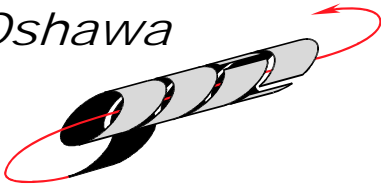


Oshawa



PUC Networks Inc.

100 Simcoe Street South, Oshawa, Ontario L1H 7M7 • Tel. (905) 723-4623 • Fax (905) 723-7947 • E-mail contactus@opuc.on.ca

October 15, 2010

Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor 2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Oshawa PUC Networks Inc. (ED-2002-0560)
2011 IRM Rate Application (EB-2010-0107)

Oshawa PUC Networks Inc. is submitting its 2011 3rd Generation IRM Rate Application. This electronic submission includes an Adobe submission of the Manager's Summary and all Excel Workbooks as well as separate submissions of each Excel Workbook. Any questions regarding this submission should be directed to the undersigned.

Yours truly,

Philip Martin
VP, Finance and Regulatory Compliance
(905) 723-4626 ext 5250
pmartin@opuc.on.ca

IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an application by Oshawa PUC Networks Inc. for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity for the 2011 rate year.

APPLICATION

Pursuant to section 78 of the Ontario Energy Board Act, 1998, Oshawa PUC Networks Inc. ("OPUCN") seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective May 1, 2011.

The Application is supported by written evidence that may be amended from time to time, prior to the Ontario Energy Board's ("Board") final decision on this Application.

OPUCN is an electricity distribution company that provides distribution service to customers in the City of Oshawa.

OPUCN has complied with the Board's letter dated August 10, 2010 that directs the company to file its electricity distribution rate application by October 15, 2010 and has followed *Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications* dated July 9, 2010 in order to prepare this application.

OPUCN requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Oshawa PUC Networks Inc.
100 Simcoe St South
Oshawa, ON L1H 7M7
Attn: Phil Martin
VP, Finance & Regulatory Compliance
Tel: (905) 423-4626 ext 5250
Fax: (905) 723-7947
Email: pmartin@opuc.on.ca

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Manager's Summary

Introduction

OPUCN filed a Cost of Service application with the Board which resulted in approved rates for 2008. Those rates were adjusted in 2009 and 2010 based on the rate adjustment formula approved by the Board for those distributors eligible for the 3rd Generation IRM adjustment. OPUCN now proposes to adjust its rates for the 2011 rate year based on the same approved formula.

In this application OPUCN proposes rate adjustments based on:

- The price cap adjustment approved by the Board;
- The tax change rate rider designed to reimburse customers for a reduction to corporate tax rates since the 2008 rebasing;
- The approved adjustment to Retail Transmission Service and Connection costs;
- An LRAM / SSM recovery rate rider for Conservation and Demand Management programs undertaken up to 2009;
- A Deferral Account disposition rate rider calculated as per the Worksheet approved by the Board;
- The continuation of the current smart meter rate rider as approved in EB-2009-0240; and
- Recovery of late payment penalty litigation costs.

In preparing this application, OPUCN has relied on direction from the Board contained in:

- July 14, 2008 Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- September 17, 2008 Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- January 28, 2009 Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management;
- July 31, 2009 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR);
- Chapter 3 of the Filing Requirements for Transmission and Distribution Applications as revised July 9, 2010;
- Board provided 2011 3rd Generation IRM Rate Generator;
- Board approved 2011 3rd Generation IRM Shared Tax Savings Workform;

- Board approved 2011 3rd Generation IRM Deferred & Variance Account Workform;
- Board approved 2011 3rd Generation IRM RTSR Adjustment Workform; and
- Board approved Smart Meter Rate Calculation Model.

2011 3rd Generation IRM Rate Generator

OPUCN has followed the Board's instructions in completing the approved Rate Generator and Workforms ("Model"). The resulting rate adjustments are detailed below.

Price Cap Adjustment

OPUCN has used the interim adjustment of 0.18% as calculated in the Rate Generator and understands that changes may be made to this calculated adjustment when updated information becomes available to the Board.

Shared Tax Savings

OPUCN has used the approved Shared Tax Savings Worksheet to calculate the savings due to ratepayers as a result of corporate tax savings implemented since the 2008 Decision. This has resulted in a savings of \$232,976.

The rate riders designed to return this amount to OPUCN's customers are calculated as follows.

| Rate Class | Volume Metric | Rider (\$/kWh/kW) |
|-----------------------------------|---------------|-------------------|
| Residential | kWh | (0.000300) |
| General Service < 50 W | kWh | (0.000200) |
| General Service 50 to 999 kW | kW | (0.049700) |
| General Service 1,000 to 4,999 kW | kW | (0.041600) |
| Large Use > 5,000 kW | kW | (0.044100) |
| Unmetered Scattered Load | kWh | (0.000200) |
| Sentinel Lights | kW | (0.460900) |
| Street Lights | kW | (0.294300) |

Deferral & Variance Account Rate Rider

The Deferral & Variance Account rate rider was calculated using the Deferral & Variance Account Worksheet provided by the Board. OPUCN made no changes to this Worksheet. The Worksheet is attached to this Application.

The amounts which are proposed for distribution are as follows.

| | Account Number | Principal Amounts | Interest Amounts | Total Claim |
|---|-----------------------|--------------------------|-------------------------|--------------------|
| Account Description | | A | B | C=A+B |
| RSVA – Wholesale Market Service Charge | 1580 | 2,701,439 | 185,416 | 2,886,855 |
| RSVA – Retail Transmission Network Charge | 1584 | (5,291,228) | (449,852) | (5,741,080) |
| RSVA – Retail Transmission Connection Charge | 1586 | 2,807,703 | 425,080 | 3,232,784 |
| RSVA – Power (Excluding Global Adjustment) | 1588 | 3,442,492 | (87,014) | 3,355,478 |
| RSVA – Power (Global Adjustment Sub-account) | 1588 | (1,707,508) | 10,887 | (1,696,622) |
| Recovery of Regulatory Asset Balances | 1590 | 383,464 | (622,772) | (239,309) |
| Disposition and recovery of Regulatory Balances Account | 1595 | (2,336,362) | 538,256 | (1,798,106) |
| Total | | 0 | 0 | 0 |

Disposition of these balances is proposed to take place over a period of one year using two separate rate riders; one for all but the Global Adjustment subaccount, and a separate one for the Global Adjustment subaccount. The Global Adjustment rate rider would be applied only to non-RPP customer accounts.

RSVA Accounts Net of Global Adjustment Subaccount

| Rate Class | Volume Metric | Rider (\$/kWh/kW) |
|-----------------------------------|----------------------|--------------------------|
| Residential | kWh | (0.00305) |
| General Service < 50 W | kWh | (0.00310) |
| General Service 50 to 999 kW | kW | (1.309430) |
| General Service 1,000 to 4,999 kW | kW | (1.572300) |
| Large Use > 5,000 kW | kW | (1.240540) |
| Unmetered Scattered Load | kWh | (0.002860) |
| Sentinel Lights | kW | (1.302750) |
| Street Lights | kW | (1.284510) |

Global Adjustment Subaccount

| Rate Class | Volume Metric | Rider (\$/kWh/kW) |
|-----------------------------------|----------------------|--------------------------|
| Residential | kWh | 0.002720 |
| General Service < 50 W | kWh | 0.002720 |
| General Service 50 to 999 kW | kW | 1.156400 |
| General Service 1,000 to 4,999 kW | kW | 1.306020 |
| Large Use > 5,000 kW | kW | 1.132920 |
| Unmetered Scattered Load | kWh | 0.002720 |
| Sentinel Lights | kW | 1.074990 |
| Street Lights | kW | 1.075110 |

RTSR Adjustment

OPUCN has used the RTSR Adjustment Worksheet to calculate new rates for Networks and Connection charges.

The proposed new rates are shown below.

| Rate Class | Volume Metric | Network Rate (\$/kWh/kW) | Connection Rate (\$/kWh/KW) |
|---|---------------|--------------------------|-----------------------------|
| Residential | kWh | 0.006111 | 0.005221 |
| General Service < 50 kW | kWh | 0.005510 | 0.004776 |
| General Service 50 to 999 kW | kW | 2.015484 | 1.710460 |
| General Service 50 to 999 kW – Interval Metered | kW | 2.583294 | 2.172759 |
| General Service 1,000 to 4,999 kW | kW | 2.583294 | 2.172759 |
| Large Use | kW | 2.752394 | 2.370808 |
| Unmetered Scattered Load | kWh | 0.005510 | 0.004776 |
| Sentinel Lighting | kW | 1.390172 | 2.008033 |
| Street Lighting | kW | 1.366530 | 1.973933 |

LRAM/SSM Recovery Rate Adder

OPUCN currently has LRAM/SSM Recovery Rate Adders for the Residential, General Service 50 to 999 kW and Unmetered Scattered Load rate classes to recover revenue lost from Conservation programs implemented to 2008. These riders will end on April 30, 2011. This Application includes an application for LRAM Recovery Rate Riders to be effective from May 1, 2011 through April 30, 2012 to recover revenue lost from programs implemented up to the end of 2009. As these were exclusively OPA sponsored programs this application does not include any specific application for SSM. The calculations used to arrive at this amount are included with this Application.

The amounts proposed for recovery and the associated rate riders are as follows.

| Customer Class | Lost Revenue | Volume | Metric | Proposed Rate Rider |
|--------------------------|---------------------|-------------|--------|---------------------|
| Residential | \$ 25,191.11 | 490,807,351 | kWh | \$0.0001 |
| Commercial | \$ 37,709.68 | 134,251,798 | kWh | \$0.0003 |
| GS >50KW-1000 | \$ 1,051.11 | 861,504 | kW | \$0.0012 |
| Unmetered Scattered Load | \$ 17,129.83 | 2,963,094 | kWh | \$0.0058 |
| TOTALS | \$ 81,081.73 | | | |

For projects initiated in 2006 to 2008, whether internal (funded from 3rd tranche funding) or funded by the OPA, and for which the technology was expected to extend into 2009 this application includes that lost revenue. In all cases assumptions concerning KWh savings and measured technology life were those in the OPA 2010 Measures and Assumptions lists dated January 2010.

For 2009 projects all LRAM was calculated for one year of useful life for the technology installed. Only ERIP projects which could be confirmed for sites within the Oshawa service territory are included in the application. For General Service customers billed on the basis of kW, the kWh savings were calculated using the approved OPA assumptions.

The total KWh savings and lost revenues for each rate class by program year are shown below:

| Sum of Total Net KWh Saved (After FR) | Year (start of program) | | | | |
|---------------------------------------|-------------------------|----------------|------------------|------------------|------------------|
| | Rate Class | 2006 | 2007 | 2008 | 2009 |
| Residential | 617,016 | | 824,952 | 541,585 | 1,983,552 |
| Commercial | | | 516,638 | 1,589,016 | 2,105,654 |
| GS >50KW-200 | | | 732,918 | 74,847 | 807,765 |
| GS 200KW-1000 | | | 428,919 | 21,353 | 450,272 |
| Unmetered Scattered Load | | 757,957 | | | 757,957 |
| Grand Total | 617,016 | 757,957 | 2,503,427 | 2,226,801 | 6,105,201 |

| Sum of Total LRAM | Year (start of program) | | | | |
|--------------------------|-------------------------|-----------------|-----------------|-----------------|-----------------|
| | Rate Class | 2006 | 2007 | 2008 | 2009 |
| Residential | \$7,836 | | \$10,477 | \$6,878 | \$25,191 |
| Commercial | | | \$9,266 | \$28,443 | \$37,710 |
| GS >50KW-200 | | | \$664 | \$70 | \$735 |
| GS 200KW-1000 | | | \$297 | \$19 | \$317 |
| Unmetered Scattered Load | | \$17,130 | | | \$17,130 |
| Grand Total | \$7,836 | \$17,130 | \$20,705 | \$35,411 | \$81,082 |

Utility-Specific Smart Meter Funding Adder

Pursuant to the Decision in proceeding EB-2009-0240, OPUCN will continue with the current smart meter funding adder of \$1.00 per metered customer.

Recovery of Late Payment Penalty Litigation Costs

As part of this application, OPUCN will be seeking recovery of a one-time expense in the amount of \$172,857.35 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

- Former MEUs collectively pay \$17 million in damages;
- Payment is not due until June 30, 2011; and
- Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

OPUCN will make a payment of \$172,857.35 by June 30, 2011. This amount represents OPUCN's share of the settlement, applicable taxes and legal fees. OPUCN believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

OPUCN, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

If the Board determines that it will not hold a generic proceeding, OPUCN asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

List of Attachments

Rate Sheets

1. Current Rate Sheets
2. Proposed Rate Sheets

Bill Impacts

LRAM Calculation Worksheet

Model & Worksheets

1. Rate Generator
2. Shared Tax Savings Workform
3. Deferral and Variance Account Workform
4. RTSR Adjustment Workform

Current Rate Sheets

Oshawa PUC Networks Inc.

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 8.43 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 8.37 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0172 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 999 kW

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 42.98 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 3.7444 |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 | \$/kW | 0.0023 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0119 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.5787 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5399 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.9561 |

Monthly Rates and Charges - Regulatory Component

| | | |
|-------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

| | | |
|---|----|------|
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |
|---|----|------|

General Service 1,000 to 4,999 kW

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1,187.93 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.6385 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5787 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9561 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Large Use

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 8,042.89 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.2115 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7475 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1344 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|--------|
| Service Charge (per connection) | \$ | 3.32 |
| Distribution Volumetric Rate | \$/kWh | 0.0138 |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 | \$/kWh | 0.0038 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|--------|
| Service Charge (per connection) | \$ | 4.21 |
| Distribution Volumetric Rate | \$/kW | 9.5313 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3877 |

| | | |
|--|-------|--------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.8078 |
|--|-------|--------|

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Street Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|---------|
| Service Charge (per connection) | \$ | 1.14 |
| Distribution Volumetric Rate | \$/kW | 17.8738 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3641 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7771 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

0

Monthly Rates and Charges - Delivery Component

| | | |
|---------------------------------|----|------|
| Service Charge (per connection) | \$ | 1.14 |
|---------------------------------|----|------|

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

microFIT Generator

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit Letter Reference | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |

| | | |
|--|----|--------|
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |
| Other | | |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0487 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0382 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0487 |

Proposed Rate Sheets

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0107

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00272 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|-----------|
| Service Charge | \$ | 8.45 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00305) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 | \$/kWh | 0.0001 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kWh | (0.0003) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00272 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 8.39 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0172 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.0031) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 | \$/kWh | 0.0003 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 999 kW

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 1.15640 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge | \$ | 43.06 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 3.7511 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.30943) |

| | | |
|--|-------|----------|
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 | \$/kW | 0.0012 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.0497) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0155 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.5833 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7105 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 2.1728 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 1,000 to 4,999 kW

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 1.30602 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1,190.07 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.6432 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.5723) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.0416) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5833 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1728 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Large Use

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 1.13292 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge | \$ | 8,057.37 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.2155 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.24054) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.0441) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7524 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.3708 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00272 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 3.33 |
| Distribution Volumetric Rate | \$/kWh | 0.0138 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00286) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Monday, April 30, 2012 | \$/kWh | 0.0058 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |

| | | |
|--|--------|--------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |
|--|--------|--------|

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Sentinel Lighting

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 1.07499 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge (per connection) | \$ | 4.22 |
| Distribution Volumetric Rate | \$/kW | 9.5485 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.30275) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.4609) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3902 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0080 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Street Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012

| | | |
|--|--------|---------|
| | \$/kWh | 1.07511 |
|--|--------|---------|

Monthly Rates and Charges - Delivery Component

Applicable only for Non-RPP Customers

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge (per connection) | \$ | 1.14 |
| Distribution Volumetric Rate | \$/kW | 17.9060 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.28451) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.2943) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3665 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9739 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

0

| | | |
|---------------------------------|----|------|
| Service Charge (per connection) | \$ | 1.14 |
|---------------------------------|----|------|

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

microFIT Generator

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Specific Service Charges**Customer Administration**

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit Letter Reference | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|--------|
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0487 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0382 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0487 |

Bill Impacts

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Residential

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 8.43 | 8.45 |
| Service Charge Rate Adder(s) | \$ | 1.00 | 1.00 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0123 | 0.0123 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kWh | 0.0001 | 0.0033 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 | 0.0052 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------|
| Consumption | 800 kWh | 0 kW |
| RPP Tier One | 600 kWh | Load Factor |

Loss Factor 1.0487

| Residential | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh) | 600 | 0.0650 | 39.00 | 600 | 0.0650 | 39.00 | 0.00 | 0.0% | 36.45% |
| Energy Second Tier (kWh) | 239 | 0.0750 | 17.93 | 239 | 0.0750 | 17.93 | 0.00 | 0.0% | 16.76% |
| Sub-Total: Energy | | | 56.93 | | | 56.93 | 0.00 | 0.0% | 53.20% |
| Service Charge | 1 | 8.43 | 8.43 | 1 | 8.45 | 8.45 | 0.02 | 0.2% | 7.90% |
| Service Charge Rate Adder(s) | 1 | 1.00 | 1.00 | 1 | 1.00 | 1.00 | 0.00 | 0.0% | 0.93% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 800 | 0.0123 | 9.84 | 800 | 0.0123 | 9.84 | 0.00 | 0.0% | 9.20% |
| Distribution Volumetric Rate Adder(s) | 800 | 0.0000 | 0.00 | 800 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 800 | 0.0000 | 0.00 | 800 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 800 | 0.0001 | 0.08 | 800 | -0.0033 | -2.64 | -2.72 | (3400.0)% | -2.47% |
| Total: Distribution | | | 19.35 | | | 16.65 | -2.70 | (14.0)% | 15.56% |
| Retail Transmission Rate – Network Service Rate | 839 | 0.0061 | 5.12 | 839 | 0.0061 | 5.12 | 0.00 | 0.0% | 4.78% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 839 | 0.0047 | 3.94 | 839 | 0.0052 | 4.36 | 0.42 | 10.7% | 4.07% |
| Total: Retail Transmission | | | 9.06 | | | 9.48 | 0.42 | 4.6% | 8.86% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 28.41 | | | 26.13 | -2.28 | (8.0)% | 24.42% |
| Wholesale Market Service Rate | 839 | 0.0052 | 4.36 | 839 | 0.0052 | 4.36 | 0.00 | 0.0% | 4.07% |
| Rural Rate Protection Charge | 839 | 0.0013 | 1.09 | 839 | 0.0013 | 1.09 | 0.00 | 0.0% | 1.02% |
| Special Purpose Charge | 839 | 0.0004 | 0.34 | 839 | 0.0004 | 0.34 | 0.00 | 0.0% | 0.32% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.23% |
| Sub-Total: Regulatory | | | 6.04 | | | 6.04 | 0.00 | 0.0% | 5.64% |
| Debt Retirement Charge (DRC) | 800 | 0.00700 | 5.60 | 800 | 0.00700 | 5.60 | 0.00 | 0.0% | 5.23% |
| Total Bill before Taxes | | | 96.98 | | | 94.70 | -2.28 | (2.4)% | 88.50% |
| HST | 96.98 | 13% | 12.61 | 94.70 | 13% | 12.31 | -0.30 | (2.4)% | 11.50% |
| Total Bill | | | 109.59 | | | 107.01 | -2.58 | (2.4)% | 100.00% |

Rate Class Threshold Test**Residential**

| | | | | | |
|--------------------------|-----|-----|-----|-------|-------|
| kWh | 250 | 600 | 800 | 1,400 | 2,250 |
| Loss Factor Adjusted kWh | 263 | 630 | 839 | 1,469 | 2,360 |

kW
Load Factor**Energy**

| | | | | | |
|------------------|----------|----------|----------|-----------|-----------|
| Applied For Bill | \$ 17.09 | \$ 41.25 | \$ 56.93 | \$ 104.18 | \$ 171.00 |
| Current Bill | \$ 17.09 | \$ 41.25 | \$ 56.93 | \$ 104.18 | \$ 171.00 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 42.5% | 50.7% | 53.2% | 56.5% | 58.3% |

Distribution

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 11.71 | \$ 14.88 | \$ 16.69 | \$ 22.12 | \$ 29.81 |
| Current Bill | \$ 12.52 | \$ 16.87 | \$ 19.35 | \$ 26.79 | \$ 37.32 |
| \$ Impact | -\$ 0.81 | -\$ 1.99 | -\$ 2.66 | -\$ 4.67 | -\$ 7.51 |
| % Impact | -6.5% | -11.8% | -13.7% | -17.4% | -20.1% |
| % of Total Bill | 29.1% | 18.3% | 15.6% | 12.0% | 10.2% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.97 | \$ 7.12 | \$ 9.48 | \$ 16.60 | \$ 26.67 |
| Current Bill | \$ 2.84 | \$ 6.80 | \$ 9.06 | \$ 15.86 | \$ 25.49 |
| \$ Impact | \$ 0.13 | \$ 0.32 | \$ 0.42 | \$ 0.74 | \$ 1.18 |
| % Impact | 4.6% | 4.7% | 4.6% | 4.7% | 4.6% |
| % of Total Bill | 7.4% | 8.7% | 8.9% | 9.0% | 9.1% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 14.68 | \$ 22.00 | \$ 26.17 | \$ 38.72 | \$ 56.48 |
| Current Bill | \$ 15.36 | \$ 23.67 | \$ 28.41 | \$ 42.65 | \$ 62.81 |
| \$ Impact | -\$ 0.68 | -\$ 1.67 | -\$ 2.24 | -\$ 3.93 | -\$ 6.33 |
| % Impact | -4.4% | -7.1% | -7.9% | -9.2% | -10.1% |
| % of Total Bill | 36.5% | 27.0% | 24.4% | 21.0% | 19.2% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.07 | \$ 4.60 | \$ 6.04 | \$ 10.39 | \$ 16.53 |
| Current Bill | \$ 2.07 | \$ 4.60 | \$ 6.04 | \$ 10.39 | \$ 16.53 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 5.1% | 5.6% | 5.6% | 5.6% | 5.6% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| Current Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 4.4% | 5.2% | 5.2% | 5.3% | 5.4% |

GST

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 4.63 | \$ 9.37 | \$ 12.32 | \$ 21.20 | \$ 33.77 |
| Current Bill | \$ 4.72 | \$ 9.58 | \$ 12.61 | \$ 21.71 | \$ 34.59 |
| \$ Impact | -\$ 0.09 | -\$ 0.21 | -\$ 0.29 | -\$ 0.51 | -\$ 0.82 |
| % Impact | -1.9% | -2.2% | -2.3% | -2.3% | -2.4% |
| % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|----------|----------|-----------|-----------|-----------|
| Applied For Bill | \$ 40.22 | \$ 81.42 | \$ 107.06 | \$ 184.29 | \$ 293.53 |
| Current Bill | \$ 40.99 | \$ 83.30 | \$ 109.59 | \$ 188.73 | \$ 300.68 |
| \$ Impact | -\$ 0.77 | -\$ 1.88 | -\$ 2.53 | -\$ 4.44 | -\$ 7.15 |
| % Impact | -1.9% | -2.3% | -2.3% | -2.4% | -2.4% |

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service Less Than 50 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 8.37 | 8.39 |
| Service Charge Rate Adder(s) | \$ | 1.00 | 1.00 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0172 | 0.0172 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kWh | - | 0.0030 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 | 0.0048 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|------------------|--------------------|
| Consumption | 2,000 kWh | 0 kW |
| RPP Tier One | 750 kWh | Load Factor |

Loss Factor 1.0487

| General Service Less Than 50 kW | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 18.13% |
| Energy Second Tier (kWh) | 1,348 | 0.0750 | 101.10 | 1,348 | 0.0750 | 101.10 | 0.00 | 0.0% | 37.59% |
| Sub-Total: Energy | | | 149.85 | | | 149.85 | 0.00 | 0.0% | 55.72% |
| Service Charge | 1 | 8.37 | 8.37 | 1 | 8.39 | 8.39 | 0.02 | 0.2% | 3.12% |
| Service Charge Rate Adder(s) | 1 | 1.00 | 1.00 | 1 | 1.00 | 1.00 | 0.00 | 0.0% | 0.37% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 2,000 | 0.0172 | 34.40 | 2,000 | 0.0172 | 34.40 | 0.00 | 0.0% | 12.79% |
| Distribution Volumetric Rate Adder(s) | 2,000 | 0.0000 | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 2,000 | 0.0000 | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 2,000 | 0.0000 | 0.00 | 2,000 | -0.0030 | -6.00 | -6.00 | 0.0% | -2.23% |
| Total: Distribution | | | 43.77 | | | 37.79 | -5.98 | (13.7)% | 14.05% |
| Retail Transmission Rate – Network Service Rate | 2,098 | 0.0055 | 11.54 | 2,098 | 0.0055 | 11.54 | 0.00 | 0.0% | 4.29% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,098 | 0.0043 | 9.02 | 2,098 | 0.0048 | 10.07 | 1.05 | 11.6% | 3.74% |
| Total: Retail Transmission | | | 20.56 | | | 21.61 | 1.05 | 5.1% | 8.04% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 64.33 | | | 59.40 | -4.93 | (7.7)% | 22.09% |
| Wholesale Market Service Rate | 2,098 | 0.0052 | 10.91 | 2,098 | 0.0052 | 10.91 | 0.00 | 0.0% | 4.06% |
| Rural Rate Protection Charge | 2,098 | 0.0013 | 2.73 | 2,098 | 0.0013 | 2.73 | 0.00 | 0.0% | 1.02% |
| Special Purpose Charge | 2,098 | 0.0004 | 0.84 | 2,098 | 0.0004 | 0.84 | 0.00 | 0.0% | 0.31% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.09% |
| Sub-Total: Regulatory | | | 14.73 | | | 14.73 | 0.00 | 0.0% | 5.48% |
| Debt Retirement Charge (DRC) | 2,000 | 0.00700 | 14.00 | 2,000 | 0.00700 | 14.00 | 0.00 | 0.0% | 5.21% |
| Total Bill before Taxes | | | 242.91 | | | 237.98 | -4.93 | (2.0)% | 88.49% |
| HST | 242.91 | 13% | 31.58 | 237.98 | 13% | 30.94 | -0.64 | (2.0)% | 11.51% |
| Total Bill | | | 274.49 | | | 268.92 | -5.57 | (2.0)% | 100.00% |

Rate Class Threshold Test

General Service Less Than 50 kW

| | kWh | 1,000 | 2,000 | 7,500 | 15,000 | 20,000 |
|--|------------------|-----------|-----------|-------------|-------------|-------------|
| Loss Factor Adjusted kWh | | 1,049 | 2,098 | 7,866 | 15,731 | 20,974 |
| | kW | | | | | |
| | Load Factor | | | | | |
| Energy | Applied For Bill | \$ 71.18 | \$ 149.85 | \$ 582.45 | \$ 1,172.33 | \$ 1,565.55 |
| | Current Bill | \$ 71.18 | \$ 149.85 | \$ 582.45 | \$ 1,172.33 | \$ 1,565.55 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 52.5% | 55.7% | 58.2% | 58.6% | 58.7% |
| Distribution | Applied For Bill | \$ 23.59 | \$ 37.79 | \$ 115.89 | \$ 222.39 | \$ 293.39 |
| | Current Bill | \$ 26.57 | \$ 43.77 | \$ 138.37 | \$ 267.37 | \$ 353.37 |
| | \$ Impact | -\$ 2.98 | -\$ 5.98 | -\$ 22.48 | -\$ 44.98 | -\$ 59.98 |
| | % Impact | -11.2% | -13.7% | -16.2% | -16.8% | -17.0% |
| | % of Total Bill | 17.4% | 14.1% | 11.6% | 11.1% | 11.0% |
| Retail Transmission | Applied For Bill | \$ 10.81 | \$ 21.61 | \$ 81.02 | \$ 162.03 | \$ 216.04 |
| | Current Bill | \$ 10.28 | \$ 20.56 | \$ 77.08 | \$ 154.16 | \$ 205.55 |
| | \$ Impact | \$ 0.53 | \$ 1.05 | \$ 3.94 | \$ 7.87 | \$ 10.49 |
| | % Impact | 5.2% | 5.1% | 5.1% | 5.1% | 5.1% |
| | % of Total Bill | 8.0% | 8.0% | 8.1% | 8.1% | 8.1% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 34.40 | \$ 59.40 | \$ 196.91 | \$ 384.42 | \$ 509.43 |
| | Current Bill | \$ 36.85 | \$ 64.33 | \$ 215.45 | \$ 421.53 | \$ 558.92 |
| | \$ Impact | -\$ 2.45 | -\$ 4.93 | -\$ 18.54 | -\$ 37.11 | -\$ 49.49 |
| | % Impact | -6.6% | -7.7% | -8.6% | -8.8% | -8.9% |
| | % of Total Bill | 25.4% | 22.1% | 19.7% | 19.2% | 19.1% |
| Regulatory | Applied For Bill | \$ 7.48 | \$ 14.73 | \$ 54.53 | \$ 108.79 | \$ 144.97 |
| | Current Bill | \$ 7.48 | \$ 14.73 | \$ 54.53 | \$ 108.79 | \$ 144.97 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.5% | 5.5% | 5.4% | 5.4% | 5.4% |
| Debt Retirement Charge | Applied For Bill | \$ 7.00 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | Current Bill | \$ 7.00 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.2% | 5.2% | 5.2% | 5.2% | 5.2% |
| GST | Applied For Bill | \$ 15.61 | \$ 30.94 | \$ 115.23 | \$ 230.17 | \$ 306.79 |
| | Current Bill | \$ 15.93 | \$ 31.58 | \$ 117.64 | \$ 234.99 | \$ 313.23 |
| | \$ Impact | -\$ 0.32 | -\$ 0.64 | -\$ 2.41 | -\$ 4.82 | -\$ 6.44 |
| | % Impact | -2.0% | -2.0% | -2.0% | -2.1% | -2.1% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 135.67 | \$ 268.92 | \$ 1,001.62 | \$ 2,000.71 | \$ 2,666.74 |
| | Current Bill | \$ 138.44 | \$ 274.49 | \$ 1,022.57 | \$ 2,042.64 | \$ 2,722.67 |
| | \$ Impact | -\$ 2.77 | -\$ 5.57 | -\$ 20.95 | -\$ 41.93 | -\$ 55.93 |
| | % Impact | -2.0% | -2.0% | -2.0% | -2.1% | -2.1% |

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

General Service 50 to 999 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 42.98 | 43.06 |
| Service Charge Rate Adder(s) | \$ | 1.00 | 1.00 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 3.7444 | 3.7511 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kW | 0.0023 | 1.3579 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0119 | 2.0155 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5399 | 1.7105 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|----------------|------------|--------------------|--------------|
| Consumption | 140,000 | kWh | 480 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 40.0% |

Loss Factor 1.0487

| General Service 50 to 999 kW | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|-----------|---------|------------------|-----------|---------|------------------|----------------|----------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 0.27% |
| Energy Second Tier (kWh) | 146,068 | 0.0750 | 10,955.10 | 146,068 | 0.0750 | 10,955.10 | 0.00 | 0.0% | 60.67% |
| Sub-Total: Energy | | | 11,003.85 | | | 11,003.85 | 0.00 | 0.0% | 60.94% |
| Service Charge | 1 | 42.98 | 42.98 | 1 | 43.06 | 43.06 | 0.08 | 0.2% | 0.24% |
| Service Charge Rate Adder(s) | 1 | 1.00 | 1.00 | 1 | 1.00 | 1.00 | 0.00 | 0.0% | 0.01% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 480 | 3.7444 | 1,797.31 | 480 | 3.7511 | 1,800.53 | 3.22 | 0.2% | 9.97% |
| Distribution Volumetric Rate Adder(s) | 480 | 0.0000 | 0.00 | 480 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 480 | 0.0000 | 0.00 | 480 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 480 | 0.0023 | 1.10 | 480 | -1.3579 | -651.79 | -652.89 | (59353.6)% | -3.61% |
| Total: Distribution | | | 1,842.39 | | | 1,192.80 | -649.59 | (35.3)% | 6.61% |
| Retail Transmission Rate – Network Service Rate | 480 | 2.0119 | 965.71 | 480 | 2.0155 | 967.44 | 1.73 | 0.2% | 5.36% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 480 | 1.5399 | 739.15 | 480 | 1.7105 | 821.04 | 81.89 | 11.1% | 4.55% |
| Total: Retail Transmission | | | 1,704.86 | | | 1,788.48 | 83.62 | 4.9% | 9.91% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 3,547.25 | | | 2,981.28 | -565.97 | (16.0)% | 16.51% |
| Wholesale Market Service Rate | 146,818 | 0.0052 | 763.45 | 146,818 | 0.0052 | 763.45 | 0.00 | 0.0% | 4.23% |
| Rural Rate Protection Charge | 146,818 | 0.0013 | 190.86 | 146,818 | 0.0013 | 190.86 | 0.00 | 0.0% | 1.06% |
| Special Purpose Charge | 146,818 | 0.0004 | 58.73 | 146,818 | 0.0004 | 58.73 | 0.00 | 0.0% | 0.33% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 1,013.29 | | | 1,013.29 | 0.00 | 0.0% | 5.61% |
| Debt Retirement Charge (DRC) | 140,000 | 0.00700 | 980.00 | 140,000 | 0.00700 | 980.00 | 0.00 | 0.0% | 5.43% |
| Total Bill before Taxes | | | 16,544.39 | | | 15,978.42 | -565.97 | (3.4)% | 88.50% |
| HST | 16,544.39 | 13% | 2,150.77 | 15,978.42 | 13% | 2,077.19 | -73.58 | (3.4)% | 11.50% |
| Total Bill | | | 18,695.16 | | | 18,055.61 | -639.55 | (3.4)% | 100.00% |

Rate Class Threshold Test

General Service 50 to 999 kW

| | kWh | 18,200 | 98,000 | 175,000 | 270,000 | 365,000 |
|--|------------------|-------------|--------------|--------------|--------------|--------------|
| Loss Factor Adjusted kWh | | 19,087 | 102,773 | 183,523 | 283,149 | 382,776 |
| | kW | 50 | 270 | 480 | 740 | 1,000 |
| Load Factor | | 49.9% | 49.7% | 50.0% | 50.0% | 50.0% |
| Energy | Applied For Bill | \$ 1,424.03 | \$ 7,700.48 | \$ 13,756.73 | \$ 21,228.68 | \$ 28,700.70 |
| | Current Bill | \$ 1,424.03 | \$ 7,700.48 | \$ 13,756.73 | \$ 21,228.68 | \$ 28,700.70 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 62.0% | 63.1% | 63.3% | 63.4% | 63.4% |
| Distribution | Applied For Bill | \$ 163.72 | \$ 690.22 | \$ 1,192.78 | \$ 1,815.00 | \$ 2,437.23 |
| | Current Bill | \$ 231.32 | \$ 1,055.59 | \$ 1,842.39 | \$ 2,816.54 | \$ 3,790.68 |
| | \$ Impact | -\$ 67.60 | -\$ 365.37 | -\$ 649.61 | -\$ 1,001.54 | -\$ 1,353.45 |
| | % Impact | -29.2% | -34.6% | -35.3% | -35.6% | -35.7% |
| | % of Total Bill | 7.1% | 5.7% | 5.5% | 5.4% | 5.4% |
| Retail Transmission | Applied For Bill | \$ 186.31 | \$ 1,006.03 | \$ 1,788.48 | \$ 2,757.24 | \$ 3,726.00 |
| | Current Bill | \$ 177.58 | \$ 958.98 | \$ 1,704.86 | \$ 2,628.34 | \$ 3,551.80 |
| | \$ Impact | \$ 8.73 | \$ 47.05 | \$ 83.62 | \$ 128.90 | \$ 174.20 |
| | % Impact | 4.9% | 4.9% | 4.9% | 4.9% | 4.9% |
| | % of Total Bill | 8.1% | 8.2% | 8.2% | 8.2% | 8.2% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 350.03 | \$ 1,696.25 | \$ 2,981.26 | \$ 4,572.24 | \$ 6,163.23 |
| | Current Bill | \$ 408.90 | \$ 2,014.57 | \$ 3,547.25 | \$ 5,444.88 | \$ 7,342.48 |
| | \$ Impact | -\$ 58.87 | -\$ 318.32 | -\$ 565.99 | -\$ 872.64 | -\$ 1,179.25 |
| | % Impact | -14.4% | -15.8% | -16.0% | -16.0% | -16.1% |
| | % of Total Bill | 15.2% | 13.9% | 13.7% | 13.6% | 13.6% |
| Regulatory | Applied For Bill | \$ 131.94 | \$ 709.38 | \$ 1,266.56 | \$ 1,953.97 | \$ 2,641.41 |
| | Current Bill | \$ 131.94 | \$ 709.38 | \$ 1,266.56 | \$ 1,953.97 | \$ 2,641.41 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.7% | 5.8% | 5.8% | 5.8% | 5.8% |
| Debt Retirement Charge | Applied For Bill | \$ 127.40 | \$ 686.00 | \$ 1,225.00 | \$ 1,890.00 | \$ 2,555.00 |
| | Current Bill | \$ 127.40 | \$ 686.00 | \$ 1,225.00 | \$ 1,890.00 | \$ 2,555.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.5% | 5.6% | 5.6% | 5.6% | 5.6% |
| GST | Applied For Bill | \$ 264.34 | \$ 1,402.97 | \$ 2,499.84 | \$ 3,853.84 | \$ 5,207.84 |
| | Current Bill | \$ 272.00 | \$ 1,444.36 | \$ 2,573.42 | \$ 3,967.28 | \$ 5,361.15 |
| | \$ Impact | -\$ 7.66 | -\$ 41.39 | -\$ 73.58 | -\$ 113.44 | -\$ 153.31 |
| | % Impact | -2.8% | -2.9% | -2.9% | -2.9% | -2.9% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 2,297.74 | \$ 12,195.08 | \$ 21,729.39 | \$ 33,498.73 | \$ 45,268.18 |
| | Current Bill | \$ 2,364.27 | \$ 12,554.79 | \$ 22,368.96 | \$ 34,484.81 | \$ 46,600.74 |
| | \$ Impact | -\$ 66.53 | -\$ 359.71 | -\$ 639.57 | -\$ 986.08 | -\$ 1,332.56 |
| | % Impact | -2.8% | -2.9% | -2.9% | -2.9% | -2.9% |

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

General Service 1,000 to 4,999 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 1,187.93 | 1,190.07 |
| Service Charge Rate Adder(s) | \$ | 1.00 | 1.00 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 2.6385 | 2.6432 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kW | - | 1.6139 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5787 | 2.5833 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9561 | 2.1728 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|------------------|------------|--------------------|--------------|
| Consumption | 1,100,000 | kWh | 3,000 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 50.3% |

Loss Factor 1.0487

| General Service 1,000 to 4,999 kW | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|------------|----------|-------------------|------------|----------|-------------------|------------------|----------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 0.04% |
| Energy Second Tier (kWh) | 1,152,820 | 0.0750 | 86,461.50 | 1,152,820 | 0.0750 | 86,461.50 | 0.00 | 0.0% | 63.38% |
| Sub-Total: Energy | | | 86,510.25 | | | 86,510.25 | 0.00 | 0.0% | 63.42% |
| Service Charge | 1 | 1,187.93 | 1,187.93 | 1 | 1,190.07 | 1,190.07 | 2.14 | 0.2% | 0.87% |
| Service Charge Rate Adder(s) | 1 | 1.00 | 1.00 | 1 | 1.00 | 1.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 3,000 | 2.6385 | 7,915.50 | 3,000 | 2.6432 | 7,929.60 | 14.10 | 0.2% | 5.81% |
| Distribution Volumetric Rate Adder(s) | 3,000 | 0.0000 | 0.00 | 3,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 3,000 | 0.0000 | 0.00 | 3,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 3,000 | 0.0000 | 0.00 | 3,000 | -1.6139 | -4,841.70 | -4,841.70 | 0.0% | -3.55% |
| Total: Distribution | | | 9,104.43 | | | 4,278.97 | -4,825.46 | (53.0)% | 3.14% |
| Retail Transmission Rate – Network Service Rate | 3,000 | 2.5787 | 7,736.10 | 3,000 | 2.5833 | 7,749.90 | 13.80 | 0.2% | 5.68% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 3,000 | 1.9561 | 5,868.30 | 3,000 | 2.1728 | 6,518.40 | 650.10 | 11.1% | 4.78% |
| Total: Retail Transmission | | | 13,604.40 | | | 14,268.30 | 663.90 | 4.9% | 10.46% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 22,708.83 | | | 18,547.27 | -4,161.56 | (18.3)% | 13.60% |
| Wholesale Market Service Rate | 1,153,570 | 0.0052 | 5,998.56 | 1,153,570 | 0.0052 | 5,998.56 | 0.00 | 0.0% | 4.40% |
| Rural Rate Protection Charge | 1,153,570 | 0.0013 | 1,499.64 | 1,153,570 | 0.0013 | 1,499.64 | 0.00 | 0.0% | 1.10% |
| Special Purpose Charge | 1,153,570 | 0.0004 | 461.43 | 1,153,570 | 0.0004 | 461.43 | 0.00 | 0.0% | 0.34% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 7,959.88 | | | 7,959.88 | 0.00 | 0.0% | 5.84% |
| Debt Retirement Charge (DRC) | 1,100,000 | 0.00700 | 7,700.00 | 1,100,000 | 0.00700 | 7,700.00 | 0.00 | 0.0% | 5.64% |
| Total Bill before Taxes | | | 124,878.96 | | | 120,717.40 | -4,161.56 | (3.3)% | 88.50% |
| HST | 124,878.96 | 13% | 16,234.26 | 120,717.40 | 13% | 15,693.26 | -541.00 | (3.3)% | 11.50% |
| Total Bill | | | 141,113.22 | | | 136,410.66 | -4,702.56 | (3.3)% | 100.00% |

Rate Class Threshold Test

General Service 1,000 to 4,999 kW

| | kWh | 438,000 | 876,000 | 1,313,000 | 1,751,000 | 2,189,000 |
|--|------------------|--------------|---------------|---------------|---------------|---------------|
| Loss Factor Adjusted kWh | | 459,331 | 918,662 | 1,376,944 | 1,836,274 | 2,295,605 |
| | kW | 1,000 | 2,000 | 3,000 | 4,000 | 5,000 |
| Load Factor | | 60.0% | 60.0% | 60.0% | 60.0% | 60.0% |
| Energy | Applied For Bill | \$ 34,442.33 | \$ 68,892.15 | \$ 103,263.30 | \$ 137,713.06 | \$ 172,162.88 |
| | Current Bill | \$ 34,442.33 | \$ 68,892.15 | \$ 103,263.30 | \$ 137,713.06 | \$ 172,162.88 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 64.0% | 64.8% | 65.0% | 65.2% | 65.3% |
| Distribution | Applied For Bill | \$ 2,220.37 | \$ 3,249.67 | \$ 4,278.97 | \$ 5,308.27 | \$ 6,337.57 |
| | Current Bill | \$ 3,827.43 | \$ 6,465.93 | \$ 9,104.43 | \$ 11,742.93 | \$ 14,381.43 |
| | \$ Impact | -\$ 1,607.06 | -\$ 3,216.26 | -\$ 4,825.46 | -\$ 6,434.66 | -\$ 8,043.86 |
| | % Impact | -42.0% | -49.7% | -53.0% | -54.8% | -55.9% |
| | % of Total Bill | 4.1% | 3.1% | 2.7% | 2.5% | 2.4% |
| Retail Transmission | Applied For Bill | \$ 4,756.10 | \$ 9,512.20 | \$ 14,268.30 | \$ 19,024.40 | \$ 23,780.50 |
| | Current Bill | \$ 4,534.80 | \$ 9,069.60 | \$ 13,604.40 | \$ 18,139.20 | \$ 22,674.00 |
| | \$ Impact | \$ 221.30 | \$ 442.60 | \$ 663.90 | \$ 885.20 | \$ 1,106.50 |
| | % Impact | 4.9% | 4.9% | 4.9% | 4.9% | 4.9% |
| | % of Total Bill | 8.8% | 8.9% | 9.0% | 9.0% | 9.0% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 6,976.47 | \$ 12,761.87 | \$ 18,547.27 | \$ 24,332.67 | \$ 30,118.07 |
| | Current Bill | \$ 8,362.23 | \$ 15,535.53 | \$ 22,708.83 | \$ 29,882.13 | \$ 37,055.43 |
| | \$ Impact | -\$ 1,385.76 | -\$ 2,773.66 | -\$ 4,161.56 | -\$ 5,549.46 | -\$ 6,937.36 |
| | % Impact | -16.6% | -17.9% | -18.3% | -18.6% | -18.7% |
| | % of Total Bill | 13.0% | 12.0% | 11.7% | 11.5% | 11.4% |
| Regulatory | Applied For Bill | \$ 3,169.63 | \$ 6,339.01 | \$ 9,501.17 | \$ 12,670.54 | \$ 15,839.93 |
| | Current Bill | \$ 3,169.63 | \$ 6,339.01 | \$ 9,501.17 | \$ 12,670.54 | \$ 15,839.93 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.9% | 6.0% | 6.0% | 6.0% | 6.0% |
| Debt Retirement Charge | Applied For Bill | \$ 3,066.00 | \$ 6,132.00 | \$ 9,191.00 | \$ 12,257.00 | \$ 15,323.00 |
| | Current Bill | \$ 3,066.00 | \$ 6,132.00 | \$ 9,191.00 | \$ 12,257.00 | \$ 15,323.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.7% | 5.8% | 5.8% | 5.8% | 5.8% |
| GST | Applied For Bill | \$ 6,195.08 | \$ 12,236.25 | \$ 18,265.36 | \$ 24,306.53 | \$ 30,347.70 |
| | Current Bill | \$ 6,375.22 | \$ 12,596.83 | \$ 18,806.36 | \$ 25,027.95 | \$ 31,249.56 |
| | \$ Impact | -\$ 180.14 | -\$ 360.58 | -\$ 541.00 | -\$ 721.42 | -\$ 901.86 |
| | % Impact | -2.8% | -2.9% | -2.9% | -2.9% | -2.9% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 53,849.51 | \$ 106,361.28 | \$ 158,768.10 | \$ 211,279.80 | \$ 263,791.58 |
| | Current Bill | \$ 55,415.41 | \$ 109,495.52 | \$ 163,470.66 | \$ 217,550.68 | \$ 271,630.80 |
| | \$ Impact | -\$ 1,565.90 | -\$ 3,134.24 | -\$ 4,702.56 | -\$ 6,270.88 | -\$ 7,839.22 |
| | % Impact | -2.8% | -2.9% | -2.9% | -2.9% | -2.9% |

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Large Use

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 8,042.89 | 8,057.37 |
| Service Charge Rate Adder(s) | \$ | 1.00 | 1.00 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 2.2115 | 2.2155 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kW | - | 1.2846 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7475 | 2.7524 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1344 | 2.3708 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|-------------------|------------|--------------------|--------------|
| Consumption | 13,000,000 | kWh | 25,000 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 71.3% |

Loss Factor 1.0382

| Large Use | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------------|----------|---------------------|--------------|----------|---------------------|-------------------|----------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 0.00% |
| Energy Second Tier (kWh) | 13,495,851 | 0.0750 | 1,012,188.83 | 13,495,851 | 0.0750 | 1,012,188.83 | 0.00 | 0.0% | 66.07% |
| Sub-Total: Energy | | | 1,012,237.58 | | | 1,012,237.58 | 0.00 | 0.0% | 66.07% |
| Service Charge | 1 | 8,042.89 | 8,042.89 | 1 | 8,057.37 | 8,057.37 | 14.48 | 0.2% | 0.53% |
| Service Charge Rate Adder(s) | 1 | 1.00 | 1.00 | 1 | 1.00 | 1.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 25,000 | 2.2115 | 55,287.50 | 25,000 | 2.2155 | 55,387.50 | 100.00 | 0.2% | 3.62% |
| Distribution Volumetric Rate Adder(s) | 25,000 | 0.0000 | 0.00 | 25,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 25,000 | 0.0000 | 0.00 | 25,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 25,000 | 0.0000 | 0.00 | 25,000 | -1.2846 | -32,115.00 | -32,115.00 | 0.0% | -2.10% |
| Total: Distribution | | | 63,331.39 | | | 31,330.87 | -32,000.52 | (50.5)% | 2.05% |
| Retail Transmission Rate – Network Service Rate | 25,000 | 2.7475 | 68,687.50 | 25,000 | 2.7524 | 68,810.00 | 122.50 | 0.2% | 4.49% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 25,000 | 2.1344 | 53,360.00 | 25,000 | 2.3708 | 59,270.00 | 5,910.00 | 11.1% | 3.87% |
| Total: Retail Transmission | | | 122,047.50 | | | 128,080.00 | 6,032.50 | 4.9% | 8.36% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 185,378.89 | | | 159,410.87 | -25,968.02 | (14.0)% | 10.41% |
| Wholesale Market Service Rate | 13,496,601 | 0.0052 | 70,182.33 | 13,496,601 | 0.0052 | 70,182.33 | 0.00 | 0.0% | 4.58% |
| Rural Rate Protection Charge | 13,496,601 | 0.0013 | 17,545.58 | 13,496,601 | 0.0013 | 17,545.58 | 0.00 | 0.0% | 1.15% |
| Special Purpose Charge | 13,496,601 | 0.0004 | 5,398.64 | 13,496,601 | 0.0004 | 5,398.64 | 0.00 | 0.0% | 0.35% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 93,126.80 | | | 93,126.80 | 0.00 | 0.0% | 6.08% |
| Debt Retirement Charge (DRC) | 13,000,000 | 0.00700 | 91,000.00 | 13,000,000 | 0.00700 | 91,000.00 | 0.00 | 0.0% | 5.94% |
| Total Bill before Taxes | | | 1,381,743.27 | | | 1,355,775.25 | -25,968.02 | (1.9)% | 88.50% |
| HST | 1,381,743.27 | 13% | 179,626.63 | 1,355,775.25 | 13% | 176,250.78 | -3,375.85 | (1.9)% | 11.50% |
| Total Bill | | | 1,561,369.90 | | | 1,532,026.03 | -29,343.87 | (1.9)% | 100.00% |

Rate Class Threshold Test

Large Use

| | kWh | 2,600,000 | 5,000,000 | 13,000,000 | 20,000,000 | 26,000,000 |
|--------------------------|-----|-----------|-----------|------------|------------|------------|
| Loss Factor Adjusted kWh | | 2,699,321 | 5,191,001 | 13,496,601 | 20,764,001 | 26,993,201 |
| | kW | 5,000 | 10,000 | 25,000 | 40,000 | 50,000 |
| Load Factor | | 71.3% | 68.5% | 71.3% | 68.5% | 71.3% |

Energy

| | | | | | | | | | | |
|------------------|----|------------|----|------------|----|--------------|----|--------------|----|--------------|
| Applied For Bill | \$ | 202,441.58 | \$ | 389,317.59 | \$ | 1,012,237.62 | \$ | 1,557,292.64 | \$ | 2,024,482.66 |
| Current Bill | \$ | 202,441.58 | \$ | 389,317.59 | \$ | 1,012,237.62 | \$ | 1,557,292.64 | \$ | 2,024,482.66 |
| \$ Impact | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| % Impact | | 0.0% | | 0.0% | | 0.0% | | 0.0% | | 0.0% |
| % of Total Bill | | 64.5% | | 65.2% | | 66.1% | | 65.9% | | 66.3% |

Distribution

| | | | | | | | | | | |
|------------------|-----|-----------|-----|-----------|-----|-----------|-----|-----------|-----|------------|
| Applied For Bill | \$ | 12,712.67 | \$ | 17,366.97 | \$ | 31,329.87 | \$ | 45,292.77 | \$ | 54,601.38 |
| Current Bill | \$ | 19,101.39 | \$ | 30,158.89 | \$ | 63,331.39 | \$ | 96,503.89 | \$ | 118,618.89 |
| \$ Impact | -\$ | 6,388.72 | -\$ | 12,791.92 | -\$ | 32,001.52 | -\$ | 51,211.12 | -\$ | 64,017.51 |
| % Impact | | -33.4% | | -42.4% | | -50.5% | | -53.1% | | -54.0% |
| % of Total Bill | | 4.1% | | 2.9% | | 2.0% | | 1.9% | | 1.8% |

Retail Transmission

| | | | | | | | | | | |
|------------------|----|-----------|----|-----------|----|------------|----|------------|----|------------|
| Applied For Bill | \$ | 25,616.00 | \$ | 51,232.00 | \$ | 128,080.00 | \$ | 204,928.00 | \$ | 256,160.00 |
| Current Bill | \$ | 24,409.50 | \$ | 48,819.00 | \$ | 122,047.50 | \$ | 195,276.00 | \$ | 244,094.99 |
| \$ Impact | \$ | 1,206.50 | \$ | 2,413.00 | \$ | 6,032.50 | \$ | 9,652.00 | \$ | 12,065.01 |
| % Impact | | 4.9% | | 4.9% | | 4.9% | | 4.9% | | 4.9% |
| % of Total Bill | | 8.2% | | 8.6% | | 8.4% | | 8.7% | | 8.4% |

Delivery (Distribution and Retail Transmission)

| | | | | | | | | | | |
|------------------|-----|-----------|-----|-----------|-----|------------|-----|------------|-----|------------|
| Applied For Bill | \$ | 38,328.67 | \$ | 68,598.97 | \$ | 159,409.87 | \$ | 250,220.77 | \$ | 310,761.38 |
| Current Bill | \$ | 43,510.89 | \$ | 78,977.89 | \$ | 185,378.89 | \$ | 291,779.89 | \$ | 362,713.88 |
| \$ Impact | -\$ | 5,182.22 | -\$ | 10,378.92 | -\$ | 25,969.02 | -\$ | 41,559.12 | -\$ | 51,952.50 |
| % Impact | | -11.9% | | -13.1% | | -14.0% | | -14.2% | | -14.3% |
| % of Total Bill | | 12.2% | | 11.5% | | 10.4% | | 10.6% | | 10.2% |

Regulatory

| | | | | | | | | | | |
|------------------|----|-----------|----|-----------|----|-----------|----|------------|----|------------|
| Applied For Bill | \$ | 18,625.57 | \$ | 35,818.16 | \$ | 93,126.80 | \$ | 143,271.86 | \$ | 186,253.34 |
| Current Bill | \$ | 18,625.57 | \$ | 35,818.16 | \$ | 93,126.80 | \$ | 143,271.86 | \$ | 186,253.34 |
| \$ Impact | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| % Impact | | 0.0% | | 0.0% | | 0.0% | | 0.0% | | 0.0% |
| % of Total Bill | | 5.9% | | 6.0% | | 6.1% | | 6.1% | | 6.1% |

Debt Retirement Charge

| | | | | | | | | | | |
|------------------|----|-----------|----|-----------|----|-----------|----|------------|----|------------|
| Applied For Bill | \$ | 18,200.00 | \$ | 35,000.00 | \$ | 91,000.00 | \$ | 140,000.00 | \$ | 182,000.01 |
| Current Bill | \$ | 18,200.00 | \$ | 35,000.00 | \$ | 91,000.00 | \$ | 140,000.00 | \$ | 182,000.01 |
| \$ Impact | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| % Impact | | 0.0% | | 0.0% | | 0.0% | | 0.0% | | 0.0% |
| % of Total Bill | | 5.8% | | 5.9% | | 5.9% | | 5.9% | | 6.0% |

GST

| | | | | | | | | | | |
|------------------|-----|-----------|-----|-----------|-----|------------|-----|------------|-----|------------|
| Applied For Bill | \$ | 36,087.46 | \$ | 68,735.51 | \$ | 176,250.66 | \$ | 271,802.09 | \$ | 351,454.66 |
| Current Bill | \$ | 36,761.15 | \$ | 70,084.77 | \$ | 179,626.63 | \$ | 277,204.77 | \$ | 358,208.49 |
| \$ Impact | -\$ | 673.69 | -\$ | 1,349.26 | -\$ | 3,375.97 | -\$ | 5,402.68 | -\$ | 6,753.83 |
| % Impact | | -1.8% | | -1.9% | | -1.9% | | -1.9% | | -1.9% |
| % of Total Bill | | 11.5% | | 11.5% | | 11.5% | | 11.5% | | 11.5% |

Total Bill

| | | | | | | | | | | |
|------------------|-----|------------|-----|------------|-----|--------------|-----|--------------|-----|--------------|
| Applied For Bill | \$ | 313,683.28 | \$ | 597,470.23 | \$ | 1,532,024.95 | \$ | 2,362,587.36 | \$ | 3,054,952.05 |
| Current Bill | \$ | 319,539.19 | \$ | 609,198.41 | \$ | 1,561,369.94 | \$ | 2,409,549.16 | \$ | 3,113,658.38 |
| \$ Impact | -\$ | 5,855.91 | -\$ | 11,728.18 | -\$ | 29,344.99 | -\$ | 46,961.80 | -\$ | 58,706.33 |
| % Impact | | -1.8% | | -1.9% | | -1.9% | | -1.9% | | -1.9% |

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

Unmetered Scattered Load

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 3.32 | 3.33 |
| Service Charge Rate Adder(s) | \$ | - | - |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0138 | 0.0138 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kWh | 0.0038 | 0.0027 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 | 0.0048 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|------------------|--------------------|
| Consumption | 2,000 kWh | 0 kW |
| RPP Tier One | 750 kWh | Load Factor |

Loss Factor 1.0487

| Unmetered Scattered Load | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|---------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 18.24% |
| Energy Second Tier (kWh) | 1,348 | 0.0750 | 101.10 | 1,348 | 0.0750 | 101.10 | 0.00 | 0.0% | 37.83% |
| Sub-Total: Energy | | | 149.85 | | | 149.85 | 0.00 | 0.0% | 56.07% |
| Service Charge | 1 | 3.32 | 3.32 | 1 | 3.33 | 3.33 | 0.01 | 0.3% | 1.25% |
| Service Charge Rate Adder(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 2,000 | 0.0138 | 27.60 | 2,000 | 0.0138 | 27.60 | 0.00 | 0.0% | 10.33% |
| Distribution Volumetric Rate Adder(s) | 2,000 | 0.0000 | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 2,000 | 0.0000 | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 2,000 | 0.0038 | 7.60 | 2,000 | 0.0027 | 5.40 | -2.20 | (28.9)% | 2.02% |
| Total: Distribution | | | 38.52 | | | 36.33 | -2.19 | (5.7)% | 13.59% |
| Retail Transmission Rate – Network Service Rate | 2,098 | 0.0055 | 11.54 | 2,098 | 0.0055 | 11.54 | 0.00 | 0.0% | 4.32% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,098 | 0.0043 | 9.02 | 2,098 | 0.0048 | 10.07 | 1.05 | 11.6% | 3.77% |
| Total: Retail Transmission | | | 20.56 | | | 21.61 | 1.05 | 5.1% | 8.09% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 59.08 | | | 57.94 | -1.14 | (1.9)% | 21.68% |
| Wholesale Market Service Rate | 2,098 | 0.0052 | 10.91 | 2,098 | 0.0052 | 10.91 | 0.00 | 0.0% | 4.08% |
| Rural Rate Protection Charge | 2,098 | 0.0013 | 2.73 | 2,098 | 0.0013 | 2.73 | 0.00 | 0.0% | 1.02% |
| Special Purpose Charge | 2,098 | 0.0004 | 0.84 | 2,098 | 0.0004 | 0.84 | 0.00 | 0.0% | 0.31% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.09% |
| Sub-Total: Regulatory | | | 14.73 | | | 14.73 | 0.00 | 0.0% | 5.51% |
| Debt Retirement Charge (DRC) | 2,000 | 0.00700 | 14.00 | 2,000 | 0.00700 | 14.00 | 0.00 | 0.0% | 5.24% |
| Total Bill before Taxes | | | 237.66 | | | 236.52 | -1.14 | (0.5)% | 88.49% |
| HST | 237.66 | 13% | 30.90 | 236.52 | 13% | 30.75 | -0.15 | (0.5)% | 11.51% |
| Total Bill | | | 268.56 | | | 267.27 | -1.29 | (0.5)% | 100.00% |

Rate Class Threshold Test

Unmetered Scattered Load

| | kWh | 500 | 2,000 | 7,500 | 15,000 | 20,000 |
|--|------------------|----------|-----------|-------------|-------------|-------------|
| Loss Factor Adjusted kWh | | 525 | 2,098 | 7,866 | 15,731 | 20,974 |
| | kW | | | | | |
| | Load Factor | | | | | |
| Energy | Applied For Bill | \$ 34.12 | \$ 149.85 | \$ 582.45 | \$ 1,172.33 | \$ 1,565.55 |
| | Current Bill | \$ 34.12 | \$ 149.85 | \$ 582.45 | \$ 1,172.33 | \$ 1,565.55 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 51.6% | 56.0% | 57.4% | 57.6% | 57.7% |
| Distribution | Applied For Bill | \$ 11.60 | \$ 36.41 | \$ 127.38 | \$ 251.43 | \$ 334.13 |
| | Current Bill | \$ 12.12 | \$ 38.52 | \$ 135.32 | \$ 267.32 | \$ 355.32 |
| | \$ Impact | -\$ 0.52 | -\$ 2.11 | -\$ 7.94 | -\$ 15.89 | -\$ 21.19 |
| | % Impact | -4.3% | -5.5% | -5.9% | -5.9% | -6.0% |
| | % of Total Bill | 17.5% | 13.6% | 12.6% | 12.4% | 12.3% |
| Retail Transmission | Applied For Bill | \$ 5.41 | \$ 21.61 | \$ 81.02 | \$ 162.03 | \$ 216.04 |
| | Current Bill | \$ 5.15 | \$ 20.56 | \$ 77.08 | \$ 154.16 | \$ 205.55 |
| | \$ Impact | \$ 0.26 | \$ 1.05 | \$ 3.94 | \$ 7.87 | \$ 10.49 |
| | % Impact | 5.0% | 5.1% | 5.1% | 5.1% | 5.1% |
| | % of Total Bill | 8.2% | 8.1% | 8.0% | 8.0% | 8.0% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 17.01 | \$ 58.02 | \$ 208.40 | \$ 413.46 | \$ 550.17 |
| | Current Bill | \$ 17.27 | \$ 59.08 | \$ 212.40 | \$ 421.48 | \$ 560.87 |
| | \$ Impact | -\$ 0.26 | -\$ 1.06 | -\$ 4.00 | -\$ 8.02 | -\$ 10.70 |
| | % Impact | -1.5% | -1.8% | -1.9% | -1.9% | -1.9% |
| | % of Total Bill | 25.7% | 21.7% | 20.5% | 20.3% | 20.3% |
| Regulatory | Applied For Bill | \$ 3.87 | \$ 14.73 | \$ 54.53 | \$ 108.79 | \$ 144.97 |
| | Current Bill | \$ 3.87 | \$ 14.73 | \$ 54.53 | \$ 108.79 | \$ 144.97 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.9% | 5.5% | 5.4% | 5.3% | 5.3% |
| Debt Retirement Charge | Applied For Bill | \$ 3.50 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | Current Bill | \$ 3.50 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.3% | 5.2% | 5.2% | 5.2% | 5.2% |
| GST | Applied For Bill | \$ 7.61 | \$ 30.76 | \$ 116.72 | \$ 233.95 | \$ 312.09 |
| | Current Bill | \$ 7.64 | \$ 30.90 | \$ 117.24 | \$ 234.99 | \$ 313.48 |
| | \$ Impact | -\$ 0.03 | -\$ 0.14 | -\$ 0.52 | -\$ 1.04 | -\$ 1.39 |
| | % Impact | -0.4% | -0.5% | -0.4% | -0.4% | -0.4% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 66.11 | \$ 267.36 | \$ 1,014.60 | \$ 2,033.53 | \$ 2,712.78 |
| | Current Bill | \$ 66.40 | \$ 268.56 | \$ 1,019.12 | \$ 2,042.59 | \$ 2,724.87 |
| | \$ Impact | -\$ 0.29 | -\$ 1.20 | -\$ 4.52 | -\$ 9.06 | -\$ 12.09 |
| | % Impact | -0.4% | -0.4% | -0.4% | -0.4% | -0.4% |

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

Sentinel Lighting

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 4.21 | 4.22 |
| Service Charge Rate Adder(s) | \$ | - | - |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 9.5313 | 9.5485 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kW | - | 1.7637 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3877 | 1.3902 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.8078 | 2.0080 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------------|
| Consumption | 180 kWh | 0.50 kW |
| RPP Tier One | 750 kWh | Load Factor 49.3% |

Loss Factor 1.0487

| Sentinel Lighting | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|--------------|--------|---------|--------------|--------------|---------------|-----------------|
| Energy First Tier (kWh) | 189 | 0.0650 | 12.29 | 189 | 0.0650 | 12.29 | 0.00 | 0.0% | 43.64% |
| Energy Second Tier (kWh) | 0 | 0.0750 | 0.00 | 0 | 0.0750 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 12.29 | | | 12.29 | 0.00 | 0.0% | 43.64% |
| Service Charge | 1 | 4.21 | 4.21 | 1 | 4.22 | 4.22 | 0.01 | 0.2% | 14.99% |
| Service Charge Rate Adder(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 0.50 | 9.5313 | 4.77 | 0.50 | 9.5485 | 4.77 | 0.00 | 0.0% | 16.94% |
| Distribution Volumetric Rate Adder(s) | 0.50 | 0.0000 | 0.00 | 0.50 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 0.50 | 0.0000 | 0.00 | 0.50 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 0.50 | 0.0000 | 0.00 | 0.50 | -1.7637 | -0.88 | -0.88 | 0.0% | -3.13% |
| Total: Distribution | | | 8.98 | | | 8.11 | -0.87 | (9.7)% | 28.80% |
| Retail Transmission Rate – Network Service Rate | 0.50 | 1.3877 | 0.69 | 0.50 | 1.3902 | 0.70 | 0.01 | 1.4% | 2.49% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.50 | 1.8078 | 0.90 | 0.50 | 2.0080 | 1.00 | 0.10 | 11.1% | 3.55% |
| Total: Retail Transmission | | | 1.59 | | | 1.70 | 0.11 | 6.9% | 6.04% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 10.57 | | | 9.81 | -0.76 | (7.2)% | 34.84% |
| Wholesale Market Service Rate | 189 | 0.0052 | 0.98 | 189 | 0.0052 | 0.98 | 0.00 | 0.0% | 3.48% |
| Rural Rate Protection Charge | 189 | 0.0013 | 0.25 | 189 | 0.0013 | 0.25 | 0.00 | 0.0% | 0.89% |
| Special Purpose Charge | 189 | 0.0004 | 0.08 | 189 | 0.0004 | 0.08 | 0.00 | 0.0% | 0.28% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.89% |
| Sub-Total: Regulatory | | | 1.56 | | | 1.56 | 0.00 | 0.0% | 5.54% |
| Debt Retirement Charge (DRC) | 180 | 0.00700 | 1.26 | 180 | 0.00700 | 1.26 | 0.00 | 0.0% | 4.47% |
| Total Bill before Taxes | | | 25.68 | | | 24.92 | -0.76 | (3.0)% | 88.49% |
| HST | 25.68 | 13% | 3.34 | 24.92 | 13% | 3.24 | -0.10 | (3.0)% | 11.51% |
| Total Bill | | | 29.02 | | | 28.16 | -0.86 | (3.0)% | 100.00% |

Rate Class Threshold Test

Sentinel Lighting

| | kWh | 70 | 130 | 180 | 270 | 360 |
|--------------------------|-----|-------|-------|-------|-------|-------|
| Loss Factor Adjusted kWh | | 74 | 137 | 189 | 284 | 378 |
| | kW | 0.20 | 0.35 | 0.50 | 0.75 | 1.00 |
| Load Factor | | 48.0% | 50.9% | 49.3% | 49.3% | 49.3% |

Energy

| | | | | | |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 4.81 | \$ 8.90 | \$ 12.28 | \$ 18.46 | \$ 24.57 |
| Current Bill | \$ 4.81 | \$ 8.90 | \$ 12.28 | \$ 18.46 | \$ 24.57 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 34.0% | 41.2% | 43.6% | 46.5% | 47.9% |

Distribution

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 5.78 | \$ 6.94 | \$ 8.11 | \$ 10.06 | \$ 12.01 |
| Current Bill | \$ 6.12 | \$ 7.55 | \$ 8.98 | \$ 11.36 | \$ 13.74 |
| \$ Impact | -\$ 0.34 | -\$ 0.61 | -\$ 0.87 | -\$ 1.30 | -\$ 1.73 |
| % Impact | -5.6% | -8.1% | -9.7% | -11.4% | -12.6% |
| % of Total Bill | 40.8% | 32.1% | 28.8% | 25.3% | 23.4% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.68 | \$ 1.19 | \$ 1.70 | \$ 2.55 | \$ 3.40 |
| Current Bill | \$ 0.64 | \$ 1.12 | \$ 1.59 | \$ 2.40 | \$ 3.20 |
| \$ Impact | \$ 0.04 | \$ 0.07 | \$ 0.11 | \$ 0.15 | \$ 0.20 |
| % Impact | 6.3% | 6.2% | 6.9% | 6.3% | 6.2% |
| % of Total Bill | 4.8% | 5.5% | 6.0% | 6.4% | 6.6% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 6.46 | \$ 8.13 | \$ 9.81 | \$ 12.61 | \$ 15.41 |
| Current Bill | \$ 6.76 | \$ 8.67 | \$ 10.57 | \$ 13.76 | \$ 16.94 |
| \$ Impact | -\$ 0.30 | -\$ 0.54 | -\$ 0.76 | -\$ 1.15 | -\$ 1.53 |
| % Impact | -4.4% | -6.2% | -7.2% | -8.4% | -9.0% |
| % of Total Bill | 45.7% | 37.6% | 34.8% | 31.7% | 30.1% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.76 | \$ 1.19 | \$ 1.56 | \$ 2.21 | \$ 2.86 |
| Current Bill | \$ 0.76 | \$ 1.19 | \$ 1.56 | \$ 2.21 | \$ 2.86 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 5.4% | 5.5% | 5.5% | 5.6% | 5.6% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| Current Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 3.5% | 4.2% | 4.5% | 4.8% | 4.9% |

GST

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 1.63 | \$ 2.49 | \$ 3.24 | \$ 4.57 | \$ 5.90 |
| Current Bill | \$ 1.67 | \$ 2.56 | \$ 3.34 | \$ 4.72 | \$ 6.10 |
| \$ Impact | -\$ 0.04 | -\$ 0.07 | -\$ 0.10 | -\$ 0.15 | -\$ 0.20 |
| % Impact | -2.4% | -2.7% | -3.0% | -3.2% | -3.3% |
| % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 14.15 | \$ 21.62 | \$ 28.15 | \$ 39.74 | \$ 51.26 |
| Current Bill | \$ 14.49 | \$ 22.23 | \$ 29.01 | \$ 41.04 | \$ 52.99 |
| \$ Impact | -\$ 0.34 | -\$ 0.61 | -\$ 0.86 | -\$ 1.30 | -\$ 1.73 |
| % Impact | -2.3% | -2.7% | -3.0% | -3.2% | -3.3% |

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Street Lighting

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 1.14 | 1.14 |
| Service Charge Rate Adder(s) | \$ | - | - |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 17.8738 | 17.9060 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kW | - | 1.5788 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3641 | 1.3665 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7771 | 1.9739 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------------|
| Consumption | 37 kWh | 0.10 kW |
| RPP Tier One | 750 kWh | Load Factor 50.7% |

Loss Factor 1.0487

| Street Lighting | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|--------------|---------------|-----------------|
| Energy First Tier (kWh) | 39 | 0.0650 | 2.54 | 39 | 0.0650 | 2.54 | 0.00 | 0.0% | 34.94% |
| Energy Second Tier (kWh) | 0 | 0.0750 | 0.00 | 0 | 0.0750 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 2.54 | | | 2.54 | 0.00 | 0.0% | 34.94% |
| Service Charge | 1 | 1.14 | 1.14 | 1 | 1.14 | 1.14 | 0.00 | 0.0% | 15.68% |
| Service Charge Rate Adder(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 0.10 | 17.8738 | 1.79 | 0.10 | 17.9060 | 1.79 | 0.00 | 0.0% | 24.62% |
| Distribution Volumetric Rate Adder(s) | 0.10 | 0.0000 | 0.00 | 0.10 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 0.10 | 0.0000 | 0.00 | 0.10 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 0.10 | 0.0000 | 0.00 | 0.10 | -1.5788 | -0.16 | -0.16 | 0.0% | -2.20% |
| Total: Distribution | | | 2.93 | | | 2.77 | -0.16 | (5.5)% | 38.10% |
| Retail Transmission Rate – Network Service Rate | 0.10 | 1.3641 | 0.14 | 0.10 | 1.3665 | 0.14 | 0.00 | 0.0% | 1.93% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10 | 1.7771 | 0.18 | 0.10 | 1.9739 | 0.20 | 0.02 | 11.1% | 2.75% |
| Total: Retail Transmission | | | 0.32 | | | 0.34 | 0.02 | 6.3% | 4.68% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 3.25 | | | 3.11 | -0.14 | (4.3)% | 42.78% |
| Wholesale Market Service Rate | 39 | 0.0052 | 0.20 | 39 | 0.0052 | 0.20 | 0.00 | 0.0% | 2.75% |
| Rural Rate Protection Charge | 39 | 0.0013 | 0.05 | 39 | 0.0013 | 0.05 | 0.00 | 0.0% | 0.69% |
| Special Purpose Charge | 39 | 0.0004 | 0.02 | 39 | 0.0004 | 0.02 | 0.00 | 0.0% | 0.28% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 3.44% |
| Sub-Total: Regulatory | | | 0.52 | | | 0.52 | 0.00 | 0.0% | 7.15% |
| Debt Retirement Charge (DRC) | 37 | 0.00700 | 0.26 | 37 | 0.00700 | 0.26 | 0.00 | 0.0% | 3.58% |
| Total Bill before Taxes | | | 6.57 | | | 6.43 | -0.14 | (2.1)% | 88.45% |
| HST | 6.57 | 13% | 0.85 | 6.43 | 13% | 0.84 | -0.01 | (1.2)% | 11.55% |
| Total Bill | | | 7.42 | | | 7.27 | -0.15 | (2.0)% | 100.00% |

Rate Class Threshold Test

Street Lighting

| | | | | | | |
|--------------------------|-----|-------|-------|-------|-------|-------|
| | kWh | 37 | 73 | 110 | 146 | 183 |
| Loss Factor Adjusted kWh | | 39 | 77 | 116 | 154 | 192 |
| | kW | 0.10 | 0.20 | 0.30 | 0.40 | 0.50 |
| Load Factor | | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

Energy

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.53 | \$ 5.00 | \$ 7.54 | \$ 10.01 | \$ 12.48 |
| Current Bill | \$ 2.53 | \$ 5.00 | \$ 7.54 | \$ 10.01 | \$ 12.48 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 34.9% | 39.0% | 40.7% | 41.5% | 42.0% |

Distribution

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 2.77 | \$ 4.40 | \$ 6.04 | \$ 7.67 | \$ 9.30 |
| Current Bill | \$ 2.93 | \$ 4.71 | \$ 6.50 | \$ 8.29 | \$ 10.08 |
| \$ Impact | -\$ 0.16 | -\$ 0.31 | -\$ 0.46 | -\$ 0.62 | -\$ 0.78 |
| % Impact | -5.5% | -6.6% | -7.1% | -7.5% | -7.7% |
| % of Total Bill | 38.2% | 34.3% | 32.6% | 31.8% | 31.3% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.34 | \$ 0.66 | \$ 1.00 | \$ 1.34 | \$ 1.67 |
| Current Bill | \$ 0.32 | \$ 0.63 | \$ 0.94 | \$ 1.26 | \$ 1.57 |
| \$ Impact | \$ 0.02 | \$ 0.03 | \$ 0.06 | \$ 0.08 | \$ 0.10 |
| % Impact | 6.3% | 4.8% | 6.4% | 6.3% | 6.4% |
| % of Total Bill | 4.7% | 5.1% | 5.4% | 5.6% | 5.6% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 3.11 | \$ 5.06 | \$ 7.04 | \$ 9.01 | \$ 10.97 |
| Current Bill | \$ 3.25 | \$ 5.34 | \$ 7.44 | \$ 9.55 | \$ 11.65 |
| \$ Impact | -\$ 0.14 | -\$ 0.28 | -\$ 0.40 | -\$ 0.54 | -\$ 0.68 |
| % Impact | -4.3% | -5.2% | -5.4% | -5.7% | -5.8% |
| % of Total Bill | 42.9% | 39.4% | 38.0% | 37.3% | 36.9% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.58 |
| Current Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.58 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 7.2% | 6.1% | 5.7% | 5.4% | 5.3% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 3.6% | 4.0% | 4.2% | 4.2% | 4.3% |

GST

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.83 | \$ 1.48 | \$ 2.13 | \$ 2.78 | \$ 3.42 |
| Current Bill | \$ 0.85 | \$ 1.51 | \$ 2.18 | \$ 2.85 | \$ 3.51 |
| \$ Impact | -\$ 0.02 | -\$ 0.03 | -\$ 0.05 | -\$ 0.07 | -\$ 0.09 |
| % Impact | -2.4% | -2.0% | -2.3% | -2.5% | -2.6% |
| % of Total Bill | 11.4% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 7.25 | \$ 12.83 | \$ 18.53 | \$ 24.13 | \$ 29.73 |
| Current Bill | \$ 7.41 | \$ 13.14 | \$ 18.98 | \$ 24.74 | \$ 30.50 |
| \$ Impact | -\$ 0.16 | -\$ 0.31 | -\$ 0.45 | -\$ 0.61 | -\$ 0.77 |
| % Impact | -2.2% | -2.4% | -2.4% | -2.5% | -2.5% |

LRAM Calculation Worksheet

Notes on LRAM prep

2006-2007 projects (from 2009 application):

- on 2009 year application, LRAM for internal projects (3rd tranche) were calculated using one year of life, so LRAM for current year load for these were included in
- some LRAM for OPA projects on 2009 application was calculated for entire useful life, and some were just for one year of life
 - for those prior year OPA projects that were calculated for just one year of life, included these in this file (if measured life extends to this year.)
 - excluded those projects on this application that were calculated using the full measured life previously.
 - removed items whose useful life did not extend into 2009
 - updated assumptions to latest OPA assumptions (Jan 2010)

2008 projects (from 2010 application):

- LRAM was calculated for one year of useful life on 2010 application, so savings for the current year were included in this application.
- removed items whose useful life did not extend into 2009
- moved Direct Installs from Residential to Commercial. These are for small businesses and discussed with Angie, all small businesses would be in C1 rate.
- updated assumptions to latest OPA assumptions (Jan 2010)
- added columns for 2008 Commercial LRAM since this was not submitted in prior year (below rounding threshold.) Added LRAM at 2008 rates for those records.

2009 projects (new to this application):

- ensured ERIP projects were for sites in Oshawa territory so LRAM calculation is applicable.
- looked up rate class for ERIP sites in Harris system.
- received Direct install data details from extract from OPA powerblitz portal from Nedco, Helsa Lo, 905-568-7775
- used latest OPA assumptions (Jan 2010) for KWh savings. For custom projects where measures were not incl in the quasi-prescriptive list, used custom assump

Rate/kwh

- Used Distribution Volumetric Rate (DISKWH or DISKW + PIL-DIST) effective May 1, 2009

Shaded grey tabs are from 2009 application file - not updated in this file

Added "Bill Impacts" sheet which calculates the % change of the Volumetric Charge based on 2009 rates less current year LRAM rider. (Not sure if/what is required here)

| Rate Class | Source (including Life/ Energy Savings) | Program | Technology | Funding Mechanism | Year (start of program) | # of Units | Duration of Program | Effective Useful Life | Total Energy Savings (kWh) before FR | Annual Operating Time (hrs/yr) | Total Energy Savings (kW) | Total Energy Savings (kWh) before FR with # Units | Free Ridership | Net kWh or kW Saved (After FR) | Rate/ kWh or KW 2008 | Lost Revenue 2008 |
|-------------|--|-----------------------------|-------------------------|----------------------|----------------------------|------------|------------------------|--------------------------|--|---|------------------------------------|--|-------------------|--------------------------------------|-------------------------|-------------------------|
| Residential | EnerSpectrum Group Report | Retrofit Non-Profit Housing | 15 W CFL Socket Replace | 3rd Tranche MARR | 2006 | 56 | | 3 | 174.0 | | | 9,744 | 10% | 8,770 | \$ 0.0119 | \$ 104.36 |
| Residential | | OPA Direct Install | 100W to 50-75W Halogen | OPA2008 | 2008 | 17 | | 1 | 111.3 | | | 1,891 | 10% | 1,702 | \$ 0.0127 | \$ 21.62 |
| Residential | | OPA Summer Sweepstakes | | OPA2008 | 2008 | 735 | | | 285.7 | | | 210,009 | 0% | 210,009 | \$ 0.0119 | \$ 2,499.11 |

\$ 2,625.08

Table 1: LRAM Total Amounts and Rate Rider by Class

| Customer Class | Lost Revenue | Volume | Metric | Proposed Rate Rider |
|--------------------------|---------------------|---------------|---------------|----------------------------|
| Residential | \$ 25,191.11 | 490,807,351 | kWh | \$0.0001 |
| Commercial | \$ 37,709.68 | 134,251,798 | kWh | \$0.0003 |
| GS >50KW-1000 | \$ 1,051.11 | 861,504 | kW | \$0.0012 |
| Unmetered Scattered Load | \$ 17,129.83 | 2,963,094 | kWh | \$0.0058 |
| TOTALS | \$ 81,081.73 | | | |

Table 2: Lost Revenue by Class and Program Summary

| Rate Class | Program | Total LRAM |
|---------------------------------------|---|---------------------|
| | Library Watt- Reader Program Total | \$ 70.97 |
| | OPA EKC Pgm Coupons (Summer/ Fall 2006) Total | \$ 7,086.58 |
| | Residential Replace Bulk with Individual Meters Total | \$ 60.96 |
| | Retrofit Non-Profit Housing Total | \$ 617.60 |
| | OPA Peaksaver Total 2008 | \$ 368.93 |
| | OPA Refrigerator Roundup Total 2008 | \$ 10,107.96 |
| | OPA Peaksaver Total 2009 | \$ 382.85 |
| | OPA Refrigerator Roundup Total 2009 | \$ 6,495.28 |
| Residential Total | | \$ 25,191.11 |
| | Retro Fit Traffic Signal Lights with LED Fixtures Total | \$ 17,129.83 |
| Unmetered Scattered Load Total | | \$ 17,129.83 |
| | OPA Direct Install Total 2008 | \$ 7,043.94 |
| | OPA ERIP - Community Baptist Church Total | \$ 351.38 |
| | OPA ERIP - King Ritson Dental Clinic Total | \$ 418.78 |
| | OPA ERIP - Pier 1 Imports Total | \$ 1,452.19 |
| | OPA Direct Install Total 2009 | \$ 27,356.35 |
| | OPA ERIP, prescriptive - TD Bank Branch 3203 Total | \$ 169.65 |
| | OPA ERIP, custom - TD Bank Branch 3200 Total | \$ 288.47 |
| | OPA ERIP, prescriptive - German Club Loreley Total | \$ 314.21 |
| | OPA ERIP, prescriptive - H. Kassinger Construction Total | \$ 314.71 |
| Commercial Total | | \$ 37,709.68 |
| | OPA ERIP - Foley Group Total | \$ 37.89 |
| | OPA ERIP - Kassinger Construction, Jul 08 lighting Total | \$ 578.39 |
| | OPA ERIP - Nordco Inc Total | \$ 17.94 |
| | OPA ERIP - Syran Developments Ltd Total | \$ 30.02 |
| | OPA ERIP, custom - TD Bank Branch 3184 Total | \$ 26.80 |
| | OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total | \$ 1.50 |
| | OPA ERIP, prescriptive - Merit Paper and Bag Co. Ltd Total | \$ 10.09 |
| | OPA ERIP, prescriptive - Conseil Scolaire de District Catholique Total | \$ 31.98 |
| GS >50KW-200 Total | | \$ 734.61 |
| | OPA ERIP - Canadian Tire Total | \$ 271.96 |
| | OPA ERIP - Kassinger Construction, 2007 Total | \$ 25.39 |
| | OPA ERIP, prescriptive - Escalator Handrail Co Inc Total | \$ 16.16 |
| | OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total | \$ 2.99 |
| GS 200KW-1000 Total | | \$ 316.50 |
| Grand Total | | \$ 81,081.74 |

Table 3: Lost Load by Class and Program Summary

| Rate Class | Program | Total Net KWh Saved (After FR) |
|---------------------------------------|---|---|
| | Library Watt- Reader Program Total | 5,588 |
| | OPA EKC Pgm Coupons (Summer/ Fall 2006) Total | 557,998 |
| | Residential Replace Bulk with Individual Meters Total | 4,800 |
| | Retrofit Non-Profit Housing Total | 48,630 |
| | OPA Peaksaver Total 2008 | 29,049 |
| | OPA Refrigerator Roundup Total 2008 | 795,902 |
| | OPA Peaksaver Total 2009 | 30,146 |
| | OPA Refrigerator Roundup Total 2009 | 511,439 |
| Residential Total | | 1,983,552 |
| | Retro Fit Traffic Signal Lights with LED Fixtures Total | 757,957 |
| Unmetered Scattered Load Total | | 757,957 |
| | OPA Direct Install Total 2008 | 393,516 |
| | OPA ERIP - Community Baptist Church Total | 19,467 |
| | OPA ERIP - King Ritson Dental Clinic Total | 23,201 |
| | OPA ERIP - Pier 1 Imports Total | 80,454 |
| | OPA Direct Install Total 2009 | 1,528,288 |
| | OPA ERIP, prescriptive - TD Bank Branch 3203 Total | 9,478 |
| | OPA ERIP, custom - TD Bank Branch 3200 Total | 16,116 |
| | OPA ERIP, prescriptive - German Club Loreley Total | 17,554 |
| | OPA ERIP, prescriptive - H. Kassinger Construction Total | 17,582 |
| Commercial Total | | 2,105,654 |
| | OPA ERIP - Foley Group Total | 41,607 |
| | OPA ERIP - Kassinger Construction, Jul 08 lighting Total | 635,164 |
| | OPA ERIP - Nordco Inc Total | 19,700 |
| | OPA ERIP - Syran Developments Ltd Total | 36,447 |
| | OPA ERIP, custom - TD Bank Branch 3184 Total | 35,541 |
| | OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total | 1,236 |
| | OPA ERIP, prescriptive - Merit Paper and Bag Co. Ltd Total | 11,699 |
| | OPA ERIP, prescriptive - Conseil Scolaire de District Catholique Total | 26,371 |
| GS >50KW-200 Total | | 807,765 |
| | OPA ERIP - Canadian Tire Total | 387,620 |
| | OPA ERIP - Kassinger Construction, 2007 Total | 41,299 |
| | OPA ERIP, prescriptive - Escalator Handrail Co Inc Total | 18,018 |
| | OPA ERIP, custom - Durham Catholic District School Board (OP-004) Total | 3,335 |
| GS 200KW-1000 Total | | 450,272 |
| Grand Total | | 6,105,201 |

| Sum of Total Net KWh Saved | Year (start of program) | | | | |
|----------------------------|-------------------------|---------|-----------|-----------|-------------|
| | 2006 | 2007 | 2008 | 2009 | Grand Total |
| Residential | 617,016 | | 824,952 | 541,585 | 1,983,552 |
| Commercial | | | 516,638 | 1,589,016 | 2,105,654 |
| GS >50KW-200 | | | 732,918 | 74,847 | 807,765 |
| GS 200KW-1000 | | | 428,919 | 21,353 | 450,272 |
| Unmetered Scattered Load | | 757,957 | | | 757,957 |
| Grand Total | 617,016 | 757,957 | 2,503,427 | 2,226,801 | 6,105,201 |

Model and Worksheets

Rate Generator



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

| | |
|---|--------------------------|
| Applicant Name | Oshawa PUC Networks Inc. |
| Application Type | IRM3 |
| OEB Application Number | EB-2010-0107 |
| Tariff Effective Date | May 1, 2011 |
| LDC Licence Number | ED-2002-0560 |
| Notice Publication Language | English |
| DRC Rate | 0.00700 |
| Customer Bills | 12 per year |
| Distribution Demand Bill Determinant | kW |
| Stretch Factor Group | II |
| Stretch Factor Value | 0.4% |
| Last COS Re-based Year | 2008 |
| Last COS OEB Application Number | EB-2007-0710 |
| Special Purpose Charge - Current | Yes |
| Special Purpose Charge - Applied | Yes |
| Application Contact Information | |
| Name: | David Savage |
| Title: | Controller |
| Phone Number: | (905) 743-5219 |
| E-Mail Address: | dsavage@opuc.on.ca |

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Show or Hide Sheet Selection

| Sheet | Show / Hide | Purpose of Sheet |
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| C3.2 Global Adjustment Elect | Hide | To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity |
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| D1.2 Revenue Cost Ratio Adj | Hide | To be used by distributor that has a Revenue Cost Ratio Adjustment |
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| J2.2 Def Var Disp 2009 | Hide | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009) |
| J2.3 Def Var Disp 2010 | Hide | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010) |
| J2.4 Def Var Disp 2011 | Show | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011) |
| J2.5 LRAMSSM Recovery RateRider | Show | To be used by distributor that is applying for a Rate Rider for LRAM/SSM |
| J2.6 ForegoneRevenue Rate Rider | Hide | To be used by distributor that is continuing a Rate Rider for Foregone Revenue |
| J2.7 Tax Change Rate Rider | Show | To be used by distributor that is applying for a Rate Rider for Shared Tax Savings |
| J2.8 Incr Capital Rate Rider | Hide | To be used by distributor that is applying for a Rate Rider for Incremental Capital |
| J3.1 App For Low Voltage Vol Rt | Hide | To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate |
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| J3.3 Global Adjust Del 2010 | Hide | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010 |
| J3.31 Global Adjust Del 2011 | Hide | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011 |



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Current and Applied For Rate Classes

| Rate Group | Rate Class | Fixed Metric | Vol Metric |
|------------|-----------------------------------|--------------------------|------------|
| RES | Residential | Customer - 12 per year | kWh |
| GSLT50 | General Service Less Than 50 kW | Customer - 12 per year | kWh |
| GSGT50 | General Service 50 to 999 kW | Customer - 12 per year | kW |
| GSGT50 | General Service 1,000 to 4,999 kW | Customer - 12 per year | kW |
| LU | Large Use | Customer - 12 per year | kW |
| USL | Unmetered Scattered Load | Connection - 12 per year | kWh |
| Sen | Sentinel Lighting | Connection - 12 per year | kW |
| SL | Street Lighting | Connection - 12 per year | kW |
| NA | Rate Class 10 | NA | NA |
| NA | Rate Class 11 | NA | NA |
| NA | Rate Class 12 | NA | NA |
| NA | Rate Class 13 | NA | NA |
| NA | Rate Class 14 | NA | NA |
| NA | Rate Class 15 | NA | NA |
| NA | Rate Class 16 | NA | NA |
| NA | Rate Class 17 | NA | NA |
| NA | Rate Class 18 | NA | NA |
| NA | Rate Class 19 | NA | NA |
| NA | Rate Class 20 | NA | NA |
| NA | Rate Class 21 | NA | NA |
| NA | Rate Class 22 | NA | NA |
| NA | Rate Class 23 | NA | NA |
| NA | Rate Class 24 | NA | NA |
| NA | Rate Class 25 | NA | NA |



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Current Smart Meter Funding Adder

| | |
|-------------------------------|------------------------|
| Rate Adder | Smart Meters |
| Tariff Sheet Disclosure | Yes |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 1.00 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |
| General Service 1,000 to 4,999 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |
| Large Use | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |



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**Lost Revenue
 Adjustment
 Mechanism (LRAM)
 Recovery/Shared
 Savings Mechanism
 (SSM) Recovery Rate
 Rider**

| | |
|-----------------------|---|
| Rate Rider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery |
| Sunset Date | 30/04/2011 |
| | <small>DDMM/YYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000100 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | 0.002300 | kWh |
| General Service 1,000 to 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Large Use | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | 0.003800 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| 0 | No | 0.000000 | 0 | 0.000000 | 0 |

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Current Rates and Charges

Rate Class

Residential

| Rate Description | Metric | Rate |
|--|--------|---------|
| Service Charge | \$ | 8.43 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 | \$/kWh | 0.00010 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 8.37 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0172 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 999 kW

| Rate Description | Metric | Rate |
|--|--------|---------|
| Service Charge | \$ | 42.98 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 3.7444 |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 | \$/kW | 0.00230 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0119 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.5787 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5399 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.9561 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 1,000 to 4,999 kW

| Rate Description | Metric | Rate |
|--|--------|----------|
| Service Charge | \$ | 1,187.93 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.6385 |
| Distribution Volumetric Rate | \$/kW | 2.6385 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5787 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9561 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Large Use

| Rate Description | Metric | Rate |
|--|--------|----------|
| Service Charge | \$ | 8,042.89 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.2115 |
| Distribution Volumetric Rate | \$/kW | 2.2115 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7475 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1344 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|--|--------|---------|
| Service Charge (per connection) | \$ | 3.32 |
| Distribution Volumetric Rate | \$/kWh | 0.0138 |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Saturday, April 30, 2011 | \$/kWh | 0.00380 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Sentinel Lighting

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge (per connection) | \$ | 4.21 |
| Distribution Volumetric Rate | \$/kW | 9.5313 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3877 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.8078 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Street Lighting

| Rate Description | Metric | Rate |
|--|--------|---------|
| Service Charge (per connection) | \$ | 1.14 |
| Distribution Volumetric Rate | \$/kW | 17.8738 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3641 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7771 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

0

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge (per connection) | \$ | 1.14 |
| Distribution Volumetric Rate | \$/ | 0.0000 |
| Retail Transmission Rate – Network Service Rate | \$/ | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/ | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |



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Base Distribution Rates

Service Charge

| Class | Metric | Current Rates | Current Base Rates |
|-----------------------------------|--------------------------|---------------|--------------------|
| Residential | Customer - 12 per year | 8.430000 | 8.430000 |
| General Service Less Than 50 kW | Customer - 12 per year | 8.370000 | 8.370000 |
| General Service 50 to 999 kW | Customer - 12 per year | 42.980000 | 42.980000 |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 1,187.930000 | 1,187.930000 |
| Large Use | Customer - 12 per year | 8,042.890000 | 8,042.890000 |
| Unmetered Scattered Load | Connection -12 per year | 3.320000 | 3.320000 |
| Sentinel Lighting | Connection - 12 per year | 4.210000 | 4.210000 |
| Street Lighting | Connection - 12 per year | 1.140000 | 1.140000 |
| | 0 | 0 | 1.140000 |

Distribution Volumetric Rate

| Class | Metric | Current Rates | Current Base Rates |
|-----------------------------------|--------|---------------|--------------------|
| Residential | kWh | 0.012300 | 0.012300 |
| General Service Less Than 50 kW | kWh | 0.017200 | 0.017200 |
| General Service 50 to 999 kW | kW | 3.744400 | 3.744400 |
| General Service 1,000 to 4,999 kW | kW | 2.638500 | 2.638500 |
| Large Use | kW | 2.211500 | 2.211500 |
| Unmetered Scattered Load | kWh | 0.013800 | 0.013800 |
| Sentinel Lighting | kW | 9.531300 | 9.531300 |
| Street Lighting | kW | 17.873800 | 17.873800 |
| | 0 | 0 | 0.000000 |



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

| Class | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base | |
|-----------------------------------|--------------------------|--------------|--------------------|-----------------|----------|
| Residential | Customer - 12 per year | 8.430000 | 0.000000 | 8.430000 | |
| General Service Less Than 50 kW | Customer - 12 per year | 8.370000 | 0.000000 | 8.370000 | |
| General Service 50 to 999 kW | Customer - 12 per year | 42.980000 | 0.000000 | 42.980000 | |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 1,187.930000 | 0.000000 | 1,187.930000 | |
| Large Use | Customer - 12 per year | 8,042.890000 | 0.000000 | 8,042.890000 | |
| Unmetered Scattered Load | Connection -12 per year | 3.320000 | 0.000000 | 3.320000 | |
| Sentinel Lighting | Connection - 12 per year | 4.210000 | 0.000000 | 4.210000 | |
| Street Lighting | Connection - 12 per year | 1.140000 | 0.000000 | 1.140000 | |
| | 0 | 0 | 1.140000 | 0.000000 | 1.140000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|-----------------------------------|--------|-----------|--------------------|-----------------|
| Residential | kWh | 0.012300 | 0.000000 | 0.012300 |
| General Service Less Than 50 kW | kWh | 0.017200 | 0.000000 | 0.017200 |
| General Service 50 to 999 kW | kW | 3.744400 | 0.000000 | 3.744400 |
| General Service 1,000 to 4,999 kW | kW | 2.638500 | 0.000000 | 2.638500 |
| Large Use | kW | 2.211500 | 0.000000 | 2.211500 |
| Unmetered Scattered Load | kWh | 0.013800 | 0.000000 | 0.013800 |
| Sentinel Lighting | kW | 9.531300 | 0.000000 | 9.531300 |
| Street Lighting | kW | 17.873800 | 0.000000 | 17.873800 |
| | 0 | 0 | 0.000000 | 0.000000 |

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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

| | |
|---------------------------|--------|
| Price Escalator (GDP-IPI) | 1.30% |
| Less Productivity Factor | -0.72% |
| Less Stretch Factor | -0.40% |

Price Cap Index **0.18%**

GDP-IPI Price Cap Adjustment to Rates

| | | | |
|--------------------------------|----------------------|-----------------------------------|-------------------------|
| Price Cap Adjustment | Price Cap Adjustment | | |
| Metric Applied To | All Customers | | |
| Method of Application | Both Uniform% | | |
| Uniform Service Charge Percent | 0.180% | Uniform Volumetric Charge Percent | 0.180% kWh 0.180% kW |

Monthly Service Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base | |
|-----------------------------------|--------------------------|-------------|---------------|--------------|-------------|----------|
| Residential | Customer - 12 per year | 8.430000 | Yes | 0.180% | 0.015174 | |
| General Service Less Than 50 kW | Customer - 12 per year | 8.370000 | Yes | 0.180% | 0.015066 | |
| General Service 50 to 999 kW | Customer - 12 per year | 42.980000 | Yes | 0.180% | 0.077364 | |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 1187.930000 | Yes | 0.180% | 2.138274 | |
| Large Use | Customer - 12 per year | 8042.890000 | Yes | 0.180% | 14.477202 | |
| Unmetered Scattered Load | Connection - 12 per year | 3.320000 | Yes | 0.180% | 0.005976 | |
| Sentinel Lighting | Connection - 12 per year | 4.210000 | Yes | 0.180% | 0.007578 | |
| Street Lighting | Connection - 12 per year | 1.140000 | Yes | 0.180% | 0.002052 | |
| | 0 | 0 | 1.140000 | Yes | 0.180% | 0.002052 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base | |
|-----------------------------------|--------|-----------|---------------|--------------|-------------|----------|
| Residential | kWh | 0.012300 | Yes | 0.180% | 0.000022 | |
| General Service Less Than 50 kW | kWh | 0.017200 | Yes | 0.180% | 0.000031 | |
| General Service 50 to 999 kW | kW | 3.744400 | Yes | 0.180% | 0.006740 | |
| General Service 1,000 to 4,999 kW | kW | 2.638500 | Yes | 0.180% | 0.004749 | |
| Large Use | kW | 2.211500 | Yes | 0.180% | 0.003981 | |
| Unmetered Scattered Load | kWh | 0.013800 | Yes | 0.180% | 0.000025 | |
| Sentinel Lighting | kW | 9.531300 | Yes | 0.180% | 0.017156 | |
| Street Lighting | kW | 17.873800 | Yes | 0.180% | 0.032173 | |
| | 0 | 0 | 0.000000 | Yes | 0.180% | 0.000000 |



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After Price Cap Base Distribution Rates General

Monthly Service Charge

| Class | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|-----------------------------------|--------------------------|-------------|----------------------|-----------------------|
| Residential | Customer - 12 per year | 8.430000 | 0.015174 | 8.445174 |
| General Service Less Than 50 kW | Customer - 12 per year | 8.370000 | 0.015066 | 8.385066 |
| General Service 50 to 999 kW | Customer - 12 per year | 42.980000 | 0.077364 | 43.057364 |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 1187.930000 | 2.138274 | 1190.068274 |
| Large Use | Customer - 12 per year | 8042.890000 | 14.477202 | 8057.367202 |
| Unmetered Scattered Load | Connection -12 per year | 3.320000 | 0.005976 | 3.325976 |
| Sentinel Lighting | Connection - 12 per year | 4.210000 | 0.007578 | 4.217578 |
| Street Lighting | Connection - 12 per year | 1.140000 | 0.002052 | 1.142052 |
| | 0 | 0 | 1.140000 | 0.002052 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|-----------------------------------|--------|-----------|----------------------|-----------------------|
| Residential | kWh | 0.012300 | 0.000022 | 0.012322 |
| General Service Less Than 50 kW | kWh | 0.017200 | 0.000031 | 0.017231 |
| General Service 50 to 999 kW | kW | 3.744400 | 0.006740 | 3.751140 |
| General Service 1,000 to 4,999 kW | kW | 2.638500 | 0.004749 | 2.643249 |
| Large Use | kW | 2.211500 | 0.003981 | 2.215481 |
| Unmetered Scattered Load | kWh | 0.013800 | 0.000025 | 0.013825 |
| Sentinel Lighting | kW | 9.531300 | 0.017156 | 9.548456 |
| Street Lighting | kW | 17.873800 | 0.032173 | 17.905973 |
| | 0 | 0 | 0.000000 | 0.000000 |



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Applied For Smart Meter Funding Adder

| | |
|-------------------------------|------------------------|
| Rate Adder | Smart Meters |
| Tariff Sheet Disclosure | Yes |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 1.00 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |
| General Service 1,000 to 4,999 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |
| Large Use | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Oshawa PUC Networks Inc.
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Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011
 Sunset Date 30/04/2012
DDMM/YYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.003050 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.003100 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | -1.309430 | kW |
| General Service 1,000 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | -1.572300 | kW |
| Large Use | Yes | 0.000000 | Customer - 12 per year | -1.240540 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | -0.002860 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -1.302750 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -1.284510 | kW |
| 0 | No | 0.000000 | 0 | 0.000000 | 0 |



Name of LDC: Oshawa PUC Networks Inc.
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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

| | |
|-----------------------|---|
| Rate Rider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery |
| Sunset Date | 30/04/2012 <small>DD/MM/YYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000100 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000300 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | 0.001200 | kWh |
| General Service 1,000 to 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Large Use | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | 0.005800 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| 0 | No | 0.000000 | 0 | 0.000000 | 0 |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
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Tax Change Rate Rider

| | |
|-----------------------|---------------------------------------|
| Rate Rider | Tax Change |
| Sunset Date | 30/04/2012 <small>DDMMYYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.000300 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.000200 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | -0.049700 | kW |
| General Service 1,000 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | -0.041600 | kW |
| Large Use | Yes | 0.000000 | Customer - 12 per year | -0.044100 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | -0.000200 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -0.460900 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -0.294300 | kW |
| 0 | No | 0.000000 | 0 | 0.000000 | 0 |



Name of LDC: Oshawa PUC Networks Inc.
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Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

| | |
|-----------------------|---------------------------------------|
| Rate Rider | GA Sub-Acct - Electricity 2011 |
| Sunset Date | 30/04/2012 <small>DDMMYYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.002720 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.002720 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | 1.156400 | kWh |
| General Service 1,000 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 1.306020 | kWh |
| Large Use | Yes | 0.000000 | Customer - 12 per year | 1.132920 | kWh |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | 0.002720 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 1.074990 | kWh |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 1.075110 | kWh |
| 0 | No | 0.000000 | 0 | 0.000000 | kWh |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
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Applied For RTSR - Network

Method of Application

Distinct Dollar

| Rate Class | Applied to Class |
|--------------------|------------------|
| Residential | No |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.006100 | 0.000% | 0.000000 | 0.006100 |

| Rate Class | Applied to Class |
|--|------------------|
| General Service Less Than 50 kW | No |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.005500 | 0.000% | 0.000000 | 0.005500 |

| Rate Class | Applied to Class |
|-------------------------------------|------------------|
| General Service 50 to 999 kW | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.011900 | 0.000% | 0.003600 | 2.015500 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.578700 | 0.000% | 0.004600 | 2.583300 |

| Rate Class | Applied to Class |
|--|------------------|
| General Service 1,000 to 4,999 kW | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.578700 | 0.000% | 0.004600 | 2.583300 |

| Rate Class | Applied to Class |
|------------------|------------------|
| Large Use | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.747500 | 0.000% | 0.004900 | 2.752400 |

| Rate Class | Applied to Class |
|---------------------------------|------------------|
| Unmetered Scattered Load | No |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.005500 | 0.000% | 0.000000 | 0.005500 |

| Rate Class | Applied to Class |
|--------------------------|------------------|
| Sentinel Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.387700 | 0.000% | 0.002500 | 1.390200 |

| Rate Class | Applied to Class |
|------------------------|------------------|
| Street Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.364100 | 0.000% | 0.002400 | 1.366500 |

| Rate Class | Applied to Class |
|------------|------------------|
| 0 | No |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|------------------|------------|----------------|--------------|---------------|--------------|
| | | | | | |



Name of LDC: Oshawa PUC Networks Inc.
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Applied For RTSR - Connection

Method of Application

Distinct Dollar

| Rate Class | Applied to Class | | | | | |
|---|------------------|----------------|--------------|---------------|--------------|--|
| Residential | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.004700 | 0.000% | 0.000521 | 0.005221 | |
| General Service Less Than 50 kW | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.004300 | 0.000% | 0.000476 | 0.004776 | |
| General Service 50 to 999 kW | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.539900 | 0.000% | 0.170560 | 1.710460 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.956100 | 0.000% | 0.216659 | 2.172759 | |
| General Service 1,000 to 4,999 kW | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.956100 | 0.000% | 0.216659 | 2.172759 | |
| Large Use | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.134400 | 0.000% | 0.236408 | 2.370808 | |
| Unmetered Scattered Load | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.004300 | 0.000% | 0.000476 | 0.004776 | |
| Sentinel Lighting | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.607800 | 0.000% | 0.200233 | 2.008033 | |
| Street Lighting | Yes | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.777100 | 0.000% | 0.196833 | 1.973933 | |
| 0 | No | | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount | |



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

| Fixed Metric | Rate |
|---------------------|-------------|
| \$ | 5.25 |

Applied For Monthly Rates and Charges

Rate Class

Residential

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 8.45 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00305) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS | \$/kWh | 0.00010 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kWh | (0.00030) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 8.39 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0172 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00310) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS | \$/kWh | 0.00030 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kWh | (0.00020) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 999 kW

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 43.06 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 3.7511 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.30943) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS | \$/kW | 0.00120 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.04970) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0155 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.5833 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7105 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 2.1728 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Applied For Monthly Rates and Charges

Rate Class

General Service 1,000 to 4,999 kW

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 1,190.07 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.6432 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.57230) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.04160) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5833 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1728 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Large Use

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 8,057.37 |
| Service Charge Smart Meters | \$ | 1.00 |
| Distribution Volumetric Rate | \$/kW | 2.2155 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.24054) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.04410) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7524 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.3708 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge (per connection) | \$ | 3.33 |
| Distribution Volumetric Rate | \$/kWh | 0.0138 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00286) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS) | \$/kWh | 0.00580 |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kWh | (0.00020) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Applied For Monthly Rates and Charges

Rate Class

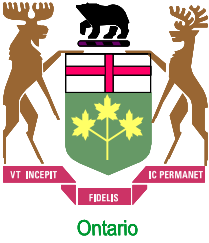
Sentinel Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 4.22 |
| Distribution Volumetric Rate | \$/kW | 9.5485 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.30275) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.46090) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3902 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0080 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Street Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 1.14 |
| Distribution Volumetric Rate | \$/kW | 17.9060 |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (1.28451) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 | \$/kW | (0.29430) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3665 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9739 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |



Name of LDC: Oshawa PUC Networks Inc.
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0487
1.0145
1.0382
1.0487

Summary of Changes To Service Charge and

| | Fixed | Volumetric |
|--|-------------|---------------|
| Residential | (\$) | \$/kWh |
| Current Tariff Distribution Rates | 8.43 | 0.0123 |
| Current Base Distribution Rates | 8.43 | 0.0123 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.02 | 0.0000 |
| Total Price Cap Adjustments | 0.02 | 0.0000 |
| Applied For Base Distribution Rates | 8.45 | 0.0123 |
| Applied For Tariff Distribution Rates | 8.45 | 0.0123 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| General Service Less Than 50 kW | (\$) | \$/kWh |
| Current Tariff Rates | 8.37 | 0.0172 |
| Current Base Distribution Rates | 8.37 | 0.02 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.02 | 0.0000 |
| Total Price Cap Adjustments | 0.02 | 0.0000 |
| Applied For Base Distribution Rates | 8.39 | 0.0172 |
| Applied For Tariff Distribution Rates | 8.39 | 0.0172 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|--------------|---------------|
| General Service 50 to 999 kW | (\$) | \$/kW |
| Current Tariff Rates | 42.98 | 3.7444 |
| Current Base Distribution Rates | 42.98 | 3.74 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.08 | 0.0067 |
| Total Price Cap Adjustments | 0.08 | 0.0067 |
| Applied For Base Distribution Rates | 43.06 | 3.7511 |
| Applied For Tariff Distribution Rates | 43.06 | 3.7511 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-----------------|---------------|
| General Service 1,000 to 4,999 kW | (\$) | \$/kW |
| Current Tariff Rates | 1,187.93 | 2.6385 |
| Current Base Distribution Rates | 1,187.93 | 2.64 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 2.14 | 0.0047 |
| Total Price Cap Adjustments | 2.14 | 0.0047 |
| Applied For Base Distribution Rates | 1,190.07 | 2.6432 |
| Applied For Tariff Distribution Rates | 1,190.07 | 2.6432 |
| | 0.00 | 0.0000 |

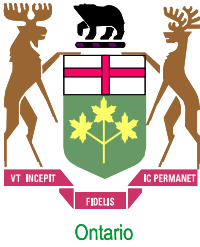
Summary of Changes To Service Charge and

| | Fixed | Volumetric |
|--|-----------------|---------------|
| Large Use | (\$) | \$/kW |
| Current Tariff Rates | 8,042.89 | 2.2115 |
| Current Base Distribution Rates | 8,042.89 | 2.21 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 14.48 | 0.0040 |
| Total Price Cap Adjustments | 14.48 | 0.0040 |
| Applied For Base Distribution Rates | 8,057.37 | 2.2155 |
| Applied For Tariff Distribution Rates | 8,057.37 | 2.2155 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Unmetered Scattered Load | (\$) | \$/kWh |
| Current Tariff Rates | 3.32 | 0.0138 |
| Current Base Distribution Rates | 3.32 | 0.01 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.01 | 0.0000 |
| Total Price Cap Adjustments | 0.01 | 0.0000 |
| Applied For Base Distribution Rates | 3.32 | 0.0138 |
| Applied For Tariff Distribution Rates | 3.33 | 0.0138 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Sentinel Lighting | (\$) | \$/kW |
| Current Tariff Rates | 4.21 | 9.5313 |
| Current Base Distribution Rates | 4.21 | 9.53 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.01 | 0.0172 |
| Total Price Cap Adjustments | 0.01 | 0.0172 |
| Applied For Base Distribution Rates | 4.22 | 9.5485 |
| Applied For Tariff Distribution Rates | 4.22 | 9.5485 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| Street Lighting | (\$) | \$/kW |
| Current Tariff Rates | 1.14 | 17.8738 |
| Current Base Distribution Rates | 1.14 | 17.87 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.00 | 0.0322 |
| Total Price Cap Adjustments | 0.00 | 0.0322 |
| Applied For Base Distribution Rates | 1.14 | 17.9060 |
| Applied For Tariff Distribution Rates | 1.14 | 17.9060 |
| | 0.00 | 0.0000 |



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Summary of Changes To Tariff Rate Ad

| | Fixed | Volumetric |
|--|-------------|---------------|
| Residential | (\$) | \$/kWh |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Current Tariff Rates Adders | 1.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Residential | (\$) | \$/kWh |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| General Service Less Than 50 kW | (\$) | \$/kWh |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Current Tariff Rates Adders | 1.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| General Service Less Than 50 kW | (\$) | \$ |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.00 | 0.0000 |

| | Fixed | Volumetric |
|-------------------------------------|-------|------------|
| General Service 50 to 999 kW | (\$) | \$ |

| | | |
|--|-------------|---------------|
| Current Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Current Tariff Rates Adders | 1.00 | 0.0000 |

| | | |
|---|-------------|---------------|
| | Fixed | Volumetric |
| General Service 50 to 999 kW | (\$) | \$ |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.00 | 0.0000 |

| | | |
|--|-------------|---------------|
| | Fixed | Volumetric |
| General Service 1,000 to 4,999 kW | (\$) | \$/kWh |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Current Tariff Rates Adders | 1.00 | 0.0000 |

| | | |
|---|-------------|---------------|
| | Fixed | Volumetric |
| General Service 1,000 to 4,999 kW | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.00 | 0.0000 |

| | | |
|--|-------------|---------------|
| | Fixed | Volumetric |
| Large Use | (\$) | \$/kWh |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Current Tariff Rates Adders | 1.00 | 0.0000 |

| | | |
|---|-------------|---------------|
| | Fixed | Volumetric |
| Large Use | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.00 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.00 | 0.0000 |

| | | |
|--|-------------|---------------|
| | Fixed | Volumetric |
| Unmetered Scattered Load | (\$) | 0 |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | | |
|---|-------------|---------------|
| | Fixed | Volumetric |
| Unmetered Scattered Load | (\$) | \$/kW |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Sentinel Lighting | (\$) | \$/kW |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Sentinel Lighting | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Street Lighting | (\$) | 0 |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Street Lighting | (\$) | \$ |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| 0 | (\$) | \$ |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| 0 | (\$) | \$/kW |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

Summary of Changes To Tariff Rate Riders

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Current Tariff Rates Riders | | |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0001 |
| Total Current Tariff Rates Riders | 0.00 | 0.0001 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -0.0031 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0001 |
| Tax Change | 0.00 | -0.0003 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0033 |

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| General Service Less Than 50 kW | | |
| Current Tariff Rates Riders | | |
| Total Current Tariff Rates Riders | 0.00 | 0.0000 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service Less Than 50 kW | | |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -0.0031 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0003 |
| Tax Change | 0.00 | -0.0002 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0030 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 999 kW | | |
| Current Tariff Rates Riders | | |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0023 |
| Total Current Tariff Rates Riders | 0.00 | 0.0023 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 999 kW | | |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -1.3094 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0012 |
| Tax Change | 0.00 | -0.0497 |
| Total Proposed Tariff Rates Riders | 0.00 | -1.3579 |

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| General Service 1,000 to 4,999 kW | | |
| Current Tariff Rates Riders | | |
| Total Current Tariff Rates Riders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| General Service 1,000 to 4,999 kW | | 0 |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -1.5723 |
| Tax Change | 0.00 | -0.0416 |
| Total Proposed Tariff Rates Riders | 0.00 | -1.6139 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| | (\$) | \$/kWh |
| Large Use | | |
| Current Tariff Rates Riders | | |
| Total Current Tariff Rates Riders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| Large Use | | 0 |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -1.2405 |
| Tax Change | 0.00 | -0.0441 |
| Total Proposed Tariff Rates Riders | 0.00 | -1.2846 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| | (\$) | |
| Unmetered Scattered Load | | 0 |
| Current Tariff Rates Riders | | |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0038 |
| Total Current Tariff Rates Riders | 0.00 | 0.0038 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| | (\$) | \$/kW |
| Unmetered Scattered Load | | |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -0.0029 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0058 |
| Tax Change | 0.00 | -0.0002 |
| Total Proposed Tariff Rates Riders | 0.00 | 0.0027 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| | (\$) | \$/kW |
| Sentinel Lighting | | |
| Current Tariff Rates Riders | | |
| Total Current Tariff Rates Riders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| Sentinel Lighting | | 0 |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -1.3028 |
| Tax Change | 0.00 | -0.4609 |
| Total Proposed Tariff Rates Riders | 0.00 | -1.7637 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| | (\$) | |
| Street Lighting | | 0 |
| Current Tariff Rates Riders | | |
| Total Current Tariff Rates Riders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | \$ |
| Street Lighting | | |
| Proposed Tariff Rates Riders | | |
| Def Var Disp 2011 | 0.00 | -1.2845 |
| Tax Change | 0.00 | -0.2943 |
| Total Proposed Tariff Rates Riders | 0.00 | -1.5788 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| | (\$) | \$ |
| 0 | 0 | \$ |
| Current Tariff Rates Riders | | |
| Total Current Tariff Rates Riders | 0.00 | 0.0000 |

| Fixed | Volumetric |
|-------|------------|
|-------|------------|

| | 0 | (\$) | \$/kW |
|------------------------------------|------|------|--------|
| Proposed Tariff Rates Riders | | | |
| Total Proposed Tariff Rates Riders | 0.00 | | 0.0000 |

Residential

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 8.43 | 8.45 |
| Service Charge Rate Adder(s) | \$ | 1.00 | 1.00 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0123 | 0.0123 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | - | - |
| Distribution Volumetric Rate Rider(s) | \$/kWh | 0.0001 | 0.0033 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 | 0.0052 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|------------|------------|--------------------|--------------|
| Consumption | 37 | kWh | 0.10 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 50.7% |

Loss Factor 1.0487

| Residential | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|------------|--------------|--------|------------|--------------|-------------|-------------|-----------------|
| Energy First Tier (kWh) | 39 | 0.0650 | 2.54 | 39 | 0.0650 | 2.54 | 0.00 | 0.0% | 17.60% |
| Energy Second Tier (kWh) | 0 | 0.0750 | 0.00 | 0 | 0.0750 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 2.54 | | | 2.54 | 0.00 | 0.0% | 17.60% |
| Service Charge | 1 | 8.43 | 8.43 | 1 | 8.45 | 8.45 | 0.02 | 0.2% | 58.56% |
| Service Charge Rate Adder(s) | 1 | 1.00 | 1.00 | 1 | 1.00 | 1.00 | 0.00 | 0.0% | 6.93% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 0.10 | 0.0123 | 0.00 | 0.10 | 0.0123 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Adder(s) | 0.10 | 0.0000 | 0.00 | 0.10 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 0.10 | 0.0000 | 0.00 | 0.10 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 0.10 | 0.0001 | 0.00 | 0.10 | -0.0033 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Distribution | | | 9.43 | | | 9.45 | 0.02 | 0.2% | 65.49% |
| Retail Transmission Rate – Network Service Rate | 0.10 | 0.0061 | 0.00 | 0.10 | 0.0061 | 0.00 | 0.00 | 0.0% | 0.00% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10 | 0.0047 | 0.00 | 0.10 | 0.0052 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Retail Transmission | | | 0.00 | | | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 9.43 | | | 9.45 | 0.02 | 0.2% | 65.49% |
| Wholesale Market Service Rate | 39 | 0.0052 | 0.20 | 39 | 0.0052 | 0.20 | 0.00 | 0.0% | 1.39% |
| Rural Rate Protection Charge | 39 | 0.0013 | 0.05 | 39 | 0.0013 | 0.05 | 0.00 | 0.0% | 0.35% |
| Special Purpose Charge | 39 | 0.0004 | 0.02 | 39 | 0.0004 | 0.02 | 0.00 | 0.0% | 0.14% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 1.73% |
| Sub-Total: Regulatory | | | 0.52 | | | 0.52 | 0.00 | 0.0% | 3.60% |
| Debt Retirement Charge (DRC) | 37 | 0.00700 | 0.26 | 37 | 0.00700 | 0.26 | 0.00 | 0.0% | 1.80% |
| Total Bill before Taxes | | | 12.75 | | | 12.77 | 0.02 | 0.2% | 88.50% |
| HST | 12.75 | 13% | 1.66 | 12.77 | 13% | 1.66 | 0.00 | 0.0% | 11.50% |
| Total Bill | | | 14.41 | | | 14.43 | 0.02 | 0.1% | 100.00% |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

| | Metric | Current |
|---|--------|---------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Retail Service Charges

| Retail Service Charges (if applicable) | Metric | Current |
|--|----------|-----------|
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity | | |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Shared Tax Savings Workform



Name of LDC: Oshawa PUC Networks Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

| | |
|--|--------------------------|
| Applicant Name | Oshawa PUC Networks Inc. |
| OEB Application Number | IRM3 |
| LDC Licence Number | ED-2002-0560 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2008 |
| Last COS OEB Application Number | EB-2007-0710 |



Name of LDC: Oshawa PUC Networks Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

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| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Re-Based Bill Det & Rates | Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates |
| B1.3 Re-Based Rev From Rates | Calculated Re-Based Revenue From Rates |
| F1.1 Z-Factor Tax Changes | Sharing formula for Tax changes - this is very preliminary |
| F1.3 Calc Tax Chg RRider Var | Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation |



Name of LDC: Oshawa PUC Networks Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2008
 Last COS OEB Application Number: EB-2007-0710

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F |
|------------|-----------------------------------|--------------|------------|---|--------------------------|-------------------------|-------------------------------------|---|--|
| RES | Residential | Customer | kWh | 47,243 | 487,192,399 | | 8.43 | 0.0123 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 3,845 | 140,097,188 | | 8.37 | 0.0172 | |
| GSGT50 | General Service 50 to 999 kW | Customer | kW | 522 | 358,737,446 | 893,941 | 42.98 | | 3.7444 |
| GSGT50 | General Service 1,000 to 4,999 kW | Customer | kW | 9 | | 171,299 | 1,187.93 | | 2.6385 |
| LU | Large Use | Customer | kW | 2 | | 140,182 | 8,042.89 | | 2.2115 |
| USL | Unmetered Scattered Load | Connection | kWh | 305 | 3,841,944 | | 3.32 | 0.0138 | |
| Sen | Sentinel Lighting | Connection | kW | 77 | | 139 | 4.21 | | 9.5313 |
| SL | Street Lighting | Connection | kW | 11,650 | | 26,213 | 1.14 | | 17.8738 |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2007-0710**

| Rate Class | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Rate ReBal Base Service Charge | Rate ReBal Base Distribution Volumetric Rate kWh | Rate ReBal Base Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates |
|-----------------------------------|--|---------------------|--------------------|--------------------------------|--|---|------------------------|--|---|--------------------------------|
| | A | B | C | D | E | F | G = A * D * 12 | H = B * E | I = C * F | J = G + H + I |
| Residential | 47,243 | 487,192,399 | 0 | 8.43 | 0.0123 | 0.0000 | 4,779,102 | 5,992,467 | 0 | 10,771,568 |
| General Service Less Than 50 kW | 3,845 | 140,097,188 | 0 | 8.37 | 0.0172 | 0.0000 | 386,192 | 2,409,672 | 0 | 2,795,863 |
| General Service 50 to 999 kW | 522 | 358,737,446 | 893,941 | 42.98 | 0.0000 | 3.7444 | 269,227 | 0 | 3,347,273 | 3,616,499 |
| General Service 1,000 to 4,999 kW | 9 | 0 | 171,299 | 1,187.93 | 0.0000 | 2.6385 | 128,296 | 0 | 451,972 | 580,269 |
| Large Use | 2 | 0 | 140,182 | 8,042.89 | 0.0000 | 2.2115 | 193,029 | 0 | 310,012 | 503,042 |
| Unmetered Scattered Load | 305 | 3,841,944 | 0 | 3.32 | 0.0138 | 0.0000 | 12,151 | 53,019 | 0 | 65,170 |
| Sentinel Lighting | 77 | 0 | 139 | 4.21 | 0.0000 | 9.5313 | 3,890 | 0 | 1,325 | 5,215 |
| Street Lighting | 11,650 | 0 | 26,213 | 1.14 | 0.0000 | 17.8738 | 159,372 | 0 | 468,526 | 627,898 |
| | | | | | | | 5,931,259 | 8,455,157 | 4,579,108 | 18,965,525 |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|---------------|---------------|---------------|---------------|---------------|
| Taxable Capital | \$ 63,257,706 | \$ 63,257,706 | \$ 63,257,706 | \$ 63,257,706 | \$ 63,257,706 |
| Deduction from taxable capital up to \$15,000,000 | \$ 15,000,000 | \$ 15,000,000 | \$ 15,000,000 | \$ 15,000,000 | \$ 15,000,000 |
| Net Taxable Capital | \$ 48,257,706 | \$ 48,257,706 | \$ 48,257,706 | \$ 48,257,706 | \$ 48,257,706 |
| Rate | 0.225% | 0.225% | 0.150% | 0.000% | 0.000% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ 108,580 | \$ 108,580 | \$ 35,896 | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------------------|---------------------|---------------------|---------------------|---------------------|
| Regulatory Taxable Income | \$ 3,246,779 | \$ 3,246,779 | \$ 3,246,779 | \$ 3,246,779 | \$ 3,246,779 |
| Corporate Tax Rate | 33.50% | 33.00% | 30.99% | 28.25% | 26.25% |
| Tax Impact | \$ 1,087,671 | \$ 1,071,437 | \$ 1,006,242 | \$ 917,150 | \$ 852,247 |
| Grossed-up Tax Amount | \$ 1,635,595 | \$ 1,599,160 | \$ 1,458,152 | \$ 1,278,222 | \$ 1,155,574 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ 108,580 | \$ 108,580 | \$ 35,896 | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 1,635,595 | \$ 1,599,160 | \$ 1,458,152 | \$ 1,278,222 | \$ 1,155,574 |
| Total Tax Related Amounts | \$ 1,744,175 | \$ 1,707,740 | \$ 1,494,048 | \$ 1,278,222 | \$ 1,155,574 |
| Incremental Tax Savings | | -\$ 36,436 | -\$ 250,127 | -\$ 465,953 | -\$ 588,602 |
| Sharing of Tax Savings (50%) | | -\$ 18,218 | -\$ 125,064 | -\$ 232,976 | -\$ 294,301 |



Name of LDC: Oshawa PUC Networks Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

| Rate Class | Total Revenue \$ by Rate Class A | Total Revenue % by Rate Class B = A / \$H | Total Z-Factor Tax Change\$ by Rate Class C = \$I * B | Billed kWh D | Billed kW E | Distribution Volumetric Rate kWh Rate Rider F = C / D | Distribution Volumetric Rate kW Rate Rider G = C / E |
|-----------------------------------|--|---|--|-----------------|----------------|--|---|
| Residential | \$10,771,568.3877 | 56.80% | -\$132,320 | 487,192,399 | 0 | -\$0.0003 | |
| General Service Less Than 50 kW | \$2,795,863 | 14.74% | -\$34,345 | 140,097,188 | 0 | -\$0.0002 | |
| General Service 50 to 999 kW | \$3,616,499 | 19.07% | -\$44,426 | 358,737,446 | 893,941 | | -\$0.0497 |
| General Service 1,000 to 4,999 kW | \$580,269 | 3.06% | -\$7,128 | 0 | 171,299 | | -\$0.0416 |
| Large Use | \$503,042 | 2.65% | -\$6,179 | 0 | 140,182 | | -\$0.0441 |
| Unmetered Scattered Load | \$65,170 | 0.34% | -\$801 | 3,841,944 | 0 | -\$0.0002 | |
| Sentinel Lighting | \$5,215 | 0.03% | -\$64 | 0 | 139 | | -\$0.4609 |
| Street Lighting | \$627,898 | 3.31% | -\$7,713 | 0 | 26,213 | | -\$0.2943 |
| | \$18,965,525 H | 100.00% | -\$232,976 I | | | | |

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.

Deferral and Variance Account Workform



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

LDC Information

| | |
|--|--------------------------|
| Applicant Name | Oshawa PUC Networks Inc. |
| OEB Application Number | EB-2010-0107 |
| LDC Licence Number | ED-2002-0560 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2008 |
| Last COS OEB Application Number | EB-2007-0710 |
| Billing Determinants | 2009 Audited RRR |
| Global Adjustment Elections | |
| Global Adjustment Recovery Separate Distribution Charge | Yes |
| Global Adjustment Recovery as Electricity Component | No |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

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| Sheet Name | Purpose of Sheet |
|---|--|
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| A2.1 Table of Contents | Table of Contents |
| A3.1 Sheet Selection | Set up worksheets for data input |
| B1.1 2006 Reg Assets | 2006 Regulatory Asset Recovery |
| B1.2 2006 Reg Ass Prop Shr | 2006 Regulatory Asset Recovery Proportionate Share |
| B1.3 Rate Class And Bill Det | Rate Class and 2008 Billing Determinants |
| C1.0 2006 Reg Asset Recovery | Regulatory Assets - 2006 Regulatory Asset Recovery |
| D1.1 Def Var - Cont Sch 2005 | Deferral Variance - Continuity Schedule 2005 |
| D1.2 Def Var - Cont Sch 2006 | Deferral Variance - Continuity Schedule 2006 |
| D1.3 Def Var - Cont Sch 2007 | Deferral Variance - Continuity Schedule 2007 |
| D1.4 Def Var - Cont Sch 2008 | Deferral Variance - Continuity Schedule 2008 |
| D1.5 Def Var - Cont Sch 2009 | Deferral Variance - Continuity Schedule 2009 |
| D1.6 Def Var - Con Sch Final | Deferral Variance - Continuity Schedule Final |
| E1.1 Threshold Test | Threshold Test |
| F1.1 Cost Allocation kWh | Cost Allocation - kWh |
| F1.2 Cost Allocation Non-RPPkWh | Cost Allocation - Non-RPP kWh |
| F1.3 Cost Allocation 1590 | Cost Allocation - 1590 |
| F1.4 Cost Allocation 1595 | Cost Allocation - 1595 |
| G1.1a Calculation Rate Rider | Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment |
| G1.1b Dist Glob Adj Rate Rider | Calculation of Delivery Component Global Adjustment Rate Rider |
| G1.2 Request for Clearance | Request for Clearance of Deferral and Variance Accounts |

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2006 Regulatory Asset Recovery

| Account Description | Account Number | Principal Amounts as of Dec-31 2004 A | Hydro One charges (if applicable) to Dec31-03 B | Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C | Transition Cost Adjustment D | Principal Amounts E = A + B + C + D | Interest to Dec31- 04 F | Interest per 2006 Reg Assets G = H - F - E | Total Claim and Recoveries per 2006 Reg Assets H | Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E | Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G) |
|--|----------------------------|---|--|---|------------------------------------|--|-------------------------------|--|---|---|--|
| 1. Dec. 31, 2004 Reg. Assets | | | | | | | | | | | |
| | | Column G | Column K | Column M | | | Column H | | Column N | | |
| RSVA - Wholesale Market Service Charge | 1580 | 1,270,633 | | | | 1,270,633 | 290,414 | 147,819 | 1,708,866 | (1,270,633) | (438,233) |
| RSVA - One-time Wholesale Market Service | 1582 | 87,647 | | | | 87,647 | 16,575 | 16,620 | 120,842 | (87,647) | (33,195) |
| RSVA - Retail Transmission Network Charge | 1584 | 2,743,947 | | | | 2,743,947 | 328,079 | 393,444 | 3,465,470 | (2,743,947) | (721,523) |
| RSVA - Retail Transmission Connection Charge | 1586 | (2,002,357) | | | | (2,002,357) | 100,983 | (79,356) | (1,980,730) | 2,002,357 | (21,627) |
| RSVA - Power | 1588 | 323,059 | | | | 323,059 | (307,913) | (381,709) | (366,563) | (323,059) | 689,622 |
| Sub-Totals | | 2,422,929 | 0 | 0 | | 2,422,929 | 428,138 | 96,818 | 2,947,885 | (2,422,929) | (524,956) |
| Other Regulatory Assets | 1508 | 6,209 | | | | 6,209 | | 0 | 6,209 | (6,209) | 0 |
| Retail Cost Variance Account - Retail | 1518 | | | | | 0 | | 0 | | 0 | 0 |
| Retail Cost Variance Account - STR | 1548 | | | | | 0 | | 0 | | 0 | 0 |
| Misc. Deferred Debits - incl. Rebate Cheques | 1525 | 200 | | | | 200 | | 0 | 200 | (200) | 0 |
| Pre-Market Opening Energy Variances Total | 1571 | 1,086,000 | | | | 1,086,000 | | 0 | 1,086,000 | (1,086,000) | 0 |
| Extra-Ordinary Event Losses | 1572 | | | | | 0 | | 0 | | 0 | 0 |
| Deferred Rate Impact Amounts | 1574 | | | | | 0 | | 0 | | 0 | 0 |
| Other Deferred Credits | 2425 | | | | | 0 | | 0 | | 0 | 0 |
| Sub-Totals | | 1,092,409 | 0 | 0 | | 1,092,409 | 0 | 0 | 1,092,409 | (1,092,409) | 0 |
| Qualifying Transition Costs | 1570 | 304,238 | | | | 304,238 | 58,697 | 78,163 | 441,098 | (304,238) | (136,860) |
| Transition Cost Adjustment | 1570 | | | | (44,110) | (44,110) | | | (44,110) | 44,110 | 0 |
| Sub-Totals | | 304,238 | 0 | | | 260,128 | 58,697 | 78,163 | 396,988 | (260,128) | (136,860) |
| Total Regulatory Assets | | 3,819,576 | 0 | 0 | (44,110) | 3,775,466 | 486,835 | 174,981 | 4,437,282 | (3,775,466) | (661,816) |
| Total Recoveries to April 30-06 | 2. Rate Riders Calculation | Cell C48 | | | | | | | 2,092,075 | (2,092,075) | 0 |
| Balance to be collected or refunded | 2. Rate Riders Calculation | Cell N51 | | | | | | | 2,345,207 | (1,683,391) | (661,816) |



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2006 Regulatory Asset Recovery Proportionate Share

| Rate Class | Total Claim | % Total Claim |
|----------------------|------------------|---------------|
| Residential | 1,158,257 | 49.5% |
| GS < 50 KW | 253,980 | 10.9% |
| GS > 50 Non TOU | 700,401 | 29.9% |
| GS > 50 TOU | 74,128 | 3.2% |
| Intermediate | 19,408 | 0.8% |
| Large Users | 115,189 | 4.9% |
| Small Scattered Load | 12,593 | 0.5% |
| Sentinel Lighting | 0 | 0.0% |
| Street Lighting | 4,843 | 0.2% |
| Total | 2,338,799 | 100.0% |

2. Rate Riders Calculation
 Row 29



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Rate Class and Billing Determinants

2009 Audited RRR

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Metered kWh | Metered kW | Billed kWh for Non-RPP customers | 1590 Recovery Share Proportion ¹ |
|------------|-----------------------------------|--------------|------------|-------------|------------|----------------------------------|---|
| RES | Residential | Customer | kWh | 490,807,351 | | 90,821,416 | 49.5% |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 134,251,798 | | 24,675,358 | 10.9% |
| GSGT50 | General Service 50 to 999 kW | Customer | kW | 366,644,907 | 861,504 | 366,644,907 | 33.1% |
| GSGT50 | General Service 1,000 to 4,999 kW | Customer | kW | 91,486,059 | 190,339 | 91,486,059 | 0.8% |
| LU | Large Use | Customer | kW | 37,110,704 | 89,006 | 37,110,704 | 4.9% |
| USL | Unmetered Scattered Load | Connection | kWh | 2,963,094 | | 2,963,094 | 0.5% |
| Sen | Sentinel Lighting | Connection | kW | 36,793 | 93 | 36,793 | 0.0% |
| SL | Street Lighting | Connection | kW | 10,662,895 | 26,949 | 10,662,895 | 0.2% |
| NA | Rate Class 9 | NA | NA | | | | |
| NA | Rate Class 10 | NA | NA | | | | |
| NA | Rate Class 11 | NA | NA | | | | |
| NA | Rate Class 12 | NA | NA | | | | |
| NA | Rate Class 13 | NA | NA | | | | |
| NA | Rate Class 14 | NA | NA | | | | |
| NA | Rate Class 15 | NA | NA | | | | |
| NA | Rate Class 16 | NA | NA | | | | |
| NA | Rate Class 17 | NA | NA | | | | |
| NA | Rate Class 18 | NA | NA | | | | |
| NA | Rate Class 19 | NA | NA | | | | |
| NA | Rate Class 20 | NA | NA | | | | |
| NA | Rate Class 21 | NA | NA | | | | |
| NA | Rate Class 22 | NA | NA | | | | |
| NA | Rate Class 23 | NA | NA | | | | |
| NA | Rate Class 24 | NA | NA | | | | |
| NA | Rate Class 25 | NA | NA | | | | |
| | | | | | | 624,401,226 | 100.0% |

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

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Deferral Variance - Continuity Schedule 2006

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-05 1 | Low Voltage and Recoveries per 2006 Reg Asset | Transition Cost Adjustment | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Principal Balance as of May-1-06 | Opening Interest Amounts as of Jan-1-05 4 | Interest per 2006 Reg Asset | Recoveries per 2006 Reg Asset | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Interest Amounts as of May-1-06 |
|---|----------------|--|---|----------------------------|--|--|---|-----------------------------|-------------------------------|--|---|
| LV Variance Account | 1550 | | | | | | | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 1,270,633 | 0 | | (1,270,633) | 0 | 290,414 | 147,819 | | (438,233) | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 2,743,947 | 0 | | (2,743,947) | 0 | 328,079 | 383,444 | | (721,523) | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | (2,002,357) | 0 | | 2,002,357 | 0 | 100,863 | (79,356) | | (21,627) | 0 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 323,059 | | | (323,059) | 0 | (307,913) | (381,709) | | 689,622 | 0 |
| RSVA - Power (Global Adjustment Sub-account) | | | | | | 0 | | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | (2,092,075) | | 3,775,466 | 1,683,391 | | | 0 | 661,816 | 661,816 |
| Disposition and recovery of Regulatory Balances Account | 1595 | | | | | 0 | | | | | 0 |
| Sub-Total | | 2,335,282 | (2,092,075) | | 1,440,184 | 1,683,391 | 411,563 | 80,198 | 0 | 170,055 | 661,816 |
| RSVA - One-time Wholesale Market Service | 1582 | 87,647 | 0 | | (87,647) | 0 | 16,575 | 16,620 | | (33,195) | 0 |
| Other Regulatory Assets | 1508 | 6,209 | 0 | | (6,209) | 0 | 0 | 0 | | 0 | 0 |
| Retail Cost Variance Account - Retail | 1518 | 0 | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Retail Cost Variance Account - STR | 1548 | 0 | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Misc. Deferred Debits - incl. Rebate Cheques | 1525 | 200 | 0 | | (200) | 0 | 0 | 0 | | 0 | 0 |
| Pre-Market Opening Energy Variances Total | 1571 | 1,086,000 | 0 | | (1,086,000) | 0 | 0 | 0 | | 0 | 0 |
| Extra-Ordinary Event Losses | 1572 | 0 | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Deferred Rate Impact Amounts | 1574 | 0 | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Other Deferred Credits | 2425 | 0 | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Qualifying Transition Costs | 1570 | 304,238 | 0 | | (304,238) | 0 | 58,697 | 78,163 | | (136,860) | 0 |
| Transition Cost Adjustment | 1570 | | | (44,110) | 44,110 | 0 | | | | | 0 |
| Total | | 3,819,576 | (2,092,075) | (44,110) | 0 | 1,683,391 | 486,835 | 174,981 | 0 | 0 | 661,816 |

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Deferral Variance - Continuity Schedule 2005

| Account Description | Account Number | Opening Principal | Transactions | Transactions | Adjustments during | Adjustments during | Closing Principal | Opening Interest | Interest Jan-1 to | Closing Interest | Total Closing | RRR Filing Amount | Difference |
|--|----------------|-------------------------------------|--|---|---|---------------------------|-------------------------|-------------------------------------|-------------------|-------------------------|-------------------------|-------------------|--------------------|
| | | Amounts as of Jan-1-05 ⁴ | (additions) during 2005, excluding interest and adjustments ¹ | (reductions) during 2005, excluding interest and adjustments ¹ | 2005 - instructed by Board ² | 2005 - other ³ | Balance as of Dec-31-05 | Amounts as of Jan-1-05 ⁴ | Dec31-05 | Amounts as of Dec-31-05 | Amounts as of Dec-31-05 | as of Dec-31-05 | C = A - B |
| | | A | | | | | | | | | A | B | C = A - B |
| LV Variance Account | 1550 | 0 | | | | | 0 | | | 0 | 0 | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | | 728,949 | | | | 728,949 | | (578) | (578) | 728,371 | 2,400,282 | (1,671,911) |
| RSVA - Retail Transmission Network Charge | 1584 | | 1,380,784 | | | | 1,380,784 | | (52,128) | (52,128) | 1,328,656 | 4,695,765 | (3,367,109) |
| RSVA - Retail Transmission Connection Charge | 1586 | | | (596,232) | | | (596,232) | | (100,259) | (100,259) | (696,490) | (2,657,381) | 1,960,891 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | | 2,483,363 | | | | 2,483,363 | | 368,321 | 368,321 | 2,851,684 | 2,580,548 | 271,136 |
| RSVA - Power (Global Adjustment Sub-account) | | | | (1,558,620) | | | (1,558,620) | | (72,693) | (72,693) | (1,631,313) | (1,631,313) | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | | | | | 0 | | | 0 | 0 | (1,627,986) | 1,627,986 |
| Total | | 0 | 4,593,096 | (2,154,851) | 0 | 0 | 2,438,245 | 0 | 142,663 | 142,663 | 2,580,908 | 3,759,915 | (1,179,007) |

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Deferral Variance - Continuity Schedule 2006

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-06 | Transactions (additions) during 2006, excluding interest and adjustments ¹ | Transactions (reductions) during 2006, excluding interest and adjustments ¹ | Adjustments during 2006 - instructed by Board ² | Adjustments during 2006 - other ³ | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Principal Balance as of Dec-31-06 | Opening Interest Amounts as of Jan-1-06 | Interest Jan-1 to Dec31-06 | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Interest Amounts as of Dec-31-06 | Total Closing Amounts as of Dec-31-06 | RRR Filing Amount as of Dec-31-06 | Difference |
|--|----------------|--|---|--|--|--|--|---|---|----------------------------|--|--|---------------------------------------|-----------------------------------|------------|
| | | | | | | | | | | | | | A | B | C = A - B |
| LV Variance Account | 1550 | 0 | | | | | | 0 | 0 | | | 0 | 0 | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 728,949 | | (1,416,065) | | | | (687,116) | (578) | 9,447 | | 8,869 | (678,247) | (678,248) | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 1,380,784 | 1,481,419 | | | | | 2,862,203 | (52,128) | 84,508 | | 32,380 | 2,894,583 | 2,894,583 | (0) |
| RSVA - Retail Transmission Connection Charge | 1586 | (596,232) | | (774,498) | | | | (1,370,730) | (100,259) | (86,593) | | (186,852) | (1,557,581) | (1,557,581) | 0 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 2,483,363 | | (5,023,382) | | | | (2,540,019) | 368,321 | 15,256 | | 383,577 | (2,156,442) | (2,156,442) | 0 |
| RSVA - Power (Global Adjustment Sub-account) | | (1,558,620) | 2,391,713 | | | | | 833,093 | (72,693) | (4,700) | | (77,393) | 755,700 | 755,700 | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | (451,369) | | | 1,683,391 | 1,232,022 | 0 | (119,182) | 661,816 | 542,634 | 1,774,656 | 1,774,656 | (0) |
| Total | | 2,438,245 | 3,873,132 | (7,665,314) | 0 | 0 | 1,683,391 | 329,454 | 142,663 | (101,264) | 661,816 | 703,215 | 1,032,669 | 1,032,669 | (0) |

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

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Deferral Variance - Continuity Schedule 2007

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-07 | Transactions (additions) during 2007, excluding interest and adjustments ¹ | Transactions (reductions) during 2007, excluding interest and adjustments ¹ | Adjustments during 2007 - instructed by Board ² | Adjustments during 2007 - other ³ | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Jan-1 to Dec31-07 | Closing Interest Amounts as of Dec-31-07 | Total Closing Amounts as of Dec-31-07 | RRR Filing Amount as of Dec-31-07 | Difference |
|--|----------------|--|---|--|--|--|---|---|----------------------------|--|---------------------------------------|-----------------------------------|------------|
| | | | | | | | | | | | A | B | C = A - B |
| LV Variance Account | 1550 | 0 | | | | | 0 | | | 0 | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (687,116) | | (1,094,769) | | | (1,781,885) | 8,869 | (56,167) | (47,298) | (1,829,183) | (1,829,183) | 1 |
| RSVA - Retail Transmission Network Charge | 1584 | 2,862,203 | 755,848 | | | | 3,618,051 | 32,380 | 161,863 | 194,243 | 3,812,294 | 3,812,294 | (0) |
| RSVA - Retail Transmission Connection Charge | 1586 | (1,370,730) | | (601,792) | | | (1,972,522) | (186,852) | (82,895) | (269,746) | (2,242,268) | (2,242,268) | 0 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | (2,540,019) | 452,166 | | | | (2,087,852) | 383,577 | (105,442) | 278,135 | (1,809,717) | (1,809,718) | 0 |
| RSVA - Power (Global Adjustment Sub-account) | | 833,093 | | (288,714) | | | 544,379 | (77,393) | 16,732 | (60,661) | 483,718 | 483,718 | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 1,232,022 | | (1,120,556) | | | 111,466 | 542,634 | 63,863 | 606,497 | 717,963 | 717,964 | (0) |
| Total | | 329,454 | 1,208,014 | (3,105,831) | 0 | 0 | (1,568,363) | 703,215 | (2,045) | 701,170 | (867,193) | (867,193) | 0 |

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

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Deferral Variance - Continuity Schedule 2008

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-08 | Transactions (additions) during 2008, excluding interest and adjustments ¹ | Transactions (reductions) during 2008, excluding interest and adjustments ¹ | Adjustments during 2008 - instructed by Board ² | Adjustments during 2008 - other ³ | Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴ | Closing Principal Balance as of Dec-31-08 | Opening Interest Amounts as of Jan-1-08 | Interest Jan-1 to Dec31-08 | Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS) | Closing Interest Amounts as of Dec-31-08 | Total Closing Amounts as of Dec-31-08 | RRR Filing Amount as of Dec-31-08 | Difference |
|--|----------------|--|---|--|--|--|---|---|---|----------------------------|---|--|---------------------------------------|-----------------------------------|------------|
| | | | | | | | | | | | | | A | B | C = A - B |
| LV Variance Account | 1550 | 0 | | | | | | 0 | 0 | | | 0 | 0 | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (1,781,885) | | (643,900) | | | | (2,425,785) | (47,298) | (82,540) | | (129,838) | (2,555,623) | (2,555,624) | 1 |
| RSVA - Retail Transmission Network Charge | 1584 | 3,618,051 | 399,558 | | | | | 4,017,609 | 194,243 | 150,558 | | 344,802 | 4,362,411 | 4,362,411 | (0) |
| RSVA - Retail Transmission Connection Charge | 1586 | (1,972,522) | | (636,577) | | | | (2,609,098) | (269,746) | (95,828) | | (365,575) | (2,974,673) | (2,974,673) | 0 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | (2,087,852) | | (152,804) | | | | (2,240,657) | 278,135 | (115,853) | | 162,283 | (2,078,374) | (2,078,375) | 0 |
| RSVA - Power (Global Adjustment Sub-account) | | 544,379 | 512,140 | | | | | 1,056,519 | (60,661) | 33,297 | | (27,364) | 1,029,155 | 1,029,155 | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 111,466 | | (495,150) | | | | (383,684) | 606,497 | 16,998 | | 623,496 | 239,812 | 239,812 | (0) |
| Total | | (1,568,363) | 911,699 | (1,928,431) | 0 | 0 | 0 | (2,585,095) | 701,170 | (93,367) | 0 | 607,803 | (1,977,293) | (1,977,293) | 0 |

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule 2009

| Account Description | Account Number | Opening Principal | Transactions | Transactions | Adjustments during | Adjustments | Transfer Residual | Closing Principal | Opening Interest | Interest Jan-1 to | Transfer of Board- | Closing Interest | Total Closing | Deferral Variance | RRR Filing | Difference | |
|--|----------------|------------------------|--|---|---|----------------------------------|---------------------|-------------------------|------------------------|-------------------|---|-------------------------|-------------------------|-------------------|-------------|------------|---------------|
| | | Amounts as of Jan-1-09 | (additions) during 2009, excluding interest and adjustments ¹ | (reductions) during 2009, excluding interest and adjustments ¹ | 2009 - instructed by Board ² | during 2009 - other ³ | Amount of USoA 1595 | Balance as of Dec-31-09 | Amounts as of Jan-1-09 | Dec31-09 | approved 2007 interest amounts to 1595 (2009 COS) | Amounts as of Dec-31-09 | Amounts as of Dec-31-09 | A | B | C | D = A + B - C |
| LV Variance Account | 1550 | 0 | | | | | | 0 | 0 | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (2,425,785) | | (275,654) | | | | (2,701,439) | (129,838) | (28,185) | | (158,023) | (2,859,462) | | (2,859,463) | | 1 |
| RSVA - Retail Transmission Network Charge | 1584 | 4,017,609 | 1,273,619 | | | | | 5,291,228 | 344,802 | 51,397 | | 396,199 | 5,687,427 | | 5,687,427 | | (0) |
| RSVA - Retail Transmission Connection Charge | 1586 | (2,609,098) | | (198,605) | | | | (2,807,703) | (365,575) | (31,035) | | (396,610) | (3,204,314) | | (3,204,314) | | 0 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | (2,240,657) | | (1,201,835) | | | | (3,442,492) | 162,283 | (40,362) | | 121,921 | (3,320,571) | | (3,320,571) | | 0 |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | 1,056,519 | 650,989 | | | | | 1,707,508 | (27,364) | (837) | | (28,201) | 1,679,307 | | 1,679,307 | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | (383,684) | 220 | | | | | (383,464) | 623,496 | 3,165 | | 626,661 | 243,197 | | 243,197 | | (0) |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595 | 0 | | | | | 0 | 0 | 0 | | 0 | 0 | 0 | | | | 0 |
| Total | | (2,585,095) | 1,924,828 | (1,676,094) | 0 | 0 | 0 | (2,336,362) | 607,803 | (45,857) | 0 | 561,946 | (1,774,415) | | | | |

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

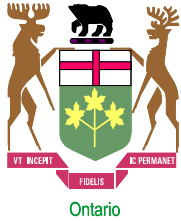
Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Deferral Variance - Continuity Schedule Final

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-10 | Adjustments - Please explain | Principal Amounts to be disposed | Opening Interest Amounts as of Jan-1-10 | Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer | Adjustments - Please explain | Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹ | Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹ | Interest Amounts to be disposed | Total Claim |
|--|----------------|--|------------------------------|----------------------------------|---|---|------------------------------|--|--|---------------------------------|--------------------|
| | | A | B | C = A + B | D | E | F | G | H | I = D + E + F + G + H | J = C + I |
| LV Variance Account | 1550 | 0 | | 0 | 0 | | | 0 | 0 | 0 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (2,701,439) | | (2,701,439) | (158,023) | | | (19,488) | (7,904) | (185,416) | (2,886,855) |
| RSVA - Retail Transmission Network Charge | 1584 | 5,291,228 | | 5,291,228 | 396,199 | | | 38,171 | 15,482 | 449,852 | 5,741,080 |
| RSVA - Retail Transmission Connection Charge | 1586 | (2,807,703) | | (2,807,703) | (396,610) | | | (20,255) | (8,215) | (425,080) | (3,232,784) |
| RSVA - Power (Excluding Global Adjustment) | 1588 | (3,442,492) | | (3,442,492) | 121,921 | | | (24,834) | (10,073) | 87,014 | (3,355,478) |
| RSVA - Power (Global Adjustment Sub-account) | | 1,707,508 | | 1,707,508 | (28,201) | | | 12,318 | 4,996 | (10,887) | 1,696,622 |
| Recovery of Regulatory Asset Balances | 1590 | (383,464) | | (383,464) | 626,661 | | | (2,766) | (1,122) | 622,772 | 239,309 |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595 | 0 | | 0 | 0 | | | 0 | 0 | 0 | 0 |
| Total | | (2,336,362) | 0 | (2,336,362) | 561,946 | 0 | 0 | (16,854) | (6,836) | 538,256 | (1,798,106) |

Interest projected on December 31, 2009 closing principal balance.

| Month | Prescribed Rate | Monthly Interest | Month | Prescribed Rate | Monthly Interest |
|------------------------------|-----------------|------------------|--------------------------|-----------------|------------------|
| Sunday, January 31, 2010 | 0.55 | 0.0467 | Monday, January 31, 2011 | 0.89 | 0.0756 |
| Sunday, February 28, 2010 | 0.55 | 0.0422 | ##### | 0.89 | 0.0683 |
| Wednesday, March 31, 2010 | 0.55 | 0.0467 | Thursday, March 31, 2011 | 0.89 | 0.0756 |
| Friday, April 30, 2010 | 0.55 | 0.0452 | Saturday, April 30, 2011 | 0.89 | 0.0732 |
| Monday, May 31, 2010 | 0.55 | 0.0467 | Effective Rate | | <u>0.2926</u> |
| Wednesday, June 30, 2010 | 0.55 | 0.0452 | | | |
| Saturday, July 31, 2010 | 0.89 | 0.0756 | | | |
| Tuesday, August 31, 2010 | 0.89 | 0.0756 | | | |
| Thursday, September 30, 2010 | 0.89 | 0.0732 | | | |
| Sunday, October 31, 2010 | 0.89 | 0.0756 | | | |
| Tuesday, November 30, 2010 | 0.89 | 0.0732 | | | |
| Friday, December 31, 2010 | 0.89 | 0.0756 | | | |
| Effective Rate | | <u>0.7214</u> | | | |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

Threshold Test

| Rate Class | Billed kWh B |
|-----------------------------------|-----------------|
| Residential | 490,807,351 |
| General Service Less Than 50 kW | 134,251,798 |
| General Service 50 to 999 kW | 366,644,907 |
| General Service 1,000 to 4,999 kW | 91,486,059 |
| Large Use | 37,110,704 |
| Unmetered Scattered Load | 2,963,094 |
| Sentinel Lighting | 36,793 |
| Street Lighting | 10,662,895 |
| | <u>#####</u> |
| Total Claim | (1,798,106) |
| Total Claim per kWh | - 0.001586 |

E1.1 Threshold Test

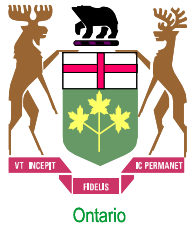


Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

Cost Allocation - kWh

| Rate Class | Billed kWh | % kWh | | | | | | Total |
|-----------------------------------|----------------------|---------------|----------|---------------------|------------------|---------------------|---------------------|---------------------|
| | | | 1550 | 1580 | 1584 | 1586 | 1588 ¹ | |
| Residential | 490,807,351 | 43.3% | 0 | (1,249,502) | 2,484,881 | (1,399,228) | (1,452,333) | (1,616,183) |
| General Service Less Than 50 kW | 134,251,798 | 11.8% | 0 | (341,779) | 679,696 | (382,735) | (397,260) | (442,079) |
| General Service 50 to 999 kW | 366,644,907 | 32.3% | 0 | (933,408) | 1,856,266 | (1,045,257) | (1,084,928) | (1,207,327) |
| General Service 1,000 to 4,999 kW | 91,486,059 | 8.1% | 0 | (232,906) | 463,180 | (260,815) | (270,714) | (301,255) |
| Large Use | 37,110,704 | 3.3% | 0 | (94,477) | 187,886 | (105,798) | (109,813) | (122,202) |
| Unmetered Scattered Load | 2,963,094 | 0.3% | 0 | (7,543) | 15,002 | (8,447) | (8,768) | (9,757) |
| Sentinel Lighting | 36,793 | 0.0% | 0 | (94) | 186 | (105) | (109) | (121) |
| Street Lighting | 10,662,895 | 0.9% | 0 | (27,146) | 53,985 | (30,399) | (31,552) | (35,112) |
| | <u>1,133,963,601</u> | <u>100.0%</u> | <u>0</u> | <u>(2,886,855)</u> | <u>5,741,080</u> | <u>(3,232,784)</u> | <u>(3,355,478)</u> | <u>(3,734,036)</u> |

¹ RSVA - Power (Excluding Global Adjustment)

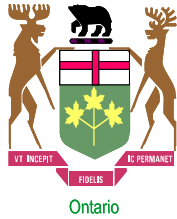


Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

Cost Allocation - Non-RPP kWh

| Rate Class | Non-RPP kWh | % kWh | 1588 ¹ |
|-----------------------------------|--------------------|---------------|-------------------|
| Residential | 90,821,416 | 14.5% | 246,780 |
| General Service Less Than 50 kW | 24,675,358 | 4.0% | 67,048 |
| General Service 50 to 999 kW | 366,644,907 | 58.7% | 996,247 |
| General Service 1,000 to 4,999 kW | 91,486,059 | 14.7% | 248,586 |
| Large Use | 37,110,704 | 5.9% | 100,837 |
| Unmetered Scattered Load | 2,963,094 | 0.5% | 8,051 |
| Sentinel Lighting | 36,793 | 0.0% | 100 |
| Street Lighting | 10,662,895 | 1.7% | 28,973 |
| | 624,401,226 | 100.0% | 1,696,622 |

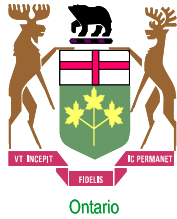
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

Cost Allocation - 1590

| Rate Class | 1590 Recovery Share Proportion | 1590 |
|-----------------------------------|--------------------------------|----------------|
| Residential | 49.5% | 118,514 |
| General Service Less Than 50 kW | 10.9% | 25,988 |
| General Service 50 to 999 kW | 33.1% | 79,251 |
| General Service 1,000 to 4,999 kW | 0.8% | 1,986 |
| Large Use | 4.9% | 11,786 |
| Unmetered Scattered Load | 0.5% | 1,289 |
| Sentinel Lighting | 0.0% | 0 |
| Street Lighting | 0.2% | 496 |
| | 100.0% | 239,309 |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

Cost Allocation - 1595

| Rate Class | 1595 Recovery Share Proportion | 1595 |
|-----------------------------------|--------------------------------|----------|
| Residential | 49.5% | 0 |
| General Service Less Than 50 kW | 10.9% | 0 |
| General Service 50 to 999 kW | 33.1% | 0 |
| General Service 1,000 to 4,999 kW | 0.0% | 0 |
| Large Use | 4.9% | 0 |
| Unmetered Scattered Load | 0.5% | 0 |
| Sentinel Lighting | 0.0% | 0 |
| Street Lighting | 0.2% | 0 |
| | 99.2% | 0 |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

| Rate Class | Vol Metric | Billed kWh A | Billed kW B | Accounts Allocated by kWh C | Accounts Allocated by Non-RPP kWh D | Account 1590 E | Account 1595 F | Total G = C + D + E + F | Rate Rider kWh H = G / A (kWh) or H = G / B (kW) |
|-----------------------------------|------------|----------------------|------------------|--------------------------------|--|-------------------|-------------------|----------------------------|---|
| Residential | kWh | 490,807,351 | 0 | (1,616,183) | 0 | 118,514 | 0 | (1,497,669) | (0.00305) |
| General Service Less Than 50 kW | kWh | 134,251,798 | 0 | (442,079) | 0 | 25,988 | 0 | (416,091) | (0.00310) |
| General Service 50 to 999 kW | kW | 366,644,907 | 861,504 | (1,207,327) | 0 | 79,251 | 0 | (1,128,077) | (1.30943) |
| General Service 1,000 to 4,999 kW | kW | 91,486,059 | 190,339 | (301,255) | 0 | 1,986 | 0 | (299,269) | (1.57230) |
| Large Use | kW | 37,110,704 | 89,006 | (122,202) | 0 | 11,786 | 0 | (110,416) | (1.24054) |
| Unmetered Scattered Load | kWh | 2,963,094 | 0 | (9,757) | 0 | 1,289 | 0 | (8,469) | (0.00286) |
| Sentinel Lighting | kW | 36,793 | 93 | (121) | 0 | 0 | 0 | (121) | (1.30275) |
| Street Lighting | kW | 10,662,895 | 26,949 | (35,112) | 0 | 496 | 0 | (34,616) | (1.28451) |
| | | <u>1,133,963,601</u> | <u>1,167,891</u> | <u>(3,734,036)</u> | <u>0</u> | <u>239,309</u> | <u>0</u> | <u>(3,494,728)</u> | |

Enter the above value onto Sheet
 "J2.X Deferral/Account Rate Rider"
 of the 2011 OEB IRM2 Rate Generator
 "J2.X Deferral/Account Rate Rider2"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date
Monday, April 30, 2012

| Rate Class | Vol Metric | Non-RPP kWh | Estimated Non-RPP Billed kW | Accounts Allocated by kWh | Accounts Allocated by Non-RPP kWh | Account 1590 | Account 1595 | Total | Rate Rider kWh |
|-----------------------------------|------------|--------------------|-----------------------------|---------------------------|-----------------------------------|--------------|--------------|-------------------|-----------------------------------|
| | | A | B | C | D | E | F | G = C + D + E + F | H = G / A (kWh) or H = G / B (kW) |
| Residential | kWh | 90,821,416 | 0 | 0 | 246,780 | 0 | 0 | 246,780 | 0.00272 |
| General Service Less Than 50 kW | kWh | 24,675,358 | 0 | 0 | 67,048 | 0 | 0 | 67,048 | 0.00272 |
| General Service 50 to 999 kW | kW | 366,644,907 | 861,504 | 0 | 996,247 | 0 | 0 | 996,247 | 1.15640 |
| General Service 1,000 to 4,999 kW | kW | 91,486,059 | 190,339 | 0 | 248,586 | 0 | 0 | 248,586 | 1.30602 |
| Large Use | kW | 37,110,704 | 89,006 | 0 | 100,837 | 0 | 0 | 100,837 | 1.13292 |
| Unmetered Scattered Load | kWh | -2,863,094 | 0 | 0 | 8,051 | 0 | 0 | 8,051 | 0.00272 |
| Sentinel Lighting | kW | -36,793 | 93 | 0 | 100 | 0 | 0 | 100 | 1.07499 |
| Street Lighting | kW | 10,662,895 | 26,949 | 0 | 28,973 | 0 | 0 | 28,973 | 1.07511 |
| | | <u>624,401,226</u> | <u>1,167,891</u> | <u>0</u> | <u>1,696,622</u> | <u>0</u> | <u>0</u> | <u>1,696,622</u> | |

Enter the above value onto Sheet
 "J2.X Global Adjustment Rate Rider"
 of the 2011 OEB IRM Rate Generator



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Effective Date: Sunday, May 01, 2011
Version : 1.9

Request for Clearance of Deferral and Variance Accounts

| Account Description | Account Number | Principal Amounts | Interest Amounts | Total Claim |
|---|----------------|-------------------|------------------|-------------|
| | | A | B | C = A + B |
| LV Variance Account | 1550 | 0 | 0 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 2,701,439 | 185,416 | 2,886,855 |
| RSVA - Retail Transmission Network Charge | 1584 | (5,291,228) | (449,852) | (5,741,080) |
| RSVA - Retail Transmission Connection Charge | 1586 | 2,807,703 | 425,080 | 3,232,784 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 3,442,492 | (87,014) | 3,355,478 |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | (1,707,508) | 10,887 | (1,696,622) |
| Recovery of Regulatory Asset Balances | 1590 | 383,464 | (622,772) | (239,309) |
| Balance of Disposition and recovery of Regulatory Balances Account (2008) | 1595 | 0 | 0 | 0 |
| Disposition and recovery of Regulatory Balances Account | 1595 | (2,336,362) | 538,256 | (1,798,106) |
| Total | | 0 | 0 | 0 |

RTSR Adjustment Workform



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Version : 1.0

LDC Information

| | |
|-------------------------------|--------------------------|
| Applicant Name | Oshawa PUC Networks Inc. |
| OEB Application Number | EB-2010-0107 |
| LDC Licence Number | ED-2002-0560 |
| Application Type | IRM3 |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Version : 1.0

Table of Contents

| Sheet Name | Purpose of Sheet |
|---|--|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Rate Class And RTSR Rates | Enter Rate Class And RTSR Rates |
| B1.2 Dist Billing Determinants | Enter Distributor Billing Determinants |
| B1.3 UTR's and Sub-Transmission | Current and Forecasted UTR's and Hydro One Sub-Transmission Rates |
| C1.1 Historical Wholesale | Enter Historical Wholesale Transmission |
| C1.2 Current Wholesale | Calculates Current Wholesale Transmission |
| C1.3 Forecast Wholesale | Calculates Forecast Wholesale Transmission |
| D1.1 Adj Network to Curr Whsl | Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale |
| D1.2 Adj Conn to Curr Whsl | Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale |
| E1.1 Adj Network to Fcst Whsl | Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale |
| E1.2 Adj Conn to Fcst Whsl | Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale |
| F1.1 IRM RTSR Adj - Network | Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator |
| F1.2 IRM RTSR Adj - Connection | Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator |



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2010-0107
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

| Rate Group | Rate Class | Vol Metric | RTSR - Network | RTSR - Connection |
|------------|---|------------|----------------|-------------------|
| RES | Residential | kWh | 0.0061 | 0.0047 |
| GSLT50 | General Service Less Than 50 kW | kWh | 0.0055 | 0.0043 |
| GSGT50 | General Service 50 to 999 kW | kW | 2.0119 | 1.5399 |
| GSGT50 | General Service 50 to 999 kW - Interval Metered | kW | 2.5787 | 1.9561 |
| GSGT50 | General Service 1,000 to 4,999 kW | kW | 2.5787 | 1.9561 |
| LU | Large Use | kW | 2.7475 | 2.1344 |
| USL | Unmetered Scattered Load | kWh | 0.0055 | 0.0043 |
| Sen | Sentinel Lighting | kW | 1.3877 | 1.8078 |
| SL | Street Lighting | kW | 1.3641 | 1.7771 |
| NA | Rate Class 10 | NA | | |
| NA | Rate Class 11 | NA | | |
| NA | Rate Class 12 | NA | | |
| NA | Rate Class 13 | NA | | |
| NA | Rate Class 14 | NA | | |
| NA | Rate Class 15 | NA | | |
| NA | Rate Class 16 | NA | | |
| NA | Rate Class 17 | NA | | |
| NA | Rate Class 18 | NA | | |
| NA | Rate Class 19 | NA | | |
| NA | Rate Class 20 | NA | | |
| NA | Rate Class 21 | NA | | |
| NA | Rate Class 22 | NA | | |
| NA | Rate Class 23 | NA | | |
| NA | Rate Class 24 | NA | | |
| NA | Rate Class 25 | NA | | |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes
 Loss Adjusted Metered kW Yes

| Rate Class | Vol Metric | Metered kWh A | Metered kW B | Applicable Loss Factor C | Load Factor D = A / (B * 730) | Loss Adjusted Billed kWh E = A * C | Loss Adjusted Billed kW F = B * C |
|---|------------|----------------------|------------------|-----------------------------------|----------------------------------|--|---|
| Residential | kWh | 490,807,351 | 0 | 1.0000 | | 490,807,351 | 0 |
| General Service Less Than 50 kW | kWh | 134,251,798 | 0 | 1.0000 | | 134,251,798 | 0 |
| General Service 50 to 999 kW | kW | 252,153,503 | 617,834 | 1.0000 | 55.94% | 252,153,503 | 617,834 |
| General Service 50 to 999 kW - Interval Metered | kW | 114,491,404 | 243,670 | 1.0000 | 64.40% | 114,491,404 | 243,670 |
| General Service 1,000 to 4,999 kW | kW | 91,486,059 | 190,399 | 1.0000 | 65.86% | 91,486,059 | 190,399 |
| Large Use | kW | 37,110,704 | 89,006 | 1.0000 | 57.15% | 37,110,704 | 89,006 |
| Unmetered Scattered Load | kWh | 2,963,094 | 0 | 1.0000 | | 2,963,094 | 0 |
| Sentinel Lighting | kW | 36,793 | 93 | 1.0000 | 54.22% | 36,793 | 93 |
| Street Lighting | kW | 10,662,895 | 26,949 | 1.0000 | 54.23% | 10,662,895 | 26,949 |
| Total | | 1,133,963,601 | 1,167,951 | | | 1,133,963,601 | 1,167,951 |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

| Rate Description | Vol Metric | Effective January 1, 2009 | Effective July 1, 2009 | Effective January 1, 2010 | Effective January 1, 2011 |
|--|------------|---------------------------|------------------------|---------------------------|---------------------------|
| | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.57 | \$ 2.66 | \$ 2.97 | \$ 2.97 |
| Line Connection Service Rate | kW | \$ 0.70 | \$ 0.70 | \$ 0.73 | \$ 0.73 |
| Transformation Connection Service Rate | kW | \$ 1.62 | \$ 1.57 | \$ 1.71 | \$ 1.71 |

Hydro One Sub-Transmission Rates

| Rate Description | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.01 | \$ 2.24 | \$ 2.65 | \$ 2.65 |
| Line Connection Service Rate | kW | \$ 0.50 | \$ 0.60 | \$ 0.64 | \$ 0.64 |
| Transformation Connection Service Rate | kW | \$ 1.38 | \$ 1.39 | \$ 1.50 | \$ 1.50 |
| Both Line and Transformation Connection Service Rate | kW | \$ 1.88 | \$ 1.99 | \$ 2.14 | \$ 2.14 |

Hydro One Sub-Transmission Rate Rider 6A

| Rate Description | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | Rate | Rate | Rate | Rate |
| RSVA Transmission network – 4714 – which affects 1584 | kW | \$ - | \$ - | \$ 0.0470 | \$ 0.0470 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | \$ - | \$ - | -\$ 0.0250 | -\$ 0.0250 |
| RSVA LV – 4750 – which affects 1550 | kW | \$ - | \$ - | \$ 0.0580 | \$ 0.0580 |
| RARA 1 – 2252 – which affects 1590 | kW | \$ - | \$ - | -\$ 0.0750 | -\$ 0.0750 |
| Hydro One Sub-Transmission Rate Rider 6A | kW | \$ - | \$ - | \$ 0.0050 | \$ 0.0050 |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|---------------|--------------------|------------------|---------------|--------------------|---------------------------|---------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 203,749 | \$2.57 | \$ 523,635 | 212,881 | \$0.70 | \$ 149,017 | 219,661 | \$1.57 | \$ 344,867 | \$ 493,884 |
| February | 196,817 | \$2.57 | \$ 505,820 | 203,769 | \$0.70 | \$ 142,638 | 210,257 | \$1.57 | \$ 330,104 | \$ 472,742 |
| March | 192,261 | \$2.57 | \$ 494,111 | 192,261 | \$0.70 | \$ 134,583 | 198,384 | \$1.57 | \$ 311,463 | \$ 446,046 |
| April | 166,853 | \$2.57 | \$ 428,812 | 187,407 | \$0.70 | \$ 131,185 | 195,417 | \$1.57 | \$ 306,804 | \$ 437,989 |
| May | 136,316 | \$2.57 | \$ 350,332 | 157,789 | \$0.70 | \$ 110,452 | 162,814 | \$1.57 | \$ 255,618 | \$ 366,070 |
| June | 195,286 | \$2.57 | \$ 501,885 | 208,124 | \$0.70 | \$ 145,687 | 214,752 | \$1.57 | \$ 337,161 | \$ 482,848 |
| July | 169,296 | \$2.66 | \$ 450,327 | 168,258 | \$0.73 | \$ 122,828 | 161,103 | \$1.71 | \$ 275,486 | \$ 398,314 |
| August | 202,951 | \$2.66 | \$ 539,850 | 213,775 | \$0.73 | \$ 156,056 | 204,685 | \$1.71 | \$ 350,011 | \$ 506,067 |
| September | 168,523 | \$2.66 | \$ 448,271 | 163,544 | \$0.73 | \$ 119,387 | 156,589 | \$1.71 | \$ 267,768 | \$ 387,155 |
| October | 157,161 | \$2.66 | \$ 418,048 | 169,127 | \$0.73 | \$ 123,463 | 161,936 | \$1.71 | \$ 276,910 | \$ 400,373 |
| November | 177,453 | \$2.66 | \$ 472,025 | 179,829 | \$0.73 | \$ 131,275 | 172,182 | \$1.71 | \$ 294,432 | \$ 425,707 |
| December | 189,490 | \$2.66 | \$ 504,043 | 195,049 | \$0.73 | \$ 142,386 | 186,755 | \$1.71 | \$ 319,351 | \$ 461,737 |
| Total | 2,156,156 | \$2.61 | \$5,637,159 | 2,251,814 | \$0.71 | \$1,608,957 | 2,244,535 | \$1.64 | \$3,669,975 | \$5,278,932 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------|-------------|-------------|-------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | | | \$ - | | | \$ - | | \$ - |
| February | | \$ - | | | \$ - | | | \$ - | | \$ - |
| March | | \$ - | | | \$ - | | | \$ - | | \$ - |
| April | | \$ - | | | \$ - | | | \$ - | | \$ - |
| May | | \$ - | | | \$ - | | | \$ - | | \$ - |
| June | | \$ - | | | \$ - | | | \$ - | | \$ - |
| July | | \$ - | | | \$ - | | | \$ - | | \$ - |
| August | | \$ - | | | \$ - | | | \$ - | | \$ - |
| September | | \$ - | | | \$ - | | | \$ - | | \$ - |
| October | | \$ - | | | \$ - | | | \$ - | | \$ - |
| November | | \$ - | | | \$ - | | | \$ - | | \$ - |
| December | | \$ - | | | \$ - | | | \$ - | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|---------------|--------------------|------------------|---------------|--------------------|---------------------|---------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 203,749 | \$2.57 | \$ 523,635 | 212,881 | \$0.70 | \$ 149,017 | 219,661 | \$1.57 | \$ 344,867 | \$ 493,884 |
| February | 196,817 | \$2.57 | \$ 505,820 | 203,769 | \$0.70 | \$ 142,638 | 210,257 | \$1.57 | \$ 330,104 | \$ 472,742 |
| March | 192,261 | \$2.57 | \$ 494,111 | 192,261 | \$0.70 | \$ 134,583 | 198,384 | \$1.57 | \$ 311,463 | \$ 446,046 |
| April | 166,853 | \$2.57 | \$ 428,812 | 187,407 | \$0.70 | \$ 131,185 | 195,417 | \$1.57 | \$ 306,804 | \$ 437,989 |
| May | 136,316 | \$2.57 | \$ 350,332 | 157,789 | \$0.70 | \$ 110,452 | 162,814 | \$1.57 | \$ 255,618 | \$ 366,070 |
| June | 195,286 | \$2.57 | \$ 501,885 | 208,124 | \$0.70 | \$ 145,687 | 214,752 | \$1.57 | \$ 337,161 | \$ 482,848 |
| July | 169,296 | \$2.66 | \$ 450,327 | 168,258 | \$0.73 | \$ 122,828 | 161,103 | \$1.71 | \$ 275,486 | \$ 398,314 |
| August | 202,951 | \$2.66 | \$ 539,850 | 213,775 | \$0.73 | \$ 156,056 | 204,685 | \$1.71 | \$ 350,011 | \$ 506,067 |
| September | 168,523 | \$2.66 | \$ 448,271 | 163,544 | \$0.73 | \$ 119,387 | 156,589 | \$1.71 | \$ 267,768 | \$ 387,155 |
| October | 157,161 | \$2.66 | \$ 418,048 | 169,127 | \$0.73 | \$ 123,463 | 161,936 | \$1.71 | \$ 276,910 | \$ 400,373 |
| November | 177,453 | \$2.66 | \$ 472,025 | 179,829 | \$0.73 | \$ 131,275 | 172,182 | \$1.71 | \$ 294,432 | \$ 425,707 |
| December | 189,490 | \$2.66 | \$ 504,043 | 195,049 | \$0.73 | \$ 142,386 | 186,755 | \$1.71 | \$ 319,351 | \$ 461,737 |
| Total | 2,156,156 | \$2.61 | \$5,637,159 | 2,251,814 | \$0.71 | \$1,608,957 | 2,244,535 | \$1.64 | \$3,669,975 | \$5,278,932 |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|--------------------|---------------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 203,749 | \$2.9700 | \$ 605,135 | 212,881 | \$0.7300 | \$ 155,403 | 219,661 | \$1.7100 | \$ 375,619 | \$ 531,023 |
| February | 196,817 | \$2.9700 | \$ 584,546 | 203,769 | \$0.7300 | \$ 148,751 | 210,257 | \$1.7100 | \$ 359,540 | \$ 508,291 |
| March | 192,261 | \$2.9700 | \$ 571,015 | 192,261 | \$0.7300 | \$ 140,351 | 198,384 | \$1.7100 | \$ 339,237 | \$ 479,588 |
| April | 166,853 | \$2.9700 | \$ 495,553 | 187,407 | \$0.7300 | \$ 136,807 | 195,417 | \$1.7100 | \$ 334,162 | \$ 470,970 |
| May | 136,316 | \$2.9700 | \$ 404,858 | 157,789 | \$0.7300 | \$ 115,186 | 162,814 | \$1.7100 | \$ 278,412 | \$ 393,598 |
| June | 195,286 | \$2.9700 | \$ 579,999 | 208,124 | \$0.7300 | \$ 151,931 | 214,752 | \$1.7100 | \$ 367,226 | \$ 519,157 |
| July | 169,296 | \$2.9700 | \$ 502,809 | 168,258 | \$0.7300 | \$ 122,828 | 161,103 | \$1.7100 | \$ 275,486 | \$ 398,314 |
| August | 202,951 | \$2.9700 | \$ 602,765 | 213,775 | \$0.7300 | \$ 156,056 | 204,685 | \$1.7100 | \$ 350,011 | \$ 506,067 |
| September | 168,523 | \$2.9700 | \$ 500,513 | 163,544 | \$0.7300 | \$ 119,387 | 156,589 | \$1.7100 | \$ 267,768 | \$ 387,155 |
| October | 157,161 | \$2.9700 | \$ 466,768 | 169,127 | \$0.7300 | \$ 123,463 | 161,936 | \$1.7100 | \$ 276,910 | \$ 400,373 |
| November | 177,453 | \$2.9700 | \$ 527,035 | 179,829 | \$0.7300 | \$ 131,275 | 172,182 | \$1.7100 | \$ 294,432 | \$ 425,707 |
| December | 189,490 | \$2.9700 | \$ 562,785 | 195,049 | \$0.7300 | \$ 142,386 | 186,755 | \$1.7100 | \$ 319,351 | \$ 461,737 |
| Total | 2,156,156 | \$2.9700 | \$6,403,782 | 2,251,814 | \$0.7300 | \$1,643,824 | 2,244,535 | \$1.7100 | \$3,838,155 | \$5,481,979 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|--|-------------|-------------|--|-------------|-------------|---------------------|-------------|-------------|-------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48 | | | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50 | | | | | | |
| January | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| February | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| March | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| April | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| May | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| June | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| July | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| August | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| September | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| October | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| November | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| December | - | \$2.6970 | \$ - | - | \$0.6150 | \$ - | - | \$1.5000 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|--------------------|---------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 203,749 | \$2.9700 | \$ 605,135 | 212,881 | \$0.7300 | \$ 155,403 | 219,661 | \$1.7100 | \$ 375,619 | \$ 531,023 |
| February | 196,817 | \$2.9700 | \$ 584,546 | 203,769 | \$0.7300 | \$ 148,751 | 210,257 | \$1.7100 | \$ 359,540 | \$ 508,291 |
| March | 192,261 | \$2.9700 | \$ 571,015 | 192,261 | \$0.7300 | \$ 140,351 | 198,384 | \$1.7100 | \$ 339,237 | \$ 479,588 |
| April | 166,853 | \$2.9700 | \$ 495,553 | 187,407 | \$0.7300 | \$ 136,807 | 195,417 | \$1.7100 | \$ 334,162 | \$ 470,970 |
| May | 136,316 | \$2.9700 | \$ 404,858 | 157,789 | \$0.7300 | \$ 115,186 | 162,814 | \$1.7100 | \$ 278,412 | \$ 393,598 |
| June | 195,286 | \$2.9700 | \$ 579,999 | 208,124 | \$0.7300 | \$ 151,931 | 214,752 | \$1.7100 | \$ 367,226 | \$ 519,157 |
| July | 169,296 | \$2.9700 | \$ 502,809 | 168,258 | \$0.7300 | \$ 122,828 | 161,103 | \$1.7100 | \$ 275,486 | \$ 398,314 |
| August | 202,951 | \$2.9700 | \$ 602,765 | 213,775 | \$0.7300 | \$ 156,056 | 204,685 | \$1.7100 | \$ 350,011 | \$ 506,067 |
| September | 168,523 | \$2.9700 | \$ 500,513 | 163,544 | \$0.7300 | \$ 119,387 | 156,589 | \$1.7100 | \$ 267,768 | \$ 387,155 |
| October | 157,161 | \$2.9700 | \$ 466,768 | 169,127 | \$0.7300 | \$ 123,463 | 161,936 | \$1.7100 | \$ 276,910 | \$ 400,373 |
| November | 177,453 | \$2.9700 | \$ 527,035 | 179,829 | \$0.7300 | \$ 131,275 | 172,182 | \$1.7100 | \$ 294,432 | \$ 425,707 |
| December | 189,490 | \$2.9700 | \$ 562,785 | 195,049 | \$0.7300 | \$ 142,386 | 186,755 | \$1.7100 | \$ 319,351 | \$ 461,737 |
| Total | 2,156,156 | \$2.9700 | \$6,403,782 | 2,251,814 | \$0.7300 | \$1,643,824 | 2,244,535 | \$1.7100 | \$3,838,155 | \$5,481,979 |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|------------------|---------------------|------------------|------------------|---------------------|---------------------------|------------------|---------------------|---------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 203,749 | \$ 2.9700 | \$ 605,135 | 212,881 | \$ 0.7300 | \$ 155,403 | 219,661 | \$ 1.7100 | \$ 375,619 | \$ 531,023 |
| February | 196,817 | \$ 2.9700 | \$ 584,546 | 203,769 | \$ 0.7300 | \$ 148,751 | 210,257 | \$ 1.7100 | \$ 359,540 | \$ 508,291 |
| March | 192,261 | \$ 2.9700 | \$ 571,015 | 192,261 | \$ 0.7300 | \$ 140,351 | 198,384 | \$ 1.7100 | \$ 339,237 | \$ 479,588 |
| April | 166,853 | \$ 2.9700 | \$ 495,553 | 187,407 | \$ 0.7300 | \$ 136,807 | 195,417 | \$ 1.7100 | \$ 334,162 | \$ 470,970 |
| May | 136,316 | \$ 2.9700 | \$ 404,858 | 157,789 | \$ 0.7300 | \$ 115,186 | 162,814 | \$ 1.7100 | \$ 278,412 | \$ 393,598 |
| June | 195,286 | \$ 2.9700 | \$ 579,999 | 208,124 | \$ 0.7300 | \$ 151,931 | 214,752 | \$ 1.7100 | \$ 367,226 | \$ 519,157 |
| July | 169,296 | \$ 2.9700 | \$ 502,809 | 168,258 | \$ 0.7300 | \$ 122,828 | 161,103 | \$ 1.7100 | \$ 275,486 | \$ 398,314 |
| August | 202,951 | \$ 2.9700 | \$ 602,765 | 213,775 | \$ 0.7300 | \$ 156,056 | 204,685 | \$ 1.7100 | \$ 350,011 | \$ 506,067 |
| September | 168,523 | \$ 2.9700 | \$ 500,513 | 163,544 | \$ 0.7300 | \$ 119,387 | 156,589 | \$ 1.7100 | \$ 267,768 | \$ 387,155 |
| October | 157,161 | \$ 2.9700 | \$ 466,768 | 169,127 | \$ 0.7300 | \$ 123,463 | 161,936 | \$ 1.7100 | \$ 276,910 | \$ 400,373 |
| November | 177,453 | \$ 2.9700 | \$ 527,035 | 179,829 | \$ 0.7300 | \$ 131,275 | 172,182 | \$ 1.7100 | \$ 294,432 | \$ 425,707 |
| December | 189,490 | \$ 2.9700 | \$ 562,785 | 195,049 | \$ 0.7300 | \$ 142,386 | 186,755 | \$ 1.7100 | \$ 319,351 | \$ 461,737 |
| Total | 2,156,156 | \$ 2.9700 | \$ 6,403,782 | 2,251,814 | \$ 0.7300 | \$ 1,643,824 | 2,244,535 | \$ 1.7100 | \$ 3,838,155 | \$ 5,481,979 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|--|-------------|-------------|--|-------------|-------------|---------------------|-------------|-------------|-------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48 | | | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50 | | | | | | |
| January | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| February | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| March | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| April | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| May | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| June | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| July | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| August | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| September | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| October | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| November | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| December | - | \$ 2.6970 | \$ - | - | \$ 0.6150 | \$ - | - | \$ 1.5000 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|------------------|---------------------|------------------|------------------|---------------------|---------------------|------------------|---------------------|---------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 203,749 | \$ 2.9700 | \$ 605,135 | 212,881 | \$ 0.7300 | \$ 155,403 | 219,661 | \$ 1.7100 | \$ 375,619 | \$ 531,023 |
| February | 196,817 | \$ 2.9700 | \$ 584,546 | 203,769 | \$ 0.7300 | \$ 148,751 | 210,257 | \$ 1.7100 | \$ 359,540 | \$ 508,291 |
| March | 192,261 | \$ 2.9700 | \$ 571,015 | 192,261 | \$ 0.7300 | \$ 140,351 | 198,384 | \$ 1.7100 | \$ 339,237 | \$ 479,588 |
| April | 166,853 | \$ 2.9700 | \$ 495,553 | 187,407 | \$ 0.7300 | \$ 136,807 | 195,417 | \$ 1.7100 | \$ 334,162 | \$ 470,970 |
| May | 136,316 | \$ 2.9700 | \$ 404,858 | 157,789 | \$ 0.7300 | \$ 115,186 | 162,814 | \$ 1.7100 | \$ 278,412 | \$ 393,598 |
| June | 195,286 | \$ 2.9700 | \$ 579,999 | 208,124 | \$ 0.7300 | \$ 151,931 | 214,752 | \$ 1.7100 | \$ 367,226 | \$ 519,157 |
| July | 169,296 | \$ 2.9700 | \$ 502,809 | 168,258 | \$ 0.7300 | \$ 122,828 | 161,103 | \$ 1.7100 | \$ 275,486 | \$ 398,314 |
| August | 202,951 | \$ 2.9700 | \$ 602,765 | 213,775 | \$ 0.7300 | \$ 156,056 | 204,685 | \$ 1.7100 | \$ 350,011 | \$ 506,067 |
| September | 168,523 | \$ 2.9700 | \$ 500,513 | 163,544 | \$ 0.7300 | \$ 119,387 | 156,589 | \$ 1.7100 | \$ 267,768 | \$ 387,155 |
| October | 157,161 | \$ 2.9700 | \$ 466,768 | 169,127 | \$ 0.7300 | \$ 123,463 | 161,936 | \$ 1.7100 | \$ 276,910 | \$ 400,373 |
| November | 177,453 | \$ 2.9700 | \$ 527,035 | 179,829 | \$ 0.7300 | \$ 131,275 | 172,182 | \$ 1.7100 | \$ 294,432 | \$ 425,707 |
| December | 189,490 | \$ 2.9700 | \$ 562,785 | 195,049 | \$ 0.7300 | \$ 142,386 | 186,755 | \$ 1.7100 | \$ 319,351 | \$ 461,737 |
| Total | 2,156,156 | \$ 2.9700 | \$ 6,403,782 | 2,251,814 | \$ 0.7300 | \$ 1,643,824 | 2,244,535 | \$ 1.7100 | \$ 3,838,155 | \$ 5,481,979 |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Network |
|---|------------|-------------------------|--------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
| | | (A) Column H Sheet B1.1 | (B) Column O Sheet B1.2 | (C) Column Q Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0061 | 490,807,351 | 0 | \$ 2,993,925 | 46.84% | \$ 2,999,258 | \$ 0.0061 |
| General Service Less Than 50 kW | kWh | \$ 0.0055 | 134,251,798 | 0 | \$ 738,385 | 11.55% | \$ 739,700 | \$ 0.0055 |
| General Service 50 to 999 kW | kW | \$ 2.0119 | 252,153,503 | 617,834 | \$ 1,243,020 | 19.45% | \$ 1,245,235 | \$ 2.0155 |
| General Service 50 to 999 kW - Interval Metered | kW | \$ 2.5787 | 114,491,404 | 243,670 | \$ 628,352 | 9.83% | \$ 629,471 | \$ 2.5833 |
| General Service 1,000 to 4,999 kW | kW | \$ 2.5787 | 91,486,059 | 190,399 | \$ 490,982 | 7.68% | \$ 491,857 | \$ 2.5833 |
| Large Use | kW | \$ 2.7475 | 37,110,704 | 89,006 | \$ 244,544 | 3.83% | \$ 244,980 | \$ 2.7524 |
| Unmetered Scattered Load | kWh | \$ 0.0055 | 2,963,094 | 0 | \$ 16,297 | 0.25% | \$ 16,326 | \$ 0.0055 |
| Sentinel Lighting | kW | \$ 1.3877 | 36,793 | 93 | \$ 129 | 0.00% | \$ 129 | \$ 1.3902 |
| Street Lighting | kW | \$ 1.3641 | 10,662,895 | 26,949 | \$ 36,761 | 0.58% | \$ 36,827 | \$ 1.3665 |
| | | | 1,133,963,601 | 1,167,951 | \$ 6,392,395 | 100.00% | \$ 6,403,782 | |
| | | | | | (E) | | (G) Cell G73 Sheet C1.2 | |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

| Rate Class | Vol Metric | Current RTSR - Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Connection |
|---|------------|---------------------------|--------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
| | | (A) Column J Sheet B1.1 | (B) Column O Sheet B1.2 | (C) Column Q Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0047 | 490,807,351 | 0 | \$ 2,306,795 | 46.74% | \$ 2,562,297 | \$ 0.0052 |
| General Service Less Than 50 kW | kWh | \$ 0.0043 | 134,251,798 | 0 | \$ 577,283 | 11.70% | \$ 641,223 | \$ 0.0048 |
| General Service 50 to 999 kW | kW | \$ 1.5399 | 252,153,503 | 617,834 | \$ 951,403 | 19.28% | \$ 1,056,781 | \$ 1.7105 |
| General Service 50 to 999 kW - Interval Metered | kW | \$ 1.9561 | 114,491,404 | 243,670 | \$ 476,643 | 9.66% | \$ 529,436 | \$ 2.1728 |
| General Service 1,000 to 4,999 kW | kW | \$ 1.9561 | 91,486,059 | 190,399 | \$ 372,439 | 7.55% | \$ 413,691 | \$ 2.1728 |
| Large Use | kW | \$ 2.1344 | 37,110,704 | 89,006 | \$ 189,974 | 3.85% | \$ 211,016 | \$ 2.3708 |
| Unmetered Scattered Load | kWh | \$ 0.0043 | 2,963,094 | 0 | \$ 12,741 | 0.26% | \$ 14,153 | \$ 0.0048 |
| Sentinel Lighting | kW | \$ 1.8078 | 36,793 | 93 | \$ 168 | 0.00% | \$ 187 | \$ 2.0080 |
| Street Lighting | kW | \$ 1.7771 | 10,662,895 | 26,949 | \$ 47,891 | 0.97% | \$ 53,196 | \$ 1.9739 |
| | | | 1,133,963,601 | 1,167,951 | \$ 4,935,337 | 100.00% | \$ 5,481,979 | |
| | | | | | (E) | | (G) Cell Q73 Sheet C1.2 | |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Adjusted RTSR - Network (A) Column S Sheet D1.1 | Loss Adjusted Billed kWh (B) Column O Sheet B1.2 | Loss Adjusted Billed kW (C) Column Q Sheet B1.2 | Billed Amount (D) = (A) * (B) or (A) * (C) | Billed Amount % (F) = (D) / (E) | Forecast Wholesale Billing (H) = (G) * (F) | Proposed RTSR - Network (I) = (H) / (B) or (H) / (C) |
|---|------------|--|---|--|---|------------------------------------|---|---|
| Residential | kWh | \$ 0.0061 | 490,807,351 | 0 | \$ 2,999,258 | 46.84% | \$ 2,999,258 | \$ 0.0061 |
| General Service Less Than 50 kW | kWh | \$ 0.0055 | 134,251,798 | 0 | \$ 739,700 | 11.55% | \$ 739,700 | \$ 0.0055 |
| General Service 50 to 999 kW | kW | \$ 2.0155 | 252,153,503 | 617,834 | \$ 1,245,235 | 19.45% | \$ 1,245,235 | \$ 2.0155 |
| General Service 50 to 999 kW - Interval Metered | kW | \$ 2.5833 | 114,491,404 | 243,670 | \$ 629,471 | 9.83% | \$ 629,471 | \$ 2.5833 |
| General Service 1,000 to 4,999 kW | kW | \$ 2.5833 | 91,486,059 | 190,399 | \$ 491,857 | 7.68% | \$ 491,857 | \$ 2.5833 |
| Large Use | kW | \$ 2.7524 | 37,110,704 | 89,006 | \$ 244,980 | 3.83% | \$ 244,980 | \$ 2.7524 |
| Unmetered Scattered Load | kWh | \$ 0.0055 | 2,963,094 | 0 | \$ 16,326 | 0.25% | \$ 16,326 | \$ 0.0055 |
| Sentinel Lighting | kW | \$ 1.3902 | 36,793 | 93 | \$ 129 | 0.00% | \$ 129 | \$ 1.3902 |
| Street Lighting | kW | \$ 1.3665 | 10,662,895 | 26,949 | \$ 36,827 | 0.58% | \$ 36,827 | \$ 1.3665 |
| | | | <u>1,133,963,601</u> | <u>1,167,951</u> | <u>\$ 6,403,782</u> | <u>100.00%</u> | <u>\$ 6,403,782</u> | <u>Cell G73 Sheet C1.3</u> |

(E)



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

| Rate Class | Vol Metric | Adjusted RTSR - Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Connection |
|---|------------|----------------------------|--------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
| | | (A) Column S Sheet D1.2 | (B) Column O Sheet B1.2 | (C) Column Q Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0052 | 490,807,351 | 0 | \$ 2,562,297 | 46.74% | \$ 2,562,297 | \$ 0.0052 |
| General Service Less Than 50 kW | kWh | \$ 0.0048 | 134,251,798 | 0 | \$ 641,223 | 11.70% | \$ 641,223 | \$ 0.0048 |
| General Service 50 to 999 kW | kW | \$ 1.7105 | 252,153,503 | 617,834 | \$ 1,056,781 | 19.28% | \$ 1,056,781 | \$ 1.7105 |
| General Service 50 to 999 kW - Interval Metered | kW | \$ 2.1728 | 114,491,404 | 243,670 | \$ 529,436 | 9.66% | \$ 529,436 | \$ 2.1728 |
| General Service 1,000 to 4,999 kW | kW | \$ 2.1728 | 91,486,059 | 190,399 | \$ 413,691 | 7.55% | \$ 413,691 | \$ 2.1728 |
| Large Use | kW | \$ 2.3708 | 37,110,704 | 89,006 | \$ 211,016 | 3.85% | \$ 211,016 | \$ 2.3708 |
| Unmetered Scattered Load | kWh | \$ 0.0048 | 2,963,094 | 0 | \$ 14,153 | 0.26% | \$ 14,153 | \$ 0.0048 |
| Sentinel Lighting | kW | \$ 2.0080 | 36,793 | 93 | \$ 187 | 0.00% | \$ 187 | \$ 2.0080 |
| Street Lighting | kW | \$ 1.9739 | 10,662,895 | 26,949 | \$ 53,196 | 0.97% | \$ 53,196 | \$ 1.9739 |
| | | | 1,133,963,601 | 1,167,951 | \$ 5,481,979 | 100.00% | \$ 5,481,979 | |
| | | | | | (E) | | Cell Q73 Sheet C1.3 | |



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Network <small>(A) Column H Sheet B1.1</small> | Proposed RTSR - Network <small>(B) Column S Sheet E1.1</small> | RTSR - Network Adjustment <small>C = B - A</small> |
|---|------------|--|---|---|
| Residential | kWh | 0.0061 | 0.0061 | 0.0000 |
| General Service Less Than 50 kW | kWh | 0.0055 | 0.0055 | 0.0000 |
| General Service 50 to 999 kW | kW | 2.0119 | 2.0155 | 0.0036 |
| General Service 50 to 999 kW - Interval Metered | kW | 2.5787 | 2.5833 | 0.0046 |
| General Service 1,000 to 4,999 kW | kW | 2.5787 | 2.5833 | 0.0046 |
| Large Use | kW | 2.7475 | 2.7524 | 0.0049 |
| Unmetered Scattered Load | kWh | 0.0055 | 0.0055 | 0.0000 |
| Sentinel Lighting | kW | 1.3877 | 1.3902 | 0.0025 |
| Street Lighting | kW | 1.3641 | 1.3665 | 0.0024 |

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2010-0107

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Connection <small>(A) Column J Sheet B1.1</small> | Proposed RTSR - Connection <small>(B) Column S Sheet E1.2</small> | RTSR - Network Adjustment <small>C = B - A</small> |
|---|------------|---|--|---|
| Residential | kWh | 0.0047 | 0.0052 | 0.0005 |
| General Service Less Than 50 kW | kWh | 0.0043 | 0.0048 | 0.0005 |
| General Service 50 to 999 kW | kW | 1.5399 | 1.7105 | 0.1706 |
| General Service 50 to 999 kW - Interval Metered | kW | 1.9561 | 2.1728 | 0.2167 |
| General Service 1,000 to 4,999 kW | kW | 1.9561 | 2.1728 | 0.2167 |
| Large Use | kW | 2.1344 | 2.3708 | 0.2364 |
| Unmetered Scattered Load | kWh | 0.0043 | 0.0048 | 0.0005 |
| Sentinel Lighting | kW | 1.8078 | 2.0080 | 0.2002 |
| Street Lighting | kW | 1.7771 | 1.9739 | 0.1968 |

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator