

**Board Staff Supplemental Interrogatories
Whitby Hydro Electric Corp.
2010 Electricity Distribution Rates
EB-2009-0274**

37. Service Revenue Requirement

Ref: Board Staff 35 (Update 2010-09-17)

- a) Please confirm that the final number in the Total Changes row in Part 1 has not been updated for the correction to the Small Business Deduction, and should be \$529,543.
- b) Please reconcile the total adjustment in column D of part 1 of the table (\$320,012) with the total adjustment in column D of part 2 of the table (326,948).
- c) Please reconcile the total adjustment in column E of part 1 of the table (\$602,227) with the total adjustment in column D of part 2 of the table (612,414).
- d) Please reconcile the total adjustment in column H of part 1 of the table (\$256,611) with the total adjustment in column D of part 2 of the table (\$276,180).
- e) Please make any changes to the total Service Revenue Requirement that may be necessary as a result of parts a-d. If any change is required, please show it in Part 2 of the Revenue Requirement Control Log, and also in the Revenue Requirement on the following page of the interrogatory response.

38. Foregone Revenue Rate Rider

Ref: Board Staff # 36

The response was updated on June 16, 2010, and assumed an implementation date of August 1, 2010, together with the assumption that new rates would become effective on May 1, 2010. Please provide any updated assumptions about foregone revenue rate riders, and the resulting impacts that Whitby Hydro may have calculated in the meantime since the updated response was filed.

39. Purchases of Non-Affiliate Services

Ref: C2 Technical Conference; Exhibit 4, p. 235; and VECC IRR 57(d)

Does the “Return” factor apply to purchases from non-affiliates in the same way that it applies to the services provided by WHES, as explained in the additional information C2? In other words, does the 10% factor affect the Revenue Requirement, or are services included in the IMBSI study for comparison purposes only?