Newmarket – Tay Power Distribution Ltd

Fall Shareholder Update
October 2009

Rate Filing

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- "Cost of Service" filing
 - Recover revenue requirement
 - Fair return on equity
 - Lowest regulated return since deregulation
 - Reasonable incentives for capital investment

Filing Highlights

- For rates effective May 1, 2010
- Harmonized rates for both service area's
- Last approved rates Newmarket: May 2009; Tay: May 2006
- Combined Rate Base of 63.5 million projected
 - Combined Rate Base at deregulation of 53.5 million
- Distribution increase in revenue requirement of 2.2 million

Where does the 2.2 Million Distribution increase come from

- 300,000 in loss in commercial revenue
- 200,000 in loss of Misc revenues
 - Interest revenue
- 350,000 in smart meter operating cost
 - Operational data storage and billing
 - Exception reporting
 - Demand side management tools for customers
 - Web presentment/printing costs/security audits
- 200,000 in smart meter depreciation to an increase in assets
- 400,000 in incremental capital depreciation due to increased capital
- 100,000 in rate of return on capital assets (New ROI to 9.85 from 8.57 New Debt 5.87 from 6.1)
- 650,000 in OMA costs
 - Represents inflationary and increased costs since last rate filings of Newmarket and Tay