current Bil	_	7.48	\$	14.73 \$	54.53	•		\$ 144.97
\$ Impac	_	- 0.00/	\$	- \$	-	\$		\$ -
% Impac % of Total Bil		0.0% 5.5%		0.0% 5.5%	0.0% 5.4%		0.0% 5.4%	0.0% 5.4%
Debt Retirement Charge	'	3.3/6		3.376	3.4/0		3.4/0	3.470
Applied For Bil	l Ś	7.00	\$	14.00 \$	52.50	\$ 105	5.00	\$ 140.00
Current Bil			\$	14.00 \$				\$ 140.00
\$ Impac		-	\$	- \$	-	\$		\$ -
% Impac	_	0.0%		0.0%	0.0%		0.0%	0.0%
% of Total Bil	I	5.2%		5.2%	5.2%		5.2%	5.2%
GST								
Applied For Bil	1 \$	15.61	\$	30.94 \$	115.23	\$ 230	0.17	\$ 306.79
Current Bil	۱ \$	15.93	\$	31.58 \$	117.64	\$ 234	4.99	\$ 313.23
\$ Impac	t <u>-\$</u>	0.32	-\$	0.64 -\$	2.41	•	4.82 -	
% Impac		-2.0%		-2.0%	-2.0%		2.1%	-2.1%
% of Total Bil	I	11.5%		11.5%	11.5%	1:	1.5%	11.5%
Total Bill		105.65				4 0 0 -	. = .	A 0 000 P :
Applied For Bil				268.92 \$				\$ 2,666.74
Current Bil	_		\$	274.49 \$				\$ 2,722.67
\$ Impac % Impac	_	2.77 -2.0%	-\$	5.57 -\$ -2.0%	20.95 -2.0%		1.93 - 2.1%	-\$ 55.93 -2.1%
% ітрас	L	-2.0%		-Z.U70	-2.0%		1.170	-2.1%

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	42.98	43.06
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.7444	3.7511
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	0.0023	- 1.3579
Retail Transmission Rate – Network Service Rate	\$/kW	2.0119	2.0155
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5399	1.7105
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.27%
Energy Second Tier (kWh)	146,068	0.0750	10,955.10	146,068	0.0750	10,955.10	0.00	0.0%	60.67%
Sub-Total: Energy			11,003.85			11,003.85	0.00	0.0%	60.94%
Service Charge	1	42.98	42.98	1	43.06	43.06	0.08	0.2%	0.24%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	3.7444	1,797.31	480	3.7511	1,800.53	3.22	0.2%	9.97%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	480	0.0023	1.10	480	-1.3579	-651.79	-652.89	(59353.6)%	-3.61%
Total: Distribution			1,842.39			1,192.80	-649.59	(35.3)%	6.61%
Retail Transmission Rate – Network Service Rate	480	2.0119	965.71	480	2.0155	967.44	1.73	0.2%	5.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.5399	739.15	480	1.7105	821.04	81.89	11.1%	4.55%
Total: Retail Transmission			1,704.86			1,788.48	83.62	4.9%	9.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,547.25			2,981.28	-565.97	(16.0)%	16.51%
Wholesale Market Service Rate	146,818	0.0052	763.45	146,818	0.0052	763.45	0.00	0.0%	4.23%
Rural Rate Protection Charge	146,818	0.0013	190.86	146,818	0.0013	190.86	0.00	0.0%	1.06%
Special Purpose Charge	146,818	0.0004	58.73	146,818	0.0004	58.73	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,013.29			1,013.29	0.00	0.0%	5.61%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	5.43%
Total Bill before Taxes			16,544.39			15,978.42	-565.97	(3.4)%	88.50%
HST	16,544.39	13%	2,150.77	15,978.42	13%	2,077.19	-73.58	(3.4)%	11.50%
Total Bill			18,695.16			18,055.61	-639.55	(3.4)%	100.00%

Rate Class Threshold Test										
General Service 50 to 999 kW										
	kWh	18,200		98,000		175,000	2	270,000	3	65,000
	Loss Factor Adjusted kWh	19,087		102,773		183,523	2	283,149		82,776
	kW	50		270		480		740		1,000
_	Load Factor	49.9%		49.7%		50.0%		50.0%	,	50.0%
Energy	Applied For Bill	¢ 1 /2 / 02	\$	7,700.48	ć	13,756.73	ċ	21 220 60	٠ خ	28,700.
	Current Bill		\$		\$	13,756.73		21,228.68		28,700. 28,700.
	\$ Impact		\$	7,700.46	\$	13,730.73	\$		\$ 2	
	% Impact	0.0%		0.0%	7	0.0%		0.0%		0
	% of Total Bill	62.0%		63.1%		63.3%		63.4%		63
Distribution										
	Applied For Bill	\$ 163.72	\$	690.22	\$	1,192.78	\$	1,815.00	\$	2,437
	Current Bill	\$ 231.32	\$	1,055.59	\$	1,842.39	\$	2,816.54	\$	3,790
	\$ Impact -	\$ 67.60	-\$	365.37	-\$	649.61	-\$	1,001.54	-\$	1,353
	% Impact	-29.2%	5	-34.6%		-35.3%		-35.6%		-35
	% of Total Bill	7.1%		5.7%		5.5%		5.4%		5
Retail Transmission	_									
	Applied For Bill			1,006.03				2,757.24		
	Current Bill			958.98		1,704.86	\$			3,551
	\$ Impact _		_	47.05	\$	83.62	\$	128.90	\$	174
	% Impact	4.9%		4.9%		4.9%		4.9%		4
Delivery (Distribution and Retail Transmi	% of Total Bill	8.1%)	8.2%		8.2%		8.2%		8
Delivery (Distribution and Retail Transin	Applied For Bill	\$ 350.03	\$	1,696.25	ć	2,981.26	\$	4,572.24	ć	6,163
	Current Bill			2,014.57			\$			7,342
	\$ Impact -			318.32		565.99	_	872.64		1,179
	% Impact	-14.4%	_	-15.8%	7	-16.0%	_	-16.0%	_	-1
	% of Total Bill	15.2%		13.9%		13.7%		13.6%		13
Regulatory										
· ·	Applied For Bill	\$ 131.94	\$	709.38	\$	1,266.56	\$	1,953.97	\$	2,641
	Current Bill	\$ 131.94	\$	709.38	\$	1,266.56	\$	1,953.97	\$	2,642
	\$ Impact	\$ -	\$	-	\$	-	\$	-	\$	
	% Impact	0.0%		0.0%		0.0%		0.0%		(
	% of Total Bill	5.7%	,	5.8%		5.8%		5.8%		!
Debt Retirement Charge										
	Applied For Bill		-	686.00				1,890.00		2,555
	Current Bill	•		686.00		1,225.00	\$			2,555
	\$ Impact _		\$	-	\$	-	\$	- 0.00/	\$	
	% Impact	0.0%		0.0%		0.0%		0.0%		(
GST	% of Total Bill	5.5%)	5.6%		5.6%		5.6%		5
031	Applied For Bill	\$ 264.34	¢	1,402.97	¢	2 /100 8/	¢	3,853.84	¢	5 207
	Current Bill		-	1,444.36		2,573.42				5,361
	\$ Impact -			41.39		73.58		113.44		153
	% Impact	-2.8%		-2.9%	<u> </u>	-2.9%		-2.9%		-2
	% of Total Bill	11.5%		11.5%		11.5%		11.5%		1
Total Bill										
	Applied For Bill	\$ 2,297.74	\$	12,195.08	\$	21,729.39	\$	33,498.73	\$ 4	45,268
	Current Bill							34,484.81		
		A 66.50	- 4	0.00.01			_	200.00	4	4 222
	\$ Impact _	\$ 66.53	-\$	359.71	-\$	639.57	-\$	986.08	->	1,332

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,187.93	1,190.07
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6385	2.6432
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	- 1.6139
Retail Transmission Rate – Network Service Rate	\$/kW	2.5787	2.5833
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9561	2.1728
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

General Service 1,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,152,820	0.0750	86,461.50	1,152,820	0.0750	86,461.50	0.00	0.0%	63.38%
Sub-Total: Energy			86,510.25			86,510.25	0.00	0.0%	63.42%
Service Charge	1	1,187.93	1,187.93	1	1,190.07	1,190.07	2.14	0.2%	0.87%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	2.6385	7,915.50	3,000	2.6432	7,929.60	14.10	0.2%	5.81%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	3,000	0.0000	0.00	3,000	-1.6139	-4,841.70	-4,841.70	0.0%	-3.55%
Total: Distribution			9,104.43			4,278.97	-4,825.46	(53.0)%	3.14%
Retail Transmission Rate – Network Service Rate	3,000	2.5787	7,736.10	3,000	2.5833	7,749.90	13.80	0.2%	5.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.9561	5,868.30	3,000	2.1728	6,518.40	650.10	11.1%	4.78%
Total: Retail Transmission			13,604.40			14,268.30	663.90	4.9%	10.46%
Sub-Total: Delivery (Distribution and Retail Transmission)			22,708.83			18,547.27	-4,161.56	(18.3)%	13.60%
Wholesale Market Service Rate	1,153,570	0.0052	5,998.56	1,153,570	0.0052	5,998.56	0.00	0.0%	4.40%
Rural Rate Protection Charge	1,153,570	0.0013	1,499.64	1,153,570	0.0013	1,499.64	0.00	0.0%	1.10%
Special Purpose Charge	1,153,570	0.0004	461.43	1,153,570	0.0004	461.43	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,959.88			7,959.88	0.00	0.0%	5.84%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	5.64%
Total Bill before Taxes			124,878.96			120,717.40	-4,161.56	(3.3)%	88.50%
HST	124,878.96	13%	16,234.26	120,717.40	13%	15,693.26	-541.00	(3.3)%	11.50%
Total Bill		_	141,113.22			136,410.66	-4,702.56	(3.3)%	100.00%

Cameral Service 1,000 to 4,999 kW	Day Olive The chall Tay								
March Marc	Rate Class Threshold Test								
	General Service 1,000 to 4,999 kW								
No.			,		-,		, ,		
	Loss Factor Adju							. 2	
Applied For Bill 3 34,423 5 68,892.15 5 103,633 5 173,105 5 172,162.88 Current Bill 3 34,423 5 68,921.5 5 103,633 5 173,105 5 172,162.88 Current Bill 3 34,423 6 60,05 60,05 65,05 65,05 Current Bill 5 30,005 64,05 65,05 65,05 Current Bill 5 3,827.3 5 3,005 65,05 65,05 Current Bill 5 3,827.3 5 3,645.3 5 9,104 3 17,123 5 1,381.43 Current Bill 5 3,827.3 5 3,645.3 5 9,104 3 1,712,3 5 1,381.43 Current Bill 5 3,827.3 5 3,645.3 5 9,104 3 1,712,3 5 1,381.43 Current Bill 5 3,827.3 5 3,105 5 5,306 5 5,306 5 5,306 Current Bill 5 4,756.10 5 5,105 5 5 3,064 5 5,105 Current Bill 5 4,756.10 5 5,105 5 5 3,064 5 5,105 Current Bill 5 4,756.10 5 5,105 5 5 3,064 5 5,105 Current Bill 5 8,362.3 5 5,105 5 5 3,064 5 5,105 Current Bill 5 8,362.3 5 5,105 5 5 3,064 5 5,105 Current Bill 5 8,362.3 5 5,105 5 5 5,105 5 5,105 Current Bill 5 8,362.3 5 5,105 5 5 5,105 5 5,105 Current Bill 5 8,362.3 5 5,105 5 5 5,105 5 5,105 Current Bill 5 8,362.3 5 5,305 5 5 5,105 5 5,105 Current Bill 5 8,362.3 5 5,305 5 5 5,105 5 5,105 Current Bill 5 8,362.3 5 5,305 5 5 5,305 5 5,305 Current Bill 5 8,362.3 5 5,305 5 5 5,305 5 5,305 Current Bill 5 8,362.3 5 5,305 5 5 5,305 5 5,305 Current Bill 5 8,362.3 5 5,305 5 5 5,305 5 5,305 Current Bill 5 8,362.3 5 5,305 5 5 5,305 5 5,305 Current Bill 5 8,365 5 8,305 5 5 5,305 5 5,305 5 5,305 Current Bill 5 8,365 5 8,305 5 8 8,305 5 8 8,305 5 8,305 Current Bill 5 8,365 5 8,305 5 8 8,305 5 8 8,305 Current Bill 5 8,365 5 8,305		oad Factor	60.0%	60	0.0%	60.0%	60.0%		60.0%
	0,								
Simple S	A								
Name									172,162.88
Page				\$					
Applied For Bill S 2,220.3 S 3,249.67 S 4,278.97 S 5,032.7 S 5,337.57 Current Bill S 3,287.43 S 6,465.9 S 9,104.43 S 1,742.93 S 3,281.43 S Kimpact S 1,670.76 S 3,216.26 S 4,825.46 S 6,436.46 S 8,043.81 S Kimpact S 1,670.76 S 3,216.26 S 4,825.46 S 6,436.46 S 8,043.81 S Kimpact S 1,700.76 S 3,216.26 S 4,825.46 S 6,436.46 S 8,043.81 S Kimpact S 1,700.76 S 3,216.26 S 14,268.30 S 1,005.40 C C C C C C C C C		% OF TOTAL BILL	64.0%		04.6%	05.0%	05.2	70	03.5%
Part		onlind For Bill ¢	2 220 27	¢ 2	240.67	4 270 07	¢ F2002	7 ¢	6 227 57
Simpart Simp	Al				-	•			
Marcial Transmission									
Retail Transmission Applied For Bill S. 4,756.10 S. 9,512.20 S. 14,268.30 S. 19,024.01 S. 2,784.05 S. 2,784.05 S. 2,784.05 S. 18,189.20 S. 2,784.05				رد د-			. ,		
Papelle Form Pape									
Applied For Bill \$4,755.10 \$9,512.00 \$1,166.80 \$1,804.00 \$2,376.00 Current Bill \$4,534.80 \$9,666.50 \$1,6604.00 \$18,139.20 \$2,674.00 Applied For Bill \$1,897.40 \$1,897.40 \$1,807.00 \$1,106.50 Applied For Bill \$1,897.40 \$1,897.40 \$1,897.40 \$1,897.40 Applied For Bill \$1,897.40 \$1,897.50 \$1,807.50 \$1,807.50 \$1,807.50 Applied For Bill \$1,897.40 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 Applied For Bill \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 Applied For Bill \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 Applied For Bill \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 Applied For Bill \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 Applied For Bill \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 \$1,897.50 Applied For Bill \$1,897.50 \$1,897.5		70 01 10tal Dill			5.170	2.770	2.5	,,,	2.170
Current Bill S		oplied For Bill \$	4.756.10	\$ 9	9.512.20	5 14.268.30	\$ 19.024.4	0 \$	23.780.50
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Applied For Bill S 6,976.47 \$ 12,761.87 \$ 18,547.27 \$ 24,332.67 \$ 30,118.07 Current Bill S 8,362.23 \$ 15,355.53 \$ 22,708.83 \$ 29,802.13 \$ 37,055.43 \$ 5,693.73 \$ 6,937.35 \$ 7,185.67 \$ 7,1	9	% of Total Bill	8.8%		8.9%	9.0%	9.0	%	9.0%
Current Bill S 8,362_23 S 5,535_53 S 22,708.03 S 29,882_13 S 37,058.43 S 10,878.43	Delivery (Distribution and Retail Transmission)								
Simpact Simp	A	pplied For Bill 💲	6,976.47	\$ 12,	,761.87	\$ 18,547.27	\$ 24,332.6	7 \$	30,118.07
Paper Pape		Current Bill \$	8,362.23	\$ 15,	,535.53	22,708.83	\$ 29,882.1	3 \$	37,055.43
Papellatory		\$ Impact -\$	1,385.76	-\$ 2,	2,773.66 -	4,161.56	-\$ 5,549.4	ŝ -\$	6,937.36
Applied For Bill S 3,169.63 S 6,339.01 S 9,501.17 S 12,670.54 S 15,839.93		% Impact	-16.6%		-17.9%	-18.3%	-18.6	%	-18.7%
Applied For Bill \$ 3,169.63 \$ 6,339.01 \$ 9,501.17 \$ 12,670.54 \$ 15,839.93		% of Total Bill	13.0%		12.0%	11.7%	11.5	%	11.4%
Current Bill \$ 3,169.63 \$ 6,339.01 \$ 9,501.17 \$ 12,670.54 \$ 15,839.93 \$ \$ \$ \$ \$ \$ \$ \$ \$									
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Public Retirement Charge				Ş			•		
Applied For Bill \$ 3,066.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ 1,006.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ 1,006.00 \$ 1,007.00 \$ 1,00		•							
Applied For Bill \$ 3,066.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ 1mpact \$ 3,066.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ 1mpact \$ 3,066.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ 1mpact \$ 3,066.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ 1mpact \$ 3,066.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ 1mpact \$ 0.0% \$ 0.0		% of Total Bill	5.9%		6.0%	6.0%	6.0	%	6.0%
Current Bill \$ 3,066.00 \$ 6,132.00 \$ 9,191.00 \$ 12,257.00 \$ 15,323.00 \$ Impact \$ -	_	antiad Fau Dill C	2.000.00	¢ c	122.00	0.101.00	ć 12.257.0	٠ ،	15 222 00
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Applied For Bill \$ 6,195.08 \$ 12,236.25 \$ 18,265.36 \$ 24,306.53 \$ 30,347.70 Current Bill \$ 6,375.22 \$ 12,596.83 \$ 18,806.36 \$ 25,027.95 \$ 31,249.56 \$									
Applied For Bill \$ 6,195.08 \$ 12,236.25 \$ 18,265.36 \$ 24,306.53 \$ 30,347.70 Current Bill \$ 6,375.22 \$ 12,596.83 \$ 18,806.36 \$ 25,027.95 \$ 31,249.56 \$ Impact -\$ 180.14 \$ 360.58 \$ 541.00 \$ 721.42 \$ 901.86 % Impact -\$ 2.8% \$ -2.9% \$ -2		70 OF FORGE BIII	3.770		3.070	5.070	5.0	,,	3.070
Current Bill 6,375.22 12,596.83 18,806.36 25,027.95 31,249.56 \$ Impact \$ Impact 180.14 \$ 360.58 \$ 541.00 \$ 721.42 \$ 901.86 % Impact -2.8% -2.9% -2.9% -2.9% -2.9% -2.9% -2.9% -2.9% -2.9% -2.9% -11.5% 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% 211.5% 2.9% 2.9% -2.9%		oplied For Bill \$	6.195.08	\$ 12	.236.25	18.265.36	\$ 24.306.5	3 \$	30.347.70
Simpact - 180.14 - 360.58 - 541.00 - 721.42 - 901.86 -	• •								
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Total Bill Applied For Bill \$ 53,849.51 \$ 106,361.28 \$ 158,768.10 \$ 211,279.80 \$ 263,791.58 Current Bill \$ 55,415.41 \$ 109,495.52 \$ 163,470.66 \$ 217,550.68 \$ 271,630.80 \$ Impact -\$ 1,565.90 \$ 3,134.24 \$ 4,702.56 \$ \$ 6,270.88 \$ 7,839.22	9								
Current Bill \$ 55,415.41 \$ 109,495.52 163,470.66 \$ 217,550.68 \$ 271,630.80 \$ Impact -\$ 1,565.90 -\$ 3,134.24 -\$ 4,702.56 -\$ 6,270.88 -\$ 7,839.22	Total Bill								
Current Bill \$ 55,415.41 \$ 109,495.52 163,470.66 \$ 217,550.68 \$ 271,630.80 \$ Impact -\$ 1,565.90 -\$ 3,134.24 -\$ 4,702.56 -\$ 6,270.88 -\$ 7,839.22	A	pplied For Bill 💲	53,849.51	\$ 106	,361.28	158,768.10	\$ 211,279.8) \$	263,791.58
		Current Bill \$					\$ 217,550.6	3 \$	271,630.80
% Impact -2.8% -2.9% -2.9% -2.9% -2.9%		\$ Impact -\$	1,565.90	-\$ 3,	3,134.24 -	\$ 4,702.56	-\$ 6,270.8	3 -\$	7,839.22
		% Impact	-2.8%		-2.9%	-2.9%	-2.9	%	-2.9%

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8,042.89	8,057.37
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.2115	2.2155
Distribution Volumetric Rate Adder(s)	\$/kW	-	•
Low Voltage Volumetric Rate	\$/kW	-	
Distribution Volumetric Rate Rider(s)	\$/kW	-	- 1.2846
Retail Transmission Rate – Network Service Rate	\$/kW	2.7475	2.7524
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1344	2.3708
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
13,495,851	0.0750	1,012,188.83	13,495,851	0.0750	1,012,188.83	0.00	0.0%	66.07%
		1,012,237.58			1,012,237.58	0.00	0.0%	66.07%
1	8,042.89	8,042.89	1	8,057.37	8,057.37	14.48	0.2%	0.53%
1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.00%
1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
25,000	2.2115	55,287.50	25,000	2.2155	55,387.50	100.00	0.2%	3.62%
25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
25,000	0.0000	0.00	25,000	-1.2846	-32,115.00	-32,115.00	0.0%	-2.10%
		63,331.39			31,330.87	-32,000.52	(50.5)%	2.05%
25,000	2.7475	68,687.50	25,000	2.7524	68,810.00	122.50	0.2%	4.49%
25,000	2.1344	53,360.00	25,000	2.3708	59,270.00	5,910.00	11.1%	3.87%
		122,047.50			128,080.00	6,032.50	4.9%	8.36%
		185,378.89			159,410.87	-25,968.02	(14.0)%	10.41%
13,496,601	0.0052	70,182.33	13,496,601	0.0052	70,182.33	0.00	0.0%	4.58%
13,496,601	0.0013	17,545.58	13,496,601	0.0013	17,545.58	0.00	0.0%	1.15%
13,496,601	0.0004	5,398.64	13,496,601	0.0004	5,398.64	0.00	0.0%	0.35%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
		93,126.80			93,126.80	0.00	0.0%	6.08%
13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.94%
		1,381,743.27			1,355,775.25	-25,968.02	(1.9)%	88.50%
1,381,743.27	13%	179,626.63	1,355,775.25	13%	176,250.78	-3,375.85	(1.9)%	11.50%
		1,561,369.90			1,532,026.03	-29,343.87	(1.9)%	100.00%
	750 13,495,851 1 1 1 25,000 25,000 25,000 25,000 25,000 25,000 13,496,601 13,496,601 13,496,601 13,490,000	Volume \$ 750 0.0650 13,495,851 0.0750 1 8,042.89 1 1.00 1 0.00 25,000 2.2115 25,000 0.0000 25,000 0.0000 25,000 0.0000 25,000 2.7475 25,000 2.1344 13,496,601 0.0052 13,496,601 0.0013 13,496,601 0.0004 1 0.25 13,000,000 0.00700	Volume \$ 750 0.0650 48.75 13,495,851 0.0750 1,012,188.83 1 1,012,237.58 1 8,042.89 8,042.89 1 1.00 1.00 1 0.00 0.00 25,000 2.2115 55,287.50 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 2.7475 68,687.50 25,000 2.1344 53,360.00 122,047.50 122,047.50 13,496,601 0.0052 70,182.33 13,496,601 0.0013 17,545.58 13,496,601 0.0004 5,398.64 1 0.25 0.25 13,000,000 91,000.00 13,81,743.27 13% 179,626.63	Volume \$ Volume 750 0.0650 48.75 750 13,495,851 0.0750 1,012,188.83 13,495,851 1 8,042.89 1,012,237,58 1 1,000 1,000 1 1 1,000 1,000 1 25,000 2,000 0,000 1 25,000 0,0000 0,000 25,000 25,000 0,0000 0,00 25,000 25,000 0,0000 0,00 25,000 25,000 2,7475 68,687.50 25,000 25,000 2,1344 53,360.00 25,000 25,000 2,1344 53,360.00 25,000 13,496,601 0.0052 70,182.33 13,496,601 13,496,601 0.0013 17,545.58 13,496,601 13,496,601 0.0004 5,388.64 13,496,601 13,000,000 0.00700 91,000.00 13,000,000 13,381,743.27 1381,743.27 1381,743.27 <td>Volume \$ Volume \$ 750 0.0650 48.75 750 0.0650 13,495,851 0.0750 1,012,188.83 13,495,851 0.0750 1 8,042.89 8,042.89 1 8,057.37 1 1.00 1.00 1 1.00 1 0.00 0.00 1 0.00 25,000 2.2115 55,287.50 25,000 2.2155 25,000 0.0000 0.00 25,000 0.0000 25,000 0.0000 0.00 25,000 0.0000 25,000 0.0000 0.00 25,000 0.0000 25,000 0.0000 0.00 25,000 0.0000 25,000 2.7475 68,687.50 25,000 2.7524 25,000 2.1344 53,360.00 25,000 2.3708 122,047.50 185,378.89 1 13,496,601 0.0052 70,182.33 13,496,601 0.0052 13,496,601 0.0013 17,545.58</td> <td>Volume \$ \$ 750 0.0650 48.75 750 0.0650 48.75 13,495,851 0.0750 1,012,188.83 13,495,851 0.0750 1,012,188.83 1 8,042.89 1,012,237.58 1,012,237.58 1,012,237.58 1 1,00 1.00 1 1.00 1.00 1 1,00 1.00 1 1.00 1.00 1 0.00 0.00 1 0.00 0.00 25,000 2.2115 55,287.50 25,000 2.2155 55,387.50 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 2.7475 68,687.50 25,000 2.7524 68,810.00 25,000 2.1344 53,360.00 25,000 2.3708 59,270.00 128,000 128,37</td> <td>Volume \$ Volume \$ \$ 750 0.0650 48.75 750 0.0650 48.75 0.00 13,495,851 0.0750 1,012,188.83 0.00 1,012,237.58 0.00 1 8,042.89 8,042.89 1 8,057.37 8,057.37 14.48 1 1.00 1.00 1 1.00 1.00 0.00 25,000 2.2115 55,287.50 25,000 2.2155 55,387.50 100.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.2000 0.0000 0.00 0.00 0.00 0.00 0.00 25,000 2.7475 68,887.50 25,</td> <td>Volume \$ \$ \$ \$ \$ % 750 0.0650 48.75 750 0.0650 48.75 0.00 0.0% 13,495,851 0.0750 1,012,188.83 0.00 0.0% 1 8,042.89 1,012,237.58 1,012,237.58 0.00 0.0% 1 8,042.89 1 8,057.37 14.48 0.2% 1 1.00 1.00 1.00 1.00 0.00 0.0% 1 0.00 0.00 1 0.00 0.00 0.00 25,000 2.2115 55,287.50 25,000 2.2155 55,387.50 100.00 0.0% 25,000 0.0000 0.00 25,000 0.000 0.00 0.00 0.0% 25,000 0.0000 0.00 25,000 0.0000 0.00 0.0% 25,000 0.0000 0.00 25,000 0.0000 0.00 0.0% 25,000 2.7475 68,887.50 25,000</td>	Volume \$ Volume \$ 750 0.0650 48.75 750 0.0650 13,495,851 0.0750 1,012,188.83 13,495,851 0.0750 1 8,042.89 8,042.89 1 8,057.37 1 1.00 1.00 1 1.00 1 0.00 0.00 1 0.00 25,000 2.2115 55,287.50 25,000 2.2155 25,000 0.0000 0.00 25,000 0.0000 25,000 0.0000 0.00 25,000 0.0000 25,000 0.0000 0.00 25,000 0.0000 25,000 0.0000 0.00 25,000 0.0000 25,000 2.7475 68,687.50 25,000 2.7524 25,000 2.1344 53,360.00 25,000 2.3708 122,047.50 185,378.89 1 13,496,601 0.0052 70,182.33 13,496,601 0.0052 13,496,601 0.0013 17,545.58	Volume \$ \$ 750 0.0650 48.75 750 0.0650 48.75 13,495,851 0.0750 1,012,188.83 13,495,851 0.0750 1,012,188.83 1 8,042.89 1,012,237.58 1,012,237.58 1,012,237.58 1 1,00 1.00 1 1.00 1.00 1 1,00 1.00 1 1.00 1.00 1 0.00 0.00 1 0.00 0.00 25,000 2.2115 55,287.50 25,000 2.2155 55,387.50 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 25,000 2.7475 68,687.50 25,000 2.7524 68,810.00 25,000 2.1344 53,360.00 25,000 2.3708 59,270.00 128,000 128,37	Volume \$ Volume \$ \$ 750 0.0650 48.75 750 0.0650 48.75 0.00 13,495,851 0.0750 1,012,188.83 0.00 1,012,237.58 0.00 1 8,042.89 8,042.89 1 8,057.37 8,057.37 14.48 1 1.00 1.00 1 1.00 1.00 0.00 25,000 2.2115 55,287.50 25,000 2.2155 55,387.50 100.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.0000 0.00 25,000 0.0000 0.00 0.00 25,000 0.2000 0.0000 0.00 0.00 0.00 0.00 0.00 25,000 2.7475 68,887.50 25,	Volume \$ \$ \$ \$ \$ % 750 0.0650 48.75 750 0.0650 48.75 0.00 0.0% 13,495,851 0.0750 1,012,188.83 0.00 0.0% 1 8,042.89 1,012,237.58 1,012,237.58 0.00 0.0% 1 8,042.89 1 8,057.37 14.48 0.2% 1 1.00 1.00 1.00 1.00 0.00 0.0% 1 0.00 0.00 1 0.00 0.00 0.00 25,000 2.2115 55,287.50 25,000 2.2155 55,387.50 100.00 0.0% 25,000 0.0000 0.00 25,000 0.000 0.00 0.00 0.0% 25,000 0.0000 0.00 25,000 0.0000 0.00 0.0% 25,000 0.0000 0.00 25,000 0.0000 0.00 0.0% 25,000 2.7475 68,887.50 25,000

Rate Class Threshold Test						
Large Use						
	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor	r Adjusted kWh	2,699,321	5,191,001	13,496,601	20,764,001	26,993,201
	kW	5,000	10,000	25,000	40,000	50,000
	Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%
Energy						
. ,	Applied For Bill \$	202,441.58	\$ 389,317.59	1,012,237.62	\$ 1,557,292.64	\$ 2,024,482.66
	Current Bill \$	202,441.58	\$ 389,317.59	1,012,237.62	\$ 1,557,292.64	\$ 2,024,482.66
	\$ Impact \$	-	\$ - 5	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	64.5%	65.2%	66.1%	65.9%	66.3%
Distribution						
	Applied For Bill \$	12,712.67	\$ 17,366.97	31,329.87	\$ 45,292.77	\$ 54,601.38
	Current Bill \$	19,101.39	\$ 30,158.89	63,331.39	\$ 96,503.89	\$ 118,618.89
	\$ Impact -\$		-\$ 12,791.92 -			
	% Impact	-33.4%	-42.4%	-50.5%	-53.1%	-54.0%
	% of Total Bill	4.1%	2.9%	2.0%	1.9%	1.8%
Retail Transmission						
	Applied For Bill \$	25,616.00	\$ 51,232.00	128,080.00	\$ 204,928.00	\$ 256,160.00
	Current Bill \$	24,409.50	\$ 48,819.00	122,047.50	\$ 195,276.00	\$ 244,094.99
	\$ Impact \$	1,206.50	\$ 2,413.00	6,032.50	\$ 9,652.00	\$ 12,065.01
	% Impact	4.9%	4.9%	4.9%	4.9%	4.9%
	% of Total Bill	8.2%	8.6%	8.4%	8.7%	8.4%
Delivery (Distribution and Retail Transmission)						
,	Applied For Bill \$	38,328.67	\$ 68,598.97	159,409.87	\$ 250,220.77	\$ 310,761.38
	Current Bill \$	43,510.89	\$ 78,977.89	185,378.89	\$ 291,779.89	\$ 362,713.88
	\$ Impact -\$		-\$ 10,378.92 -			
	% Impact	-11.9%	-13.1%	-14.0%	-14.2%	-14.3%
	% of Total Bill	12.2%	11.5%	10.4%	10.6%	10.2%
Regulatory						
	Applied For Bill \$	18,625.57	\$ 35,818.16	93,126.80	\$ 143,271.86	\$ 186,253.34
	Current Bill \$	18,625.57	\$ 35,818.16	93,126.80	\$ 143,271.86	\$ 186,253.34
	\$ Impact \$	-	\$ - 5	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.9%	6.0%	6.1%	6.1%	6.1%
Debt Retirement Charge						
	Applied For Bill \$	18,200.00	\$ 35,000.00	91,000.00	\$ 140,000.00	\$ 182,000.01
	Current Bill \$	18,200.00	\$ 35,000.00	91,000.00	\$ 140,000.00	\$ 182,000.01
	\$ Impact \$	-	\$ - 5	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.8%	5.9%	5.9%	5.9%	6.0%
GST						
	Applied For Bill \$	36,087.46	\$ 68,735.51	176,250.66	\$ 271,802.09	\$ 351,454.66
	Current Bill \$	36,761.15	\$ 70,084.77	179,626.63	\$ 277,204.77	\$ 358,208.49
	\$ Impact -\$					
	% Impact	-1.8%	-1.9%	-1.9%	-1.9%	-1.9%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill \$	313,683.28	\$ 597,470.23	1,532,024.95	\$ 2,362,587.36	\$ 3,054,952.05
	Current Bill \$		\$ 609,198.41		\$ 2,409,549.16	
	\$ Impact -\$	5,855.91	-\$ 11,728.18 -	29,344.99	-\$ 46,961.80	-\$ 58,706.33

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.32	3.33
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0138	0.0138
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0038	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	18.24%
Energy Second Tier (kWh)	1,348	0.0750	101.10	1,348	0.0750	101.10	0.00	0.0%	37.83%
Sub-Total: Energy			149.85			149.85	0.00	0.0%	56.07%
Service Charge	1	3.32	3.32	1	3.33	3.33	0.01	0.3%	1.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0138	27.60	2,000	0.0138	27.60	0.00	0.0%	10.33%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0038	7.60	2,000	0.0027	5.40	-2.20	(28.9)%	2.02%
Total: Distribution			38.52			36.33	-2.19	(5.7)%	13.59%
Retail Transmission Rate – Network Service Rate	2,098	0.0055	11.54	2,098	0.0055	11.54	0.00	0.0%	4.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,098	0.0043	9.02	2,098	0.0048	10.07	1.05	11.6%	3.77%
Total: Retail Transmission			20.56			21.61	1.05	5.1%	8.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			59.08			57.94	-1.14	(1.9)%	21.68%
Wholesale Market Service Rate	2,098	0.0052	10.91	2,098	0.0052	10.91	0.00	0.0%	4.08%
Rural Rate Protection Charge	2,098	0.0013	2.73	2,098	0.0013	2.73	0.00	0.0%	1.02%
Special Purpose Charge	2,098	0.0004	0.84	2,098	0.0004	0.84	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.73			14.73	0.00	0.0%	5.51%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.24%
Total Bill before Taxes			237.66			236.52	-1.14	(0.5)%	88.49%
HST	237.66	13%	30.90	236.52	13%	30.75	-0.15	(0.5)%	11.51%
Total Bill			268.56			267.27	-1.29	(0.5)%	100.00%

	kWh	500		2,000	7,500	15,0	20	20,00
	Loss Factor Adjusted kWh	525		2,000	7,866	15,7		20,00
	kW	323		2,090	7,000	10,7	<i>3</i> i	20,37
	Load Factor							
Energy								
	Applied For Bill	\$ 34.12	\$	149.85 \$	582.45	\$ 1,17	2.33	\$ 1,565
	Current Bill		\$	149.85 \$	582.45		2.33	\$ 1,565
	\$ Impact		\$	- \$	-	\$	-	\$
	% Impact			0.0%	0.0%		0.0%	(
Provide the state of	% of Total Bill	51.6%	•	56.0%	57.4%	5	7.6%	57
Distribution		4 4 4 6 0		25.44		4 0=		4 004
	Applied For Bill			36.41 \$	127.38		1.43	
	Current Bill \$ Impact			38.52 \$ 2.11 -\$	135.32 7.94		7.32 5.89 ·	
	% Impact			-5.5%	-5.9%		5.9%	-\$ 21 -6
	% of Total Bill			13.6%	12.6%		2.4%	12
Retail Transmission	70 01 Total Bill	17.570		15.070	12.070	-	,0	
Transfer of the second of the	Applied For Bill	\$ 5.41	\$	21.61 \$	81.02	\$ 162	2.03	\$ 216
	Current Bill			20.56 \$	77.08			\$ 205
	\$ Impact			1.05 \$	3.94			\$ 10
	% Impact	5.0%	,	5.1%	5.1%		5.1%	
	% of Total Bill	8.2%	,	8.1%	8.0%		8.0%	8
Delivery (Distribution and Retai	l Transmission)							
	Applied For Bill			58.02 \$				\$ 550
	Current Bill			59.08 \$				\$ 560
	\$ Impact			1.06 -\$	4.00	-	3.02	
	% Impact			-1.8%	-1.9%		1.9%	-
Regulatory	% of Total Bill	25.7%	'	21.7%	20.5%	2	0.3%	20
Regulatory	Applied For Bill	¢ 207	ć	14.73 \$	54.53	¢ 10	3.79	\$ 144
	Current Bill			14.73 \$	54.53			\$ 14
	\$ Impact		\$	- \$	-	\$ 100	-	\$
	% Impact		_	0.0%	0.0%	•	0.0%	7
	% of Total Bill			5.5%	5.4%		5.3%	
Debt Retirement Charge								
_	Applied For Bill	\$ 3.50	\$	14.00 \$	52.50	\$ 10	5.00	\$ 140
	Current Bill	\$ 3.50	\$	14.00 \$	52.50	\$ 10	5.00	\$ 140
	\$ Impact		\$	- \$	-	\$	-	\$
	% Impact			0.0%	0.0%		0.0%	(
	% of Total Bill	5.3%	,	5.2%	5.2%		5.2%	į
GST	A collection of the second	6 761		20.76	446 = 2	ć 30	0.05	¢ 242
	Applied For Bill			30.76 \$	116.72		3.95	
	Current Bill \$ Impact			30.90 \$ 0.14 -\$	117.24 0.52		1.99 1.04 ·	
	\$ Impact % Impact			-0.5%	-0.4%		0.4%	-\$ 1 -(
	% impact % of Total Bill			11.5%	11.5%		1.5%	1:
Total Bill	70 OF TOTAL BILL	11.5/0		11.3/0	11.3/0	1	/0	1
	Applied For Bill	\$ 66.11	Ś	267.36 \$	1,014.60	\$ 2.03	3.53	\$ 2.71
	Current Bill			268.56 \$	1,019.12			
	\$ Impact			1.20 -\$	4.52			-\$ 12
	% Impact	-0.4%		-0.4%	-0.4%		0.4%	-(

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.21	4.22
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	•
Distribution Volumetric Rate	\$/kW	9.5313	9.5485
Distribution Volumetric Rate Adder(s)	\$/kW	-	•
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	- 1.7637
Retail Transmission Rate – Network Service Rate	\$/kW	1.3877	1.3902
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8078	2.0080
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0650	12.29	189	0.0650	12.29	0.00	0.0%	43.64%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.29			12.29	0.00	0.0%	43.64%
Service Charge	1	4.21	4.21	1	4.22	4.22	0.01	0.2%	14.99%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	9.5313	4.77	0.50	9.5485	4.77	0.00	0.0%	16.94%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	0.0000	0.00	0.50	-1.7637	-0.88	-0.88	0.0%	-3.13%
Total: Distribution			8.98			8.11	-0.87	(9.7)%	28.80%
Retail Transmission Rate – Network Service Rate	0.50	1.3877	0.69	0.50	1.3902	0.70	0.01	1.4%	2.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.8078	0.90	0.50	2.0080	1.00	0.10	11.1%	3.55%
Total: Retail Transmission			1.59			1.70	0.11	6.9%	6.04%
Sub-Total: Delivery (Distribution and Retail Transmission)			10.57			9.81	-0.76	(7.2)%	34.84%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.48%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	0.89%
Special Purpose Charge	189	0.0004	0.08	189	0.0004	0.08	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.89%
Sub-Total: Regulatory			1.56			1.56	0.00	0.0%	5.54%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.47%
Total Bill before Taxes			25.68			24.92	-0.76	(3.0)%	88.49%
HST	25.68	13%	3.34	24.92	13%	3.24	-0.10	(3.0)%	11.51%
Total Bill			29.02			28.16	-0.86	(3.0)%	100.00%

kWh Loss Factor Adjusted kWh kW Load Factor	70 74 0.20	130 137 0.35	180 189		270 284	36
Loss Factor Adjusted kWh kW	74 0.20	137	189			
kW	0.20				204	
			0.50		0.75	1.0
2000 1 0001	48 0%	50.9%	49.3%		49.3%	49.
	10.070	00.070	10.070		10.070	
Applied For Bill	\$ 4.81	\$ 8.90	\$ 12	.28 \$	18.46	\$ 2
Current Bill	\$ 4.81	\$ 8.90	\$ 12	.28 \$	18.46	
\$ Impact	\$ -	\$ -	\$	- \$	-	\$
					0.0%	
% of Total Bill	34.0%	41.2%	43	6%	46.5%	4
	-					
			•			_
·						
70 OF TOTAL BIII	40.070	32.170	20	1.070	23.370	
Applied For Bill	\$ 0.68	\$ 1.19	\$ 1	.70 \$	2.55	\$
						\$
).11 \$	0.15	
% Impact	6.3%	6.2%	6	.9%	6.3%	
% of Total Bill	4.8%	5.5%	ϵ	5.0%	6.4%	
		•				_
•						
76 OT TOTAL BIII	43.770	37.0%	3-	.070	31.770	
Applied For Bill	\$ 0.76	\$ 119	\$ 1	56 \$	2 21	\$
		\$ -				\$
% Impact	0.0%	0.0%	(0.0%	0.0%	
% of Total Bill	5.4%	5.5%	5	.5%	5.6%	
		•	т			\$
•						
76 OT TOTAL BIII	3.3/0	4.2/0	•		4.070	
Applied For Bill	\$ 1.63	\$ 2.49	\$ 3	.24 \$	4.57	Ś
						\$
		•	•			_
			•		-3.2%	
% of Total Bill	11.5%	11.5%	11	5%	11.5%	
Applied For Bill	\$ 14.15	\$ 21.62	\$ 28	.15 \$	39.74	
Current Bill		\$ 22.23	\$ 29	0.01 \$ 0.86 -\$	41.04 1.30	
	% Impact % of Total Bill Applied For Bill Current Bill \$ Impact % Impact % of Total Bill Applied For Bill Current Bill \$ Impact % of Total Bill Applied For Bill Current Bill \$ Impact % of Total Bill Applied For Bill Current Bill \$ Impact % of Total Bill Applied For Bill Current Bill \$ Impact % of Total Bill Applied For Bill Current Bill \$ Impact % Impact % Impact % for Total Bill Applied For Bill Current Bill \$ Impact % of Total Bill Applied For Bill Current Bill \$ Impact % Impact % of Total Bill Applied For Bill Current Bill \$ Impact % of Total Bill Applied For Bill Current Bill \$ Impact % of Total Bill \$ Impact % of Total Bill	% Impact	% Impact	Minpact 0.0% 0.0% 41.2% 43	Minpact 0.0% 0.0% 41.2% 43.6%	Minpact 0.0% 0.0% 0.0% 0.0% 0.0% 41.2% 43.6% 46.5%

Name of LDC: Oshawa PUC Networks Inc.

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

Street Lighting

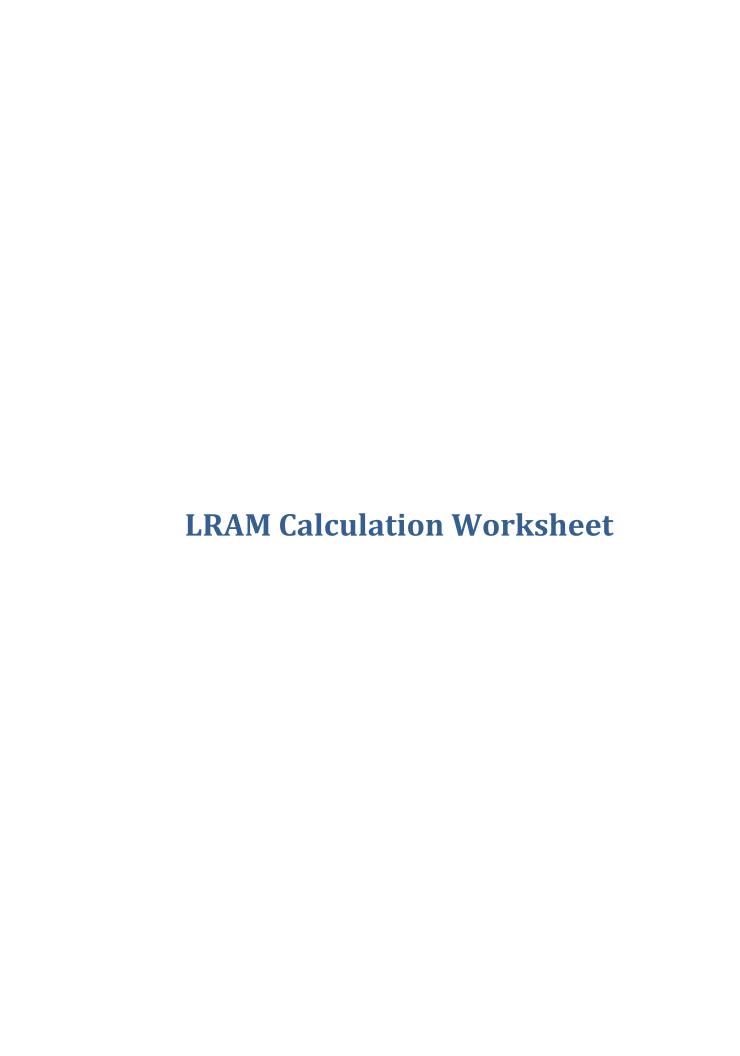
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.14	1.14
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	17.8738	17.9060
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	- 1.5788
Retail Transmission Rate – Network Service Rate	\$/kW	1.3641	1.3665
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7771	1.9739
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0487

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	34.94%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	34.94%
Service Charge	1	1.14	1.14	1	1.14	1.14	0.00	0.0%	15.68%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	17.8738	1.79	0.10	17.9060	1.79	0.00	0.0%	24.62%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.5788	-0.16	-0.16	0.0%	-2.20%
Total: Distribution			2.93			2.77	-0.16	(5.5)%	38.10%
Retail Transmission Rate – Network Service Rate	0.10	1.3641	0.14	0.10	1.3665	0.14	0.00	0.0%	1.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.7771	0.18	0.10	1.9739	0.20	0.02	11.1%	2.75%
Total: Retail Transmission			0.32			0.34	0.02	6.3%	4.68%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.25			3.11	-0.14	(4.3)%	42.78%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.75%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.69%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.44%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	7.15%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.58%
Total Bill before Taxes			6.57			6.43	-0.14	(2.1)%	88.45%
HST	6.57	13%	0.85	6.43	13%	0.84	-0.01	(1.2)%	11.55%
Total Bill			7.42			7.27	-0.15	(2.0)%	100.00%

Rate Class Threshold Test							
Street Lighting							
	kWh	37	73		10	146	183
	Loss Factor Adjusted kWh	39	77		16	154	192
	kW Load Factor	0.10	0.20 50.0%		30 .3%	0.40 50.0%	0.50 50.2
Energy	Load Factor	30.7%	30.0%	50	.3%	30.0%	30.2
Litergy	Applied For Bill	\$ 2.53	\$ 5.00	Ś	7.54 \$	10.01	\$ 12
	Current Bill		\$ 5.00	\$	7.54 \$		\$ 12
	\$ Impact		\$ -	\$	- \$		\$ -
	% Impact	0.0%	0.0%		0.0%	0.0%	0
	% of Total Bill	34.9%	39.0%		40.7%	41.5%	42
Distribution							
	Applied For Bill				6.04 \$		\$ 9
	Current Bill				6.50 \$		\$ 10
	\$ Impact % Impact		-\$ 0.31 -6.6%	-\$	0.46 -\$ -7.1%	0.62 -7.5%	-\$ 0 -7
	% of Total Bill		34.3%		32.6%	31.8%	
Retail Transmission	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						-
	Applied For Bill	\$ 0.34	\$ 0.66	\$	1.00 \$	1.34	\$:
	Current Bill	\$ 0.32	\$ 0.63	\$	0.94 \$	1.26	\$:
	\$ Impact	\$ 0.02	\$ 0.03	\$	0.06 \$	0.08	\$
	% Impact		4.8%		6.4%	6.3%	
Bullion (Black) alternation	% of Total Bill	4.7%	5.1%		5.4%	5.6%	
Delivery (Distribution and Reta	•	ć 2.11	ć 5.0C	~	7.04 ¢	0.01	ć 1/
	Applied For Bill Current Bill				7.04 \$ 7.44 \$		
	\$ Impact		•	•	0.40 -\$		
	% Impact		-5.2%	T.	-5.4%	-5.7%	
	% of Total Bill		39.4%		38.0%	37.3%	
Regulatory							
	Applied For Bill				1.05 \$		
	Current Bill			•	1.05 \$		
	\$ Impact		\$ -	\$	- \$		\$
	% Impact % of Total Bill		0.0% 6.1%		0.0% 5.7%	0.0% 5.4%	
Debt Retirement Charge	% Of Total Bill	7.270	0.176		3.776	3.4/0	
Dobt Hothermont Gridige	Applied For Bill	\$ 0.26	\$ 0.51	\$	0.77 \$	1.02	\$
	Current Bill				0.77 \$		
	\$ Impact		\$ -	\$	- \$		\$
	% Impact	0.0%	0.0%		0.0%	0.0%	
	% of Total Bill	3.6%	4.0%		4.2%	4.2%	
GST							
	Applied For Bill				2.13 \$		
	Current Bill				2.18 \$		
	ş impacı % İmpact	-\$ 0.02 -2.4%	-\$ 0.03 -2.0%	<i>-</i> پ	0.05 -\$ -2.3%	0.07 -2.5%	
	% impact % of Total Bill		11.5%		11.5%	11.5%	
Total Bill	,	_2, , , 0	11.570		_1.5/0	_1.570	
	Applied For Bill	\$ 7.25	\$ 12.83	\$	18.53 \$	24.13	\$ 29
	Current Bill			\$	18.98 \$	24.74	\$ 30
	\$ Impact	_		-\$	0.45 -\$		
	% Impact	-2.2%	-2.4%		-2.4%	-2.5%	-2



Notes on LRAM prep

2006-2007 projects (from 2009 application):

- on 2009 year application, LRAM for internal projects (3rd tranche) were calculated using one year of life, so LRAM for current year load for these were included in
- some LRAM for OPA projects on 2009 application was calculated for entire useful life, and some were just for one year of life
 - for those prior year OPA projects that were calculated for just one year of life, included these in this file (if measured life extends to this year.)
 - excluded those projects on this application that were calculated using the full measured life previously.
 - removed items whose useful life did not extend into 2009
 - updated assumptions to latest OPA assumptions (Jan 2010)

2008 projects (from 2010 application):

- LRAM was calculated for one year of useful life on 2010 application, so savings for the current year were included in this application.
- removed items whose useful life did not extend into 2009
- moved Direct Installs from Residential to Commercial. These are for small businesses and discussed with Angie, all small businesses would be in C1 rate.
- updated assumptions to latest OPA assumptions (Jan 2010)
- added columns for 2008 Commercial LRAM since this was not submitted in prior year (below rounding threshold.) Added LRAM at 2008 rates for those records.

2009 projects (new to this application):

- ensured ERIP projects were for sites in Oshawa territory so LRAM calculation is applicable.
- looked up rate class for ERIP sites in Harris system.
- received Direct install data details from extract from OPA powerblitz portal from Nedco, Helsa Lo, 905-568-7775
- used latest OPA assumptions (Jan 2010) for KWh savings. For custom projects where measures were not incl in the quasi-prescriptive list, used custom assump

Rate/kwh

- Used Distribution Volumetric Rate (DISKWH or DISKW + PIL-DIST) effective May 1, 2009

Shaded grey tabs are from 2009 application file - not updated in this file

Added "Bill Impacts" sheet which calculates the % change of the Volumetric Charge based on 2009 rates less current year LRAM rider. (Not sure if/what is required here

									Total Energy	Annual Operating	Total Energy	Total Energy Savings (kWh)		Net kWh or		Lost	
	Source (including Life/			Funding	Year (start of		Duration	Effective	Savings (kWh)	Time	Savings	before FR with #	Free	kW Saved	Rate/ kWh	or Reven	nue
Rate Class	Energy Savings)	Program	Technology	Mechanism	program)	# of Units	of Program	Useful Life	before FR	(hrs/yr)	(kW)	Units	Ridership	(After FR) .	KW 2008	2008	
Residential	EnerSpectrum Group Report	Retrofit Non-Profit Housing	15 W CFL Socket Replace	3rd Tranche MARR	2006	56		3	174.0	*		9,74	10%	8,770	\$ 0.01	9 \$	104.36
Residential		OPA Direct Install	100W to 50-75W Halogen	OPA2008	2008	17		1	111.3	:		1,89	10%	1,702	\$ 0.012	7 \$	21.62
Residential		OPA Summer Sweepstakes		OPA2008	2008	735			285.7			210,009	0%	210,009	\$ 0.01	9 \$ 2	2,499.11

\$ 2,625.08

Table 1: LRAM Total Amounts and Rate Rider by Class

Customer Class	L	ost Revenue	Volume	Metric	Proposed Rate Rider
Residential	\$	25,191.11	490,807,351	kWh	\$0.0001
Commercial	\$	37,709.68	134,251,798	kWh	\$0.0003
GS >50KW-1000	\$	1,051.11	861,504	kW	\$0.0012
Unmetered Scattered Load	\$	17,129.83	2,963,094	kWh	\$0.0058
TOTALS	\$	81,081.73			

Table 2: Lost Revenue by Class and Program Summary

Rate Class	Program	Tota	ILRAM
	Library Watt- Reader Program Total	\$	70.97
	OPA EKC Pgm Coupons (Summer/ Fall 2006) Total	\$	7,086.58
	Residential Replace Bulk with Individual Meters Total	\$	60.96
	Retrofit Non-Profit Housing Total	\$	617.60
	OPA Peaksaver Total 2008	\$	368.93
	OPA Refrigerator Roundup Total 2008	\$	10,107.96
	OPA Peaksaver Total 2009	\$	382.85
	OPA Refrigerator Roundup Total 2009	\$	6,495.28
Residential Total	<u> </u>	\$	25,191.11
	Retro Fit Traffic Signal Lights with LED Fixtures Total	\$	17,129.83
Unmetered Scatte	red Load Total	\$	17,129.83
	OPA Direct Install Total 2008	\$	7,043.94
	OPA ERIP - Community Baptist Church Total	\$	351.38
	OPA ERIP - King Ritson Dental Clinic Total	\$	418.78
	OPA ERIP - Pier 1 Imports Total	\$	1,452.19
	OPA Direct Install Total 2009	\$	27,356.3
	OPA ERIP, prescriptive - TD Bank Branch 3203 Total	\$	169.6
	OPA ERIP, custom - TD Bank Branch 3200 Total	\$	288.47
	OPA ERIP, prescriptive - German Club Loreley Total	\$	314.2
	OPA ERIP, prescriptive - H. Kassinger Construction Total	\$	314.7°
Commercial Total		\$	37,709.68
	OPA ERIP - Foley Group Total	\$	37.89
	OPA ERIP - Kassinger Construction, Jul 08 lighting Total	\$	578.39
	OPA ERIP - Nordco Inc Total	\$	17.9
	OPA ERIP - Syran Developments Ltd Total	\$	30.02
	OPA ERIP, custom - TD Bank Branch 3184 Total	\$	26.80
	OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total	\$	1.50
	OPA ERIP, prescriptive - Merit Paper and Bag Co. Ltd Total	\$	10.09
	OPA ERIP, prescriptive - Conseil Scolaire de District Catholique Total	\$	31.9
GS >50KW-200 To	otal	\$	734.6°
	OPA ERIP - Canadian Tire Total	\$	271.9
	OPA ERIP - Kassinger Construction, 2007 Total	\$	25.39
	OPA ERIP, prescriptive - Escalator Handrail Co Inc Total	\$	16.10
	OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total	\$	2.9
GS 200KW-1000 T		\$	316.5
Grand Total		\$	81,081.7

Table 3: Lost Load by Class and Program Summary

		Total Net KWh
Rate Class	Program	Saved (After FR)
	Library Watt- Reader Program Total	5,588
	OPA EKC Pgm Coupons (Summer/ Fall 2006) Total	557,998
	Residential Replace Bulk with Individual Meters Total	4,800
	Retrofit Non-Profit Housing Total	48,630
	OPA Peaksaver Total 2008	29,049
	OPA Refrigerator Roundup Total 2008	795,902
	OPA Peaksaver Total 2009	30,146
	OPA Refrigerator Roundup Total 2009	511,439
Residential Total		1,983,552
	Retro Fit Traffic Signal Lights with LED Fixtures Total	757,957
Unmetered Scatt	ered Load Total	757,957
	OPA Direct Install Total 2008	393,516
	OPA ERIP - Community Baptist Church Total	19,467
	OPA ERIP - King Ritson Dental Clinic Total	23,201
	OPA ERIP - Pier 1 Imports Total	80,454
	OPA Direct Install Total 2009	1,528,288
	OPA ERIP, prescriptive - TD Bank Branch 3203 Total	9,478
	OPA ERIP, custom - TD Bank Branch 3200 Total	16,116
	OPA ERIP, prescriptive - German Club Loreley Total	17,554
	OPA ERIP, prescriptive - H. Kassinger Construction Total	17,582
Commercial Tota		2,105,654
	OPA ERIP - Foley Group Total	41,607
	OPA ERIP - Kassinger Construction, Jul 08 lighting Total	635,164
	OPA ERIP - Nordco Inc Total	19,700
	OPA ERIP - Syran Developments Ltd Total	36,447
	OPA ERIP, custom - TD Bank Branch 3184 Total	35,541
	OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total	1,236
	OPA ERIP, prescriptive - Merit Paper and Bag Co. Ltd Total	11,699
	OPA ERIP, prescriptive - Conseil Scolaire de District Catholique Total	26,371
GS >50KW-200 T		807,765
	OPA ERIP - Canadian Tire Total	387,620
	OPA ERIP - Kassinger Construction, 2007 Total	41,299
	OPA ERIP, prescriptive - Escalator Handrail Co Inc Total	18,018
	OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total	3,335
GS 200KW-1000		450,272
Grand Total		6,105,201

Table 4: LRAM D	<u>Petail</u>						F											
							Energy Savings	Annual	Energy	Total Energy								
				Year (start		Effective			Savings	Savings (kWh)	Free	Net kWh			Net KWh Saved Lost	Revenue	Total Net	
	_		Funding	of	# of	Useful		Time	per unit	before FR with				Lost Revenue	(After FR) 2008 not s	ubmitted,	KWh Saved	
Rate Class Residential	Program Library Watt- Reader Program	CFL 15 w Screw in	Mechanism 3rd Tranche N	program) 2006	Units 140	Life 8	before FR ((hrs/yr)	(kW)	# Units 6,209	hip 10%	FR) 5,588	. KW 2009 \$ 0.0127	2009 \$ 70.97	Note 2 2008	Note 2		Total LRAM \$ 70.97
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2		OPA 2006	2006	8,247	8	44.4			365,754	10%	329,179	\$ 0.0127					\$ 4,180.57
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2		OPA 2006	2006	326	10	23.7			7,710	10%	6,939	\$ 0.0127				6,939	
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2		OPA 2006	2006	101	10	64.0			6,459	10%	5,813	\$ 0.0127				5,813	
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2		OPA 2006	2006 2006	792 83	11 11	203.0			160,776	10% 10%	144,698 4,717	\$ 0.0127 \$ 0.0127				144,698 \$ 4,717 \$	
Residential Residential	OPA EKC Pgm Coupons (Summer/ Fall 2 OPA EKC Pgm Coupons (Summer/ Fall 2		OPA 2006 OPA 2006	2006	5,197	5	63.2 13.5			5,241 70,160	5%	66,652	\$ 0.0127				66,652	
Residential	Residential Replace Bulk with Individual		3th Tranche N	2006	8	20	600.0			4,800	0%	4,800	\$ 0.0127					\$ 60.96
Residential	Retrofit Non-Profit Housing	T8s	3rd Tranche N	2006	143	18	32.9			4,698	0%	4,698	\$ 0.0127				4,698	\$ 59.66
Residential	Retrofit Non-Profit Housing	CFLs	3rd Tranche N	2006	610	8	44.4			27,054	10%	24,348	\$ 0.0127					\$ 309.22
Residential Residential	Retrofit Non-Profit Housing Retrofit Non-Profit Housing	Exit Lights Christman Light Potrofit	3rd Tranche N 3rd Tranche N	2006 2006	60 900	10 5	148.9 13.5			8,935 12,150	10% 5%	8,042 11,543	\$ 0.0127 \$ 0.0127				8,042 \$ 11,543 \$	
Residential	OPA Peaksaver	Christmas Light Retrofit Programmable Thermostats	OPA2008	2008	159	11	203.0			32,277	10%	29,049	\$ 0.0127				29,049	
Residential	OPA Refrigerator Roundup	retired refrigerator	OPA2008	2008	803	9	1,101.3			884,336	10%	795,902	\$ 0.0127					\$ 10,107.96
Residential	OPA Peaksaver	Programmable Thermostats	OPA 2009	2009	165	11	203.0			33,495	10%	30,146	\$ 0.0127				30,146 \$	
Residential	OPA Refrigerator Roundup		OPA 2009	2009	516	9	1,101.3			568,266	10%	511,439	\$ 0.0127				511,439 \$	
Residential Total	ı er Retro Fit Traffic Signal Lights with LED F	ist ED Fixtures (Note 1)	3rd Tranche N	2007	156	10	6,941.0			2,198,319 1,082,796	30%	1,983,552 757,957	\$ 0.0226	\$ 25,191.11 \$ 17,129.83	- \$	-	1,983,552 \$	\$ 25,191.11 \$ 17,129.83
Unmetered Scatt		PEED Fixtures (Note 1)	ora manorie iv	2007	100	10	0,541.0			1,082,796	3070	757,957	ψ 0.0220	\$ 17,129.83				\$ 17,129.83
Commercial	OPA Direct Install	Aerators	OPA2008	2008	1	10	176.3			176	10%	159	\$ 0.0179	\$ 2.84			159 \$	\$ 2.84
Commercial	OPA Direct Install	Exit Lights	OPA2008	2008	42	10		8760		6,255	10%	5,629	\$ 0.0179					\$ 100.76
Commercial	OPA Direct Install OPA Direct Install	from 1 lamp 75W to 2-4 lamp from 2 lamps 75W to 4 - 4 Lamps	OPA2008 OPA2008	2008 2008	1 677	6 6		3253 3253	0.0280 0.0300	91	10% 10%	82 59,462	\$ 0.0179 \$ 0.0179				82 \$ 59,462 \$	•
Commercial Commercial	OPA Direct Install OPA Direct Install	from 2 lamps 75W to 4 - 4 Lamps from 2 lamps 60W to 4 32W w/80% BI		2008	70	6		3253 3253	0.0300	66,068 19,128	10%	17,215	\$ 0.0179				59,462 \$ 17,215 \$	
Commercial	OPA Direct Install	from 1 lamp 34W to 1-4' 32W w80%BI		2008	94	6		3253	0.0170	5,198	10%	4,678	\$ 0.0179				4,678	
Commercial	OPA Direct Install	from 2 lamp 34W to 1- 32W + Reflector	OPA2008	2008	14	6		3253	0.0510		10%	2,090	\$ 0.0179				2,090 \$	\$ 37.42
Commercial	OPA Direct Install	from 2 lamp 34W to 2- 32W w/80% BF		2008	1,077	6		3253	0.0230	80,580	10%	72,522	\$ 0.0179				72,522 \$	
Commercial Commercial	OPA Direct Install OPA Direct Install	from 4 Lamps 34W to 4 lamps 32W - from 2 Ushaped Lamps 34/40W to - 2		2008 2008	1,280 34	6 6		3253 3253	0.0370 0.0230	154,062 2,544	10% 10%	138,656 2,289	\$ 0.0179 \$ 0.0179				138,656 \$ 2,289 \$	\$ 2,481.94 \$ 40.98
Commercial	OPA Direct Install	11 W CFL	OPA2008	2008	13	2		3253	0.0230	1,226	10%	1,104	\$ 0.0179				1,104 \$	
Commercial	OPA Direct Install	13W CFL Screw in	OPA2008	2008	344	2		3253	0.0270		10%	27,192	\$ 0.0179				27,192	
Commercial	OPA Direct Install	23W CFL Screw in	OPA2008	2008	43	2		3253	0.0770	10,771	10%	9,694	\$ 0.0179					\$ 173.52
Commercial	OPA Direct Install	from 60W to 15W CFL PAR 38/30	OPA2008	2008	41	2		3253	0.0450	6,002	5%	5,702	\$ 0.0179				5,702	
Commercial Commercial	OPA Direct Install OPA Direct Install	from 75W to 18W CFL PAR 38/31 from 100W to 26W CFL PAR 38/32	OPA2008 OPA2008	2008 2008	43 70	2		3253 3253	0.0570 0.0740	7,973 16,851	5% 5%	7,574 16,008	\$ 0.0179 \$ 0.0179				7,574 \$ 16,008 \$	\$ 135.58 \$ 286.54
Commercial	OPA Direct Install	15W CFL	OPA2008	2008	50	2		3253	0.0450	7,319	10%	6,587	\$ 0.0179				6,587	
Commercial	OPA Direct Install	18W CFL	OPA2008	2008	45	2		3253	0.0570	8,344	10%	7,510	\$ 0.0179				7,510 \$	
Commercial	OPA Direct Install	28W CFL PAR 38/32	OPA2008	2008	8	2		3253	0.0720	1,874	5%	1,780	\$ 0.0179				1,780 \$	
Commercial	OPA Direct Install	26W CFL	OPA2008	2008	35	2		3253	0.0740		10%	7,583	\$ 0.0179			00.70		\$ 135.73
Commercial Commercial	OPA ERIP - Community Baptist Church OPA ERIP - Community Baptist Church	Philips 15W Daylight CFL Philips 13W Marathon CFL	OPA2008 OPA2008	2008 2008	44 22	4		2150 2150			10% 10%	3,831 2,001	\$ 0.0179 \$ 0.0179		3,831 \$ 2,001 \$	69.73 36.41	7,663 \$ 4,002 \$	
Commercial	OPA ERIP - Community Baptist Church	Noma 11W Mini-Spiral CFL	OPA2008	2008	12	4		2150	0.0290	748	10%	673	\$ 0.0179			12.26		
Commercial	OPA ERIP - Community Baptist Church	Philips R30 16W	OPA2008	2008	8	4		2150	0.0440	757	10%	681	\$ 0.0179	\$ 12.19	681 \$	12.40	1,362	\$ 24.59
Commercial	OPA ERIP - Community Baptist Church	GE Daylight 26W CFL	OPA2008	2008	4	4		2150	0.0740	636	10%	573	\$ 0.0179			10.42		
Commercial Commercial	OPA ERIP - Community Baptist Church OPA ERIP - Community Baptist Church	Vanity 11W CFL Eco-Soft 18W CFL	OPA2008 OPA2008	2008 2008	1	4		2150 2150	0.0290 0.0570	62 490	10% 10%	56 441	\$ 0.0179 \$ 0.0179			1.02 8.03		\$ 2.03 \$ 15.93
Commercial	OPA ERIP - Community Baptist Church	GE Soft White 26W CFL	OPA2008	2008	2	4		2150	0.0740		10%	286	\$ 0.0179			5.21	573	
Commercial	OPA ERIP - Community Baptist Church	Philips Outdoor 17W CFL	OPA2008	2008	1	4		2150	0.0430	92	10%	83	\$ 0.0179	\$ 1.49	83 \$	1.51	166 \$	\$ 3.00
Commercial	OPA ERIP - Community Baptist Church	Energy Star exit signs	OPA2008	2008	4	10		8760	0.0170		10%	536	\$ 0.0179			9.76		
Commercial	OPA ERIP - Community Baptist Church	GUI10 7W CFL	OPA2008	2008	6 3	4 9		2150	0.0330	426	10%	383	\$ 0.0179			6.97	766 \$	
Commercial Commercial	OPA ERIP - Community Baptist Church OPA ERIP - King Ritson Dental Clinic	Lithonia T-12 2 Bulb fixtures T-8 1x32 Ballast	OPA2008 OPA2008	2008 2008	2	9 16		2320 2594	0.0300 0.0210	209 109	10% 10%	188 98	\$ 0.0179 \$ 0.0179			3.42 1.78		
Commercial	OPA ERIP - King Ritson Dental Clinic	T-8 2x32 Ballast	OPA2008	2008	34	16		2594	0.0300	2,646	10%	2,381	\$ 0.0179			43.34		\$ 85.96
Commercial	OPA ERIP - King Ritson Dental Clinic	T-8 3x32 Ballast	OPA2008	2008	1	16		2594	0.0640	166	10%	149	\$ 0.0179		149 \$	2.72	299 \$	
Commercial	OPA ERIP - King Ritson Dental Clinic	T-8 4x32 Ballast	OPA2008	2008	61	16		2594	0.0630	9,969	10%	8,972	\$ 0.0179			163.29		\$ 323.88
Commercial Commercial	OPA ERIP - Pier 1 Imports OPA Direct Install	23W CFL Screw in (1) 1 Lamp to 2 – 4' 32W LBF	OPA2008 OPA 2009	2008 2009	156 6	2 6		3721 3253	0.0770 0.0450	44,697 878	10% 10%	40,227 790	\$ 0.0179 \$ 0.0179			732.13	80,454 \$ 790 \$	
Commercial	OPA Direct Install	(2) 1 Lamp to 1 – 8' 59W LBF	OPA 2009	2009	11	6		3253	0.0490	1,753	10%	1,578	\$ 0.0179					\$ 28.25
Commercial	OPA Direct Install	(4) 2 Lamps to 4 – 4' 32W LBF	OPA 2009	2009	58	6		3253	0.0710	13,396	10%	12,056	\$ 0.0179	\$ 215.81			12,056	\$ 215.81
Commercial	OPA Direct Install	(48) 2 Lamps to 2 – 8' 59W NBF	OPA 2009	2009	655	6		3253	0.0600	127,843	10%	115,059	\$ 0.0179				.,	\$ 2,059.55
Commercial	OPA Direct Install	(49) 4 Lamps to 4 – 8' 59W lamps with (50) 2 Lamps to 2 – 8' 59W NBF		2009 2009	1 529	6 6		3253 3253	0.1400 0.0300	455 51,625	10% 10%	410	\$ 0.0179				410 \$	
Commercial Commercial	OPA Direct Install OPA Direct Install	(51) 4 Lamps to 4 – 8' 59W lamps with	OPA 2009 OPA 2009	2009	529 8	6		3253	0.0300	3,643	10%	46,463 3,279	\$ 0.0179 \$ 0.0179				46,463 \$ 3,279 \$	
Commercial	OPA Direct Install	(8) 1 Lamp to 1 – 4' 32W LBF	OPA 2009	2009	7	6		3253	0.0250	569	10%	512	\$ 0.0179				512	
Commercial	OPA Direct Install	(10) 2 Lamps to 2 – 4' 32W LBF	OPA 2009	2009	255	6		3253	0.0380	31,522	10%	28,369	\$ 0.0179	\$ 507.81			28,369 \$	\$ 507.81
Commercial	OPA Direct Install	(12) 4 Lamps to 4 – 4' 32W LBF	OPA 2009	2009	493	6		3253			10%	106,808	\$ 0.0179					\$ 1,911.87
Commercial Commercial	OPA Direct Install OPA Direct Install	(13) 1 Lamp to 1 – 4' 32W LBF (15) 2 Lamps to 2 – 4' 32W LBF	OPA 2009 OPA 2009	2009 2009	274 1,746	6 6		3253 3253			10% 10%	16,846 158,465	\$ 0.0179 \$ 0.0179				16,846 \$	\$ 301.54 \$ 2,836.52
Commercial	OPA Direct Install	(16) 4 Lamps to 2 – 4 32W LBF (16) 4 Lamps to 2 – 4' 32W BF > 1.1 +		2009	40	6		3253	0.0310		10%	9,134	\$ 0.0179				9,134	
Commercial	OPA Direct Install	(17) 4 Lamps to 2 – 4 32W BF	OPA 2009	2009	3,366	6		3253	0.0480		10%	473,023	\$ 0.0179				473,023	
Commercial	OPA Direct Install	(52) 2 Lamps to 2 – 4' 25W NBF	OPA 2009	2009	8	6		3253	0.0330	859	10%	773	\$ 0.0179	\$ 13.84			773 \$	\$ 13.84
Commercial	OPA Direct Install	(54) 2 – 8' T12 High Output Lamps to		2009	19	6		3253	0.0330		10%	1,836	\$ 0.0179				,	\$ 32.86
Commercial Commercial	OPA Direct Install OPA Direct Install	(55) 175W Metal Halide to 1 – 150W M (56) 400W Metal Halide to 1 – 360W M		2009 2009	4 32	5 5		3721 3721	0.0250 0.0400	372 4,763	10% 10%	335 4,287	\$ 0.0179 \$ 0.0179				335 \$ 4,287 \$	
Commercial	OPA Direct Install OPA Direct Install	(18) 2 Lamps to 2 U-Tube Lamps	OPA 2009 OPA 2009	2009	203	6		3253	0.0400		10%	16,047	\$ 0.0179				16,047	
Commercial	OPA Direct Install	(19) 2 Lamps to 2 Linear 2' + Reflector		2009	2	6		3253	0.0580		10%	340	\$ 0.0179				340 \$	
Commercial	OPA Direct Install	(20) 2-15W Lamps to 3W LED	OPA 2009	2009	164	10		8760	0.0270		10%	34,910	\$ 0.0179				34,910 \$	

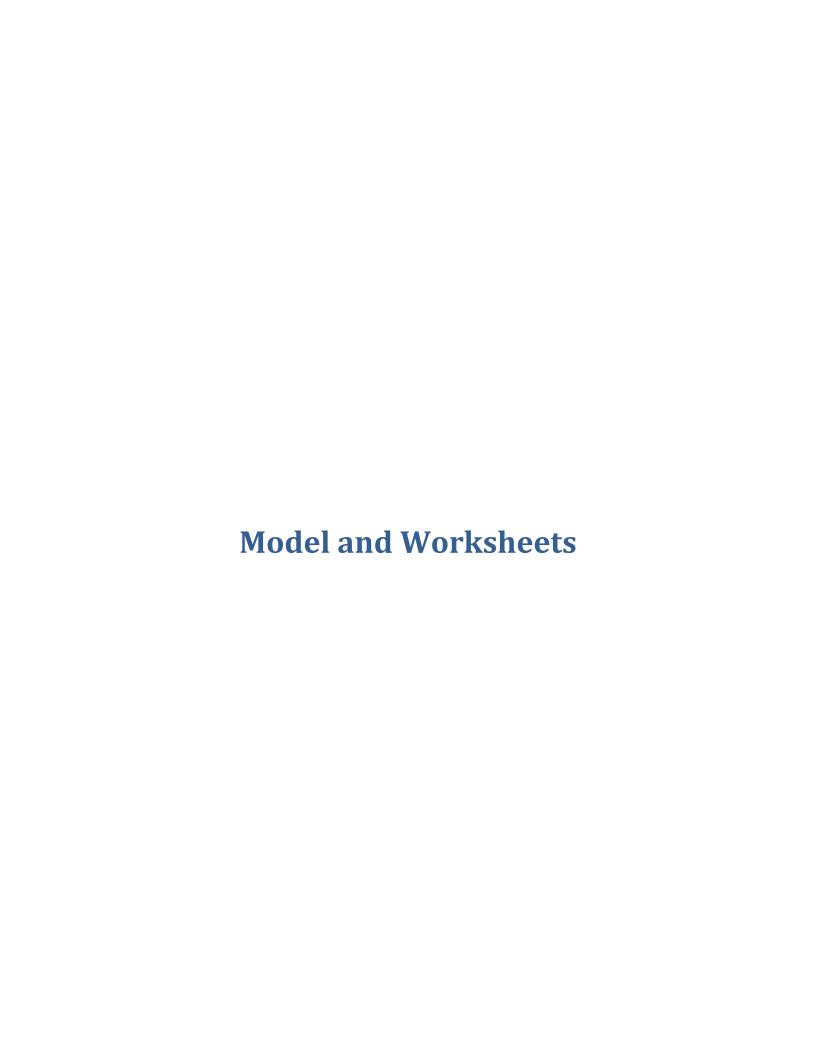
				Year (start		Effective	Savings per unit	Annual Operating	Energy Savings	Total Energy Savings (kWh)	Free	Net kWh						Total Net	
			Funding	of	# of	Useful	(kWh)	Time	per unit	before FR with			Rate/ kWh	or L	Lost Revenue	Net KWh Saved Lo (After FR) 2008 no		KWh Saved	
Rate Class	Program	Technology	Mechanism	program)	Units	Life	before FR	(hrs/yr)	(kW)	# Units	hip 109	FR)	. KW 2009		2009	Note 2 20	008 Note 2		Total LRAM
Commercial Commercial	OPA Direct Install OPA Direct Install	(21) 2-15W Lamps to Replace entire fi (22) 40W to 11W	OPA 2009	2009 2009	35 6	10 2		8760 3721				.,		179 179				7,450 583	\$ 133.36 \$ 10.43
Commercial	OPA Direct Install	(23) 60W to 13W	OPA 2009	2009	2,066	2		3721							\$ 5,820.81			325,185	
Commercial	OPA Direct Install	(24) 100W to 23W	OPA 2009	2009	50	2		3721							\$ 230.79				\$ 230.79
Commercial Commercial	OPA Direct Install OPA Direct Install	(25) 150W to 28W-32W (59) 40W to 11W	OPA 2009 OPA 2009	2009 2009	6 1	2		3721 3721						179 179				2,411 97	\$ 43.16 \$ 1.74
Commercial	OPA Direct Install	(60) 60W to 13W	OPA 2009	2009	4	2		3721						179					\$ 11.27
Commercial	OPA Direct Install	(63) 65 - 75W Incandescent R Lamp t	c OPA 2009	2009	41	10		986						179				2,000	\$ 35.80
Commercial	OPA Direct Install	(64) 100 – 150W Incandescent R Lam		2009	4	10		986			10%			179					\$ 6.41
Commercial Commercial	OPA Direct Install OPA Direct Install	(26) 60W PAR38/30/20 to 15W CFL P (27) 75W PAR38/30/20 to 18W CFL P		2009 2009	175 91	2		3721 3721			109 109			179 179	\$ 493.05 \$ 310.94			,	\$ 493.05 \$ 310.94
Commercial	OPA Direct Install	(28) 100W PAR38/30/20 to 26W CFL		2009	168	2		3721			10%			179					\$ 745.24
Commercial	OPA Direct Install	(29) 40 - 60W standard incandescent		2009	169	2		3721							\$ 476.15			,	\$ 476.15
Commercial	OPA Direct Install	(31) 75W standard incandescent to 18		2009	103	2		3721							\$ 351.94			,	\$ 351.94
Commercial Commercial	OPA Direct Install OPA Direct Install	(32) 75W standard incandescent to 50 (33) 90 Watt Halogen to 23 to 28W CF		2009 2009	5 23	2		3721 3721						179 179					\$ 7.49 \$ 88.93
Commercial	OPA Direct Install	(35) 100W standard incandescent or g		2009	1	2		3721							\$ 4.44				\$ 4.44
Commercial	OPA Direct Install	(65) 40 - 60W standard halogen to 29\	ΛOPA 2009	2009	70	2		3721					\$ 0.0	179	\$ 123.79				\$ 123.79
Commercial	OPA ERIP, prescriptive - TD Bank Brand		OPA2009	2009	7	6		3253						179					\$ 8.44
Commercial Commercial	OPA ERIP, prescriptive - TD Bank Brand OPA ERIP, prescriptive - TD Bank Brand		OPA2009 OPA2009	2009 2009	3 26	6 6		3253 3253						179 179	\$ 5.19 \$ 87.20				\$ 5.19 \$ 87.20
Commercial	OPA ERIP, prescriptive - TD Bank Brand			2009	8	Ü		1780							\$ 68.82				\$ 68.82
Commercial	OPA ERIP, custom - TD Bank Branch 32		OPA2009	2009	46	6		3429							\$ 58.45			-,	\$ 58.45
Commercial	OPA ERIP, custom - TD Bank Branch 32		OPA2009	2009	4	6		3429						179					\$ 7.29
Commercial Commercial	OPA ERIP, custom - TD Bank Branch 32 OPA ERIP, custom - TD Bank Branch 32		OPA2009 OPA2009	2009 2009	3 60	6 6		3429 3429			109 109			179 179	\$ 10.61 \$ 212.13				\$ 10.61 \$ 212.13
Commercial	OPA ERIP, prescriptive - German Club I		OPA2009	2009	6	10		8760			10%			179					\$ 14.39
Commercial	OPA ERIP, prescriptive - German Club I	oEnergy star CFL's, screw in < 40W	OPA2009	2009	140	2		3813							\$ 232.20				\$ 232.20
Commercial	OPA ERIP, prescriptive - German Club I		OPA2009	2009	2	2		3813						179					\$ 3.32
Commercial Commercial	OPA ERIP, prescriptive - German Club I OPA ERIP, prescriptive - German Club I		OPA2009 OPA2009	2009 2009	28 20	6 6		3429 3429			109 109			179 179	\$ 35.58 \$ 28.73			,	\$ 35.58 \$ 28.73
Commercial	OPA ERIP, prescriptive - H. Kassinger C		OPA2009	2009	34	10		8760			10%				\$ 81.57				\$ 81.57
Commercial	OPA ERIP, prescriptive - H. Kassinger C	CoSingle lamp high perf T-8 fixtures	OPA2009	2009	203	8		2594			10%				\$ 195.11			.,	\$ 195.11
Commercial	OPA ERIP, prescriptive - H. Kassinger C	CoTwo lamp high perf T-8 fixtures	OPA2009	2009	35	8		2594	0.0260		10%		\$ 0.0	179	\$ 38.03				\$ 38.03
GS >50KW-200	al OPA ERIP - Foley Group	15W CFL Screw in	OPA2008	2008	600	3		3082	2 0.0250	2,269,398 46,230	10%	2,044,093 41,607	\$ 2.8	065	\$ 36,589.27 \$ 37.89		1,120.4		\$ 37,709.68 \$ 37.89
GS >50KW-200	OPA ERIP - Kassinger Construction, Jul		OPA2008	2008	8,481	3		3082			10%			065	\$ 578.39				\$ 578.39
GS >50KW-200	OPA ERIP - Nordco Inc	30W CFL Screw in	OPA2008	2008	19	3		3082			10%			065	\$ 5.76			-,	\$ 5.76
GS >50KW-200	OPA ERIP - Nordco Inc	T-8 2x32 Ballast	OPA2008	2008	15	6 6		3082			10%			065	\$ 0.87				\$ 0.87
GS >50KW-200 GS >50KW-200	OPA ERIP - Nordco Inc OPA ERIP - Syran Developments Ltd	T-8 4x32 Ballast Energy Star exit signs	OPA2008 OPA2008	2008 2008	121 40	10		3082 8,760			109 109		T	065 065	\$ 11.31 \$ 1.72			,	\$ 11.31 \$ 1.72
GS >50KW-200	OPA ERIP - Syran Developments Ltd	13W, 15W CFL screw ins	OPA2008	2008	42	3		3082			10%			065	\$ 2.65			- ,	\$ 2.65
GS >50KW-200	OPA ERIP - Syran Developments Ltd	T-8 2x32 Ballast	OPA2008	2008	70	6		3082			10%			065	\$ 4.07			.,	\$ 4.07
GS >50KW-200 GS >50KW-200	OPA ERIP - Syran Developments Ltd	T-8 4x32 Ballast	OPA2008 OPA2009	2008 2009	231 60	6 5		3082 3640			10% 10%			065 065	\$ 21.59 \$ 14.09			,	\$ 21.59 \$ 14.09
GS >50KW-200 GS >50KW-200	OPA ERIP, custom - TD Bank Branch 3° OPA ERIP, custom - TD Bank Branch 3°		OPA2009 OPA2009	2009	73	5		3640			109			065	\$ 14.09 \$ 6.08			-,	\$ 14.09 \$ 6.08
GS >50KW-200	OPA ERIP, custom - TD Bank Branch 3		OPA2009	2009	4			3640			10%			065	\$ 0.36				\$ 0.36
GS >50KW-200	OPA ERIP, custom - TD Bank Branch 3		OPA2009	2009	22			3640						065	\$ 3.56			.,	\$ 3.56
GS >50KW-200 GS >50KW-200	OPA ERIP, custom - TD Bank Branch 3° OPA ERIP, custom - TD Bank Branch 3°		OPA2009 OPA2009	2009 2009	10 2			8,760 3640						065 065	\$ 0.43 \$ 0.18			.,	\$ 0.43 \$ 0.18
GS >50KW-200	OPA ERIP, custom - TD Bank Branch 3		OPA2009 OPA2009	2009	37			3640						065					\$ 1.93
GS >50KW-200	OPA ERIP, custom - TD Bank Branch 3		OPA2009	2009	3			3640			10%			065	\$ 0.16			,	\$ 0.16
GS >50KW-200	OPA ERIP, custom - Durham Catholic D		OPA2009	2009	16	9		2320						065	\$ 1.50			.,	\$ 1.50
GS >50KW-200 GS >50KW-200	OPA ERIP, prescriptive - Merit Paper an		OPA2009 OPA2009	2009 2009	108 18	6 4		3253 2150			109 109			065 065	\$ 10.09 \$ 1.14			,	\$ 10.09 \$ 1.14
GS >50KW-200 GS >50KW-200	OPA ERIP, prescriptive - Conseil Scolai OPA ERIP, prescriptive - Conseil Scolai		OPA2009 OPA2009	2009	10	9		2320			109				\$ 0.06				\$ 0.06
GS >50KW-200	OPA ERIP, prescriptive - Conseil Scolai		OPA2009	2009	466	9		2320			10%			065	\$ 30.60			.0	\$ 30.60
GS >50KW-200	OPA ERIP, prescriptive - Conseil Scolai	re Four lamp std T-8 fixtures	OPA2009	2009	2	9		2320	0.0370		10%		\$ 2.8	065	\$ 0.19				\$ 0.19
GS >50KW-200 T		407W Fl	0040000	2000	000	40	4.470.4	4.000	0.0000	897,517	400	807,765		005	\$ 734.61	- \$	-		\$ 734.61
GS 200KW-1000 GS 200KW-1000		187W Fluorescent Grand Bulbs	OPA2008 OPA2008	2008 2008	368 260	16 24	1,170.4 92.0							000	\$ 271.96 \$ 9.30				\$ 271.96 \$ 9.30
GS 200KW-1000			OPA2008	2008	76	24	132.0				10%			065					\$ 3.90
GS 200KW-1000	OPA ERIP - Kassinger Construction, 200	07Switch plate mounted occupancy sens	c OPA2008	2008	11	8	459.0	1,530	0.3000	5,049		6 4,544	\$ 2.8	065	\$ 8.34			4,544	\$ 8.34
GS 200KW-1000			OPA2008	2008	3	8	459.0				10%	,			\$ 2.27			-,	\$ 2.27
	OPA ERIP - Kassinger Construction, 200 OPA ERIP, prescriptive - Escalator Hand		OPA2008 OPA2009	2008 2009	37 41	10 6		8,760 3130							\$ 1.59 \$ 16.16			,	\$ 1.59 \$ 16.16
	OPA ERIP, custom - Durham Catholic D		OPA2009	2009	32	Ü		3130						065	\$ 2.99				\$ 2.99
GS 200KW-1000		·								500,302		450,272			\$ 316.50	- \$	-	450,272	\$ 316.50
Grand Total										6,948,332		6,043,640			\$ 79,961.33	61,561 \$	1,120.4	1 6,105,201	\$ 81,081.74

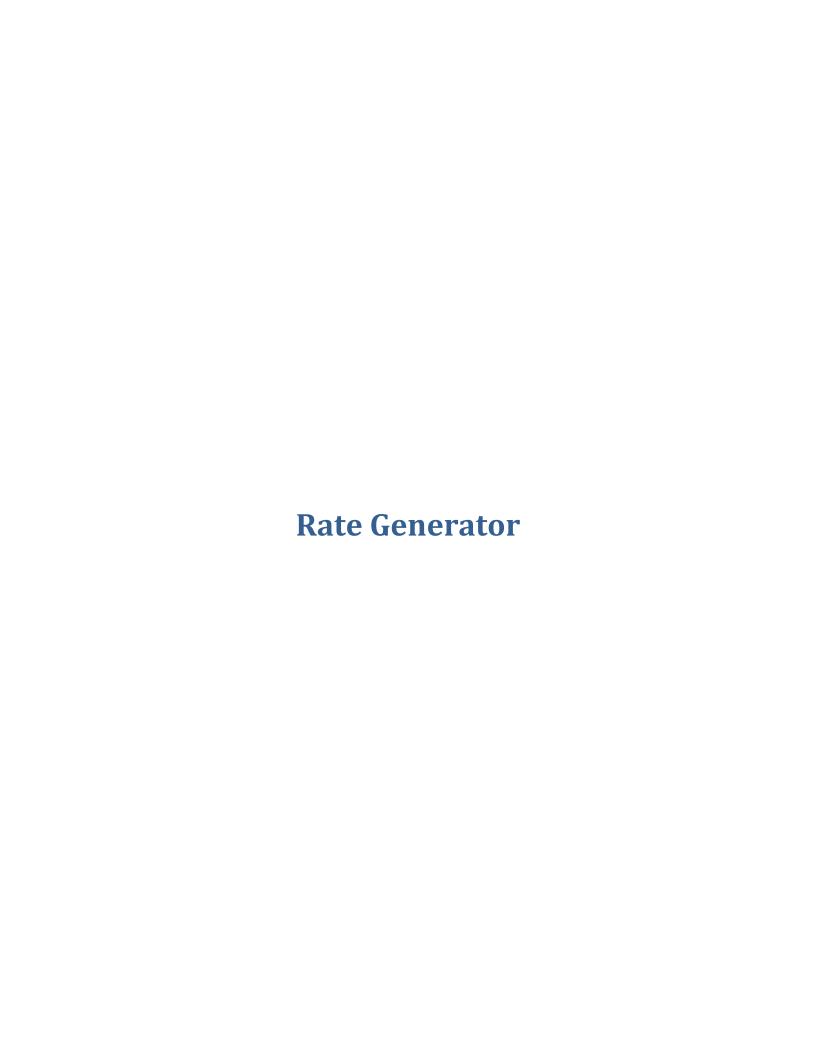
Energy

Note 1: Freerider rate of 30% used in SSM and LRAM was based on Toronto Hydro decision. No OPA inputs found, previous inputs used.

Note 2: No LRAM rate rider for Commercial Rate Class was submitted in prior year application due to amounts below rounding threshold. Included this 2008 LRAM in this application (2009 load at 2008 rates.)

Sum of Total Net KWh Saved	Year (start of				
	program)				
Rate Class	2006	2007	2008	2009	Grand Total
Residential	617,016		824,952	541,585	1,983,552
Commercial			516,638	1,589,016	2,105,654
GS >50KW-200			732,918	74,847	807,765
GS 200KW-1000			428,919	21,353	450,272
Unmetered Scattered Load		757,957			757,957
Grand Total	617,016	757,957	2,503,427	2,226,801	6,105,201







Name of LDC: Oshawa PUC Networks Inc.

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

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LDC Information

Applicant Name	Oshawa PUC Networks Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0107
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0560
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0710
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	David Savage
Title:	Controller
Phone Number:	(905) 743-5219
E-Mail Address:	dsavage@opuc.on.ca

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Name of LDC: Oshawa PUC Networks Inc.

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

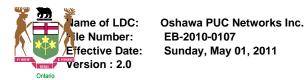
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P3.1 Curr&Appl For Rtl Srv Chg

Sheet Name	Purpose of Sheet
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A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.4 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.4 Def Var Disp 2011	Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
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L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
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Enter Retail Service Charges from Current Tariff Sheets



Show or Hide Sheet Selection

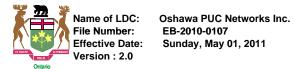
Sheet Show / Hide			Purpose of Sheet
	C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
	C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
	C2.3 Def Var Disp 2010	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
	C2.4 LRAMSSM Recovery RateRider	Show	To be used by distributor that had a Rate Rider for LRAM/SSM
	C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
	C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
	C3.1 Curr Low Voltage Vol Rt	Hide	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
	C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
	C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
	D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
	J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
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	J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
	J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
	J2.5 LRAMSSM Recovery RateRider	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
	J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
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	J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
	J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
	J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
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	J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
	J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Oshawa PUC Networks Inc.
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	NA Rate Class 12 NA		NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.00				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: File Number:

Oshawa PUC Networks Inc. EB-2010-0107

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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared **Savings Mechanism** (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2011
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.002300	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.003800	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
0	No	0.000000	0	0.000000	0

Name of LDC: Oshawa PUC Networks Inc. File Number: EB-2010-0107 Effective Date: Sunday, May 01, 2011

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Current Rates and Charges

Rate Class		
Residential		
Rate Description Service Charge	Metric \$	Rate 8.43
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0123
Distribution Volumetric Lost Revenue Adjustent Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0061 0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	8.37
Service Charge Smart Meters Distribution Volumetric Rate	\$ \$/kWh	1.00 0.0172
Beating of the Control Nation Rate — Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh	0.0052 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013
Rate Class General Service 50 to 999 kW		
Rate Description	Metric	Rate
Service Charge Service Charge Smart Meters	\$ \$	42.98 1.00
Distribution Volumetric Rate	\$/kW	3.7444
	\$/kW	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	0.00230 2.0119
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.5787
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5399
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW \$/kW	1.9561 0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
	·	
Rate Class		
General Service 1,000 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	1,187.93
Service Charge Smart Meters Distribution Volumetric Rate	\$ \$/kW	1.00 2.6385
Distribution Volumento (Vale	\$/kW	2.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.5787
	\$/kW \$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000 1.9561
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0052 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Large Use		
Rate Description	Metric	Rate
Service Charge Service Charge Smart Meters	\$ \$	8,042.89
Service Large Smart Meters Distribution Volumetric Rate	\$ \$/kW	2.2115
	\$/kW	
Retail Transmission Rate - Network Service Rate	\$/kW	2.7475
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kWh	2.1344 0.0052
Wildlesdie walnet Gevice Rate Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
otandard dupply dervice Transmistrative driarge (ii applicable)	Ψ	0.20

Rate Class ### Class			
Rate Description Metric Rate Description Metric Rate Service Charge (per connection) \$ 3.32 Distribution (Volumetric Caste Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 SAWM 0.00380 Retail Transmission Rate — Network Service Rate \$ 3.40 Retail Transmission Rate — Line and Transformation Connection Service Rate \$ 3.40 Retail Transmission Rate — Line and Transformation Connection Service Rate \$ 3.40 Retail Transmission Rate — Line and Transformation Connection Service Rate \$ 3.40 Retail Class \$ 3.40 Standard Supply Service — Administrative Charge (if applicable) \$ 4.21 Rate Class \$ 4.21 Service Charge (per connection) \$ 4.21 Distribution Volumetric Rate \$ 3.40 Particular Charge (per connection) \$ 4.21 Distribution Volumetric Rate \$ 3.40 Wholessale Market Service Rate \$ 3.40 Wholessale Market Service Rate \$ 3.40 Rate Class \$ 3.40 Street Lighting \$ 3.40 Rate Class \$ 3.40 Rate Class \$ 3.40	Rate Class		
Rate Description Metric Rate Service Charge (per connection) S. 3.32 Distribution (Volumetric Rate) \$. 3.32 Distribution (Volumetric Rate) \$. 3.32 Distribution (Volumetric Rate) \$. 3.47 Distribution (Volumetric Rate) \$. 3.47 Retal Transmission Rate – Network Service Rate \$. 3.47 Retal Transmission Rate – Line and Transformation Connection Service Rate \$. 3.47 Retal Transmission Rate – Line and Transformation Connection Service Rate \$. 3.47 Michaels Albarde Service Paties \$. 3.47 Standard Supply Service – Administrative Charge (if applicable) \$. 4.21 Rate Class Service Charge (per connection) Metric Rate Rate Description Metric Rate 3.42 Distribution Volumetric Rate \$. 4.21 Distribution Volumetric Rate \$. 4.21 Distribution Volumetric Rate \$. 4.21 Rate Class \$. 4.21 Rate Class \$. 4.21	Unmetered Scattered Load		
Service Charge (per connection)			
Service Charge (per connection)	Rate Description	Metric	Rate
Distribution Volumetric Rate			
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery - effective until Saturday, April 30, 2011 \$MM 0.0030 Retall Transmission Rate - How Kork Service Rate \$MM 0.0053 Moholesale Market Service And Transformation Connection Service Rate \$MM 0.0053 Rural Rate Protection Charge \$M 0.0073 Standard Supply Service - Administrative Charge (if applicable) *** 0.25 Rate Class *** 2.5 Sentine Lighting *** 4.21 Rate Description Metric Rate Service Charge (per connection) \$ 4.21 Distribution Volumetric Rate \$M 0.35 Distribution Volumetric Rate \$M 0.05 Distribution Volumetric Rate \$M 0.07 Stre			
Retal Transmission Rate – Network Service Rate \$AWh 0.0055 Retal Transmission Rate – Lie and Transformation Connection Service Rate \$AWh 0.0052 Rural Rate Protection Charge \$AWh 0.0053 Rate Class Service – Administrative Charge (if applicable) \$ 0.25 Sentine Lighting Rate Description Metric Rate 8.42 8.42 8.42 8.42 9.53 4.21 9.53			
Retail Transmission Rate – Line and Transformation Connection Service Rate \$Milw 0.0043 Much diseale Market Service Rate \$Milw 0.0052 Rural Rate Protection Charge \$ 0.053 Standard Supply Service – Administrative Charge (if applicable) \$ 0.25 Rate Class Service Charge (per connection) Metric Rate Rate Description \$ 4.21 Service Charge (per connection) \$ 4.21 Distribution Volumetric Rate \$ 4.21 Seal Transmission Rate – Network Service Rate \$ 4.21 Institution Service Rate \$ 4.02 Rate Tarasmission Rate – Line and Transformation Connection Service Rate \$ 0.003 Standard Supply Service – Administrative Charge (if applicable) \$ 0.003 Street Lighting \$ 0.005 Rate Class \$ 0.05 Street Lighting \$ 0.05 Rate Description \$ 1.14 Rate Description \$ 1.14 Service Charge (per connection) \$ 1			
Whotesale Market Service Rate \$M,Wh 0.052 Rural Rate Protection Charge \$M,Wh 0.052 Rate Class Service - Administrative Charge (if applicable) Rate Class Service Charge (per connection) Metric Rate Service Charge (per connection) Metric Rate Service Charge (per connection) \$ 4_21 Service Charge (per connection) \$ 4_21 Institution Volumetric Rate \$Mw 9,533 Retail Transmission Rate – Line and Transformation Connection Service Rate \$Mw 1,807 Retail Transmission Rate – Line and Transformation Connection Service Rate \$Mw 1,807 Rural Rate Protection Charge \$Mw 1,807 Studied Supply Service – Administrative Charge (if applicable) ** 1,207 Rate Description Metric Rate Rate Class ** 1,14 Service Charge (per connection) \$ 1,4 Service Charge (per connection) \$ 1,4 Service Charge (per connection) \$			
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Rate Description Metric Rate Service Charge (per connection) \$ 1.14 Distribution Volumetric Rate \$/ 0.0000 Retail Transmission Rate — Network Service Rate \$/ 0.0000 Retail Transmission Rate — Line and Transformation Connection Service Rate \$/ 0.0000 Wholesale Market Service Rate \$/ kWh 0.0052 Wural Rate Protection Charge \$/ kWh 0.0013		\$	0.25
Rate Description Metric Rate Service Charge (per connection) \$ 1.14 Distribution Volumetric Rate \$/ 0.0000 Retail Transmission Rate — Network Service Rate \$/ 0.0000 Retail Transmission Rate — Line and Transformation Connection Service Rate \$/ 0.0000 Wholesale Market Service Rate \$/kWh 0.0052 Wural Rate Protection Charge \$/kWh 0.0013			
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Wholesale Market Service Rate Rural Rate Protection Charge \$/kWh 0.0052 \$/kWh 0.0013			
Rural Rate Protection Charge \$\(kWh \) 0.0013			
Standard Supply Service – Administrative Charge (if applicable) \$ 0.25	Rural Rate Protection Charge	\$/kWh	0.0013
	Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	8.430000	8.430000
General Service Less Than 50 kW	Customer - 12 per year	8.370000	8.370000
General Service 50 to 999 kW	Customer - 12 per year	42.980000	42.980000
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,187.930000	1,187.930000
Large Use	Customer - 12 per year	8,042.890000	8,042.890000
Unmetered Scattered Load	Connection -12 per year	3.320000	3.320000
Sentinel Lighting	Connection - 12 per year	4.210000	4.210000
Street Lighting	Connection - 12 per year	1.140000	1.140000
	0	1.140000	1.140000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012300	0.012300
General Service Less Than 50 kW	kWh	0.017200	0.017200
General Service 50 to 999 kW	kW	3.744400	3.744400
General Service 1,000 to 4,999 kW	kW	2.638500	2.638500
Large Use	kW	2.211500	2.211500
Unmetered Scattered Load	kWh	0.013800	0.013800
Sentinel Lighting	kW	9.531300	9.531300
Street Lighting	kW	17.873800	17.873800
0	(0.000000	0.000000



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	8.430000	0.000000	8.430000
General Service Less Than 50 kW	Customer - 12 per year	8.370000	0.000000	8.370000
General Service 50 to 999 kW	Customer - 12 per year	42.980000	0.000000	42.980000
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,187.930000	0.000000	1,187.930000
Large Use	Customer - 12 per year	8,042.890000	0.000000	8,042.890000
Unmetered Scattered Load	Connection -12 per year	3.320000	0.000000	3.320000
Sentinel Lighting	Connection - 12 per year	4.210000	0.000000	4.210000
Street Lighting	Connection - 12 per year	1.140000	0.000000	1.140000
	0 0	1.140000	0.000000	1.140000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012300	0.000000	0.012300
General Service Less Than 50 kW	kWh	0.017200	0.000000	0.017200
General Service 50 to 999 kW	kW	3.744400	0.000000	3.744400
General Service 1,000 to 4,999 kW	kW	2.638500	0.000000	2.638500
Large Use	kW	2.211500	0.000000	2.211500
Unmetered Scattered Load	kWh	0.013800	0.000000	0.013800
Sentinel Lighting	kW	9.531300	0.000000	9.531300
Street Lighting	kW	17.873800	0.000000	17.873800
	0 0	0.000000	0.000000	0.000000

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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index 0.18%

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment

Metric Applied To All Customers

Method of Application Both Uniform%

Uniform Volumetric Charge Percent 0.180% kWh
Uniform Service Charge Percent 0.180% kWh

Monthly Service Charge

Class		Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Cu	ustomer - 12 per year	8.430000	Yes	0.180%	0.015174
General Service Less Than 50 kV	/ Cu	ustomer - 12 per year	8.370000	Yes	0.180%	0.015066
General Service 50 to 999 kW	Cu	ustomer - 12 per year	42.980000	Yes	0.180%	0.077364
General Service 1,000 to 4,999 k	V Cu	ustomer - 12 per year	1187.930000	Yes	0.180%	2.138274
Large Use	Cu	ustomer - 12 per year	8042.890000	Yes	0.180%	14.477202
Unmetered Scattered Load	Co	nnection -12 per year	3.320000	Yes	0.180%	0.005976
Sentinel Lighting	Co	nnection - 12 per year	4.210000	Yes	0.180%	0.007578
Street Lighting	Co	nnection - 12 per year	1.140000	Yes	0.180%	0.002052
	0	0	1.140000	Yes	0.180%	0.002052

Volumetric Distribution Charge

Class			Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential			kWh	0.012300	Yes	0.180%	0.000022
General Service Les	s Than 50 kW		kWh	0.017200	Yes	0.180%	0.000031
General Service 50	to 999 kW		kW	3.744400	Yes	0.180%	0.006740
General Service 1,0	00 to 4,999 kW		kW	2.638500	Yes	0.180%	0.004749
Large Use			kW	2.211500	Yes	0.180%	0.003981
Unmetered Scattere	d Load		kWh	0.013800	Yes	0.180%	0.000025
Sentinel Lighting			kW	9.531300	Yes	0.180%	0.017156
Street Lighting			kW	17.873800	Yes	0.180%	0.032173
		0	0	0.000000	Yes	0.180%	0.000000



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	8.430000	0.015174	8.445174
General Service Less Than 50 kW	Customer - 12 per year	8.370000	0.015066	8.385066
General Service 50 to 999 kW	Customer - 12 per year	42.980000	0.077364	43.057364
General Service 1,000 to 4,999 kW	Customer - 12 per year	1187.930000	2.138274	1190.068274
Large Use	Customer - 12 per year	8042.890000	14.477202	8057.367202
Unmetered Scattered Load	Connection -12 per year	3.320000	0.005976	3.325976
Sentinel Lighting	Connection - 12 per year	4.210000	0.007578	4.217578
Street Lighting	Connection - 12 per year	1.140000	0.002052	1.142052
	0	1.140000	0.002052	1.142052

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012300	0.000022	0.012322
General Service Less Than 50 kW	kWh	0.017200	0.000031	0.017231
General Service 50 to 999 kW	kW	3.744400	0.006740	3.751140
General Service 1,000 to 4,999 kW	kW	2.638500	0.004749	2.643249
Large Use	kW	2.211500	0.003981	2.215481
Unmetered Scattered Load	kWh	0.013800	0.000025	0.013825
Sentinel Lighting	kW	9.531300	0.017156	9.548456
Street Lighting	kW	17.873800	0.032173	17.905973
0	0	0.000000	0.000000	0.000000



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Applied For Smart Meter Funding Adder

Uniform Service Charge Amount	1.00
Method of Application	Uniform Service Charge
Metric Applied To	Metered Customers
Tariff Sheet Disclosure	Yes
Rate Adder	Smart Meters

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2011)

Rate Rider	Def Var Disp 2011
Sunset Date	30/04/2012 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003050	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003100	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-1.309430	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.572300	kW
Large Use	Yes	0.000000	Customer - 12 per year	-1.240540	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002860	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.302750	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.284510	kW
0	No	0.000000	0	0.000000	0



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Effective Date: Sunday, May 01, 2011

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

ate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2012
	DD/MM/YYYY
c Applied To	All Customers
of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.001200	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.005800	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
0	No	0.000000	0	0.000000	0



Oshawa PUC Networks Inc. EB-2010-0107

Sunday, May 01, 2011

Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.041600	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.044100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.460900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.294300	kW
0	No	0.000000	0	0.000000	0



Name of LDC: File Number:

Oshawa PUC Networks Inc. EB-2010-0107

Effective Date:

Sunday, May 01, 2011

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Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011				
Sunset Date	30/04/2012				
	DD/MM/YYY				
Metric Applied To	All Customers				
Method of Application	Distinct Volumetric				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric		
Residential	Yes	0.000000	Customer - 12 per year	0.002720	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002720	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	1.156400	kWh
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.306020	kWh
Large Use	Yes	0.000000	Customer - 12 per year	1.132920	kWh
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.002720	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.074990	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	1.075110	kWh
0	No	0.000000	0 . ,	0.000000	kWh



Name of LDC: Oshawa PUC Networks Inc.
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Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	No				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.006100	% Adjustment 0.000%	\$ Adjustment 0.000000	Final Amount 0.006100
Retail Harishiission Rate – Network Service Rate	Φ/KVVII	0.006100	0.000%	0.000000	0.006100
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	0.000000	0.005500
Rate Class	Applied to Class				
General Service 50 to 999 kW	Applied to Class Yes				
General Service 50 to 999 kW	res				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.011900	0.000%	0.003600	2.015500
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.578700	0.000%	0.004600	2.583300
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount 2.583300
Retail Transmission Rate – Network Service Rate	\$/kW	2.578700	0.000%	0.004600	2.583300
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.747500	0.000%	0.004900	2.752400
Rate Class	Applied to Class				
Unmetered Scattered Load	Applied to Class No				
Offinetered Scattered Load	INO				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	0.000000	0.005500
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
J. J					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.387700	0.000%	0.002500	1.390200
Rate Class	Applied to Class				
Street Lighting	Yes				
Data Dagariation	1/2184-1-1-	Command &	0/ 4 4:	Ф А	Final Assessed
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.364100	% Adjustment 0.000%	\$ Adjustment 0.002400	Final Amount 1.366500
TOTAL TRANSMISSION NAIG - NEW YOR OF VICE INAIG	Ψ/ Κ ۷ ν	1.504100	3.00070	0.002400	1.500500
Rate Class	Applied to Class				
0	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Nate Description	voi Menic	Current Amount	/o Aujustinelit	ψ AujustineIII	i mai Amount



Name of LDC: Oshawa PUC Networks Inc.
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Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004700	% Adjustment 0.000%	\$ Adjustment 0.000521	Final Amount 0.005221
Retail Transmission Nate - Line and Transformation Connection Service Nate	ψ/ΚΨΨΙΙ	0.004700	0.00078	0.000321	0.003221
Rate Class General Service Less Than 50 kW	Applied to Class Yes				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	0.000%	0.000476	0.004776
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
		•			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW \$/kW	1.539900 1.956100	0.000% 0.000%	0.170560 0.216659	1.710460 2.172759
Total Hallomood Talo and Hallomador Composition Cornec Talo International	Ψπτ	1.000100	0.00070	0.210000	2.112.00
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.956100	0.000%	0.216659	2.172759
Rate Class	Applied to Class				
Large Use	Yes				
·					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.134400	0.000%	0.236408	2.370808
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	0.000%	0.000476	0.004776
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Ochune: Lighting	1 63				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.807800	0.000%	0.200233	2.008033
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.777100	% Adjustment 0.000%	\$ Adjustment 0.196833	Final Amount 1.973933
Transmission Trais - Line and Transformation Connection Service Nate	ψ/ΚΨΨ	1.777100	0.00078	0.130003	1.373333
Rate Class	Applied to Class				
0	No				
	110				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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microFIT Generator

Rate Class

microFIT Generator

Rate DescriptionFixed MetricRateService Charge\$ 5.25

Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.45
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0123
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00305)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	SS\$/kWh	0.00010
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	8.39
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0172
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00310)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS\$/kWh	0.00030
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	43.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7511
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.30943)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	(SS\$/kW	0.00120
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04970)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0155
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.5833
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7105
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.1728
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Applied For Monthly Rates and Charges

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,190.07
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6432
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.57230)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04160)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5833
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1728
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	8,057.37
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2155
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.24054)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04410)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7524
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3708
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.33
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00286)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	n (SS\$/kWh	0.00580
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Applied For Monthly Rates and Charges

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.22
Distribution Volumetric Rate	\$/kW	9.5485
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.30275)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.46090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3902
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0080
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.14
Distribution Volumetric Rate	\$/kW	17.9060
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.28451)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.29430)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3665
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9739
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0487
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0487

Summary of Changes To Service Charge and

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	8.43	0.0123
Current Base Distribution Rates	8.43	0.0123
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.45	0.012
Applied For Tariff Distribution Rates	8.45	0.012
	0.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	8.37	0.0172
Current Base Distribution Rates	8.37	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.39	0.0172
Applied For Tariff Distribution Rates	8.39	0.0172
		0.0172 0.0000
Applied For Tariff Distribution Rates	8.39 0.00 Fixed	0.0000 Volumetric
Applied For Tariff Distribution Rates General Service 50 to 999 kW	8.39 0.00 Fixed (\$)	0.0000 Volumetric \$/kW
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates	8.39 0.00 Fixed (\$) 42.98	0.0000 Volumetric \$/kW 3.744
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates	8.39 0.00 Fixed (\$)	0.0000 Volumetric \$/kW 3.744
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments	8.39 0.00 Fixed (\$) 42.98 42.98	0.0000 Volumetric \$/kW 3.7444 3.74
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment	8.39 0.00 Fixed (\$) 42.98 42.98	0.0000 Volumetric \$/kW 3.744 3.74
General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	8.39 0.00 Fixed (\$) 42.98 42.98 0.08	0.0000 Volumetric \$/kW 3.7444 3.74 0.0067 0.0067
General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06	0.0000 Volumetric \$/kW 3.7444 3.74 0.0067 0.0067 3.751
General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06	0.0000 Volumetric \$/kW 3.744 3.74 0.0067 0.0067 3.7511
General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06	0.0000 Volumetric \$/kW 3.744 3.74 0.006 0.006 3.751
General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06	0.0000 Volumetric \$/kW 3.7444 3.74 0.0067 0.0067 3.751
General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06 0.00	0.0000 Volumetric \$/kW 3.7444 3.74 0.0067 0.0067 3.7517 0.0000
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates General Service 1,000 to 4,999 kW Current Tariff Rates	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06 0.00 Fixed	0.0000 Volumetric \$/kW 3.7444 3.74 0.0067 0.0067 3.7517 0.0000 Volumetric
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates General Service 1,000 to 4,999 kW	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06 0.00 Fixed (\$)	0.0000 Volumetric \$/kW 3.744 3.74 0.006 0.006 3.751 0.0000 Volumetric \$/kW
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates General Service 1,000 to 4,999 kW Current Tariff Rates	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06 0.00 Fixed (\$) 1,187.93	0.0000 Volumetric \$/kW 3.744 3.74 0.006 0.006 3.751 0.0000 Volumetric \$/kW 2.638
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates General Service 1,000 to 4,999 kW Current Tariff Rates Current Base Distribution Rates	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06 0.00 Fixed (\$) 1,187.93	0.0000 Volumetric \$/kW 3.744 3.74 0.006 0.006 3.751 0.0000 Volumetric \$/kW 2.6384 2.64
General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates General Service 1,000 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06 0.00 Fixed (\$) 1,187.93 1,187.93	0.0000 Volumetric \$/kW 3.744 3.74 0.006 0.006 3.751 0.0000 Volumetric \$/kW 2.638
Applied For Tariff Distribution Rates General Service 50 to 999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Applied For Tariff Distribution Rates General Service 1,000 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment	8.39 0.00 Fixed (\$) 42.98 42.98 0.08 0.08 43.06 43.06 0.00 Fixed (\$) 1,187.93 1,187.93	0.0000 Volumetric \$/kW 3.744 3.74 0.006 0.006 3.751 3.751 0.0000 Volumetric \$/kW 2.638 2.64

Summary of Changes To Service Charge and

	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Tariff Rates	8,042.89	2.2115
Current Base Distribution Rates	8,042.89	2.21
Price Cap Adjustments		
Price Cap Adjustment	14.48	0.0040
Total Price Cap Adjustments	14.48	0.0040
Applied For Base Distribution Rates	8,057.37	2.2155
Applied For Tariff Distribution Rates	8,057.37	2.2155
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	3.32	0.0138
Current Base Distribution Rates	3.32	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	3.32	0.0138
Applied For Tariff Distribution Rates	3.33	0.0138
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	4.21	9.5313
Current Base Distribution Rates	4.21	9.53
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0172
Total Price Cap Adjustments	0.01	0.0172
Applied For Base Distribution Rates	4.22	9.5485
Applied For Tariff Distribution Rates	4.22	9.5485
	0.00	0.000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	1.14	17.8738
Current Base Distribution Rates	1.14	17.87
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0322
Total Price Cap Adjustments	0.00	0.0322
Applied For Base Distribution Rates	1.14	17.9060
Applied For Tariff Distribution Rates	1.14	17.9060
	0.00	0.0000



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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

_	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$

Comment Towiff Dates Addens	7	
Current Tariff Rates Adders	4.00	0.0000
Smart Meters Total Current Tariff Rates Adders	1.00	0.0000 0.0000
Total Current Tariii Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service 50 to 999 kW		\$
Proposed Tariff Rates Adders	(\$)	Φ
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
Total Troposcu Tariii Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders	(Ψ)	Ψ/ΙζΥΥΙΙ
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000
Total Carront Tallin Hatto Hadole	1100	0.0000
	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders	(Ψ)	Ū
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
		51555
	Fixed	Volumetric
Large Use	Fixed (\$)	Volumetric \$/kWh
Large Use Current Tariff Rates Adders		
Large Use Current Tariff Rates Adders Smart Meters		
Current Tariff Rates Adders	(\$)	\$/kWh
Current Tariff Rates Adders Smart Meters	(\$)	\$/kWh 0.0000
Current Tariff Rates Adders Smart Meters	(\$)	\$/kWh 0.0000
Current Tariff Rates Adders Smart Meters	(\$)	\$/kWh 0.0000 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use	(\$) 1.00 1.00	\$/kWh 0.0000 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders	1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters	(\$) 1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders	1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters	(\$) 1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 Fixed	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 0.0000 Volumetric
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 0.0000 Volumetric 0
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	(\$) 1.00 1.00 Fixed (\$) 1.00 Fixed	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 0.0000 Volumetric
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 0.0000 Volumetric 0
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00 Fixed (\$) 0.00	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 Volumetric 0 Volumetric 0 Volumetric
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00 Fixed (\$) 0.00 Fixed (\$)	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 Volumetric 0 Volumetric \$/kW
Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders Large Use Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	(\$) 1.00 1.00 Fixed (\$) 1.00 1.00 Fixed (\$) 0.00	\$/kWh 0.0000 0.0000 Volumetric 0 0.0000 Volumetric 0 Volumetric 0 Volumetric

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000
-		
	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000
	Fixed	
0	Fixed (\$)	
Current Tariff Rates Adders	(\$)	Volumetric \$
		Volumetric
Current Tariff Rates Adders	(\$)	Volumetric \$
Current Tariff Rates Adders	(\$)	Volumetric \$
Current Tariff Rates Adders	(\$)	Volumetric \$
Current Tariff Rates Adders	(\$) 0.00	Volumetric \$ 0.0000
Current Tariff Rates Adders Total Current Tariff Rates Adders	(\$) 0.00 Fixed	Volumetric \$ 0.0000 Volumetric



Name of LDC:

Oshawa PUC Networks Inc.

File Number: EB-2010-0107 Effective Date: Sunday, May 01, 2011

Version : 2.0

Summary of Changes To Tariff Rate Riders

	_	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Total Current Tariff Rates Riders	0.00	0.0001
		Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders	0.00	0.0004
Def Var Disp 2011	0.00	-0.0031
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Tax Change	0.00	
Total Proposed Tariff Rates Riders	0.00	-0.0033
	F=: .1	1/ 1 / 1
	_	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		0.000
Total Current Tariff Rates Riders	0.00	0.0000
	The second	M-1
		Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders	0.00	0.0004
Def Var Disp 2011	0.00	-0.0031
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0003
Tax Change	0.00	-0.0002 -0.0030
Total Proposed Tariff Rates Riders	0.00	-0.0030
	The second	M-1
Our and Country To to 200 LW		Volumetric
General Service 50 to 999 kW	(\$)	\$
Current Tariff Rates Riders	0.00	0.0023
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Total Current Tariff Rates Riders	0.00	0.0023
Total Current Tariff Rates Riders	0.00	0.0023
	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Riders	(4)	Ф
Def Var Disp 2011	0.00	-1.3094
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0012
Tax Change	0.00	-0.0497
Total Proposed Tariff Rates Riders	0.00	-0.0497 -1.3579
ויטנמו ויטףטפע ומווו ועמנפט וועכוט	0.00	-1.33/8
	Fivad	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Riders	(Φ)	φ/κννιΙ
Total Current Tariff Rates Riders	0.00	0.0000
Total Culton Turn Nates Macis	0.00	0.0000

Fixed Volumetric		Fixed	Volumetrie
Proposed Tariff Rates Riders	General Service 1 000 to 4 999 kW		
Del Var Disp 2011		(Ψ)	
Total Proposed Tariff Rates Riders Course Fixed Volumetric	Def Var Disp 2011	0.00	-1.5723
Except Volumetric			
Large Use	Total Proposed Tariff Rates Riders	0.00	-1.6139
Large Use			
Large Use		Eivod	Volumetrie
Current Tariff Rates Riders	I arne lise		
Europe Use		(Ψ)	φπιττι
Large Use		0.00	0.0000
Large Use		-	
Large Use			
Proposed Tariff Rates Riders			
Del Var Disp 2011		(\$)	0
Tax Change		0.00	4.0405
Total Proposed Tariff Rates Riders			
Fixed Volumetric		_	
Unmetered Scattered Load	Total i Toposcu Tallii Nates Natis	0.00	1.2040
Unmetered Scattered Load			
Current Tariff Rates Riders		Fixed	Volumetric
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery 0.00 0.0038	Unmetered Scattered Load	(\$)	0
Total Current Tariff Rates Riders			
Description Fixed Volumetric Volumet			
Unmetered Scattered Load (\$) \$\hstackspace{kW} Proposed Tariff Rates Riders 0.00 0.0029 0.0029 0.0058 0.00 0.0058 0.00 0.0058 0.00 0.0058 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	Total Current Tariff Rates Riders	0.00	0.0038
Unmetered Scattered Load (\$) \$\hstackspace{kW} Proposed Tariff Rates Riders 0.00 0.0029 0.0029 0.0058 0.00 0.0058 0.00 0.0058 0.00 0.0058 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000			
Unmetered Scattered Load (\$) \$\hstackspace{kW} Proposed Tariff Rates Riders 0.00 0.0029 0.0029 0.0058 0.00 0.0058 0.00 0.0058 0.00 0.0058 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.0027 0.00 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000		Fixed	Volumetric
Proposed Tariff Rates Riders	Unmetered Scattered Load		
Def Var Disp 2011		(4)	Ψ
Tax Change		0.00	-0.0029
Fixed Volumetric	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0058
Fixed Volumetric			
Sentinel Lighting	Total Proposed Tariff Rates Riders	0.00	0.0027
Sentinel Lighting			
Sentinel Lighting		Eivod	Volumetrie
Current Tariff Rates Riders 0.00 0.0000 Total Current Tariff Rates Riders 0.00 0.0000 Sentinel Lighting (\$) 0 Proposed Tariff Rates Riders 0.00 -1.3028 Tax Change 0.00 -0.4609 Total Proposed Tariff Rates Riders 0.00 -1.7637 Fixed Volumetric Street Lighting (\$) 0 Current Tariff Rates Riders 0.00 0.0000 Street Lighting (\$) \$ Proposed Tariff Rates Riders (\$) \$ Def Var Disp 2011 0.00 -1.2845 Tax Change 0.00 -0.2943 Total Proposed Tariff Rates Riders 0.00 -1.5788 Fixed Volumetric Fixed Volumetric 0.00 -1.5788	Sentinel Lighting		
Total Current Tariff Rates Riders		(4)	Ψ
Sentinel Lighting		0.00	0.0000
Sentinel Lighting		_	
Sentinel Lighting			
Proposed Tariff Rates Riders		_	
Def Var Disp 2011		(\$)	0
Tax Change		0.00	-1 3028
Total Proposed Tariff Rates Riders			
Fixed Volumetric			
Street Lighting	•		
Street Lighting			
Current Tariff Rates Riders			
Total Current Tariff Rates Riders		(\$)	0
Fixed Volumetric		0.00	0.0000
Street Lighting	Total Current Tariii Rates Riders	0.00	0.0000
Street Lighting			
Street Lighting		Fixed	Volumetric
Def Var Disp 2011	Street Lighting	_	
Tax Change 0.00 -0.2943 Total Proposed Tariff Rates Riders 0.00 -1.5788 Fixed Volumetric 0 (\$) \$ Current Tariff Rates Riders \$ \$	Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders Fixed Volumetric	· · · · · · · · · · · · · · · · · · ·		
Fixed Volumetric 0 (\$) \$ Current Tariff Rates Riders			
O (\$) \$ Current Tariff Rates Riders	Total Proposed Tariff Rates Riders	0.00	-1.5788
O (\$) \$ Current Tariff Rates Riders			
O (\$) \$ Current Tariff Rates Riders		Fivod	Volumetrie
Current Tariff Rates Riders			
		\Ψ/	¥
		0.00	0.0000

0	(\$)	\$/kW
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.43	8.45
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	•
Distribution Volumetric Rate	\$/kWh	0.0123	0.0123
Distribution Volumetric Rate Adder(s)	\$/kWh	-	•
Low Voltage Volumetric Rate	\$/kWh	-	•
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0001	- 0.0033
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10 kW
RPP Tier One	750	kWh	Load Factor 50.7%

Loss Factor 1.0487

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	17.60%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	17.60%
Service Charge	1	8.43	8.43	1	8.45	8.45	0.02	0.2%	58.56%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	6.93%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	0.0123	0.00	0.10	0.0123	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0001	0.00	0.10	-0.0033	0.00	0.00	0.0%	0.00%
Total: Distribution			9.43			9.45	0.02	0.2%	65.49%
Retail Transmission Rate – Network Service Rate	0.10	0.0061	0.00	0.10	0.0061	0.00	0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.0047	0.00	0.10	0.0052	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			9.43			9.45	0.02	0.2%	65.49%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.39%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.35%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.73%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	3.60%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	1.80%
Total Bill before Taxes			12.75			12.77	0.02	0.2%	88.50%
HST	12.75	13%	1.66	12.77	13%	1.66	0.00	0.0%	11.50%
Total Bill		_	14.41			14.43	0.02	0.1%	100.00%



ile Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011 Version: 2.0

Current and Applied For Allowances

Allowances Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy \$/kW (0

(0.60) (1.00)



Name of LDC: Oshawa PUC Networks Inc. File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 2.0

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit Letter Reference	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

\$	
\$	
\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Name of LDC: Oshawa PUC Networks
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011

Oshawa PUC Networks Inc.

Version : 2.0

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00





File Number: IRM3

Effective Date: Sunday, May 01, 2011

Version: 1.0

LDC Information

Applicant Name

Oshawa PUC Networks Inc.

OEB Application Number

IRM3

LDC Licence Number

ED-2002-0560

Applied for Effective Date

May 1, 2011

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0710



File Number: IRM3
Effective Date: Sunday, May 01, 2011

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Calculated Re-Based Revenue From Rates B1.3 Re-Based Rev From Rates

Sharing formula for Tax changes - this is very preliminary F1.1 Z-Factor Tax Changes

Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation F1.3 Calc Tax Chg RRider Var



File Number: IRM3

Effective Date: Sunday, May 01, 2011

Version: 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year 2008

Last COS OEB Application Number EB-2007-0710

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	47,243	487,192,399		8.43	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,845	140,097,188		8.37	0.0172	
GSGT50	General Service 50 to 999 kW	Customer	kW	522	358,737,446	893,941	42.98		3.7444
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	9		171,299	1,187.93		2.6385
LU	Large Use	Customer	kW	2		140,182	8,042.89		2.2115
USL	Unmetered Scattered Load	Connection	kWh	305	3,841,944		3.32	0.0138	
Sen	Sentinel Lighting	Connection	kW	77		139	4.21		9.5313
SL	Street Lighting	Connection	kW	11,650		26,213	1.14		17.8738
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: File Number: Oshawa PUC Networks Inc.

Effective Date: Version: 1.0

IRM3 Sunday, May 01, 2011

Calculated Re-Based Revenue From Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0710

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	47,243	487,192,399	0	8.43	0.0123	0.0000	4,779,102	5,992,467	0	10,771,568
General Service Less Than 50 kW	3,845	140,097,188	0	8.37	0.0172	0.0000	386,192	2,409,672	0	2,795,863
General Service 50 to 999 kW	522	358,737,446	893,941	42.98	0.0000	3.7444	269,227	0	3,347,273	3,616,499
General Service 1,000 to 4,999 kW	9	0	171,299	1,187.93	0.0000	2.6385	128,296	0	451,972	580,269
Large Use	2	0	140,182	8,042.89	0.0000	2.2115	193,029	0	310,012	503,042
Unmetered Scattered Load	305	3,841,944	0	3.32	0.0138	0.0000	12,151	53,019	0	65,170
Sentinel Lighting	77	0	139	4.21	0.0000	9.5313	3,890	0	1,325	5,215
Street Lighting	11,650	0	26,213	1.14	0.0000	17.8738	159,372	0	468,526	627,898
							5,931,259	8,455,157	4,579,108	18,965,525



File Number: IRM3

Effective Date: Sunday, May 01, 2011

Version: 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2008	2009	2010	2011	2012
Taxable Capital	\$63,257,706	\$63,257,706	\$63,257,706	\$63,257,706	\$63,257,706
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$48,257,706	\$48,257,706	\$48,257,706	\$48,257,706	\$48,257,706
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 108,580	\$ 108,580	\$ 35,896	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 3,246,779	\$ 3,246,779	\$ 3,246,779	\$ 3,246,779	\$ 3,246,779
Corporate Tax Rate	33.50%	33.00%	30.99%	28.25%	26.25%
Tax Impact	\$ 1,087,671	\$ 1,071,437	\$ 1,006,242	\$ 917,150	\$ 852,247
Grossed-up Tax Amount	\$ 1,635,595	\$ 1,599,160	\$ 1,458,152	\$ 1,278,222	\$ 1,155,574
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 108,580	\$ 108,580	\$ 35,896	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,635,595	\$ 1,599,160	\$ 1,458,152	\$ 1,278,222	\$ 1,155,574
Total Tax Related Amounts	\$ 1,744,175	\$ 1,707,740	\$ 1,494,048	\$ 1,278,222	\$ 1,155,574
Incremental Tax Savings		-\$ 36,436	-\$ 250,127	-\$ 465,953	-\$ 588,602
Sharing of Tax Savings (50%)		-\$ 18,218	-\$ 125,064	-\$ 232,976	-\$ 294,301



File Number: IRM3

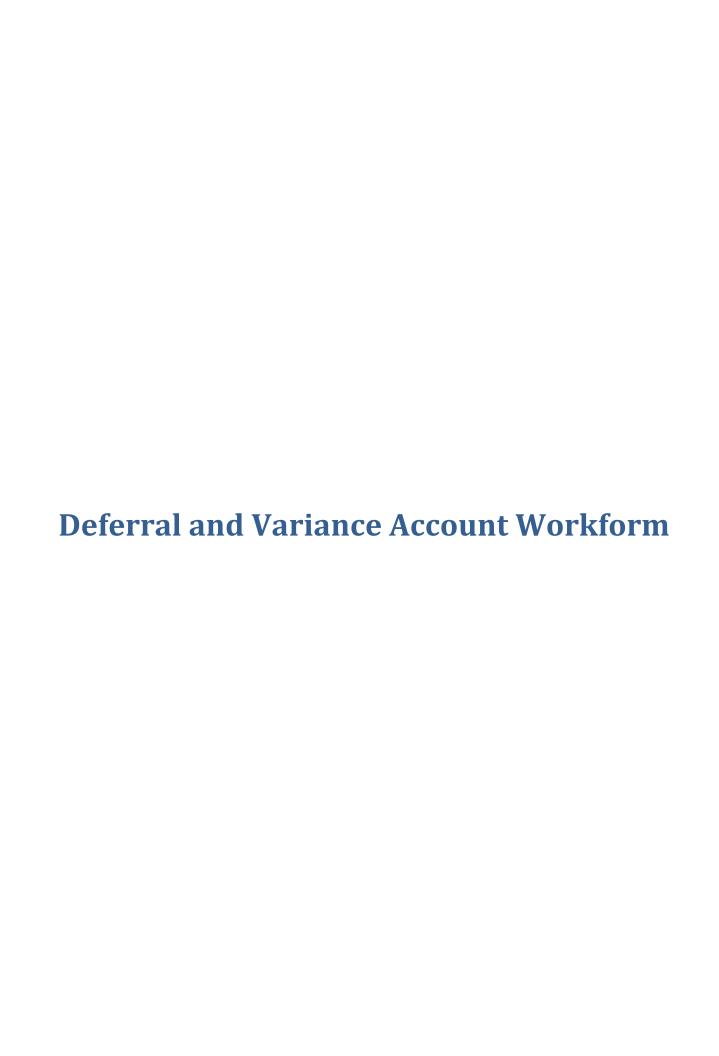
Effective Date: Sunday, May 01, 2011

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Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$10,771,568.3877	56.80%	-\$132,320	487,192,399	0	-\$0.0003	
General Service Less Than 50 kW	\$2,795,863	14.74%	-\$34,345	140,097,188	0	-\$0.0002	
General Service 50 to 999 kW	\$3,616,499	19.07%	-\$44,426	358,737,446	893,941		-\$0.0497
General Service 1,000 to 4,999 kW	\$580,269	3.06%	-\$7,128	0	171,299		-\$0.0416
Large Use	\$503,042	2.65%	-\$6,179	0	140,182		-\$0.0441
Unmetered Scattered Load	\$65,170	0.34%	-\$801	3,841,944	0	-\$0.0002	
Sentinel Lighting	\$5,215	0.03%	-\$64	0	139		-\$0.4609
Street Lighting	\$627,898	3.31%	-\$7,713	0	26,213		-\$0.2943
	\$18,965,525	100.00%	-\$232,976				
	Н		-				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.





Name of LDC: Oshawa PUC Networks Inc. File Number: EB-2010-0107 Effective Date: Sunday, May 01, 2011

Global Adjustment Recovery as Electricity Component

LDC Information

Applicant Name	Oshawa PUC Networks Inc.
OEB Application Number	EB-2010-0107
LDC Licence Number	ED-2002-0560
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0710
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes



File Number: EB-2010-0107 Effective Date: Sunday, May 01, 2011

Version : 1.9

B1.1 2006 Reg Assets

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Sheet Name **Purpose of Sheet**

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Set up worksheets for data input A3.1 Sheet Selection 2006 Regulatory Asset Recovery

B1.2 2006 Reg Ass Prop Shr 2006 Regulatory Asset Recovery Proportionate Share

Rate Class and 2008 Billing Determinants B1.3 Rate Class And Bill Det

C1.0 2006 Reg Asset Recovery Regulatory Assets - 2006 Regulatory Asset Recovery

Deferral Variance - Continuity Schedule 2005 D1.1 Def Var - Cont Sch 2005 Deferral Variance - Continuity Schedule 2006 D1.2 Def Var - Cont Sch 2006 Deferral Variance - Continuity Schedule 2007 D1.3 Def Var - Cont Sch 2007 Deferral Variance - Continuity Schedule 2008 D1.4 Def Var - Cont Sch 2008

Deferral Variance - Continuity Schedule 2009 D1.5 Def Var - Cont Sch 2009 Deferral Variance - Continuity Schedule Final D1.6 Def Var - Con Sch Final

E1.1 Threshold Test Threshold Test

Cost Allocation - kWh F1.1 Cost Allocation kWh

F1.2 Cost Allocation Non-RPPkWh Cost Allocation - Non-RPP kWh

Cost Allocation - 1590 F1.3 Cost Allocation 1590 F1.4 Cost Allocation 1595 Cost Allocation - 1595

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment G1.1a Calculation Rate Rider

Calculation of Delivery Component Global Adjustment Rate Rider G1.1b Dist Glob Adj Rate Rider

Request for Clearance of Deferral and Variance Accounts G1.2 Request for Clearance

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
		Column G	1. Dec. 31, 2004 Reg. Assets Column K Column M Column H								
RSVA - Wholesale Market Service Charge	1580	1,270,633	COMMIN	Column		1,270,633	290,414	147,819	Column N 1,708,866	(1,270,633)	(438,233)
RSVA - One-time Wholesale Market Service	1582	87,647				87,647	16,575	16,620	120,842	(87,647)	(33,195)
RSVA - Retail Transmission Network Charge	1584	2,743,947				2,743,947	328,079	393,444	3,465,470	(2,743,947)	(721,523)
RSVA - Retail Transmission Connection Charge	1586	(2,002,357)				(2,002,357)	100,983	(79,356)	(1,980,730)	2,002,357	(21,627)
RSVA - Power	1588	323,059				323,059	(307,913)	(381,709)	(366,563)	(323,059)	689,622
Sub-Totals	1000	2,422,929	0	0		2,422,929	428,138	96,818	2,947,885	(2,422,929)	(524,956)
Other Regulatory Assets	1508	6,209				6,209	120,100	0	6,209	(6,209)	0
Retail Cost Variance Account - Retail	1518	-,				0		0	2, 22	0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	200				200		0	200	(200)	0
Pre-Market Opening Energy Variances Total	1571	1,086,000				1,086,000		0	1,086,000	(1,086,000)	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		1,092,409	0	0		1,092,409	0	0	1,092,409	(1,092,409)	0
Qualifying Transition Costs	1570	304,238				304,238	58,697	78,163	441,098	(304,238)	(136,860)
Transition Cost Adjustment	1570				(44,110)	(44,110)			(44,110)	44,110	0
Sub-Totals		304,238	0			260,128	58,697	78,163	396,988	(260,128)	(136,860)
Total Regulatory Assets		3,819,576	0	0	(44,110)	3,775,466	486,835	174,981	4,437,282	(3,775,466)	(661,816)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							2,092,075	(2,092,075)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							2,345,207	(1,683,391)	(661,816)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	1,158,257	49.5%
GS < 50 KW	253,980	10.9%
GS > 50 Non TOU	700,401	29.9%
GS > 50 TOU	74,128	3.2%
Intermediate	19,408	0.8%
Large Users	115,189	4.9%
Small Scattered Load	12,593	0.5%
Sentinel Lighting	0	0.0%
Street Lighting	4,843	0.2%
Total	2,338,799	100.0%

2. Rate Riders Calculation



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Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
RES	Residential	Customer	kWh	490,807,351		90,821,416	49.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	134,251,798		24,675,358	10.9%
GSGT50	General Service 50 to 999 kW	Customer	kW	366,644,907	861,504	366,644,907	33.1%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	91,486,059	190,339	91,486,059	0.8%
LU	Large Use	Customer	kW	37,110,704	89,006	37,110,704	4.9%
USL	Unmetered Scattered Load	Connection	kWh	2,963,094		2,963,094	0.5%
Sen	Sentinel Lighting	Connection	kW	36,793	93	36,793	0.0%
SL	Street Lighting	Connection	kW	10,662,895	26,949	10,662,895	0.2%
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						624,401,226	100.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Version : 1.9

Oshawa PUC Networks Inc.
EB-2010-0107
Sunday, May 01, 2011

	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
Account Description											
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	1,270,633	0		(1,270,633)	0	290,414	147,819		(438,233)	0
RSVA - Retail Transmission Network Charge	1584	2,743,947	0		(2,743,947)	0	328,079	393,444		(721,523)	0
RSVA - Retail Transmission Connection Charge	1586	(2,002,357)	0		2,002,357	0	100,983	(79,356)		(21,627)	0
RSVA - Power (Excluding Global Adjustment)	1588	323,059			(323,059)	0	(307,913)	(381,709)		689,622	0
RSVA - Power (Global Adjustment Sub-account)	1000	020,000			(020,000)	0	(301,313)	(551,755)		000,022	0
Recovery of Regulatory Asset Balances	1590		(2,092,075)		3,775,466	1,683,391			0	661,816	661,816
			(2,092,075)		3,773,406	1,003,391			0	001,010	001,010
Disposition and recovery of Regulatory Balances Account	nt 1595					0					0
	Sub-Total	2,335,282	(2,092,075)		1,440,184	1,683,391	411,563	80,198	0	170,055	661,816
RSVA - One-time Wholesale Market Service	1582	87,647	0		(87,647)	0	16,575	16,620		(33,195)	0
Other Regulatory Assets	1508	6,209	0		(6,209)	0	0	0		U	0
Retail Cost Variance Account - Retail Retail Cost Variance Account - STR	1518 1548	0	0		U	0	0	0		U	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	200	0		(200)	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1525	1,086,000	0		(1,086,000)	0	0	0		0	0
Extra-Ordinary Event Losses	1572	1,000,000	0		(1,000,000)	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	304,238	0		(304,238)	0	58,697	78,163		(136,860)	0
Transition Cost Adjustment	1570	304,230	0	(44,110)	44,110	0	30,037	70,103		(130,000)	0
· · · · · · · · · · · · · · · · · · ·	1070			(44,110)	44,110	- C					
	Total	3,819,576	(2,092,075)	(44,110)	0	1,683,391	486,835	174,981	0	0	661,816

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	Account Number	Opening Principal Amounts as of Jan-1- 05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec- 31-05
Account Description							
LV Variance Account	1550						0
RSVA - Wholesale Market Service Charge	1580		728,949				728,949
RSVA - Retail Transmission Network Charge	1584		1,380,784				1,380,784
RSVA - Retail Transmission Connection Charge	1586			(596,232)			(596,232)
RSVA - Power (Excluding Global Adjustment)	1588		2,483,363				2,483,363
RSVA - Power (Global Adjustment Sub-account)				(1,558,620)			(1,558,620)
Recovery of Regulatory Asset Balances	1590						0
	Total	0	4,593,096	(2,154,851)	0	0	2,438,245

ing Interest is as of Jan-1- 05 ⁴	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec- 31-05
		0
	(578)	(578)
	(52,128)	(52,128)
	(100,259)	(100,259)
	368,321	368,321
	(72,693)	(72,693)
		0
0	142,663	142,663

Total Closing Amounts as of Dec- 31-05	ounts as of Dec-				
Α	В	C = A - B			
0		0			
728,371	2,400,282	(1,671,911)			
1,328,656	4,695,765	(3,367,109)			
(696,490)	(2,657,381)	1,960,891			
2,851,684	2,580,548	271,136			
(1,631,313)	(1,631,313)	0			
0	(1,627,986)	1,627,986			
2.580.908	3.759.915	(1.179.007)			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

 $^{^{2}}$ Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

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Account Description	Account Number	Opening Principal Amounts as of Jan-1- 06	Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - instructed by Board 2	Adjustments during 2006 - other 3	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec- 31-06
LV Variance Account	1550	0						0
RSVA - Wholesale Market Service Charge	1580	728,949		(1,416,065)				(687,116)
RSVA - Retail Transmission Network Charge	1584	1,380,784	1,481,419					2,862,203
RSVA - Retail Transmission Connection Charge	1586	(596,232)		(774,498)				(1,370,730)
RSVA - Power (Excluding Global Adjustment)	1588	2,483,363		(5,023,382)				(2,540,019)
RSVA - Power (Global Adjustment Sub-account)		(1,558,620)	2,391,713					833,093
, , ,								
Recovery of Regulatory Asset Balances	1590	0		(451,369)			1,683,391	1,232,022
, , ,				, ,				
	Total	2,438,245	3,873,132	(7,665,314)	0	0	1,683,391	329,454

Opening Interest Amounts as of Jan-1- 06	Interest Jan-1 to Dec31-06	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec- 31-06
0			0
(578)	9,447		8,869
(52,128)	84,508		32,380
(100,259)	(86,593)		(186,852
368,321	15,256		383,577
(72,693)	(4,700)		(77,393
0	(119,182)	661,816	542,634
142.663	(101,264)	661,816	703,215

Total Closing Amounts as of Dec- 31-06	RRR Filing Amount as of Dec-31-06	Difference
Α	В	C = A - B
0		0
(678,247)	(678,248)	0
2,894,583	2,894,583	(0)
(1,557,581)	(1,557,581)	0
(2,156,442)	(2,156,442)	0
755,700	755,700	0
1,774,656	1,774,656	(0)
1,032,669	1,032,669	(0)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 1.9

Account Description	Account Number	Opening Principal Amounts as of Jan-1- 07	Transactions (additions) during 2007, excluding interest and adjustments 1	Transactions (reductions) during 2007, excluding interest and adjustments 1	Adjustments during 2007 - instructed by Board 2	Adjustments during 2007 - other 3	Closing Principal Balance as of Dec- 31-07
LV Variance Account	1550	0					0
RSVA - Wholesale Market Service Charge	1580	(687,116)		(1,094,769)			(1,781,885)
RSVA - Retail Transmission Network Charge	1584	2,862,203	755,848				3,618,051
RSVA - Retail Transmission Connection Charge	1586	(1,370,730)		(601,792)			(1,972,522)
· ·		, , , , ,		,			,
RSVA - Power (Excluding Global Adjustment)	1588	(2,540,019)	452,166				(2,087,852)
RSVA - Power (Global Adjustment Sub-account)		833,093		(288,714)			544,379
Recovery of Regulatory Asset Balances	1590	1,232,022		(1,120,556)			111,466
	Total	329,454	1,208,014	(3,105,831)	0	0	(1,568,363)

Opening Interest Amounts as of Jan-1- 07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec- 31-07	
0		(
8,869	(56,167)	(47,298	
32,380 (186,852)	161,863 (82,895)	194,243 (269,746	
(100,032)	(02,090)	(203,740	
383,577	(105,442)	278,13	
(77,393)	16,732	(60,661	
542,634	63,863	606,49	
703,215	(2,045)	701,17	

Total Closing Amounts as of Dec- 31-07	RRR Filing Amount as of Dec-31-07	Difference
Α	В	C = A - B
0		0
(1,829,183)	(1,829,183)	1
3,812,294	3,812,294	(0)
(2,242,268)	(2,242,268)	0
		Ï
(1,809,717)	(1,809,718)	0
483,718	483,718	0
717,963	717,964	(0)
(867.193)	(867,193)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

 $^{^{2}\ \}mbox{Provide}$ supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 1.9

	Account Number	Opening Principal Amounts as of Jan-1- 08	Transactions (additions) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - instructed by Board 2	Adjustments during 2008 - other 3	Transfer of Board- approved 2006 amounts to 1595 (2008 COS)4	Closing Principal Balance as of Dec- 31-08	Opening Interest Amounts as of Jan-1- 08	Interest Jan-1 to Dec31-08	Transfer of Board- approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec- 31-08	Total Closing Amounts as of Dec- 31-08	RRR Filing Amount as of Dec-31-08	Difference
Account Description			•	•									Α	В	C = A - B
LV Variance Account	1550	0						0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	(1,781,885)		(643,900)				(2,425,785)	(47,298)	(82,540)		(129,838)	(2,555,623)	(2,555,624)	1
RSVA - Retail Transmission Network Charge	1584	3,618,051	399,558					4,017,609	194,243	150,558		344,802	4,362,411	4,362,411	(0)
RSVA - Retail Transmission Connection Charge	1586	(1,972,522)		(636,577)				(2,609,098)	(269,746)	(95,828)		(365,575)	(2,974,673)	(2,974,673)	0
RSVA - Power (Excluding Global Adjustment)	1588	(2,087,852)		(152,804)				(2,240,657)	278,135	(115,853)		162,283	(2,078,374)	(2,078,375)	0
RSVA - Power (Global Adjustment Sub-account)		544,379	512,140					1,056,519	(60,661)	33,297		(27,364)	1,029,155	1,029,155	0
Recovery of Regulatory Asset Balances	1590	111,466		(495,150)				(383,684)	606,497	16,998		623,496	239,812	239,812	(0)
	Total	(1,568,363)	911,699	(1,928,431)	0	0	0	(2,585,095)	701,170	(93,367)	0	607,803	(1,977,293)	(1,977,293)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

File Number: EB-2010-0107 Effective Date: Sunday, May 01, 2011

Version: 1.9

Account Description	Account Number	Opening Principal Amounts as of Jan- 1-09	Transactions (additions) during 2009, excluding interest and adjustments 1	Transactions (reductions) during 2009, excluding interest and adjustments 1	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - other	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec- 31-09
LV Variance Account	1550	0						0
RSVA - Wholesale Market Service Charge	1580	(2,425,785)		(275,654)				(2,701,439)
RSVA - Retail Transmission Network Charge	1584	4,017,609	1,273,619	, , , ,				5,291,228
RSVA - Retail Transmission Connection Charge	1586	(2,609,098)		(198,605)				(2,807,703)
· ·		1		, , ,				
RSVA - Power (Excluding Global Adjustment)	1588	(2,240,657)		(1,201,835)				(3,442,492)
RSVA - Power (Global Adjustment Sub-account)	1588	1,056,519	650,989					1,707,508
Recovery of Regulatory Asset Balances	1590	(383,684)	220					(383,464)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0
Total		(2,585,095)	1,924,828	(1,676,094)	0	0	0	(2,336,362)

Opening Interest Amounts as of Jan- 1-09	Interest Jan-1 to Dec31-09	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec- 31-09
0			0
(129,838)	(28,185)		(158,023)
344,802	51,397		396,199
(365,575)	(31,035)		(396,610
162,283	(40,362)		121,921
(27,364)	(837)		(28,201)
623,496	3,165		626,661
0		0	0
607,803	(45,857)	0	561,946

Total Closing Amounts as of Dec- 31-09	Deferral Variance Disposition Balances as of Dec- 31-09	RRR Filing Amount as of Dec- 31-09	Difference
Α	В	С	D = A + B - C
0			0
(2,859,462)		(2,859,463)	1
5,687,427		5,687,427	(0)
(3,204,314)		(3,204,314)	0
(3,320,571)		(3,320,571)	0
1,679,307		1,679,307	0
243,197		243,197	(0)
0			
(1,774,415)			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

File Number: EB-2010-0107 Effective Date: Sunday, May 01, 2011

Version: 1.9

Deferral Variance - Continuity Schedule Final

	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed
Account Description		А	В	C = A + B
LV Variance Account	1550	0		0
RSVA - Wholesale Market Service Charge	1580	(2,701,439)		(2,701,439)
RSVA - Retail Transmission Network Charge	1584	5,291,228		5,291,228
RSVA - Retail Transmission Connection Charge	1586	(2,807,703)		(2,807,703)
RSVA - Power (Excluding Global Adjustment)	1588	(3,442,492)		(3,442,492)
RSVA - Power (Global Adjustment Sub-account)		1,707,508		1,707,508
Recovery of Regulatory Asset Balances	1590	(383,464)		(383,464)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0
Test	.l	(2.226.262.)	0	(2.226.262.)
Tota	41	(2,336,362)	0	(2,336,362)

Interest on Board- Opening Interest Amounts approved 2008 amounts		Adjustments - Please	Projected Interest on Dec	Projected Interest on Dec 31 -09 balance from	Interest Amounts to be	Total Claim
as of Jan-1-10	prior to transfer Jan-1, 2010 to Date of Transfer	explain	2010 to Dec 31, 2010 1	Jan 1, 2011 to April 30, 2011 1	disposed	
D	E	F	G	н	I = D + E + F + G +H	J = C + I
0			0	0	0	0
(158,023)			(19,488)	(7,904)	(185,416)	(2,886,855)
396,199			38,171	15,482	449,852	5,741,080
(396,610)			(20,255)	(8,215)	(425,080)	(3,232,784)
121,921			(24,834)	(10,073)	87,014	(3,355,478)
(28,201)			12,318	4,996	(10,887)	1,696,622
626,661			(2,766)	(1,122)	622,772	239,309
0			0	0	0	0
561,946	0	0	(16,854)	(6,836)	538,256	(1,798,106)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		0.7214
		·

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
#######################################	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926



File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 1.9

Threshold Test

Rate Class	Billed kWh B
Residential	490,807,351
General Service Less Than 50 kW	134,251,798
General Service 50 to 999 kW	366,644,907
General Service 1,000 to 4,999 kW	91,486,059
Large Use	37,110,704
Unmetered Scattered Load	2,963,094
Sentinel Lighting	36,793
Street Lighting	10,662,895
	###########
Total Claim	(1,798,106)
Total Claim per kWh	- 0.001586



File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 1.9

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ₁	
Residential	490,807,351	43.3%	0	(1,249,502)	2,484,881	(1,399,228)	(1,452,333)	(1,616,183)
General Service Less Than 50 kW	134,251,798	11.8%	0	(341,779)	679,696	(382,735)	(397,260)	(442,079)
General Service 50 to 999 kW	366,644,907	32.3%	0	(933,408)	1,856,266	(1,045,257)	(1,084,928)	(1,207,327)
General Service 1,000 to 4,999 kW	91,486,059	8.1%	0	(232,906)	463,180	(260,815)	(270,714)	(301,255)
Large Use	37,110,704	3.3%	0	(94,477)	187,886	(105,798)	(109,813)	(122,202)
Unmetered Scattered Load	2,963,094	0.3%	0	(7,543)	15,002	(8,447)	(8,768)	(9,757)
Sentinel Lighting	36,793	0.0%	0	(94)	186	(105)	(109)	(121)
Street Lighting	10,662,895	0.9%	0	(27,146)	53,985	(30,399)	(31,552)	(35,112)
	1,133,963,601	100.0%	0	(2,886,855)	5,741,080	(3,232,784)	(3,355,478)	(3,734,036)

¹ RSVA - Power (Excluding Global Adjustment)



File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 1.9

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 1
Residential	90,821,416	14.5%	246,780
General Service Less Than 50 kW	24,675,358	4.0%	67,048
General Service 50 to 999 kW	366,644,907	58.7%	996,247
General Service 1,000 to 4,999 kW	91,486,059	14.7%	248,586
Large Use	37,110,704	5.9%	100,837
Unmetered Scattered Load	2,963,094	0.5%	8,051
Sentinel Lighting	36,793	0.0%	100
Street Lighting	10,662,895	1.7%	28,973
	624,401,226	100.0%	1,696,622

¹ RSVA - Power (Global Adjustment Sub-account)



File Number: EB-2010-0107

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Version: 1.9

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	49.5%	118,514
General Service Less Than 50 kW	10.9%	25,988
General Service 50 to 999 kW	33.1%	79,251
General Service 1,000 to 4,999 kW	0.8%	1,986
Large Use	4.9%	11,786
Unmetered Scattered Load	0.5%	1,289
Sentinel Lighting	0.0%	0
Street Lighting	0.2%	496
	100.0%	239,309



File Number: EB-2010-0107

Effective Date: Sunday, May 01, 2011

Version: 1.9

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	49.5%	0
General Service Less Than 50 kW	10.9%	0
General Service 50 to 999 kW	33.1%	0
General Service 1,000 to 4,999 kW	0.0%	0
Large Use	4.9%	0
Unmetered Scattered Load	0.5%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.2%	0
	99.2%	0



Effective Date: Version: 1.9

Rate Rider Recovery Period - Years

Name of LDC: Oshawa PUC Networks Inc. File Number: EB-2010-0107

Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

One

Rate Rider Effective To Date									
Monday, April 30, 2012									
Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		Α	В	С	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	490,807,351	0	(1,616,183)	0	118,514	0	(1,497,669)	(0.00305)
Conoral Carriag Long Than 50 kW	L/M/b	124 251 700	0	(442.070.)	0	25.000	0	(416 001)	(0.00240)

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		Α	В	С	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	490,807,351	0	(1,616,183)	0	118,514	0	(1,497,669)	(0.00305)
General Service Less Than 50 kW	kWh	134,251,798	0	(442,079)	0	25,988	0	(416,091)	(0.00310)
General Service 50 to 999 kW	kW	366,644,907	861,504	(1,207,327)	0	79,251	0	(1,128,077)	(1.30943)
General Service 1,000 to 4,999 kW	kW	91,486,059	190,339	(301,255)	0	1,986	0	(299,269)	(1.57230)
Large Use	kW	37,110,704	89,006	(122,202)	0	11,786	0	(110,416)	(1.24054)
Unmetered Scattered Load	kWh	2,963,094	0	(9,757)	0	1,289	0	(8,469)	(0.00286)
Sentinel Lighting	kW	36,793	93	(121)	0	0	0	(121)	(1.30275)
Street Lighting	kW	10,662,895	26,949	(35,112)	0	496	0	(34,616)	(1.28451)
		1 122 062 601	1 167 901	(2.724.026.)	0	220.200	0	(2.404.720.)	

Enter the above value onto Sheet "J2.X DeferralAccount Rate Rider" of the 2011 OEB IRM2 Rate Generator "J2.X DeferralAccount Rate Rider2" of the 2011 OEB IRM3 Rate Generator



Version : 1.9

Name of LDC: Oshawa PUC Networks Inc. File Number: EB-2010-0107 Effective Date: Sunday, May 01, 2011

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years One Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	90,821,416	0	0	246,780	0	0	246,780	0.00272
General Service Less Than 50 kW	kWh	24,675,358	0	0	67,048	0	0	67,048	0.00272
General Service 50 to 999 kW	kW	366,644,907	861,504	0	996,247	0	0	996,247	1.15640
General Service 1,000 to 4,999 kW	kW	91,486,059	190,339	0	248,586	0	0	248,586	1.30602
Large Use	kW	37,110,704	89,006	0	100,837	0	0	100,837	1.13292
Unmetered Scattered Load	kWh	2,963,094	0	0	8,051	0	0	8,051	0.00272
Sentinel Lighting	kW	36,793	93	0	100	0	0	100	1.07499
Street Lighting	kW	10,662,895	26,949	0	28,973	0	0	28,973	1.07511
		624,401,226	1,167,891	0	1,696,622	0	0	1,696,622	

Enter the above value onto Sheet
"J2.X Global Adjustment Rate Rider"
of the 2011 OEB IRM Rate Generator



File Number: EB-2010-0107

Sunday, May 01, 2011

Effective Date: Version : 1.9

Request for Clearance of Deferral and Variance Accounts

	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		Α	В	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	2,701,439	185,416	2,886,855
RSVA - Retail Transmission Network Charge	1584	(5,291,228)	(449,852)	(5,741,080)
RSVA - Retail Transmission Connection Charge	1586	2,807,703	425,080	3,232,784
RSVA - Power (Excluding Global Adjustment)	1588	3,442,492	(87,014)	3,355,478
RSVA - Power (Global Adjustment Sub-account)	1588	(1,707,508)	10,887	(1,696,622)
Recovery of Regulatory Asset Balances	1590	383,464	(622,772)	(239,309)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(2,336,362)	538,256	(1,798,106)
	Total	0	0	0





Name of LDC: File Number:

Oshawa PUC Networks Inc. EB-2010-0107

Version : 1.0

LDC Information

Applicant Name Oshawa PUC Networks Inc.

OEB Application Number EB-2010-0107

LDC Licence Number ED-2002-0560

Application Type IRM3



Name of LDC: File Number: Version : 1.0

Oshawa PUC Networks Inc.

EB-2010-0107

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Sheet Name Purpose of Sheet

A1.1 LDC Information Enter LDC Data

A2.1 Table of Contents Table of Contents

<u>B1.1 Rate Class And RTSR Rates</u> Enter Rate Class And RTSR Rates

<u>B1.2 Dist Billing Determinants</u>

Enter Distributor Billing Determinants

B1.3 UTR's and Sub-Transmission Current and Forecasted UTR's and Hydro One Sub-Transmission Rates

<u>C1.1 Historical Wholesale</u> Enter Historical Wholesale Transmission

C1.2 Current Wholesale Transmission

C1.3 Forecast Wholesale Transmission

D1.1 Adj Network to Curr Whsl Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale

D1.2 Adj Conn to Curr Whsl Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale

E1.1 Adj Network to Fcst Whsl Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale

E1.2 Adj Conn to Fcst Whsl Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale

F1.1 IRM RTSR Adj - Network Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator

F1.2 IRM RTSR Adj - Connection Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



File Number: EB-2010-0107

Version: 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

				RTSR -
Rate Group	Rate Class	Vol Metric	RTSR - Network	Connection
RES	Residential	kWh	0.0061	0.0047
GSLT50	General Service Less Than 50 kW	kWh	0.0055	0.0043
GSGT50	General Service 50 to 999 kW	kW	2.0119	1.5399
GSGT50	General Service 50 to 999 kW - Interval Metered	kW	2.5787	1.9561
GSGT50	General Service 1,000 to 4,999 kW	kW	2.5787	1.9561
LU	Large Use	kW	2.7475	2.1344
USL	Unmetered Scattered Load	kWh	0.0055	0.0043
Sen	Sentinel Lighting	kW	1.3877	1.8078
SL	Street Lighting	kW	1.3641	1.7771
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: File Number: Version: 1.0 Oshawa PUC Networks Inc.

File Number: EB-2010-0107

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh

Yes

Loss Adjusted Metered kW

Yes

				Applicable Loss		Loss Adjusted	Loss Adjusted
Rate Class	Vol Metric	Metered kWh A	Metered kW B	Factor C	Load Factor D = A / (B * 730)	Billed kWh E = A * C	Billed kW F = B * C
Residential	kWh	490,807,351	0	1.0000		490,807,351	0
General Service Less Than 50 kW	kWh	134,251,798	0	1.0000		134,251,798	0
General Service 50 to 999 kW	kW	252,153,503	617,834	1.0000	55.94%	252,153,503	617,834
General Service 50 to 999 kW - Interval Metered	kW	114,491,404	243,670	1.0000	64.40%	114,491,404	243,670
General Service 1,000 to 4,999 kW	kW	91,486,059	190,399	1.0000	65.86%	91,486,059	190,399
Large Use	kW	37,110,704	89,006	1.0000	57.15%	37,110,704	89,006
Unmetered Scattered Load	kWh	2,963,094	0	1.0000		2,963,094	0
Sentinel Lighting	kW	36,793	93	1.0000	54.22%	36,793	93
Street Lighting	kW	10,662,895	26,949	1.0000	54.23%	10,662,895	26,949
Total		1,133,963,601	1,167,951			1,133,963,601	1,167,951
		1,100,000,001	.,,			1,100,000,001	1,101,001

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates	Effective .	January 1, 09	Effective	July 1, 2009	Effectiv	ve January 1, 2010	Effective January 1, 2011		
Rate Description	Vol Metric	Ra	ate	1	Rate		Rate		Rate
Network Service Rate	kW	\$	2.57	\$	2.66	\$	2.97	\$	2.97
Line Connection Service Rate	kW	\$	0.70	\$	0.70	\$	0.73	\$	0.73
Transformation Connection Service Rate	kW	\$	1.62	\$	1.57	\$	1.71	\$	1.71
Hydro One Sub-Transmission Rates		Effective N	lay 1, 2008	Effective	• May 1, 2009	Effectiv	e May 1, 2010	Effective	May 1, 2011
Rate Description	Vol Metric	Ra	ate	1	Rate		Rate		Rate
Network Service Rate	kW	\$	2.01	\$	2.24	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$	0.50	\$	0.60	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$	1.38	\$	1.39	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$	1.88	\$	1.99	\$	2.14	\$	2.14
Hydro One Sub-Transmission Rate Rider 6A									
		Effective N	•		May 1, 2009	Effectiv	e May 1, 2010		May 1, 2011
Rate Description	Vol Metric		ate		Rate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	-	\$	•	\$	0.0470	\$	0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	-	\$	-	-\$	0.0250	-\$	0.0250
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	-	\$	0.0580	\$	0.0580
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	-	-\$	0.0750	-\$	0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	-	\$	-	\$	0.0050	\$	0.0050

B1.3 UTR's and Sub-Transmission 10/14/2010



Name of LDC: File Number:

Oshawa PUC Networks Inc.

EB-2010-0107 Version: 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO										
		Networl	k	Line	Conne	ction	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed		Amount	Amount
	00 200			00			00		7	7
January	203,749	\$2.57	\$ 523,635	212,881	\$0.70	\$ 149,017	219,661	\$1.57	\$ 344,867	\$ 493,884
February	196,817	\$2.57	\$ 505,820	203,769	\$0.70	\$ 142,638	210,257	\$1.57	\$ 330,104	\$ 472,742
March	192,261	\$2.57	\$ 494,111	192,261	\$0.70	\$ 134,583	198,384	\$1.57	\$ 311,463	\$ 446,046
April	166,853	\$2.57	\$ 428,812	187,407	\$0.70	\$ 131,185	195,417	\$1.57	\$ 306,804	\$ 437,989
· ·		\$2.57	\$ 350.332	157,789	\$0.70		162.814	\$1.57		
May	136,316			- ,		, .	- /-			
June	195,286	\$2.57	\$ 501,885	208,124	\$0.70	\$ 145,687	214,752	\$1.57	\$ 337,161	\$ 482,848
July	169,296	\$2.66	\$ 450,327	168,258	\$0.73	\$ 122,828	161,103	\$1.71	\$ 275,486	\$ 398,314
August	202,951	\$2.66	\$ 539,850	213,775	\$0.73	\$ 156,056	204,685	\$1.71	\$ 350,011	\$ 506,067
September	168,523	\$2.66	\$ 448,271	163,544	\$0.73	\$ 119,387	156,589	\$1.71	\$ 267,768	\$ 387,155
October	157,161	\$2.66	\$ 418,048	169,127	\$0.73	\$ 123,463	161,936	\$1.71	\$ 276,910	\$ 400,373
November	177,453	\$2.66	\$ 472,025	179,829	\$0.73	\$ 131,275	172,182	\$1.71	\$ 294,432	\$ 425,707
December	189,490	\$2.66	\$ 504,043	195,049	\$0.73	\$ 142,386	186,755	\$1.71	\$ 319,351	\$ 461,737
Total	2,156,156	\$2.61	\$5,637,159	2,251,814	\$0.71	\$1,608,957	2,244,535	\$1.64	\$3,669,975	\$5,278,932
Hydro One										
		Networl	k	Line	Conne	ction	Line T	ransfor	mation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ - \$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
		\$ -			\$ -			\$ -		\$ -
August										
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
. • • • • • • • • • • • • • • • • • • •		Ψ	Ψ		Ψ	Ψ		Ψ	Ψ	Ψ
Total										
TOLAI		11-4		Line	0	4:	Line T			Total Line
		Networl			Conne			ransfor		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
lor	202 742	\$2.57	\$ 523,635	212,881	\$0.70	\$ 149,017	040.004	¢4 ==	\$ 344,867	\$ 493,884
January	203,749						219,661	\$1.57		
February	196,817	\$2.57	\$ 505,820	203,769	\$0.70	\$ 142,638	210,257	\$1.57	\$ 330,104	\$ 472,742
March	192,261	\$2.57	\$ 494,111	192,261	\$0.70	\$ 134,583	198,384	\$1.57	\$ 311,463	\$ 446,046
April	166,853	\$2.57	\$ 428,812	187,407	\$0.70	\$ 131,185	195,417	\$1.57	\$ 306,804	\$ 437,989
May	136,316	\$2.57	\$ 350,332	157,789	\$0.70	\$ 110,452	162,814	\$1.57	\$ 255,618	\$ 366,070
June	195,286	\$2.57	\$ 501,885	208,124	\$0.70	\$ 145,687	214,752	\$1.57	\$ 337,161	\$ 482,848
July	169,296	\$2.66	\$ 450,327	168,258	\$0.73	\$ 122,828	161,103	\$1.71	\$ 275,486	\$ 398,314
August	202,951	\$2.66	\$ 539,850	213,775	\$0.73	\$ 156,056	204,685	\$1.71	\$ 350,011	\$ 506,067
September	168,523	\$2.66	\$ 448,271	163,544	\$0.73	\$ 119,387	156,589	\$1.71	\$ 267,768	\$ 387,155
October	157,161	\$2.66	\$ 418,048	169,127	\$0.73	\$ 123,463	161,936	\$1.71	\$ 276,910	\$ 400,373
November	177,453	\$2.66	\$ 472,025	179,829	\$0.73	\$ 131,275	172,182	\$1.71	\$ 294,432	\$ 425,707
December	189,490	\$2.66	\$ 504,043	195,049	\$0.73	\$ 142,386	186,755	\$1.71	\$ 319,351	\$ 461,737
Total	2,156,156	\$2.61	\$5,637,159	2,251,814	\$0.71	\$1,608,957	2,244,535	\$1.64	\$3,669,975	\$5,278,932



Name of LDC: Oshawa PUC Networks Inc. File Number: EB-2010-0107

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO												
		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	203,749	\$2.9700	\$ 605,135	212,881	\$0.7300	\$ 155,403	219,661	\$1.7100	\$ 375,619	\$ 531,023		
February	196,817	\$2.9700	\$ 584,546	203.769	\$0.7300	\$ 148,751	210,257	\$1.7100	\$ 359,540	\$ 508,291		
March	192,261	\$2.9700	\$ 571,015	192,261	\$0.7300	\$ 140,351	198,384	\$1.7100	\$ 339,237	\$ 479,588		
April	166,853	\$2.9700	\$ 495,553	187,407	\$0.7300	\$ 136,807	195,417	\$1.7100	\$ 334,162	\$ 470,970		
May	136,316	\$2.9700	\$ 404,858	157,789	\$0.7300	\$ 115,186	162,814	\$1.7100	\$ 278,412	\$ 393,598		
June	195,286	\$2.9700	\$ 579,999	208,124	\$0.7300	\$ 151,931	214,752	\$1.7100	\$ 367,226	\$ 519,157		
			\$ 502.809			\$ 122.828						
July	169,296	\$2.9700		168,258	\$0.7300		161,103	\$1.7100	\$ 275,486	\$ 398,314		
August	202,951	\$2.9700 \$2.9700	\$ 602,765	213,775	\$0.7300		204,685	\$1.7100	\$ 350,011	\$ 506,067		
September	168,523		\$ 500,513	163,544	\$0.7300	\$ 119,387	156,589	\$1.7100	\$ 267,768	\$ 387,155		
October	157,161	\$2.9700	\$ 466,768	169,127	\$0.7300	\$ 123,463	161,936	\$1.7100	\$ 276,910	\$ 400,373		
November	177,453	\$2.9700	\$ 527,035	179,829	\$0.7300	\$ 131,275	172,182	\$1.7100	\$ 294,432	\$ 425,707		
December	189,490	\$2.9700	\$ 562,785	195,049	\$0.7300	\$ 142,386	186,755	\$1.7100	\$ 319,351	\$ 461,737		
Total	2,156,156	\$2.9700	\$6,403,782	2,251,814	\$0.7300	\$1,643,824	2,244,535	\$1.7100	\$3,838,155	\$5,481,979		
Hydro One												
		Network			e Connect			Transform	ation	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
		Hydro One Ra			s Hydro One Ra							
January	B1.3 UTKS an	\$2.6970	\$ -	B1.3 UTRS ar	\$0.6150	\$ -		\$1.5000	\$ -	\$ -		
February		\$2.6970	\$ -		\$0.6150	\$ -		\$1.5000	\$ -	\$ -		
The second secon	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -		
March	-		\$ -	-		\$ -	-		\$ -			
April	-	\$2.6970	\$ -	-	\$0.6150		-	\$1.5000	\$ -	\$ - \$ -		
May		\$2.6970	\$ -	-	\$0.6150	\$ - \$ -		\$1.5000	\$ -	\$ -		
June	-	\$2.6970		-	\$0.6150		-	\$1.5000				
July	-	\$2.6970	Ψ -		\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -		
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -		
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -		
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -		
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -		
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
Total												
		Network		Lin	e Connect	ion	Line '	Transform	ation	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	203,749	\$2.9700	\$ 605,135	212.881	\$0.7300	\$ 155,403	219.661	\$1.7100	\$ 375,619	\$ 531,023		
February	196,817	\$2.9700	\$ 584,546	203,769	\$0.7300	\$ 148,751	210,257	\$1.7100	\$ 359,540	\$ 508,291		
March	190,817	\$2.9700	\$ 571,015	192,261	\$0.7300	\$ 140,751	198,384	\$1.7100	\$ 339,237	\$ 479,588		
		\$2.9700	\$ 495,553	187,407	\$0.7300		198,384		\$ 339,237	\$ 479,588 \$ 470,970		
April	166,853					\$ 136,807		\$1.7100				
May	136,316	\$2.9700	\$ 404,858	157,789	\$0.7300	\$ 115,186	162,814	\$1.7100	\$ 278,412	\$ 393,598		
June	195,286	\$2.9700	\$ 579,999	208,124	\$0.7300	\$ 151,931	214,752	\$1.7100	\$ 367,226	\$ 519,157		
July	169,296	\$2.9700	\$ 502,809	168,258	\$0.7300	\$ 122,828	161,103	\$1.7100	\$ 275,486	\$ 398,314		
August	202,951	\$2.9700	\$ 602,765	213,775	\$0.7300	\$ 156,056	204,685	\$1.7100	\$ 350,011	\$ 506,067		
September	168,523	\$2.9700	\$ 500,513	163,544	\$0.7300	\$ 119,387	156,589	\$1.7100	\$ 267,768	\$ 387,155		
October	157,161	\$2.9700	\$ 466,768	169,127	\$0.7300	\$ 123,463	161,936	\$1.7100	\$ 276,910	\$ 400,373		
November	177,453	\$2.9700	\$ 527,035	179,829	\$0.7300	\$ 131,275	172,182	\$1.7100	\$ 294,432	\$ 425,707		
December	189,490	\$2.9700	\$ 562,785	195,049	\$0.7300	\$ 142,386	186,755	\$1.7100	\$ 319,351	\$ 461,737		
Total	2,156,156	\$2.9700	\$6,403,782	2,251,814	\$0.7300	\$1,643,824	2,244,535	\$1.7100	\$3,838,155	\$5,481,979		



Name of LDC: File Number: Version : 1.0

Oshawa PUC Networks Inc. EB-2010-0107

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

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IESO										
		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	203,749	\$2.9700	\$ 605,135	212,881	\$0.7300	\$ 155,403	219,661	\$1.7100	\$ 375,619	\$ 531,023
February	196,817	\$2.9700	\$ 584,546	203,769	\$0.7300	\$ 148,751	210,257	\$1.7100	\$ 359,540	\$ 508,291
March	192,261	\$2.9700	\$ 571,015	192,261	\$0.7300	\$ 140,351	198,384	\$1.7100	\$ 339,237	\$ 479,588
April	166,853	\$2.9700	\$ 495,553	187,407	\$0.7300	\$ 136,807	195,417	\$1.7100	\$ 334,162	\$ 470,970
May	136,316	\$2.9700	\$ 404,858	157,789	\$0.7300	\$ 115,186	162,814	\$1.7100	\$ 278,412	\$ 393,598
June	195,286	\$2.9700	\$ 579,999	208,124	\$0.7300	\$ 151,931	214,752	\$1.7100	\$ 367,226	\$ 519,157
July	169,296	\$2.9700	\$ 502,809	168,258	\$0.7300	\$ 122,828	161,103	\$1.7100	\$ 275,486	\$ 398,314
August	202,951	\$2.9700	\$ 602,765	213,775	\$0.7300	\$ 156,056	204,685	\$1.7100	\$ 350,011	\$ 506,067
September	168,523	\$2.9700	\$ 500,513	163,544	\$0.7300	\$ 119,387	156,589	\$1.7100	\$ 267,768	\$ 387,155
October	157,161	\$2.9700	\$ 466,768	169,127	\$0.7300	\$ 123,463	161,936	\$1.7100	\$ 276,910	\$ 400,373
November	177,453	\$2.9700	\$ 527,035	179,829	\$0.7300	\$ 131,275	172,182	\$1.7100	\$ 294,432	\$ 425,707
December	189,490	\$2.9700	\$ 562,785	195,049	\$0.7300	\$ 142,386	186,755	\$1.7100	\$ 319,351	\$ 461,737
Total	2,156,156	\$2.9700	\$6,403,782	2,251,814	\$0.7300	\$1,643,824	2,244,535	\$1.7100	\$3,838,155	\$5,481,979
Hydro One										
		Network		Lin	e Connect	tion	Line	Transform	ation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
		s Hydro One Ra nd Sub-Transmi			es Hydro One Ra nd Sub-Transmi					

Hydro One										
•		Network		Lin	e Connect	ion	Line	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
		s Hydro One Ra nd Sub-Transmis			s Hydro One Ra nd Sub-Transmi					
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

	Netwo	rk	Lin	e Connect	tion	Line	nation	Total Line	
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	203,749 \$2.970	00 \$ 605,135	212,881	\$0.7300	\$ 155,403	219,661	\$1.7100	\$ 375,619	\$ 531,023
February	196,817 \$2.970	0 \$ 584,546	203,769	\$0.7300	\$ 148,751	210,257	\$1.7100	\$ 359,540	\$ 508,291
March	192,261 \$2.970	0 \$ 571,015	192,261	\$0.7300	\$ 140,351	198,384	\$1.7100	\$ 339,237	\$ 479,588
April	166,853 \$2.970	0 \$ 495,553	187,407	\$0.7300	\$ 136,807	195,417	\$1.7100	\$ 334,162	\$ 470,970
May	136,316 \$2.970	0 \$ 404,858	157,789	\$0.7300	\$ 115,186	162,814	\$1.7100	\$ 278,412	\$ 393,598
June	195,286 \$2.970	0 \$ 579,999	208,124	\$0.7300	\$ 151,931	214,752	\$1.7100	\$ 367,226	\$ 519,157
July	169,296 \$2.970	00 \$ 502,809	168,258	\$0.7300	\$ 122,828	161,103	\$1.7100	\$ 275,486	\$ 398,314
August	202,951 \$2.970	0 \$ 602,765	213,775	\$0.7300	\$ 156,056	204,685	\$1.7100	\$ 350,011	\$ 506,067
September	168,523 \$2.970	0 \$ 500,513	163,544	\$0.7300	\$ 119,387	156,589	\$1.7100	\$ 267,768	\$ 387,155
October	157,161 \$2.970	0 \$ 466,768	169,127	\$0.7300	\$ 123,463	161,936	\$1.7100	\$ 276,910	\$ 400,373
November	177,453 \$2.970	0 \$ 527,035	179,829	\$0.7300	\$ 131,275	172,182	\$1.7100	\$ 294,432	\$ 425,707
December	189,490 \$2.970	0 \$ 562,785	195,049	\$0.7300	\$ 142,386	186,755	\$1.7100	\$ 319,351	\$ 461,737
Total	2.156.156 \$2.970	00 \$6,403,782	2.251.814	\$0.7300	\$1,643,824	2.244.535	\$1,7100	\$3,838,155	\$5,481,979
Total	2,150,150 \$2.970	ου φυ,4υο,7ο <u>2</u>	2,231,014	φ U.7300	Ф 1,043,024	2,244,555	φ 1.7 TOO	φ 3,030,133	\$5,461,979



File Number: Version: 1.0

Name of LDC: Oshawa PUC Networks Inc. EB-2010-0107

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric		rent RTSR - Network	Loss Adjusted Billed kWh (B) Column O Sheet B1.2	Loss Adjusted Billed kW	_	Billed Amount	Billed Amount %	Current Wholesale Billing (H) = (G) * (F)			justed RTSR - Network = (H) / (B) or (H) / (C)
Residential	kWh	(A) CO	0.0061	490.807.351	(C) Column Q Sheet B1.2	۵)	2.993.925	46.84%	\$	2.999.258	¢ (i)	0.0061
General Service Less Than 50 kW	kWh	¢	0.0055	134,251,798	0	φ	738.385	11.55%	Φ	739.700	Φ	0.0055
General Service 50 to 999 kW	kW	Φ	2.0119	252,153,503	617,834	φ	1,243,020	19.45%	φ	1.245.235	¢.	2.0155
		Þ				Ф			Φ	, .,	Ф	
General Service 50 to 999 kW - Interval Metered	kW	\$	2.5787	114,491,404	243,670	\$	628,352	9.83%	\$	629,471	\$	2.5833
General Service 1,000 to 4,999 kW	kW	\$	2.5787	91,486,059	190,399	\$	490,982	7.68%	\$	491,857	\$	2.5833
Large Use	kW	\$	2.7475	37,110,704	89,006	\$	244,544	3.83%	\$	244,980	\$	2.7524
Unmetered Scattered Load	kWh	\$	0.0055	2,963,094	0	\$	16,297	0.25%	\$	16,326	\$	0.0055
Sentinel Lighting	kW	\$	1.3877	36,793	93	\$	129	0.00%	\$	129	\$	1.3902
Street Lighting	kW	\$	1.3641	10,662,895	26,949	\$	36,761	0.58%	\$	36,827	\$	1.3665
				1,133,963,601	1,167,951	\$	6,392,395	100.00%	\$	6,403,782		
							(E)		(G) C	ell G73 Sheet C1.2		

D1.1 Adj Network to Curr Whsl 10/14/2010



File Number: Version: 1.0

Name of LDC: Oshawa PUC Networks Inc. EB-2010-0107

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	С	rent RTSR - onnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW (C) Column Q Sheet B1.2	kW Billed Amount		Billed Amount %	Current Wholesale Billing (H) = (G) * (F)		Adjusted RTSR - Connection (I) = (H) / (B) or (H) / (C)	
Residential	kWh	\$	0.0047	490.807.351	(c) Coldinii Q Sheet B1.2	\$	2.306.795	46.74%	\$	2.562.297	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0047	134,251,798	0	\$	577.283	11.70%	\$	641,223	\$	0.0048
General Service 50 to 999 kW	kW	\$	1.5399	252,153,503	617.834	\$	951,403	19.28%	\$	1,056,781	\$	1.7105
General Service 50 to 999 kW - Interval Metered	kW	\$	1.9561	114,491,404	243,670	\$	476,643	9.66%	\$	529,436	\$	2.1728
General Service 1,000 to 4,999 kW	kW	\$	1.9561	91,486,059	190,399	\$	372,439	7.55%	\$	413,691	\$	2.1728
Large Use	kW	\$	2.1344	37,110,704	89,006	\$	189,974	3.85%	\$	211,016	\$	2.3708
Unmetered Scattered Load	kWh	\$	0.0043	2,963,094	0	\$	12,741	0.26%	\$	14,153	\$	0.0048
Sentinel Lighting	kW	\$	1.8078	36,793	93	\$	168	0.00%	\$	187	\$	2.0080
Street Lighting	kW	\$	1.7771	10,662,895	26,949	\$	47,891	0.97%	\$	53,196	\$	1.9739
				1,133,963,601	1,167,951	\$	4,935,337	100.00%	\$	5,481,979		
							(E)		(G) (Cell Q73 Sheet C1.2		

D1.2 Adj Conn to Curr Whsl 10/14/2010



Name of LDC: Oshawa PUC Networks Inc. File Number: EB-2010-0107

Version: 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjuste	d RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	В	illed Amount	Billed Amount %	Fore	cast Wholesale Billing		posed RTSR - Network
		(A) (olumn S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column Q Sheet B1.2	(D)	= (A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) =	(H) / (B) or (H) / (C)
Residential	kWh	\$	0.0061	490,807,351	0	\$	2,999,258	46.84%	\$	2,999,258	\$	0.0061
General Service Less Than 50 kW	kWh	\$	0.0055	134,251,798	0	\$	739,700	11.55%	\$	739,700	\$	0.0055
General Service 50 to 999 kW	kW	\$	2.0155	252,153,503	617,834	\$	1,245,235	19.45%	\$	1,245,235	\$	2.0155
General Service 50 to 999 kW - Interval Metered	kW	\$	2.5833	114,491,404	243,670	\$	629,471	9.83%	\$	629,471	\$	2.5833
General Service 1,000 to 4,999 kW	kW	\$	2.5833	91,486,059	190,399	\$	491,857	7.68%	\$	491,857	\$	2.5833
Large Use	kW	\$	2.7524	37,110,704	89,006	\$	244,980	3.83%	\$	244,980	\$	2.7524
Unmetered Scattered Load	kWh	\$	0.0055	2,963,094	0	\$	16,326	0.25%	\$	16,326	\$	0.0055
Sentinel Lighting	kW	\$	1.3902	36,793	93	\$	129	0.00%	\$	129	\$	1.3902
Street Lighting	kW	\$	1.3665	10,662,895	26,949	\$	36,827	0.58%	\$	36,827	\$	1.3665
				1,133,963,601	1,167,951	\$	6,403,782	100.00%	\$	6,403,782		
					-		(E)		Cell	G73 Sheet C1.3		

E1.1 Adj Network to Fcst Whsl 10/14/2010



Name of LDC: Oshawa PUC Networks Inc. EB-2010-0107

File Number:

Version: 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	•	ted RTSR - inection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Bil	led Amount	Billed Amount %		Forecast elesale Billing		osed RTSR - onnection
		(A) Colum	nn S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column Q Sheet B1.2	(D) =	(A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (I	H) / (B) or (H) / (C)
Residential	kWh	\$	0.0052	490,807,351	0	\$	2,562,297	46.74%	\$	2,562,297	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0048	134,251,798	0	\$	641,223	11.70%	\$	641,223	\$	0.0048
General Service 50 to 999 kW	kW	\$	1.7105	252,153,503	617,834	\$	1,056,781	19.28%	\$	1,056,781	\$	1.7105
General Service 50 to 999 kW - Interval Metered	kW	\$	2.1728	114,491,404	243,670	\$	529,436	9.66%	\$	529,436	\$	2.1728
General Service 1,000 to 4,999 kW	kW	\$	2.1728	91,486,059	190,399	\$	413,691	7.55%	\$	413,691	\$	2.1728
Large Use	kW	\$	2.3708	37,110,704	89,006	\$	211,016	3.85%	\$	211,016	\$	2.3708
Unmetered Scattered Load	kWh	\$	0.0048	2,963,094	0	\$	14,153	0.26%	\$	14,153	\$	0.0048
Sentinel Lighting	kW	\$	2.0080	36,793	93	\$	187	0.00%	\$	187	\$	2.0080
Street Lighting	kW	\$	1.9739	10,662,895	26,949	\$	53,196	0.97%	\$	53,196	\$	1.9739
				1,133,963,601	1,167,951	\$	5,481,979	100.00%	\$	5,481,979		
							(E)		Cell	Q73 Sheet C1.3		

E1.2 Adj Conn to Fcst Whsl



File Number: EB-2010-0107

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment		
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A		
Residential	kWh	0.0061	0.0061	0.0000		
General Service Less Than 50 kW	kWh	0.0055	0.0055	0.0000		
General Service 50 to 999 kW	kW	2.0119	2.0155	0.0036		
General Service 50 to 999 kW - Interval Metered	kW	2.5787	2.5833	0.0046		
General Service 1,000 to 4,999 kW	kW	2.5787	2.5833	0.0046		
Large Use	kW	2.7475	2.7524	0.0049		
Unmetered Scattered Load	kWh	0.0055	0.0055	0.0000		
Sentinel Lighting	kW	1.3877	1.3902	0.0025		
Street Lighting	kW	1.3641	1.3665	0.0024		

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



File Number: EB-2010-0107

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment		
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A		
Residential	kWh	0.0047	0.0052	0.0005		
General Service Less Than 50 kW	kWh	0.0043	0.0048	0.0005		
General Service 50 to 999 kW	kW	1.5399	1.7105	0.1706		
General Service 50 to 999 kW - Interval Metered	kW	1.9561	2.1728	0.2167		
General Service 1,000 to 4,999 kW	kW	1.9561	2.1728	0.2167		
Large Use	kW	2.1344	2.3708	0.2364		
Unmetered Scattered Load	kWh	0.0043	0.0048	0.0005		
Sentinel Lighting	kW	1.8078	2.0080	0.2002		
Street Lighting	kW	1.7771	1.9739	0.1968		

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator