

October 18, 2010

KT1	Interrogatory Response Filed during EB-2009-0096, pg 13
KT2	2010 Calculation of Pole Costs, pg 13
KT3	Drawing of Pole, pg 34
KT4	Drawing showing configuration of 20 feet for generator, 10 feet for LDC, and 10 feet for HONI, pg 43
KT5	Diagram Entitled: "Joint use of the distribution System, pg 54

Specific Service Charge Description					
Used For:					
Connection Impact Assessment (CIA) Small and Medium					
		Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L A B O U R	Direct Labour - MP2	\$80.53	34.9		\$2,810.50
	Direct Labour - MP4	\$92.12	22.9		\$2,109.55
	Direct Labour - Interns	\$45.60	4.4		\$200.64
	Direct Labour - MCP Staff	\$79.65	9.5		\$756.68
	Direct Labour - GCD Coordinator	\$52.14	2.1		\$109.49
	Payroll Burden %	72.60%			\$4,346.46
	Total Labour Cost				\$10,333.32
O T H E R	Large Vehicle Time				
	Small Vehicle				
	Total Other Cost				
Total Cost					\$10,333.32
Specific Service Charge Value Requested - Round to nearest \$5					\$10,335.00

1

Specific Service Charge Description					
Used For:					
Connection Impact Assessment (CIA) Large					
		Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L A B O U R	Direct Labour - MP2	\$80.53	34.9		\$2,810.50
	Direct Labour - MP4	\$92.12	23.1		\$2,127.97
	Direct Labour - Interns	\$45.60	4.4		\$200.64
	Direct Labour - MCP Staff	\$79.65	9.8		\$780.57
	Direct Labour - GCD Coordinator	\$52.14	2.1		\$109.49
	Payroll Burden %	72.60%			\$4,377.18
	Total Labour Cost				\$10,406.35
O T H E R	Small Vehicle Time				
	Total Other Cost				
Total Cost					\$10,406.35
Specific Service Charge Value Requested - Round to nearest \$5					\$10,405.00

2

3

4

5

Ontario Energy Board	
FILE No.	EB-2010-0228
EXHIBIT No.	KT1
DATE	Oct 19, 2010
	08/99

KT-2

used 28.1% @ LDC



2010 Calculation of Pole Costs to be allocated using the Pole Space Allocation Factor (TX Connected Generators)									
INDIRECT COSTS								OEB Order	2010 - Updated Weighted Average Cost of Capital
Net Embedded Cost								TELCO	
a	Depreciation per Pole							478.00	\$663.55
b	Capital Carrying Cost							31.11	\$12.14
c	Maintenance (L&F)							54.59	\$60.05
crc	Total Indirect Costs per Pole							7.61	\$20.92
								a+b+c	
								\$	93.31
Re 2 Telecom Attachments {[100%-(21.9%*2)] *LDC factor} = 28.1% Allocation Factor for 50' pole									
A%= 56.20 Total cost of space = \$28.61 x 2 = \$57.22									
		HONI Factor	HONI % of Power Space Allocation (A)	HONI \$ Cost	GEN. % of Power Space Allocation (B)	GEN Factor	Total Generator \$ Cost 2010		
acc50	Gen. Allocation Factor 50' Pole	50%	28.10%	\$28.61	28.10%	50%	\$28.61	\$	20.43
acc55	Gen. Allocation Factor 55' Pole	40%	22.48%	\$28.61	33.72%	60%	\$34.33		
acc60	Gen. Allocation Factor 60' Pole	33%	18.73%	\$28.61	37.47%	67%	\$38.15		
acc65	Gen. Allocation Factor 65' Pole	29%	16.30%	\$28.61	39.90%	71%	\$40.63		
acc70	Gen. Allocation Factor 70' Pole	25%	14.05%	\$28.61	42.15%	75%	\$42.92		
acc75	Gen. Allocation Factor 75' Pole	22%	12.36%	\$28.61	43.84%	78%	\$44.63		
acc80	Gen. Allocation Factor 80' Pole	20%	11.24%	\$28.61	44.96%	80%	\$45.78		
acc85	Gen. Allocation Factor 85' Pole	18%	10.12%	\$28.61	46.08%	82%	\$46.92		
acc90	Gen. Allocation Factor 90' Pole	17%	9.55%	\$28.61	46.65%	83%	\$47.49		
acc95	Gen. Allocation Factor 95' Pole	15%	8.43%	\$28.61	47.77%	85%	\$48.64		
acc100	Gen. Allocation Factor 100' Pole	14%	7.87%	\$28.61	48.33%	86%	\$49.21		
DIRECT COSTS									
d	Loss of Productivity							1.23	\$1.41
e	Administration							0.69	\$0.79
f	Vegetation Mgmt							0	
Total Licensee Cost								acc+d+e	
								\$	22.35
									\$28.37

- 9.65%

Correction

- 1.43

- 0.86

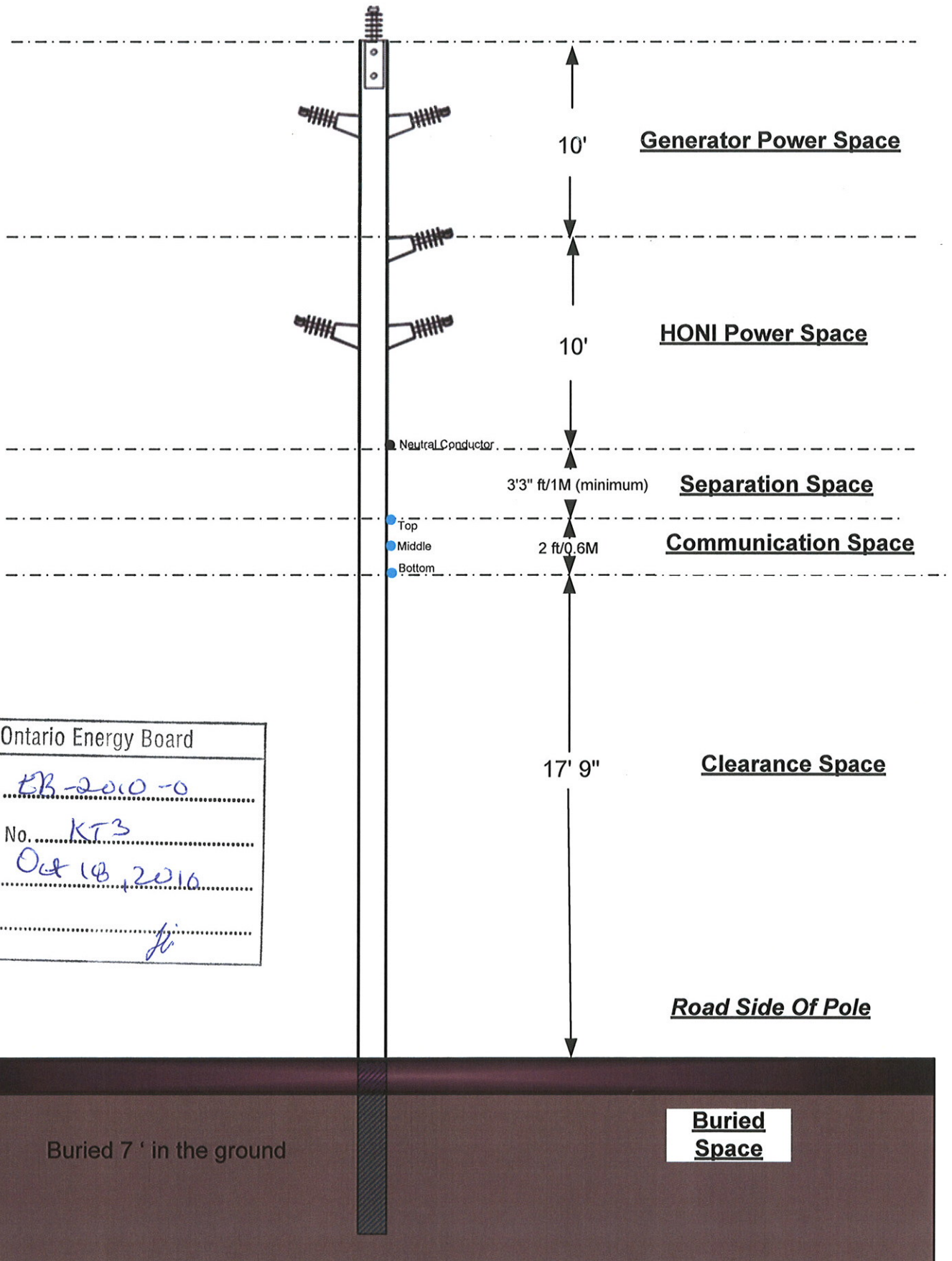
28.40

Ontario Energy Board	
FILE No.	KT-2010-0228
EXHIBIT No.	KT2
DATE	Oct 19, 2010
08/99	

Compare to 28.6% negotiated w/ EPA.

AT KT-3

Space Allocation on a Typical 50' Pole Joint Use with LDC +HONI



Ontario Energy Board	
FILE No.	EB-2010-0
EXHIBIT No.	KT3
DATE	Oct 18, 2010
08/99	ji

ht-9

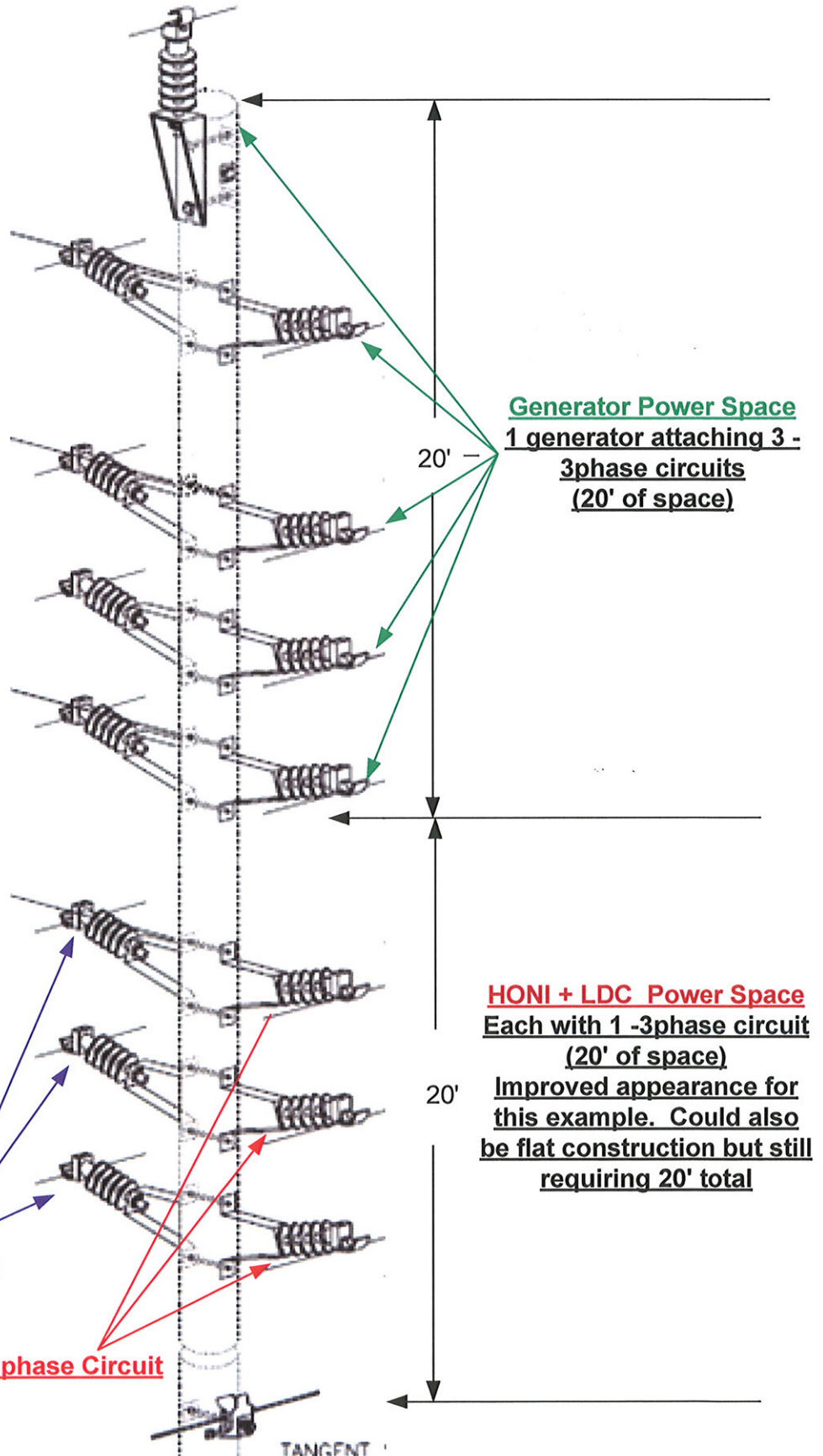
Generator 20', LDC 10', HONI 10'

Fees Charged for space

LDC rate - 10' therefore = \$28.61

Generator charge =
{(20'/30')x\$57.22} = \$38.15

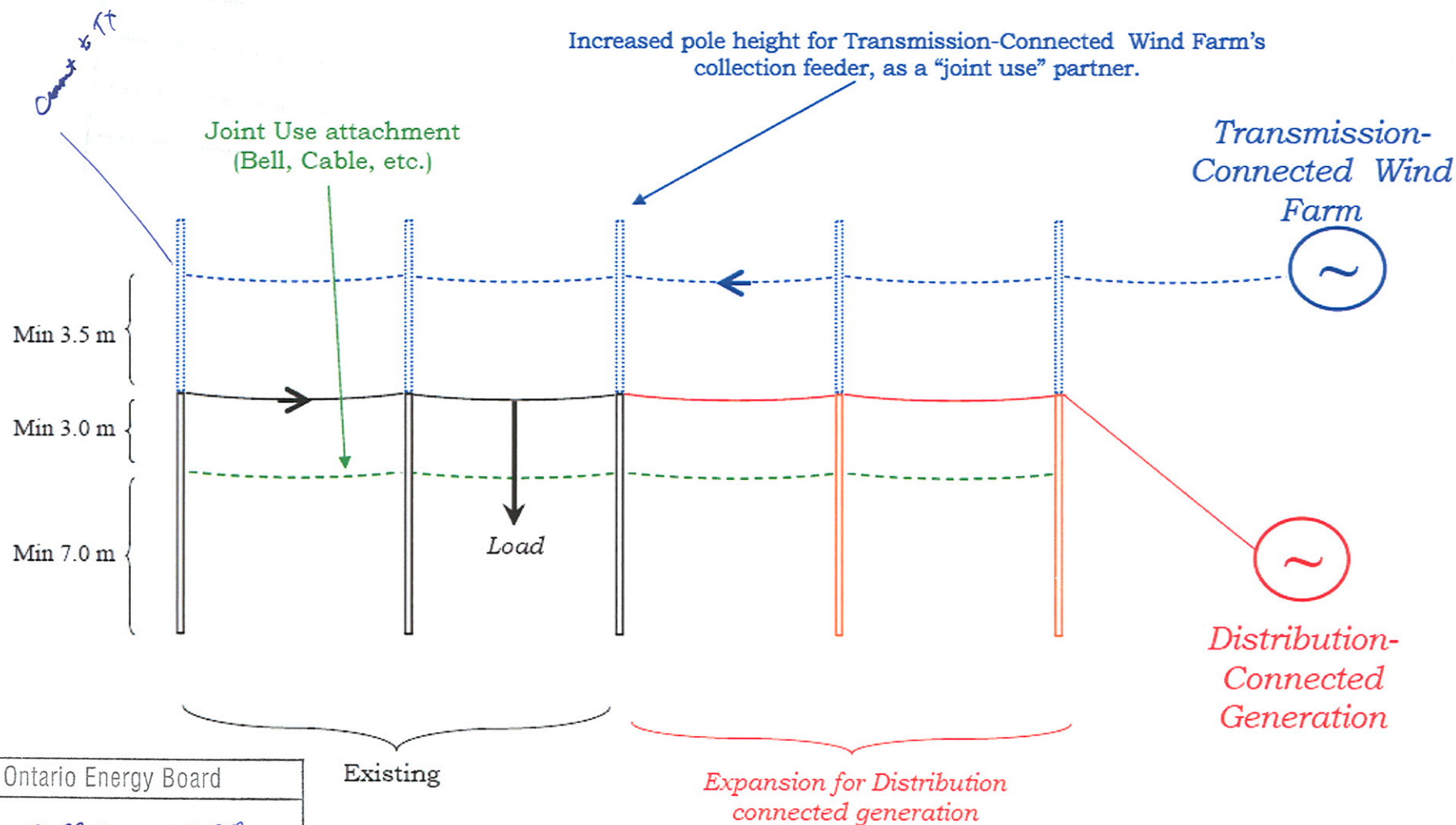
Ontario Energy Board	
FILE No.	EB-2010-0228
EXHIBIT No.	KT 4
DATE	Oct 18/10
08/99	



KT-5



Joint Use of the Distribution System



Ontario Energy Board	
FILE No.	EB-2010-0228
EXHIBIT No.	KT-5
DATE	Oct 18/10
	js
08/99	

U N D E R T A K I N G S

Description

Page No.

NO UNDERTAKINGS WERE FILED IN THIS PROCEEDING