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October 21, 2010

VIA RESS, EMAIL and COURIER

Ms. Kristen Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Ontario Energy Board (“Board”) File No. EB-2010-0199
Natural Gas Market Review
Response to Request by TransCanada**

Please find attached the response to Mr. Cameron’s request to provide Alliance/Vector landed cost data and an update to slide 8 of Enbridge’s presentation. Both the update and the response relate to Enbridge’s presentation at the EB-2010-0199 proceeding.

Attached is Enbridge’s response to a request made by Mr. Cameron on behalf of TransCanada Pipeline Limited. Slide 5 of Enbridge’s presentation contains a graph showing the landed cost of natural gas in the Enbridge central delivery area (CDA) from the Western Canadian Sedimentary Basin (WCSB), Chicago and Dawn. Mr. Cameron requested that Enbridge provide similar data related to Alliance/Vector landed cost for the last data point on the graph. The attached table entitled “EDG (CDA) Landed Cost September 2010” provides landed cost data for the WCSB via the TransCanada Mainline, WCSB via Alliance/Vector, Chicago and Dawn for the month of September 2010.

Also included is an update to slide 8 of Enbridge’s presentation. Slide 8 identified a number of open seasons which could allow Ontario customers access to Marcellus natural gas. Enbridge has reviewed this information as a result of the discussion at the consultative and updated this information. The updated slide 8 is attached.

The submission has been filed through the Board’s Regulatory Electronic Submission System (RESS).

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Mr. Kirsten Walli
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Please contact the undersigned if you have any questions.

Yours truly,

[Original signed]

Norm Ryckman
Director Regulatory Affairs

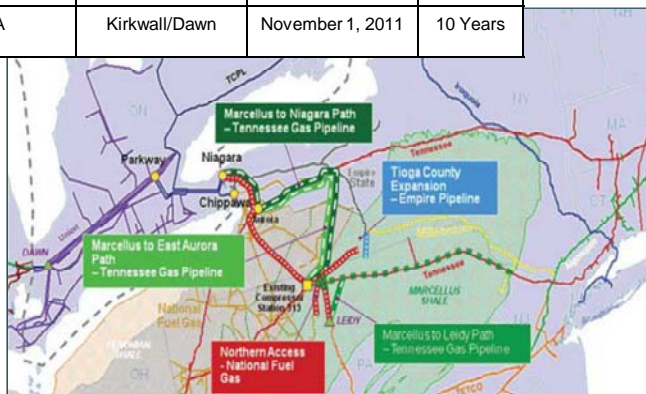
Attachments

Table: EGD (CDA) Landed Cost September 2010

	Landed Cost (\$CAD/GJ)
WCSB - TransCanada	4.83
WCSB - Alliance/Vector	4.77
Chicago	4.12
Dawn	4.04

Ontario Access to Marcellus Supply

Pipeline	Producer/Shipper	Capacity	Delivery Point	In Service Date	Term
National Fuel Gas Supply Corporation	Statoil Natural Gas (SNG)	320,000 Mcf/d	Niagara	June 1, 2012	20 Years
Empire Pipeline	East Resources -Royal Dutch Shell Talisman	200,000 Dth/d 150,000 Dth/d	Chippawa	September 1, 2011	10 Years
Tennessee Gas Pipeline Company	Cabot Oil & Gas, Anadarko Energy and Seneca Resources	250,000 Dth/d	Niagara	November 1, 2012	15 Years
TCPL	<i>Open Season</i>	N/A	TCPL Mainline	June 1, 2012	10 Years
Union	<i>Open Season</i>	N/A	Kirkwall/Dawn	November 1, 2011	10 Years



Sources: www.statoil.com, www.nationalfuelgas.com, www.elpaso.com, <http://magazine.appro.org>

