



October 25, 2010

Ms. K. Walli
Board Secretary
Ontario Energy Board
Suite 2701
2300 Yonge Street
Toronto, Ontario M4P 1E4

**Re: Distribution Rate Application Board File No EB-2010-0073 – Chapleau
Public Utilities Corporation License number 2002-0528.**

Dear Ms. Walli;

Please accept this application by Chapleau Public Utilities Corporation for new Electricity Distribution Rates effective May 1, 2011.

Enclosed with this letter are two (2) hard copies and an electronic version of the documents and Exhibits used to develop the 2010 Distribution Rates.

These documents have been filed on behalf of Chapleau Public Utilities Corporation.

Sincerely,

Original Signed By:

Peter Ioannou
Regulatory Compliance Services

Enclosure

cc: Marita Morin, Chapleau Public Utilities Corporation.
File



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Chapleau Public Utilities Corporation

Licence Number ED-2002-0528

2011 Electricity Distribution Rates

3rd Generation Incentive Regulation Mechanism

Application Number EB-2010-0073

Filing Date: October 29, 2010

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Appendices:

- **2011 RTSR Adjustment Workform for Electricity Distributors.**
- **2011 IRM Deferral and Variance Account Workform.**
- **Smart Meter Rate Calculation Model**
- **IRM3 Rate Generator**
- **Customer Impacts**
- **2011 Current and Proposed Rates**

MANAGER'S SUMMARY

Chapleau Public Utilities Corporation

Application Number EB-2010-0073

Licence Number ED-2002-0528

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B of the *Energy Competition Act, 1998*:

AND IN THE MATTER OF an Application by Chapleau Public Utilities Corporation for 2011 electricity distribution rates, effective May 1, 2011, in accordance with the 3rd Generation Incentive Regulation Mechanism (IRM) issued July 9, 2010 by the Ontario Energy Board.

1. Introduction

- 1.1 Chapleau Public Utilities Corporation (the "Company") is a licensed electricity distribution business operating in the Town of Chapleau under Licence # ED-2002-0528 with special conditions in 14.3 to 14.5 in its' licence.
- 1.2 The Company submits this Application which includes the completed, 2011 IRM3 Rate Generator, the 2011 RTSR Adjustment Workform, the 2011 IRM Deferral and Variance Account Workform, the Smart Meter Rate Application, our request for a Rate Rider or Z-Factor Treatment for Recovery of Late Payment Penalty Litigation Costs for Electricity Distributors and the required documentation /schedules for the calculation of just and reasonable distribution rates effective May 1, 2011, in accordance with the user Instructions issued by the Ontario Energy Board ("Board").
- 1.3 The Company will prorate customer consumptions with pre-May 1, 2011 consumptions at the old rates and post-May 1, 2011 consumption at the new rates.

2. 2011 RTSR Adjustment Workform for Electricity Distributors.

The following information summarizes the output of the 2011 RTSR Adjustment Workform. Only sheets with information inputs and outputs are identified.

2.1 Sheet A1.1 LDC Information

As per the instructions issued by the Board, general information related to the application has been entered.

2.2 Sheet B1.1 Rate Class and RTSR Rates

As per the instructions issued by the Board, the Rate Group and Rate Class as listed in our current Tariff sheet and Rate Generator have been entered together with the current approved RTSR Network and Connection Rates.

2.3 Sheet B1.2 Distribution Billing Determinants

As per the instructions issued by the Board, the most recently reported RRR billing determinants (2009) have been entered.

2.4 Sheet C1.1 Historical Wholesale

As per the instructions issued by the Board, the historical IESO and Hydro One monthly billings for 2009 Network and Line Connection have been entered. Please note that as an embedded distributor to Hydro One Chapleau PUC does not have line transformation.

2.5 Sheet F1.1 IRM RTSR Adjustment - Network

The resultant adjustments for RTSR Network Rates, which represent an increase to the current rates of all rate classes of between 7.5% and 8.5%, has been entered into column "G" on sheet L1.1 "Application For TX Network" of the 2011 Rate Generator.

2.6 Sheet F1.2 *IRM RTSR Adjustment - Connection*

The resultant adjustments for RTSR Connection Rates, which represent an decrease to the current rates to all rate classes of between 3.6% and 6.7%, has been entered into column "G" on sheet L2.1 "Application For TX Connect" of the 2011 Rate Generator.

3. 2011 IRM Deferral and Variance Account Workform.

The following information summarizes the output of the 2011 IRM Deferral and Variance Account Workform. Only sheets with information inputs and outputs are identified.

3.1 Sheet A1.1 LDC Information

As per the instructions issued by the Board, general information related to the application has been entered.

3.2 Sheet A3.1 Sheet Selection

As per the instructions issued by the Board, the Workform has been customised to Chapleau PUC's situation.

3.3 Sheet B1.3 Rate Class and Billing Determinants

As per the instructions issued by the Board, the applicable Rate Group and Rate Class as listed in our current Tariff sheet and Rate Generator together with the 2009 Audited RRR reported billing determinants, the total billed kWh for non-RPP customers and the 2008 COS recovery share proportion have been entered.

3.4 Sheet C1.1 2008 Board Approved Transfer of 2006 Deferral / Variance account to 1595 COS

As per the instructions issued by the Board, the breakdown of the 2008 Board Approved Disposition of the 2006 deferral and variance accounts have been entered.

Also, Group 2 Accounts, Other Regulatory Assets - Sub-Accounts - OEB Cost Assessments and Pension Contributions that were not identified for transfer until the audit performed by OEB staff, in 2008, have also been entered.

3.5 Sheet C1.4 2010 Board Approved Transfer of 2008 Deferral /
Variance Accounts to 1595 IRM

As per the instructions issued by the Board, the breakdown of the 2010 Board Approved Disposition of the 2008 deferral and variance accounts have been entered.

3.6 Sheet D1.5 Deferral Variance - Continuity Schedule 2009

As per the instructions issued by the Board, the continuity schedule, for Group 1, deferral / variance accounts has been completed and was determined that the difference as of December 31, 2009 is a credit of \$15,482.

3.7 Sheet D1.6 Deferral Variance - Continuity Schedule Final

As per the instructions issued by the Board, the continuity schedule, for Group 1, deferral / variance accounts Final has been completed and was determined that the difference is a credit of \$15,424.

3.8 Sheet E1.1 Threshold Test

The resultant total claim of a \$15,424 credit has resulted in a credit of 0.000597.

3.9 SheetG1.1a Calculation of Deferral Variance Recovery Rate Rider
Without Global Adjustment

The new Rate Rider for all rate classes (refund), to be disposed over 1 year, has been entered onto sheet J2.4 "Deferral Variance Disposition 2011" of the 2011 OEB IRM3 Rate Generator.

3.10 SheetG1.1b Calculation of Delivery Component Global Adjustment Rate Rider

The new Rate Rider for the delivery component for global adjustment, to be disposed over 1 year, has been entered onto sheet J3.31 "Global Adjustment Delivery 2011" of the 2011 OEB IRM3 Rate Generator.

3.11 Sheet G1.2 Request for Clearance

Chapleau PUC requests that the Ontario Energy Board approve the following accounts for clearance:

Account Description	Total Amount
LV Variance Account	(2,703)
RSVA - Wholesale Market Service Charge	(12,331)
RSVA - Retail Transmission Network Charge	6,242
RSVA - Retail Transmission Connection Charge	(1,646)
RSVA - Power (Excluding Global Adjustment)	72,844
RSVA - Power (Global Adjustment Sub-account)	(46,981)
Recovery of Regulatory Asset Balances	0
Balance of Disp. and recovery of Regulatory Balances a/c (2008)	0
Disposition and recovery of Regulatory Balances Account	(15,424)

4 Smart Meter Rate Calculation Model

The following information summarizes the output of the Smart Meter Rate Calculation Model. Only sheets with CPUC information inputs and outputs are identified.

4.1 Sheet 1. LDC Information

As per the instructions issued by the Board, general information related to the application has been entered.

4.2 Sheet 2. Smart Meter Data

As per the instructions issued by the Board, Smart Meter Capital Cost and Operational Expense Data has been entered in the appropriate areas.

Total actual capital cost to date is \$365,156 with a forecast of \$31,300 still to come, for a total Capital cost of \$396,456.

Operational Expense actual cost to date is \$40,836 with a forecast, to December 31, 2011, of \$38,460 still to come, for a total Operational cost \$79,296.

4.3 Sheet 3. LDC Assumptions and Data

As per the instructions issued by the Board, the Deemed Debt and Equity Ratios has been entered in the appropriate areas.

4.4 Sheet 7. Funding adder Collected

As per the instructions issued by the Board, the total amount collected from all metered customers through Board approved smart meter funding adder beginning in January 2006 to May 2011 has been entered in the appropriate areas.

Total amount to be collected to May 2011 is expected to be \$44,580 with an interest component of \$1,088

4.5 Sheet 8. Smart Meter Rate Adder

As per the instructions issued by the Board, the 2011 expected smart metered customers for the Residential and General Service under 50kW classes of 1,275 has been entered in the appropriate area.

The proposed smart meter rate adder for Chapleau PUC is \$9.04 per month.

The rate adder of \$9.04 will have an impact, before other adjustments, to the Residential customers consuming 800kWh per month of approximately 8.0% and for the general service customers under 50kW consuming 2000kWh per month of approximately 3.3%.

These increases are not acceptable to Chapleau PUC Board of Directors and Senior Staff and are proposing a rate adder of \$3.50 per month per customer, until 2012 when Chapleau PUC is expected to file for their COS rates at which time the smart meter rate adder will be trued-up.

The rate adder of \$3.50 per month will have an impact, before other adjustments, to the residential customers of approximately 2.5% and to the general service customers under 50kW consuming 2000kWh per month of approximately 1.0%.

5. IRM3 Rate Generator

The following information summarizes the output of the IRM3 Rate Generator Model. Only sheets with CPUC information inputs and outputs are identified.

5.1 Sheet A1.1 LDC Information

As per the instructions issued by the Board, general information related to the application has been entered in the appropriate area.

5.2 Sheet A3.1 Sheet Selection

As per the instructions issued by the Board, sheet selection as it pertains to Chapleau PUC for this application has been identified.

5.3 Sheet B1.1 Current and Applied for Rate Classes

As per the instructions issued by the Board, the Rate Group and Rate Class as listed in our current Tariff sheet have been entered in the appropriate area.

5.4 Sheet C1.1 Smart Meter Funding Adder

As per the instructions issued by the Board, the current smart meter rate adder of \$1.00 has been entered in the appropriate area.

5.5 Sheet C2.1 Deferral Variance Account Disposition (2008)

As per the instructions issued by the Board, the deferral variance account rate riders have been entered in the appropriate area with a sunset date of April 30, 2011.

5.6 Sheet C2.3 *Deferral Variance Account Disposition (2010)*

As per the instructions issued by the Board, the deferral variance account rate riders have been entered in the appropriate area with a sunset date of April 30, 2011.

5.7 Sheet C3.1 *Current Low Voltage Volumetric Rate*

As per the instructions issued by the Board, the current Low Voltage Volumetric rate rider has been entered in the appropriate area and is identified as “shown on our tariff sheet”.

5.8 Sheet C4.1 *Current Rates and Charges General*

As per the instructions issued by the Board, current monthly rates and charges for the general rate classes as they appear in our current tariff sheet have been entered in the appropriate areas.

5.9 Sheet F1.1 *GDP-IPi Price Cap Adjustment Worksheet*

The proxy price cap adjustment of 0.180% is noted. This will be adjusted when 2011 GPI-IPi figures are published.

5.10 Sheet J1.1 *Applied for Smart Meter Funding Adder*

As per the instructions issued by the Board, the smart meter rate adder of \$3.50 has been entered in the appropriate area.

Please see section 4.5 of this report “Smart Meter Rate Calculation Model” for additional information and impact analysis.

5.11 Sheet J2.4 *Deferral Variance Account Disposition (2011)*

As per the instructions issued by the Board, the resultant rate riders from sheet G1.1a “Calculation of Deferral Variance Recovery Rate Riders Without

Global Adjustment” of the 2011 IRM Deferral and Variance Account Workform have been entered in the appropriate area with a sunset date of April 30, 2012.

5.12 Sheet J3.31 *Applied for Rate Rider for Global Adjustment Sub-Account Disposition – Delivery Component.*

As per the instructions issued by the Board, the resultant rate riders from sheet G1.1b “Calculation of Delivery Component Global Adjustment Rate Rider” of the 2011 IRM Deferral and Variance Account Workform have been entered in the appropriate area with a sunset date of April 30, 2012.

5.13 Sheet L1.1 *Applied for RTSR - Network*

As per the instructions issued by the Board, the resultant rate riders from sheet F1.2 “IRM RTSR Adjustment - Connection” of the 2011 RTSR Adjustment Workform have been entered in the appropriate area.

5.14 Sheet L2.1 *Applied for RTSR - Connection*

As per the instructions issued by the Board, the resultant rate riders from sheet F1.1 “IRM RTSR Adjustment - Network” of the 2011 RTSR Adjustment Workform has been entered in the appropriate area.

5.15 Sheet N3.1 *Current and Applied for Loss Factors*

As per the instructions issued by the Board, the current and applied for loss factors have been entered in the appropriate area.

5.16 Sheet O2.1 *Calculation of Bill Impacts*

Bill impacts as calculated in the IRM3 Rate Generator Model for the different classes before HST are as follows:

Customer Class	Consumption	% & \$ Increase (Decrease)	
		\$ Amount	%
Residential	800 kWh	6.39	6.5
GS <50kW	2,000 kWh	10.42	4.3
GS >50kW	995,000 kWh 2,480 kW	(382.80)	(0.4)
USL	500 kWh	1.79	2.6
Sentinel Lights	180 kWh 0.5 kW	0.84	3.7
Street Lights	37kWh 0.10kW	0.21	2.7

No class has been identified as having exceeded the threshold of 10.0%.

5.17 Sheet P1.1 Current and Applied for Allowances

As per the instructions issued by the Board, the allowances as shown in the Company's current Board-approved Tariff schedule have been entered in the appropriate area.

5.18 Sheet P2.1 Current and Applied for Specific Service Charges

As per the instructions issued by the Board, the specific service charges as shown in the Company's current Board-approved Tariff schedule have been entered in the appropriate area.

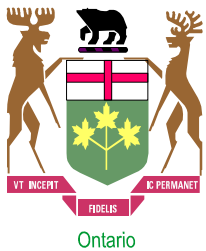
5.19 Sheet P3.1 Current and Applied for Retail Service Charges

As per the instructions issued by the Board, the retail service charges as shown in the Company's current Board-approved Tariff schedule have been entered in the appropriate area.

6. RATE RIDER OR Z-FACTOR TREATMENT
FOR RECOVERY OF LATE PAYMENT PENALTY LITIGATION COSTS

1. As part of this application Chapleau Public Utilities Corporation will be seeking recovery of a one-time expense in the amount of \$5,340.87 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Chapleau Public Utilities Corporation will make a payment of \$5,340.87 by June 30, 2011. This amount represents Chapleau Public Utilities Corporations' share of the settlement, applicable taxes and legal fees. Chapleau Public Utilities Corporation believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. Chapleau Public Utilities Corporation, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

5. If the Board determines that it will not hold a generic proceeding, Chapleau Public Utilities Corporation asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

LDC Information

Applicant Name	Chapleau Public Utilities Corporation
OEB Application Number	EB-2010-0073
LDC Licence Number	ED-2002-0528
Application Type	IRM3



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0053	0.0015
GSLT50	General Service Less Than 50 kW	kWh	0.0047	0.0014
GSGT50	General Service 50 to 999 kW	kW	1.9232	0.5431
USL	Unmetered Scattered Load	kWh	0.0047	0.0014
Sen	Sentinel Lighting	kW	1.4579	0.4287
SL	Street Lighting	kW	1.4505	0.4199
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **No**

Loss Adjusted Metered kW **No**

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor $D = A / (B * 730)$
Residential	kWh	15,271,952	0	1.0654	54.03%
General Service Less Than 50 kW	kWh	5,199,427	0	1.0654	
General Service 50 to 999 kW	kW	7,871,532	19,967	1.0654	
Unmetered Scattered Load	kWh	7,212	0	1.0654	
Sentinel Lighting	kW	27,861	66	1.0654	
Street Lighting	kW	296,713	780	1.0654	52.14%
Total		28,674,697	20,812		



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,447	\$2.57	\$ 11,429	4,719	\$0.70	\$ 3,303		\$-		\$ 3,303
February	3,964	\$2.57	\$ 10,187	4,187	\$0.70	\$ 2,931		\$-		\$ 2,931
March	3,609	\$2.57	\$ 9,275	4,142	\$0.70	\$ 2,899		\$-		\$ 2,899
April	2,782	\$2.57	\$ 7,150	2,994	\$0.70	\$ 2,096		\$-		\$ 2,096
May	1,923	\$2.57	\$ 4,942	2,528	\$0.70	\$ 1,770		\$-		\$ 1,770
June	1,884	\$2.57	\$ 4,842	2,216	\$0.70	\$ 1,551		\$-		\$ 1,551
July	1,691	\$2.66	\$ 4,498	1,835	\$0.70	\$ 1,285		\$-		\$ 1,285
August	1,734	\$2.66	\$ 4,612	1,927	\$0.70	\$ 1,349		\$-		\$ 1,349
September	1,910	\$2.66	\$ 5,081	2,266	\$0.70	\$ 1,586		\$-		\$ 1,586
October	2,556	\$2.66	\$ 6,799	2,727	\$0.70	\$ 1,909		\$-		\$ 1,909
November	2,812	\$2.66	\$ 7,480	2,910	\$0.70	\$ 2,037		\$-		\$ 2,037
December	3,692	\$2.66	\$ 9,821	3,923	\$0.70	\$ 2,746		\$-		\$ 2,746
Total	33,004	\$2.61	\$ 86,116	36,374	\$0.70	\$25,462	-	\$-	\$ -	\$ 25,462

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,531	\$2.01	\$ 5,087	2,531	\$0.50	\$ 1,266		\$-		\$ 1,266
February	2,826	\$2.01	\$ 5,680	2,826	\$0.50	\$ 1,413		\$-		\$ 1,413
March	2,564	\$2.01	\$ 5,154	2,564	\$0.50	\$ 1,282		\$-		\$ 1,282
April	2,512	\$2.01	\$ 5,049	2,512	\$0.50	\$ 1,256		\$-		\$ 1,256
May	1,839	\$2.01	\$ 3,696	1,839	\$0.50	\$ 920		\$-		\$ 920
June	1,424	\$2.01	\$ 2,862	1,424	\$0.50	\$ 712		\$-		\$ 712
July	1,268	\$2.22	\$ 2,810	1,268	\$0.59	\$ 748		\$-		\$ 748
August	963	\$2.24	\$ 2,157	963	\$0.60	\$ 578		\$-		\$ 578
September	1,086	\$2.24	\$ 2,433	1,086	\$0.60	\$ 652		\$-		\$ 652
October	1,272	\$2.24	\$ 2,849	1,272	\$0.60	\$ 763		\$-		\$ 763
November	1,685	\$2.24	\$ 3,774	1,685	\$0.60	\$ 1,011		\$-		\$ 1,011
December	1,728	\$2.24	\$ 3,871	1,728	\$0.60	\$ 1,037		\$-		\$ 1,037
Total	21,698	\$2.09	\$ 45,423	21,698	\$0.54	\$11,636	-	\$-	\$ -	\$ 11,636

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,978	\$2.37	\$ 16,516	7,250	\$0.63	\$ 4,569	-	\$-	\$ -	\$ 4,569
February	6,790	\$2.34	\$ 15,868	7,013	\$0.62	\$ 4,344	-	\$-	\$ -	\$ 4,344
March	6,173	\$2.34	\$ 14,429	6,706	\$0.62	\$ 4,181	-	\$-	\$ -	\$ 4,181
April	5,294	\$2.30	\$ 12,199	5,506	\$0.61	\$ 3,352	-	\$-	\$ -	\$ 3,352
May	3,762	\$2.30	\$ 8,639	4,367	\$0.62	\$ 2,689	-	\$-	\$ -	\$ 2,689
June	3,308	\$2.33	\$ 7,704	3,640	\$0.62	\$ 2,263	-	\$-	\$ -	\$ 2,263
July	2,959	\$2.47	\$ 7,308	3,103	\$0.65	\$ 2,032	-	\$-	\$ -	\$ 2,032
August	2,697	\$2.51	\$ 6,770	2,890	\$0.67	\$ 1,927	-	\$-	\$ -	\$ 1,927
September	2,996	\$2.51	\$ 7,513	3,352	\$0.67	\$ 2,238	-	\$-	\$ -	\$ 2,238
October	3,828	\$2.52	\$ 9,648	3,999	\$0.67	\$ 2,672	-	\$-	\$ -	\$ 2,672
November	4,497	\$2.50	\$ 11,254	4,595	\$0.66	\$ 3,048	-	\$-	\$ -	\$ 3,048
December	5,420	\$2.53	\$ 13,691	5,651	\$0.67	\$ 3,783	-	\$-	\$ -	\$ 3,783
Total	54,702	\$2.40	\$131,539	58,072	\$0.64	\$37,098	-	\$-	\$ -	\$ 37,098



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,447	\$2.9700	\$ 13,208	4,719	\$0.7300	\$ 3,445	-	\$1.7100	\$ -	\$ 3,445
February	3,964	\$2.9700	\$ 11,773	4,187	\$0.7300	\$ 3,057	-	\$1.7100	\$ -	\$ 3,057
March	3,609	\$2.9700	\$ 10,719	4,142	\$0.7300	\$ 3,024	-	\$1.7100	\$ -	\$ 3,024
April	2,782	\$2.9700	\$ 8,263	2,994	\$0.7300	\$ 2,186	-	\$1.7100	\$ -	\$ 2,186
May	1,923	\$2.9700	\$ 5,711	2,528	\$0.7300	\$ 1,845	-	\$1.7100	\$ -	\$ 1,845
June	1,884	\$2.9700	\$ 5,595	2,216	\$0.7300	\$ 1,618	-	\$1.7100	\$ -	\$ 1,618
July	1,691	\$2.9700	\$ 5,022	1,835	\$0.7300	\$ 1,340	-	\$1.7100	\$ -	\$ 1,340
August	1,734	\$2.9700	\$ 5,150	1,927	\$0.7300	\$ 1,407	-	\$1.7100	\$ -	\$ 1,407
September	1,910	\$2.9700	\$ 5,673	2,266	\$0.7300	\$ 1,654	-	\$1.7100	\$ -	\$ 1,654
October	2,556	\$2.9700	\$ 7,591	2,727	\$0.7300	\$ 1,991	-	\$1.7100	\$ -	\$ 1,991
November	2,812	\$2.9700	\$ 8,352	2,910	\$0.7300	\$ 2,124	-	\$1.7100	\$ -	\$ 2,124
December	3,692	\$2.9700	\$ 10,965	3,923	\$0.7300	\$ 2,864	-	\$1.7100	\$ -	\$ 2,864
Total	33,004	\$2.9700	\$ 98,022	36,374	\$0.7300	\$26,553	-	\$ -	\$ -	\$ 26,553

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	2,531	\$2.6970	\$ 6,826	2,531	\$0.6150	\$ 1,557	-	\$1.5000	\$ -	\$ 1,557
February	2,826	\$2.6970	\$ 7,622	2,826	\$0.6150	\$ 1,738	-	\$1.5000	\$ -	\$ 1,738
March	2,564	\$2.6970	\$ 6,915	2,564	\$0.6150	\$ 1,577	-	\$1.5000	\$ -	\$ 1,577
April	2,512	\$2.6970	\$ 6,775	2,512	\$0.6150	\$ 1,545	-	\$1.5000	\$ -	\$ 1,545
May	1,839	\$2.6970	\$ 4,960	1,839	\$0.6150	\$ 1,131	-	\$1.5000	\$ -	\$ 1,131
June	1,424	\$2.6970	\$ 3,841	1,424	\$0.6150	\$ 876	-	\$1.5000	\$ -	\$ 876
July	1,268	\$2.6970	\$ 3,420	1,268	\$0.6150	\$ 780	-	\$1.5000	\$ -	\$ 780
August	963	\$2.6970	\$ 2,597	963	\$0.6150	\$ 592	-	\$1.5000	\$ -	\$ 592
September	1,086	\$2.6970	\$ 2,929	1,086	\$0.6150	\$ 668	-	\$1.5000	\$ -	\$ 668
October	1,272	\$2.6970	\$ 3,431	1,272	\$0.6150	\$ 782	-	\$1.5000	\$ -	\$ 782
November	1,685	\$2.6970	\$ 4,544	1,685	\$0.6150	\$ 1,036	-	\$1.5000	\$ -	\$ 1,036
December	1,728	\$2.6970	\$ 4,660	1,728	\$0.6150	\$ 1,063	-	\$1.5000	\$ -	\$ 1,063
Total	21,698	\$2.6970	\$ 58,520	21,698	\$0.6150	\$13,344	-	\$ -	\$ -	\$ 13,344

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,978	\$2.8710	\$ 20,034	7,250	\$0.6899	\$ 5,001	-	\$ -	\$ -	\$ 5,001
February	6,790	\$2.8564	\$ 19,395	7,013	\$0.6837	\$ 4,795	-	\$ -	\$ -	\$ 4,795
March	6,173	\$2.8566	\$ 17,634	6,706	\$0.6860	\$ 4,601	-	\$ -	\$ -	\$ 4,601
April	5,294	\$2.8405	\$ 15,037	5,506	\$0.6775	\$ 3,731	-	\$ -	\$ -	\$ 3,731
May	3,762	\$2.8365	\$ 10,671	4,367	\$0.6816	\$ 2,976	-	\$ -	\$ -	\$ 2,976
June	3,308	\$2.8525	\$ 9,436	3,640	\$0.6850	\$ 2,493	-	\$ -	\$ -	\$ 2,493
July	2,959	\$2.8530	\$ 8,442	3,103	\$0.6830	\$ 2,119	-	\$ -	\$ -	\$ 2,119
August	2,697	\$2.8725	\$ 7,747	2,890	\$0.6917	\$ 1,999	-	\$ -	\$ -	\$ 1,999
September	2,996	\$2.8710	\$ 8,602	3,352	\$0.6927	\$ 2,322	-	\$ -	\$ -	\$ 2,322
October	3,828	\$2.8793	\$ 11,022	3,999	\$0.6934	\$ 2,773	-	\$ -	\$ -	\$ 2,773
November	4,497	\$2.8677	\$ 12,896	4,595	\$0.6878	\$ 3,161	-	\$ -	\$ -	\$ 3,161
December	5,420	\$2.8830	\$ 15,626	5,651	\$0.6948	\$ 3,927	-	\$ -	\$ -	\$ 3,927
Total	54,702	\$2.8617	\$156,541	58,072	\$0.6870	\$39,897	-	\$ -	\$ -	\$ 39,897



Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,447	\$2.9700	\$ 13,208	4,719	\$0.7300	\$ 3,445	-	\$1.7100	\$ -	\$ 3,445
February	3,964	\$2.9700	\$ 11,773	4,187	\$0.7300	\$ 3,057	-	\$1.7100	\$ -	\$ 3,057
March	3,609	\$2.9700	\$ 10,719	4,142	\$0.7300	\$ 3,024	-	\$1.7100	\$ -	\$ 3,024
April	2,782	\$2.9700	\$ 8,263	2,994	\$0.7300	\$ 2,186	-	\$1.7100	\$ -	\$ 2,186
May	1,923	\$2.9700	\$ 5,711	2,528	\$0.7300	\$ 1,845	-	\$1.7100	\$ -	\$ 1,845
June	1,884	\$2.9700	\$ 5,595	2,216	\$0.7300	\$ 1,618	-	\$1.7100	\$ -	\$ 1,618
July	1,691	\$2.9700	\$ 5,022	1,835	\$0.7300	\$ 1,340	-	\$1.7100	\$ -	\$ 1,340
August	1,734	\$2.9700	\$ 5,150	1,927	\$0.7300	\$ 1,407	-	\$1.7100	\$ -	\$ 1,407
September	1,910	\$2.9700	\$ 5,673	2,266	\$0.7300	\$ 1,654	-	\$1.7100	\$ -	\$ 1,654
October	2,556	\$2.9700	\$ 7,591	2,727	\$0.7300	\$ 1,991	-	\$1.7100	\$ -	\$ 1,991
November	2,812	\$2.9700	\$ 8,352	2,910	\$0.7300	\$ 2,124	-	\$1.7100	\$ -	\$ 2,124
December	3,692	\$2.9700	\$ 10,965	3,923	\$0.7300	\$ 2,864	-	\$1.7100	\$ -	\$ 2,864
Total	33,004	\$2.9700	\$ 98,022	36,374	\$0.7300	\$26,553	-	\$ -	\$ -	\$ 26,553

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	2,531	\$2.6970	\$ 6,826	2,531	\$0.6150	\$ 1,557	-	\$1.5000	\$ -	\$ 1,557
February	2,826	\$2.6970	\$ 7,622	2,826	\$0.6150	\$ 1,738	-	\$1.5000	\$ -	\$ 1,738
March	2,564	\$2.6970	\$ 6,915	2,564	\$0.6150	\$ 1,577	-	\$1.5000	\$ -	\$ 1,577
April	2,512	\$2.6970	\$ 6,775	2,512	\$0.6150	\$ 1,545	-	\$1.5000	\$ -	\$ 1,545
May	1,839	\$2.6970	\$ 4,960	1,839	\$0.6150	\$ 1,131	-	\$1.5000	\$ -	\$ 1,131
June	1,424	\$2.6970	\$ 3,841	1,424	\$0.6150	\$ 876	-	\$1.5000	\$ -	\$ 876
July	1,268	\$2.6970	\$ 3,420	1,268	\$0.6150	\$ 780	-	\$1.5000	\$ -	\$ 780
August	963	\$2.6970	\$ 2,597	963	\$0.6150	\$ 592	-	\$1.5000	\$ -	\$ 592
September	1,086	\$2.6970	\$ 2,929	1,086	\$0.6150	\$ 668	-	\$1.5000	\$ -	\$ 668
October	1,272	\$2.6970	\$ 3,431	1,272	\$0.6150	\$ 782	-	\$1.5000	\$ -	\$ 782
November	1,685	\$2.6970	\$ 4,544	1,685	\$0.6150	\$ 1,036	-	\$1.5000	\$ -	\$ 1,036
December	1,728	\$2.6970	\$ 4,660	1,728	\$0.6150	\$ 1,063	-	\$1.5000	\$ -	\$ 1,063
Total	21,698	\$2.6970	\$ 58,520	21,698	\$0.6150	\$13,344	-	\$ -	\$ -	\$ 13,344

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,978	\$2.8710	\$ 20,034	7,250	\$0.6899	\$ 5,001	-	\$ -	\$ -	\$ 5,001
February	6,790	\$2.8564	\$ 19,395	7,013	\$0.6837	\$ 4,795	-	\$ -	\$ -	\$ 4,795
March	6,173	\$2.8566	\$ 17,634	6,706	\$0.6860	\$ 4,601	-	\$ -	\$ -	\$ 4,601
April	5,294	\$2.8405	\$ 15,037	5,506	\$0.6775	\$ 3,731	-	\$ -	\$ -	\$ 3,731
May	3,762	\$2.8365	\$ 10,671	4,367	\$0.6816	\$ 2,976	-	\$ -	\$ -	\$ 2,976
June	3,308	\$2.8525	\$ 9,436	3,640	\$0.6850	\$ 2,493	-	\$ -	\$ -	\$ 2,493
July	2,959	\$2.8530	\$ 8,442	3,103	\$0.6830	\$ 2,119	-	\$ -	\$ -	\$ 2,119
August	2,697	\$2.8725	\$ 7,747	2,890	\$0.6917	\$ 1,999	-	\$ -	\$ -	\$ 1,999
September	2,996	\$2.8710	\$ 8,602	3,352	\$0.6927	\$ 2,322	-	\$ -	\$ -	\$ 2,322
October	3,828	\$2.8793	\$ 11,022	3,999	\$0.6934	\$ 2,773	-	\$ -	\$ -	\$ 2,773
November	4,497	\$2.8677	\$ 12,896	4,595	\$0.6878	\$ 3,161	-	\$ -	\$ -	\$ 3,161
December	5,420	\$2.8830	\$ 15,626	5,651	\$0.6948	\$ 3,927	-	\$ -	\$ -	\$ 3,927
Total	54,702	\$2.8617	\$156,541	58,072	\$0.6870	\$39,897	-	\$ -	\$ -	\$ 39,897



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	15,271,952	0	\$ 80,941	55.81%	\$ 87,360	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0047	5,199,427	0	\$ 24,437	16.85%	\$ 26,375	\$ 0.0051
General Service 50 to 999 kW	kW	\$ 1.9232	7,871,532	19,967	\$ 38,400	26.48%	\$ 41,445	\$ 2.0757
Unmetered Scattered Load	kWh	\$ 0.0047	7,212	0	\$ 34	0.02%	\$ 37	\$ 0.0051
Sentinel Lighting	kW	\$ 1.4579	27,861	66	\$ 96	0.07%	\$ 103	\$ 1.5735
Street Lighting	kW	\$ 1.4505	296,713	780	\$ 1,131	0.78%	\$ 1,221	\$ 1.5655
			28,674,697	20,812	\$ 145,040	100.00%	\$ 156,541	
						(E)	(G) Cell G73 Sheet C1.2	



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0015	15,271,952	0	\$ 22,908	55.34%	\$ 22,078	\$ 0.0014
General Service Less Than 50 kW	kWh	\$ 0.0014	5,199,427	0	\$ 7,279	17.58%	\$ 7,016	\$ 0.0013
General Service 50 to 999 kW	kW	\$ 0.5431	7,871,532	19,967	\$ 10,844	26.20%	\$ 10,451	\$ 0.5234
Unmetered Scattered Load	kWh	\$ 0.0014	7,212	0	\$ 10	0.02%	\$ 10	\$ 0.0013
Sentinel Lighting	kW	\$ 0.4287	27,861	66	\$ 28	0.07%	\$ 27	\$ 0.4132
Street Lighting	kW	\$ 0.4199	296,713	780	\$ 328	0.79%	\$ 316	\$ 0.4047
			28,674,697	20,812	\$ 41,397	100.00%	\$ 39,897	
						(E)	(G) Cell Q73 Sheet C1.2	



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0057	15,271,952	0	\$ 87,360	55.81%	\$ 87,360	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0051	5,199,427	0	\$ 26,375	16.85%	\$ 26,375	\$ 0.0051
General Service 50 to 999 kW	kW	\$ 2.0757	7,871,532	19,967	\$ 41,445	26.48%	\$ 41,445	\$ 2.0757
Unmetered Scattered Load	kWh	\$ 0.0051	7,212	0	\$ 37	0.02%	\$ 37	\$ 0.0051
Sentinel Lighting	kW	\$ 1.5735	27,861	66	\$ 103	0.07%	\$ 103	\$ 1.5735
Street Lighting	kW	\$ 1.5655	296,713	780	\$ 1,221	0.78%	\$ 1,221	\$ 1.5655
			28,674,697	20,812	\$ 156,541	100.00%	\$ 156,541	
					(E)	Cell G73 Sheet C1.3		



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0014	15,271,952	0	\$ 22,078	55.34%	\$ 22,078	\$ 0.0014
General Service Less Than 50 kW	kWh	\$ 0.0013	5,199,427	0	\$ 7,016	17.58%	\$ 7,016	\$ 0.0013
General Service 50 to 999 kW	kW	\$ 0.5234	7,871,532	19,967	\$ 10,451	26.20%	\$ 10,451	\$ 0.5234
Unmetered Scattered Load	kWh	\$ 0.0013	7,212	0	\$ 10	0.02%	\$ 10	\$ 0.0013
Sentinel Lighting	kW	\$ 0.4132	27,861	66	\$ 27	0.07%	\$ 27	\$ 0.4132
Street Lighting	kW	\$ 0.4047	296,713	780	\$ 316	0.79%	\$ 316	\$ 0.4047
			28,674,697	20,812	\$ 39,897	100.00%	\$ 39,897	
					(E)	Cell Q73 Sheet C1.3		



Name of LDC: **Chapleau Public Utilities Corporation**
 File Number: **EB-2010-0073**

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0053	0.0057	0.0004
General Service Less Than 50 kW	kWh	0.0047	0.0051	0.0004
General Service 50 to 999 kW	kW	1.9232	2.0757	0.1525
Unmetered Scattered Load	kWh	0.0047	0.0051	0.0004
Sentinel Lighting	kW	1.4579	1.5735	0.1156
Street Lighting	kW	1.4505	1.5655	0.1150

Enter this value into
 column"G" on sheet"L1.1
 Appl For TX Network" of
 the 2011 Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0015	0.0014	- 0.0001
General Service Less Than 50 kW	kWh	0.0014	0.0013	- 0.0001
General Service 50 to 999 kW	kW	0.5431	0.5234	- 0.0197
Unmetered Scattered Load	kWh	0.0014	0.0013	- 0.0001
Sentinel Lighting	kW	0.4287	0.4132	- 0.0155
Street Lighting	kW	0.4199	0.4047	- 0.0152

Enter this value into
column"G" on sheet"L2.1
Appl For TX Connect" of
the 2011 Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	Chapleau Public Utilities Corporation
OEB Application Number	EB-2010-0073
LDC Licence Number	ED-2002-0528
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0755
Billing Determinants	2009 Audited RRR

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

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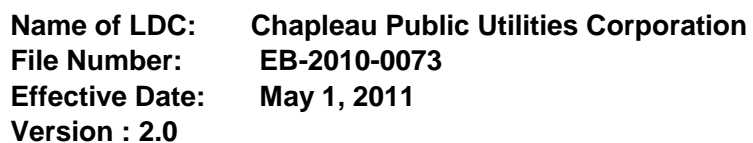
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.4 Cost Allocation 1595	Cost Allocation - 1595
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



2009 Audited RRR

2,849,559



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0755

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	13,194.90	926.00	14,120.90
RSVA - Wholesale Market Service Charge	1580	(23,258.89)	(4,113.81)	(27,372.70)
RSVA - Retail Transmission Network Charge	1584	(28,448.01)	967.74	(27,480.27)
RSVA - Retail Transmission Connection Charge	1586	(160,924.35)	(46,267.56)	(207,191.91)
RSVA - Power (Excluding Global Adjustment)	1588	(39,330.37)	2,941.81	(36,388.56)
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		(238,766.72)	(45,545.82)	(284,312.54)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	3,508.50	389.00	3,897.50
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	17,322.74	1,746.00	19,068.74
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		20,831.24	2,135.00	22,966.24
Disposition and recovery of Regulatory Balances Account	1595	217,935.48	43,410.82	261,346.30
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	(17,532.36)	(3,492.17)	(21,024.53)
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	(72,237.82)	(14,388.66)	(86,626.48)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	(49,899.46)	(9,939.19)	(59,838.65)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	78,265.84	15,590.80	93,856.64

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account	1550	92,936.00	4,683.00	97,619.00
RSVA - Wholesale Market Service Charge	1580	(56,731.00)	382.00	(56,349.00)
RSVA - Retail Transmission Network Charge	1584	1,502.00	(7,853.00)	(6,351.00)
RSVA - Retail Transmission Connection Charge	1586	(198,579.00)	(8,412.00)	(206,991.00)
RSVA - Power (Excluding Global Adjustment)	1588	48,702.00	(2,335.00)	46,367.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	60,690.00	5,501.00	66,191.00
Recovery of Regulatory Asset Balances	1590	14,785.00	(14,127.00)	658.00
Sub-Total - Group 1 Accounts				
		(36,695.00)	(22,161.00)	(58,856.00)
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account				
	1595	36,695.00	22,161.00	58,856.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(5,763.42)	(3,480.23)	(9,243.65)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account				
	1595	30,931.58	18,680.77	49,612.35

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account				
	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account				
	1595	0.00	0.00	0.00

Sunset Date
April 30, 2011

April 30, 2011
April 30, 2011
April 30, 2011
April 30, 2011

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0	33,069	(29,502)				3,567	0	(1,113)		(1,113)
RSVA - Wholesale Market Service Charge	1580	0	193,045	(181,387)				11,658	0	685		685
RSVA - Retail Transmission Network Charge	1584	0	123,918	(130,385)				(6,467)	0	(53)		(53)
RSVA - Retail Transmission Connection Charge	1586	0	36,689	(36,840)				(151)	0	2,253		2,253
RSVA - Power (Excluding Global Adjustment)	1588	0	1,641,444	(1,713,357)				(71,912)	0	(314)		(314)
RSVA - Power (Global Adjustment Sub-account)	1588	0	220,876	(155,695)		(18,108)		47,072	0	(708)		(708)
Recovery of Regulatory Asset Balances	1590	0	0	0				0	0	0		0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	2,249,041	(2,247,166)	0	(18,108)	0	(16,233)	0	751	0	751

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

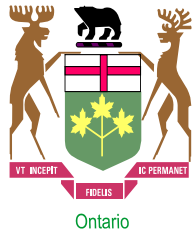
Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	3,567		3,567	(1,113)	213		26	10	(864)
RSVA - Wholesale Market Service Charge	1580	11,658		11,658	685	(130)		84	34	673
RSVA - Retail Transmission Network Charge	1584	(6,467)		(6,467)	(53)	344		(47)	(19)	225
RSVA - Retail Transmission Connection Charge	1586	(151)		(151)	2,253	(455)		(1)	(0)	1,797
RSVA - Power (Excluding Global Adjustment)	1588	(71,912)		(71,912)	(314)	112		(519)	(210)	(932)
RSVA - Power (Global Adjustment Sub-account)		47,072		47,072	(708)	139		340	138	(91)
Recovery of Regulatory Asset Balances	1590	0		0	0	0		0	0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0	0		0	0	0
Total		(16,233)	0	(16,233)	751	223	0	(117)	(47)	809

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January-31-10	0.55	0.0467	January-31-11	0.89	0.0756
February-28-10	0.55	0.0422	February-28-11	0.89	0.0683
March-31-10	0.55	0.0467	March-31-11	0.89	0.0756
April-30-10	0.55	0.0452	April-30-11	0.89	0.0732
May-31-10	0.55	0.0467	Effective Rate		0.2926
June-30-10	0.55	0.0452			
July-31-10	0.89	0.0756			
August-31-10	0.89	0.0756			
September-30-10	0.89	0.0732			
October-31-10	0.89	0.0756			
November-30-10	0.89	0.0732			
December-31-10	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: Chapleau Public Utilities Cor
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	14,767,661
General Service Less Than 50 kW	4,896,395
General Service 50 to 999 kW	5,829,296
Unmetered Scattered Load	7,212
Sentinel Lighting	27,861
Street Lighting	296,713
	<u>25,825,138</u>
Total Claim	(15,424)
Total Claim per kWh	- 0.000597

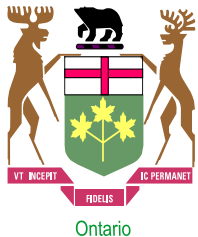


Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	14,767,661	57.2%	1,546	7,051	(3,569)	941	(41,655)	(35,686)
General Service Less Than 50 kW	4,896,395	19.0%	512	2,338	(1,183)	312	(13,811)	(11,832)
General Service 50 to 999 kW	5,829,296	22.6%	610	2,783	(1,409)	371	(16,442)	(14,086)
Unmetered Scattered Load	7,212	0.0%	1	3	(2)	0	(20)	(17)
Sentinel Lighting	27,861	0.1%	3	13	(7)	2	(79)	(67)
Street Lighting	296,713	1.1%	31	142	(72)	19	(837)	(717)
	<u>25,825,138</u>	<u>100.0%</u>	<u>2,703</u>	<u>12,331</u>	<u>(6,242)</u>	<u>1,646</u>	<u>(72,844)</u>	<u>(62,406)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

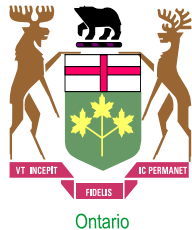


Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	504,291	17.7%	8,314
General Service Less Than 50 kW	303,032	10.6%	4,996
General Service 50 to 999 kW	2,042,236	71.7%	33,671
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	2,849,559	100.0%	46,981

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	116.5%	0
General Service Less Than 50 kW	7.4%	0
General Service 50 to 999 kW	(26.0%)	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	1.3%	0
Street Lighting	0.8%	0
	100.0%	0

-



Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2010-0073
 Effective Date: May 1, 2011
 Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	14,767,661	0	(35,686)	0	0	0	(35,686)	0.00000
General Service Less Than 50 kW	kWh	4,896,395	0	(11,832)	0	0	0	(11,832)	0.00000
General Service 50 to 999 kW	kW	5,829,296	19,967	(14,086)	0	0	0	(14,086)	0.00000
Unmetered Scattered Load	kWh	7,212	0	(17)	0	0	0	(17)	0.00000
Sentinel Lighting	kW	27,861	66	(67)	0	0	0	(67)	0.00000
Street Lighting	kW	296,713	780	(717)	0	0	0	(717)	0.00000
		25,825,138	20,812	(62,406)	0	0	0	(62,406)	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Rate Class	Vol Metric	Non-RPP	Estimated Non-	Accounts	Accounts Allocated	Account 1590	Account 1595	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		kWh A	RPP Billed kW B	Allocated by kWh C	by Non-RPP kWh D				
Residential	kWh	504,291	0	0	8,314	0	0	8,314	0.00000
General Service Less Than 50 kW	kWh	303,032	0	0	4,996	0	0	4,996	0.00000
General Service 50 to 999 kW	kW	2,042,236	6,995	0	33,671	0	0	33,671	0.00000
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	0	0	0	0	0	0	0	0.00000
		2,849,559	6,995	0	46,981	0	0	46,981	

Enter the above value onto Sheet
"J3.31 Global Adjust Del 2011"
of the 2011 OEB IRM Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	(3,567)	864	(2,703)
RSVA - Wholesale Market Service Charge	1580	(11,658)	(673)	(12,331)
RSVA - Retail Transmission Network Charge	1584	6,467	(225)	6,242
RSVA - Retail Transmission Connection Charge	1586	151	(1,797)	(1,646)
RSVA - Power (Excluding Global Adjustment)	1588	71,912	932	72,844
RSVA - Power (Global Adjustment Sub-account)	1588	(47,072)	91	(46,981)
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(16,233)	809	(15,424)
Total		0	0	0

Sheet 1 Utility Information Sheet

Name of LDC: Chapleau Public Utilities Corporation

Licence Number: ED-2002-0528

Date of Submission: October 29, 2010

Contact Information

Name: Marita Morin

Title: Secretary Treasurer

Phone Number: 705-864-0111

E-Mail Address: chec@onlink.net

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

Planned number of General Service Less Than 50 kW smart meters

Planned Meter Installation (Residential and Less Than 50 kW only)

Percentage of Completion

Planned number of General Service Greater Than 50 kW smart meters

Planned / Actual Meter Installations

Other Unit Installation Plan:

assume calendar year installation

Planned number of Collectors to be installed

Planned number of Repeaters to be installed

Other : Please specify

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
	-	-	-	1,088	26	-	-	1,114
	-	-	-	67	58	36	-	161
	-	-	-	1,155	84	36	-	1,275
	0%	0%	0%	91%	97%	100%	100%	
	-	-	-	-	-	-	-	-
	-	-	-	1,155	84	36	-	1,275

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
	-	-	-	1	-	-	-	1
	-	-	-	-	-	-	-	-
								-
								-
								-
								-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

Asset Type	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 106,554	\$ 10,737	\$ 9,000	\$ -	\$ 126,291
Smart Meter	\$ -	\$ -	\$ -	\$ 14,719	\$ 400	\$ 400	\$ -	\$ 15,519
Comp. Hard.	\$ -	\$ -	\$ -	\$ 4,299	\$ -	\$ -	\$ -	\$ 4,299
Comp. Soft.								\$ -
	\$ -	\$ -	\$ -	\$ 125,572	\$ 11,137	\$ 9,400	\$ -	\$ 146,109

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters

may include radio licence, etc.

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 162,420	\$ -	\$ -	\$ -	\$ 162,420
Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter	\$ -	\$ -	\$ -	\$ 2,654	\$ -	\$ -	\$ -	\$ 2,654
	\$ -	\$ -	\$ -	\$ 165,075	\$ -	\$ -	\$ -	\$ 165,075

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc

Total Advanced Metering Control Computer (AMCC)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Comp. Hard.								\$ -
Comp. Soft.								\$ -
Comp. Soft.								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

Total Wide Area Network (WAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Tools & Equip								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

1.5.1 Customer equipment (including repair of damaged equipment)

1.5.2 AMI Interface to CIS

1.5.3 Professional Fees

1.5.4 Integration

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Other Equip.								\$ -
Comp. Soft.	\$ -	\$ -	\$ -	\$ 3,800	\$ 13,226	\$ 8,000	\$ -	\$ 25,026
Comp. Soft.	\$ -	\$ -	\$ 9,430	\$ 17,621	\$ 13,412	\$ 5,000	\$ -	\$ 45,463
Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ 8,100	\$ -	\$ -	\$ 8,100

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5.5 Program Management	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.5.6 Other AMI Capital	Comp. Soft.	\$ -	\$ -	\$ -	\$ 2,631	\$ 4,053	\$ -	\$ -	\$ -	\$ 6,684
Total Other AMI Capital Costs Related To Minimum Functionality		\$ -	\$ -	\$ 9,430	\$ 24,052	\$ 38,791	\$ 13,000	\$ -	\$ -	\$ 85,272
Total Capital Costs		\$ -	\$ -	\$ 9,430	\$ 314,698	\$ 49,928	\$ 22,400	\$ -	\$ -	\$ 396,456

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)										
2.1.1 Maintenance <i>may include meter reverification costs, etc.</i>	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total		
Total Incremental AMI Operation Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)										
2.2.1 Maintenance								\$ -		
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)										
2.3.1 Hardware Maintenance <i>may include server support, etc.</i>								\$ -		
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>								\$ -		
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.4 WIDE AREA NETWORK (WAN)										
2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>	\$ -	\$ -	\$ -	\$ 18,311	\$ 28,644	\$ 28,600	\$ 28,600	\$ 104,155		
Total Incremental Other Operation Expenses	\$ -	\$ -	\$ -	\$ 18,311	\$ 28,644	\$ 28,600	\$ 28,600	\$ 104,155		
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY										
2.5.1 Business Process Redesign								\$ -		
2.5.2 Customer Communication <i>may include project communication, etc.</i>								\$ -		
2.5.3 Program Management	\$ -	\$ -	\$ -	\$ -	\$ 1,841	\$ 1,900	\$ 1,900	\$ 5,641		
2.5.4 Change Management <i>may include training, etc.</i>								\$ -		
2.5.5 Administration Cost								\$ -		
2.5.6 Other AMI Expenses								\$ -		
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ 1,841	\$ 1,900	\$ 1,900	\$ 5,641		
Total O M & A Costs	\$ -	\$ -	\$ -	\$ 18,311	\$ 30,485	\$ 30,500	\$ 30,500	\$ 109,796		

Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data						
Information	2007	2008	2009	2010	2011	Later
Rate Base						
Deemed Short Term Debt %		4%	4%	4%	4%	4%
Deemed Debt	50%	49%	53%	56%	56%	0%
Deemed Equity	50%	47%	43%	40%	40%	96%
Deemed Short Term Debt Rate%		4.47%	1.13%	1.13%	1.13%	1.13%
Weighted Debt Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Proposed ROE	9.00%	8.57%	8.01%	8.01%	8.01%	8.01%
Weighted Average Cost of Capital	4.50%	4.18%	3.51%	3.25%	3.25%	7.73%
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
2006 EDR Tax Rate						
Corporate Income Tax Rate	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%

Capital Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 286,348	\$ 11,137	\$ 9,400	\$ -	\$ 306,885
Computer Hardware	\$ -	\$ -	\$ -	\$ 4,299	\$ -	\$ -	\$ -	\$ 4,299
Computer Software	\$ -	\$ -	\$ 9,430	\$ 24,052	\$ 38,791	\$ 13,000	\$ -	\$ 85,272
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ 9,430	\$ 314,698	\$ 49,928	\$ 22,400	\$ -	\$ 396,456

Operating Expense Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ 18,311	\$ 28,644	\$ 28,600	\$ 28,600	\$ 75,555
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ 1,841	\$ 1,900	\$ 1,900	\$ 3,741
Total O M & A Costs	\$ -	\$ -	\$ -	\$ 18,311	\$ 30,485	\$ 30,500	\$ 30,500	\$ 79,296
	-	-	-	-	-	-	-	30,500.00

Per Meter Cost Split:

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 240.69	1,275	\$ 306,885	65%
Computer Hardware Costs	\$ 3.37	1,275	\$ 4,299	1%
Computer Software Costs	\$ 66.88	1,275	\$ 85,272	18%
Tools & Equipment	\$ -	1,275	\$ -	0%
Other Equipment	\$ -	1,275	\$ -	0%
Smart meter incremental operating expenses	\$ 62.19	1,275	\$ 79,296	17%
Total Smart Meter Capital Costs per meter	\$ 373.14		\$ 475,752	100%

Depreciation Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15	15
Computer Hardware (years)	10	10	10	10	10	10	10
Computer Software (years)	5	5	5	5	5	5	5
Tools & Equipment (years)	10	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10	10

CCA Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
CCA Class	47	47	47	47	47	47	47
Smart Meter	8%	8%	8%	8%	8%	8%	8%
CCA Class	45	50	50	50	50	50	50
Computer Equipment	45%	55%	55%	55%	55%	55%	55%
CCA Class	8	8	8	8	8	8	8
General Equipment	20%	20%	20%	20%	20%	20%	20%

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Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets - Smart Meters
Net Fixed Assets - Computer Hardware
Net Fixed Assets - Computer Software
Net Fixed Assets - Tools & Equipment
Net Fixed Assets - Other Equipment
Total Net Fixed Assets

Working Capital

Operation Expense
Working Capital %

Smart Meters Included in Rate Base

Return on Rate Base

Deemed Short Term Debt %
Deemed Long Term Debt %
Deemed Equity %

Deemed Short Term Debt Rate %
Weighted Debt Rate (a, LDC Assumptions and Data)
Proposed ROE (a, LDC Assumptions and Data)

Return on Rate Base

Operating Expenses

Incremental Operating Expenses (3, LDC Assumptions and Data)

Amortization Expenses

Amortization Expenses - Smart Meters
Amortization Expenses - Computer Hardware
Amortization Expenses - Computer Software
Amortization Expenses - Tools & Equipment
Amortization Expenses - Other Equipment

Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses
Depreciation Expenses
Interest Expense

Taxable Income For PILs

Grossed up PILs (a, PILs)

Revenue Requirement Before PILs
Grossed up PILs (a, PILs)

Revenue Requirement for Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Assets - Smart Meters	\$ -	\$ -	\$ -	\$ 128,407.84	\$ 272,641.18	\$ 262,106.34	\$ -
Net Fixed Assets - Computer Hardware	\$ -	\$ -	\$ -	\$ 2,041.84	\$ 3,868.76	\$ 3,438.80	\$ -
Net Fixed Assets - Computer Software	\$ -	\$ -	\$ 4,243.28	\$ 18,368.82	\$ 42,355.01	\$ 55,085.72	\$ -
Net Fixed Assets - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ 4,243.28	\$ 158,810.31	\$ 318,864.95	\$ 321,630.85	\$ -
Operation Expense	\$ -	\$ -	\$ -	\$ 18,310.96	\$ 30,485.00	\$ 30,500.00	\$ 30,500.00
Working Capital %	\$ -	\$ -	\$ -	\$ 2,746.64	\$ 4,572.75	\$ 4,575.00	\$ 4,575.00
Smart Meters Included in Rate Base	\$ -	\$ -	\$ 4,243.28	\$ 161,556.96	\$ 323,437.70	\$ 326,205.85	\$ 4,575.00
Deemed Short Term Debt %	50.0%	50.0%	49.3%	52.7%	56.0%	56.0%	0.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	43.3%	40.0%	40.0%	96.0%
Deemed Equity %	50.0%	50.0%	4.0%	1.7%	1.1%	1.1%	0.0%
Deemed Short Term Debt Rate %	0.0%	0.0%	8.6%	8.0%	8.0%	8.0%	8.0%
Weighted Debt Rate (a, LDC Assumptions and Data)	0.0%	0.0%	0.04	0.04	0.04	0.04	0.04
Proposed ROE (a, LDC Assumptions and Data)	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
Return on Rate Base	\$ -	\$ -	\$ 2,091.94	\$ 85,140.52	\$ 181,125.11	\$ 182,675.28	\$ -
Operating Expenses	\$ -	\$ -	\$ 1,981.61	\$ 89,954.16	\$ 129,375.08	\$ 130,482.34	\$ 4,362.00
Incremental Operating Expenses (3, LDC Assumptions and Data)	\$ -	\$ -	\$ 4,073.55	\$ 155,094.68	\$ 210,500.20	\$ 313,157.63	\$ 4,362.00
Amortization Expenses	\$ -	\$ -	\$ -	\$ 9,544.94	\$ 19,461.11	\$ 20,145.68	\$ -
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 214.93	\$ 429.86	\$ 429.86	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ 942.95	\$ 4,291.06	\$ 10,975.34	\$ 15,794.48	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ 942.95	\$ 14,050.93	\$ 30,486.31	\$ 36,330.00	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ 1,112.78	\$ 37,965.22	\$ 71,314.26	\$ 77,281.63	\$ 30,851.80
Calculation of Taxable Income	\$ -	\$ -	\$ -	\$ 18,310.96	\$ 30,485.00	\$ 30,500.00	\$ 30,500.00
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 14,050.93	\$ 30,486.31	\$ 36,330.00	\$ -
Depreciation Expenses	\$ -	\$ -	\$ 942.95	\$ -	\$ -	\$ -	\$ -
Interest Expense	\$ -	\$ -	\$ -	\$ 5,603.33	\$ 10,362.94	\$ 10,451.64	\$ 351.80
Taxable Income For PILs	\$ -	\$ -	\$ 169.82	\$ 5,603.33	\$ 10,362.94	\$ 10,451.64	\$ 351.80
Grossed up PILs (a, PILs)	\$ -	\$ -	\$ 726.64	\$ 957.40	\$ 2,122.13	\$ 167.97	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ 1,112.78	\$ 37,965.22	\$ 71,314.26	\$ 77,281.63	\$ 30,851.80
Grossed up PILs (a, PILs)	\$ -	\$ -	\$ 726.64	\$ 957.40	\$ 2,122.13	\$ 167.97	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ 386.14	\$ 37,007.82	\$ 69,192.13	\$ 77,449.60	\$ 30,851.80

Sheet 5. PILs

PILs Calculation

	2006		2007		2008		2009		2010	2011	Later	
INCOME TAX	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted	Forecasted	
Net Income	\$	-	\$	-	\$	169.82	\$	5,603.33	\$	10,362.94	\$	-
Amortization	\$	-	\$	-	\$	942.95	\$	14,050.93	\$	30,466.31	\$	-
CCA - Smart Meters	\$	-	\$	-	\$	-	-\$	11,453.93	-\$	22,437.02	-\$	-
CCA - Computers	\$	-	\$	-	-\$	2,593.12	-\$	11,556.32	-\$	23,664.23	-\$	-
CCA - Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Change in taxable income	\$	-	\$	-	-\$	1,480.34	-\$	3,355.99	-\$	5,271.99	\$	-
Tax Rate (3. LDC Assumptions and Data)		36.12%		36.12%		33.50%		33.00%		31.00%		28.25%
Income Taxes Payable	\$	-	\$	-	-\$	495.91	-\$	1,107.48	-\$	1,634.32	\$	-
ONTARIO CAPITAL TAX												
Smart Meters	\$	-	\$	-	\$	-	\$	276,803.29	\$	268,479.08	\$	257,733.40
Computer Hardware	\$	-	\$	-	\$	-	\$	4,083.69	\$	3,653.83	\$	3,223.97
Computer Software	\$	-	\$	-	\$	8,486.57	\$	28,247.08	\$	56,462.95	\$	53,708.49
Tools & Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rate Base	\$	-	\$	-	\$	8,486.57	\$	309,134.06	\$	328,595.85	\$	314,665.85
Less: Exemption	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Deemed Taxable Capital	\$	-	\$	-	\$	8,486.57	\$	309,134.06	\$	328,595.85	\$	314,665.85
Ontario Capital Tax Rate		0.300%		0.225%		0.225%		0.225%		0.075%		0.000%
Net Amount (Taxable Capital x Rate)	\$	-	\$	-	\$	19.09	\$	695.55	\$	246.45	\$	-

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	-\$ 495.91	-\$ 1,107.48	-\$ 1,634.32	\$ 120.52	\$ -
Change in OCT	\$ -	\$ -	\$ 19.09	\$ 695.55	\$ 246.45	\$ -	\$ -
PIL's	\$ -	\$ -	-\$ 476.82	-\$ 411.93	-\$ 1,387.87	\$ 120.52	\$ -

	Gross Up 36.12%	Gross Up 36.12%	Gross Up 33.50%	Gross Up 33.00%	Gross Up 31.00%	Gross Up 28.25%	Gross Up 26.25%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ -	-\$ 745.74	-\$ 1,652.95	-\$ 2,368.58	\$ 167.97	\$ -
Change in OCT	\$ -	\$ -	\$ 19.09	\$ 695.55	\$ 246.45	\$ -	\$ -

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Sheet 6. Avg Net Fixed Assets &UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization (15 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets
Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 286,348.23	\$ 297,485.13
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 286,348.23	\$ 11,136.90	\$ 9,400.00
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 286,348.23	\$ 297,485.13	\$ 306,885.13
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 9,544.94	\$ 29,006.05
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 9,544.94	\$ 19,461.11	\$ 20,145.68
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 9,544.94	\$ 29,006.05	\$ 49,151.73
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 276,803.29	\$ 268,479.08
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 276,803.29	\$ 268,479.08	\$ 257,733.40
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 138,401.64	\$ 272,641.18	\$ 263,106.24

Net Fixed Assets - Computer Hardware

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization (10 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets
Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 4,298.62	\$ 4,298.62
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 4,298.62	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 4,298.62	\$ 4,298.62	\$ 4,298.62
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 214.93	\$ 644.79
Amortization (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ 214.93	\$ 429.86	\$ 429.86
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 214.93	\$ 644.79	\$ 1,074.66
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 4,083.69	\$ 3,653.83
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 4,083.69	\$ 3,653.83	\$ 3,223.97
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 2,041.84	\$ 3,868.76	\$ 3,438.90

Net Fixed Assets - Computer Software

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization Year 1 (5 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets
Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ 9,429.52	\$ 33,481.09	\$ 72,272.30
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ 9,429.52	\$ 24,051.57	\$ 38,791.21	\$ 13,000.00
Closing Capital Investment	\$ -	\$ -	\$ 9,429.52	\$ 33,481.09	\$ 72,272.30	\$ 85,272.30
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ 942.95	\$ 5,234.01	\$ 15,809.35
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ 942.95	\$ 4,291.06	\$ 10,575.34	\$ 15,754.46
Closing Accumulated Amortization	\$ -	\$ -	\$ 942.95	\$ 5,234.01	\$ 15,809.35	\$ 31,563.81
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ 8,486.57	\$ 28,247.08	\$ 56,462.95
Closing Net Fixed Assets	\$ -	\$ -	\$ 8,486.57	\$ 28,247.08	\$ 56,462.95	\$ 53,708.49
Average Net Fixed Assets	\$ -	\$ -	\$ 4,243.28	\$ 18,366.82	\$ 42,355.01	\$ 55,085.72

Net Fixed Assets - Tools & Equipment

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization Year 1 (10 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 6. Avg Net Fixed Assets &UCC

Average Net Fixed Assets

Net Fixed Assets - Other Equipment

Opening Capital Investment
 Capital Investment (3. LDC Assumptions and Data)
 Closing Capital Investment

Opening Accumulated Amortization
 Amortization Year 1 (10 Years Straight Line)
 Closing Accumulated Amortization

Opening Net Fixed Assets
 Closing Net Fixed Assets
 Average Net Fixed Assets

	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
		2006		2007		2008		2009		2010		2011
		Audited Actual		Audited Actual		Audited Actual		Audited Actual		Actual		Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Sheet 6. Avg Net Fixed Assets &UCC

For PILs Calculation

UCC - Smart Meters

Opening UCC
 Capital Additions
 UCC Before Half Year Rule
 Half Year Rule (1/2 Additions - Disposals)
 Reduced UCC
 CCA Rate Class
 CCA Rate
 CCA
 Closing UCC

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 274,894.30	\$ 263,594.18
Capital Additions	\$ -	\$ -	\$ -	\$ 286,348.23	\$ 11,136.90	\$ 9,400.00
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 286,348.23	\$ 286,031.20	\$ 272,994.18
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 143,174.12	\$ 5,568.45	\$ 4,700.00
Reduced UCC	\$ -	\$ -	\$ -	\$ 143,174.12	\$ 280,462.75	\$ 268,294.18
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 11,453.93	\$ 22,437.02	\$ 21,463.53
Closing UCC	\$ -	\$ -	\$ -	\$ 274,894.30	\$ 263,594.18	\$ 251,530.65

UCC - Computer Equipment

Opening UCC
 Capital Additions Computer Hardware
 Capital Additions Computer Software
 UCC Before Half Year Rule
 Half Year Rule (1/2 Additions - Disposals)
 Reduced UCC
 CCA Rate Class
 CCA Rate
 CCA
 Closing UCC

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ 6,836.40	\$ 23,630.27	\$ 38,757.25
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 4,298.62	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ 9,429.52	\$ 24,051.57	\$ 38,791.21	\$ 13,000.00
UCC Before Half Year Rule	\$ -	\$ -	\$ 9,429.52	\$ 35,186.59	\$ 62,421.48	\$ 51,757.25
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ 4,714.76	\$ 14,175.10	\$ 19,395.61	\$ 6,500.00
Reduced UCC	\$ -	\$ -	\$ 4,714.76	\$ 21,011.50	\$ 43,025.87	\$ 45,257.25
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ 2,593.12	\$ 11,556.32	\$ 23,664.23	\$ 24,891.49
Closing UCC	\$ -	\$ -	\$ 6,836.40	\$ 23,630.27	\$ 38,757.25	\$ 26,865.76

UCC - General Equipment

Opening UCC
 Capital Additions Tools & Equipment
 Capital Additions Other Equipment
 UCC Before Half Year Rule
 Half Year Rule (1/2 Additions - Disposals)
 Reduced UCC
 CCA Rate Class
 CCA Rate
 CCA
 Closing UCC

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	0.00%	\$ -	\$ -
Feb-06	\$ -	\$ -	0.00%	\$ -	\$ -
Mar-06	\$ -	\$ -	0.00%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ -	4.14%	\$ -	\$ -
Jun-06	\$ -	\$ 349	4.14%	\$ -	\$ 349
Jul-06	\$ 349	\$ 349	4.59%	\$ 1	\$ 699
Aug-06	\$ 699	\$ 349	4.59%	\$ 3	\$ 1,051
Sep-06	\$ 1,051	\$ 349	4.59%	\$ 4	\$ 1,404
Oct-06	\$ 1,404	\$ 349	4.59%	\$ 5	\$ 1,758
Nov-06	\$ 1,758	\$ 349	4.59%	\$ 7	\$ 2,114
Dec-06	\$ 2,114	\$ 349	4.59%	\$ 8	\$ 2,471
Jan-07	\$ 2,471	\$ 349	4.59%	\$ 9	\$ 2,829
Feb-07	\$ 2,829	\$ 349	4.59%	\$ 11	\$ 3,189
Mar-07	\$ 3,189	\$ 349	4.59%	\$ 12	\$ 3,550
Apr-07	\$ 3,550	\$ 349	4.59%	\$ 14	\$ 3,912
May-07	\$ 3,912	\$ 349	4.59%	\$ 15	\$ 4,276
Jun-07	\$ 4,276	\$ 349	4.59%	\$ 16	\$ 4,642
Jul-07	\$ 4,642	\$ 349	4.59%	\$ 18	\$ 5,008
Aug-07	\$ 5,008	\$ 349	4.59%	\$ 19	\$ 5,376
Sep-07	\$ 5,376	\$ 349	4.59%	\$ 21	\$ 5,746
Oct-07	\$ 5,746	\$ 349	5.14%	\$ 25	\$ 6,119
Nov-07	\$ 6,119	\$ 349	5.14%	\$ 26	\$ 6,494
Dec-07	\$ 6,494	\$ 349	5.14%	\$ 28	\$ 6,871
Jan-08	\$ 6,871	\$ 349	5.14%	\$ 29	\$ 7,250
Feb-08	\$ 7,250	\$ 349	5.14%	\$ 31	\$ 7,629
Mar-08	\$ 7,629	\$ 349	5.14%	\$ 33	\$ 8,011
Apr-08	\$ 8,011	\$ 349	4.08%	\$ 27	\$ 8,387
May-08	\$ 8,387	\$ 349	4.08%	\$ 29	\$ 8,765
Jun-08	\$ 8,765	\$ 349	4.08%	\$ 30	\$ 9,143
Jul-08	\$ 9,143	\$ 349	3.35%	\$ 26	\$ 9,518
Aug-08	\$ 9,518	\$ 349	3.35%	\$ 27	\$ 9,893
Sep-08	\$ 9,893	\$ 349	3.35%	\$ 28	\$ 10,270
Oct-08	\$ 10,270	\$ 349	3.35%	\$ 29	\$ 10,649
Nov-08	\$ 10,649	\$ 349	3.35%	\$ 30	\$ 11,028
Dec-08	\$ 11,028	\$ 349	3.35%	\$ 31	\$ 11,408
Jan-09	\$ 11,408	\$ 349	2.45%	\$ 23	\$ 11,781
Feb-09	\$ 11,781	\$ 349	2.45%	\$ 24	\$ 12,154
Mar-09	\$ 12,154	\$ 349	2.45%	\$ 25	\$ 12,528
Apr-09	\$ 12,528	\$ 349	1.00%	\$ 10	\$ 12,888
May-09	\$ 12,888	\$ 349	1.00%	\$ 11	\$ 13,248
Jun-09	\$ 13,248	\$ 1,344	1.00%	\$ 11	\$ 14,603
Jul-09	\$ 14,603	\$ 1,344	0.55%	\$ 7	\$ 15,954
Aug-09	\$ 15,954	\$ 1,344	0.55%	\$ 7	\$ 17,305
Sep-09	\$ 17,305	\$ 1,344	0.55%	\$ 8	\$ 18,657
Oct-09	\$ 18,657	\$ 1,344	0.55%	\$ 9	\$ 20,010
Nov-09	\$ 20,010	\$ 1,344	0.55%	\$ 9	\$ 21,363
Dec-09	\$ 21,363	\$ 1,344	0.55%	\$ 10	\$ 22,717
Jan-10	\$ 22,717	\$ 1,344	0.55%	\$ 10	\$ 24,071
Feb-10	\$ 24,071	\$ 1,344	0.55%	\$ 11	\$ 25,426
Mar-10	\$ 25,426	\$ 1,344	0.55%	\$ 12	\$ 26,782
Apr-10	\$ 26,782	\$ 1,344	0.55%	\$ 12	\$ 28,138
May-10	\$ 28,138	\$ 1,344	0.55%	\$ 13	\$ 29,495
Jun-10	\$ 29,495	\$ 1,344	0.55%	\$ 14	\$ 30,853
Jul-10	\$ 30,853	\$ 1,351	0.89%	\$ 23	\$ 32,226
Aug-10	\$ 32,226	\$ 1,226	0.89%	\$ 24	\$ 33,476
Sep-10	\$ 33,476	\$ 1,326	0.89%	\$ 25	\$ 34,827
Oct-10	\$ 34,827	\$ 1,330	0.89%	\$ 26	\$ 36,183
Nov-10	\$ 36,183	\$ 1,330	0.89%	\$ 27	\$ 37,540
Dec-10	\$ 37,540	\$ 1,330	0.89%	\$ 28	\$ 38,898
Jan-11	\$ 38,898	\$ 1,330	0.89%	\$ 29	\$ 40,256
Feb-11	\$ 40,256	\$ 1,330	0.89%	\$ 30	\$ 41,616
Mar-11	\$ 41,616	\$ 1,330	0.89%	\$ 31	\$ 42,977
Apr-11	\$ 42,977	\$ 1,330	0.89%	\$ 32	\$ 44,339
May-11	\$ 44,339	\$ 1,330		\$ -	\$ 45,669
Jun-11	\$ 45,669	\$ -		\$ -	\$ 45,669
Jul-11	\$ 45,669	\$ -		\$ -	\$ 45,669
Aug-11	\$ 45,669	\$ -		\$ -	\$ 45,669
Sep-11	\$ 45,669	\$ -		\$ -	\$ 45,669
Oct-11	\$ 45,669	\$ -		\$ -	\$ 45,669
Nov-11	\$ 45,669	\$ -		\$ -	\$ 45,669
Dec-11	\$ 45,669	\$ -		\$ -	\$ 45,669
Jan-12	\$ 45,669	\$ -		\$ -	\$ 45,669
Feb-12	\$ 45,669	\$ -		\$ -	\$ 45,669
Mar-12	\$ 45,669	\$ -		\$ -	\$ 45,669
Apr-12	\$ 45,669	\$ -		\$ -	\$ 45,669
May-12	\$ 45,669	\$ -		\$ -	\$ 45,669
		\$ 44,580		\$ 1,088	

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount	
Revenue Requirement - 2006	\$ -	
Revenue Requirement - 2007	\$ -	
Revenue Requirement - 2008	\$ 386.14	
Revenue Requirement - 2009	\$ 37,007.82	
Revenue Requirement - 2010	\$ 69,192.13	
Revenue Requirement - 2011	\$ 77,449.60	
Total Revenue Requirement	<u>\$ 184,035.69</u>	
Smart Meter Rate Adder Collected	-\$ 44,580.48	
Carrying Cost / Interest	-\$ 1,088.49	
Proposed Smart Meter Recovery	<u>\$ 138,366.72</u>	
2011 Expected Metered Customers	1,275	Does not include GS >50kW (No Expenditures incurred - Not Mandated yet)
Proposed Smart Meter Rate Adder	\$ 9.04	Starting May 1, 2011



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

LDC Information

Applicant Name	Chapleau Public Utilities Corporation
Application Type	IRM3
OEB Application Number	EB-2010-0073
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0528
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0755
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Marita Morin
Title:	Secretary Treasurer
Phone Number:	705-864-0111
E-Mail Address:	chec@onlink.net

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Name of LDC: Chapleau Public Utilities Corporation
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A3.1 Sheet Selection	Show or Hide Sheet Selection
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C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.1 Def Var Disp 2008	Deferral Variance Account Disposition (2008)
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.4 Def Var Disp 2011	Deferral Variance Account Disposition (2011)
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J3.31 Global Adjust Del 2011	Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
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N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
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O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Chapleau Public Utilities Corporation
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

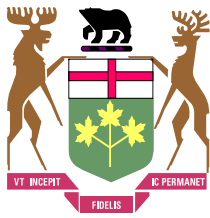


Name of LDC: Chapleau Public Utilities Corporation
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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Ontario

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Deferral Variance Account Disposition (2008)

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Def Var Disp 2008

April 30, 2011
DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	-0.003000	kWh
Yes	0.000000	Customer - 12 per year	-0.003100	kWh
Yes	0.000000	Customer - 12 per year	-1.190300	kW
Yes	0.000000	Connection -12 per year	-0.000900	kWh
Yes	0.000000	Connection - 12 per year	-0.920900	kW
Yes	0.000000	Connection - 12 per year	-1.101400	kW



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2011
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.817200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.004500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.605200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.677900	kW



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.442400
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.349200
Street Lighting	kW	0.342000



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	18.46
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.00300)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00370)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	30.01
Service Charge Smart Meters	\$	1.00

Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.00310)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00270)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	188.76
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6069
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(1.19030)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	0.81720
Retail Transmission Rate – Network Service Rate	\$/kW	1.9232
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5431
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.13
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.00090)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00450)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.41
Distribution Volumetric Rate	\$/kW	6.7283
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(0.92090)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.60520)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4579
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4287
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.10
Distribution Volumetric Rate	\$/kW	14.4149
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(1.10140)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.67790)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4505
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4199
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	18.460000	18.460000
General Service Less Than 50 kW	Customer - 12 per year	30.010000	30.010000
General Service 50 to 4,999 kW	Customer - 12 per year	188.760000	188.760000
Unmetered Scattered Load	Connection -12 per year	20.130000	20.130000
Sentinel Lighting	Connection - 12 per year	4.410000	4.410000
Street Lighting	Connection - 12 per year	3.100000	3.100000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.010200	0.010200
General Service Less Than 50 kW	kWh	0.012200	0.012200
General Service 50 to 4,999 kW	kW	2.606900	2.606900
Unmetered Scattered Load	kWh	0.012500	0.012500
Sentinel Lighting	kW	6.728300	6.728300
Street Lighting	kW	14.414900	14.414900



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	18.460000	0.000000	18.460000
General Service Less Than 50 kW	Customer - 12 per year	30.010000	0.000000	30.010000
General Service 50 to 4,999 kW	Customer - 12 per year	188.760000	0.000000	188.760000
Unmetered Scattered Load	Connection - 12 per year	20.130000	0.000000	20.130000
Sentinel Lighting	Connection - 12 per year	4.410000	0.000000	4.410000
Street Lighting	Connection - 12 per year	3.100000	0.000000	3.100000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.010200	0.000000	0.010200
General Service Less Than 50 kW	kWh	0.012200	0.000000	0.012200
General Service 50 to 4,999 kW	kW	2.606900	0.000000	2.606900
Unmetered Scattered Load	kWh	0.012500	0.000000	0.012500
Sentinel Lighting	kW	6.728300	0.000000	6.728300
Street Lighting	kW	14.414900	0.000000	14.414900



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	18.460000	Yes	0.180%	0.033228
General Service Less Than 50 kW	Customer - 12 per year	30.010000	Yes	0.180%	0.054018
General Service 50 to 4,999 kW	Customer - 12 per year	188.760000	Yes	0.180%	0.339768
Unmetered Scattered Load	Connection - 12 per year	20.130000	Yes	0.180%	0.036234
Sentinel Lighting	Connection - 12 per year	4.410000	Yes	0.180%	0.007938
Street Lighting	Connection - 12 per year	3.100000	Yes	0.180%	0.005580

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.010200	Yes	0.180%	0.000018
General Service Less Than 50 kW	kWh	0.012200	Yes	0.180%	0.000022
General Service 50 to 4,999 kW	kW	2.606900	Yes	0.180%	0.004692
Unmetered Scattered Load	kWh	0.012500	Yes	0.180%	0.000023
Sentinel Lighting	kW	6.728300	Yes	0.180%	0.012111
Street Lighting	kW	14.414900	Yes	0.180%	0.025947



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	18.460000	0.033228	18.493228
General Service Less Than 50 kW	Customer - 12 per year	30.010000	0.054018	30.064018
General Service 50 to 4,999 kW	Customer - 12 per year	188.760000	0.339768	189.099768
Unmetered Scattered Load	Connection -12 per year	20.130000	0.036234	20.166234
Sentinel Lighting	Connection - 12 per year	4.410000	0.007938	4.417938
Street Lighting	Connection - 12 per year	3.100000	0.005580	3.105580

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.010200	0.000018	0.010218
General Service Less Than 50 kW	kWh	0.012200	0.000022	0.012222
General Service 50 to 4,999 kW	kWh	2.606900	0.004692	2.611592
Unmetered Scattered Load	kWh	0.012500	0.000023	0.012523
Sentinel Lighting	kW	6.728300	0.012111	6.740411
Street Lighting	kW	14.414900	0.025947	14.440847



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	3.50				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	3.500000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	3.500000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	3.500000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

April 30, 2012

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002420	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002420	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.705480	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.002420	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.020080	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.919230	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.442400
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.349200
Street Lighting	kW	0.342000



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**Applied For Rate Rider for Global Adjustment Sub-Account
Disposition - Delivery Component 2011**

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	April 30, 2012 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.016490	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.016490	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	4.813530	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: **Chapleau Public Utilities Corporation**
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Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	0.000400	0.005700
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	0.000%	0.000400	0.005100
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.923200	0.000%	0.152500	2.075700
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	0.000%	0.000400	0.005100
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.457900	0.000%	0.115600	1.573500
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.450500	0.000%	0.115000	1.565500



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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001500	0.000%	0.000100	0.001600
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	0.000100	0.001500
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.543100	0.000%	0.019700	0.562800
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	0.000100	0.001500
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.428700	0.000%	0.015500	0.444200
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.419900	0.000%	0.015200	0.435100



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microFIT Generator

Rate Class

microFIT Generator

Rate Description

Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	18.49
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00242)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	30.06
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00242)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	189.10
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kW	2.6116
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.70548)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0757
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5628
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.17
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00242)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

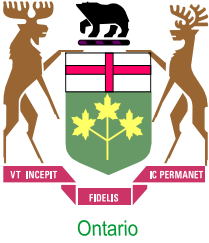
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.42
Distribution Volumetric Rate	\$/kW	6.7404
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(1.02008)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5735
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4442
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.11
Distribution Volumetric Rate	\$/kW	14.4408
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.91923)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5655
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4351
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0654
0.0000
1.0506
0.0000



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Summary of Changes To Service Charge and Distribu

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	18.46	0.0102
Current Base Distribution Rates	18.46	0.0102
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	18.49	0.0102
Applied For Tariff Distribution Rates	18.49	0.0102
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	30.01	0.0122
Current Base Distribution Rates	30.01	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	30.06	0.0122
Applied For Tariff Distribution Rates	30.06	0.0122
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	188.76	2.6069
Current Base Distribution Rates	188.76	2.61
Price Cap Adjustments		
Price Cap Adjustment	0.34	0.0047
Total Price Cap Adjustments	0.34	0.0047
Applied For Base Distribution Rates	189.10	2.6116
Applied For Tariff Distribution Rates	189.10	2.6116
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	20.13	0.0125
Current Base Distribution Rates	20.13	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	20.17	0.0125
Applied For Tariff Distribution Rates	20.17	0.0125
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	4.41	6.7283
Current Base Distribution Rates	4.41	6.73
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0121
Total Price Cap Adjustments	0.01	0.0121
Applied For Base Distribution Rates	4.42	6.7404
Applied For Tariff Distribution Rates	4.42	6.7404
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	3.10	14.4149
Current Base Distribution Rates	3.10	14.41
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0259
Total Price Cap Adjustments	0.01	0.0259
Applied For Base Distribution Rates	3.10	14.4149
Applied For Tariff Distribution Rates	3.11	14.4408
	0.00	0.0000



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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	3.50	0.0000
Total Proposed Tariff Rates Adders	3.50	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	3.50	0.0000
Total Proposed Tariff Rates Adders	3.50	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	3.50	0.0000
Total Proposed Tariff Rates Adders	3.50	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.0030
Def Var Disp 2010	0.00	-0.0037
Total Current Tariff Rates Riders	0.00	-0.0067

Residential	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0024
Total Proposed Tariff Rates Riders	0.00	-0.0024

General Service Less Than 50 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.0031
Def Var Disp 2010	0.00	-0.0027
Total Current Tariff Rates Riders	0.00	-0.0058

General Service Less Than 50 kW	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0024
Total Proposed Tariff Rates Riders	0.00	-0.0024

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-1.1903
Def Var Disp 2010	0.00	0.8172
Total Current Tariff Rates Riders	0.00	-0.3731

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.7055
Total Proposed Tariff Rates Riders	0.00	-0.7055

Unmetered Scattered Load	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.0009
Def Var Disp 2010	0.00	-0.0045
Total Current Tariff Rates Riders	0.00	-0.0054

Unmetered Scattered Load	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0024
Total Proposed Tariff Rates Riders	0.00	-0.0024

Sentinel Lighting	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-0.9209
Def Var Disp 2010	0.00	-1.6062
Total Current Tariff Rates Riders	0.00	-2.5261

Sentinel Lighting	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-1.0201
Total Proposed Tariff Rates Riders	0.00	-1.0201

Street Lighting	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2008	0.00	-1.1014
Def Var Disp 2010	0.00	-1.6779
Total Current Tariff Rates Riders	0.00	-2.7793

Street Lighting	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.9192
Total Proposed Tariff Rates Riders	0.00	-0.9192



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.10	3.11
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	14.4149	14.4408
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.3420	0.3420
Distribution Volumetric Rate Rider(s)	\$/kWh	-2.7793	0.9192
Retail Transmission Rate – Network Service Rate	\$/kWh	#NAME?	#NAME?
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	#NAME?	#NAME?
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0654

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	#####	0.0650	#NAME?	#NAME?	0.0650	#NAME?	#NAME?	0.0%	0.00%
Energy Second Tier (kWh)	#####	0.0750	#NAME?	#NAME?	0.0750	#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Energy			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Service Charge	1	3.10	3.10	1	3.11	3.11	0.01	0.3%	0.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	14.4149	1.44	0.10	14.4408	1.44	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3420	0.03	0.10	0.3420	0.03	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-2.7793	-0.28	0.10	-0.9192	-0.09	0.18	(67.9)%	0.00%
Total: Distribution			4.29			4.49	0.20	4.7%	0.00%
Retail Transmission Rate – Network Service Rate	0.10	#NAME?	#NAME?	0.10	#####	#NAME?	#NAME?	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	#NAME?	#NAME?	0.10	#####	#NAME?	#NAME?	0.0%	0.00%
Total: Retail Transmission			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Wholesale Market Service Rate	#####	0.0052	#NAME?	#NAME?	0.0052	#NAME?	#NAME?	0.0%	0.00%
Rural Rate Protection Charge	#####	0.0013	#NAME?	#NAME?	0.0013	#NAME?	#NAME?	0.0%	0.00%
Special Purpose Charge	#####	0.0004	#NAME?	#NAME?	0.0004	#NAME?	#NAME?	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	0.00%
Total Bill before Taxes			#NAME?			#NAME?	#NAME?	0.0%	0.00%
HST	#####	13%	#NAME?	#NAME?	13%	#NAME?	#NAME?	0.0%	0.00%
Total Bill			#NAME?			#NAME?	#NAME?	0.0%	0.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	#####	#NAME?	#NAME?	#NAME?	#####
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#####
Current Bill	#####	#NAME?	#NAME?	#NAME?	#####
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#####
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Distribution

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Regulatory

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#####
Current Bill	#####	#NAME?	#NAME?	#NAME?	#####
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#####
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Debt Retirement Charge

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#####
Current Bill	#####	#NAME?	#NAME?	#NAME?	#####
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#####
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#####
Current Bill	#####	#NAME?	#NAME?	#NAME?	#####
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#####
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Total Bill

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#####
Current Bill	#####	#NAME?	#NAME?	#NAME?	#####
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#####
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

#NAME? #####
#NAME? #####

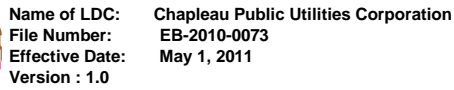


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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

[illegible]



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.46	18.49
Service Charge Rate Adder(s)	\$	1.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0102	0.0102
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0012	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0067	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015	0.0016
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0654

Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.83%
Energy Second Tier (kWh)	253	0.0750	18.98	253	0.0750	18.98	0.00	0.0%	15.98%
Sub-Total: Energy			57.98			57.98	0.00	0.0%	48.80%
Service Charge	1	18.46	18.46	1	18.49	18.49	0.03	0.2%	15.56%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0102	8.16	800	0.0102	8.16	0.00	0.0%	6.87%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0012	0.96	800	0.0012	0.96	0.00	0.0%	0.81%
Distribution Volumetric Rate Rider(s)	800	-0.0067	-5.36	800	-0.0024	-1.92	3.44	(64.27%)	-1.62%
Total: Distribution			23.22			29.19	5.97	25.7%	24.57%
Retail Transmission Rate – Network Service Rate	853	0.0053	4.52	853	0.0067	4.86	0.34	7.5%	4.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	853	0.0015	1.28	853	0.0016	1.36	0.08	6.3%	1.14%
Retail Transmission Rate – Low Voltage Volumetric Rate	853	0.0000	0.00	853	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			5.80			6.22	0.42	7.7%	5.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.02			35.41	6.39	22.0%	29.81%
Wholesale Market Service Rate	853	0.0052	4.44	853	0.0052	4.44	0.00	0.0%	3.74%
Rural Rate Protection Charge	853	0.0013	1.11	853	0.0013	1.11	0.00	0.0%	0.93%
Special Purpose Charge	853	0.0004	0.34	853	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.14			6.14	0.00	0.0%	5.17%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.71%
Total Bill before Taxes			98.74			105.13	6.39	6.5%	88.49%
HST	98.74	13%	12.84	105.13	13%	13.67	0.83	6.5%	11.51%
Total Bill			111.58			118.80	7.22	6.5%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	267	640	853	1,492	2,398
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.35	\$ 42.00	\$ 57.98	\$ 105.90	\$ 173.85
Current Bill	\$ 17.35	\$ 42.00	\$ 57.98	\$ 105.90	\$ 173.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	32.4%	44.8%	48.8%	54.6%	57.8%

Distribution

Applied For Bill	\$ 24.23	\$ 27.38	\$ 29.17	\$ 34.56	\$ 42.19
Current Bill	\$ 20.64	\$ 22.28	\$ 23.22	\$ 26.04	\$ 30.04
\$ Impact	\$ 3.59	\$ 5.10	\$ 5.95	\$ 8.52	\$ 12.15
% Impact	17.4%	22.9%	25.6%	32.7%	40.4%
% of Total Bill	45.3%	29.2%	24.6%	17.8%	14.0%

Retail Transmission

Applied For Bill	\$ 1.95	\$ 4.67	\$ 6.22	\$ 10.89	\$ 17.51
Current Bill	\$ 1.82	\$ 4.35	\$ 5.80	\$ 10.15	\$ 16.31
\$ Impact	\$ 0.13	\$ 0.32	\$ 0.42	\$ 0.74	\$ 1.20
% Impact	7.1%	7.4%	7.2%	7.3%	7.4%
% of Total Bill	3.6%	5.0%	5.2%	5.6%	5.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 26.18	\$ 32.05	\$ 35.39	\$ 45.45	\$ 59.70
Current Bill	\$ 22.46	\$ 26.63	\$ 29.02	\$ 36.19	\$ 46.35
\$ Impact	\$ 3.72	\$ 5.42	\$ 6.37	\$ 9.26	\$ 13.35
% Impact	16.6%	20.4%	22.0%	25.6%	28.8%
% of Total Bill	48.9%	34.2%	29.8%	23.4%	19.9%

Regulatory

Applied For Bill	\$ 2.10	\$ 4.67	\$ 6.14	\$ 10.55	\$ 16.80
Current Bill	\$ 2.10	\$ 4.67	\$ 6.14	\$ 10.55	\$ 16.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.0%	5.2%	5.4%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	4.5%	4.7%	5.1%	5.2%

GST

Applied For Bill	\$ 6.16	\$ 10.78	\$ 13.66	\$ 22.32	\$ 34.59
Current Bill	\$ 5.68	\$ 10.08	\$ 12.84	\$ 21.12	\$ 32.86
\$ Impact	\$ 0.48	\$ 0.70	\$ 0.82	\$ 1.20	\$ 1.73
% Impact	8.5%	6.9%	6.4%	5.7%	5.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 53.54	\$ 93.70	\$ 118.77	\$ 194.02	\$ 300.69
Current Bill	\$ 49.34	\$ 87.58	\$ 111.58	\$ 183.56	\$ 285.61
\$ Impact	\$ 4.20	\$ 6.12	\$ 7.19	\$ 10.46	\$ 15.08

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General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	30.01	30.06
Service Charge Rate Adder(s)	\$	1.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0122	0.0122
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0058	- 0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0015
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0654

General Service Less Than 50 kW

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.21%
Energy Second Tier (kWh)	1,381	0.0750	103.58	1,381	0.0750	103.58	0.00	0.0%	36.56%
Sub-Total: Energy			152.33			152.33	0.00	0.0%	53.77%
Service Charge	1	30.01	30.01	1	30.06	30.06	0.05	0.2%	10.61%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0122	24.40	2,000	0.0122	24.40	0.00	0.0%	8.61%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.0%	0.78%
Distribution Volumetric Rate Rider(s)	2,000	-0.0058	-11.60	2,000	-0.0024	-4.80	6.80	(58.6)%	-1.69%
Total: Distribution			46.01			55.36	9.35	20.3%	19.54%
Retail Transmission Rate – Network Service Rate	2,131	0.0047	10.02	2,131	0.0051	10.87	0.85	8.5%	3.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,131	0.0014	2.98	2,131	0.0015	3.20	0.22	7.4%	1.13%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,131	0.0000	0.00	2,131	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.00			14.07	1.07	8.2%	4.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			59.01			69.43	10.42	17.7%	24.51%
Wholesale Market Service Rate	2,131	0.0052	11.08	2,131	0.0052	11.08	0.00	0.0%	-3.91%
Rural Rate Protection Charge	2,131	0.0013	2.77	2,131	0.0013	2.77	0.00	0.0%	0.98%
Special Purpose Charge	2,131	0.0004	0.85	2,131	0.0004	0.85	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.95			14.95	0.00	0.0%	5.28%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.94%
Total Bill before Taxes			240.29			250.71	10.42	4.3%	88.50%
HST	240.29	13%	31.24	250.71	13%	32.59	1.35	4.3%	11.50%
Total Bill			271.53			283.30	11.77	4.3%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,066	2,131	7,991	15,982	21,309
kW					
Load Factor					

Energy

Applied For Bill	\$ 72.45	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
Current Bill	\$ 72.45	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.3%	53.8%	60.4%	61.7%	62.0%

Distribution

Applied For Bill	\$ 44.44	\$ 55.32	\$ 115.16	\$ 196.76	\$ 251.16
Current Bill	\$ 38.51	\$ 46.01	\$ 87.26	\$ 143.51	\$ 181.01
\$ Impact	\$ 5.93	\$ 9.31	\$ 27.90	\$ 53.25	\$ 70.15
% Impact	15.4%	20.2%	32.0%	37.1%	38.8%
% of Total Bill	28.4%	19.5%	11.7%	10.2%	9.8%

Retail Transmission

Applied For Bill	\$ 7.04	\$ 14.07	\$ 52.74	\$ 105.48	\$ 140.64
Current Bill	\$ 6.50	\$ 13.00	\$ 48.75	\$ 97.49	\$ 129.98
\$ Impact	\$ 0.54	\$ 1.07	\$ 3.99	\$ 7.99	\$ 10.66
% Impact	8.3%	8.2%	8.2%	8.2%	8.2%
% of Total Bill	4.5%	5.0%	5.4%	5.5%	5.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 51.48	\$ 69.39	\$ 167.90	\$ 302.24	\$ 391.80
Current Bill	\$ 45.01	\$ 59.01	\$ 136.01	\$ 241.00	\$ 310.99
\$ Impact	\$ 6.47	\$ 10.38	\$ 31.89	\$ 61.24	\$ 80.81
% Impact	14.4%	17.6%	23.4%	25.4%	26.0%
% of Total Bill	32.9%	24.5%	17.1%	15.7%	15.3%

Regulatory

Applied For Bill	\$ 7.61	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
Current Bill	\$ 7.61	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.3%	5.6%	5.7%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	4.9%	5.4%	5.4%	5.5%

GST

Applied For Bill	\$ 18.01	\$ 32.59	\$ 112.79	\$ 222.16	\$ 295.07
Current Bill	\$ 17.17	\$ 31.24	\$ 108.64	\$ 214.20	\$ 284.56
\$ Impact	\$ 0.84	\$ 1.35	\$ 4.15	\$ 7.96	\$ 10.51
% Impact	4.9%	4.3%	3.8%	3.7%	3.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 156.55	\$ 283.26	\$ 980.41	\$ 1,931.08	\$ 2,564.83
Current Bill	\$ 149.24	\$ 271.53	\$ 944.37	\$ 1,861.88	\$ 2,473.51
\$ Impact	\$ 7.31	\$ 11.73	\$ 36.04	\$ 69.20	\$ 91.32

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	188.76	188.10
Service Charge Rate Adder(s)	\$	1.00	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6069	2.6116
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4424	0.4424
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.3731	- 0.7055
Retail Transmission Rate – Network Service Rate	\$/kW	1.9232	2.0757
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5431	0.5628
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0654

General Service 50 to 4,999 kW	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,059,324	0.0750	79,449.30	1,059,324	0.0750	79,449.30	0.00	0.0%	66.12%
Sub-Total: Energy			79,498.05			79,498.05	0.00	0.0%	66.16%
Service Charge	1	188.76	188.76	1	189.10	189.10	0.34	0.2%	0.16%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.6069	6,465.11	2,480	2.6116	6,476.77	11.66	0.2%	5.39%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.4424	1,097.15	2,480	0.4424	1,097.15	0.00	0.0%	0.91%
Distribution Volumetric Rate Rider(s)	2,480	-0.3731	-925.29	2,480	-0.7055	-1,749.64	-824.35	89.1%	-1.46%
Total: Distribution			6,826.73			6,016.88	-809.85	(11.9)%	5.01%
Retail Transmission Rate – Network Service Rate	2,480	1.9232	4,769.54	2,480	2.0757	5,147.74	378.20	7.9%	4.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.5431	1,346.89	2,480	0.5628	1,395.74	48.85	3.6%	1.16%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			6,116.43			6,543.48	427.05	7.0%	5.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			12,943.16			12,560.36	-382.80	(3.0)%	10.45%
Wholesale Market Service Rate	1,060,074	0.0052	5,512.38	1,060,074	0.0052	5,512.38	0.00	0.0%	4.59%
Rural Rate Protection Charge	1,060,074	0.0013	1,378.10	1,060,074	0.0013	1,378.10	0.00	0.0%	1.15%
Special Purpose Charge	1,060,074	0.0004	424.03	1,060,074	0.0004	424.03	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,314.76			7,314.76	0.00	0.0%	6.09%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	5.80%
Total Bill before Taxes			106,720.97			106,338.17	-382.80	(0.4)%	88.50%
HST	106,720.97	13%	13,873.73	106,338.17	13%	13,823.96	-49.77	(0.4)%	11.50%
Total Bill			120,594.70			120,162.13	-432.57	(0.4)%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,309	543,355	1,060,074	1,599,166	2,137,193
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,590.68	\$ 40,744.13	\$ 79,498.05	\$ 119,929.95	\$ 160,281.98
Current Bill	\$ 1,590.68	\$ 40,744.13	\$ 79,498.05	\$ 119,929.95	\$ 160,281.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.7%	66.1%	66.2%	66.2%	66.2%

Distribution

Applied For Bill	\$ 310.03	\$ 3,175.22	\$ 6,016.93	\$ 8,976.06	\$ 11,935.30
Current Bill	\$ 323.56	\$ 3,588.53	\$ 6,826.73	\$ 10,198.76	\$ 13,570.76
\$ Impact	\$ -13.53	\$ -413.31	\$ -809.80	\$ -1,222.70	\$ -1,635.56
% Impact	-4.2%	-11.5%	-11.9%	-12.0%	-12.1%
% of Total Bill	11.8%	5.1%	5.0%	5.0%	4.9%

Retail Transmission

Applied For Bill	\$ 131.93	\$ 3,350.90	\$ 6,543.48	\$ 9,867.99	\$ 13,192.50
Current Bill	\$ 123.31	\$ 3,132.20	\$ 6,116.43	\$ 9,223.96	\$ 12,331.50
\$ Impact	\$ 8.62	\$ 218.70	\$ 427.05	\$ 644.03	\$ 861.00
% Impact	7.0%	7.0%	7.0%	7.0%	7.0%
% of Total Bill	5.0%	5.4%	5.4%	5.4%	5.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 441.96	\$ 6,526.12	\$ 12,560.41	\$ 18,844.05	\$ 25,127.70
Current Bill	\$ 446.87	\$ 6,720.73	\$ 12,943.16	\$ 19,422.72	\$ 25,902.26
\$ Impact	\$ -4.91	\$ -194.61	\$ -382.75	\$ -578.67	\$ -774.56
% Impact	-1.1%	-2.9%	-3.0%	-3.0%	-3.0%
% of Total Bill	16.9%	10.6%	10.5%	10.4%	10.4%

Regulatory

Applied For Bill	\$ 147.28	\$ 3,749.40	\$ 7,314.76	\$ 11,034.50	\$ 14,746.88
Current Bill	\$ 147.28	\$ 3,749.40	\$ 7,314.76	\$ 11,034.50	\$ 14,746.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.1%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.8%	5.8%	5.8%	5.8%

GST

Applied For Bill	\$ 301.59	\$ 7,096.65	\$ 13,823.97	\$ 20,841.02	\$ 27,845.81
Current Bill	\$ 302.23	\$ 7,121.95	\$ 13,873.73	\$ 20,916.24	\$ 27,946.51
\$ Impact	\$ -0.64	\$ -25.30	\$ -49.76	\$ -75.22	\$ -100.70
% Impact	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,621.51	\$ 61,686.30	\$ 120,162.19	\$ 181,156.52	\$ 242,044.37
Current Bill	\$ 2,627.06	\$ 61,906.21	\$ 120,594.70	\$ 181,810.41	\$ 242,919.63
\$ Impact	\$ -5.55	\$ -219.91	\$ -432.51	\$ -653.89	\$ -875.26

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	20.13	20.17
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0125	0.0125
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0054	-0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0015
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0654

Unmetered Scattered Load	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.13%
Energy Second Tier (kWh)	1,381	0.0750	103.58	1,381	0.0750	103.58	0.00	0.0%	38.53%
Sub-Total: Energy			152.33			152.33	0.00	0.0%	56.66%
Service Charge	1	20.13	20.13	1	20.17	20.17	0.04	0.2%	7.50%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0125	25.00	2,000	0.0125	25.00	0.00	0.0%	9.30%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.0%	0.82%
Distribution Volumetric Rate Rider(s)	2,000	-0.0054	-10.80	2,000	-0.0024	-4.80	6.00	(55.6)%	-1.79%
Total: Distribution			36.53			42.57	6.04	16.5%	15.83%
Retail Transmission Rate – Network Service Rate	2,131	0.0047	10.02	2,131	0.0051	10.87	0.85	8.5%	4.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,131	0.0014	2.98	2,131	0.0015	3.20	0.22	7.4%	1.19%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,131	0.0000	0.00	2,131	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.00			14.07	1.07	8.2%	5.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			49.53			56.64	7.11	14.4%	21.07%
Wholesale Market Service Rate	2,131	0.0052	11.08	2,131	0.0052	11.08	0.00	0.0%	4.12%
Rural Rate Protection Charge	2,131	0.0013	2.77	2,131	0.0013	2.77	0.00	0.0%	1.03%
Special Purpose Charge	2,131	0.0004	0.85	2,131	0.0004	0.85	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.95			14.95	0.00	0.0%	5.56%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.21%
Total Bill before Taxes			230.81			237.92	7.11	3.1%	88.50%
HST	230.81	13%	30.01	237.92	13%	30.93	0.92	3.1%	11.50%
Total Bill			260.82			268.85	8.03	3.1%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	533	2,131	7,991	15,982	21,309
kW					
Load Factor					

Energy

Applied For Bill	\$ 34.64	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
Current Bill	\$ 34.64	\$ 152.33	\$ 591.83	\$ 1,191.15	\$ 1,590.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	43.0%	56.7%	61.2%	62.0%	62.2%

Distribution

Applied For Bill	\$ 25.76	\$ 42.53	\$ 104.02	\$ 187.87	\$ 243.77
Current Bill	\$ 24.23	\$ 36.53	\$ 81.63	\$ 143.13	\$ 184.13
\$ Impact	\$ 1.53	\$ 6.00	\$ 22.39	\$ 44.74	\$ 59.64
% Impact	6.3%	16.4%	27.4%	31.3%	32.4%
% of Total Bill	32.0%	15.8%	10.7%	9.8%	9.5%

Retail Transmission

Applied For Bill	\$ 3.52	\$ 14.07	\$ 52.74	\$ 105.48	\$ 140.64
Current Bill	\$ 3.26	\$ 13.00	\$ 48.75	\$ 97.49	\$ 129.98
\$ Impact	\$ 0.26	\$ 1.07	\$ 3.99	\$ 7.99	\$ 10.66
% Impact	8.0%	8.2%	8.2%	8.2%	8.2%
% of Total Bill	4.4%	5.2%	5.4%	5.5%	5.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 29.28	\$ 56.60	\$ 156.76	\$ 293.35	\$ 384.41
Current Bill	\$ 27.49	\$ 49.53	\$ 130.38	\$ 240.62	\$ 314.11
\$ Impact	\$ 1.79	\$ 7.07	\$ 26.38	\$ 52.73	\$ 70.30
% Impact	6.5%	14.3%	20.2%	21.9%	22.4%
% of Total Bill	36.3%	21.1%	16.2%	15.3%	15.0%

Regulatory

Applied For Bill	\$ 3.92	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
Current Bill	\$ 3.92	\$ 14.95	\$ 55.39	\$ 110.53	\$ 147.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.6%	5.7%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.2%	5.4%	5.5%	5.5%

GST

Applied For Bill	\$ 9.27	\$ 30.92	\$ 111.34	\$ 221.00	\$ 294.11
Current Bill	\$ 9.04	\$ 30.01	\$ 107.91	\$ 214.15	\$ 284.97
\$ Impact	\$ 0.23	\$ 0.91	\$ 3.43	\$ 6.85	\$ 9.14
% Impact	2.5%	3.0%	3.2%	3.2%	3.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 80.61	\$ 268.80	\$ 967.82	\$ 1,921.03	\$ 2,556.48
Current Bill	\$ 78.59	\$ 260.82	\$ 938.01	\$ 1,861.45	\$ 2,477.04
\$ Impact	\$ 2.02	\$ 7.98	\$ 29.81	\$ 59.58	\$ 79.44

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.41	4.42
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.7283	6.7404
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3492	0.3492
Distribution Volumetric Rate Rider(s)	\$/kW	-2.5261	-1.0201
Retail Transmission Rate – Network Service Rate	\$/kW	1.4579	1.5735
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4287	0.4442
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0654

Sentinel Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0650	12.48	192	0.0650	12.48	0.00	0.0%	48.45%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.48			12.48	0.00	0.0%	46.45%
Service Charge	1	4.41	4.41	1	4.42	4.42	0.01	0.2%	16.45%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	6.7283	3.36	0.50	6.7404	3.37	0.01	0.3%	12.54%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.3492	0.17	0.50	0.3492	0.17	0.00	0.0%	0.63%
Distribution Volumetric Rate Rider(s)	0.50	-2.5261	-1.26	0.50	-1.0201	-0.51	0.75	(59.5)%	-1.90%
Total: Distribution			6.68			7.45	0.77	11.5%	27.73%
Retail Transmission Rate – Network Service Rate	0.50	1.4579	0.73	0.50	1.5735	0.79	0.06	8.2%	2.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.4287	0.21	0.50	0.4442	0.22	0.01	4.9%	0.82%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.94			1.01	0.07	7.4%	3.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.62			8.46	0.84	11.0%	31.48%
Wholesale Market Service Rate	192	0.0052	1.00	192	0.0052	1.00	0.00	0.0%	3.72%
Rural Rate Protection Charge	192	0.0013	0.25	192	0.0013	0.25	0.00	0.0%	0.93%
Special Purpose Charge	192	0.0004	0.08	192	0.0004	0.08	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.93%
Sub-Total: Regulatory			1.58			1.58	0.00	0.0%	5.88%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.69%
Total Bill before Taxes			22.94			23.78	0.84	3.7%	88.50%
HST	22.94	13%	2.98	23.78	13%	3.09	0.11	3.7%	11.50%
Total Bill			25.92			26.87	0.95	3.7%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	139	192	288	384
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.87	\$ 9.03	\$ 12.48	\$ 18.72	\$ 24.96
Current Bill	\$ 4.87	\$ 9.03	\$ 12.48	\$ 18.72	\$ 24.96
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.4%	43.4%	46.4%	49.7%	51.5%

Distribution

Applied For Bill	\$ 5.64	\$ 6.54	\$ 7.45	\$ 8.97	\$ 10.49
Current Bill	\$ 5.32	\$ 6.00	\$ 6.68	\$ 7.83	\$ 8.96
\$ Impact	\$ 0.32	\$ 0.54	\$ 0.77	\$ 1.14	\$ 1.53
% Impact	6.0%	9.0%	11.5%	14.6%	17.1%
% of Total Bill	41.0%	31.5%	27.7%	23.8%	21.7%

Retail Transmission

Applied For Bill	\$ 0.40	\$ 0.71	\$ 1.01	\$ 1.51	\$ 2.01
Current Bill	\$ 0.38	\$ 0.66	\$ 0.94	\$ 1.41	\$ 1.89
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.07	\$ 0.10	\$ 0.12
% Impact	5.3%	7.6%	7.4%	7.1%	6.3%
% of Total Bill	2.9%	3.4%	3.8%	4.0%	4.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.04	\$ 7.25	\$ 8.46	\$ 10.48	\$ 12.50
Current Bill	\$ 5.70	\$ 6.66	\$ 7.62	\$ 9.24	\$ 10.85
\$ Impact	\$ 0.34	\$ 0.59	\$ 0.84	\$ 1.24	\$ 1.65
% Impact	6.0%	8.9%	11.0%	13.4%	15.2%
% of Total Bill	43.9%	34.9%	31.5%	27.8%	25.8%

Regulatory

Applied For Bill	\$ 0.77	\$ 1.21	\$ 1.58	\$ 2.24	\$ 2.90
Current Bill	\$ 0.77	\$ 1.21	\$ 1.58	\$ 2.24	\$ 2.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.8%	5.9%	5.9%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.4%	4.7%	5.0%	5.2%

GST

Applied For Bill	\$ 1.58	\$ 2.39	\$ 3.09	\$ 4.33	\$ 5.57
Current Bill	\$ 1.54	\$ 2.32	\$ 2.98	\$ 4.17	\$ 5.36
\$ Impact	\$ 0.04	\$ 0.07	\$ 0.11	\$ 0.16	\$ 0.21
% Impact	2.6%	3.0%	3.7%	3.8%	3.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 13.75	\$ 20.79	\$ 26.87	\$ 37.66	\$ 48.45
Current Bill	\$ 13.37	\$ 20.13	\$ 25.92	\$ 36.26	\$ 46.59
\$ Impact	\$ 0.38	\$ 0.66	\$ 0.95	\$ 1.40	\$ 1.86

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2010-0073
Effective Date: May 1, 2011
Version : 1.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.10	3.11
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.4149	14.4408
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3420	0.3420
Distribution Volumetric Rate Rider(s)	\$/kW	- 2.7793	- 0.9192
Retail Transmission Rate – Network Service Rate	\$/kW	1.4505	1.5655
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4199	0.4351
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
PPPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0654

Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	28.48%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	28.48%
Service Charge	1	3.10	3.10	1	3.11	3.11	0.01	0.3%	34.06%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	14.4149	1.44	0.10	14.4408	1.44	0.00	0.0%	15.77%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3420	0.03	0.10	0.3420	0.03	0.00	0.0%	0.33%
Distribution Volumetric Rate Rider(s)	0.10	-2.7793	-0.28	0.10	-0.9192	-0.09	0.19	(67.9)%	-0.99%
Total: Distribution			4.29			4.49	0.20	4.7%	49.18%
Retail Transmission Rate – Network Service Rate	0.10	1.4505	0.15	0.10	1.5655	0.16	0.01	6.7%	1.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.4199	0.04	0.10	0.4351	0.04	0.00	0.0%	0.44%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.19			0.20	0.01	5.3%	2.19%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.48			4.69	0.21	4.7%	51.37%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.30%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.55%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.74%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	5.81%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.85%
Total Bill before Taxes			7.87			8.08	0.21	2.7%	88.50%
HST	7.87	13%	1.02	8.08	13%	1.05	0.03	2.9%	11.50%
Total Bill			8.89			9.13	0.24	2.7%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	195
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.67
Current Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.5%	35.4%	39.1%	40.9%	42.2%

Distribution

Applied For Bill	\$ 4.49	\$ 5.89	\$ 7.26	\$ 8.66	\$ 10.04
Current Bill	\$ 4.29	\$ 5.49	\$ 6.69	\$ 7.90	\$ 9.09
\$ Impact	\$ 0.20	\$ 0.40	\$ 0.57	\$ 0.76	\$ 0.95
% Impact	4.7%	7.3%	8.5%	9.6%	10.5%
% of Total Bill	49.2%	41.2%	37.0%	34.9%	33.4%

Retail Transmission

Applied For Bill	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.80	\$ 1.00
Current Bill	\$ 0.19	\$ 0.37	\$ 0.57	\$ 0.75	\$ 0.94
\$ Impact	\$ 0.01	\$ 0.03	\$ 0.03	\$ 0.05	\$ 0.06
% Impact	5.3%	8.1%	5.3%	6.7%	6.4%
% of Total Bill	2.2%	2.8%	3.1%	3.2%	3.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.69	\$ 6.29	\$ 7.86	\$ 9.46	\$ 11.04
Current Bill	\$ 4.48	\$ 5.86	\$ 7.26	\$ 8.65	\$ 10.03
\$ Impact	\$ 0.21	\$ 0.43	\$ 0.60	\$ 0.81	\$ 1.01
% Impact	4.7%	7.3%	8.3%	9.4%	10.1%
% of Total Bill	51.4%	44.0%	40.1%	38.2%	36.8%

Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.5%	5.4%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.8%	3.6%	3.9%	4.1%	4.3%

GST

Applied For Bill	\$ 1.05	\$ 1.65	\$ 2.25	\$ 2.85	\$ 3.46
Current Bill	\$ 1.02	\$ 1.59	\$ 2.18	\$ 2.75	\$ 3.32
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.10	\$ 0.14
% Impact	2.9%	3.8%	3.7%	3.6%	4.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 9.13	\$ 14.31	\$ 19.62	\$ 24.79	\$ 30.04
Current Bill	\$ 8.89	\$ 13.82	\$ 18.94	\$ 23.88	\$ 28.89
\$ Impact	\$ 0.24	\$ 0.49	\$ 0.68	\$ 0.91	\$ 1.15

Chapleau Public Utilities Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.46
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.0030)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0037)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	30.01
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.0031)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0027)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	188.76
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6069
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(1.1903)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	0.8172
Retail Transmission Rate – Network Service Rate	\$/kW	1.9232
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5431

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	20.13
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	(0.0009)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0045)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.41
Distribution Volumetric Rate	\$/kW	6.7283
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(0.9209)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.6052)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4579
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4287

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.10
Distribution Volumetric Rate	\$/kW	14.4149
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	(1.1014)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.6779)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4505
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4199

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.00
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.00

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

EB-2010-0073

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.49
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0102
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kWh	0.01649
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00242)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	30.06
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kWh	0.01649
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00242)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	189.10
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kW	2.6116
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kW	4.81353
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.70548)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0757
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5628

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	20.17
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00242)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.42
Distribution Volumetric Rate	\$/kW	6.7404
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(1.02008)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5735
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4442

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.11
Distribution Volumetric Rate	\$/kW	14.4408
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.91923)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5655
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4351

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.00
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.00